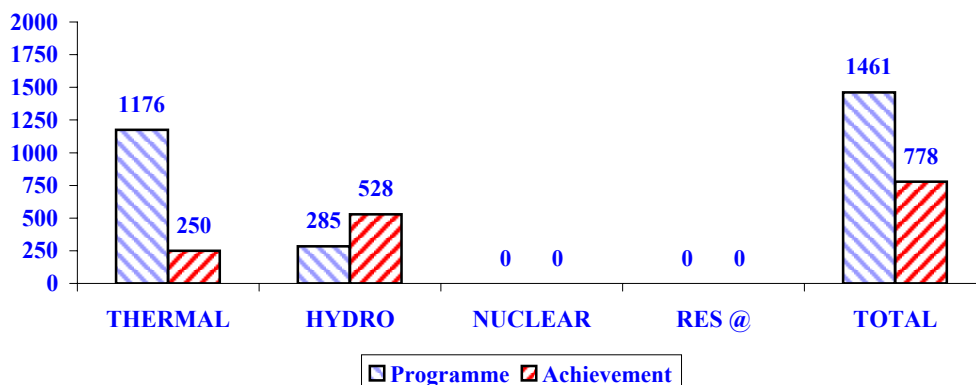


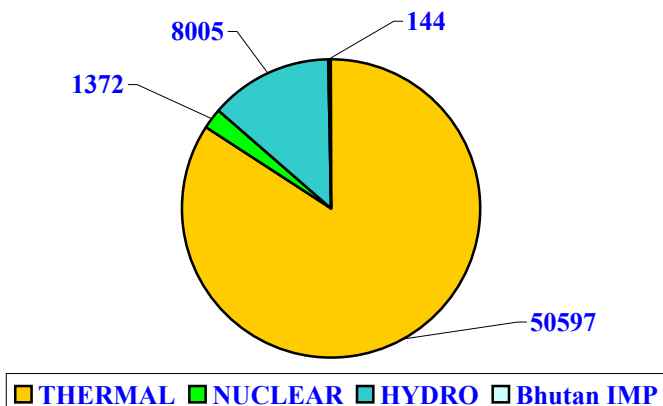
1. HIGHLIGHTS OF POWER SECTOR DURING-- JANUARY 08

Description				
	Programme	Achivement	Programme	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1176.00	250.00	2794.00	210.00
HYDRO	285.00	528.00	201.00	300.00
NUCLEAR	0.00	0.00	540.00	0.00
RES @	0.00	0.00	0.00	0.00
TOTAL	1461.00	778.00	3535.00	510.00
GENERATION (MU)				
THERMAL	51309	50597.13	49057	48774.74
NUCLEAR	2061	1371.67	1822	1720.92
HYDRO	6964	8005.46	6320	7520.10
BHUTAN IMP	108	144.15	20	180.78
TOTAL	60442	60118	57219	58197

Programme/Achievement in Capacity Addition(MW) during January 2008



Achievement in Generation(MU) during January 2008



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-01-2008)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Delhi	State	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1920.50	204.30	0.00	2124.80	47.08	585.06	0.00	2756.94
	Sub-Total	2240.50	816.70	0.00	3057.20	47.08	585.06	0.00	3689.34
Haryana	State	1902.50	0.00	3.92	1906.42	0.00	884.24	62.70	2853.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	375.57	532.04	0.00	907.61	76.16	447.16	0.00	1430.93
	Sub-Total	2278.07	532.04	3.92	2814.03	76.16	1331.40	68.70	4290.29
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	141.62	535.35
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	95.41	60.89	0.00	156.30	14.08	761.24	0.00	931.62
	Sub-Total	95.41	60.89	0.13	156.43	14.08	1540.84	141.62	1852.97
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	198.59	127.09	0.00	325.68	68.00	689.50	0.00	1083.18
	Sub-Total	198.59	302.09	8.94	509.62	68.00	1019.50	111.83	1708.95
Punjab	State	2380.00	0.00	0.00	2380.00	0.00	2319.82	119.70	4819.52
	Private	0.00	0.00	0.00	0.00	0.00	0.00	33.53	33.53
	Central	546.21	259.72	0.00	805.93	151.04	711.75	0.00	1668.72
	Sub-Total	2926.21	259.72	0.00	3185.93	151.04	3031.57	153.23	6521.77
Rajasthan	State	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	510.95	510.95
	Central	567.49	217.74	0.00	785.23	469.00	468.98	0.00	1723.21
	Sub-Total	3112.49	661.54	0.00	3774.03	469.00	1456.82	541.20	6241.05
Uttar Pradesh	State	4380.00	0.00	0.00	4380.00	0.00	527.40	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	148.88	148.88
	Central	2373.31	541.16	0.00	2914.47	203.72	1078.09	0.00	4196.28
	Sub-Total	6753.31	541.16	0.00	7294.47	203.72	1605.49	173.98	9277.66
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1172.25	80.67	1252.92
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	232.80	68.25	0.00	301.05	16.28	307.48	0.00	624.81
	Sub-Total	232.80	68.25	0.00	301.05	16.28	1879.73	80.72	2277.78
Chandigarh	State	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Sub-Total	26.51	15.07	2.00	43.58	4.84	47.04	0.00	95.46
	Central - Unallocated	713.61	285.73	0.00	999.34	129.80	401.70	0.00	1530.84
Total Northern Region	State	11527.50	1231.20	14.99	12773.69	0.00	6615.15	571.87	19960.71
	Private	0.00	0.00	0.00	0.00	0.00	786.00	699.41	1485.41
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Grand Total	18577.50	3543.19	14.99	22135.68	1180.00	12899.15	1271.28	37486.11

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-01-2008)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	274.18	0.00	0.00	274.18	0.00	0.00	0.00	274.18
	Sub-Total	274.18	48.00	0.00	322.18	0.00	0.00	30.05	352.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	12.99	4.13	0.00	17.12	1.98	0.00	0.00	19.10
	Sub-Total	12.99	4.13	0.00	17.12	1.98	0.00	0.00	19.10
Gujarat	State	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
	Private	640.00	1430.00	0.20	2070.20	0.00	0.00	772.75	2842.95
	Central	1204.29	417.40	0.00	1621.69	825.00	0.00	0.00	2446.69
	Sub-Total	6213.29	2366.12	17.48	8596.89	825.00	772.00	797.05	10990.94
Madhya Pradesh	State	2657.50	0.00	0.00	2657.50	0.00	1703.67	51.76	4412.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	58.00	58.00
	Central	1402.10	252.91	0.00	1655.01	92.88	1520.00	0.00	3267.89
	Sub-Total	4059.60	252.91	0.00	4312.51	92.88	3223.67	109.76	7738.82
Chhatisgarh	State	1780.00	0.00	0.00	1780.00	0.00	120.00	18.05	1918.05
	Private	250.00	0.00	0.00	250.00	0.00	0.00	130.80	380.80
	Central	288.90	0.00	0.00	288.90	0.00	0.00	0.00	288.90
	Sub-Total	2318.90	0.00	0.00	2318.90	0.00	120.00	148.85	2587.75
Maharastra	State	6546.00	912.00	0.00	7458.00	0.00	2638.83	217.73	10314.56
	Private	1650.00	180.00	0.00	1830.00	0.00	444.00	1707.30	3981.30
	Central	1787.00	2617.28	0.00	4404.28	852.06	0.00	0.00	5256.34
	Sub-Total	9983.00	3709.28	0.00	13692.28	852.06	3082.83	1925.03	19552.20
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	15.19	26.61	0.00	41.80	1.98	0.00	0.00	43.78
	Sub-Total	15.19	26.61	0.00	41.80	1.98	0.00	0.00	43.78
	Central - Unallocated	875.35	193.67	0.00	1069.02	66.10	0.00	0.00	1135.12
Total western Region	State	15352.50	1430.72	17.28	16800.50	0.00	5234.50	311.89	22346.89
	Private	2540.00	1658.00	0.20	4198.20	0.00	444.00	2698.85	7341.05
	Central	5860.00	3512.00	0.00	9372.00	1840.00	1520.00	0.00	12732.00
	Grand Total	23752.50	6600.72	17.48	30370.70	1840.00	7198.50	3010.74	42419.94

