

HIGHLIGHTS OF POWER SECTOR

A Installed Generation Capacity

All India	Thermal				Nuclear	Hydro Renewable	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	116333.38	18903.05	1199.75	136436.18	4780.00	39291.40	24832.68	205340.26
%age	56.7	9.2	0.6	66.4	2.3	19.1	12.1	100.0

@ Based on data as on 31.05.2012.

B Capacity Addition Target during 12th Plan*

MW	Hydro	Thermal	Nuclear	Total
%age	0.0	0.0	0.0	0.0

*yet to be finalised

C Generation Capacity Addition Target/Achievement (2012-13)

Target**	Hydro	Thermal	Nuclear	Total
(MW)	802.00	15154.30	2000.00	17956.30

Achievement upto June,12

(MW)	301.00	4965.00	0.00	5266.00
%age	37.53	32.76	0.00	29.33

**provisional yet to approved

D Electricity Generation Target/Achievement (2012-13)

Target	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
MU	122045.00	767275	35200	5480	930000

Achievement upto June,12

MU	29353.55	192365.56	8389.51	890.84	230999.46
%age	24.05	25.07	23.83	16.26	24.84

E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prelim. Exam.	Accepted for detailed examination	Concurrence given by CEA	Project report returned to developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	20	21	-	14	6	6
2012-13	7	34*	2	2	1	3

* Some DPRs were withdrawn by the Developer

F All India Thermal PLF (%)

2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13 #
								upto June 12
74.8	73.6	76.8	78.6	77.2	77.48	75.07	73.32	73.98

provisional

G All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
	# (Gross Gen.+Net import) / Population
2004-05	612.5
2005-06	631.5
2006-07	671.9
2007-08	717.1
2008-09	734.5
2009-10	778.6
2010-11	818.9*

* Provisional

H All India Transformation, T&D and AT&C losses in %:

Year	T&D losses	AT&C Losses*
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.74
2009-10	25.39	27.15

* Energy accounted for

I a) All India Village Electrification (as on 30.05. 2012): Nos.**b) Pumpsets Energised (as on 30.05. 2012): Nos.****J All India Coal Consumption for Power Generation (Utilities)**

YEAR	Coal Consumption (Million Tonnes)
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56

K Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	realization(pai Including Agriculture
2004-05	254	209
2005-06	260	221
2006-07	276	227
2007-08	293	239
2008-09	341	262
2009-10	354	268

Source:- PFC Reports on the performance of State Power Utilities

L Power supply position 2012-13 June 2012 (Provisional)

Region	Energy (MU) Requirement	Deficit %	Peak Demand(MW)	Deficit %
Northern	29,003	-10.5	39,465	-3.0
Western	23,098	-4.0	36,442	-3.6
Southern	22,728	-12.2	35,048	-10.7
Eastern	9,595	-5.7	15,744	-6.1
North East	958	-7.9	1,988	-11.0
All India	85,382	-8.6	128,687	-5.8

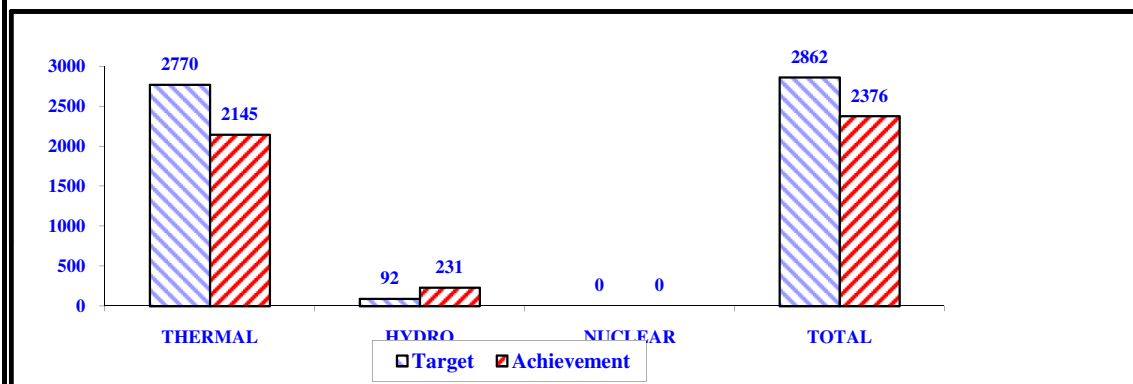
1. CAPACITY ADDITION & GENERATION DURING JUNE.12

Description	JUNE.12		June.11	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	2770.00	2145.00	2025.00	1935.00
HYDRO	92.00	231.00	131.00	289.00
NUCLEAR		0.00	0.00	0.00
RES @				
TOTAL	2862.00	2376.00	2156.00	2224.00
GENERATION (MU)				
THERMAL	59553.00	61908.52	57085.00	55588.29
NUCLEAR	2602.00	2723.47	2133.00	2502.39
HYDRO	10986.00	11233.93	9445.33	11884.59
BHUTAN IMPORT	611.00	439.77	596.00	625.4
TOTAL	73752.00	76305.69	69259.33	70600.67

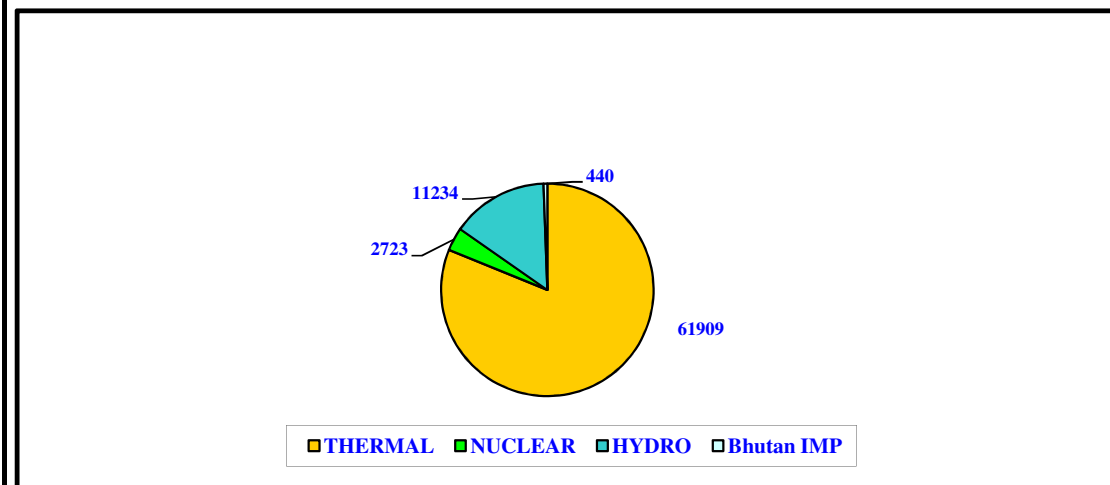
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: Generation (MU) achieved in June,12 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING JUNE.12



ACHIEVEMENT IN GENERATION (MU) DURING JUNE.12



*provisional yet to approved

ENERGY SAVED IS ENERGY PRODUCED

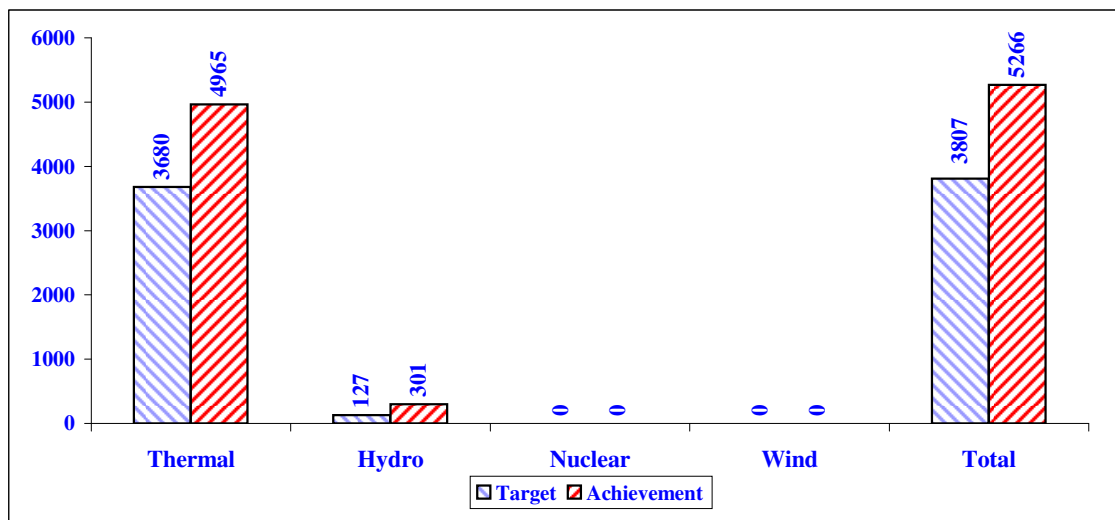
3. CAPACITY ADDITION FOR JUNE.12 AND APRIL'12-JUNE.12

(MW)

Schemes	Status of Schemes	Target	JUNE.12		APRIL'12- JUNE.12		Deviation
		2012-13	Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	4023.30	1160.00	1160.00	1160.00	2160.00	1000.00
	State	3951.00	850.00	250.00	1100.00	750.00	-350.00
	Pvt.	7180.00	760.00	735.00	1420.00	2055.00	635.00
	Total	15154.30	2770.00	2145.00	3680.00	4965.00	1285.00
Hydro	Central	645.00	77.00	231.00	77.00	231.00	154.00
	State	87.00	15.00	0.00	15.00	0.00	-15.00
	Pvt.	70.00	0.00	0.00	35.00	70.00	35.00
	Total	802.00	92.00	231.00	127.00	301.00	174.00
Nuclear	Central	2000.00	0.00	0.00	0.00	0.00	0.00
	Total	2000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00			0.00	0.00	0.00
	Pvt.	0.00			0.00	0.00	0.00
	Total	0.00			0.00	0.00	0.00
All India	Central	6668.00	1237.00	1391.00	1237.00	2391.00	1154.00
	State	4038.00	865.00	250.00	1115.00	750.00	-365.00
	Pvt.	7250.00	760.00	735.00	1455.00	2125.00	670.00
	Total	17956.00	2862.00	2376.00	3807.00	5266.00	1459.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

TARGET & ACHIEVEMENT (MW) APRIL12 - JUNE12



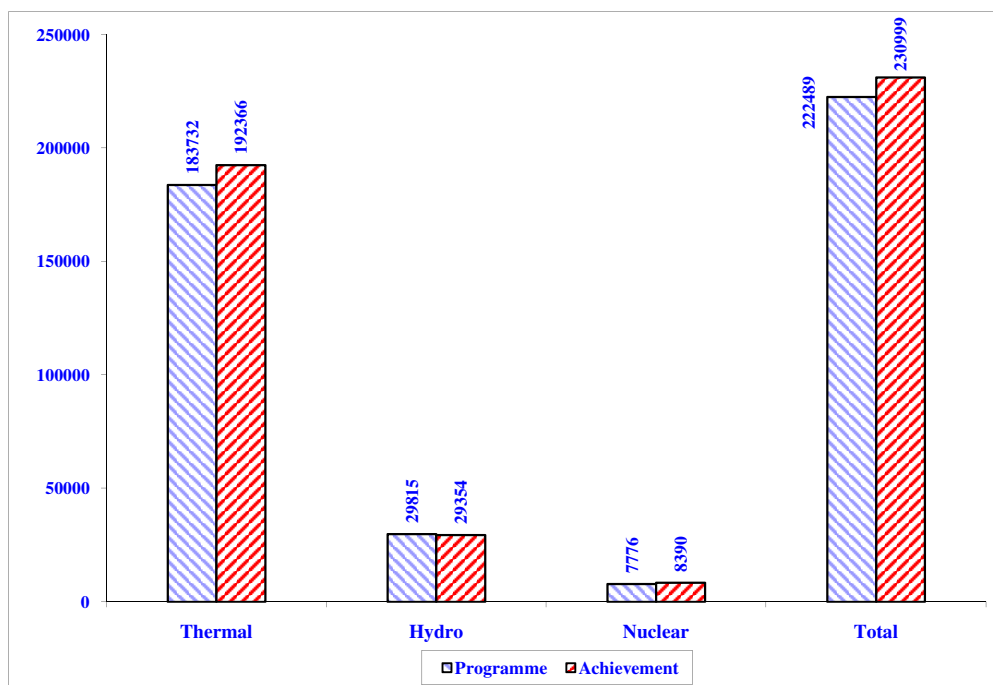
ENERGY SAVED IS ENERGY PRODUCED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2012-13)	JUNE.12			APRIL'12- JUNE.12		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	300405.00	24121.00	24634.92	102.13	72016.00	75098.81	104.28
State Sector	307358.00	23906.00	24098.29	100.80	76009.00	76096.25	100.11
Pvt.IPP Sector	134190.00	9227.00	10858.46	117.68	28853.00	34198.03	118.53
Pvt.UTL Sector	25322.00	2299.00	2316.85	100.78	6854.00	6972.47	101.73
Total	767275.00	59553.00	61908.52	103.96	183732.00	192365.56	104.70
Hydro							
Central Sector	45920.00	5027.00	5359.07	106.61	12513.00	13002.66	103.91
State Sector	65429.00	4426.00	4333.42	97.91	14098.00	13389.20	94.97
Pvt.IPP Sector	8914.00	1379.00	1369.24	99.29	2753.00	2539.47	92.24
Pvt.UTL Sector	1782.00	154.00	172.20	111.82	451.00	422.22	93.62
Total	122045.00	10986.00	11233.93	102.26	29815.00	29353.55	98.45
Nuclear							
Central Sector	35200.00	2602.00	2723.47	104.67	7776.00	8389.51	107.89
Total	35200.00	2602.00	2723.47	104.67	7776.00	8389.51	107.89
Bhutan Import	5480.00	611.00	439.77	71.98	1166.00	890.84	76.40
All India							
Central Sector	381525.00	31750.00	32717.46	103.05	92305.00	96490.98	104.53
State Sector	372787.00	28332.00	28431.71	100.35	90107.00	89485.45	99.31
Pvt. Sector	170208.00	13059.00	14716.75	112.69	38911.00	44132.19	113.42
Total	930000.00	73752.00	76305.69	103.46	222489.00	230999.46	103.83

