

# Executive summary of Target and Achievement of Transmission Lines during FY 2022-23

As on Sep-22

(All figures in circuit kms.)

| Programme / Achievement |             | HVDC           |              |                   |       |                |              |                   |       | 765 kV         |              |                   |       | 400 kV         |              |                   |       | 220 kV         |              |                   |       | Grand Total    |              |                   |             |
|-------------------------|-------------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------|----------------|--------------|-------------------|-------------|
|                         |             | ± 800 kV       |              |                   |       | ± 500 kV       |              |                   |       |                |              |                   |       |                |              |                   |       |                |              |                   |       |                |              |                   |             |
|                         |             | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Total | Central Sector | State Sector | JV/Private Sector | Grand Total |
| Programme FY 2022-23    |             | 0              | 0            | 0                 | 0     | 0              | 0            | 0                 | 0     | 273            | 13           | 1372              | 1658  | 3391           | 3758         | 513               | 7662  | 924            | 7619         | 0                 | 8543  | 4588           | 11390        | 1885              | 17863       |
| Sep/22                  | Programme   | 0              | 0            | 0                 | 0     | 0              | 0            | 0                 | 0     | 0              | 13           | 0                 | 13    | 321            | 1106         | 0                 | 1427  | 231            | 699          | 0                 | 930   | 552            | 1818         | 0                 | 2370        |
|                         | Achievement | 0              | 0            | 0                 | 0     | 0              | 0            | 0                 | 0     | 0              | 0            | 0                 | 0     | 214            | 0            | 77                | 291   | 369            | 232          | 0                 | 601   | 583            | 232          | 77                | 892         |
| Upto Sep-22             | Programme   | 0              | 0            | 0                 | 0     | 0              | 0            | 0                 | 0     | 273            | 13           | 1372              | 1658  | 1548           | 2309         | 411               | 4268  | 918            | 5254         | 0                 | 6172  | 2739           | 7576         | 1783              | 12098       |
|                         | Achievement | 0              | 0            | 0                 | 0     | 0              | 0            | 0                 | 0     | 212            | 0            | 488               | 700   | 718            | 883          | 483               | 2084  | 1015           | 2862         | 0                 | 3877  | 1945           | 3745         | 971               | 6661        |

**\*NOTE:** Based on the discussions held in the meeting chaired by Chief Engineer (PSPM Division), CEA on 21.09.2022 and subsequent discussion in MoP for mid-term review of target for FY 2022-23 which is achievable during remaining period, based on current status of the under construction transmission projects, the projects (transmission lines & substations) pertaining to state & private sector which are slipped / likely to get slipped to next Financial year, have been removed from the current FY 2022-23 target and subsequently the target for FY 2022-23 has been revised to 17,863 Ckm and 84,169 MVA for transmission lines and transformation capacity respectively and thus the target for Transmission lines & substations at different voltage levels have also been revised accordingly.