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-01-2008)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	3342.50	272.30	0.00	3614.80	0.00	3494.93	186.90	7296.63
	Private	0.00	1603.40	36.80	1640.20	0.00	0.00	472.63	2112.83
	Central	2377.38	0.00	0.00	2377.38	37.41	0.00	0.00	2414.79
	Sub-Total	5719.88	1875.70	36.80	7632.38	37.41	3494.93	659.53	11824.25
Karnataka									
	State	1970.00	0.00	127.92	2097.92	0.00	3288.20	449.10	5835.22
	Private	260.00	220.00	106.50	586.50	0.00	0.00	1109.38	1695.88
	Central	1072.67	0.00	0.00	1072.67	190.90	0.00	0.00	1263.57
	Sub-Total	3302.67	220.00	234.42	3757.09	190.90	3288.20	1558.48	8794.67
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1769.10	100.12	2103.82
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	765.38	350.00	0.00	1115.38	80.09	0.00	0.00	1195.47
	Sub-Total	765.38	524.00	256.44	1545.82	80.09	1769.10	100.15	3495.16
Tamil Nadu									
	State	2970.00	431.00	0.00	3401.00	0.00	2093.95	110.20	5605.15
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	3792.30	4957.06
	Central	2299.81	0.00	0.00	2299.81	657.39	0.00	0.00	2957.20
	Sub-Total	5519.81	934.10	411.66	6865.57	657.39	2093.95	3902.50	13519.41
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	207.01	0.00	0.00	207.01	17.09	0.00	0.00	224.10
	Sub-Total	207.01	32.50	0.00	239.51	17.09	0.00	0.03	256.63
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.12	0.00	0.00	1184.70
Total Southern Region	State	8282.50	735.80	362.52	9380.82	0.00	10646.18	846.32	20873.32
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5374.37	8961.67
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Grand Total	16682.50	3586.30	939.32	21208.12	1100.00	10646.18	6220.69	39174.99

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-01-2008)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Bihar	State	553.50	0.00	0.00	553.50	0.00	0.00	50.40	603.90
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1142.69	0.00	0.00	1142.69	0.00	21.00	0.00	1163.69
	Sub-Total	1696.19	0.00	0.00	1696.19	0.00	21.00	50.40	1767.59
Jharkhand	State	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	303.72	0.00	0.00	303.72	0.00	8.00	0.00	311.72
	Sub-Total	1923.72	0.00	0.00	1923.72	0.00	138.00	4.05	2065.77
West Bengal	State	4275.00	100.00	12.06	4387.06	0.00	1022.00	99.50	5508.56
	Private	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
	Central	684.31	0.00	0.00	684.31	0.00	17.00	0.00	701.31
	Sub-Total	6040.69	100.00	12.20	6152.89	0.00	1039.00	99.55	7291.44
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3100.00	90.00	0.00	3190.00	0.00	150.00	0.00	3340.00
	Sub-Total	3100.00	90.00	0.00	3190.00	0.00	150.00	0.00	3340.00
Orissa	State	420.00	0.00	0.00	420.00	0.00	1992.93	7.30	2420.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1388.08	0.00	0.00	1388.08	0.00	0.00	0.00	1388.08
	Sub-Total	1808.08	0.00	0.00	1808.08	0.00	1992.93	7.30	3808.31
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	66.03	0.00	0.00	66.03	0.00	8.00	0.00	74.03
	Sub-Total	66.03	0.00	5.00	71.03	0.00	8.00	39.11	118.14
	Central - Unallocated	1025.17	0.00	0.00	1025.17	0.00	0.00	0.00	1025.17
Total Eastern Region	State	6508.50	100.00	17.06	6625.56	0.00	3144.93	200.36	9970.85
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	7710.00	90.00	0.00	7800.00	0.00	204.00	0.00	8004.00
	Grand Total	15659.88	190.00	17.20	15867.08	0.00	3348.93	200.41	19416.42

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-01-2008)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Assam	State	330.00	244.50	20.69	595.19	0.00	100.00	2.11	697.30
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	178.00	0.00	178.00	0.00	331.00	0.00	509.00
	Sub-Total	330.00	447.00	20.69	797.69	0.00	431.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.00	0.00	21.00	0.00	98.00	0.00	119.00
	Sub-Total	0.00	21.00	15.88	36.88	0.00	98.00	45.27	180.15
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	73.00	0.00	99.00
	Sub-Total	0.00	26.00	2.05	28.05	0.00	229.00	31.03	288.08
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.00	0.00	33.00	0.00	62.00	0.00	95.00
	Sub-Total	0.00	160.50	4.85	165.35	0.00	62.00	16.01	243.36
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	81.00	0.00	107.00
	Sub-Total	0.00	26.00	45.41	71.41	0.00	81.00	5.45	157.86
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.00	0.00	19.00	0.00	53.00	0.00	72.00
	Sub-Total	0.00	19.00	2.00	21.00	0.00	53.00	28.67	102.67
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.00	0.00	16.00	0.00	34.00	0.00	50.00
	Sub-Total	0.00	16.00	51.86	67.86	0.00	34.00	17.47	119.33
	Central - Unallocated	0.00	56.00	0.00	56.00	0.00	128.00	0.00	184.00
Total	State	330.00	372.00	142.74	844.74	0.00	256.00	145.98	1246.72
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-01-2008)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.76	10.73
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31-01-2008)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Northern Region	State	11527.50	1231.20	14.99	12773.69	0.00	6615.15	571.87	19960.71
	Private	0.00	0.00	0.00	0.00	0.00	786.00	699.41	1485.41
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Sub Total	18577.50	3543.19	14.99	22135.68	1180.00	12899.15	1271.28	37486.11
Western Region	State	15352.50	1430.72	17.28	16800.50	0.00	5234.50	311.89	22346.89
	Private	2540.00	1658.00	0.20	4198.20	0.00	444.00	2698.85	7341.05
	Central	5860.00	3512.00	0.00	9372.00	1840.00	1520.00	0.00	12732.00
	Sub Total	23752.50	6600.72	17.48	30370.70	1840.00	7198.50	3010.74	42419.94
Southern Region	State	8282.50	735.80	362.52	9380.82	0.00	10646.18	846.32	20873.32
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5374.37	8961.67
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Sub Total	16682.50	3586.30	939.32	21208.12	1100.00	10646.18	6220.69	39174.99
Eastern Region	State	6508.50	100.00	17.06	6625.56	0.00	3144.93	200.36	9970.85
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	7710.00	90.00	0.00	7800.00	0.00	204.00	0.00	8004.00
	Sub Total	15659.88	190.00	17.20	15867.08	0.00	3348.93	200.41	19416.42
North Eastern Region	State	330.00	372.00	142.74	844.74	0.00	256.00	145.98	1246.72
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
ALL INDIA	State	42001.00	3869.72	604.61	46475.33	0.00	25896.76	2081.67	74453.76
	Private	4491.38	4183.00	597.14	9271.52	0.00	1230.00	8773.57	19275.09
	Central	28510.00	6638.99	0.00	35148.99	4120.00	8082.00	0.00	47350.99
	Total	75002.38	14691.71	1201.75	90895.84	4120.00	35208.76	10855.24	141079.84

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

- (i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 59.97 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 148.67 MW covered under ca
- ii)The Shares of Sipat TPS(NTPC) are proposed shares, still to be approved.
- (iii) (**) Based on data as on 30.09.2007 as furnished by MNRE.
- (iv) Figutres at second place of decimal may not tally due to rounding off by computer.

