

**Government Of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Power Sector
Sep-2017**

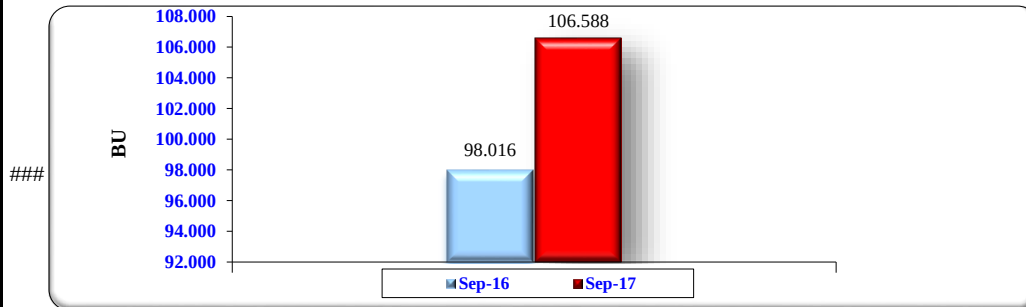
Sep-17	Executive Summary for the Month of Sept 2017		
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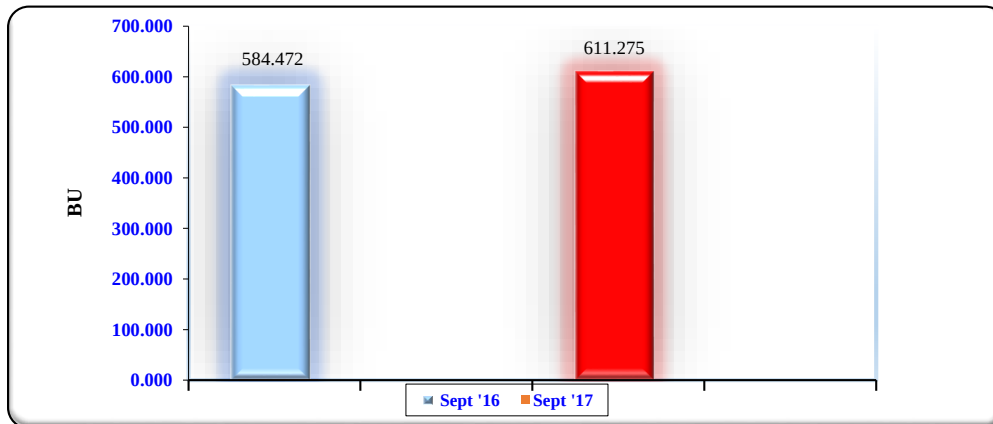
1. Electricity Generation for Sep, 2017 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2016
	Sep-16	Sep-17	Sep-17	
Thermal	79.936	85.30	84.83	
Hydro	14.03	17.02	14.07	
Nuclear	3.095	3.548	2.68	
Bhutan Import	0.956	0.719	0.944	
All India	98.016	106.588	102.513	4.59



Electricity Generation During April 2016 to Sept 2016 & April 2017 to Sept 2017 (BU)

Type	Sept '16	Sept '17	% Change
Thermal	483.854	508.967	5.19
Hydro	77.665	81.348	4.74
Nuclear	18.988	17.065	-10.13
Bhutan Import	3.965	3.895	-1.77
All India	584.472	611.275	4.59



Electricity Generation (Conventional & Renewable Sources)
April, 2017- Aug, 2017 vis-à-vis April, 2016- Aug, 2016

Month	Generation (April, 2017-Aug, 2017)			Generation (April, 2016- Aug, 2016)			% Growth		
	Generation from Conventional Sources	Generation from Renewable Sources	Total	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
	(MU)	(MU)	(MU)	(MU)	(MU)	(MU)	(%)	(%)	(%)
Apr-17	103,160	6,932	110,092	99,345	5,082	104,427	3.84	36.40	5.42
May-17	107,295	8,666	115,961	99,903	6,820	106,723	7.40	27.07	8.66
Jun-17	97,525	10,228	107,753	97,326	8,118	105,444	0.20	25.99	2.19
Jul-17	97,912	12,928	110,840	96,442	9,554	105,996	1.52	35.32	4.57
Aug-17	94,606	10,857	105,463	95,237	9,571	104,808	-0.66	13.44	0.62

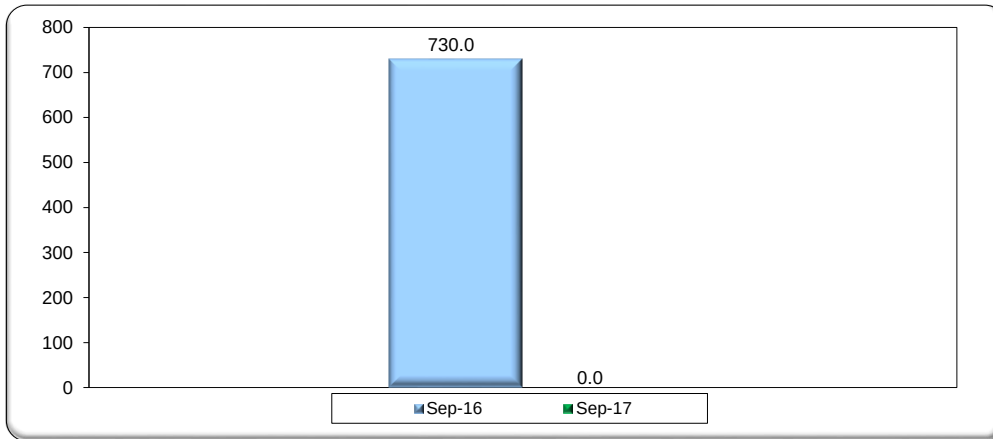
Electricity Generation From Renewable (source wise)
April- Aug, 2017 vis-à-vis April-Aug, 2016

All Figure in MU

Source-Wise All India Generation from Renewables	For the Month of		Commulative value for the period	
	Aug, 2017	Aug, 2016	Aug,2017	Aug ,2016
Wind	7512.08	6819.39	33168.48	26006.29
Solar	1665.22	925.49	8805.08	4710.73
Biomass	264.57	347.74	1469.15	1667.35
Bagasse	281.64	238.98	1805.36	2470.15
Small Hydro	1101.26	1227.44	3774.07	4063.62
Others	32.53	11.83	153.59	77.52
Total	10857.3	9570.87	49175.73	38995.66

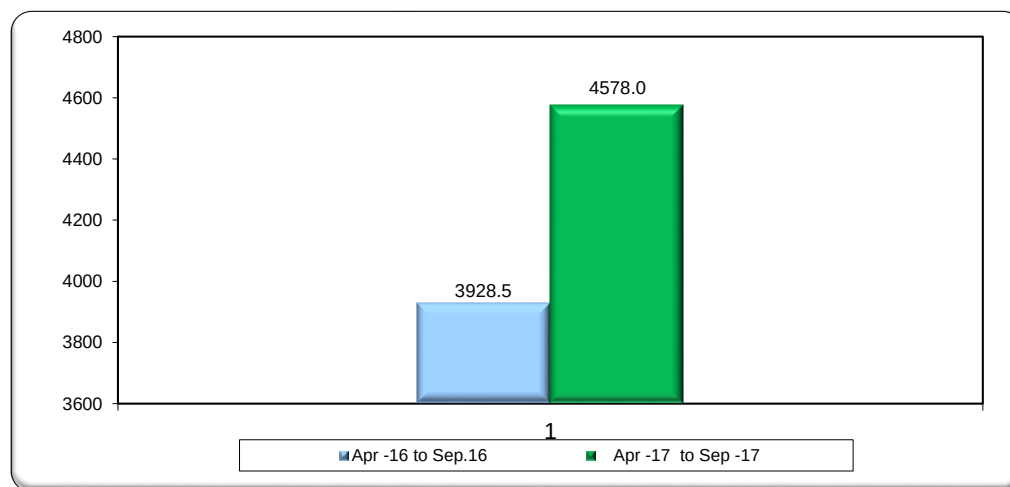
2. Generating Capacity Addition for Sep, 2017 (MW)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2017
	Sep-16	Sep-17	Sep-17	
Thermal	660	0	0	-100.00
Hydro	70	30	0	100.00
Nuclear	0	48.5	0	0.00
All India	730	78.5	0	-100.00



Generating Capacity Addition during April '16 to Sept' 16 & April '17 to Sept' 17 (MW)

	Apr -16 to Sep-16	Apr -17 to Sep -17	% Change
Thermal	3608.5	4300	19
Hydro	320	278	100
Nuclear	0	0	NA
All India	3928.5	4578.0	17



3. List of Projects Commissioned During Sep 2017

(i) Thermal

Uchpinda TPP U-3,(360) MW was Commissioned on 12.09.2017

Shirpur TPP U-1,(150) MW was Commissioned on 28.09.2017

(ii) Hydro

Sainj HEP ,U-1 (50 MW) was Commissioned on 04.09.2017

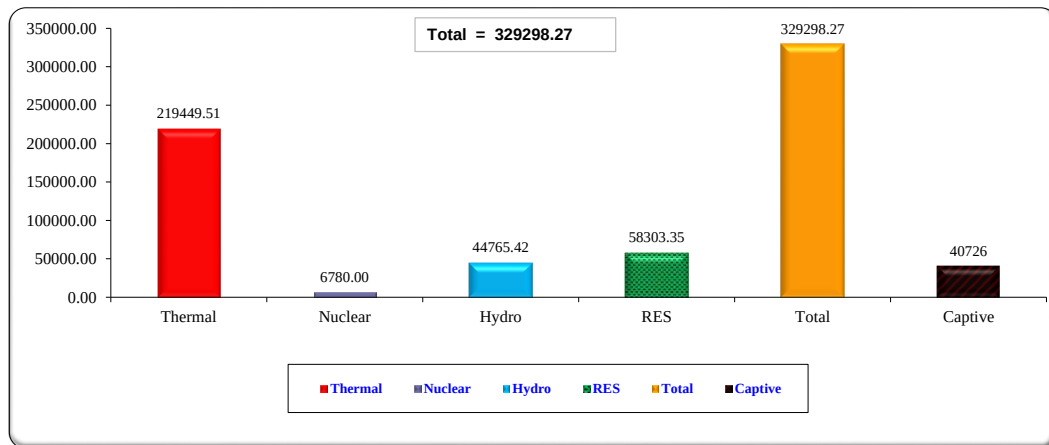
Sainj HEP ,U-2 (50 MW) was Commissioned on 04.09.2017

(iii) Nuclear

NIL

4. All India Installed Capacity (MW) Region-wise as on 30.09.2017

Region	Thermal			Total	Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel					
Northern	52489.20	5781.26	0.00	58270.46	1620.00	19423.77	11712.92	91027.15
Western	69983.62	11059.41	0.00	81043.03	1840.00	7447.50	18412.10	108742.63
Southern	43382.02	6473.66	761.58	50617.26	3320.00	11748.03	26890.91	92576.20
Eastern	27051.64	100.00	0.00	27151.64	0.00	4834.12	993.74	32979.50
North-East	520.02	1771.05	36.00	2327.07	0.00	1312.00	281.12	3920.19
Islands	0.00	0.00	40.05	40.05	0.00	0.00	12.56	52.61
ALL INDIA	193426.50	25185.38	837.63	219449.51	6780.00	44765.42	58303.35	329298.27



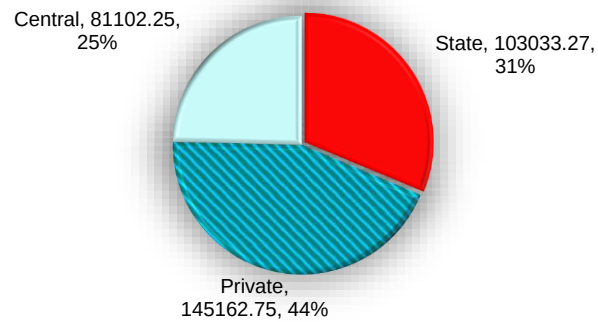
Note: Captive Generation is not included in the total. RES as on 31.12.2016.

5. All India Installed Capacity (MW) Sector-wise as on 30.09.2017

Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
State	63780.50	7113.95	363.93	71258.38	0.00	29798.00	1976.90	103033.27
Private	74496.00	10580.60	473.70	85550.30	0.00	3286.00	56326.45	145162.75
Central	55150.00	7490.83	0.00	62640.83	6780.00	11681.42	0.00	81102.25
All India	193426.50	25185.38	837.63	219449.51	6780.00	44765.42	58303.35	329298.27

RES as on 31.12.2016

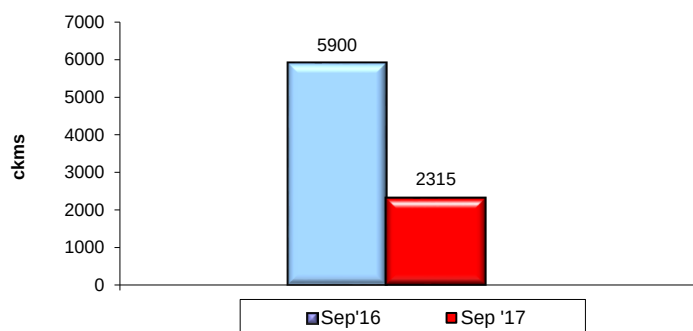
All India Installed Capacity(MW) as on 30-09-2017 (Sector-Wise)



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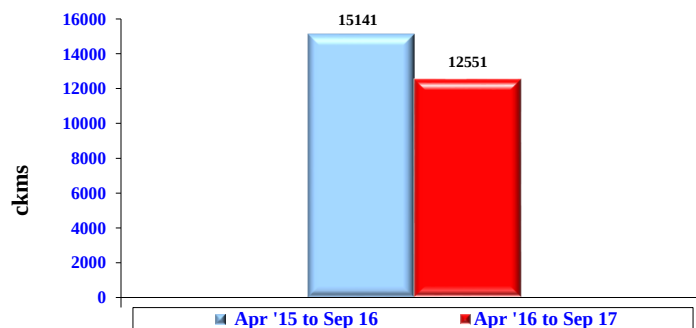
6. Transmission Lines Added during Sep, 2016 (Ckms)

Voltage Level	Sep-16	Sep-17
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	2574	0
765 KV	2040	0
400 KV	1038	1877
220 KV	248	438
All India	5900	2315



Transmission Lines Added during Apr '15 to Sep '16 & Apr '16 to Sep'17 (Ckms)

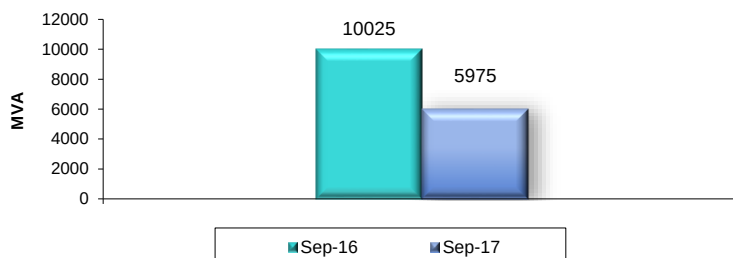
Voltage Level	Apr '15 - Sep'16	Apr '16 - Aug '17
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	2574	0
765 KV	3623	2046
400 KV	5378	8678
220 KV	3566	1827
All India	15141	12551



7. Transformation Capacity Addition During Sep, 2017 (MVA)

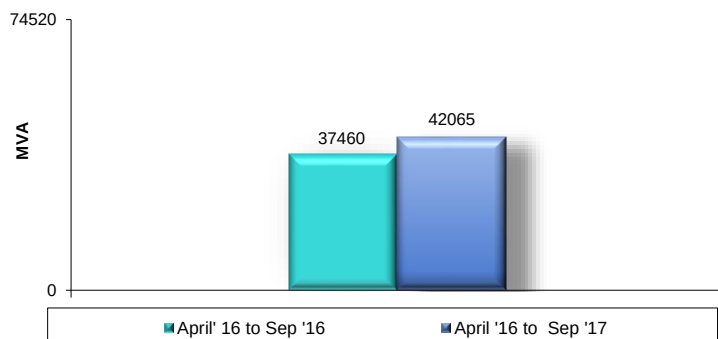
Voltage Level	Sep-16	Sep-17
+/- 800 KV HVDC	0	1500
+/- 500 KV HVDC	0	0
765 KV	4500	2145
400 KV	4585	1500
220 KV	940	830
All India	10025	5975

Transformation Capacity Addition during Sep 2017



All India Transformation Capacity Addition during Apr '16 to Sep '16 & Apr '17 to Sep '17 (MVA)

Voltage Level	April '16 to Sep '16	April '16 to Sep '17
+/- 800 KV HVDC	1500	3000
+/- 500 KV HVDC	0	0
765 KV	13500	10000
400 KV	15420	20445
220 KV	7040	8620
All India	37460	42065