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'12-JUNE.12



ENERGY SAVED IS ENERGY PRODUCED

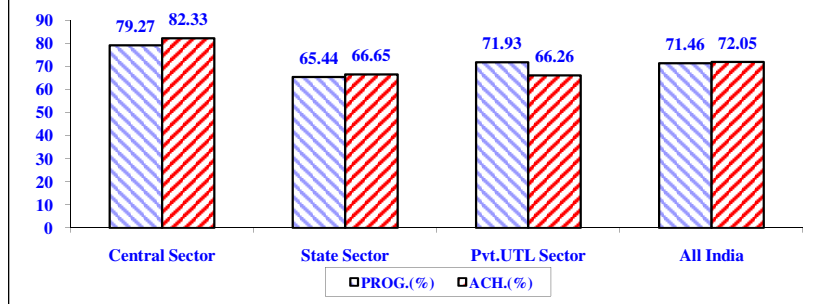
5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF (%) Programme and Achievements (Thermal)

SECTOR	Jun-12		Apr, 12 - Jun,12	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	79.27	82.33	78.42	83.42
State Sector	65.44	66.65	68.00	69.51
Pvt.UTL Sector	71.93	66.26	72.14	67.65
All India	71.46	72.05	72.46	73.98

* Provisional based on actual-cum-Assesment

ALL INDIA PLANT LOAD FACTOR (%) DURING JUNE.12



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING JUNE.12

SECTOR	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	BADARPUR TPS	84.71	62.38	22.33
	FARAKKA STPS	82.41	74.66	7.75
	KAHALGAON TPS	73.24	71.48	1.76
	RIHAND STPS	95.83	95.21	0.62
	TALCHAR STPS	86.11	83.71	2.40
	SIMHADRI	77.31	76.34	0.97
	VINDHYACHAL STPS	89.30	89.05	0.25
	NEYVELI TPS-I	71.76	58.59	13.17
	MUZAFFARPUR TPS	18.31	0.00	18.31
	BOKARO 'B' TPS	53.79	52.73	1.06
STATE	CHANDRAPURA (DVC)	68.98	64.80	4.18
	HPGCL	66.37	54.30	12.07
	UPRVUNL	53.02	47.96	5.06
	GSECL	74.68	67.64	7.04
	KPCL	70.95	67.86	3.09
	DPL	55.52	45.72	9.80
	JSEB	12.27	7.62	4.65
	OPGC	88.62	81.69	6.93
PRIVATE & IPPs	TATA PCL	74.4	70.86	3.54
	ACB	77.16	48.1	29.06
	APL	65.74	51.17	14.57
	MPL	57.41	0.00	57.41
	RPSCL	96.30	74.11	22.19
	SEL	54.32	45.19	9.13
	SVPPL	46.3	0	46.30

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES
(As on 30-06-2012)

SL. NO.	REGION	COAL	THERMAL			Nuclear	HYDRO	R.E.S.@	TOTAL
			GAS	DSL	TOTAL		(Renewable)	(MNRE)	
1	Northern	29923.50	4671.26	12.99	34607.75	1620.00	15423.75	4406.64	56058.14
2	Western	41129.50	8254.81	17.48	49401.79	1840.00	7447.50	8067.26	66756.55
3	Southern	22882.50	4962.78	939.32	28784.60	1320.00	11338.03	11713.98	53156.61
4	Eastern	22337.88	190.00	17.20	22545.08	0.00	3882.12	410.71	26837.91
5	N. Eastern	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	116333.38	18903.05	1199.75	136436.18	4780.00	39291.40	24832.68	205340.26

@ RES- Renewable Energy Sources includes Small Hydro Projects (SHP), Biomass Power (BP), Urban & Industrial Waste Power (U&I) Wind Energy and Solar Power.

Note: UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING JUNE.12

Thermal

- 1) Sipat STTP St-I (Unit 3) 660 MW of NTPC in Chatisgarh commissioned on 02-06-2012 (Full Load) by NTPC
- 2) Salaya TPP Unit 2 (600MW) of Essar in Gujrat commisiioned on 13-06-2012 on Full Load by Essar Power Ltd.
- 3) Vindhychal TPP IV Unit 11 ((500MW) of NTPC in MP commisiioned on 14-06-2012 on Full Load by NTPC
- 4) Kasaipalli TPS (Unit 2) 135 MW in Chhatisgarh commissioned on 21-06-2012 on Full Load by ACB
- 5) Pragati CCGT (Unit 3) 250 MW in Delhi commissioned on 27-06-2012 on Full Load by PPCL

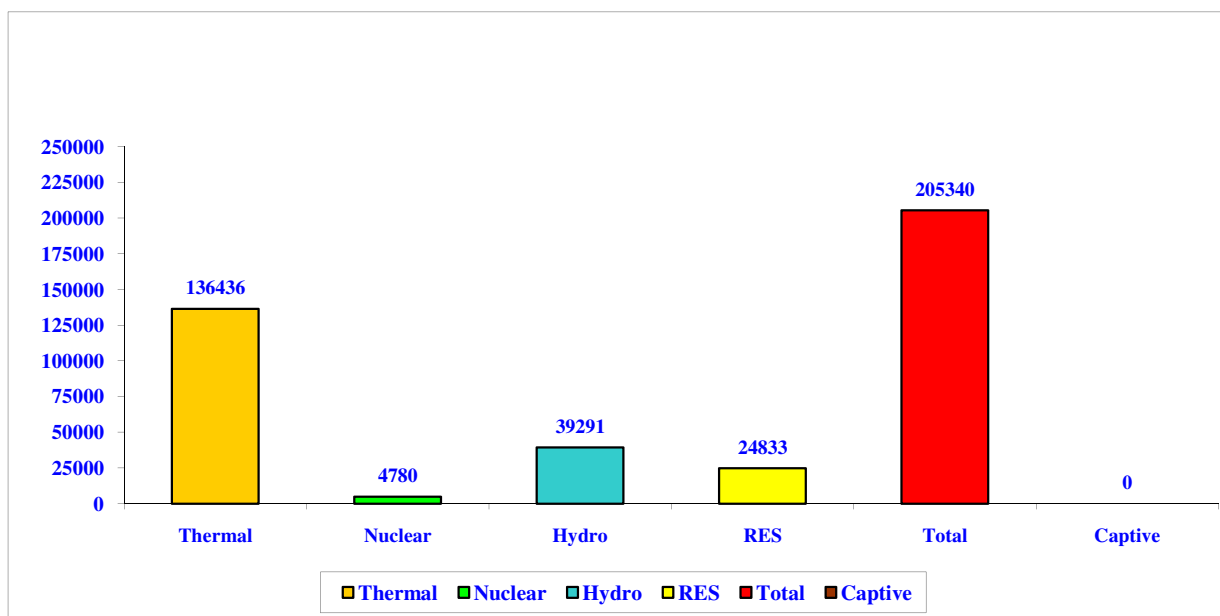
Hydro

- 1) Chamera-III Unit 3 (77 MW) in HP commissioned on 07-06-2012 by NHPC
- 2) Chamera-III Unit 2 (77 MW) in HP commissioned on 12-06-2012 by NHPC
- 3) Chamera-III Unit 1 (77 MW) in HP commissioned on 28-06-2012 by NHPC

Units Retired

- 1) Unit No. 1 & 2 125 MW each (Total 250MW) of Nshik TPS Maharashtra State Power Gen Co. Ltd.(MAHAGENCO) w.e.f. 25-06-12 & 30-06-12 respectively
- 2) Unit No. 6 of Obra "A" TPS UPRVUNL approved for retirement w.e.f. 12-01-11 on 12-06-2012

ALL INDIA GENERATING INSTALLED CAPACITY (MW) AS ON 30-06-2012



7. INSTALLED MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES

0

State/UT (Utilities)	MODE WISE BREAKUP							
	THERMAL				NUCLEAR	HYDRO	RES @	TOTAL
	COAL	GAS	DIESEL	TOTAL		(Renewable)	(MNRE)	
BBMB	0	0	0	0	0	2866.3	0.00	2866.30
DVC	5700.00	90.00	0.00	5790.00	0.00	143.20	0.00	5933.20
K B U N L	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. COR	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3844.20	0.00	3844.20
NTPC	30365.00	4017.23	0.00	34382.23	0.00	0.00	0.00	34382.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
RGPPL	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
THDC	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NTECL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
APCPL	1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	1000.00
Total	41275.00	6702.23	0.00	47977.23	4780.00	12028.70	0.00	64785.93

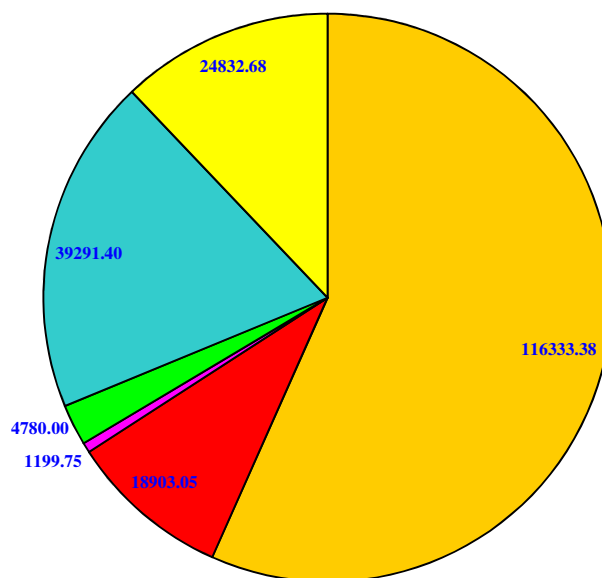
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
End of 11th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
End of June 2012	116333.38	18903.05	1199.75	136436.18	4780.00	39291.40	24832.68	205340.26