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	DECEMBER 2007				APRIL 2007-DECEMBER 2007			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	101	101	0	0.0	1,131	1,131	0	0.0
Delhi	1,582	1,575	-7	-0.4	17,695	17,645	-50	-0.3
Haryana	2,389	1,907	-482	-20.2	22,200	20,032	-2,168	-9.8
Himachal Pradesh	558	509	-49	-8.8	4,420	4,320	-100	-2.3
Jammu & Kashmir	1,054	819	-235	-22.3	8,679	6,173	-2,506	-28.9
Punjab	2,895	2,529	-366	-12.6	33,218	31,307	-1,911	-5.8
Rajasthan	3,390	3,327	-63	-1.9	26,075	25,818	-257	-1.0
Uttar Pradesh	5,027	3,829	-1,198	-23.8	46,719	39,211	-7,508	-16.1
Uttaranchal	623	598	-25	-4.0	5,152	5,057	-95	-1.8
Northern Region	17,619	15,194	-2,425	-13.8	165,289	150,694	-14,595	-8.8
Chattisgarh	1,093	1,037	-56	-5.1	10,308	9,781	-527	-5.1
Gujarat	6,404	5,178	-1,226	-19.1	49,678	42,569	-7,109	-14.3
Madhya Pradesh	4,681	3,830	-851	-18.2	28,956	25,632	-3,324	-11.5
Maharashtra	10,522	8,265	-2,257	-21.5	83,697	70,000	-13,697	-16.4
Daman & Diu	156	137	-19	-12.2	1,319	1,180	-139	-10.5
Dadar Nagar Haveli	294	293	-1	-0.3	2,519	2,517	-2	-0.1
Goa	232	228	-4	-1.7	2,046	2,024	-22	-1.1
Western Region	23,382	18,968	-4,414	-18.9	178,523	153,703	-24,820	-13.9
Andhra Pradesh	5,461	5,194	-267	-4.9	46,809	45,070	-1,739	-3.7
Karnataka	3,655	3,565	-90	-2.5	28,823	28,245	-578	-2.0
Kerala	1,373	1,322	-51	-3.7	11,542	11,318	-224	-1.9
Tamil Nadu	5,132	4,843	-289	-5.6	49,316	48,083	-1,233	-2.5
Puducherry	145	145	0	0.0	1,390	1,390	0	0.0
Lakshadweep #	2	2	0	0	18	18	0	0
Southern Region	15,766	15,069	-697	-4.4	137,880	134,106	-3,774	-2.7
Bihar	789	641	-148	-18.8	6,866	6,083	-783	-11.4
DVC	1,128	1,091	-37	-3.3	10,074	9,865	-209	-2.1
Jharkhand	465	371	-94	-20.2	3,733	3,334	-399	-10.7
Orissa	1,594	1,562	-32	-2.0	13,868	13,644	-224	-1.6
West Bengal	2,159	2,057	-102	-4.7	21,831	21,054	-777	-3.6
Sikkim	27	26	-1	-3.7	202	196	-6	-3.0
Andaman- Nicobar #	20	15	-5	-25	180	135	-45	-25.0
Eastern Region	6,162	5,748	-414	-6.7	56,574	54,176	-2,398	-4.2
Arunachal Pradesh	33	25	-8	-24.2	272	232	-40	-14.7
Assam	422	357	-65	-15.4	3,663	3,386	-277	-7.6
Manipur	48	46	-2	-4.2	416	390	-26	-6.3
Meghalaya	142	110	-32	-22.5	1,275	979	-296	-23.2
Mizoram	26	25	-1	-3.8	213	177	-36	-16.9
Nagaland	34	33	-1	-2.9	283	251	-32	-11.3
Tripura	72	54	-18	-25.0	587	520	-67	-11.4
N. Eastern Region	777	650	-127	-16.3	6,709	5,935	-774	-11.5
All India	63,706	55,629	-8,077	-12.7	544,975	498,614	-46,361	-8.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	DECEMBER 2007				APRIL 2007-DECEMBER 2007			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	193	193	0	0.0	275	275	0	0.0
Delhi	3,229	3,229	0	0.0	4,075	4,030	-45	-1.1
Haryana	4,440	3,646	-794	-17.9	4,956	4,821	-135	-2.7
Himachal Pradesh	1,005	893	-112	-11.1	1,005	901	-104	-10.3
Jammu & Kashmir	1,950	1,439	-511	-26.2	1,950	1,439	-511	-26.2
Punjab	5,108	4,419	-689	-13.5	8,672	7,340	-1,332	-15.4
Rajasthan	5,585	5,108	-477	-8.5	5,585	5,181	-404	-7.2
Uttar Pradesh	8,579	6,297	-2,282	-26.6	11,104	8,568	-2,536	-22.8
Uttaranchal	1,167	1,150	-17	-1.5	1,167	1,150	-17	-1.5
Northern Region	30,200	25,620	-4,580	-15.2	32,462	29,495	-2,967	-9.1
Chattisgarh	2,038	1,868	-170	-8.3	2,266	1,868	-398	-17.6
Gujarat	11,871	8,736	-3,135	-26.4	12,047	8,885	-3,162	-26.2
Madhya Pradesh	7,200	6,155	-1,045	-14.5	7,200	6,436	-764	-10.6
Maharashtra	17,751	12,933	-4,818	-27.1	18,441	13,575	-4,866	-26.4
Daman & Diu	223	198	-25	-11.2	240	215	-25	-10.4
Dadar Nagar Haveli	440	408	-32	-7.3	460	408	-52	-11.3
Goa	438	387	-51	-11.6	457	408	-49	-10.7
Western Region	37,958	28,461	-9,497	-25.0	37,958	29,385	-8,573	-22.6
Andhra Pradesh	8,990	8,157	-833	-9.3	9,701	8,641	-1,060	-10.9
Karnataka	5,795	5,295	-500	-8.6	6,583	5,506	-1,077	-16.4
Kerala	2,918	2,724	-194	-6.6	2,918	2,724	-194	-6.6
Tamil Nadu	8,835	7,889	-946	-10.7	10,334	8,686	-1,648	-15.9
Puducherry	268	268	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	25,422	23,523	-1,899	-7.5	26,054	24,194	-1,860	-7.1
Bihar	1,427	1,027	-400	-28.0	1,565	1,243	-322	-20.6
DVC	1,592	1,577	-15	-0.9	1,787	1,757	-30	-1.7
Jharkhand	808	742	-66	-8.2	817	742	-75	-9.2
Orissa	2,775	2,705	-70	-2.5	2,799	2,751	-48	-1.7
West Bengal	4,189	3,987	-202	-4.8	4,997	4,854	-143	-2.9
Sikkim	67	65	-2	-3.0	67	65	-2	-3.0
Andaman- Nicobar#	20	15	-5	-25	40	32	-8	-20
Eastern Region	10,391	9,796	-595	-5.7	11,385	10,699	-686	-6.0
Arunachal Pradesh	83	61	-22	-26.5	85	61	-24	-28.2
Assam	839	716	-123	-14.7	848	766	-82	-9.7
Manipur	118	96	-22	-18.6	119	97	-22	-18.5
Meghalaya	372	214	-158	-42.5	404	279	-125	-30.9
Mizoram	80	58	-22	-27.5	80	58	-22	-27.5
Nagaland	80	74	-6	-7.5	88	86	-2	-2.3
Tripura	153	111	-42	-27.5	165	141	-24	-14.5
N - Eastern Region	1,655	1,271	-384	-23.2	1,657	1,347	-310	-18.7
