

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
APRIL-2023**

							(Figures in Thousand Tonnes)		
							Current Year		Previous Year
							Import Receipt during		Import Receipt during
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	APRIL-2023	APRIL-2023 to APRIL-2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	7580	-	-	0.0	0.0	0	0	-
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	0	-
7	MSPGCL	9540	-	-	0.7	0.7	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	72.1	72.1	0	0	-
10	TANGEDCO	4320	-	-	335.0	335.0	0	0	-
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	407.8	407.8	0.0	0.0	-
Central Sector									
13	NTPC	48110	-	-	1158.6	1158.6	1268	1268	-9%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	0	0	-
15	NTECL-Vallur	1500	-	-	73.0	73.0	0	0	-
16	NTPL-Tuticorin	1000	-	-	0.0	0.0	76	76	-100%
17	NSPCL-Bhilai	500	-	-	0.0	0.0	0	0	-
18	NTPC JV	4690	-	-	94.7	94.7	0	0	-
19	DVC	6750	-	-	133.3	133.3	141	141	-5%
Total Central Sector (B)		64050	-	-	1459.6	1459.6	1484.4	1484.4	-2%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	0.0	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	0	0	-
23	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.1	0.1	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	0.0	0	0	-
30	Vedanta-Balco	600	-	-	23.3	23.3	5	5	380%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	0	-
36	GMR-Raikheda	1370	-	-	0.0	0.0	0	0	-
37	Jindal India-Tamnar	2400	-	-	26.4	26.4	0	0	-
38	Torrent Power-Sabarmati	362	-	-	12.1	12.1	20	20	-39%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	0.0	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	0.0	13	13	-100%
45	CESC-Dhariwal	600	-	-	0.0	0.0	0	0	-
46	Adani-Tirora	3300	-	-	0.0	0.0	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	215.0	215.0	196	196	10%
50	Sembcorp-SGPL	1320	-	-	254.5	254.5	450	450	-43%
51	Hinduja-Vizag	1040	-	-	23.7	23.7	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-

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					APRIL-2023	APRIL-2023 to APRIL-2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	5.3	5.3	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	560.5	560.5	683.6	683.6	-18%
Total Import (Blending) (I = A + B + C)		161952	0	0	2427.9	2427.9	2168.0	2168.0	12%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	852	96	8.1	8.1	44	44	-82%
Total State Sector (D)		500	852	96	8.1	8.1	44.2	44.2	-82%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	4839	528	248.4	248.4	912	912	-73%
2	Adani-Mundra-III	1980	3276	337	501.3	501.3	0	0	-
3	Tata Power-Mundra	4000	4616	470	268.0	268.0	379	379	-29%
4	Essar-Salaya	1200	1008	83	122.1	122.1	0	0	-
5	JSW Energy-Ratnagiri	300	504	54	70.0	70.0	0	0	-
6	Tata Power-Trombay	750	1843	195	311.0	311.0	247	247	26%
7	Simhapuri-Simhapuri	600	0	0	54.0	54.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	565	50	50.1	50.1	67	67	-26%
10	JSW Energy-Torangallu-II	600	824	83	67.1	67.1	132	132	-49%
11	Adani-Udupi	1200	786	68	215.4	215.4	149	149	44%
12	SEPC-Tuticorin	525	1008	111	66.6	66.6	0	0	-
13	IL&FS-ITPCL	1200	2100	191	157.0	157.0	65	65	140%
14	Coastal Energen-Muthiara	1200	1335	126	220.0	220.0	235	235	-6%
Total Private Secor (IPP) (E)		16755	22704	2294.7	2351.0	2351.0	2186.9	2186.9	8%
Total Import (Imported Coal based) (II =D + E)		17255.0	23556.4	2390.5	2359.1	2359.1	2231.0	2231.0	6%
GRAND TOTAL (I + II)		179207	23556.4	2390.5	4787.0	4787.0	4399.0	4399.0	9%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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