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-10) = 31516.87 MW

ALL INDIA GENERATING INSTALLED CAPACITY (MW) As on 30-06-2012



TOTAL 205340.26

■ Coal ■ Gas ■ Diesel ■ Nuclear ■ Hydro ■ RES

9. COAL SUPPLY POSITION**Lst of TPP having critical stock less than 7 days****Jan-00**

1	Rajghat	Due to less receipt of coal during the month of June, 2012
2	Mahatma Gandhi	Inadequate availability of indigenous coal
3	Kota	Due to less receipt of coal during the month of June, 2012
4	Suratgarh	Due to less receipt of coal during the month of June, 2012
5	Unchahar	Due to higher generation
6	Anpara 'C'	Due to inadequate allocation of indigenous coal during the month.
7	Dadri (NCTPP)	Due to less receipt of coal during the month of June, 2012
8	Rosa	Due to inadequate availability of indigenous coal
9	Satpura	No Import
10	Sanjay Gandhi	Due to less receipt of coal during the month of June, 2012
11	Kordi	Due to less receipt of coal during the month of June, 2012
12	Khaparkheda	Due to less receipt of coal during the month of June, 2012
13	Parli	Due to less receipt of coal from MCL during the month of June, 2012
14	Dahanu	Due to higher generation
15	Kothagudem	Due to higher generation
16	Dr.N Tata Rao	Due to higher generation
17	Ramagundem	Due to higher generation
18	Simhadri	Dure to non-supply of coal for unit 4
19	Bellary	Dure to non-supply of coal for unit 2
20	North Chennai	Due to less receipt of coal from MCL
21	Muzaffarpur	No import
22	Kahalgao	No import
23	Bokaro 'B'	No Import
24	Mejia	Due to non supply of coal for Unit-8
25	Durgapur Steel	Due to less receipt of coal during the month of June, 2012
26	Talchar	Due to higher generation
27	Bandel	Due to higher generation
28	Kolaghat	
29	Bakreswar	Due to less receipt of coal during the month of June, 2012
30	New CSSIPore	Due to less receipt of coal during the month of June, 2012
31	Farkka	Due to inadequate coal availability in linked mine of ECL (Rajmahal)
32	Kodarma	Coal supply yet to start by CIL to cooence the generation

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) JUNE 12

(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	Jun-12		April 2012-	Jun-12
LEVEL /SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	1913	273	276	273	883
State Sector	0	0	0	0	0
Total	1913	273	276	273	883
400 Kv					
Central Sector	4977	403	250	403	1078
State Sector	3641	878	8	1405	87
JV/Private Sector	1398	492	0	492	3
Total	10016	1773	258	2300	1168
220kV					
Central Sector	443	0	0	0	6
State Sector	5054	1585	324	1978	981
JV/Private Sector	0	0	0	0	0
Total	5497	1585	324	1978	987
Grand Total	17426	3631	858	4551	3038

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) JUNE 12

(Fig. in MVA)

VOLTAGE	PROGRAMME	Jun-12		April 2012-	Jun-12
LEVEL/SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	3000	0	3000
State Sector	0	0	0	0	0
Total	0	0	3000	0	3000
765 kV					
Central Sector	8500	1500	1000	1500	6500
State Sector	1000	0	0	0	0
Total	9500	1500	1000	1500	6500
400 kV					
Central Sector	2330	815	945	815	1945
State Sector	6040	1890	815	1890	1130
JV/Private Sector	0	0	0	0	0
Total	8370	2705	1760	2705	3075
220 kV					
Central Sector	380	0	0	380	0
State Sector	13419	4070	795	5270	3540
JV/Private Sector	0	0	0	0	0
Total	13799	4070	795	5650	3540
Grand Total	31669	8275	6555	9855	16115

11. TRANSMISSION LINES & SUBSTATIONS COMMISSIONED DURING June 12

A. TRANSMISSION LINES

Voltage Level (KV)	Name of the Transmission line	Type	Executive Agency	Length (ckm)
Central Sector				
765	Satna - Bina Line-II	S/C	PGCIL	276
400	LILO of One Ckt Balia - Lucknow at Sohawal	D/C	PGCIL	12
400	Nabinagar - Sasaram Line (Twin lapwing)	D/C	PGCIL	164
400	Palatana-Surajmaninagar Line Charged at 132KV	D/C	PGCIL	74
Total CS				526
STATE SECTOR				
400	LILO of Kolaghat TPS-Baripada at Kharagpur	D / C	WBSETCL	8
220	Gurgaon Sector 72 - Gurgaon Sector 56	D / C	HVPNL	21
220	Gurgaon Sector 72 - Gurgaon Sector 52A	D / C	HVPNL	23
220	Kapurthala - 400 KV Jalandhar Line	S/C on D / C	PSTCL	24
220	Khaperkheda (New) - Khaperkheda	M / C	MSETCL	12
220	Kushkhera - Neemrana Line	S / C	RVPNL	53
220	LILO of Kalwa - Ghatghar at Bapgaon	D / C	MSETCL	4
220	LILO of Osmanabad - Barshi at Paranda	D / C	MSETCL	74
220	LILO od Ramagundam - Dichpally at Medaram	D / C	APTRANSCO	10
220	LILO od Ramagundam - Nirmal at Vemnur	D / C	GETCL	2
220	Loc 13 of Butlibori II - Butlibori TPS	MSETCL	GETCO	1
220	old Butlibori - Butlibori III	D/C on M/C	MSETCL	2
220	Tharad - Thavar Line	S/C on D/C	UPPTCL	98
Total SS				332
GRAND TOTAL				858

B. SUB-STATION				
Voltage level	Name of the Substation	Type	Executive	Capacity
(KV)			Agency	(MVA)
<u>Central Sector</u>				
±500	Balia & Bhiwadi Converter Stn.(Pole-II)	±500	PGCIL	3000
765	Satna (1st ICT)	765/400	PGCIL	1000
400	Misa (2nd ICT)	400/220	PGCIL	315
400	Sohawal	400/220	PGCIL	630
Total CS				1945
<u>State Sector</u>				
400	Arambagh (Aug)	400/220	WBSETCL	315
400	Lonikhand II	400/221	MSETCL	500
220	Balapur S/S	220/33	MSETCL	25
220	Balasore (AUG)	220/132/33	OPTCL	60
220	Bapgaon (2x50)	220/22	MSETCL	100
220	Jaina S/S	220/33	MSETCL	50
220	Kharar (Aug)	220/66	PSTCL	100
220	Medaram (2x50)	220/11	APTRANSCO	100
220	Palla (Aug) S/S	220/66	HVPNL	100
220	Paradip S/S	220/132/33	OPTCL	50
220	Sunam (Aug)	220/66	PSTCL	60
220	Vemnur (2x50)	220/11	APTRANSCO	100
220	Yewalwadi (VSNL Dighi)	220/22	MSETCL	50
Total SS				1610
Grand Total				3555

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN								
A. TRANSMISSION LINES (ckm)								
At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan	75889	31873	5605	113367	10387	128947	830	140164
12th Plan uptoJUNE.12	76967	31960	5608	114535	10393	129928	830	141151
B. SUB-STATIONS (MVA)								
At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan	77225	73172	630	151027	6436	215771	1567	223774
12th Plan uptoJUNE.12	79170	74302	630	154102	6436	219311	1567	227314

GROWTH OF TRANSMISSION SECTOR						
	Central Sector		State Sector		JV/Pvt	Total
Transmission Lines (ckm.)						
765 kV	6202		411			6613
400 kV	76967		31960		5608	114535
220 kV	10393		129928		830	141151
+/- 500 kV HVDC Lines (ckm)	5948		1504		1980	9432
Sub Stations: (MVA)						
765 kV	30500		1000			31500
400 kV	79170		74302		630	154102
220 kV	6436		219311		1567	227314
+/- 500 kV HVDC Converter/	12500		1700			14200
BTB Stn.Converter Terminal (MW)						

13. RURAL ELECTRIFICATION(as on 30.05.2012)		
1. Total No. of Villages	593732	
2. No. of villages Electrified	557348	
3. % of Villages Electrified	93.9%	
4. Potential of Energ. of Pumps (Nos.)	19594000	
5. No. of Pumpsets Energised	18226240	
6. % of Pumpsets Energised	93.0%	

13A PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46072	767938
01.04.11 to 31.03.12	9599	484851
11th Plan	73769	2722582
Cumu. upto End of 11th Plan (31-3-2012)	556802	18186142
Commulative upto 30-05-2012	557348	18226240

14. STATUS OF SCHEMES CLEARED by CEA**HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '12-JUNE.12**

SL.N o.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Tato-II HEP	Arunachal Pradesh	M/s. Tato Hydro Power Ltd.	4x175=700 MW	Euro 25.2 Mil+US \$ 2 Mil+Rs. 5464.14 Cr at FE rate Rs.56.64/Euro & Rs 46.54/US\$ With	22-05-2012

15. GENERATION CAPACITY ADDITION DURING 2012-13									
(PROGRAMME & ACHIEVEMENT)									
Sl. No	Unit name	Unit No.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2012)									
CENTRAL SECTOR									
1	Rihand STPS-III	5	U.P.	NTPC	TH	500.00	500	June,12	25-05-2012
2	Chamera-III	1	H.P.	NHPC	HY	77.00	77	Jun,12	28-06-2012
3	Sipat -1	3	C.G.	NTPC	TH	660.00	660	June,12	02-06-2012
STATE SECTOR									
4	Harduaganj Ext.	9	U.P.	UPRVUNL	TH	250.00	250.00	May,12	25-05-2012
5	Mettur TPS Ext.	1	T.N.	TNEB	TH	600.00		June,12	
6	Bhawani Kattalai-II	1	T.N.	TANGEDCO	HY	15.00		June,12	
7	Paricha Extn.	5	U.P.	UPRVUNL	TH	250.00	250.00	June,12	24-05-2012
PRIVATE SECTOR									
8	Kasaipalli TPP	2	C.G.	ACB	TH	135.00	135	Jun,12	21-06-2012
9	Swastik Korba	1	C.G.	ACB	TH	25.00		Jun,12	
10	Jhajjar TPS(Mahatma Gandhi TPP)	2	Haryana	CLP Power	TH	660.00	660.00	Apr,12	11-04-12(A)
11	Budhil	1	HP	Lanco Green	HY	35.00	35.00	May,12	30-05-2012
12	Sterlite TPP	4	Orissa	Sterlite	TH	600.00	600.00	Jun,12	25-04-12(A)
Additional Unit									
1	GEPL TPP Phase I	2	Maharashtra	GEPL	TH		60.00	April	28-04-2012
				Sub Total		3807.00	3227.00		
IIND QUARTER (JULY-SEPTEMBER 2012)									
CENTRAL SECTOR									
13	Mouda TPP#	1	Maharashtra	NTPC	TH	500.00	500.00	Jul,12	19-04-12(A)
14	Chamera-III#	2	H.P.	NHPC	HY	77.00	77	Aug,12	12/6/2012
15	Uri-II	1	J&K	NHPC	HY	60.00		Aug,12	
16		2	J&K	NHPC	HY	60.00		Sep,12	
17	Chutak	1	J&K	NHPC	HY	11.00		Sep,12	
18		2	J&K	NHPC	HY	11.00		Sep,12	
19	Vindhyachal STPS -IV#	11	M.P.	NTPC	TH	500.00	500	July,12	14-06-12
STATE SECTOR									
20	Paricha Extn.	6	U.P.	UPRVUNL	TH	250.00		Sep,12	
21	Bhawani Kattalai-II	2	T.N.	TANGEDCO	HY	15.00		July,12	
22	Pragati CCGT- III#	GT-3	Delhi	PPCL	GT-3	250.00	250	Aug,12	27-06-12
PRIVATE SECTOR									
23	Simhapuri Ph-1	2	A.P.	Madhucon	TH	150.00		Sep,12	
24	Thammmminapatnam TPP	1	T.N.	Meenakshi	TH	150.00		Aug,12	
25	Salaya TPP#	2	Gujarat	Essar power	TH	600.00	600.00	Aug,12	13-06-2012
26	Adhunik Power TPP	1	Jharkhand	Adhunik Power	TH	270.00		Sep,12	
27	Butibori TPP Ph-II	1	Maharashtra	RPL	TH	300.00		Aug,12	
28	Bela TPP-I	1	Maharashtra	IEPL	TH	270.00		Sep,12	
29	Tirora TPP Ph-I	1	Maharashtra	Adani Power Ltd	TH	660.00		Aug,12	
30	Budhil#	2	HP	Lanco Green	HY	35.00	35	July,12	26-05-2012
31	Bina TPP	1	M.P.	Bina Power	TH	250.00		Sep,12	
				Sub Total		4419.00	1962.00		
#unit preponed from quarter 2									