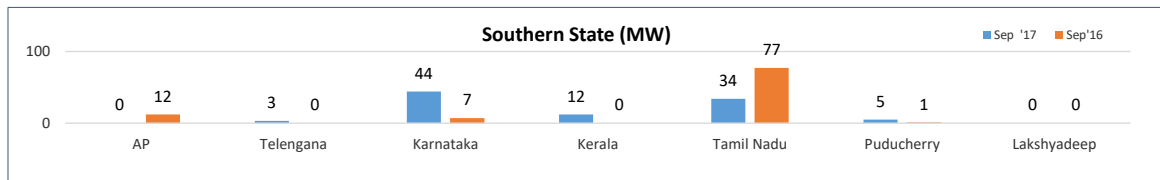
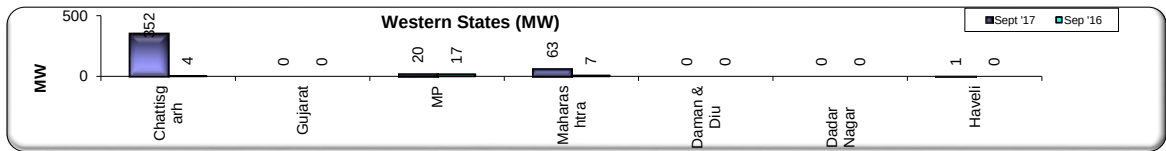
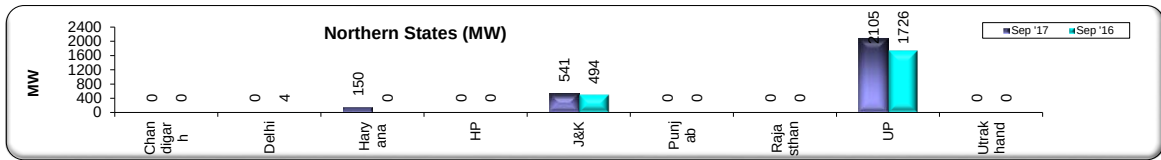
8. Power Supply Position (Energy & Peak) in Aug 2017

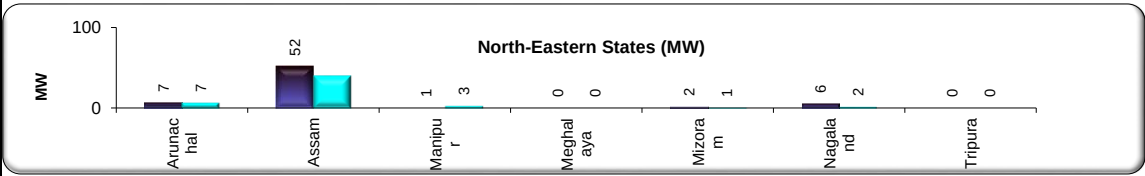
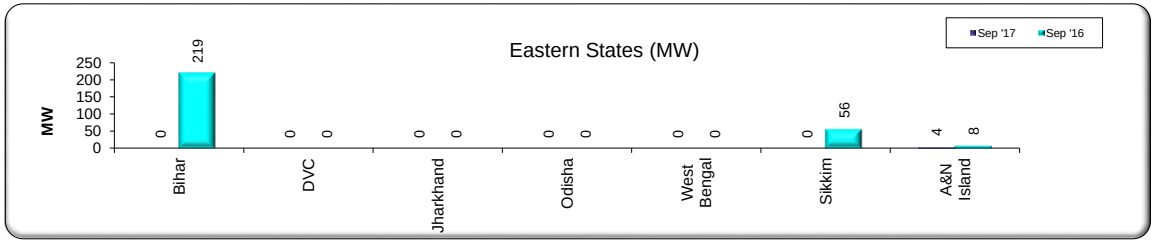
Region	Energy (MU)				Deficit (%)	
	Requirement		Availability			
	Sep'16	Sep 17	Sep '16	Sep'17	Aug.16	Aug '17
Northern	33342	34,433	32671	33,798	-2.0	-1.8
Western	28124	29,410	28120	29,297	0.0	-0.4
Southern	24659	24,796	24655	24,754	0.0	-0.2
Eastern	11136	11,204	11052	11,176	-0.8	-0.3
North Eastern	1373	1,407	1336	1,356	-2.7	-3.6
All India	98634	101,249	97834	100,381	-0.8	-0.9

Region	Power (MW)				Deficit (%)	
	Peak Demand		Peak Met			
	Aug 16	Aug 17	Aug 16	Aug 17	Jun16	Jun. '17
Northern	51426	57203	50081	54649	-2.6	-4.5
Western	40122	46369	39903	45697	-0.5	-1.4
Southern	40923	40889	40532	40852	-1.0	-0.1
Eastern	18055	20534	18024	20534	-0.2	0.0
North Eastern	2435	2629	2387	2520	-2.0	-4.1
All India	151206	155573	148746	153179	-1.6	-1.5

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9. Peak Shortage of Power Supply (MW) in Different Regions

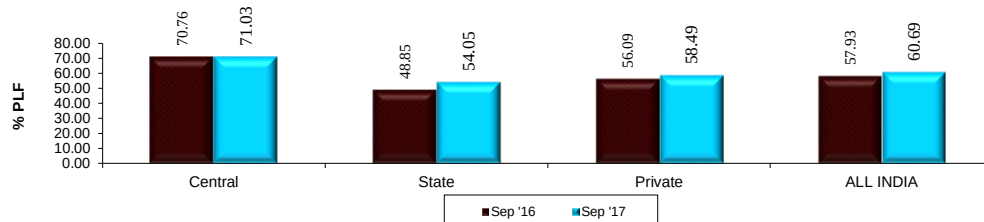




10. All India PLF* Sector-wise for Sep. 2017

Sector	%PLF	
	Sep '16	Sep '17
Central	70.76	71.03
State	48.85	54.05
Private	56.09	58.49
ALL INDIA	57.93	60.69

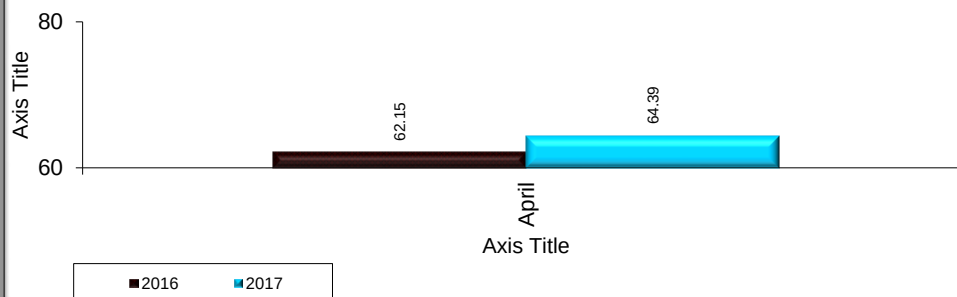
Sector-Wise Plant Load Factor for Apr, 2016 and Sep, 2017



All India PLF Month-wise

Month	PLF 2016	PLF 2017
Apr	66.81	65.59
May	62.15	64.39
June	73.24	70.15
July	67.21	68.45
Aug	69.91	66.17
Sep	57.93	60.69

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT&C Losses (%)

	2010-11	2011-12	2012-13	2013-14	2014-15
T&D Losses	23.97	23.65	23.04	21.46	22.77(P)
AT&C Losses	26.35	26.63	25.48	22.58	24.62(P)

Note: As per PFC for utilities selling directly to consumers P: Provisional

12. All India Village Electrification & Pumpsets Energised as on 31.05.2017

Total Number of Villages	Villages Electrified (Nos.) as on 30.9.17	% Villages electrified
597464	594 396*	99.25
Pump sets Energised as on 31-03-2016	Pump sets Energised as on 30-09-17	
20434180	21185563	

Figures are based on the data available in DDUGJY website.

***Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as indicated in all the reports. The data in the report prior to October, 2015 was updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also been adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports**

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Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	Average cost of supply(ACS) (paise/unit)	Average Revenue Realization(paise/unit)			
		Without Subsidy	Gap ACS-ARR(Without Subsidy) Paise/unit	Gap ACS-ARR (on subsidy booked basis) paise/unit	Gap ACS-ARR (on subsidy received basis) paise/unit
2013-14	518	400	118	76	77
2014-15	520	412	108	58	60

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity (KWh)

2014-15	1010
2015-16	1075*

(Gross Generation+Net Import) / Mid Year Population, * Provisional

15. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9*

* Actual

Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

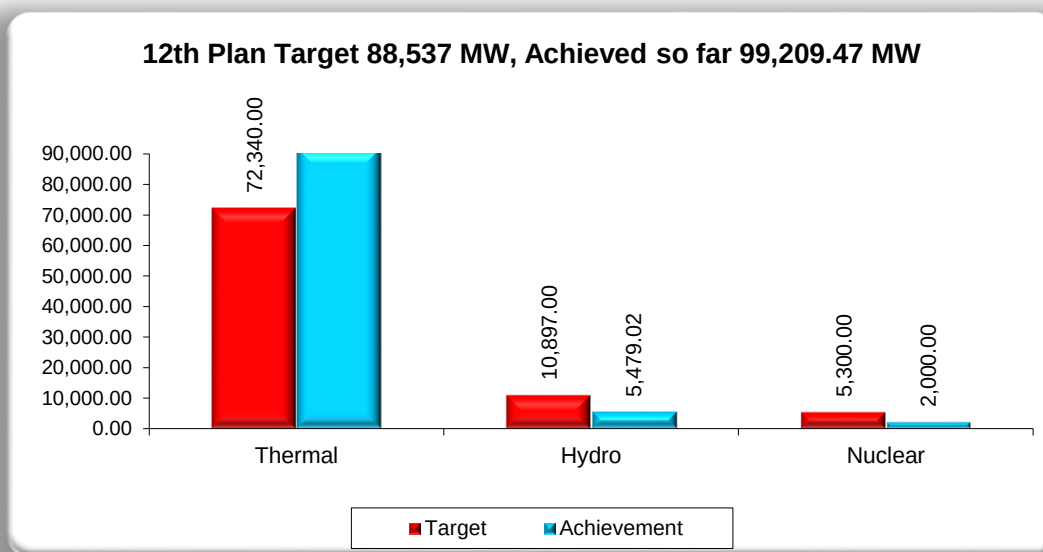
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto Mar, 2017 during the 12th Plan

(MW)

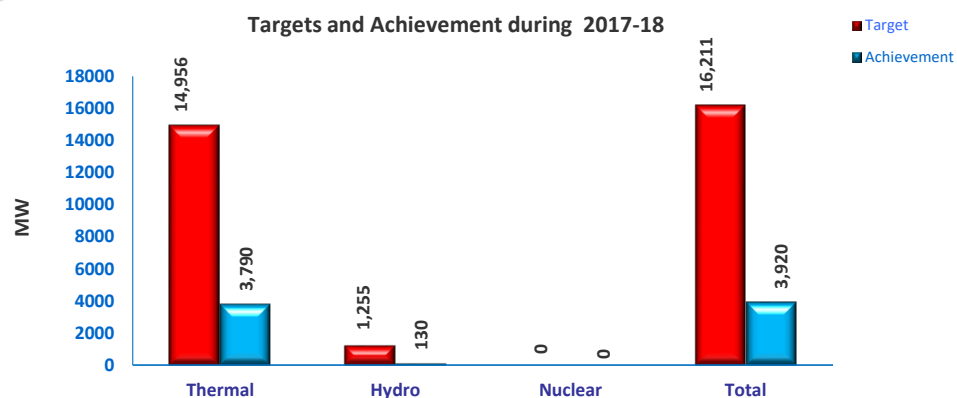
Type/Sector	Central	State	Private	Total
Thermal	15,868.60	22,201.35	53,660.50	91,730.45
Hydro	2,584.02	2,276.00	619.00	5,479.02
Nuclear	2,000.00	0.00	0.00	2,000.00
Total	20,452.62	24,477.35	54,279.50	99,209.47
Achievement %	78.12	157.61	115.92	112.05

Achievement of Capacity Addition during the Current Plan upto March 2017

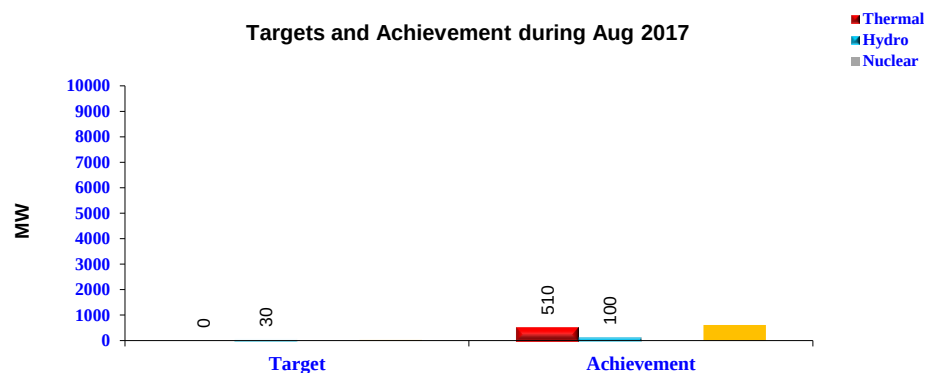


2. Capacity Addition Targets / Achievements During Sep 2017

Schemes	Sector	Target 2017-18	Sep-17		April '17 - Sep 17		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	4880	0	0	6340	910	-5430
	State	3546	0	0	4446	660	-3786
	Pvt.	2940	0	510	4170	2220	-1950
	Total	11366	0	510	14956	3790	-11166
Hydro	Central	800	30	0	610	30	-580
	State	300	0	100	428	100	-328
	Pvt.	205	0	0	217	0	-217
	Total	1305	30	100	1255	130	-1125
Nuclear	Central	500	0	0	0	0	0
All India	Central	6180	30	0	6950	940	-6010
	State	3846	0	100	4874	760	-4114
	Pvt.	3145	0	510	4387	2220	-2167
	Total	13171	30	610	16211	3920	-12291



Capacity Addition Targets/Achievements during the Month of Sep 2017



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS (As on 30.09.2017) (UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro	RES * (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	17098.00	2879.20	0.00	19977.20	0.00	8643.55	663.56	29284.31
	Private	22760.83	558.00	0.00	23318.83	0.00	2514.00	11049.36	36882.19
	Central	12630.37	2344.06	0.00	14974.43	1620.00	8266.22	0.00	24860.65
	Sub Total	52489.20	5781.26	0.00	58270.46	1620.00	19423.77	11712.92	91027.15
Western Region	State	22280.00	2849.82	0.00	25129.82	0.00	5446.50	311.18	30887.50
	Private	33385.67	4676.00	0.00	38061.67	0.00	481.00	18100.92	56643.59
	Central	14317.95	3533.59	0.00	17851.54	1840.00	1520.00	0.00	21211.54
	Sub Total	69983.62	11059.41	0.00	81043.03	1840.00	7447.50	18412.10	108742.63
Southern Region	State	17832.50	791.98	#####	18912.36	0.00	11748.03	512.55	31172.94
	Private	12124.50	5322.10	#####	17920.30	0.00	0.00	26378.36	44298.66
	Central	13425.02	359.58	0.00	13784.60	3320.00	0.00	0.00	17104.60
	Sub Total	43382.02	6473.66	#####	50617.26	3320.00	11748.03	26890.91	92576.20
Eastern Region	State	6570.00	100.00	0.00	6670.00	0.00	3537.92	225.11	10433.03
	Private	6225.00	0.00	0.00	6225.00	0.00	291.00	768.63	7284.63
	Central	14256.64	0.00	0.00	14256.64	0.00	1005.20	0.00	15261.84
	Sub Total	27051.64	100.00	0.00	27151.64	0.00	4834.12	993.74	32979.50
North Eastern Region	State	0.00	492.95	36.00	528.95	0.00	422.00	259.25	1210.20
	Private	0.00	24.50	0.00	24.50	0.00	0.00	21.88	46.38
	Central	520.02	1253.60	0.00	1773.62	0.00	890.00	0.00	2663.62
	Sub Total	520.02	1771.05	36.00	2327.07	0.00	1312.00	281.12	3920.19
Islands	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.31	7.31
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	40.05	40.05	0.00	0.00	12.56	52.61
ALL INDIA	State	63780.50	7113.95	#####	71258.38	0.00	29798.00	1976.90	103033.27
	Private	74496.00	10580.60	#####	85550.30	0.00	3286.00	56326.45	145162.75
	Central	55150.00	7490.83	0.00	62640.83	6780.00	11681.42	0.00	81102.25
	Total	193426.50	25185.38	837.63	219449.51	6780.00	44765.42	58303.35	329298.27

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 30.06.2017

(As per latest information available with MNRE)

***Break up of RES all India as on 30.06.2017 is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4384.55	32508.17	8181.70	114.08	13114.85	58303.35

A.	Capacity Added during Sept., 2017	622 MW
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- U-1&2 of SAINJ HPS HPS (2*50=100 MW) has been commissioned and added to the State Sector of Himachal Pradesh.
- U-3 of CHANJU-I HPS (12 MW) which was commissioned in July, 2017 has been added to the Private Sector of Himachal Pradesh.
- U-3 of UCHPINDA TPP (360 MW) has been commissioned and added to the Private Sector of Chhattisgarh.
- U-1 of SHIRPUR TPP (150 MW) has been commissioned and added to the Private Sector of Maharashtra.