All India	105,626	88,671	-16,955	-16.1	106,624	90,793	-15,831	-14.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	JANUARY 08				April, 2007--January, 2008			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	102	102	0	0.0	1,233	1,233	0	0.0
Delhi	1,591	1,571	-20	-1.3	19,286	19,216	-70	-0.4
Haryana	2,232	1,719	-513	-23.0	24,432	21,751	-2,681	-11.0
Himachal Pradesh	531	486	-45	-8.5	4,951	4,806	-145	-2.9
Jammu & Kashmir	843	743	-100	-11.9	9,522	6,916	-2,606	-27.4
Punjab	2,761	2,224	-537	-19.4	35,979	33,531	-2,448	-6.8
Rajasthan	3,137	3,077	-60	-1.9	29,212	28,895	-317	-1.1
Uttar Pradesh	4,434	3,734	-700	-15.8	51,153	42,945	-8,208	-16.0
Uttarakhand	568	538	-30	-5.3	5,720	5,595	-125	-2.2
Northern Region	16,199	14,194	-2,005	-12.4	181,488	164,888	-16,600	-9.1
Chattisgarh	1,239	1,193	-46	-3.7	11,547	10,974	-573	-5.0
Gujarat	6,479	5,095	-1,384	-21.4	56,157	47,664	-8,493	-15.1
Madhya Pradesh	4,593	3,729	-864	-18.8	33,549	29,361	-4,188	-12.5
Maharashtra	10,869	8,277	-2,592	-23.8	94,566	78,277	-16,289	-17.2
Daman & Diu	156	137	-19	-12.2	1,475	1,317	-158	-10.7
Dadar Nagar Haveli	271	270	-1	-0.4	2,790	2,787	-3	-0.1
Goa	229	226	-3	-1.3	2,275	2,250	-25	-1.1
Western Region	23,836	18,927	-4,909	-20.6	202,359	172,630	-29,729	-14.7
Andhra Pradesh	5,939	5,575	-364	-6.1	52,748	50,645	-2,103	-4.0
Karnataka	4,028	3,868	-160	-4.0	32,851	32,113	-738	-2.2
Kerala	1,381	1,327	-54	-3.9	12,923	12,645	-278	-2.2
Tamil Nadu	5,397	5,216	-181	-3.4	54,713	53,299	-1,414	-2.6
Puducherry	146	146	0	0.0	1,536	1,536	0	0.0
Lakshadweep #	2	2	0	0	20	20	0	0
Southern Region	16,891	16,132	-759	-4.5	154,771	150,238	-4,533	-2.9
Bihar	760	613	-147	-19.3	7,626	6,696	-930	-12.2
DVC	1,090	1,054	-36	-3.3	11,164	10,919	-245	-2.2
Jharkhand	496	375	-121	-24.4	4,229	3,709	-520	-12.3
Orissa	1,661	1,608	-53	-3.2	15,529	15,252	-277	-1.8
West Bengal	2,183	2,072	-111	-5.1	24,014	23,126	-888	-3.7
Sikkim	28	28	0	0.0	232	224	-8	-3.4
Andaman- Nicobar#	20	15	-5	-25	200	150	-50	-25.0
Eastern Region	6,218	5,750	-468	-7.5	62,794	59,926	-2,868	-4.6
Arunachal Pradesh	38	24	-14	-36.8	310	256	-54	-17.4
Assam	368	357	-11	-3.0	4,031	3,743	-288	-7.1
Manipur	44	43	-1	-2.3	460	433	-27	-5.9
Meghalaya	111	94	-17	-15.3	1,386	1,073	-313	-22.6
Mizoram	25	25	0	0.0	238	202	-36	-15.1
Nagaland	30	27	-3	-10.0	313	278	-35	-11.2
Tripura	67	61	-6	-9.0	654	581	-73	-11.2
N. Eastern Region	683	631	-52	-7.6	7,392	6,566	-826	-11.2
All India	63,827	55,634	-8,193	-12.8	608,804	554,248	-54,556	-9.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	JANUARY 08				April, 2007--January, 2008			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	208	208	0	0.0	275	275	0	0.0
Delhi	3,353	3,164	-189	-5.6	4,075	4,030	-45	-1.1
Haryana	4,457	3,562	-895	-20.1	4,956	4,821	-135	-2.7
Himachal Pradesh	1,061	1,053	-8	-0.8	1,061	1,053	-8	-0.8
Jammu & Kashmir	1,579	1,329	-250	-15.8	1,950	1,439	-511	-26.2
Punjab	5,848	4,563	-1,285	-22.0	8,672	7,340	-1,332	-15.4
Rajasthan	6,374	5,417	-957	-15.0	6,374	5,417	-957	-15.0
Uttar Pradesh	8,328	6,578	-1,750	-21.0	11,104	8,568	-2,536	-22.8
Uttarakhand	1,103	1,028	-75	-6.8	1,167	1,150	-17	-1.5
Northern Region	29,722	25,879	-3,843	-12.9	32,462	29,495	-2,967	-9.1
Chattisgarh	2,094	2,038	-56	-2.7	2,266	2,038	-228	-10.1
Gujarat	12,002	8,480	-3,522	-29.3	12,047	8,885	-3,162	-26.2
Madhya Pradesh	7,051	5,953	-1,098	-15.6	7,200	6,436	-764	-10.6
Maharashtra	17,976	12,664	-5,312	-29.6	18,441	13,575	-4,866	-26.4
Daman & Diu	227	202	-25	-11.0	240	215	-25	-10.4
Dadar Nagar Haveli	428	398	-30	-7.0	460	408	-52	-11.3
Goa	425	379	-46	-10.8	457	408	-49	-10.7
Western Region	38,287	27,608	-10,679	-27.9	38,287	29,385	-8,902	-23.3
Andhra Pradesh	9,464	8,656	-808	-8.5	9,701	8,656	-1,045	-10.8
Karnataka	6,139	5,500	-639	-10.4	6,583	5,506	-1,077	-16.4
Kerala	2,838	2,679	-159	-5.6	2,918	2,724	-194	-6.6
Tamil Nadu	9,010	8,536	-474	-5.3	10,334	8,686	-1,648	-15.9
Puducherry	231	231	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	26,247	24,024	-2,223	-8.5	26,247	24,194	-2,053	-7.8
Bihar	1,517	1,003	-514	-33.9	1,565	1,243	-322	-20.6
DVC	1,732	1,703	-29	-1.7	1,787	1,757	-30	-1.7
Jharkhand	781	662	-119	-15.2	817	742	-75	-9.2
Orissa	2,929	2,869	-60	-2.0	2,929	2,869	-60	-2.0
West Bengal	4,593	4,090	-503	-11.0	4,997	4,854	-143	-2.9
Sikkim	60	60	0	0.0	67	65	-2	-3.0
Andaman- Nicobar#	20	15	-5	-25	40	32	-8	-20
Eastern Region	11,070	9,892	-1,178	-10.6	11,385	10,699	-686	-6.0
Arunachal Pradesh	93	73	-20	-21.5	93	73	-20	-21.5
Assam	824	729	-95	-11.5	848	766	-82	-9.7
Manipur	118	91	-27	-22.9	119	97	-22	-18.5
Meghalaya	396	217	-179	-45.2	404	279	-125	-30.9
Mizoram	95	57	-38	-40.0	95	58	-37	-38.9
Nagaland	75	73	-2	-2.7	88	86	-2	-2.3
Tripura	170	123	-47	-27.6	170	141	-29	-17.1
N -Eastern Region	1,684	1,285	-399	-23.7	1,684	1,347	-337	-20.0
All India	107,010	88,688	-18,322	-17.1	107,010	90,793	-16,217	-15.2