15. IIIRD QUARTER (OCTOBER-DECEMBER 2012)									
CENTRAL SECTOR									
32	Kundankulam	1	T.N.	NPCL	NCL.	1000.00		Dec,12	
33	Indra Gandhi TPP	3	Haryana	APCPL	TH	500.00		Dec, 12	
34	Koderma TPP	2	Jharkhand	DVC	TH	500.00		Dec, 12	
35	Tripura Gas Module-1		Tripura	ONGC	GAS	363.30		Nov,12	
36	Chamera-III##	3	H.P.	NHPC	HY	77.00	77	Oct,12	7/6/2012
37	Uri-II	3	J&K	NHPC	HY	60.00		Nov,12	
38		4	J&K	NHPC	HY	60.00		Dec, 12	
39	Chutak	3	J&K	NHPC	HY	11.00		Nov,12	
40		4	J&K	NHPC	HY	11.00		Dec,12	
STATE SECTOR									
41	Ukai TPP Extn.	6	Gujarat	GSECL	TH	490.00		Dec,12	
42	Bhawani Kattalai-III	1	T.N.	TANGEDCO	HY	15.00		Oct,12	
PRIVATE SECTOR									
43	Thamminapatnam TPP	2	T.N.	Meenakshi	TH	150.00		Nov,12	
44	Vandna Vidyut TPP	1	C.G.	Vandna	TH	135.00		Dec,12	
45	Mundra UMTTP	2	Gujarat	Tata Power	TH	800.00		Dec,12	
46	Maitishree Usha TPP Ph-	1	Orissa	Corporate	TH	270.00		Dec,12	
47	EMCO Warora TPP	1	Maharashtra	EMCO(GMR)	TH	300.00		Nov,12	
48	Tirora TPP Ph-I	2	Maharashtra	Adani Power Ltd	TH	660.00		Nov,12	
				Sub Total		5402.30	77.00		
## Unit prepone from quarter III									
IVTH QUARTER (JANUARY-MARCH 2013)									
CENTRAL SECTOR									
49	Kundankulam	2	T.N.	NPCL	NCL.	1000.00		Mar,13	
50	Vallur TPP Ph I	2	T.N.	NTECL	TH	500.00		Feb,13	
51	Parbati-III	1	H.P.	NHPC	HY	130.00		Mar,13	
STATE SECTOR									
52	Marwa TPP	1	C.G.	CSEB	TH	500.00		Feb,13	
53	Pipavav CCPP Block-2		Gujarat	GSECL	GAS	351.00		Jan,13	
54	Satpura TPS Extn.	10	M.P.	MPPGCL	TH	250.00		Feb,13	
55	Ramgarh GT		UP	RPVUNL	GAS	110.00		Jan,13	
56	North Chennai Extn	2	T.N.	TNEB	TH	600.00		Mar,13	
57	Ramgarh ST		UP	RPVUNL	GAS	50.00		Feb,13	
58	Myntdu	3	Meghalaya	MeECL	HY	42.00		Mar,13	
PRIVATE SECTOR									
59	Tirora TPP Ph-II	1	Maharashtra	Adani Power Ltd	TH	660.00		Feb,13	
69	Jallipa-Kapardi TPP	5	Rajasthan	Raj West Power Ltd	TH	135.00		Mar,13	
				Sub Total		4328.00	0.00		
				Grand Total		17956.30	5266.00		

TARGETTED GENERATION CAPACITY ADDITION DURING 2012-13

						Chutak (NHPC) J & K (CS) Unit-1 11 MW					
			Chamera-III (NHPC) HP (CS) Unit-1, 77 MW			Adhunik Power TPP Adhunik Power Jharkhand (PS) Unit-1 270 MW			Bina TPP (PS) Bina Power M.P. Unit-1 550 MW		
			Mouda TPP (CS) NTPC Maharashtra Unit-1, 500 MW			Pragati CCGT-III(SS) PPCL Delhi GT-3, 250 MW			Simhapuri Ph-I (PS) Madhucon A.P. Unit-2 150 MW		
			Paricha Extn. (SS) UPRVNL U.P. Unit-5, 250 MW			Vindhyachal STPS-IV NTPC U.P.(CS) Unit-11 500 MW			Thammnipatnam TPP Meenakshi T.N.(PS) Unit-1, 150 MW		
			Harduaganj Extn (SS) UPRVNL U.P. Unit-9, 250 MW			Yamuna Extn (SS) UPRVNL U.P. Unit-11 500 MW			Bela TPP Ph-I (PS) IEPL Maharashtra Unit-1, 270 MW		
Sipat-I (CS) NTPC C.G. Unit-3, 660 MW			Mettur TPS Ext. (SS) TNEB T.N. Unit-1, 600 MW			Kasapalli TPP (PS) ACB C.G. Unit-2, 135 MW			Budhil (PS) Lanco Green H.P Unit-2, 35 MW		
Mahatma Gandhi TPP(PS) CLB Power Haryana Unit-2, 660 MW			Sterlite TPP (PS) Sterlite Orissa Unit-4, 600 MW			Swastik Korba (PS) ACB C.G. Unit-1, 25 MW			Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-2 15 MW		
Rihand STPS-III NTPC U.P.(CS) Unit-5, 500 MW			Budhil (PS) Lanco Green H.P Unit-1, 35 MW			Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-1 15 MW			Paricha Extn. (SS) UPRVNL U.P. Unit-6, 250 MW		
APRIL			MAY			JUNE			JULY		
1st QUARTER (APRIL 2012--JUNE 2012)						2nd QUARTER (JULY 2012--SEPTEMBER 2012)					
Bhawani Kattalai-I(SS) TANGEDCO T.N. Unit-1 15 MW			Maitrishri Usha (PS) Corporate Jharkhand Unit-1, 270 MW			Kundera TPP (CS) DVC Jharkhand Unit-2 500 MW			Kundakulam (CS) NPCL T.N. Unit 1 1000 MW		
Koderma TPP (CS) DVC Jharkhand Unit-2 500 MW			Thammnipatnam TPP (PS) Meenakshi T.N. Unit-2, 150 MW			Tirora TPP Ph-I(P.S.) Vandana Vidhut TPP (PS) Vandana C.G. Unit-1, 135 MW			Tirora TPP Ph- II (P.S.) Adani P.Ltd.Maha Unit-2 660 MW		
Indira Gandhi TPP(CS) APCPL Haryana Unit-3 500 MW			Vandana Vidhut TPP (PS) Vandana C.G. Unit-1, 135 MW			Tirora TPP Ph-I(P.S.) Adani P.Ltd.Maha Unit-2 660 MW			Tirora TPP Ph- II (P.S.) Adani P. Ltd.Maharashtra Unit-1 660 MW		
Tripura Gas Module-1 CS ONGC Tripura 363.3 MW			Mundra UMP(TPP) (PS) Tata Power, Gujarat Unit-2, 800 MW			EMCO Warora TPP EMCO(GMR) Maha Unit-1, 300 MW			Marwa TPP (SS) CSEB C.G. Unit-1, 500 MW		
Chamera-III (NHPC) HP (CS) Unit-3, 77 MW			Uri-II (NHPC) J & K (CS) Unit-3, 60 MW			Uri-II (NHPC) J & K (CS) Unit-4, 60 MW			Pipavav CCPP Bli-2 GSECL Gujarat (SS) 351 MW		
Ukai TPP Extn.(SS) GSECL Gujarat Unit-6 490 MW			Chutak (NHPC) J & K (CS) Unit-3 11 MW			Chutak (NHPC) J & K (CS) Unit-4 11 MW			Vallur TPP Ph-I (CS) NTECL T.N. Unit-2, 500 MW		
OCTOBER			NOVEMBER			DECEMBER			JANUARY		
3rd QUARTER (OCTOBER 2012--DECEMBER 2012)			FEBRUARY			MARCH			4th QUARTER (JANUARY 2013---MARCH 2013)		

v) Sipat Stage-I STPP Unit 3 (660MW) was due for commissioning in April 2012

राज्य /क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*	No Notified Power Cut	
दिल्ली / Delhi	No Notified Power Cut	
हरियाणा / Haryana	0.16 MU/day on HT/LT industries on different days.	0 to 400 MW cut on HT/LT industries for different hours on different days.
हिमाचल प्रदेश / Himachal Pradesh	No Notified Power Cut	
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	1.8 MU/day on HT/LT industries	600 MW cut on HT/LT industries from 19:00 to 22:00 hrs.
राजस्थान / Rajasthan	132.72 MU/day on HT/LT industries on different days.	0 to 553 MW cut on HT/LT industries for different hours on different days.
उत्तर प्रदेश / Uttar Pradesh	2.4 to 4.8 MU/day on HT/LT industries on different days.	200 to 900 MW cut on HT/LT industries for different hours on different days.
उत्तराखंड / Uttarakhand	16.172 MU/day on HT/LT industries on different days.	160 MW cut on HT/LT industries for different hours on different days.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	Nil
गोवा / Goa	Nil	Nil
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 . There was load shedding of upto 3101 MW (973.012 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1575 MW during peak hours (568.72 MU for the month)	
केरल / Kerala	Nil; However, there was load shedding up to 150 MW during peak hours (15.72 MU for the month)	
तमिल नाडु / Tamil Nadu	On 1st June 2012 - 40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai(between 0800 to 1800 hrs), 4 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. One day Power Holiday for industries apart from regular Sunday holiday. From 2nd June 2012 - 40% Power Cut in respect of HT & Commercial consumers. 1 Hour Load Shedding for Chennai(between 0800 to 1800 hrs), 4 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. However, there was load shedding up to 3360 MW during peak hours (951.918 MU for the month).	
पुडुचेरी / Puducherry	Nil; However, there was load shedding up to 50 MW during peak hours (1.3 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
उड़ीसा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

* Data for Jun12 has not been recd. till date in NRPC.

LOAD RELIEF SCHEDULE in ANDHRA PRADESH IN JUNE,2012

Details	From	From	From
	03.05.2012	16.06.2012	25.06.2012
I) Domestic			
Cities	Nil	Hyderabad : 1+1; Tirupati : 1; Vizag : 2+2; Warangal : 1+1	Hyderabad : 1+1; Tirupati : 1; Vizag : 1 ½ + 1 ½; Warangal : 1+1
All Dist HQ & Corporations	Nil	2 ½ + 2 ½	2 + 2
All Mandals, Municipalities & Towns	Nil	3 + 3	3 + 3
All Villages	No L.R. Lighting supply extended through out the day.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
II) All Industries	<u>A) Non Continuous process (HT 1 & 2):</u> 2 Days in a week or 30% cut during the month with evening peak restrictions from 18.30 to 22.30Hrs for all the days of the month except SSIs & Spinning Mills. <u>B) Continuous Process (HT 1 & 2):</u> 12 days for the month	<u>A) Non Continuous process (HT 1 & 2):</u> 3 Days power holidays in a week with evening peak restrictions from 18.30 to 22.30Hrs. <u>B) Continuous Process (HT 1 & 2):</u> 60% supply (40% cut) or 12 days power holiday in a month with peak restrictions from 18.30 Hr	<u>A) Non Continuous process (HT 1 & 2):</u> 3 Days power holidays in a week with evening peak restrictions from 18.30 to 22.30Hrs. <u>B) Continuous Process (HT 1 & 2):</u> 60% supply (40% cut) or 12 days power holiday in a month with peak restrictions from 18.30 Hr
III) Agriculture	No load relief	No load relief	No load relief

17. Power Supply to Agricultural Sector During June 2012	
राज्य/क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	NA
दिल्ली / Delhi	NA
हरियाणा / Haryana	Three Phase Supply : 6:32 hrs / day
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector.
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply : 5.14 hrs/day Single Phase Supply : 20.94 hrs/day
राजस्थान / Rajasthan	Three Phase Supply : 5 hrs/day (average) Single Phase Supply : FRP feeders 19:00 hrs/day (average) and Non-FRP feeders 19:00 hrs/day (average)
उत्तर प्रदेश / Uttar Pradesh	09.37 hrs./day
उत्तराखंड / Uttarakhand	20:18 hrs./day
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply: 13:16 hrs /day Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 06 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पॉन्डिचेरी / Pondicherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
उड़ीसा / Orissa	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs
* Data for Jun12 has not been recd. till date in NRPC.	