B.	Capacity Retired during Sept., 2017	550 MW
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- CHANDRAPURA(DVC) TPS U-2 (130 MW) has been retired from the Central Sector of DVC.
- BOKARO 'B' TPS U-1&2 (2*210=420 MW) has been retired from the Central Sector of DVC.

C.	Capacity Removed due to change to CPP from IPP during Sept., 2017	0 MW
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D.	Net Capacity Added during Sept., 2017	A-B-C	72 MW
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INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 30.09.2017)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Delhi	State	135.00	1800.40	0.00	1935.40	0.00	0.00	0.00	1935.40
	Private	869.22	108.00	0.00	977.22	0.00	0.00	56.27	1033.49
	Central	3821.18	207.01	0.00	4028.19	102.83	723.09	0.00	4854.11
	Sub-Total	4825.40	2115.41	0.00	6940.81	102.83	723.09	56.27	7823.00
Haryana	State	2720.00	150.00	0.00	2870.00	0.00	1084.51	59.30	4013.81
	Private	4080.78	0.00	0.00	4080.78	0.00	200.00	192.00	4472.78
	Central	1269.32	535.61	0.00	1804.94	100.94	663.70181	0.00	2569.58
	Sub-Total	8070.10	685.61	0.00	8755.72	100.94	1948.21	251.30	11056.16
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	694.60	256.61	951.21
	Private	0.00	0.00	0.00	0.00	0.00	992.00	579.43	1571.43
	Central	170.74	62.01	0.00	232.75	28.95	1223.88	0.00	1485.58
	Sub-Total	170.74	62.01	0.00	232.75	28.95	2910.48	836.04	4008.22
Jammu & Kashmir	State	0.00	175.00	0.00	175.00	0.00	1230.00	108.03	1513.03
	Private	0.00	0.00	0.00	0.00	0.00	0.00	51.36	51.36
	Central	463.15	129.07	0.00	592.23	67.98	1048.98	0.00	1709.19
	Sub-Total	463.15	304.07	0.00	767.23	67.98	2278.98	159.39	3273.58
Punjab	State	2620.00	150.00	0.00	2770.00	0.00	2570.23	127.80	5468.03
	Private	5115.50	0.00	0.00	5115.50	0.00	288.00	1040.80	6444.30
	Central	871.08	264.01	0.00	1135.09	196.81	923.42	0.00	2255.32
	Sub-Total	8606.58	414.01	0.00	9020.59	196.81	3781.65	1168.60	14167.65
Rajasthan	State	5850.00	603.80	0.00	6453.80	0.00	1087.96	23.85	7565.61
	Private	3882.00	0.00	0.00	3882.00	0.00	104.00	6362.24	10348.24
	Central	1153.91	221.10	0.00	1375.01	556.74	739.01	0.00	2670.76
	Sub-Total	10885.91	824.90	0.00	11710.81	556.74	1930.97	6386.09	20584.61
Uttar Pradesh	State	5773.00	0.00	0.00	5773.00	0.00	724.10	25.10	6522.20
	Private	8714.33	0.00	0.00	8714.33	0.00	842.00	2297.00	11853.33
	Central	3315.25	549.49	0.00	3864.74	289.48	1664.93	0.00	5819.15
	Sub-Total	17802.58	549.49	0.00	18352.07	289.48	3231.03	2322.10	24194.68
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	62.87	1315.02
	Private	99.00	450.00	0.00	549.00	0.00	88.00	452.94	1089.94
	Central	332.05	69.66	0.00	401.71	31.24	475.54	0.00	908.49
	Sub-Total	431.05	519.66	0.00	950.71	31.24	1815.69	515.81	3313.45
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	17.32	17.32
	Central	34.86	15.03	0.00	49.88	8.01	101.71	0.00	159.60
	Sub-Total	34.86	15.03	0.00	49.88	8.01	101.71	17.32	176.92
Central - Unallocated		1198.83	291.05	0.00	1489.88	237.03	701.95	0.00	2428.87
Total (Northern Region)	State	17098.00	2879.20	0.00	19977.20	0.00	8643.55	663.56	29284.31
	Private	22760.83	558.00	0.00	23318.83	0.00	2514.00	11049.36	36882.19
	Central	12630.37	2344.06	0.00	14974.43	1620.00	8266.22	0.00	24860.65
	Grand Total	52489.20	5781.26	0.00	58270.46	1620.00	19423.77	11712.92	91027.15

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 30.09.2017)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.71	48.71
	Central	451.12	22.20	0.00	473.32	26.00	0.00	0.00	499.32
	Sub-Total	451.12	70.20	0.00	521.32	26.00	0.00	0.76	548.08
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	10.46	10.46
	Central	122.96	48.40	0.00	171.36	7.00	0.00	0.00	178.36
	Sub-Total	122.96	48.40	0.00	171.36	7.00	0.00	10.46	188.82
Gujarat	State	4750.00	2177.82	0.00	6927.82	0.00	772.00	8.00	7707.82
	Private	7765.67	3960.00	0.00	11725.67	0.00	0.00	6770.37	18496.04
	Central	3012.09	424.00	0.00	3436.09	559.00	0.00	0.00	3995.09
	Sub-Total	15527.76	6561.82	0.00	22089.58	559.00	772.00	6778.37	30198.95
Madhya Pradesh	State	4080.00	0.00	0.00	4080.00	0.00	1703.66	83.96	5867.62
	Private	5574.00	100.00	0.00	5674.00	0.00	0.00	3453.93	9127.93
	Central	2720.70	257.00	0.00	2977.70	273.00	1520.00	0.00	4770.70
	Sub-Total	12374.70	357.00	0.00	12731.70	273.00	3223.66	3537.89	19766.25
Chhattisgarh	State	3280.00	0.00	0.00	3280.00	0.00	120.00	11.05	3411.05
	Private	7590.00	0.00	0.00	7590.00	0.00	0.00	421.81	8011.81
	Central	1628.44	0.00	0.00	1628.44	48.00	0.00	0.00	1676.44
	Sub-Total	12498.44	0.00	0.00	12498.44	48.00	120.00	432.86	13099.30
Maharashtra	State	10170.00	672.00	0.00	10842.00	0.00	2850.84	208.12	13900.96
	Private	12456.00	568.00	0.00	13024.00	0.00	481.00	7440.67	20945.67
	Central	4219.43	2513.00	0.00	6732.43	690.00	0.00	0.00	7422.43
	Sub-Total	26845.43	3753.00	0.00	30598.43	690.00	3331.84	7648.79	42269.06
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.97	2.97
	Central	169.21	71.40	0.00	240.61	9.00	0.00	0.00	249.61
	Sub-Total	169.21	71.40	0.00	240.61	9.00	0.00	2.97	252.58
Central - Unallocated		1994.00	197.59	0.00	2191.59	228.00	0.00	0.00	2419.59
Total (Western Region)	State	22280.00	2849.82	0.00	25129.82	0.00	5446.50	311.18	30887.50
	Private	33385.67	4676.00	0.00	38061.67	0.00	481.00	18100.92	56643.59
	Central	14317.95	3533.59	0.00	17851.54	1840.00	1520.00	0.00	21211.54
	Grand Total	69983.62	11059.41	0.00	81043.03	1840.00	7447.50	18412.10	108742.63

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 30.09.2017)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andhra Pradesh	State	4410.00	235.40	0.00	4645.40	0.00	1673.60	89.50	6408.50
	Private	3873.88	3694.12	36.80	7604.80	0.00	0.00	6321.19	13925.99
	Central	1607.60	0.00	0.00	1607.60	127.27	0.00	0.00	1734.87
	Sub-Total	9891.48	3929.52	36.80	13857.80	127.27	1673.60	6410.69	22069.36
Telangana	State	4082.50	0.00	0.00	4082.50	0.00	2389.93	0.00	6472.43
	Private	839.45	950.88	0.00	1790.33	0.00	0.00	1868.17	3658.50
	Central	1878.12	0.00	0.00	1878.12	148.73	0.00	0.00	2026.85
	Sub-Total	6800.07	950.88	0.00	7750.95	148.73	2389.93	1868.17	12157.78
Karnataka	State	5020.00	0.00	#####	5147.92	0.00	3599.80	155.33	8903.05
	Private	1958.50	0.00	25.20	1983.70	0.00	0.00	7478.48	9462.18
	Central	2429.20	0.00	0.00	2429.20	698.00	0.00	0.00	3127.20
	Sub-Total	9407.70	0.00	#####	9560.82	698.00	3599.80	7633.81	21492.43
Kerala	State	0.00	0.00	#####	159.96	0.00	1881.50	145.02	2186.48
	Private	615.00	174.00	0.00	789.00	0.00	0.00	193.70	982.70
	Central	1108.18	359.58	0.00	1467.76	362.00	0.00	0.00	1829.76
	Sub-Total	1723.18	533.58	#####	2416.72	362.00	1881.50	338.72	4998.94
Tamil Nadu	State	4320.00	524.08	0.00	4844.08	0.00	2203.20	122.70	7169.98
	Private	4837.67	503.10	#####	5752.47	0.00	0.00	10516.74	16269.21
	Central	4389.52	0.00	0.00	4389.52	1448.00	0.00	0.00	5837.52
	Sub-Total	13547.19	1027.18	#####	14986.07	1448.00	2203.20	10639.44	29276.71
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.00	0.00	0.00	100.00	0.00	0.00	0.00	100.00
	Sub-Total	100.00	0.00	0.00	100.00	0.00	0.00	0.00	100.00
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.08
	Central	248.40	0.00	0.00	248.40	86.00	0.00	0.00	334.40
	Sub-Total	248.40	32.50	0.00	280.90	86.00	0.00	0.08	366.98
Central - Unallocated		1664.00	0.00	0.00	1664.00	450.00	0.00	0.00	2114.00
Total (Southern Region)	State	17832.50	791.98	#####	18912.36	0.00	11748.03	512.55	31172.94
	Private	12124.50	5322.10	#####	17920.30	0.00	0.00	26378.36	44298.66
	Central	13425.02	359.58	0.00	13784.60	3320.00	0.00	0.00	17104.60
	Grand Total	43382.02	6473.66	#####	50617.26	3320.00	11748.03	26890.91	92576.20

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 30.09.2017)									
State	Ownership/ Sector	Modewise breakup						Grand Total	
		Thermal				Nuclear	Hydro (Renewable)		RES (MNRE)
		Coal	Gas	Diesel	Total				
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	281.00	0.00	0.00	281.00	0.00	0.00	224.52	505.52
	Central	2939.33	0.00	0.00	2939.33	0.00	110.00	0.00	3049.32
	Sub-Total	3430.33	0.00	0.00	3430.33	0.00	110.00	295.22	3835.54
Jharkhand	State	420.00	0.00	0.00	420.00	0.00	130.00	4.05	554.05
	Private	730.00	0.00	0.00	730.00	0.00	0.00	23.27	753.27
	Central	748.74	0.00	0.00	748.74	0.00	61.00	0.00	809.74
	Sub-Total	1898.74	0.00	0.00	1898.74	0.00	191.00	27.32	2117.06
West Bengal	State	5520.00	100.00	0.00	5620.00	0.00	986.00	91.95	6697.95
	Private	2275.00	0.00	0.00	2275.00	0.00	0.00	332.69	2607.69
	Central	760.77	0.00	0.00	760.77	0.00	410.00	0.00	1170.77
	Sub-Total	8555.77	100.00	0.00	8655.77	0.00	1396.00	424.64	10476.41
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	6985.04	0.00	0.00	6985.04	0.00	186.20	0.00	7171.24
	Sub-Total	6985.04	0.00	0.00	6985.04	0.00	186.20	0.00	7171.24
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	6.30	2488.22
	Private	2939.00	0.00	0.00	2939.00	0.00	0.00	188.15	3127.15
	Central	1633.90	0.00	0.00	1633.90	0.00	89.00	0.00	1722.90
	Sub-Total	4992.90	0.00	0.00	4992.90	0.00	2150.92	194.45	7338.27
Sikkim	State	0.00	0.00	0.00	0.00	0.00	360.00	52.11	412.11
	Private	0.00	0.00	0.00	0.00	0.00	291.00	0.00	291.00
	Central	87.03	0.00	0.00	87.03	0.00	64.00	0.00	151.03
	Sub-Total	87.03	0.00	0.00	87.03	0.00	715.00	52.11	854.14
Central - Unallocated		1101.83	0.00	0.00	1101.83	0.00	85.01	0.00	1186.84
Total (Eastern Region)	State	6570.00	100.00	0.00	6670.00	0.00	3537.92	225.11	10433.03
	Private	6225.00	0.00	0.00	6225.00	0.00	291.00	768.63	7284.63
	Central	14256.64	0.00	0.00	14256.64	0.00	1005.20	0.00	15261.84
	Grand Total	27051.64	100.00	0.00	27151.64	0.00	4834.12	993.74	32979.50

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INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 30.09.2017)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Assam	State	0.00	323.45	0.00	323.45	0.00	100.00	30.01	453.46
	Private	0.00	24.50	0.00	24.50	0.00	0.00	15.88	40.38
	Central	279.02	435.56	0.00	714.58	0.00	331.23	0.00	1045.81
	Sub-Total	279.02	783.51	0.00	1062.53	0.00	431.23	45.89	1539.65
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	104.61	104.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.27	0.27
	Central	24.70	46.82	0.00	71.52	0.00	97.45	0.00	168.97
	Sub-Total	24.70	46.82	0.00	71.52	0.00	97.45	104.87	273.84
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	322.00	31.03	353.03
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01
	Central	30.40	109.69	0.00	140.09	0.00	65.19	0.00	205.28
	Sub-Total	30.40	109.69	0.00	140.09	0.00	387.19	31.04	558.32
Tripura	State	0.00	169.50	0.00	169.50	0.00	0.00	16.01	185.51
	Private	0.00	0.00	0.00	0.00	0.00	0.00	5.09	5.09
	Central	37.40	436.95	0.00	474.35	0.00	62.38	0.00	536.73
	Sub-Total	37.40	606.45	0.00	643.85	0.00	62.38	21.10	727.33
Manipur	State	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	31.40	71.57	0.00	102.97	0.00	88.93	0.00	191.90
	Sub-Total	31.40	71.57	36.00	138.97	0.00	88.93	5.48	233.38
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	30.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.50	0.50
	Central	21.40	48.93	0.00	70.33	0.00	53.37	0.00	123.70
	Sub-Total	21.40	48.93	0.00	70.33	0.00	53.37	31.17	154.87
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	41.47	41.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10
	Central	20.70	40.46	0.00	61.16	0.00	64.19	0.00	125.35
	Sub-Total	20.70	40.46	0.00	61.16	0.00	64.19	41.57	166.92
Central - Unallocated		75.00	63.62	0.00	138.62	0.00	127.26	0.00	265.88
Total (North-Eastern Region)	State	0.00	492.95	36.00	528.95	0.00	422.00	259.25	1210.20
	Private	0.00	24.50	0.00	24.50	0.00	0.00	21.88	46.38
	Central	520.02	1253.60	0.00	1773.62	0.00	890.00	0.00	2663.62
	Grand Total	520.02	1771.05	36.00	2327.07	0.00	1312.00	281.12	3920.19

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 30.09.2017)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.56	6.56
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	40.05	40.05	0.00	0.00	11.81	51.86
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
Total (Islands)	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.31	7.31
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	40.05	40.05	0.00	0.00	12.56	52.61

Section C - Transmission Lines

SN	Contents	Page
1	Programme and Achievements of Transmission Lines in Sep. 2017 and during April 2016 to Sep. 2017	20
2	List of Transmission Lines Commissioned/Ready for commissioning during Sep. 2017	

1. Programme and Achievements of Transmission Lines in Sep 2017 and during April 2016 to Sep 2017

(Figs. in ckms)

Voltage Level /Sector	Programme	sep '17		Apr '16 to sep 17	
	2017-18	Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	3665	41	0	200	1428
State Sector	416	416	0	416	335
JV/Private Sector	846	0	0	846	283
Total	4927	457	0	1462	2046
# 400 kV					
Central Sector	4851	1178	1496	1738	3119
State Sector	5157	693	291	3988	4145
JV/Private Sector	1416	0	90	786	1414
Total	11424	1871	1877	6512	8678
220kV					
Central Sector	763	0	0	342	0
State Sector	5972	535	438	4378	1822
JV/Private Sector	0	0	0	0	5
Total	6735	535	438	4720	1827
Grand Total	23086	2863	2315	12694	12551

Transmission Lines (220 kV and above) Commissioned/Ready for commissioning During Sep-2017