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING JANUARY 2008

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs.	
Delhi	24 hrs.	
Haryana	Three Phase Supply : 6.30 hrs	
H P	24 hrs.	
J & K	-	
Punjab	Three Phase Supply : 6.88 hrs	
Rajasthan	Three Phase Supply : 11.6 hrs	
Uttar Pradesh	9.44 hrs.	
Uttarakhand	24 hrs	
Western Region		
Chattisgarh	Three Phase Supply : 24 hrs	
Gujarat	Three Phase Supply: 8 hrs	Single phase Supply: 15 hrs 30 min.
Madhya Pradesh	Three Phase Supply: 15.58 hrs	Single phase Supply: 00 hrs
Maharashtra	Three Phase Supply : 14 hrs	Single phase Supply : 20 hrs
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs	
Karnataka	Three Phase/ Single Phase Supply : 8.5 hrs	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs	Single Phase Supply : 10 hrs
Puducherry	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs (It is being supplied by distribution company)	
West Bengal	About 23 hrs	

16. POWER CUTS ON INDUSTRIES DURING JANUARY 2008		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/day to 3.125 MU/day on HT/LT industries on different days.	175 to 260 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:30 hrs to 21:30 hrs. (Peak hrs.)daily on HT / LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 13 to 17 hrs and 18 to 22 hrs (total cut = 9 hrs 10 mint.) in Jammu ; 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18 hrs an 2/7th load off from 18 to 22 hrs and 3/7 th 00 to 05 hrs (Total cut = 9 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU to 4.293MU /day on HT/LT industries	175 to 600 MW cut from 18:00 to 21:00 hrs daily on HT/LT industries. One day weekly off on arc/ induction furnaces and general industries.
Rajasthan	1.2 MU/ day on HT/LT industries.	100 MW cut on HT/LT industries and from 0600 to 1800 hrs. on 3MVA and above except continous process industries
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh	0.07 MU/ day cut on HT industries from 1700 to 2100 hrs.	50 MW cut 24 hrs. 0.039 MU. 1 day (in a week as per consumer's option)
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding upto 650 MW (Total 241.8 MU for the month).	
Karnataka	Nil ; However, there was load shedding upto 1200 MW (Total 89.66 MU for the month).	
Kerala	Nil; However, there was load shedding of 10-450 MW during peak hours (Total 20.32 MU for the month).	
Tamil Nadu	Nil. However, there was load shedding upto 900 MW (Total 75.66 MU for the month).All welding setsin L.T. services irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Power Cut to HT = 0.245 MU	Nil
Jharkhand	Power cut on HT industries 11.40 MU, No cut on LT industries	
DVC	No Notified Cuts / Restrictions	Nil
Orissa	No Statutory cut	Nil
West Bengal	Power cut on LT industries 0.83 MU, No cut on HT industries	

Note:- (1) Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

			RAPP Rajasthan/ NPC U-5, 220MW (CS.)									
			Sugen CCPP Block-1 Gujarat/TPGCL 376 MW (PS)									
			OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-1, 250 MW (PS) 02.09.07									
Durgapur TPS Extn. WB/ Durgapur Projects U-7, 300MW (SS) 24.11.07			Rayalseema TPS-II AP/ APGENCO U-4, 210MW (SS) 20.11.07	Bakreshwar TPS-II WB/ WBPDC U-4, 210MW (SS) 23.12.07			Dholpur CCPP (Ph.I) Rajasthan/RRVUNL ST-110MW (SS) 27.12.07					
Paras TPS Extn. Maharashtra/MSFGCL U-1 250MW (SS) 31.5.2007			Korba (E) TPP, Stg.V Chattisgarh/ CSEB, U-2, 250MW (SS) 11.12.07	Sagarighi TPP WB/WBPDC U-2, 300MW (SS)	Amarkantak TPS Extn. MP/MPPGCL U-5, 210MW (SS)		Sugen CCPP Block-2 Gujarat/TPGCL 376 MW (PS)					
Sanjay Gandhi TPP Extn. Stg.III, MPPGCL U-5, 500MW (SS) 18.6.2007			GHT (Lehr. Moh.) TPS-II Punjab/ PSEB U-3, 250MW (SS) 03.01.08	Ratnagiri GPP Block-3 Maharashtra/RGPP 740MW (CS) 28.10.07	Kutch Lig. Extn. Gujarat (GSECL) U-4, 75 MW (SS)		OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/ Jindal Power U-2, 250 MW (PS)		Sugen CCPP Block-3 Gujarat/TPGCL 376 MW (PS)			
Bellary TPP Karnataka / KPCL U-1, 500MW (SS) 03.12.07			Mejia TPS WB DVC U-6, 250MW (CS.) 01.10.07	Gautami CCPP GT-1, GT-2 ST AP/GPL 145,145 & 174MW (PS)	GHT(Lehra Moh.) TPS-II Punjab/ PSEB U-4, 250MW (SS)		Yamuna Nagar TPP, Haryana/ HPGCL U-1, 300MW (SS) 13.11.07		Yamuna Nagar TPP, Haryana/ HPGCL U-2, 300MW (SS)			
Dholpur CCPP (Ph.I) Rajasthan/ RBVUNL GT-2, 110MW (SS) 16.6.2007			Balimela Ext.II Orissa/ OHPC U-8, 75MW (SS)	Santalidih TPP-WB/ WBPCL U-5, 250MW (SS) 07.11.07	Kahalgaoon STPS (Ph.I&II) NTPC/ Bihar U-7, 500MW (CS)		Bakreshwar TPS-II WB/WBPDC U-5, 210MW (SS)		Chandrapura Extn. TPS, Jharkhand/ DVC U-8, 250MW (CS)	RAPP Rajasthan/ NPC U-6, 220MW (CS)		
Balimela Ext.II Orissa/ OHPC U-7, 75MW (SS) 05.01.08			Purulia PSS WB/ WBSEB U-3, 225MW (SS) 27.08.2007	Kahalgaoon STPS-II (Ph.I&II) NTPC/ Bihar U-6, 500MW (CS)	Sipat STPS-II NTPC/ Chattisgarh U-5, 500MW (CS)		Chandrapura Extn. TPS, Jharkhand/ DVC U-7, 250MW (CS)		Bhilai TPP NTPC/SAIL-JV U-2, 250MW (CS)	Kaiga APP Karnataka/ NPC U-4, 220MW (CS)		
Purulia PS WB/ WBSEB U-4, 225MW (SS.) 13.07.2007		Sagarighi TPP WB/WBPDC U-1, 300MW (SS) 21.12.07	Priyadarshini Jurala AP/ APGENCO U-1, 39MW (SS.)	Ghatghar PSS Maha/ WRD U-2, 125MW (SS)	Purulia PS WB/ WBSEB U-2, 225MW (SS) 23.11.07	Bhilai TPP NTPC/SAIL-JV U-1, 250MW (CS)	Valuthur CCPP Extn. GT TNEB 60MW (SS)	Konaseema CCPP AP/ KEPS GT-1(140MW),GT-2(140MW) ST (165MW) (PS.)	Priyadarshini Jurala AP/ APGENCO U-3, 39MW (SS)	Valuthur CCPP Extn. ST TNEB 32.2MW (SS)		
Kaiga APP Karnataka/NTPC U-3, 220MW (CS) 11.4.2007	Omkareshwar MP/NHDC U-2, 65MW (CS) 09.08.2007	Dhuvran CCPP Extn. ST Gujarat / GSECL 40MW (SS.) 13.08.2007	Omkareshwar MP/NHDC U-4, 65MW (CS) 13.09.07	Omkareshwar MP/NHDC U-6, 65MW (CS) 18.10.07	Omkareshwar MP/NHDC U-7, 65MW (CS) 27.10.07	Priyadarshini Jurala AP/ APGENCO U-2, 39MW (SS)	Purulia PSS WB/ WBSEB U-1, 225 MW(SS) 20.01.08	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-3, 250 MW (PS)	Maneri Bhali-II Uttarakhand/ UJVHL U-4, 76MW (SS) 16.01.08	Teesta-V Sikkim/ NHPC U-3, 170MW (CS)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-4, 250 MW (PS)	
Sipat STPS-II NTPC/ Chattisgarh U-4, 500MW (CS) 27.5.2007	Omkareshwar MP/NHDC U-1, 65MW (CS) 21.07.2007	Ghatghar PSS Maha/ WRD U-1, 125MW (SS.)	Omkareshwar MP/NHDC U-3, 65MW (CS) 29.08.2007	Omkareshwar MP/NHDC U-5, 65MW (CS) 29.09.07	Omkareshwar MP/NHDC U-8, 65MW (CS) 04.11.07	Maneri Bhali-II Uttarakhand/ UJVHL U-1, 76MW (SS) 21.01.08	Maneri Bhali-II Uttarakhand/ UJVHL U-2, 76MW (SS)	Maneri Bhali-II Uttarakhand/ UJVHL U-3, 76MW (SS) 25.01.08	Teesta-V Sikkim/ NHPC U-1, 170MW (CS)	Teesta-V Sikkim/ NHPC U-2, 170MW (CS)	Sipat STPS-I NTPC/Chha. Unit-1, 660 MW (CS)	
April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	3	1490.00	14	3580.00	1	250.0	18	5320.00
RES*								
HYDRO	8	520.00	8	1203.00	0	0.0	16	1723.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	12	2230.00	22	4783.00	1	250	35	7263.00