18. Power Supply Position (Provisinal)								
(Figures in Net MU)								
State / System / Region	June, 2012				April, 2012 - June, 2012			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	178	177	-1	-0.6	471	470	-1	-0.2
Delhi	2,961	2,946	-15	-0.5	7,687	7,658	-29	-0.4
Haryana	4,185	3,657	-528	-12.6	10,504	9,523	-981	-9.3
Himachal Pradesh	757	714	-43	-5.7	2,272	2,216	-56	-2.5
Jammu & Kashmir	1,184	888	-296	-25.0	3,631	2,723	-908	-25.0
Punjab	5,437	5,053	-384	-7.1	12,231	11,652	-579	-4.7
Rajasthan	4,914	4,476	-438	-8.9	13,073	12,351	-722	-5.5
Uttar Pradesh	8,362	7,081	-1,281	-15.3	23,490	20,351	-3,139	-13.4
Uttarakhand	1,025	973	-52	-5.1	2,931	2,756	-175	-6.0
Northern Region	29,003	25,965	-3,038	-10.5	76,290	69,700	-6,590	-8.6
Chattisgarh	1,299	1,274	-25	-1.9	4,276	4,201	-75	-1.8
Gujarat	7,397	7,359	-38	-0.5	21,374	21,315	-59	-0.3
Madhya Pradesh	3,262	2,907	-355	-10.9	11,164	9,995	-1,169	-10.5
Maharashtra	10,442	10,005	-437	-4.2	33,105	31,793	-1,312	-4.0
Daman & Diu	142	123	-19	-13.4	437	399	-38	-8.7
Dadar Nagar Haveli	286	284	-2	-0.7	1,099	937	-162	-14.7
Goa	270	229	-41	-15.2	787	745	-42	-5.3
Western Region	23,098	22,181	-917	-4.0	72,242	69,385	-2,857	-4.0
Andhra Pradesh	7,649	6,583	-1,066	-13.9	24,284	21,275	-3,009	-12.4
Karnataka	5,455	4,824	-631	-11.6	16,414	14,512	-1,902	-11.6
Kerala	1,693	1,654	-39	-2.3	5,367	5,168	-199	-3.7
Tamil Nadu	7,730	6,696	-1,034	-13.4	22,109	18,353	-3,756	-17.0
Pondicherry	201	198	-3	-1.5	604	597	-7	-1.2
Lakshadweep	3	3	0	0.0	9	9	0	0.0
Southern Region	22,728	19,955	-2,773	-12.2	68,778	59,905	-8,873	-12.9
Bihar	1,283	1,074	-209	-16.3	3,889	3,221	-668	-17.2
DVC	1,564	1,464	-100	-6.4	4,463	4,190	-273	-6.1
Jharkhand	562	528	-34	-6.0	1,685	1,607	-78	-4.6
Orissa	2,199	2,042	-157	-7.1	6,593	6,151	-442	-6.7
West Bengal	3,957	3,911	-46	-1.2	11,430	11,313	-117	-1.0
Sikkim	30	29	-1	-3.3	94	93	-1	-1.1
Andaman- Nicobar	20	15	-5	-25.0	61	51	-10	-16.4
Eastern Region	9,595	9,048	-547	-5.7	28,154	26,575	-1,579	-5.6
Arunachal Pradesh	48	45	-3	-6.3	144	134	-10	-6.9
Assam	576	526	-50	-8.7	1,551	1,427	-124	-8.0
Manipur	41	38	-3	-7.3	108	100	-8	-7.4
Meghalaya	133	123	-10	-7.5	434	341	-93	-21.4
Mizoram	32	29	-3	-9.4	93	85	-8	-8.6
Nagaland	41	38	-3	-7.3	118	108	-10	-8.5
Tripura	87	83	-4	-4.6	254	240	-14	-5.5
North-Eastern Region	958	882	-76	-7.9	2,702	2,435	-267	-9.9
All India	85,382	78,031	-7,351	-8.6	248,166	228,000	-20,166	-8.1
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability								
Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.								

18 A

Peak Demand / Peak Met (Provisional)

State / System / Region	June, 2012				April, 2012 - June, 2012			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	281	281	0	0.0	303	303	0	0.0
Delhi	5,494	5,389	-105	-1.9	5,494	5,389	-105	-1.9
Haryana	7,812	6,535	-1,277	-16.3	7,812	6,535	-1,277	-16.3
Himachal Pradesh	2,116	1,672	-444	-21.0	2,116	1,672	-444	-21.0
Jammu & Kashmir	2,150	1,613	-537	-25.0	2,150	1,613	-537	-25.0
Punjab	9,055	8,013	-1,042	-11.5	9,055	8,013	-1,042	-11.5
Rajasthan	7,686	7,634	-52	-0.7	7,686	7,634	-52	-0.7
Uttar Pradesh	13,349	12,048	-1,301	-9.7	13,373	12,048	-1,325	-9.9
Uttarakhand	1,757	1,397	-360	-20.5	1,757	1,620	-137	-7.8
Northern Region	39,465	38,263	-1,202	-3.0	40,575	38,263	-2,312	-5.7
Chattisgarh	2,898	2,697	-201	-6.9	3,271	3,134	-137	-4.2
Gujarat	10,766	10,587	-179	-1.7	11,119	10,990	-129	-1.2
Madhya Pradesh	7,259	6,489	-770	-10.6	8,165	6,704	-1,461	-17.9
Maharashtra	17,770	16,670	-1,100	-6.2	17,934	16,765	-1,169	-6.5
Daman & Diu	301	276	-25	-8.3	301	276	-25	-8.3
Dadar Nagar Haveli	607	607	0	0.0	608	608	0	0.0
Goa	432	432	0	0.0	452	450	-2	-0.4
Western Region	36,442	35,119	-1,323	-3.6	38,043	36,247	-1,796	-4.7
Andhra Pradesh	12,527	10,826	-1,701	-13.6	13,417	11,335	-2,082	-15.5
Karnataka	9,074	8,066	-1,008	-11.1	10,124	8,264	-1,860	-18.4
Kerala	3,363	3,167	-196	-5.8	3,578	3,167	-411	-11.5
Tamil Nadu	12,434	11,053	-1,381	-11.1	12,499	11,053	-1,446	-11.6
Pondicherry	332	320	-12	-3.6	332	320	-12	-3.6
Lakshadweep	8	8	0	0.0	8	8	0	0.0
Southern Region	35,048	31,287	-3,761	-10.7	36,934	31,287	-5,647	-15.3
Bihar	2,313	1,802	-511	-22.1	2,313	1,802	-511	-22.1
DVC	2,419	2,305	-114	-4.7	2,513	2,409	-104	-4.1
Jharkhand	1,088	995	-93	-8.5	1,088	995	-93	-8.5
Orissa	3,647	3,427	-220	-6.0	3,968	3,458	-510	-12.9
West Bengal	7,126	7,044	-82	-1.2	7,322	7,249	-73	-1.0
Sikkim	95	95	0	0.0	95	95	0	0.0
Andaman- Nicobar	40	32	-8	-20.0	48	48	0	0.0
Eastern Region	15,744	14,781	-963	-6.1	16,655	15,415	-1,240	-7.4
Arunachal Pradesh	116	114	-2	-1.7	116	114	-2	-1.7
Assam	1,186	1,052	-134	-11.3	1,186	1,093	-93	-7.8
Manipur	116	113	-3	-2.6	116	113	-3	-2.6
Meghalaya	272	268	-4	-1.5	275	269	-6	-2.2
Mizoram	64	62	-2	-3.1	65	64	-1	-1.5
Nagaland	100	95	-5	-5.0	100	98	-2	-2.0
Tripura	181	179	-2	-1.1	185	183	-2	-1.1
North-Eastern Region	1,988	1,770	-218	-11.0	1,988	1,770	-218	-11.0
All India	128,687	121,220	-7,467	-5.8	132,591	121,220	-11,371	-8.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19. Actual Power Supply Position (previous Month)								
State / System / Region	May, 2012				April, 2012 - May, 2012			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	169	169	0	0.0	293	293	0	0.0
Delhi	2,670	2,659	-11	-0.4	4,726	4,712	-14	-0.3
Haryana	3,659	3,214	-445	-12.2	6,319	5,866	-453	-7.2
Himachal Pradesh	776	770	-6	-0.8	1,515	1,502	-13	-0.9
Jammu & Kashmir	1,252	939	-313	-25.0	2,447	1,835	-612	-25.0
Punjab	3,763	3,651	-112	-3.0	6,794	6,599	-195	-2.9
Rajasthan	4,316	4,068	-248	-5.7	8,159	7,875	-284	-3.5
Uttar Pradesh	8,510	7,210	-1,300	-15.3	15,128	13,270	-1,858	-12.3
Uttarakhand	1,023	959	-64	-6.3	1,906	1,783	-123	-6.5
Northern Region	26,138	23,639	-2,499	-9.6	47,287	43,735	-3,552	-7.5
Chattisgarh	1,467	1,444	-23	-1.6	2,977	2,927	-50	-1.7
Gujarat	7,071	7,052	-19	-0.3	13,977	13,956	-21	-0.2
Madhya Pradesh	4,228	3,969	-259	-6.1	7,902	7,088	-814	-10.3
Maharashtra	11,396	11,005	-391	-3.4	22,663	21,788	-875	-3.9
Daman & Diu	161	142	-19	-11.8	295	276	-19	-6.4
Dadar Nagar Haveli	487	328	-159	-32.6	813	653	-160	-19.7
Goa	259	258	-1	-0.4	517	516	-1	-0.2
Western Region	25,069	24,198	-871	-3.5	49,144	47,204	-1,940	-3.9
Andhra Pradesh	8,188	7,362	-826	-10.1	16,635	14,692	-1,943	-11.7
Karnataka	5,506	4,914	-592	-10.8	10,959	9,688	-1,271	-11.6
Kerala	1,890	1,810	-80	-4.2	3,674	3,514	-160	-4.4
Tamil Nadu	6,796	5,840	-956	-14.1	14,379	11,657	-2,722	-18.9
Pondicherry	208	206	-2	-1.0	403	399	-4	-1.0
Lakshadweep	3	3	0	0.0	6	6	0	0.0
Southern Region	22,588	20,132	-2,456	-10.9	46,050	39,950	-6,100	-13.2
Bihar	1,277	1,120	-157	-12.3	2,606	2,147	-459	-17.6
DVC	1,416	1,319	-97	-6.9	2,899	2,726	-173	-6.0
Jharkhand	599	565	-34	-5.7	1,123	1,079	-44	-3.9
Orissa	2,326	2,171	-155	-6.7	4,394	4,109	-285	-6.5
West Bengal	3,888	3,847	-41	-1.1	7,473	7,402	-71	-1.0
Sikkim	34	34	0	0.0	64	64	0	0.0
Andaman- Nicobar	20	15	-5	-25.0	41	36	-5	-12.2
Eastern Region	9,540	9,056	-484	-5.1	18,559	17,527	-1,032	-5.6
Arunachal Pradesh	41	37	-4	-9.8	96	89	-7	-7.3
Assam	524	483	-41	-7.8	975	901	-74	-7.6
Manipur	35	33	-2	-5.7	67	62	-5	-7.5
Meghalaya	151	109	-42	-27.8	301	218	-83	-27.6
Mizoram	32	29	-3	-9.4	61	56	-5	-8.2
Nagaland	34	30	-4	-11.8	77	70	-7	-9.1
Tripura	90	85	-5	-5.6	167	157	-10	-6.0
North-Eastern Region	907	806	-101	-11.1	1,744	1,553	-191	-11.0
All India	84,242	77,831	-6,411	-7.6	162,784	149,969	-12,815	-7.9
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability								
Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.								