Sl. No.	Voltage Level (kV)	Name of Transmission Lines	Executing Agency	As on 31-Sep-2017	
				Line Length (cKM)	
1.	2.	3.	5.	6.	
CENTRAL SECTOR Sector					
1	400	Allahabad - Kanpur line	PGCIL	481	
2	400	Aurangabad - Boisar	PGCIL	690	
3	400	Loop-In (Hyderabad-Maheshwaram) portion	PGCIL	3	
4	400	Raghunathpur TPS -Ranchi (PG)	DVC	311	
5	400	Solapur STPP - Solapur line - II (Q)	PGCIL	25	
Total of CENTRAL SECTOR				1510	
STATE SECTOR Sector					
6	400	Kharagpur - N. Chanditala	WBSETCL	277	
7	220	Dharmapuri (Palavady) - Gurubarpally	TANTRANS	58	
8	220	Jethana - Ajmer line	RVPNL	120	
9	220	Jodhpur (New) - Jhalamand (TK)	RVPNL	40	
10	220	Kalisindh TPS - Bhawanimandi	RVPNL	34	
11	220	LILo of Arasur - Karamadai at	TANTRANS	75	
12	220	LILo of Sankhari-Jangral at Veloda	GETCO	61	
13	220	LILo of Tappar-Hadala line at Vondh S/s	GETCO	4	
14	220	LILo of Thiruvavur - Kadalangudi at	TANTRANS	46	
Total of STATE SECTOR				715	
PRIVATE SECTOR Sector					
15	400	LILo of Orai-Mainpuri at Mainpuri (Balance	SEUPPTCL	90	
Total of PRIVATE SECTOR				90	
Grand Total				2315	

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub-Stations in May. 2017 and during Apr 2016 to Sep 2017	21
2	List of Sub Stations commissioned/ready for commisssioning during Sep. 2017	

1. Programme & Achievement of sub- stations in Sep 2017 and during April 2016 to Sep 2017

(Fig. in MVA)

Voltage Level /Sector	Programme	Sep-17		Apr '16 - Sep '17	
	2017-18	Programme	Achievement	Programme	Achievement
± 800 kV HVDC					
Central Sector	3000	0	1500	3000	3000
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	3000	0	1500	3000	3000
765 kV					
Central Sector	17500	1500	1500	4500	6000
State Sector	0	0	0	0	2500
JV/Private Sector	1500	0	0	1500	1500
Total	19000	1500	1500	6000	10000
400 kV					
Central Sector	6260	555	0	1185	4945
State Sector	13215	0	1645	10325	12770
JV/Private Sector	1330	0	500	1330	2730
Total	20805	555	2145	12840	20445
220 kV					
Central Sector	330	0	110	0	110
State Sector	10843	840	540	7140	8330
JV/Private Sector	0	0	180	0	180
Total	11173	840	830	7140	8620
Grand Total	53978	2895	5975	28980	42065

Sub-Stations (220 kV and above) Commissioned/Ready for commissioning During -SEP 2017

SI No	Name of Sub Stations	Voltage Ratio	Executing Agency	Capacity (MW/MVA)
1.	2.	3.	4.	5.
CENTRAL SECTOR				
1	Alipurduar and Agra	800	PGCIL	1500
2	Hyderabad	765/400	PGCIL	1500
3	Balipara S/S -ICT-I (Repl.	220/132	PGCIL	110
	Total of CENTRAL			3110
STATE SECTOR				
4	Bhadla (Distt Jhodpur)-	400/220	RVPNL	500
5	Narsapur (ICT-II)	400/220	TSTRANSCO	315
6	Dharmapuri (Palavady)-	400/230	TANTRANSCO	315
7	Dharmapuri (Palavady)	400/110	TANTRANSCO	200
8	New Chanditala 400kV-	400/220	WBSETCL	315
9	Mondipatty (1x80)	230/110	TANTRANSCO	80
10	Yawatmal (Addl ICT)	220/132	MSETCL	100
11	Gurgaon Sector - 20	220/66	HVPNL	100
12	Narsapur (ICT-I) (100	220/132	TSTRANSCO	100
13	Narsapur (ICT-II) (160	220/132	TSTRANSCO	160
	Total of STATE SECTOR			2185
PRIVATE SECTOR				
14	Ataur	400/220	WUPPTCL	500
15	Ataur (3x60 MVA)	220/33	WUPPTCL	180
	Total of PRIVATE			680

Section E - Electricity Generation

SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2017-18	22

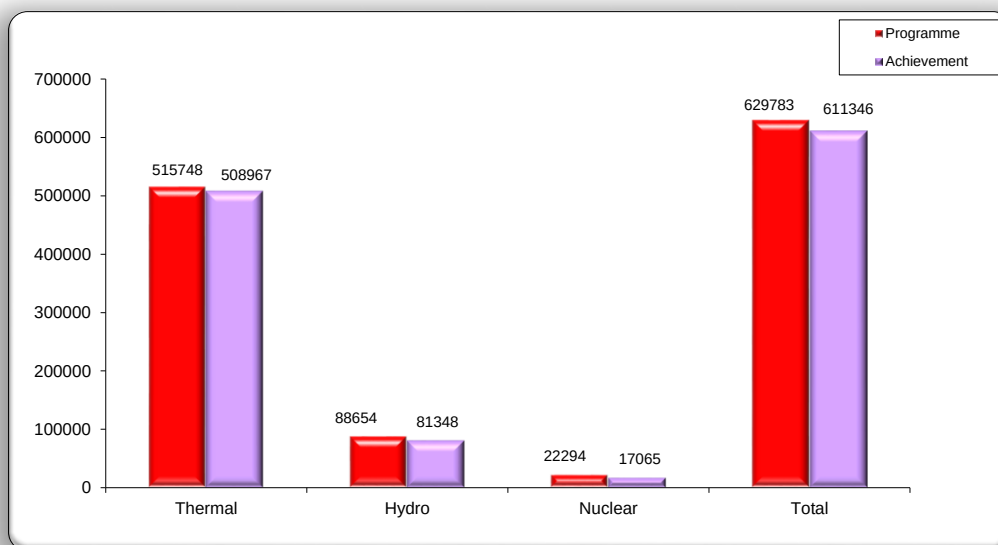
Sep-17

1. Electricity Generation (MU) Targets and Achievements for 2017-18

Sector	Target (2017-18)	Sep '17			April '16 to Sep '17		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	339,749.00	27,173.00	28,468.57	104.77	166,314.00	172,526.80	103.74
State Sector	339,494.00	28,040.00	24,997.00	89.15	168,257.00	154,084.40	91.58
Pvt.IPP Sector	344,239.00	28,502.00	29,713.79	104.25	171,667.00	172,294.32	100.37
Pvt.UTL Sector	18,546.00	1,586.00	1,542.14	97.23	9,510.00	10,061.37	105.80
Total	1,042,028.00	85,301.00	84,721.50	99.32	515,748.00	508,966.89	98.69
Hydro							
Central Sector	55,028.00	6,381.00	5,953.99	93.31	36,711.00	38,883.84	105.92
State Sector	73,005.00	8,935.00	6,442.37	72.10	41,925.00	31,769.58	75.78
Pvt.IPP Sector	11,917.00	1,586.00	1,542.14	97.23	9,268.00	9,909.88	106.93
Pvt.UTL Sector	1,450.00	120.00	127.12	105.93	750.00	785.18	104.69
Total	12,757,385.22	17,022.00	14,065.62	368.58	88,654.00	81,348.48	91.76
Nuclear							
Central Sector	40,972.00	3,548.00	2,675.99	75.42	22,294.00	17,065.26	76.55
Total	40,972.00	3,548.00	2,675.99	75.42	22,294.00	17,065.26	76.55
Bhutan Import	5,000.00	719.00	944.85	131.41	3,087.25	3,965.08	128.43
Central Sector	435,749.00	37,102.00	37,098.55	99.99	225,319.00	228,475.90	101.40
State Sector	412,499.00	36,975.00	31,439.37	85.03	210,182.00	185,853.98	88.43
Pvt. Sector	376,152.00	31,794.00	32,925.19	103.56	191,195.00	193,050.75	100.97
Total	1,229,400.00	106,590.00	102,407.96	96.08	629,783.25	611,345.71	97.07

* Provisional based on actual-cum-Assessment

All India Energy Generation During April 2016 to Sep 2017 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cummulative Achievement	Cummulative Achievement
Jul-17	Jul-16	Upto July-17	Upto July-16
12928	9442	38318.54	29424.78

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for Aug. 2017 and April 2017 to Sep. 2017	23
2	Peak Demand and Peak Met (Provisional) for Sep. 2017 and Apr 2016 to Sep 2017	24
3	Power Supply Position (Revised) for Aug 2016	25
4	Peak Demand and Peak Met (Revised) for Aug 2016	26
5	Notified Power cuts / Restrictions on Industries during Sep 2017	27
6	Power Supply to Agricultural Sector during Sep 2017	28

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (पूर्वावलोकन) /Energy Power Supply Position Report (Provisional)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State प्रणाली / System क्षेत्र / Region	सितंबर, 2017 /September,2017				अप्रैल,2017 - सितंबर17/ April,2017 to September,2017			
	ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति मे कमी Energy not Supplied (MU) (%)		ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति मे कमी Energy not Supplied (MU) (%)	
चंडीगढ़/ Chandigarh	150	150	0	0.0	995	986	9	0.9
दिल्ली / Delhi	3,141	3,139	2	0.1	19,459	19,445	14	0.1
हरियाणा / Haryana	4,652	4,652	0	0.0	28,668	28,668	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	789	785	4	0.5	4,714	4,683	31	0.7
जम्मू कश्मीर / Jammu & Kashmir	1,504	1,202	302	20.1	9,109	7,275	1,834	20.1
पंजाब / Punjab	5,872	5,872	0	0.0	34,002	34,002	0	0.0
राजस्थान / Rajasthan	6,031	5,965	66	1.1	34,063	33,844	219	0.6
उत्तर प्रदेश / Uttar Pradesh	11,157	10,898	259	2.3	65,284	64,274	1,010	1.5
उत्तराखंड / Uttarakhand	1,138	1,136	2	0.2	6,979	6,956	22	0.3
उत्तरी क्षेत्र / Northern Region	34,433	33,798	635	1.8	203,272	200,133	3,140	1.5
छत्तीसगढ़ / Chhattisgarh	2,373	2,339	34	1.4	13,707	13,640	68	0.5
गुजरात / Gujarat	9,169	9,169	0	0.0	53,812	53,812	0	0.0
मध्य प्रदेश / Madhya Pradesh	5,313	5,313	0	0.0	30,827	30,827	0	0.0
महाराष्ट्र / Maharashtra	11,500	11,422	78	0.7	75,169	75,040	129	0.2
दमन और दिउ / Daman & Diu	207	207	0	0.0	1,258	1,258	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	517	517	0	0.0	3,061	3,061	0	0.0
गोवा / Goa	331	331	0	0.0	2,044	2,044	0	0.0
पश्चिमी क्षेत्र / Western Region	29,410	29,297	112	0.4	179,879	179,682	197	0.1
आन्ध्र प्रदेश / Andhra Pradesh	4,580	4,571	10	0.2	28,283	28,262	20	0.1
तेलंगाना / Telangana	5,345	5,340	5	0.1	28,811	28,799	12	0.0
कर्नाटक / Karnataka	4,541	4,534	7	0.1	31,933	31,913	20	0.1
केरल / Kerala	1,926	1,917	9	0.5	12,409	12,379	30	0.2
तमिल नाडू / Tamil Nadu	8,192	8,182	10	0.1	54,366	54,342	24	0.0
पुडुचेरी / Puducherry	211	210	1	0.6	1,381	1,377	3	0.2
लक्षद्वीप / Lakshadweep #	4	4	0	0	24	24	0	0
दक्षिणी क्षेत्र / Southern Region	24,796	24,754	42	0.2	157,182	157,073	110	0.1
बिहार / Bihar	2,518	2,511	7	0.3	14,102	13,787	315	2.2
दामोदर घाटी निगम / DVC	1,746	1,740	6	0.3	10,625	10,544	81	0.8
झारखण्ड / Jharkhand	675	673	2	0.3	3,857	3,846	10	0.3
ओडिशा/ Odisha	2,323	2,313	10	0.4	14,550	14,537	13	0.1
पश्चिम बंगाल / West Bengal	3,912	3,909	3	0.1	27,534	27,426	108	0.4
सिक्किम / Sikkim	30	30	0	0.1	208	207	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	29	27	2	7	155	138	18	11.4
पूर्वी क्षेत्र/ Eastern Region	11,204	11,176	29	0.3	70,876	70,348	527	0.7
अरुणाचल प्रदेश / Arunachal Pradesh	66	65	1	1.9	382	375	7	1.8
असम / Assam	920	877	44	4.8	4,988	4,749	239	4.8
मणिपुर / Manipur	67	65	1	2.0	385	377	8	2.1
मेघालय / Meghalaya	117	117	0	0.0	722	722	0	0.0
मिज़ोरम / Mizoram	37	36	1	2.7	236	230	6	2.4
नागालैंड / Nagaland	70	69	1	1.6	415	408	7	1.6
त्रिपुरा / Tripura	130	128	2	1.7	1,417	1,397	19	1.4
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,407	1,356	51	3.6	8,545	8,259	286	3.3
सम्पूर्ण भारत / All India	101,249	100,381	868	0.9	619,754	615,494	4,260	0.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (पूर्वावलोकन) /Peak Power Supply Position Report (Provisional)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	सितंबर, 2017 /September,2017				अप्रैल,2017 - सितंबर17/ April,2017 to September,2017			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	283	283	0	0.0	363	363	0	0.0
दिल्ली / Delhi	5,661	5,661	0	0.0	6,553	6,526	27	0.4
हरियाणा / Haryana	9,082	8,932	150	1.7	9,671	9,539	132	1.4
हिमाचल प्रदेश / Himachal Pradesh	1,413	1,413	0	0.0	1,413	1,413	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,704	2,163	541	20.0	2,768	2,214	554	20.0
पंजाब / Punjab	9,978	9,978	0	0.0	11,705	11,705	0	0.0
राजस्थान / Rajasthan	9,900	9,900	0	0.0	10,347	10,347	0	0.0
उत्तर प्रदेश / Uttar Pradesh	20,007	17,902	2,105	10.5	20,274	18,061	2,213	10.9
उत्तराखंड / Uttarakhand	2,033	2,033	0	0.0	2,033	2,033	0	0.0
उत्तरी क्षेत्र / Northern Region	57,203	54,649	2,554	4.5	60,749	58,448	2,301	3.8
छत्तीसगढ़ / Chhattisgarh	4,169	3,817	352	8.4	4,169	3,887	282	6.8
गुजरात / Gujarat	15,476	15,476	0	0.0	15,695	15,695	0	0.0
मध्य प्रदेश / Madhya Pradesh	8,251	8,231	20	0.2	8,402	8,402	0	0.0
महाराष्ट्र / Maharashtra	19,490	19,428	63	0.3	22,542	22,494	48	0.2
दमन और दिउ / Daman & Diu	351	351	0	0.0	351	351	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	790	790	0	0.0	790	790	0	0.0
गोवा / Goa	509	508	1	0.2	559	558	1	0.2
पश्चिमी क्षेत्र / Western Region	46,369	45,697	672	1.4	49,860	49,788	72	0.1
आन्ध्र प्रदेश / Andhra Pradesh	7,951	7,951	0	0.0	8,020	8,000	20	0.2
तेलंगाना / Telangana	9,503	9,500	3	0.0	9,503	9,500	3	0.0
कर्नाटक / Karnataka	8,451	8,407	44	0.5	9,992	9,987	5	0.1
केरल / Kerala	3,541	3,529	12	0.4	3,889	3,862	27	0.7
तमिल नाडू / Tamil Nadu	13,874	13,840	34	0.2	15,001	14,975	26	0.2
पुडुचेरी / Puducherry	371	367	5	1.2	390	387	3	0.7
लक्षद्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
दक्षिणी क्षेत्र / Southern Region	40,889	40,852	37	0.1	42,770	42,535	235	0.5
बिहार / Bihar	4,543	4,543	0	0.0	4,543	4,543	0	0.0
दामोदर घाटी निगम / DVC	2,765	2,765	0	0.0	2,765	2,765	0	0.0
झारखण्ड / Jharkhand	1,289	1,289	0	0.0	1,289	1,289	0	0.0
ओडिशा/ Odisha	4,377	4,377	0	0.0	4,377	4,377	0	0.0
पश्चिम बंगाल / West Bengal	8,191	8,191	0	0.0	8,191	8,191	0	0.0
सिक्किम / Sikkim	87	87	0	0.0	91	91	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	58	54	4	7	58	54	4	7
पूर्वी क्षेत्र/ Eastern Region	20,534	20,534	0	0.0	20,534	20,534	0	0.0
अरुणाचल प्रदेश / Arunachal Pradesh	135	128	7	5.2	145	145	0	0.2
असम / Assam	1,770	1,718	52	2.9	1,770	1,718	52	2.9
मणिपुर / Manipur	166	165	1	0.6	166	165	1	0.6
मेघालय / Meghalaya	325	325	0	0.0	325	325	0	0.0
मिज़ोरम / Mizoram	87	85	2	2.3	87	85	2	1.8
नागालैंड / Nagaland	147	141	6	4.1	147	146	1	0.7
त्रिपुरा / Tripura	306	306	0	0.0	312	307	5	1.5
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,629	2,520	109	4.1	2,629	2,520	109	4.1
सम्पूर्ण भारत / All India	161,805	158,550	3,255	2.0	164,066	160,752	3,314	2.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)

ऑकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State	अगस्त, 2017 /August,2017				अप्रैल,2017 - अगस्त,2017/ April,2017 to August,2017			
	ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)		ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)	
प्रणाली / System								
क्षेत्र / Region								
चंडीगढ़/ Chandigarh	170	170	0	0.0	845	836	9	1.0
दिल्ली / Delhi	3,500	3,498	2	0.1	16,318	16,305	12	0.1
हरियाणा / Haryana	5,442	5,442	0	0.0	24,016	24,016	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	799	791	8	1.0	3,925	3,897	27	0.7
जम्मू कश्मीर / Jammu & Kashmir	1,490	1,190	300	20.1	7,605	6,073	1,532	20.1
पंजाब / Punjab	6,825	6,825	0	0.0	28,131	28,131	0	0.0
राजस्थान / Rajasthan	5,945	5,924	22	0.4	28,032	27,879	153	0.5
उत्तर प्रदेश / Uttar Pradesh	11,448	11,227	221	1.9	54,127	53,377	750	1.4
उत्तराखंड / Uttarakhand	1,174	1,170	4	0.3	5,841	5,820	21	0.4
उत्तरी क्षेत्र / Northern Region	36,792	36,236	556	1.5	168,839	166,335	2,504	1.5
छत्तीसगढ़ / Chhattisgarh	2,447	2,432	15	0.6	11,334	11,301	33	0.3
गुजरात / Gujarat	8,291	8,291	0	0.0	44,643	44,643	0	0.0
मध्य प्रदेश / Madhya Pradesh	5,191	5,191	0	0.0	25,514	25,514	0	0.0
महाराष्ट्र / Maharashtra	12,123	12,123	0	0.0	63,669	63,618	51	0.1
दमन और दिउ / Daman & Diu	214	214	0	0.0	1,051	1,051	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	517	517	0	0.0	2,544	2,544	0	0.0
गोवा / Goa	344	344	0	0.0	1,713	1,713	0	0.0
पश्चिमी क्षेत्र / Western Region	29,127	29,112	15	0.1	150,470	150,384	85	0.1
आन्ध्र प्रदेश / Andhra Pradesh	4,622	4,620	2	0.0	23,702	23,691	11	0.0
तेलंगाना / Telangana	5,228	5,226	2	0.0	23,466	23,459	7	0.0
कर्नाटक / Karnataka	5,339	5,333	6	0.1	27,392	27,379	13	0.0
केरल / Kerala	2,060	2,051	9	0.4	10,482	10,462	20	0.2
तमिल नाडू / Tamil Nadu	8,628	8,625	3	0.0	46,175	46,161	14	0.0
पुडुचेरी / Puducherry	224	223	1	0.6	1,169	1,167	2	0.2
लक्ष-द्वीप / Lakshadweep #	4	4	0	0	20	20	0	0
दक्षिणी क्षेत्र / Southern Region	26,100	26,077	23	0.1	132,386	132,319	68	0.1
बिहार / Bihar	2,429	2,392	37	1.5	11,584	11,276	308	2.7
दामोदर घाटी निगम / DVC	1,837	1,789	48	2.6	8,879	8,804	75	0.8
झारखण्ड / Jharkhand	614	613	2	0.2	3,181	3,173	8	0.3
ओडिशा/ Odisha	2,455	2,455	1	0.0	12,227	12,224	3	0.0
पश्चिम बंगाल / West Bengal	4,693	4,672	21	0.5	23,622	23,517	105	0.4
सिक्किम / Sikkim	34	34	0	0.0	178	177	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	29	27	2	7	127	111	16	12.5
पूर्वी क्षेत्र/ Eastern Region	12,063	11,954	109	0.9	59,672	59,173	499	0.8
अरुणाचल प्रदेश / Arunachal Pradesh	70	69	1	1.8	316	311	6	1.8
असम / Assam	930	890	40	4.3	4,068	3,872	196	4.8
मणिपुर / Manipur	70	69	2	2.2	318	312	7	2.1
मेघालय / Meghalaya	117	117	0	0.0	606	606	0	0.0
मिज़ोरम / Mizoram	38	37	1	2.8	199	194	5	2.4
नागालैंड / Nagaland	73	72	1	1.9	344	339	6	1.6
त्रिपुरा / Tripura	275	272	3	1.0	1,287	1,270	17	1.3
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,574	1,526	48	3.0	7,138	6,903	235	3.3
सम्पूर्ण भारत / All India	105,656	104,905	751	0.7	518,505	515,113	3,392	0.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (सशोधित) /Peak Power Supply Position Report (Revised)

ऑकड़े मेगा वाट नेट / Figures in MW net

राज्य/State प्रणाली / System क्षेत्र / Region	अगस्त, 2017 /August,2017				अप्रैल,2017 - अगस्त,2017/ April,2017 to August,2017			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	मांग की पूर्ति में कमी Demand not Met	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	335	335	0	0.0	363	363	0	0.0
दिल्ली / Delhi	6,133	6,129	4	0.1	6,553	6,526	27	0.4
हरियाणा / Haryana	9,671	9,501	170	1.8	9,671	9,539	132	1.4
हिमाचल प्रदेश / Himachal Pradesh	1,369	1,369	0	0.0	1,377	1,377	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,671	2,137	534	20.0	2,768	2,214	554	20.0
पंजाब / Punjab	11,074	11,074	0	0.0	11,705	11,705	0	0.0
राजस्थान / Rajasthan	10,293	10,293	0	0.0	10,347	10,347	0	0.0
उत्तर प्रदेश / Uttar Pradesh	20,274	17,719	2,555	12.6	20,274	18,061	2,213	10.9
उत्तराखंड / Uttarakhand	1,987	1,987	0	0.0	2,027	2,027	0	0.0
उत्तरी क्षेत्र / Northern Region	60,749	58,448	2,301	3.8	60,749	58,448	2,301	3.8
छत्तीसगढ़ / Chhattisgarh	4,035	3,814	221	5.5	4,035	3,887	148	3.7
गुजरात / Gujarat	14,689	14,689	0	0.0	15,695	15,695	0	0.0
मध्य प्रदेश / Madhya Pradesh	8,249	8,186	63	0.8	8,402	8,402	0	0.0
महाराष्ट्र / Maharashtra	20,015	19,951	65	0.3	22,542	22,494	48	0.2
दमन और दिउ / Daman & Diu	336	336	0	0.0	342	342	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	790	790	0	0.0	790	790	0	0.0
गोवा / Goa	558	558	0	0.1	559	558	1	0.2
पश्चिमी क्षेत्र / Western Region	45,228	45,174	54	0.1	49,860	49,788	72	0.1
आन्ध्र प्रदेश / Andhra Pradesh	7,461	7,448	13	0.2	8,020	8,000	20	0.2
तेलंगाना / Telangana	9,414	9,397	17	0.2	9,414	9,397	17	0.2
कर्नाटक / Karnataka	8,970	8,970	0	0.0	9,992	9,987	5	0.1
केरल / Kerala	3,634	3,490	144	4.0	3,889	3,862	27	0.7
तमिल नाडु / Tamil Nadu	13,818	13,780	38	0.3	15,001	14,975	26	0.2
पुडुचेरी / Puducherry	390	366	23	6.0	390	387	3	0.7
लक्षद्वीप / Lakshadweep #	8	8	0	0	9	9	0	0
दक्षिणी क्षेत्र / Southern Region	40,405	40,089	316	0.8	42,770	42,535	235	0.5
बिहार / Bihar	4,167	4,042	125	3.0	4,394	4,131	263	6.0
दामोदर घाटी निगम / DVC	2,538	2,538	0	0.0	2,684	2,684	0	0.0
झारखण्ड / Jharkhand	1,260	1,260	0	0.0	1,260	1,260	0	0.0
ओडिशा/ Odisha	4,210	4,210	0	0.0	4,227	4,227	0	0.0
पश्चिम बंगाल / West Bengal	7,787	7,757	30	0.4	7,820	7,793	27	0.3
सिक्किम / Sikkim	86	86	0	0.0	91	91	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	58	54	4	7	58	54	4	7
पूर्वी क्षेत्र/ Eastern Region	19,370	19,220	150	0.8	19,370	19,220	150	0.8
अरुणाचल प्रदेश / Arunachal Pradesh	132	130	2	1.5	145	145	0	0.2
असम / Assam	1,735	1,684	51	3.0	1,744	1,684	60	3.4
मणिपुर / Manipur	164	163	1	0.8	164	163	1	0.8
मेघालय / Meghalaya	297	297	0	0.0	305	304	1	0.3
मिज़ोरम / Mizoram	84	81	3	3.6	86	85	1	0.8
नागालैंड / Nagaland	138	137	1	0.9	147	146	1	0.4
त्रिपुरा / Tripura	312	307	5	1.5	312	307	5	1.5
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,529	2,442	87	3.4	2,529	2,442	87	3.4
सम्पूर्ण भारत / All India	164,066	160,752	3,314	2.0	164,066	160,752	3,314	2.0

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सितंबर, 2017 में इंडस्ट्रीज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during September,2017		
राज्य /क्षेत्र / State/ Region	ऊर्जा/मांग कटौती / Energy/Demand Cut	
	सितंबर,2017 / September,2017	अप्रैल,2017 -सितंबर,2017 / April,2017 - September,2017
उत्तरी क्षेत्र / Northern Region चंडीगढ़/ Chandigarh* दिल्ली / Delhi हरियाणा / Haryana हिमाचल प्रदेश / Himachal Pradesh जम्मू कश्मीर / Jammu & Kashmir* पंजाब / Punjab राजस्थान / Rajasthan उत्तर प्रदेश / Uttar Pradesh उत्तराखंड / Uttarakhand	Data not received . No Notified Cuts Data not received .	Data not received . No Notified Cuts Data not received .
पश्चिमी क्षेत्र/ Western Region छत्तीसगढ़ / Chhattisgarh गुजरात / Gujarat मध्य प्रदेश / Madhya Pradesh महाराष्ट्र / Maharashtra गोवा / Goa	No Notified Cuts	No Notified Cuts
दक्षिणी क्षेत्र / Southern Region आन्ध्र प्रदेश / Andhra Pradesh तेलंगाना / Telangana कर्नाटक / Karnataka केरल / Kerala तमिल नाडू / Tamil Nadu पुडुचेरी / Puducherry		
पूर्वी क्षेत्र / Eastern Region बिहार / Bihar झारखण्ड / Jharkhand ओडिशा / Odisha पश्चिम बंगाल / West Bengal		

सितंबर, 2017 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during September,2017		
राज्य /क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply	
	सितंबर,2017 / September,2017	अप्रैल,2017 - सितंबर,2017 / April,2017 - September,2017
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़/ Chandigarh*		
दिल्ली / Delhi	There is no agricultural load in Delhi.	There is no agricultural load in Delhi.
हरियाणा / Haryana	09:23 hrs/day	08:00 - 09:25 hrs/day
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector.
जम्मू कश्मीर / Jammu & Kashmir*		-
पंजाब / Punjab	8:10 hrs/day	04:00 - 08:48 hrs/day
राजस्थान / Rajasthan	06:45 hrs/day	06.45 hrs/day
उत्तर प्रदेश / Uttar Pradesh	19:08 hrs/day	18:33 - 19:47 hrs/day
उत्तराखंड / Uttarakhand	23:58 hrs/day	22:42 - 24:00 hrs/day
पश्चिमी क्षेत्र/ Western Region		
छत्तीसगढ़ / Chhattisgarh	18 hrs/day	18 hrs/day
गुजरात / Gujarat	8 hrs/day	8 hrs/day
मध्य प्रदेश / Madhya Pradesh	Three-Phase Supply(Irrigation)- 09:43 hrs /day, Three-Phase (Mixed) Supply - 23:15 hrs /day	3 phase (irrigation): 9.31- 09:55 hrs /day 3 phase (Mixed) Supply: 23:00 - 23:21 hrs /day
महाराष्ट्र / Maharashtra	8-9 hrs/day	8-9 hrs/day
गोवा / Goa	No restriction	No restriction
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	07 hrs/day .	07 hrs/day
तेलंगाना / Telangana	09 hrs/day .	09 hrs/day
कर्नाटक / Karnataka	6 hrs/day	6 hrs/day
केरल / Kerala	No Restrictions	No Restrictions
तमिल नाडू / Tamil Nadu	9 hrs/day (6 hrs during day time and 3 hrs during night time)	9 hrs/day (6 hrs during day time and 3 hrs during night time)
पुडुचेरी / Puducherry	No Restrictions	No Restrictions
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	About 18 hrs/day	About 18 hrs/day
झारखण्ड / Jharkhand	About 20 hrs/day	About 20 hrs/day
ओडिशा / Odisha	24 hrs/day	24 hrs/day
पश्चिम बंगाल / West Bengal	About 23 hrs/day	About 23 hrs/day

* Data not received .

Section G - Growth of Power Sector

SN	Contents	Page
1	Growth of Installed Capacity since 6th Plan	29
2	Growth of Transmission Sector since 6th Plan	30
3	All India Yearly Coal consumption for Power Generation (Utilities)	31
4	All India Annual Per Capita Consumption of Electricity since -2006	
5	Average cost of power supply & Average realisation (Paisa/kwh)	
6	Growth of Rural Electrification & Pump Sets Energisation	32
7	Status of Hydro Schemes Cleared by the CEA in Sep. 2017	

1. Growth of Installed Capacity Since 6th Plan

(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of 12th Plan	193426.50	25185.38	837.629	219449.51	6780	44765.42	58303.35	329298.27

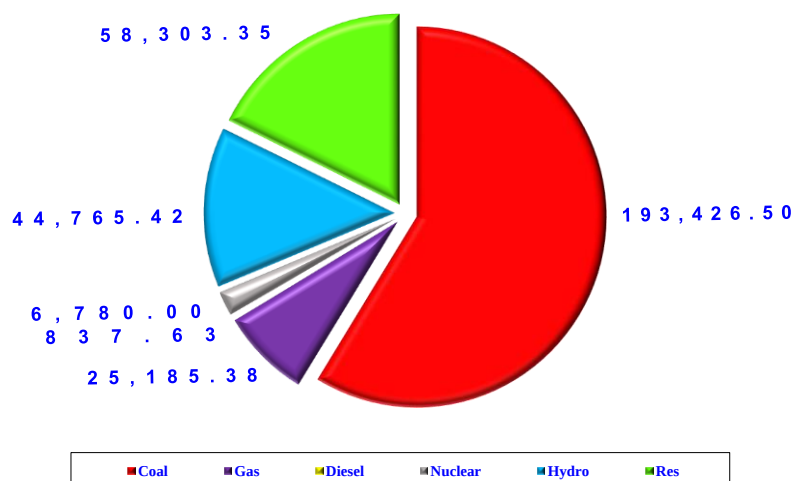
Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-16) = 48279 MW*

*Provisional

All India Generating Installed Capacity (MW) (As on 31.09.2017)

##

Total Installed Capacity 329298.27 MW



2. Growth of Transmission Sector Since 6th Plan										
Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 30.9.2017	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	33286	32250
	400	ckm	6029	19824	36142	49378	75722	106819	166465	144819
	220	ckm	46005	59631	79600	96993	114629	135980	163268	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	363019	348049
HVDC		ckm	0	0	1634	4738	5872	9432	15556	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	378575	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	177500	174000
	400	MVA	9330	21580	40865	60380	92942	151,027	261252	196027
	220	MVA	37291	53742	84177	116363	156497	223,774	321578	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	760330	669801
HVDC		MW	0	0	0	5200	8200	9750	21000	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	781330	692301
Inter-regional transmission Capacity		MW					14050	27750	76550	65550

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.9*

* Actual

Sep-17

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075*

(GrossGen.+ Net Import) / Mid-year population, *Actual

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	518		175
2014-15	520		

Source:- PFC Reports on the performance of State Power Utilities

#

6. Growth Of Rural Electrification & Pumpsets Energisation.					
Plan Year	Villages Electricfied (Nos.)	Pump Sets Energised			
1997-98	3207	284064			
1998-99	2780	367244			
1999-00	2093	297594			
2000-01	1218	311060			
2001-02	4111	316074			
9th Plan	13409	1576036			
2002-03	2626	651095			
2003-04	2781	322968			
2004-05	3884	331020			
2005-06	12632	397343			
2006-07	22594	611750			
10th Plan	44517	2314176			
Cumu. upto End of 10th Plan	482864 #	15455554			
01.04.07 to 31.03.08	5743	412667			
01.04.08 to 31.03.09	8629	499150			
01.04.09 to 31.03.10	3726	557976			
01.04.10 to 31.03.11	46708	840909			
01.04.11 to 31.03.12	9769	652913			
11th Plan	74575	2963615			
Cumu. upto End of 11th Plan	557439	18423975			
Cummulative up to end of 12th Pla	594396*	21185563			
# No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05					
* Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as Indicated in all the reports. The data in the report prior to October, 2015 was Updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also be en adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports					
7. Status of Hydro Schemes Cleared by the CEA in Sept 2017					
Sl. No.	Name of Scheme	Executing Agency	Installed Capacity (MW)	Cost (Rs. crore)	Date of Clearance
Nil					

RATE OF SALE OF POWER FOR THE YEAR 2014-2015

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RATE OF SALE OF POWER FOR THE YEAR 2014-2015