Thermal Units

Hydro Units

Wind Energy

Nuclear Units

Unit Commissioned

* RES - Renewable Energy Source

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
<u>CENTRAL SECTOR</u>									
<u>Northern</u>									
1	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July, 07	Mar., 08
		6	Rajasthan	NPC	Nucl.	220.00		Feb, 08	Mar., 09
<u>Western</u>									
2	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	Mar., 08
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	2008-09
3	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	Apr.,08
4	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr., 07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		Sept., 07	Feb.,08
5	RatnagiriCCPPIII(GTs+STs)	Block3*	Maharshtra	Ratnagiri Gas&PPL	TH	740.00	740.00	Aug., 07	28.10.07(A)
6	Omkareshwar	1	MP	NHDC	HY	65.00	65.00	May.,07	21.07.07(A)
		2	MP	NHDC	HY	65.00	65.00	May.,07	09.08.07(A)
		3	MP	NHDC	HY	65.00	65.00	July.,07	29.08.07(A)
		4	MP	NHDC	HY	65.00	65.00	July.,07	13.09.07(A)
		5	MP	NHDC	HY	65.00	65.00	Aug.,07	29.09.07(A)
		6	MP	NHDC	HY	65.00	65.00	Aug.,07	18.10.07(A)
		7	MP	NHDC	HY	65.00	65.00	Sept., 07	27.10.07(A)
		8	MP	NHDC	HY	65.00	65.00	Sept., 07	04.11.07(A)
<u>Southern</u>									
7	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.,07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb.,08	June, 08
<u>Eastern</u>									
8	Kahalgau STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.,07	Mar.,08
		7*	Bihar	NTPC	TH	500.00		Sept.,07	Mar.,08
9	Mejia TPS	6*	WB	DVC	TH	250.00	250.00	July.,07	01.10.07(A)
10	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.,07	Apr.,08
		8*	Jharkhand	DVC	TH	250.00		Jan.,08	June, 08
11	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan.,08	Mar.,08
		2	Sikkim	NHPC	HY	170.00		Feb., 08	Mar.,08
		3	Sikkim	NHPC	HY	170.00		Feb., 08	Mar.,08
Total Central sector						6560.00	2230.00		
<u>STATE SECTOR</u>									
<u>Northern</u>									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00	250.00	July.,07	03.01.08(A)
		4*	Punjab	PSEB	TH	250.00		Sept.,07	Apr.,08
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00	110.00	May.,07	16.06.07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00	110.00	Oct., 07	27.12.07(A)
3	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00	300.00	Oct., 07	13.11.07(A)
		2	Haryana	HPGCL	TH	300.00		Jan.,08	Mar.,08
4	Maneri Bhali-II	1	Uttrakhand	UJVNL	HY	76.00	76.00	Oct.,07	21.01.08 (A)
		2	Uttrakhand	UJVNL	HY	76.00		Nov.,07	Feb.,08
		3	Uttrakhand	UJVNL	HY	76.00	76.00	Dec.,07	25.01.08(A)
		4	Uttrakhand	UJVNL	HY	76.00	76.00	Jan., 08	16.01.08(A)
<u>Western</u>									
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00	250.00	July, 07	11.12.07(A)
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00	40.00	June, 07	13.08.07(A)
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		Sept.,07	Mar.,08

GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
8	Paras TPS Extn.	1*	Maharashtra	MSPGCL	TH	250.00	250.00	May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur) TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500.00	May'07	18.06.07(A)
10	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		Sept.,07	Feb.,08
11	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	Mar.,08
		2	Maharashtra	WRD	HY	125.00		Aug., 07	Jun, 08
Southern									
12	Valuthur CCPP Extn.ST*	GT*	T.Nadu	TNEB	TH	60.00		Nov.,07	Feb.,08
		ST*	T.Nadu	TNEB	TH	32.20		Feb.,08	Apr. 08
13	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00	210.00	July,07	20.11.07(A)
14	Bellary TPP	1*	Karnataka	KPCL	TH	500.00	500.00	May,07	03.12.07(A)
15	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July,07	Feb.,08
		2	AP	APGENCO	HY	39.00		Oct.,07	Apr. 08
		3	AP	APGENCO	HY	39.00		Jan.,08	Aug.,08
Eastern									
16	Santadih	5*	WB	WBPDC	TH	250.00	250.00	Aug.,07	07.11.07(A)
17	Sagardighi TPP	1*	WB	WBPDC	TH	300.00	300.00	June,07	21.12.07(A)
		2*	WB	WBPDC	TH	300.00		Aug.,07	Mar.,08
18	Dugapur TPS Extn.	7*	WB	WBPDC	TH	300.00	300.00	May,07	24.11.07(A)
19	Bakreshwar TPS-II	4*	WB	WBPDC	TH	210.00	210.00	Aug.,07	23.12.07(A)
		5*	WB	WBPDC	TH	210.00		Oct.,07	Mar.,08
20	Purulia PSS	4	WB	WBSEDCL	HY	225.00	225.00	May,07	18.07.07(A)
		3	WB	WBSEDCL	HY	225.00	225.00	July,07	27.08.07(A)
		2	WB	WBSEDCL	HY	225.00	225.00	Sept.,07	23.11.07(A)
		1	WB	WBSEDCL	HY	225.00	225.00	Nov.,07	20.01.08 (A)
21	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00	75.00	May,07	05.01.08 (A)
		8	Orissa	OHPC	HY	75.00		July,07	Feb.,08
Total State Sector						6738.20	4783.00		
PRIVATE SECTOR									
Western									
1	OP Jindal(Raigarh)	1*	Chhatisgarh	Jindal Power	TH	250.00	250.00	July,07	02.09.07(A)
	TPP Ph. I&II	2	Chhatisgarh	Jindal Power	TH	250.00		Oct.,07	Mar.,08
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec.,07	Feb.,08
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar.,08	May.,08
2	Sugen CCPP	Blk-1*	Gujarat	Torrent P.Co.	TH	376.00		July,07	June.,08
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct.,07	Aug.,08
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan.,08	Oct.,08
Southern									
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug.,07	July.,08
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug.,07	July.,08
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug.,07	July.,08
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec.,07	July.,08
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec.,07	July.,08
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec.,07	July.,08
Total Private Sector						3037.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)						16335.20	7263.00		