State / System / Region	May, 2012				April, 2012 - May, 2012			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	303	303	0	0.0	303	303	0	0.0
Delhi	5,337	5,155	-182	-3.4	5,337	5,155	-182	-3.4
Haryana	6,001	5,623	-378	-6.3	6,001	5,628	-373	-6.2
Himachal Pradesh	1,559	1,374	-185	-11.9	1,559	1,374	-185	-11.9
Jammu & Kashmir	2,149	1,612	-537	-25.0	2,149	1,612	-537	-25.0
Punjab	7,236	6,091	-1,145	-15.8	7,236	6,091	-1,145	-15.8
Rajasthan	7,511	7,450	-61	-0.8	7,511	7,450	-61	-0.8
Uttar Pradesh	13,373	11,634	-1,739	-13.0	13,373	11,634	-1,739	-13.0
Uttarakhand	1,700	1,620	-80	-4.7	1,700	1,620	-80	-4.7
Northern Region	40,575	36,431	-4,144	-10.2	40,575	36,431	-4,144	-10.2
Chattisgarh	3,058	2,938	-120	-3.9	3,271	3,134	-137	-4.2
Gujarat	11,119	10,990	-129	-1.2	11,119	10,990	-129	-1.2
Madhya Pradesh	7,283	6,549	-734	-10.1	8,165	6,704	-1,461	-17.9
Maharashtra	17,762	16,694	-1,068	-6.0	17,934	16,765	-1,169	-6.5
Daman & Diu	300	275	-25	-8.3	300	275	-25	-8.3
Dadar Nagar Haveli	608	608	0	0.0	608	608	0	0.0
Goa	432	432	0	0.0	452	450	-2	-0.4
Western Region	37,409	35,629	-1,780	-4.8	38,043	36,247	-1,796	-4.7
Andhra Pradesh	12,658	11,099	-1,559	-12.3	13,417	11,335	-2,082	-15.5
Karnataka	9,424	8,148	-1,276	-13.5	10,124	8,264	-1,860	-18.4
Kerala	3,578	3,166	-412	-11.5	3,578	3,166	-412	-11.5
Tamil Nadu	11,967	10,182	-1,785	-14.9	12,499	10,182	-2,317	-18.5
Pondicherry	321	318	-3	-0.9	321	318	-3	-0.9
Lakshadweep	8	8	0	0.0	8	8	0	0.0
Southern Region	36,101	31,271	-4,830	-13.4	36,934	31,271	-5,663	-15.3
Bihar	2,208	1,718	-490	-22.2	2,208	1,718	-490	-22.2
DVC	2,513	2,409	-104	-4.1	2,513	2,409	-104	-4.1
Jharkhand	1,047	949	-98	-9.4	1,047	949	-98	-9.4
Orissa	3,968	3,458	-510	-12.9	3,968	3,458	-510	-12.9
West Bengal	7,322	7,249	-73	-1.0	7,322	7,249	-73	-1.0
Sikkim	95	95	0	0.0	95	95	0	0.0
Andaman- Nicobar	40	32	-8	-20.0	48	48	0	0.0
Eastern Region	16,655	15,415	-1,240	-7.4	16,655	15,415	-1,240	-7.4
Arunachal Pradesh	100	98	-2	-2.0	106	103	-3	-2.8
Assam	1,104	1,093	-11	-1.0	1,104	1,093	-11	-1.0
Manipur	110	107	-3	-2.7	110	107	-3	-2.7
Meghalaya	271	256	-15	-5.5	275	269	-6	-2.2
Mizoram	65	64	-1	-1.5	65	64	-1	-1.5
Nagaland	90	86	-4	-4.4	100	98	-2	-2.0
Tripura	185	183	-2	-1.1	185	183	-2	-1.1
North-Eastern Region	1,851	1,698	-153	-8.3	1,851	1,704	-147	-7.9
All India	132,591	120,444	-12,147	-9.2	132,591	120,444	-12,147	-9.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.06.2012)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Delhi	State	135.00	1550.40	0.00	1685.40	0.00	0.00	0.00	1685.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
	Central	4124.41	207.61	0.00	4332.02	122.08	666.12	0.00	5120.22
	Sub-Total	4259.41	1866.01	0.00	6125.42	122.08	666.12	18.53	6932.15
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1320.00	0.00	0.00	1320.00	0.00	0.00	43.60	1363.60
	Central	943.00	535.29	0.00	1478.29	109.16	478.67	0.00	2066.12
	Sub-Total	5423.00	560.29	3.92	5987.21	109.16	1363.18	113.70	7573.25
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	531.91	925.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1040.46
	Sub-Total	135.16	61.88	0.13	197.17	34.08	2950.94	531.91	3714.10
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	296.51	129.14	0.00	425.65	77.00	759.03	0.00	1261.68
	Sub-Total	296.51	304.14	8.94	609.59	77.00	1539.03	130.53	2356.15
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	0.00	0.00	0.00	0.00	0.00	0.00	109.07	109.07
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1876.16
	Sub-Total	3249.54	288.92	0.00	3538.46	208.04	3014.89	353.57	7114.96
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	540.00	0.00	0.00	540.00	0.00	0.00	2339.30	2879.30
	Central	957.10	221.23	0.00	1178.33	573.00	539.84	0.00	2291.17
	Sub-Total	5112.10	665.03	0.00	5777.13	573.00	1527.80	2369.55	10247.48
Uttar Pradesh	State	4673.00	0.00	0.00	4673.00	0.00	524.10	25.10	5222.20
	Private	2850.00	0.00	0.00	2850.00	0.00	0.00	677.88	3527.88
	Central	2749.90	549.97	0.00	3299.87	335.72	1297.32	0.00	4932.91
	Sub-Total	10272.90	549.97	0.00	10822.87	335.72	1821.42	702.98	13682.99
Uttanchal	State	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	Sub-Total	280.88	69.35	0.00	350.23	22.28	1998.18	185.87	2556.56
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Sub-Total	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Central - Unallocated	864.19	290.35	0.00	1154.54	129.80	490.45	0.00	1774.79
Total	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
Northern	Private	4710.00	108.00	0.00	4818.00	0.00	2148.00	3203.43	10169.43
Region	Central	11000.50	2344.06	0.00	13344.56	1620.00	6223.20	0.00	21187.76
	Grand Total	29923.50	4671.26	12.99	34607.75	1620.00	15423.75	4406.64	56058.14

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.06.2012)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	314.47	0.00	0.00	314.47	25.80	0.00	0.00	340.27
	Sub-Total	314.47	48.00	0.00	362.47	25.80	0.00	30.05	418.32
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	33.32	4.20	0.00	37.52	7.38	0.00	0.00	44.90
	Sub-Total	33.32	4.20	0.00	37.52	7.38	0.00	0.00	44.90
Gujarat	State *	4220.00	1243.72	17.28	5481.00	0.00	772.00	32.90	6285.90
	Private	7270.00	2577.50	0.20	9847.70	0.00	0.00	3560.70	13408.40
	Central	2408.85	424.27	0.00	2833.12	559.32	0.00	0.00	3392.44
	Sub-Total	13898.85	4245.49	17.48	18161.82	559.32	772.00	3593.60	23086.74
Madhya	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	395.55	395.55
	Central	2041.47	257.18	0.00	2298.65	273.24	1520.00	0.00	4091.89
	Sub-Total	4848.97	257.18	0.00	5106.15	273.24	3223.66	482.31	9085.36
Chhatisgarh	State	2060.00	0.00	0.00	2060.00	0.00	120.00	20.25	2200.25
	Private	1968.00	0.00	0.00	1968.00	0.00	0.00	253.90	2221.90
	Central	1179.44	0.00	0.00	1179.44	47.52	0.00	0.00	1226.96
	Sub-Total	5207.44	0.00	0.00	5207.44	47.52	120.00	274.15	5649.11
Maharastra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	291.73	12248.57
	Private	3946.00	180.00	0.00	4126.00	0.00	447.00	3395.42	7968.42
	Central	2968.29	2623.93	0.00	5592.22	690.14	0.00	0.00	6282.36
	Sub-Total	15314.29	3475.93	0.00	18790.22	690.14	3331.84	3687.15	26499.35
Dadra & Nagar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Haveli	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	39.82	27.10	0.00	66.92	8.46	0.00	0.00	75.38
	Sub-Total	39.82	27.10	0.00	66.92	8.46	0.00	0.00	75.38
	Central - Unal	1472.35	196.91	0.00	1669.26	228.14	0.00	0.00	1897.40
Total	State	17487.50	1915.72	17.28	19420.50	0.00	5480.50	431.69	25332.69
western	Private	13184.00	2805.50	0.20	15989.70	0.00	447.00	7635.57	24072.27
Region	Central	10458.00	3533.59	0.00	13991.59	1840.00	1520.00	0.00	17351.59
	Grand Total	41129.50	8254.81	17.48	49401.79	1840.00	7447.50	8067.26	66756.55

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.06.2012)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Andhra	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
Pradesh	Private	150.00	3370.40	36.80	3557.20	0.00	0.00	681.61	4238.81
	Central	2821.38	0.00	0.00	2821.38	275.78	0.00	0.00	3097.16
	Sub-Total	8063.88	3370.40	36.80	11471.08	275.78	3734.53	903.44	16384.83
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	825.15	7272.87
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2429.98	4596.48
	Central	1341.23	0.00	0.00	1341.23	254.86	0.00	0.00	1596.09
	Sub-Total	6121.23	0.00	234.42	6355.65	254.86	3599.80	3255.13	13465.44
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	162.66	2278.76
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	897.92	359.58	0.00	1257.50	95.60	0.00	0.00	1353.10
	Sub-Total	897.92	533.58	256.44	1687.94	95.60	1881.50	162.69	3827.73
Tamil Nadu	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	118.55	5733.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	7274.14	8438.90
	Central	2959.37	0.00	0.00	2959.37	524.00	0.00	0.00	3483.37
	Sub-Total	6179.37	1026.30	411.66	7617.33	524.00	2122.20	7392.69	17656.22
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Pondicherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	227.85	0.00	0.00	227.85	19.28	0.00	0.00	247.13
	Sub-Total	227.85	32.50	0.00	260.35	19.28	0.00	0.03	279.66
	Central - Unallocated	1292.08	0.00	0.00	1292.08	150.48	0.00	0.00	1442.56
Total	State	10782.50	555.70	362.52	11700.72	0.00	11338.03	1328.19	24366.94
Southern	Private	2460.00	4047.50	576.80	7084.30	0.00	0.00	10385.79	17470.09
Region	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Grand Total	22882.50	4962.78	939.32	28784.60	1320.00	11338.03	11713.98	53156.61

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.06.2012)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	64.30	494.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	15.50	15.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	79.80	1833.93
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	1410.00	0.00	0.00	1410.00	0.00	0.00	16.00	1426.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2828.88	0.00	0.00	2828.88	0.00	200.93	20.05	3049.86
West Bengal	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	18.05	1359.57
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1116.30	161.45	8507.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
	Sub-Total	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2400.00	0.00	0.00	2400.00	0.00	0.00	33.00	2433.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4332.10	0.00	0.00	4332.10	0.00	2166.93	97.30	6596.33
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Unal	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	328.16	10624.14
Eastern	Private	5151.38	0.00	0.14	5151.52	0.00	0.00	82.55	5234.07
Region	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Grand Total	22337.88	190.00	17.20	22545.08	0.00	3882.12	410.71	26837.91

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.06.2012)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	478.52	20.69	559.21	0.00	429.72	31.11	1020.04
Arunachal	State	0.00	0.00	15.88	15.88	0.00	0.00	79.23	95.11
Pradesh	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	79.26	213.76
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	314.58	31.03	373.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
North- Eastern	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
Region	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30.06.2012)

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
Islands	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS
(As on 30.-6-2012)

(UTILITIES)

Region	Ownership	Modewise breakup							Grand Total
		Sector	Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Northern	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
Region	Private	4710.00	108.00	0.00	4818.00	0.00	2148.00	3203.43	10169.43
	Central	11000.50	2344.06	0.00	13344.56	1620.00	6223.20	0.00	21187.76
	Sub Total	29923.50	4671.26	12.99	34607.75	1620.00	15423.75	4406.64	56058.14
Western	State	17487.50	1915.72	17.28	19420.50	0.00	5480.50	431.69	25332.69
Region	Private	13184.00	2805.50	0.20	15989.70	0.00	447.00	7635.57	24072.27
	Central	10458.00	3533.59	0.00	13991.59	1840.00	1520.00	0.00	17351.59
	Sub Total	41129.50	8254.81	17.48	49401.79	1840.00	7447.50	8067.26	66756.55
Southern	State	10782.50	555.70	362.52	11700.72	0.00	11338.03	1328.19	24366.94
Region		2460.00	4047.50	576.80	7084.30	0.00	0.00	10385.79	17470.09
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Sub Total	22882.50	4962.78	939.32	28784.60	1320.00	11338.03	11713.98	53156.61
Eastern	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	328.16	10624.14
Region	Private	5151.38	0.00	0.14	5151.52	0.00	0.00	82.55	5234.07
	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Sub Total	22337.88	190.00	17.20	22545.08	0.00	3882.12	410.71	26837.91
North Eastern	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	49553.00	5215.32	602.61	55370.93	0.00	27380.00	3524.47	86275.40
	Private	25505.38	6985.50	597.14	33088.02	0.00	2595.00	21308.21	56991.23
	Central	41275.00	6702.23	0.00	47977.23	4780.00	9316.40	0.00	62073.63
	Total	116333.38	18903.05	1199.75	136436.18	4780.00	39291.40	24832.68	205340.26

Abbreviation:---- RES-Renewable Energy Sources include SHP(Small Hydro Projects, U&I (Urban & Industrial Waste Power, Wind and Solar Power

Notes

- The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.
- The installed capacity figures in respect of RES is as on 31.05.2012 and is based on MNRE email Dt.03.07.2012 from the Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 25243.55 MW as on 31.03.2012(Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8MW to SHP under RES Also 30MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES. Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES(25243.55-508.67+67.8+30=24832.68).
- 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi state sector
- The total installed generating capacity retired during May'12 was 60 MW (DPL TPP Unit 1 &2 of Durgapur Projects (2x30MW)
- The Vijeshwaram CCPP of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.
- The Obra TPS Unit No 6 derated capacity 94 MW of UPRVUNL and Unit 1&2 of Nasik TPS of derated capacity 125 MW each of MAHAGENCO were retired in June 2012
- Figures at second place of decimal may not tally due to rounding off .