Name of Utility/Power Station	SECTOR	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power as approved
NORTHERN REGION					
CENTRAL SECTOR					
BHAKRA (RB+LB)+GANGUWAL+KOTLA ^D	CENTRAL SECTOR	BBMB	HYDRO-HYDRO	6117.18	33.07
DEHAR H P S ^{1A}	CENTRAL SECTOR	BBMB	HYDRO-HYDRO	3111.79	63.55
PONG H P S ^{1A}	CENTRAL SECTOR	BBMB	HYDRO-HYDRO	1315.48	23.62
BAIRA SIUL HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	797.00	175.60
CHAMERA- I HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	2552.00	200.80
CHAMERA- II HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	1499.00	274.00
CHAMERA- III HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	1021.00	424.60
PARBATI - III HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	661.00	635.20
DHAULI GANGA HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	744.00	290.60
CHUTAK	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	33.00	683.20
DULHASTI HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	2176.00	615.80
SALAL HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	3492.00	101.00
Sep-17	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	447.00	229.80
URI HPS -I	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	3077.00	161.00
	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	1188.00	350.60
NIMMO-BAZGO	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	76.00	633.20
SEWA - II	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	574.00	432.80
ANTA CCPP	CENTRAL SECTOR	NTPC LTD.	THERMAL-GAS/N	1612.00	390.00
AURAIYA CCPP	CENTRAL SECTOR	NTPC LTD.	THERMAL-GAS/N	1607.00	498.00
BADARPUR TPS	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	2936.00	537.00
DADRI COAL- I (NCTPP)	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	5461.00	475.00
DADRI COAL - II (NCTPP)	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6005.00	521.00
DADRI CCPP	CENTRAL SECTOR	NTPC LTD.	THERMAL-GAS/HSD	2432.00	492.00
FARIDABAD CCPP	CENTRAL SECTOR	NTPC LTD.	THERMAL-GAS/N	1527.00	367.00
RIHAND STPS I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6465.00	245.00
RIHAND STPS II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6928.00	262.00
RIHAND STPS III	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6391.00	299.00
SINGRAULI STPS	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	13431.00	177.00
TANDA TPS	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	2790.00	447.00
UNCHAHAH TPS I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	2787.00	367.00
UNCHAHAH TPS II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	2681.00	364.00
UNCHAHAH TPS III	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	1456.00	412.00
NARORA A.P.S. 1 & 2	CENTRAL SECTOR	NPCIL	NUCLEAR-NUCLEAR	2532.62	248.56
RAJASTHAN A.P.S. 2,3,4,5 & 6	CENTRAL SECTOR	NPCIL	NUCLEAR-NUCLEAR	6950.01	343.39
NJHPS	CENTRAL SECTOR	SJVNL	HYDRO-HYDRO	6781.49	287.40
RAMPUR HPS	CENTRAL SECTOR	SJVNL	HYDRO-HYDRO	1244.90	310.80
TEHRI HPP	CENTRAL SECTOR	THDC	HYDRO-HYDRO	2967.13	587.00
KOTESHWAR HEP	CENTRAL SECTOR	THDC	HYDRO-HYDRO	1186.26	520.00
NEYVELI BARSINGSAR	CENTRAL SECTOR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1255.79	419.67
STATE SECTOR					
PANIPAT TPS - I (Unit 1 to 4)	STATE SECTOR	HPGCL	THERMAL-COAL	406.55	603.00
PANIPAT TPS - II (Unit 5)	STATE SECTOR	HPGCL	THERMAL-COAL	454.58	445.00
PANIPAT TPS - II (Unit 6)	STATE SECTOR	HPGCL	THERMAL-COAL	594.33	472.00
PANIPAT TPS - II (Unit 7)	STATE SECTOR	HPGCL	THERMAL-COAL	1194.78	453.00
PANIPAT TPS - II (Unit 8)	STATE SECTOR	HPGCL	THERMAL-COAL	1271.56	452.00
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	STATE SECTOR	HPGCL	THERMAL-COAL	3206.41	414.00
RGTPP (UNIT 1TO 2), KHEDAR, HISSAR	STATE SECTOR	HPGCL	THERMAL-COAL	5385.92	445.00
WYC HYDEL STATION	STATE SECTOR	HPGCL	HYDRO-HYDRO	176.89	76.00
GIRI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	213.09	126.00
ANDHRA POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	71.78	152.00
BHABA POWER HOUSE/SANJAY P HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	521.19	93.00
GHANVI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	85.78	225.00
BASSI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	307.02	108.00

BINWA POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	28.04	243.00
GAJ POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	50.06	376.00
BANER POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	46.04	228.00
HOLI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	7.69	225.00
THIROT POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	8.04	225.00
KHAULI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	51.15	225.00
LARJI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	639.65	381.00
NOGLI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	6.15	389.00
CHABA POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	7.79	291.00
RUKTI POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	0.18	168.00
SAL-II POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	5.40	225.00
KILLAR	STATE SECTOR	HPSEB	HYDRO-HYDRO	0.47	382.00
BHABA SeptUMENTATION POWER HOUSE	STATE SECTOR	HPSEB	HYDRO-HYDRO	1.54	225.00
BHURI SINGH	STATE SECTOR	HPSEB	HYDRO-HYDRO	1.26	245.00
GAS TURBINE POWER STATION	STATE SECTOR	IPGCL	THERMAL-GAS	904.26	400.40
RAJGHAT POWER HOUSE	STATE SECTOR	IPGCL	THERMAL-COAL	357.61	494.70
PPS-I	STATE SECTOR	PPCL	THERMAL-GAS	1799.25	315.00
PPS-III	STATE SECTOR	PPCL	THERMAL-GAS	2156.57	405.00
LOWER JHELUM	STATE SECTOR	J&KPDD	HYDRO-HYDRO	577.12	54.00
UPPER SINDH -I SUMBAL KANGAN	STATE SECTOR	J&KPDD	HYDRO-HYDRO	72.55	63.00
UPPER SINDH -II KANGAN	STATE SECTOR	J&KPDD	HYDRO-HYDRO	290.94	85.00
GANDHARBAL	STATE SECTOR	J&KPDD	HYDRO-HYDRO	15.72	45.00
BAGLLIHAR HEP	STATE SECTOR	J&KPDD	HYDRO-HYDRO	2913.10	291.00
KARNAH MPH	STATE SECTOR	J&KPDD	HYDRO-HYDRO	6.27	299.00
CHENANI I	STATE SECTOR	J&KPDD	HYDRO-HYDRO	43.93	74.00
CHENANI II	STATE SECTOR	J&KPDD	HYDRO-HYDRO	4.02	96.00
CHENANI III UDHAMPUR	STATE SECTOR	J&KPDD	HYDRO-HYDRO	1.48	141.00
IQBAL MHP KARGIL	STATE SECTOR	J&KPDD	HYDRO-HYDRO	4.82	182.00
HUNDER MHP	STATE SECTOR	J&KPDD	HYDRO-HYDRO	0.85	258.00
SUMOOR	STATE SECTOR	J&KPDD	HYDRO-HYDRO	0.09	343.00
BAZGO MHP	STATE SECTOR	J&KPDD	HYDRO-HYDRO	0.13	328.00
IGO MERCELLONG	STATE SECTOR	J&KPDD	HYDRO-HYDRO	1.30	429.00
PAHALGAM MHP	STATE SECTOR	J&KPDD	HYDRO-HYDRO	6.50	467.00
MARPACHOO	STATE SECTOR	J&KPDD	HYDRO-HYDRO	0.73	446.00
HAFTAL	STATE SECTOR	J&KPDD	HYDRO-HYDRO	1.33	432.00
BADERWAH POWER HOUSE	STATE SECTOR	J&KPDD	HYDRO-HYDRO	1.80	120.00
SANJAK	STATE SECTOR	J&KPDD	HYDRO-HYDRO	0.61	410.00
G.N.D.T.PLANT BATHINDA	STATE SECTOR	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	1452.89	510.00
G.G.S.S.T.PLANT ROOP NAGAR	STATE SECTOR	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	7340.46	510.00
G.H.T.PLANT LEHRA MOHABAT	STATE SECTOR	PUNJAB STATE POWER COR LTD.	THERMAL-COAL	6117.43	510.00
SHANAN POWER HOUSE JOGINDER NGR	STATE SECTOR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	351.22	510.00
U.B.D.C.PATHANKOT / MALIKPUR	STATE SECTOR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	361.63	510.00
ASHP ANANDPUR SAHIB	STATE SECTOR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	734.39	510.00
MUKERIAN HYDEL TALWARA	STATE SECTOR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	1246.74	510.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	STATE SECTOR	PUNJAB STATE POWER COR LTD.	HYDRO-HYDRO	1570.60	510.00
KOTA THERMAL POWER STATION	STATE SECTOR	RRVUNL	THERMAL-COAL	8010.25	337.15
SURATGARH THERMAL POWER STATION	STATE SECTOR	RRVUNL	THERMAL-COAL	9152.21	393.08
CHHABRA TPS	STATE SECTOR	RRVUNL	THERMAL-COAL	4088.54	341.95
RAMGARH GAS THERMAL POWER PROJECT	STATE SECTOR	RRVUNL	THERMAL-GAS	1379.18	391.69
DHOLPUR COMBINED CYCLE POWER PROJECT	STATE SECTOR	RRVUNL	THERMAL-GAS	829.11	374.37
MAHI HYDEL POWER STATION	STATE SECTOR	RRVUNL	HYDRO-HYDRO	158.53	137.55
MINI MICRO HYDEL (MMH) POWER STATION	STATE SECTOR	RRVUNL	HYDRO-HYDRO	6.75	379.97
GIRAL LIGNITE TPP -II	STATE SECTOR	RRVUNL	THERMAL-LIG	191.53	286.77
KALISINDH TPP	STATE SECTOR	RRVUNL	THERMAL-LIG	1057.63	429.67
KHARA HEP	STATE SECTOR	UPJVNL	HYDRO-HYDRO	361.06	72.00
MATATILLA HEP	STATE SECTOR	UPJVNL	HYDRO-HYDRO	80.24	65.00
OBRA HEP	STATE SECTOR	UPJVNL	HYDRO-HYDRO	228.35	63.00
RIHAND	STATE SECTOR	UPJVNL	HYDRO-HYDRO	572.11	55.00
UGC PS(NIRGAJINI, CHITORA, SALAWA, BHOLA)	STATE SECTOR	UPJVNL	HYDRO-HYDRO	21.49	213.00
EYC	STATE SECTOR	UPJVNL	HYDRO-HYDRO	6.84	225.00

SHEETLA	STATE SECTOR	UPJVNL	HYDRO-HYDRO	1.94	273.00
ANPARA A TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	3875.96	185.86
ANPARA B TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	5794.92	234.61
HARDUAGANJ TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	100.19	546.97
HARDUAGANJ EXTN. TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	3169.04	434.34
OBRA A TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	416.32	286.40
OBRA B TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	2766.42	239.11
PANKI TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	852.53	444.69
PARICHHA TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	289.02	394.11
PARICHHA EXTN.TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	2196.02	366.28
PARICHHA EXTN. ST. 2 TPS	STATE SECTOR	UPRVUNL	THERMAL-COAL	3169.49	445.96
CHIBRO (YAMUNA) HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	860.96	62.30
CHILLA HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	783.91	69.70
DHAKRANI HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	134.24	71.60
DHALIPUR HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	228.36	88.80
KHATIMA HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	40.88	66.90
KHODRI HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	398.10	77.30
KULHAL HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	152.33	66.70
TILOTH HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	370.33	128.20
MANERI BHALI - II HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	882.52	149.60
RAMGANGA HPS	STATE SECTOR	UTTARAKHAND JVNL	HYDRO-HYDRO	263.56	88.90
PRIVATE SECTOR					
INDIRA GANDHI STPP(IGSTPP)	PRIVATE SECTOR	ARAVALI POWER CO. PVT.	THERMAL-COAL	6587.48	567.56
MAHATMA GANDHI THERMAL POWER PLANT	PRIVATE SECTOR	JHAJJAR POWER LTD.	THERMAL-COAL	6135.51	403.80
BASPA-II HEP	PRIVATE SECTOR	HIMACHAL BASPA POWER COM. LTD.	HYDRO-HYDRO	1242.40	270.00
VISHNU PRAYAG HEP	PRIVATE SECTOR	J. P. POWER VENTURES	HYDRO-HYDRO	1813.75	247.00
KARCHAM WANGTOO HEP	PRIVATE SECTOR	HIMACHAL BASPA POWER COM. LTD.	HYDRO-HYDRO	4214.11	340.00
MALANA HEP	PRIVATE SECTOR	MALANA PCL	HYDRO-HYDRO	245.58	353.34
MALANA STAGE- II HPS	PRIVATE SECTOR	EVEREST PPL	HYDRO-HYDRO	206.24	401.60
ALLAIN DUHANGAN HEP	PRIVATE SECTOR	AD HYDRO POWER LTD.	HYDRO-HYDRO	577.91	399.32
RENUSAGAR DIVISION(CAPTIVE) K	PRIVATE SECTOR	HINDALCO IND. LTD.	THERMAL-COAL	6129.58	0.00
RAJ WESTPOWER LTD. RAJASTHAN	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-LIG	6556.00	411.81
RITHALA COMBI. CYCLE POWER PLANT	PRIVATE SECTOR	TATA POWER DDL	THERMAL-GAS	0.30	**
ROJA THERMAL POWER STATION	PRIVATE SECTOR	ROJA POWER SCL	THERMAL-COAL	7847.00	553.00
KHAMBERKHERA	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	496.32	709.00
BARKHERA	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	529.86	700.00
MAQSOODAPUR	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	497.95	707.00
UTRAULA	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	509.04	712.00
KUNDARKHI	PRIVATE SECTOR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	505.50	698.00
KAWAI TPP,RAJASTHAN	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	7400.56	337.00
WESTERN REGION					
CENTRAL SECTOR					
INDIRA SAGAR HPS	CENTRAL SECTOR	NHDC LTD.	HYDRO-HYDRO	2542.72	243.86
OMKARESHWAR HPS	CENTRAL SECTOR	NHDC LTD.	HYDRO-HYDRO	1120.55	397.27
GANDHAR CCPP	CENTRAL SECTOR	NTPC LTD.	THERMAL-GAS	792.00	350.00
KAWAS CCPP	CENTRAL SECTOR	NTPC LTD.	THERMAL-GAS/N	1562.00	330.00
KORBA I & II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	15112.00	158.00
KORBA III	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	3695.00	262.00
SIPAT STPS I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	13584.00	279.00
SIPAT STPS II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	7019.00	267.00
VINDHYACHAL STPS I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	7686.00	231.00
VINDHYACHAL STPS II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6506.00	221.00
VINDHYACHAL STPS III	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6742.00	267.00
VINDHYACHAL STPS IV	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6660.00	296.00
MOUDA I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	2096.00	527.00
KAKRAPARA 1 & 2	CENTRAL SECTOR	NPCIL	NUCLEAR-NUCLEAR	3149.52	237.31
TARAPUR 1 & 2	CENTRAL SECTOR	NPCIL	NUCLEAR-NUCLEAR	1858.27	96.79
BHILAI EXPANSION POWER PLANT	CENTRAL SECTOR	NTPC SAIL PCPL	THERMAL-COAL	2962.72	214.97
TARAPUR 3 & 4	CENTRAL SECTOR	NPCIL	NUCLEAR-NUCLEAR	7463.10	285.11
STATE SECTOR					
GSEG-HAZIRA	STATE SECTOR	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	203.21	**