* Slipped from xth Plan

ENERGY SAVED IS ENERGY PRODUCED

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322963
2004-05	3884	329573
2005-06	12632	389636
2006-07 (Prov.)	22594	501594
10th Plan (Prov.)	44517	2194861
End of the 10th plan (31-3-2007) (Prov.)	482864	15336244
2007-08 (31-12-07) (Prov.)	4487	104842

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 07----- January 08

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Rangit Stage IV Hydro Electric Power	Sikkim	M/s Jal Power Corp. Ltd.	3x40=120	Rs. 726.16 Crs. (completed cost)	06.07.2007
2	Lower Jurala Hydro Electric Power	Andhra Pradesh	M/s A.P. Power Gen. Corp. Ltd.	6x40=240	Rs. 908.34 Crs. (At May 07 Price Level)	24.07.2007
3	Pare Hydro Electric Power	Arunachal Pradesh	M/s NEEPCO	2x55=110	Rs. 553.25 Crs. (At June 07 Price Level)	24.09.2007
4	Dibang Multi-purpose Project by	Arunachal Pradesh	M/s NHPC	12x250=3000	Rs. 16425.65 Crs. (Nov. 2007 Price Level)	23.01.2008

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
JANUARY 08	55796	25771	81567	9808	108503	118311

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
JANUARY 08	46625	53117	99742	4476	158534	163010

GROWTH OF TRANSMISSION SECTOR AS ON ----JANUARY 08

	Central Sector	State Sector	Total
Transmission Lines (ckm.)			
765 kV	2026	409	2435
400 kV	55796	25771	81567
220 kV	9808	108503	118311
+/- 500 kV HVDC /BTB Station			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	11000	3000	14000
Sub Stations: (MVA)			
765 kV	1500	0	1500
400 kV	46625	53117	99742
220 kV	4476	158534	163010

13. RURAL ELECTRIFICATION(as on 31.12.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	487351
3. % of Villages Electrified	82.1 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15455139
6. % of Pumpsets Energised	78.9 %

B. SUB-STATION

Voltage level (kV)	Name of the Substation	Type	Executive Agency	Capacity (MVA)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Seoni ICT-I	400/220	POWERGRID	315
	Khammam Extn.	400/220	POWERGRID	315
220 kV	Nil			
State Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV	Ranchodpura(Vadavi)(2nd)	400/220	Gujarat	315
	Alamathy	400/230	Tamil Nadu	630
	Mamidipally	400/220	Andhra Pradesh	315
220kV	Shapur Nagar	220/132	Jharkhand	300
	Hatia	220/132	Jharkhand	100
	Chandil 3rd Transformer	220/33	Maharashtra	100
	Urse (2x50)	220/132	Maharashtra	50
	Amalner (1x50)	220/22	Maharashtra	50
	Pirangut	220/22	Maharashtra	50
	Adalsar	220/11	Gujarat	50
	Eklahare (200-50)	220/132	Maharashtra	150
	Gobi	230/110	Tamil Nadu	100
	Siruseri	230/110	Tamil Nadu	100
	Thatchankurichi	230/110	Tamil Nadu	100
	Kilpauk(Aug) 50 to 100	230/110	Tamil Nadu	50
	Vinnamangalam(Aug.)50 to 100	230/110	Tamil Nadu	50
	Ingur(Aug) 50 to 100	230/110	Tamil Nadu	50
	Kanakapura	220/66	Karnaataka	100
	Bidadi Add Tr.	220/66	Karnaataka	100
	Malaparamba	220/110	Kerala	100
	Versana	220/66	Gujarat	100

11. TRANSMISSION WORKS COMMISSIONED DURING ----- JANUARY 08

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Biharshariff-Balia (Quad) Ckt-II	S/C on D/C	POWERGRID	242
	Narendra-Davangere	D/C	POWERGRID	310
220 kV	Nil			
State Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	LILO of Bhusawal-Kopradi Ist Ckt. at Akola	D/C	Maharashtra	80
220kV	Maharani Bagh-Lodhi Road Ckt-II	S/C on D/C	Delhi	1.2
	Hatia-Lohardaga	D/C	Jharkhand	120
	Rajendra Steel-Siltara 2nd S/C	S/C	Chhattisgarh	2
	Dhanki-Adalsar	D/C	Gujarat	18
	LILO of Malharpeth-Wankuswade for Satara MIDC S/S	D/C	Maharashtra	60
	LILO of Somanhalli-T K Halli at Kanakapura	D/C	Karnataka	6
	LILO of Kozhikode-Idukki line at Malaparamba	D/C	Kerala	2
	LILO Jindal-Washala at Ghatghar (by modification only)	D/C	Maharashtra	0
	PGCIL S/S-Nalasopara	S/C	Maharashtra	8
	Adalsar-Bala	D/C	Gujarat	22
	LILO of Nanikhakhar-Shivlakha D/C at Varsana	D/C	Gujarat	7

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	JANUARY 08		APRIL-07---- JANUARY 08	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	45	10	45	251
State Sector	0	0	0	0	0
Total	160	45	10	45	251
400 Kv					
Central Sector	4894	235	314	4289	4804
State Sector	2013	133	318	1638	1041
Total	6907	368	632	5927	5845
220kV					
Central Sector	224	25	89	186	364
State Sector	5224	569	319	3709	3318
Total	5448	594	408	3895	3682

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	JANUARY 08		APRIL-07---- JANUARY 08	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	2169	0	0	2169	1500
State Sector	0	0	0	0	0
Total	2169	0	0	2169	1500
400 kV					
Central Sector	8940	0	630	8060	6170
State Sector	3695	0	630	1260	630
Total	12635	0	1260	9320	6800
220 kV					
Central Sector	400	0	0	0	200
State Sector	10620	320	750	5310	6313
Total	11020	320	750	5310	6513

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-01-2008)