CENTRAL ELECTRICITY AUTHORITY				
RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2009-10				
Name of Utility/Power Station	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity (MW)	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
KANTI BIJLEE UTPADAN NIGAM LTD.				
MUZAFFARPUR THERMAL POWER STATION	THERMAL-COAL	BIHAR	220.00	365
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	92
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	129
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	291
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	189
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	460
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	66
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	125
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	131
Total (NHPC)				189
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	319
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.00	299
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	328
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	1330.00	305
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	830.00	310
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	432.00	270
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	198
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	145
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	295
F. G. UNCHAHAH TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	269
Total (NTPC)				242
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	200
RAJASTHAN A.P.S.	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	235
Total (NPCI)				229
SATLUJ JAL VIDYUT NIGAM LTD.				
SJVN LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	225
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	739
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	55.00	452
PANIPAT TPS	THERMAL-COAL	HARYANA	1367.80	311
DEEN BANDHU CHHOTU RAM TPP, YAMUNA NAGAR	THERMAL-COAL	HARYANA	600.00	338
Sub Total Thermal (HPGCL)				322
WESTERN YAMUNA CANAL & KAKROJ MICRO HYDEL PROJECT	HYDRO-HYDRO	HARYANA	62.70	97
Sub HydroTotal (HPGCL)				97
Total (HPGCL)				314
HIMACHAL PRADESH STATE ELECTRICITY BOARD \$\$				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.50	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUkti POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTONG POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
CHAMBA POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.45	N.A.
SAI-II POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
KILLAR POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.30	N.A.
HOLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				404
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	416
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270.00	353
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135.00	339
Total (I. P. Power Gen. Co. Ltd.)				356
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.00	210
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.00				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	49
UPPER SINDH -I	HYDRO	JAMMU & KASHMIR	33.90	31
UPPER SINDH -II	HYDRO	JAMMU & KASHMIR	105.00	158
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	13
BAGLLIHAR	HYDRO	JAMMU & KASHMIR	450.00	354
KARNAH PH	HYDRO	JAMMU & KASHMIR	2.00	97
CHENANI I & II	HYDRO	JAMMU & KASHMIR	25.30	51

ENERGY SAVED IS ENERGY PRODUCED

CHENANI III	HYDRO	JAMMU & KASHMIR	7.50	243
SEWA-III	HYDRO	JAMMU & KASHMIR	9.00	328
IQBAL MHP	HYDRO	JAMMU & KASHMIR	3.75	94
IGO MERCELLONG	HYDRO	JAMMU & KASHMIR	3.00	546
SUMOOR MHP+HUNDER+ BAZGO	HYDRO	JAMMU & KASHMIR	0.80	126
PAHALGAM	HYDRO	JAMMU & KASHMIR	3.00	648
MACPACHOO	HYDRO	JAMMU & KASHMIR	0.75	574
HAFTAL	HYDRO	JAMMU & KASHMIR	1.00	557
Total Hydro (J&K)				295
PUNJAB STATE ELECTRICITY BOARD \$\$\$				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P.ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	920.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT/UHL	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI +ROPAR)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D.)	HYDRO-HYDRO	PUNJAB	452.40	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	574.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				412
RAJASTHAN RAJYA VIDYUT UTPADAN NIGAM LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1240.00	260
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1500.00	327
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	110.50	295
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330.00	318
Sub Total Thermal (RRVUNL)				298
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140.00	105
MINI MICRO HYDEL (MMH) POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	378
Sub Total Hydro (RRVUNL)				121
Total (RRVUNL)				297
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	6.00	225
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72.00	102
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.60	39
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99.00	36
RIHAND/PIPRA HPS	HYDRO-HYDRO	UTTAR PRADESH	300.00	24
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.60	318
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	13.70	162
Total (UPJVNL)				54
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA A TPS	THERMAL-COAL	UTTAR PRADESH	630.00	153
ANPARA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	203
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	233.00	397
OBRA A TPS	THERMAL-COAL	UTTAR PRADESH	372.00	213
OBRA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	201
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210.00	367
PARICHA TPS	THERMAL-COAL	UTTAR PRADESH	220.00	335
PARICHA EXTN.TPS	THERMAL-COAL	UTTAR PRADESH	420.00	326
Total (UPRVNL)				228
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240.00	40
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144.00	47
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	51
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51.00	62
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.40	54
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120.00	56
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30.00	53
TILOTH HPS	HYDRO-HYDRO	UTTARAKHAND	90.00	87
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304.00	259
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	198.00	53
Total (UTTARAKHAND JVNL)				117
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA-II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	260
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	400.00	252
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	642
HINDALCO INDUSTRIES Ltd.				
RENUSAGAR DIVISION	HYDRO-HYDRO	UTTAR PRADESH	741.70	N.A.
RAJ WESTPOWER LTD.				
RAJ WESTPOWER LTD.	THERMAL-COAL	RAJASTHAN	135.00	453
ROJA POWER SUPPLY COMPANY LTD.				
ROJA THERMAL POWER PLANT PH-I	THERMAL-COAL	UTTAR PRADESH	300.00	340
WESTERN REGION				
CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000.00	271
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520.00	303
Total (NHDC LTD.)				281
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	343
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.20	342

KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100.00	113
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000.00	204
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260.00	194
Total (NTPC LTD.)				194
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440.00	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	213
Total (NPCI LTD.)				213
RATNAGIRI GAS AND POWER PVT. LTD.				
RGPP, ANJANVEL	THERMAL-GAS	MAHARASHTRA	1977.08	465
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10.00	ψ
BANGO HEP	HYDRO-HYDRO	CHHATTISGARH	120.00	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	1.70	ψ
SIKASAR HEP	HYDRO-HYDRO	CHHATTISGARH	7.00	ψ
Sub Total Hy. (CSPGCL)				ψ
KORBA EAST	THERMAL-COAL	CHHATTISGARH	440.00	ψ
DSPM TPS KORBA EAST	THERMAL-COAL	CHHATTISGARH	500.00	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840.00	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6.00	ψ
Sub Total Thermal (CSPGCL)				ψ
Total (CSPGCL)				144
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVRAN CCPP-1	THERMAL-GAS	GUJARAT	107.00	329
DHUVRAN CCPP-2	THERMAL- GAS	GUJARAT	112.00	329
DHUVRAN TPS	THERMAL-LSHS	GUJARAT	220.00	699
GANDHI NAGAR TPS 1-4	THERMAL-COAL	GUJARAT	660.00	319
GANDHI NAGAR TPS 5	THERMAL-COAL	GUJARAT	210.00	265
KUTCH LIG. TPS 1-3	THERMAL-COAL	GUJARAT	215.00	251
KUTCH LIG. TPS 4	THERMAL-COAL	GUJARAT	75.00	240
SIKKA TPS 4	THERMAL-COAL	GUJARAT	240.00	395
UKAI TPS	THERMAL-COAL	GUJARAT	850.00	224
UTRAN GBPS CCPP	THERMAL-GAS	GUJARAT	135.00	289
UTRAN CCPP	THERMAL- GAS	GUJARAT	374.57	272
WANAKBORI TPS 1-6	THERMAL-COAL	GUJARAT	1260.00	264
WANAKBORI TPS 7	THERMAL-COAL	GUJARAT	210.00	262
Sub Total Thermal(GSECL)				282
KADANA HPS	HYDRO-HYDRO	GUJARAT	242.00	609
UKAI HPS	HYDRO-HYDRO	GUJARAT	305.00	77
Sub Total Hydro (GSECL)				211
Total (GSECL)				281
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405.00	163
RANI AVANTI BAI-BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90.00	84
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115.00	140
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	216
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60.00	602
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160.00	57
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	424
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45.00	183
Sub Total Hydro (MPGCL)				139
AMARKANTAK PH-II TPS	THERMAL-COAL	MADHYA PRADESH	240.00	193
AMARKANTAK PH-III TPS	THERMAL-COAL	MADHYA PRADESH	210.00	220
SANJAY GANDHI TPS/SGTPS PH-I/SGTPS PH-II	THERMAL-COAL	MADHYA PRADESH	840.00	205
SANJAY GANDHI TPS/SGTPS PH-III	THERMAL-COAL	MADHYA PRADESH	500.00	223
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.50	191
Sub Total thermal (MPGCL)				204
Total (MPGCL)				198
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	482.50	312
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340.00	204
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840.00	272
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1100.00	244
NASIK TPS	THERMAL-COAL	MAHARASHTRA	910.00	326
PARLI TPS	THERMAL-COAL	MAHARASHTRA	940.00	307
PARAS	THERMAL-COAL	MAHARASHTRA	312.50	342
URAN CCPP	THERMAL-GAS	MAHARASHTRA	612.00	187
SubTotal Thermal (MSPGCL)				253
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1956.00	87
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	513.00	66
SubTotal Hydro (MSPGCL)				83
Total (MSPGCL)				238
SARDAR SAROVAR NARMADA N. LTD.				
SARDAR SAROVAR PROJECT	HYDRO-HYDRO	GUJARAT	1450.00	205
PRIVATE				
ADANI POWER LTD.				
MUNDRA	THERMAL-COAL	GUJARAT	300.00	371
TORRENT POWER LTD.ç				
SABARMATI POWER PLANT	THERMAL-COAL	GUJARAT	400.00	0.00
VATAWA CCPP	THERMAL-GAS	GUJARAT	97.50	0.00
Total Th. (Torrent)				467
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515.00	414
GOA ENERGY PRIVATE LTD.				

GOA ENERGY	THERMAL-GAS	GOA	30.00	257
GOA SPONGE & POWER LTD.				
SANVARDEM DIV. -VII	THERMAL-COAL	GOA	12.00	240
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-GAS	GUJARAT	165.00	245
GIPCL GT IMP	THERMAL-GAS	GUJARAT	145.00	279
SURAT LIG. TPS	THERMAL-L	GUJARAT	250.00	219
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				244
GUJARAT MINERAL DEVELOPMENT CORPN. LTD.				
AKRIMOTA THERMAL POWER STATION	THERMAL-LIGNITE	GUJARAT	250.00	224
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	654.74	360
JINDAL POWER LTD.				
O. P. JINDAL STPS	THERMAL-COAL	CHHATTISGARH	1000.00	536
RELiance INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48.00	904
DAHANU THERMAL POWER STATION	THERMAL-COAL	MAHARASHTRA	500.00	N.A.
Total (RELiance INFRASTRUCTURE LTD.)				N.A.
TATA HY.POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	2318.00	359
SOUTHERN CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI TPS-I	THERMAL-COAL	TAMIL NADU	600.00	177
NEYVELI TPS- I EXPN.	THERMAL-COAL	TAMIL NADU	420.00	208
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470.00	153
Total (NEYVELI LIGNITE CORP. LTD.)				168
NTPC LIMITED.				
R. GANDHI (KAYAMKULAM)	THERMAL-LF	KERALA	360.00	761
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600.00	196
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000.00	249
Total (NTPC LIMITED.)				254
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660.00	311
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	191
KUNDANKULAM	WIND	TAMIL NADU	10.00	279
Total (NPCIL)				264
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-NATURAL GAS	ANDHRA PRADESH	100.00	163
GAS TURBO POWER STATION STAGE -I I	THERMAL-NATURAL GAS	ANDHRA PRADESH	272.00	129
Total (A. P. GAS POWER CORP LTD.)				142
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTT)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTTPS)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal (A. P. POWER GEN. CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAMPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ
TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
PRIYADARSHINI JURALA	HYDRO-HYDRO	ANDHRA PRADESH	117.00	ψ
Sub Total Hydro (A. P. POWER GEN. CORP. LTD.)				ψ
Total (A. P. POWER GEN. CORP. LTD.) Ø	TH/HY	ANDHRA PRADESH		216
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500.00	289
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470.00	263
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	108.00	864
Sub Total Thermal (KPCL)				291
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290.00	171
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.20	204
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240.00	119

GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32.00	84
MGHE, JOGFALLS HPS	HYDRO-HYDRO	KARNATAKA	139.20	101
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150.00	195
KALINADI HPS/NAGJHARI	HYDRO-HYDRO	KARNATAKA	870.00	39
SUPA HPS	HYDRO-HYDRO	KARNATAKA	100.00	39
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120.00	178
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55.00	20
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28.00	68
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035.00	20
SIVASAMUNDURUM HPS	HYDRO-HYDRO	KARNATAKA	42.00	94
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460.00	98
MANI DAM POWER HOUSE	HYDRO-HYDRO	KARNATAKA	9.00	54
KALMALA	HYDRO-HYDRO	KARNATAKA	0.40	122
GANEKAL	HYDRO-HYDRO	KARNATAKA	0.35	119
SHIMSHAPURA	HYDRO-HYDRO	KARNATAKA	17.20	40
Sub Total Hydro(KPCL)				58
Total (KPCL)				177
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU I & II HPS.	HYDRO-HYDRO	KERALA	6.45	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780.00	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50.00	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15.00	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
KUTTIYADI EXTENSION SCHEME	HYDRO-HYDRO	KERALA	50.00	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	3.75	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180.00	ψ
LOWER MEENMUTTY	HYDRO-HYDRO	KERALA	3.50	ψ
MADUPPETTY HPS.	HYDRO-HYDRO	KERALA	2.00	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.50	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.50	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	52.65	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25.00	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.50	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30.00	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3.00	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32.00	ψ
PORINGALKUTTU LB EXTN. HPS.	HYDRO-HYDRO	KERALA	16.00	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	335.00	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48.00	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54.00	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAHMAPURAM DG	THERMAL-DIESEL	KERALA	106.60	ψ
KOZHICODE DG	THERMAL-DIESEL	KERALA	128.00	ψ
KANJIKODE WIND FARM	WIND	KERALA	2.03	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				378
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	2.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.85	ψ
AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.45	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADEEP)				280
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-GAS	PUDUCHERRY	32.50	204
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	ψ
METTUR	THERMAL-COAL	TAMIL NADU	840.00	ψ
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	ψ
NORTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	ψ
BASIN BRIDGE	THERMAL-N	TAMIL NADU	120.00	ψ
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	ψ
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	ψ
KUTTALAM	THERMAL-GAS	TAMIL NADU	101.00	ψ
Sub Total Thermal (TNEB)				ψ
PYKARA	HYDRO	TAMIL NADU	69.95	ψ
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	ψ
MOYAR	HYDRO	TAMIL NADU	36.00	ψ
MARAVAKANDY	HYDRO	TAMIL NADU	0.75	ψ
KUNDAH-I	HYDRO	TAMIL NADU	60.00	ψ
KUNDAH-II	HYDRO	TAMIL NADU	175.00	ψ
KUNDAH-III	HYDRO	TAMIL NADU	180.00	ψ
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	ψ
KUNDAH-V	HYDRO	TAMIL NADU	40.00	ψ
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	ψ
METTUR DAM	HYDRO	TAMIL NADU	50.00	ψ
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	ψ
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	ψ
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	ψ
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	ψ
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	ψ

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SATHANOOR	HYDRO	TAMIL NADU	7.50	ψ
MUKURTHY	HYDRO	TAMIL NADU	0.70	ψ
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	ψ
PERIYAR	HYDRO	TAMIL NADU	140.00	ψ
VAIGAI	HYDRO	TAMIL NADU	6.00	ψ
SURULIYAR	HYDRO	TAMIL NADU	35.00	ψ
PAPANASAM	HYDRO	TAMIL NADU	32.00	ψ
SERVALAR	HYDRO	TAMIL NADU	20.00	ψ
SARKARPATHY	HYDRO	TAMIL NADU	30.00	ψ
ALIYAR	HYDRO	TAMIL NADU	60.00	ψ
KADAMPARAI	HYDRO	TAMIL NADU	400.00	ψ
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	ψ
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	ψ
KODAYAR-I	HYDRO	TAMIL NADU	60.00	ψ
KODAYAR-II	HYDRO	TAMIL NADU	40.00	ψ
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	ψ
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	ψ
AMARAVATHY	HYDRO	TAMIL NADU	4.00	ψ
PERUNCHANI	HYDRO	TAMIL NADU	1.30	ψ
BHAVANI KATTALAI (BKB)	HYDRO	TAMIL NADU	30.00	ψ
Sub Total Hydro (TNEB)				ψ
Total (TNEB)				311
PRIVATE				
BSES KERALA POWER LTD.				
BSES KERALA POWER LTD.	THERMAL-N	KERALA	165.00	770
GMR ENERGY LTD.				
GMR ENERGY LTD.	THERMAL-N	KARNATAKA	220.00	655
GMR POWER CORPORATION LTD.				
GMR POWER CORPORATION LTD.	THERMAL-DIESEL	TAMIL NADU	200.00	738
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP, PH-I	THERMAL-NATURAL GAS	ANDHRA PRADESH	216.82	215
JEGURUPADU CCPP, PH-II	THERMAL-NATURAL GAS	ANDHRA PRADESH	228.85	261
GVK GAUTAMI POWER LIMITED.				
469 MW CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	464.00	265
JSW(JINDAL) ENERGY LIMITED				
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	260.00	510
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	600.00	399
Total(JSW(JINDAL) ENERGY LIMITED				445
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-LSHS	ANDHRA PRADESH	36.80	616
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-LSFO	TAMIL NADU	106.00	800
PPN POWER GENERATING COM. PVT. LTD.				
PPN POWER GENERATING COM. PVT. LTD.	THERMAL-N	TAMIL NADU	330.50	637
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220.00	257
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-LSHS	TAMIL NADU	105.66	832
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.				
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.	THERMAL-DIESEL	KARNATAKA	36.00	N. A.
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.30	725
VEMAGIRI POWER GENERATION LTD.				
GMR VEMAGIRI POWER GENERATION LTD.	THERMAL- GAS	ANDHRA PRADESH	387.63	261
EASTERN REGION				
CENTRAL				
DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630.00	369
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	390.00	369
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	350.00	369
GTS, MAITHON	THERMAL-GAS	JHARKHAND	82.50	-
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340.00	369
Sub Total Thermal (DVC)				369
MAITHON HPS.	HYDRO-HYDRO	WEST BENGAL	63.20	369
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80.00	369
TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4.00	369
Sub Total Hydro (DVC)				369
Total (DVC)				369
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60.00	168
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510.00	157
Total (NHPC LIMITED)				158
NTPC LIMITED				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600.00	282
KAHALGAON TPS	THERMAL-COAL	BIHAR	2340.00	286
TALCHER TPS	THERMAL-COAL	ORISSA	460.00	183
TALCHER KANIHA	THERMAL-COAL	ORISSA	3000.00	189
Total (NTPC LIMITED)				230
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. (33 Stns.) §	TH.-DIESEL+HY.+SOLAR	ANDMAN & N. I.	69.51	386
BIHAR STATE ELECTRICITY BOARD		BIHAR		320
Barauni T P S	THERMAL-COAL		365.00	
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HEP.	HYDRO-HYDRO	BIHAR	15.00	200

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SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.30	210
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.60	213
Total (BSHEPCL)				208
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770.00	278
Sub Total Thermal (JSEB)				278
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130.00	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			278
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510.00	72
HIRAKUD HPS (HPS+BURLA)	HYDRO-HYDRO	ORISSA	613.00	90
CHIPLIMA HEP	HYDRO-HYDRO	ORISSA	72.00	96
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250.00	55
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600.00	94
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320.00	40
Total (OHPCL)				78
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420.00	151
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	ψ
J P H	HYDRO	SIKKIM	2.10	ψ
RIMBI - I	HYDRO	SIKKIM	0.60	ψ
ROTHAK	HYDRO	SIKKIM	0.20	ψ
RONGNICHU-II	HYDRO	SIKKIM	2.50	ψ
CHATEN	HYDRO	SIKKIM	0.10	ψ
MEYONG	HYDRO	SIKKIM	4.00	ψ
RIMBI - II	HYDRO	SIKKIM	1.00	ψ
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	ψ
KALEZ	HYDRO	SIKKIM	2.00	ψ
LACHUNG	HYDRO	SIKKIM	0.20	ψ
RABOMCHU	HYDRO	SIKKIM	3.00	ψ
Sub Total Hydro (GOVT. OF SIKKIM)				ψ
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	ψ
Sub Total Thermal (GOVT. OF SIKKIM)				ψ
Total (GOVT. OF SIKKIM)				240
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	213
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701.00	288
WEST BENGAL POWER DEVELOP. CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	231
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	1050.00	192
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	208
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	490.00	196
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	177
Total (WBPCL)				205
WEST BENGAL STATE ELEC. DIS. COM. LTD.				
JALDHAKA H E P	HYDRO	WEST BENGAL	35.00	ψ
RAMAM H E P	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	9.93	ψ
Sub Total Hydro (WBSEDCL)				ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.82	ψ
Sub Total Thermal (WBSEDCL)			0.82	ψ
Total (WBSEDCL)			0.82	382
PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §				
DPSC LTD.	THERMAL-COAL	WEST BENGAL	1225.00	409
DISHERGARH POWER STATION	THERMAL-COAL	WEST BENGAL	12.20	388
CHINAKURI POWER STATION	THERMAL-COAL	WEST BENGAL	30.00	388
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11.00	339
GIDI	THERMAL-WR	JHARKHAND	11.00	362
Total (EASTERN INDIA POWERTECH LTD.-DLF)				350
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	314
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	427.50	251
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	95.00	121
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	GAS	TRIPURA	84.00	226
ASSAM GAS BASED POWER PLANT	GAS	ASSAM	291.00	254
Sub Total Thermal(NEEPCO)				246
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75.00	332
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275.00	111
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	329
Sub Total Hydro(NEEPCO)				234
Total Hydro(NEEPCO)				241
STATE				

ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100.00	200
Sub Total Hydro(APGCL)				200
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120.00	228
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	119.50	186
Sub Total Thermal(APGCL)				210
Total (APGCL)				208
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(76 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	43.72	N. A.
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25.00	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			N. A.
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.70	N. A.
Sub Total Thermal(NAGALAND)				N. A.
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24.00	270
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	270
DUILUMROI MHP -I	HYDRO-HYDRO	NAGALAND	0.54	270
DUILUMROI MHP -II	HYDRO-HYDRO	NAGALAND	0.20	270
TSUTHA MHP	HYDRO-HYDRO	NAGALAND	0.70	N. A.
DZUZA MHP	HYDRO-HYDRO	NAGALAND	1.00	N. A.
BIO MASS GASEIFIER	HYDRO-HYDRO	NAGALAND	0.06	N. A.
Sub Total Hydro(NAGALAND)				270
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
L/HYDRO	HYDRO-HYDRO	MANIPUR	0.60	N.A.
Sub Total Hydro (MANIPUR)				N.A.
HFBPP	THERMAL-DIESEL	MANIPUR	36.00	N.A.
IMPHAL POWER HOUSE	THERMAL-DIESEL	MANIPUR	5.26	N.A.
Sub Total Thermal (MANIPUR)				N.A.
Total (MANIPUR)				343
MEGHALAYA ENERGY CORPORATION LTD.				
UMIAM STAGE -I, II, III, UMIAM UMTRU IV, UMTRU & SONAPANI	HYDRO-HYDRO	MEGHALAYA	186.76	425
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.50	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2.00	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3.00	ψ
TUIPANGLUI	HYDRO-HYDRO	MIZORAM	3.00	ψ
KAUTIBUNG	HYDRO-HYDRO	MIZORAM	3.00	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.50	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.50	ψ
Sub Total Thermal(MP&ED)			23.42	ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	21.00	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	74.00	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15.00	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				285
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9.00	215
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.50	242
Total (EASTERN INDIA POWERTECH LTD.)				232
LIG: Lignite; MMH: Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects. #: LICENSED AREA(IN MUMBAI CITY) ψ: Pooled rate of sale of power is given by the utility \$: The energy generated by power at its various project stations is transmitted to partner state constituents in the agreed ratio against which the expenditure is borne by the \$\$\$: HPS provided pooled energy sold, revenue earned and rate of sale of power. \$\$\$: POCO being an integrated utility of generation, transmission and distribution system as on 31/03/2010, provided pooled energy sold, revenue earned and rate of sale of power \$: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available. consumers at Ahmedabad. \$: Utility wise data given. Ø: Total Cost of Generation of APGENCO 504744.02+125159.98-629904.00 (125159.98-Interest & financial charges, pension Fund, Tax & others). ØØ: J&KSPDCL Cost of Generation has been passed by the J&KSERC vide tariff cost letter No. 1 JKSERC/04/2010 dated 30/04/2010				