AKRIMOTA THERMAL POWER STATION	STATE SECTOR	GUJARAT MINERAL DCL	THERMAL-LIG	1358.76	206.00
KORBA TPS EAST	STATE SECTOR	CSPGCL	THERMAL-COAL	1912.06	235.70
DSP TPS KORBA EAST	STATE SECTOR	CSPGCL	THERMAL-COAL	3453.48	244.40
KORBA-WEST EXTENSION TPS	STATE SECTOR	CSPGCL	THERMAL-COAL	3347.67	265.00
HASDEO TPS KORBA WEST	STATE SECTOR	CSPGCL	THERMAL-COAL	5543.64	176.30
GANGREL HPS	STATE SECTOR	CSPGCL	HYDRO-HYDRO	47.08	365.80
BANGO HEP	STATE SECTOR	CSPGCL	HYDRO-HYDRO	260.35	101.50
MINI HYDEL POWER KORBA WEST	STATE SECTOR	CSPGCL	HYDRO-HYDRO	883.10	406.10
SIKASAR HEP	STATE SECTOR	CSPGCL	HYDRO-HYDRO	8.45	264.90
DHUVRAN CCPP-1	STATE SECTOR	GSECL	THERMAL-GAS	32.27	2577.00
DHUVRAN CCPP-2	STATE SECTOR	GSECL	THERMAL-GAS	131.38	1034.00
GANDHI NAGAR TPS 1-4	STATE SECTOR	GSECL	THERMAL-COAL	1825.00	542.00
GANDHI NAGAR TPS 5	STATE SECTOR	GSECL	THERMAL-COAL	1565.06	392.00
KUTCH LIG. TPS 1-3	STATE SECTOR	GSECL	THERMAL-LIG	1253.50	292.00
KUTCH LIG. TPS 4	STATE SECTOR	GSECL	THERMAL-LIG	378.62	405.00
SIKKA TPS	STATE SECTOR	GSECL	THERMAL-COAL	939.78	542.00
UKAI 1-5	STATE SECTOR	GSECL	THERMAL-COAL	4031.39	407.00
UKAI TPS 6	STATE SECTOR	GSECL	THERMAL-COAL	2672.19	425.00
WANAKBORI TPS 1-6	STATE SECTOR	GSECL	THERMAL-COAL	6020.17	412.00
WANAKBORI TPS 7	STATE SECTOR	GSECL	THERMAL-COAL	1414.38	394.00
KADANA HPS	STATE SECTOR	GSECL	HYDRO-HYDRO	215.65	276.00
UKAI HPS	STATE SECTOR	GSECL	HYDRO-HYDRO	708.73	33.00
UGBPS II	STATE SECTOR	GSECL	THERMAL-GAS	133.52	3210.00
TONS HYDRO POWER STATION	STATE SECTOR	MPPGCL	HYDRO-HYDRO	1078.00	141.00
BANSAGAR-II	STATE SECTOR	MPPGCL	HYDRO-HYDRO	98.00	100.00
BANSAGAR- III	STATE SECTOR	MPPGCL	HYDRO-HYDRO	108.00	119.00
JHINNA HPS	STATE SECTOR	MPPGCL	HYDRO-HYDRO	98.00	147.00
RANI AVANTI BAI-BARGI HPS	STATE SECTOR	MPPGCL	HYDRO-HYDRO	488.00	38.00
GANDHI SAGAR HPS	STATE SECTOR	MPPGCL	HYDRO-HYDRO	136.00	43.00
SANJAY GANDHI HPS	STATE SECTOR	MPPGCL	HYDRO-HYDRO	32.00	183.00
MADHIKHERA HPS	STATE SECTOR	MPPGCL	HYDRO-HYDRO	97.00	320.00
PENCH HPS	STATE SECTOR	MPPGCL	HYDRO-HYDRO	259.00	86.00
RAJGHAT HPS	STATE SECTOR	MPPGCL	HYDRO-HYDRO	41.00	167.00
AMARKANTAK PH II	STATE SECTOR	MPPGCL	THERMAL-COAL	435.00	252.00
AMARKANTAK PH III	STATE SECTOR	MPPGCL	THERMAL-COAL	1453.00	300.00
SANJAY GANDHI TPH/SGTPS PH-I	STATE SECTOR	MPPGCL	THERMAL-COAL	1587.00	414.00
SANJAY GANDHI TPH/SGTPS PH-II	STATE SECTOR	MPPGCL	THERMAL-COAL	1613.00	414.00
SANJAY GANDHI TPH/SGTPS PH-III	STATE SECTOR	MPPGCL	THERMAL-COAL	3030.00	423.00
SATPURA TPH STPS PH II	STATE SECTOR	MPPGCL	THERMAL-COAL	1590.00	306.00
SATPURA TPH STPS PH III	STATE SECTOR	MPPGCL	THERMAL-COAL	2054.00	306.00
SATPURA TPH STPS PH IV	STATE SECTOR	MPPGCL	THERMAL-COAL	1889.00	405.00
BHUSAWAL TPS	STATE SECTOR	MSPGCL	THERMAL-COAL	935.98	319.00
BHUSAWAL 4 TPS	STATE SECTOR	MSPGCL	THERMAL-COAL	2418.77	352.00
BHUSAWAL 5 TPS	STATE SECTOR	MSPGCL	THERMAL-COAL	2496.55	348.00
CHANDRAPUR(MAHARASHTRA) STPS	STATE SECTOR	MSPGCL	THERMAL-COAL	11382.31	230.00
KHAPERKHEDA	STATE SECTOR	MSPGCL	THERMAL-COAL	4575.29	289.00
KHAPERKHEDA 5	STATE SECTOR	MSPGCL	THERMAL-COAL	2934.21	401.00
KORADI TPS	STATE SECTOR	MSPGCL	THERMAL-COAL	2022.57	405.00
NASIK TPS	STATE SECTOR	MSPGCL	THERMAL-COAL	3730.03	430.00
PARLI TPS	STATE SECTOR	MSPGCL	THERMAL-COAL	1324.58	337.00
PARLI 6 & 7 TPS	STATE SECTOR	MSPGCL	THERMAL-COAL	2741.97	383.00
PARAS	STATE SECTOR	MSPGCL	THERMAL-COAL	2596.60	332.00
URAN CCPP	STATE SECTOR	MSPGCL	THERMAL-GAS	3376.27	273.00
KOYANA(POPHALI)	STATE SECTOR	MSPGCL	HYDRO-HYDRO	3114.76	28.00
VAITARANA	STATE SECTOR	MSPGCL	HYDRO-HYDRO	347.49	85.00
YELDARI	STATE SECTOR	MSPGCL	HYDRO-HYDRO	55.01	36.00
BHATGHAR	STATE SECTOR	MSPGCL	HYDRO-HYDRO	112.93	52.00
PANSHET	STATE SECTOR	MSPGCL	HYDRO-HYDRO	109.62	38.00
BHIRA	STATE SECTOR	MSPGCL	HYDRO-HYDRO	93.01	57.00
TILLARI	STATE SECTOR	MSPGCL	HYDRO-HYDRO	167.61	47.00
SSP-RIVER BED POWER HOUSE	STATE SECTOR	SSNPHP	HYDRO-HYDRO	2297.76	205.00
SSP-CENTRAL HEAD POWER HOUSE	STATE SECTOR	SSNPHP	HYDRO-HYDRO	611.67	205.00

PRIVATE SECTOR					
BINA TPP	PRIVATE SECTOR	J. P. POWER VENTURES	THERMAL-COAL	1562.64	482.00
MUNDRA TPP, GUJARAT	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	7643.65	284.00
MUNDRA TPP, GUJARAT	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	7904.24	235.00
MUNDRA TPP, GUJARAT	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	12507.82	324.00
TIRODA TPP, MAHARASHTRA	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	7074.87	255.00
TIRODA TPP, MAHARASHTRA	PRIVATE SECTOR	ADANI POWER LTD.	THERMAL-COAL	8436.13	335.00
AMRAVATI TPP	PRIVATE SECTOR	RATTANINDIA POWER LTD.	THERMAL-COAL	2114.01	305.00
ABHIJEET MADC NAGPUR ENERGY PVT.	PRIVATE SECTOR	ABHIJEET MADC NAGPUR	THERMAL-COAL	6.02	292.00
SAI WPCL-Unit-1	PRIVATE SECTOR	SAI WARDHA POWER LTD.	THERMAL-COAL	49.54	**
SAI WPCL-Unit-3	PRIVATE SECTOR	SAI WARDHA POWER LTD.	THERMAL-COAL	610.81	**
SAI WPCL-Unit-4	PRIVATE SECTOR	SAI WARDHA POWER LTD.	THERMAL-COAL	385.47	**
SABARMATI THERMAL POWER STAN. SABARMATI	PRIVATE SECTOR	TORRENT POWER LTD.	THERMAL-COAL	2720.04	448.41
ESSAR POWER GUJARAT(EPGL)	PRIVATE SECTOR	ESSAR POWER GUJARAT LTD.	THERMAL-COAL	6224.00	271.00
GEPL-VEDANTA LTD. POWER PLANT-I	PRIVATE SECTOR	VEDANTA LTD.	THERMAL-GAS	159.82	240.00
SSL-VEDANTA LTD. POWER PLANT-II	PRIVATE SECTOR	VEDANTA LTD.	THERMAL-GAS	168.18	240.00
GPCC, CCPP	PRIVATE SECTOR	GSPC PIPAVAV	THERMAL-GAS	2.21	727.00
PONTEMOL DIV. -VII CURCHOREM	PRIVATE SECTOR	GOA SPONGE & POWER	THERMAL-COAL	64039.00	240.00
165 MW POWER PLANT (STATION- II)	PRIVATE SECTOR	GUJARAT INDUSTRIES PCL	THERMAL-GAS	37.85	2062.52
145 MW POWER PLANT (STATION- I)	PRIVATE SECTOR	GUJARAT INDUSTRIES PCL	THERMAL-GAS	664.50	552.52
SURAT LIG. POWER PLANT (SLPL STATION -I)	PRIVATE SECTOR	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1246.70	212.20
SURAT LIG. POWER PPANT (SSPP STATION -II)	PRIVATE SECTOR	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1630.09	298.94
PAGUTHAN CCPP	PRIVATE SECTOR	CLP INDIA PVT. LTD.	THERMAL-GAS/N	290.59	1952.00
MUNDRA UMP	PRIVATE SECTOR	COASTAL GUJARAT POWER LTD.	THERMAL-IMP COAL	24502.00	235.20
LANCO AMARKANTAK TPP PATHADIIH	PRIVATE SECTOR	LANCO AMARKAN. P.LTD.	THERMAL-COAL	2046.00	333.00
O. P. JINDAL STPPS-I	PRIVATE SECTOR	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	7368.40	334.00
O. P. JINDAL STPPS-II	PRIVATE SECTOR	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	2318.40	321.00
RINFRA-GOA	PRIVATE SECTOR	RELIANCE INFRAS. LTD.	THERMAL-N	0.00	**
DAHANU TPS	PRIVATE SECTOR	RELIANCE INFRAS. LTD.	THERMAL-COAL	3642.26	376.00
TROMBAY UNIT 5	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	3128.00	431.00
TROMBAY UNIT 6	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-GAS	770.00	1650.00
TROMBAY UNIT 7	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-GAS	1119.00	395.00
TROMBAY UNIT 8	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-IMP COAL	669.00	686.00
BHIRA	PRIVATE SECTOR	TATA POWER COM. LTD.	HYDRO-HYDRO	837.00	178.00
BHIHPURI	PRIVATE SECTOR	TATA POWER COM. LTD.	HYDRO-HYDRO	330.00	239.00
KHOPOLI	PRIVATE SECTOR	TATA POWER COM. LTD.	HYDRO-HYDRO	276.00	386.00
SBU 3 JSW ENERGY LTD.	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-IMP COAL	2006.00	292.00
	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-IMP COAL	4936.00	385.00
CGPL MUNDRA	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	24502.00	235.00
SOTHERN REGION					
CENTRAL SECTOR					
NEYVELI TPS I	CENTRAL SECTOR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3192.95	363.94
NEYVELI TPS- I EXPN.	CENTRAL SECTOR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3107.27	341.72
NEYVELI TPS-II	CENTRAL SECTOR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10063.06	299.60
R. GANDHI (KAYAMKULAM)	CENTRAL SECTOR	NTPC LTD.	THERMAL-N	1694.00	1302.00
RAMAGUNDEM STPS I & II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	15472.00	304.00
RAMAGUNDEM STPS III	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	3753.00	347.00
SIMHADRI I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	7277.00	360.00
SIMHADRI II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6919.00	423.00
KAIGA 1,2,3, & 4	CENTRAL SECTOR	NPCIL	NUCLEAR-NUCLEAR	5859.91	301.96
MADRAS A.P.S. 1 & 2	CENTRAL SECTOR	NPCIL	NUCLEAR-NUCLEAR	2363.00	205.39
STATE SECTOR					
APGAS POWER CORPORN. LTD.,(VIJESWARAM - I)	STATE SECTOR	ANDHRA PRADESH GPCL.	THERMAL-GAS	19.10	381.61
APGAS POWER CORPORN. LTD.(VIJESWARAM -II)	STATE SECTOR	ANDHRA PRADESH GPCL.	THERMAL-GAS	44.81	344.40
Dr. NTTPS (VIJAYAWADA TPS)	STATE SECTOR	APGENCO	THERMAL-COAL	8149.14	398.20
Dr. NTTPS - IV (VIJAYAWADA TPS - 4)	STATE SECTOR	APGENCO	THERMAL-COAL	3433.03	398.20
RAYALASEEMA THERMAL POWER PROJECT-I	STATE SECTOR	APGENCO	THERMAL-COAL	2416.35	398.20
RAYALASEEMA THERMAL POWER PROJECT-II	STATE SECTOR	APGENCO	THERMAL-COAL	2724.08	398.20
RAYALASEEMA THERMAL POWER PROJECT-III	STATE SECTOR	APGENCO	THERMAL-COAL	1278.33	398.20
SRISAILAM (SRBHES)	STATE SECTOR	APGENCO	HYDRO-HYDRO	1141.04	398.20
UPPER SILERU	STATE SECTOR	APGENCO	HYDRO-HYDRO	513.68	398.20
LOWER SILERU	STATE SECTOR	APGENCO	HYDRO-HYDRO	1270.20	398.20

DONKARAI	STATE SECTOR	APGENCO	HYDRO-HYDRO	136.16	398.20
PENNA AHOILAM (PABRHES))	STATE SECTOR	APGENCO	HYDRO-HYDRO	12.50	398.20
CHETTIPETA	STATE SECTOR	APGENCO	HYDRO-HYDRO	2.87	398.20
NAGARJUNA SAGAR RCPH	STATE SECTOR	APGENCO	HYDRO-HYDRO	184.48	398.20
MUCHKUND	STATE SECTOR	APGENCO	HYDRO-HYDRO	295.28	398.20
TUNGABHADRA HES & HAMPI PH (AP Share)	STATE SECTOR	APGENCO	HYDRO-HYDRO	147.79	398.20
KOTHAGUDEM ABC STATIONS	STATE SECTOR	TSPGENCO	THERMAL-COAL	3290.86	354.00
KOTHAGUDEM THERMAL POWER STATION (KTSPS-V)	STATE SECTOR	TSPGENCO	THERMAL-COAL	2530.31	287.00
KOTHAGUDEM THERMAL POWER STATION (KTSPS-VI)	STATE SECTOR	TSPGENCO	THERMAL-COAL	3073.91	489.00
RAMAGUNDEM THERMAL POWER STATION B	STATE SECTOR	TSPGENCO	THERMAL-COAL	103.03	535.00
KAKATHIYA TPP (KTPP)	STATE SECTOR	TSPGENCO	THERMAL-COAL	3194.82	405.00
SRISAILAM LEFT BANK HES(SLBHES) ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	1723.55	**
NAGARJUNASAGAR ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	1052.84	**
PRIYADARSHINI JURALA ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	221.33	**
POCHAMPAD ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	6.17	**
SINGUR ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	3.35	**
NIZAMSAGAR ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	4.22	**
PEDDAPALLI MINI HYDELS ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	0.03	**
PALAIR MINI HYDRO ¥	STATE SECTOR	TSPGENCO	HYDRO-HYDRO	0.80	**
BELLARY TPS	STATE SECTOR	KPCL	THERMAL-COAL	5429.00	402.36
RAICHUR TPS	STATE SECTOR	KPCL	THERMAL-COAL	9983.03	384.06
ALMATTI DPH HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	468.91	151.07
BHADRA HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	48.85	301.21
GERUSUPPA HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	539.88	169.00
GHAT PRABHA HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	64.11	154.45
MGHE, JOGFALLS HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	336.92	44.07
KADRA HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	391.82	230.66
/NAGJHARI	STATE SECTOR	KPCL	HYDRO-HYDRO	3176.78	45.14
SUPA HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	444.03	45.14
KODASALLI HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	374.18	172.20
LIGANAMAKKI HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	249.55	27.69
MUNIRABAD HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	104.34	53.56
SHARAVATHY HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	5147.47	27.69
SIVASAMUNDRUM HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	217.14	84.70
VARAHI (U/G) HPS	STATE SECTOR	KPCL	HYDRO-HYDRO	1101.52	113.43
MANI DAM POWER HOUSE	STATE SECTOR	KPCL	HYDRO-HYDRO	27.52	77.34
SHIMSHAPURA	STATE SECTOR	KPCL	HYDRO-HYDRO	83.24	84.70
IDAMALAYAR HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	372.57	528.00
IDUKKI HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	2492.00	528.00
KAKKAD HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	192.93	528.00
KALLADA HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	68.99	528.00
KUTTIADI + KES+ KAES	STATE SECTOR	KSEB	HYDRO-HYDRO	738.32	528.00
KUTTIADI TAIL RACE	STATE SECTOR	KSEB	HYDRO-HYDRO	7.92	528.00
LOWER PERIYAR HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	577.50	528.00
MALANKARA HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	34.15	528.00
MADUPETTY	STATE SECTOR	KSEB	HYDRO-HYDRO	3.57	528.00
MALAMPUZHA	STATE SECTOR	KSEB	HYDRO-HYDRO	5.19	528.00
CHEMBUKADAVU ST I & II	STATE SECTOR	KSEB	HYDRO-HYDRO	10.95	528.00
URUMI ST I & II	STATE SECTOR	KSEB	HYDRO-HYDRO	12.98	528.00
LOWER MEENMUTTY	STATE SECTOR	KSEB	HYDRO-HYDRO	4.74	528.00
NERIAMANGLAM & NES	STATE SECTOR	KSEB	HYDRO-HYDRO	346.30	528.00
PALLIVASAL HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	211.69	528.00
PANNIAR HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	154.95	528.00
PORINGALKUTHU	STATE SECTOR	KSEB	HYDRO-HYDRO	151.03	528.00
PORINGALKUTHU LBE	STATE SECTOR	KSEB	HYDRO-HYDRO	107.45	528.00
PEPPARA	STATE SECTOR	KSEB	HYDRO-HYDRO	5.13	528.00
POOZHITHODE	STATE SECTOR	KSEB	HYDRO-HYDRO	11.33	528.00
PEECHI	STATE SECTOR	KSEB	HYDRO-HYDRO	1.92	528.00
RANI-PERUNADU	STATE SECTOR	KSEB	HYDRO-HYDRO	7.35	528.00
SABARIGIRI HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	1224.84	528.00
SENGULAM HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	151.35	528.00
SHOLAYAR HPS.	STATE SECTOR	KSEB	HYDRO-HYDRO	237.93	528.00

VILANGAD	STATE SECTOR	KSEB	HYDRO-HYDRO	0.45	528.00
BRAHMAPURAM DG(BDPP)	STATE SECTOR	KSEB	THERMAL-DIESEL	8.53	528.00
KOZHICODE DG (KDPP)	STATE SECTOR	KSEB	THERMAL-DIESEL	199.27	528.00
MINICOY ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	7.60	**
KAVARATTI ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	10.22	**
AMINI ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	4.83	**
ANDROTT ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	6.99	**
KALPENI ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	3.42	**
AGATTI ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	5.50	**
KADMAT ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	4.10	**
KILTAN ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	2.62	**
CHETLET ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	1.51	**
BITRA ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	0.23	**
BANGARAM ^a	STATE SECTOR	LAKSHADEEP	THERMAL-DIESEL	0.06	**
KARAIKAL CCGPP	STATE SECTOR	PUDDUCHERRY PCL	THERMAL-GAS	95.04	417.00
ENNORE (ETPS)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	485.14	523.12
METTUR (MTPS-I)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5697.40	523.12
METTUR (MTPS-II)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	2802.37	523.12
NORTH CHENNAI (NCTPS-I)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	3864.43	523.12
NORTH CHENNAI (NCTPS -II)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5187.08	523.12
TUTICORIN (TTPS)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7043.33	523.12
KOVILKALAPPAL	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	372.68	523.12
VALUTHUR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	1013.07	523.12
KUTTALAM	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	452.55	523.12
PYKARA	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	38.45	523.12
PYKARA MINI MICRO	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	7.23	523.12
MOYAR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	144.19	523.12
MARAVAKANDY	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.54	523.12
KUNDAH-I	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	257.29	523.12
KUNDAH-II	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	652.90	523.12
KUNDAH-III	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	388.15	523.12
KUNDAH-IV	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	156.61	523.12
KUNDAH-V	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	93.21	523.12
KUNDAH-VI (PARSON VALLEY)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	34.66	523.12
METTUR DAM	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	106.74	523.12
METTUR TUNNEL	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	335.19	523.12
BARRIAGE-I	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	68.26	523.12
BARRIAGE-II	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	69.49	523.12
BARRIAGE-III	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	69.29	523.12
BARRIAGE-IV	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	55.91	523.12
BHAVANI SAGAR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.40	523.12
POONACHI	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.23	523.12
SATHANOR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.99	523.12
MUKURTHY	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.83	523.12
THIRUMURTHY	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.72	523.12
PERIYAR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	515.72	523.12
VAIGAI	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	32.66	523.12
SURULIYAR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	102.92	523.12
PAPANASAM	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	117.37	523.12
SERVALAR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	38.54	523.12
SARKARPATHY	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	134.14	523.12
ALIYAR	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	153.84	523.12
KADAMPARAI	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	499.13	523.12
SHOLAYAR-I	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	195.97	523.12
SHOLAYAR-II	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	64.85	523.12
KODAYAR-I	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	135.60	523.12
KODAYAR-II	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	65.68	523.12
ALIYAR MINI	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	6.23	523.12
PYKARA ULTIMATE	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	365.83	523.12
AMARAVATHY	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	6.10	523.12
BHAVANI RBC	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	18.90	523.12
BHAVANI KATTALAI (BKB)	STATE SECTOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.49	523.12

PRIVATE SECTOR					
LANCO TANJORE POWER COMPANY LTD.	PRIVATE SECTOR	LANCO TANJORE PCL	THERMAL-GAS	560.35	369.89
BSES KERALA POWER LTD.	PRIVATE SECTOR	BSES KERALA	THERMAL-N	145.56	1284.58
GMR BARGE MOUNTED CCP PLANT/ GMR ENERGY	PRIVATE SECTOR	GMR BMCC POWER PLANT	THERMAL-GAS	0.00	**
JEGURUPADU CCPP, PH-I	PRIVATE SECTOR	GVK INDUSTRIES LIMITED.	THERMAL-GAS	573.12	507.00
SBU 1 JSW ENERGY LTD. VIJAYANAGAR	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-IMP COAL	2074.00	497.00
SBU 2 JSW ENERGY LTD. VIJAYANAGAR	PRIVATE SECTOR	JSW ENERGY LTD.	THERMAL-IMP COAL	4735.00	509.00
LANCO KONDAPALLI POWER LTD. PH-I	PRIVATE SECTOR	LANCO KONDAPALLI POWER LTD.	THERMAL-GAS/N	559.00	**
SIMHAPURI ENERGY LTD. PH-I	PRIVATE SECTOR	SIMHAPURI ENERGY LTD.	THERMAL-COAL	2878.00	534.00
MADURAI POWER	PRIVATE SECTOR	MADURAI POWER CORP.	THERMAL-LSHS	243.63	1372.00
PPN POWER	PRIVATE SECTOR	PPN POWER POWER	THERMAL-GAS	1171.00	**
SAMALPATTI POWER PLANT	PRIVATE SECTOR	SAMALPATTI PCPL	THERMAL-LSHS	229.96	**
UDUPI POWER CORPORATION LTD.	PRIVATE SECTOR	UDUPI POWER CORPN LTD.	THERMAL-COAL	6021.00	468.00
SPECTRUM POWER GENERATION LTD.	PRIVATE SECTOR	SPECTRUM PG LTD.	THERMAL-GAS/N	526.70	605.00
TAQA NEYVELI POWER COM. PVT. LTD.	PRIVATE SECTOR	TAQA NEYVELI	THERMAL-LIG	1660.00	441.00
VALLUR THERMAL POWER PLANT	PRIVATE SECTOR	NTECL	THERMAL-COAL	5340.61	443.55
GMR VEMAGIRI POWER GENERATION LTD.	PRIVATE SECTOR	GMR VEMAGIRI PGL	THERMAL-GAS	0.00	**
EASTERN REGION					
CENTRAL SECTOR					
MTPS STAGE - I	CENTRAL SECTOR	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	766.25	561.80
BOKARO 'B' TPS	CENTRAL SECTOR	DVC	THERMAL-COAL	1438.87	**
CHANDRAPURA(DVC) TPS	CENTRAL SECTOR	DVC	THERMAL-COAL	4488.06	**
DURGAPUR TPS	CENTRAL SECTOR	DVC	THERMAL-COAL	1153.76	**
DURGAPUR STEEL TPS	CENTRAL SECTOR	DVC	THERMAL-COAL	3633.40	**
MEJIA TPS	CENTRAL SECTOR	DVC	THERMAL-COAL	10632.79	**
KODERMA TPS	CENTRAL SECTOR	DVC	THERMAL-COAL	1679.99	**
MAITHON HPS.	CENTRAL SECTOR	DVC	HYDRO-HYDRO	136.88	**
PANCHET HPS.	CENTRAL SECTOR	DVC	HYDRO-HYDRO	127.94	**
TILLAYA HPS.	CENTRAL SECTOR	DVC	HYDRO-HYDRO	9.46	**
RANGIT HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	328.00	290.40
TEESTA V HPS	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	2587.00	233.80
TLDP -III	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	394.00	619.40
FARAKKA STPS I & II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	9476.00	374.00
FARAKKA STPS III	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	2991.00	457.00
KAHALGAON TPS I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	5422.00	352.00
KAHALGAON TPS II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	9049.00	360.00
BARH-II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	1234.00	564.00
TALCHER TPS	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	3382.00	246.00
TALCHER KANIHA I	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	6929.00	226.00
TALCHER KANIHA II	CENTRAL SECTOR	NTPC LTD.	THERMAL-COAL	15286.00	224.00
STATE SECTOR					
E.C.G. HEP, V Nagar	STATE SECTOR	BIHAR STATE HEPCL	HYDRO-HYDRO	11.52	249.00
SONE EAST CANAL HPS. Barun	STATE SECTOR	BIHAR STATE HEPCL	HYDRO-HYDRO	2.42	249.00
SONE WEST CANAL HPS. Dehri	STATE SECTOR	BIHAR STATE HEPCL	HYDRO-HYDRO	9.53	249.00
KATAIYA	STATE SECTOR	BIHAR STATE HEPCL	HYDRO-HYDRO	7.09	249.00
PATRATU TPS	STATE SECTOR	JHARKHAND UUNL	THERMAL-COAL	659.40	565.87
SIKIDIRI ^o HYDEL(SUBERNREKHA)	STATE SECTOR	JHARKHAND BVNL	HYDRO-HYDRO	33.71	645.60
BALIMELA HPS.	STATE SECTOR	ODISHA HPCL	HYDRO-HYDRO	1240.93	88.22
HIRAKUD HEP	STATE SECTOR	ODISHA HPCL	HYDRO-HYDRO	564.49	127.64
CHIPLIMA HEP	STATE SECTOR	ODISHA HPCL	HYDRO-HYDRO	277.11	48.07
RENGALI HPS.	STATE SECTOR	ODISHA HPCL	HYDRO-HYDRO	710.10	108.09
UPPER INDRAVATI HPS.	STATE SECTOR	ODISHA HPCL	HYDRO-HYDRO	2597.23	80.42
UPPER KOLAB HPS.	STATE SECTOR	ODISHA HPCL	HYDRO-HYDRO	702.70	49.84
IB VALLEY TPS	STATE SECTOR	ODISHA PGCL.	THERMAL-COAL	2498.55	211.52
J P H ^o	STATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.99	341.00
RIMBI - I ^o	STATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.03	341.00
MEYONGCHU ^o	STATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	4.40	341.00

RIMBI - II ^Δ	STATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.01	341.00
KALEZ ^Δ	STATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.59	341.00
RABOMCHU ^Δ	STATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.74	341.00
D P H (GANGTOK DG) ^Δ	STATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	THERMAL-DIESEL	0.05	341.00
TENUGHAT THERMAL POWER STATION	STATE SECTOR	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	2110.42	329.59
DURGAPUR PROJECTS LIMITED	STATE SECTOR	DPL	THERMAL-COAL	1408.72	472.96
KOLAGHAT THERMAL POWER STATION	STATE SECTOR	WEST BENGAL PDCL	THERMAL-COAL	7199.13	309.05
BAKRESHWAR THERMAL POWER PLANT	STATE SECTOR	WEST BENGAL PDCL	THERMAL-COAL	8011.05	317.86
BANDEL THERMAL POWER STATION	STATE SECTOR	WEST BENGAL PDCL	THERMAL-COAL	1094.72	326.17
SANTHALDIH THERMAL POWER STATION	STATE SECTOR	WEST BENGAL PDCL	THERMAL-COAL	3444.20	351.96
SAGARDIGHI THERMAL POWER PROJECT	STATE SECTOR	WEST BENGAL PDCL	THERMAL-COAL	4104.29	321.55
JALDHAKA H E P	STATE SECTOR	WEST BENGAL SEDCL	HYDRO-HYDRO	108.30	**
RAMAM H E P	STATE SECTOR	WEST BENGAL SEDCL	HYDRO-HYDRO	236.40	**
TEESTA CANAL FALLS	STATE SECTOR	WEST BENGAL SEDCL	HYDRO-HYDRO	140.51	**
PURULIA PUMPED STORAGE PROJECT	STATE SECTOR	WEST BENGAL SEDCL	HYDRO-HYDRO	1391.33	**
MINI MICRO	STATE SECTOR	WEST BENGAL SEDCL	HYDRO-HYDRO	23.76	**
PRIVATE SECTOR					
LACHUNG HEP	PRIVATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.75	300.00
MANGLAY HEP	PRIVATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.84	300.00
RONGLI HEP	PRIVATE SECTOR	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	5.09	400.00
CHUZACHEN HEP	PRIVATE SECTOR	GATI INFRA. PVT. LTD.	HYDRO-HYDRO	424.37	373.99
CALCUTTA ELECTRIC SCL	PRIVATE SECTOR	CALCUTTA ELECTRIC SCL	THERMAL-COAL	7874.00	697.00
DISHERGARH POWER STATION	PRIVATE SECTOR	INDIA POWER CORPN.	THERMAL-COAL	34.42	589.00
ADHUNIK POWER & NATURAL RESOURCES LTD.	PRIVATE SECTOR	ADHUNIK POWER & NATURAL RESOURCES LTD.	THERMAL-COAL	2212.39	492.00
HIRAKUD POWER	PRIVATE SECTOR	HINDALCO IND. LTD.	THERMAL-COAL	2894.04	275.00
JOJOBERA UNIT 1	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	393.00	480.00
JOJOBERA UNIT 2	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	757.00	381.00
JOJOBERA UNIT 3	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	782.00	386.00
JOJOBERA UNIT 4	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	761.00	388.00
MAITHON UNIT 1	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	6312.00	335.00
MAITHON UNIT 2	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-COAL	3205.00	376.00
HALDIA UNIT 1	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-WHR	308.00	282.00
HALDIA UNIT 2	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-WHR	291.00	282.00
HALDIA UNIT 3	PRIVATE SECTOR	TATA POWER COM. LTD.	THERMAL-WHR	223.00	282.00
NORTH EASTERN REGION					
CENTRAL SECTOR					
LOKTAK HPS.	CENTRAL SECTOR	NHPC LTD.	HYDRO-HYDRO	372.00	327.00
AGARTALA GT	CENTRAL SECTOR	NEEPCO	THERMAL-GAS	628.70	415.40
ASSAM GAS BASED P PRO.	CENTRAL SECTOR	NEEPCO	THERMAL-GAS	1741.08	374.40
DOYANG HPS.	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	165.27	466.90
KOPILI + KOPILI II +KHANDONG	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	717.33	120.20
RANGANADI HPS.	CENTRAL SECTOR	NEEPCO	HYDRO-HYDRO	1109.51	291.00
STATE SECTOR					
KARBI LANGPI HPS.	STATE SECTOR	ASSAM POWER GENCO	HYDRO-HYDRO	365.15	153.18
LAKWA TPS	STATE SECTOR	ASSAM POWER GENCO	THERMAL-GAS	855.30	396.69
NAMRUP TPS	STATE SECTOR	ASSAM POWER GENCO	THERMAL-GAS	557.60	395.69
LIKIMRO HEP	STATE SECTOR	GOVT. OF NAGALAND	HYDRO-HYDRO	104.00	448.00
LANG MHP	STATE SECTOR	GOVT. OF NAGALAND	HYDRO-HYDRO	0.61	448.00
UMIAM ST. I	STATE SECTOR	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	90.40	116.00
UMIAM ST. II	STATE SECTOR	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	46.00	164.00
UMIAM ST. III	STATE SECTOR	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	113.10	162.00
UMIAM ST. IV	STATE SECTOR	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	162.64	108.00
UMTRU	STATE SECTOR	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	15.26	108.00
SONAPANI	STATE SECTOR	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	5.75	136.00
MLHEP	STATE SECTOR	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	429.99	283.00
SERLUI-A	STATE SECTOR	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.02	377.00
KHAWIVA	STATE SECTOR	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.02	377.00
TUIPUI	STATE SECTOR	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.54	377.00
MAICHARM -I	STATE SECTOR	MIZORAM POWER ELECT.	HYDRO-HYDRO	3.07	377.00
TEIREI	STATE SECTOR	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.09	377.00
KAU TLABUNG	STATE SECTOR	MIZORAM POWER ELECT.	HYDRO-HYDRO	2.69	377.00
SERLUI -B	STATE SECTOR	MIZORAM POWER ELECT.	HYDRO-HYDRO	26.28	377.00
LENGPUI DG SET(AIRPORT)	STATE SECTOR	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	377.00
BARAMURA GT	STATE SECTOR	TRIPURA SECL	THERMAL-GAS	303.12	527.84
ROKHIA GT	STATE SECTOR	TRIPURA SECL	THERMAL-GAS	416.23	527.84
GUMTI HPS.	STATE SECTOR	TRIPURA SECL	HYDRO-HYDRO	30.11	527.84

Note

Coloured/Faint Data for 2014-15 not yet received

LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; **: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.

Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2013-14 data.

WBSed Ltd. not given Rate of Sale of Power for the year 2014-15

Ω : COD = ROSP(Concerned Utilities not given ROSOP)

κ : RenuSagarPower Division : Total Energy is supplied to Hindalco, dedicated transmission lines therefore Rate of Sale of power not given.

¥ : TSPGENCO Unit Cost of Generation & Fixed Charges are not applicable due to low generation than targeted.