NORTHERN		
1	Faridabad	Stock has depleted due to less receipt of coal during the month of January 2008 i.e. 81% of the linkage.
2	Kota	Stock has depleted due to less receipt of coal during the month of January 2008 i.e. 81% of the linkage.
3	Suratgarh	Stock has depleted due to less receipt of coal during the month of January 2008 i.e. 76% of the linkage.
4	Parichha	Stock has depleted due to less receipt of coal during the month of January 2008 i.e. 58% of the linkage.
5	Unchahar	Linkage accorded is less than the demand for generation.
WESTERN		
6	Torrent Power	Due to less receipt of coal during the month of January 2008 i.e. 87% of the linkage.
7	Wanakbori	Stock has depleted due to less receipt of coal during the month of January 89% of the linkage.
8	Sanjay Gandhi	Stock has depleted due to unloading constraint resulted in 88% materialization January 2008.
9	Satpura	Due to higher generation.
10	Vindhyachal	Linkage accorded is less than the demand for generation.
11	Korba East V	Coal received during the month of January 2008 i.e. 71% of the linkage.
12	Nasik	Linkage accorded is less than the demand for generation.
13	Bhusawal	Due to less receipt of coal during the month of January 2008 i.e. 82% of the linkage.
14	Parli	Linkage accorded is less than the demand for generation.
15	Chandrapur	Stock could not build up due to unloading constraint.
SOUTHERN		
16	Ennore	Due to less receipt of coal at TPS during the month of January 2008 i.e. 645 of the linkage.
17	North-Chennai	Due to less receipt of coal at TPS during the month of January 2008 i.e. 81% of the linkage.
EASTERN		
18	Kahalgaon	Due to less production in Rajmahal mine (linked mine). Materialization is 44% in January 2008.
19	Chandrapura	Due to unloading constraint. Receipt is 73% during January 2008.
20	Mejia	Stock has depleted due to unloading constraint. Receipt of coal during the month of January 2008 i.e. 70% of the linkage.
21	Bandel	Stock could not build up due to unloading constraint. Receipt is 69% during January 2008.
22	Durgapur(DPL)	Stock has depleted as supply of coal was regulated due to fire in stock yard. Receipt of coal during the month of January 2008 i.e. 34% of the linkage.
23	Farakka	Due to less production in Rajmahal mine (linked mine). Materialization is 79% in January 2008.

Note: Number of Power Stations having critical coal stock at the end of previous month =24

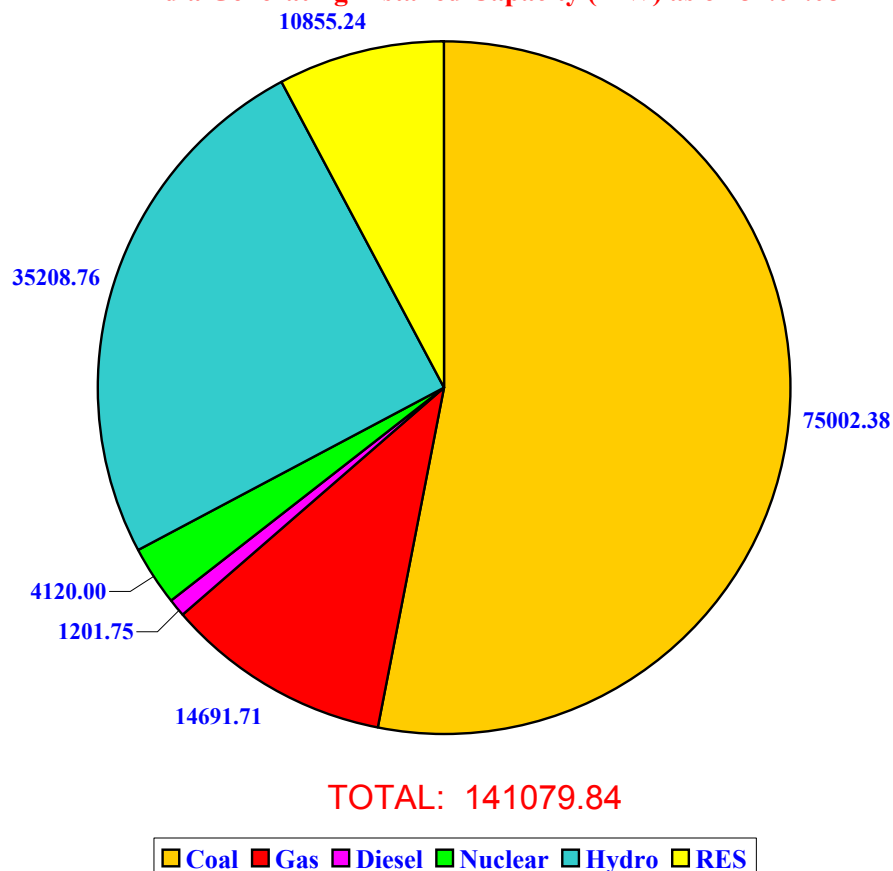
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.1985)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.1990)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2 Annual Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.2002)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.2007)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
JANUARY 08	75002.38	14691.71	1201.75	90895.84	4120.00	35208.76	10855.24	141079.84

Capative Genrating capacity connected to the Grid (MW) = 14636

All India Generating Installed Capacity (MW) as on 31.01.08



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-01-2008)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	3342.50	272.30	0.00	3614.80	0.00	3494.93	186.90	7296.63
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
ASSAM	330.00	244.50	20.69	595.19	0.00	100.00	2.11	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	0.00	50.40	603.90
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1780.00	0.00	0.00	1780.00	0.00	120.00	18.05	1918.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
HARYANA	1902.50	0.00	3.92	1906.42	0.00	884.24	62.70	2853.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	141.62	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
KARNATAKA	1970.00	0.00	127.92	2097.92	0.00	3288.20	449.10	5835.22
KERALA	0.00	0.00	234.60	234.60	0.00	1769.10	100.12	2103.82
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	0.00	1703.67	51.76	4412.93
MAHARASHTRA	6546.00	912.00	0.00	7458.00	0.00	2638.83	217.73	10314.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	1992.93	7.30	2420.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2380.00	0.00	0.00	2380.00	0.00	2319.82	123.90	4823.72
RAJASTHAN	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
TAMIL NADU	2970.00	431.00	0.00	3401.00	0.00	2093.95	110.20	5605.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	0.00	527.40	25.10	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1172.25	80.67	1252.92
WEST BENGAL	4275.00	100.00	12.06	4387.06	0.00	1022.00	99.50	5508.56
Total State	42001.00	3869.72	604.61	46475.33	0.00	25896.76	2085.87	74457.96

Contd...

(As on 31-01-2008)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEA R	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DVC	3100.00	0.00	0.00	3100.00	0.00	144.00	0.00	3244.00
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP.	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3163.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4120.00	0.00	0.00	4120.00
RATNAGIRI GAS & PPL	0.00	740.00	0.00	740.00	0.00	0.00	0.00	740.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	28510.00	6638.99	0.00	35148.99	4120.00	8082.00	0.00	47350.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	0.00	472.63	2112.83
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	250.00	0.00	0.00	250.00	0.00	0.00	130.80	380.80
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	0.00	772.75	2842.95
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	0.00	1109.38	1695.88
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	58.00	58.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	0.00	444.00	1707.30	3981.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	29.33	29.33
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	510.95	510.95
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	3792.30	4957.06
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	148.88	148.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
Total Pvt. Sector	4491.38	4183.00	597.14	9271.52	0.00	1230.00	8769.37	19270.89
TOTAL	75002.38	14691.71	1201.75	90895.84	4120.00	35208.76	10855.24	141079.84

Captive Generating Capacity (MW) connected to the Gr 14636.00

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT CENTRAL SECTOR UTILITIES

(As on 31-01-2008)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.** (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	18577.50	3543.19	14.99	22135.68	1180.00	12899.15	1271.28	37486.11
2	Western	23752.50	6600.72	17.48	30370.70	1840.00	7198.50	3010.74	42419.94
3	Southern	16682.50	3586.30	939.32	21208.12	1100.00	10646.18	6220.69	39174.99
4	Eastern	15659.88	190.00	17.20	15867.08	0.00	3348.93	200.41	19416.42
5	N. Eastern	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25
6	Island	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
7	All India	75002.38	14691.71	1201.75	90895.84	4120.00	35208.76	10855.24	141079.84

Captive Genrating capacity connected to the Grid (MW) =

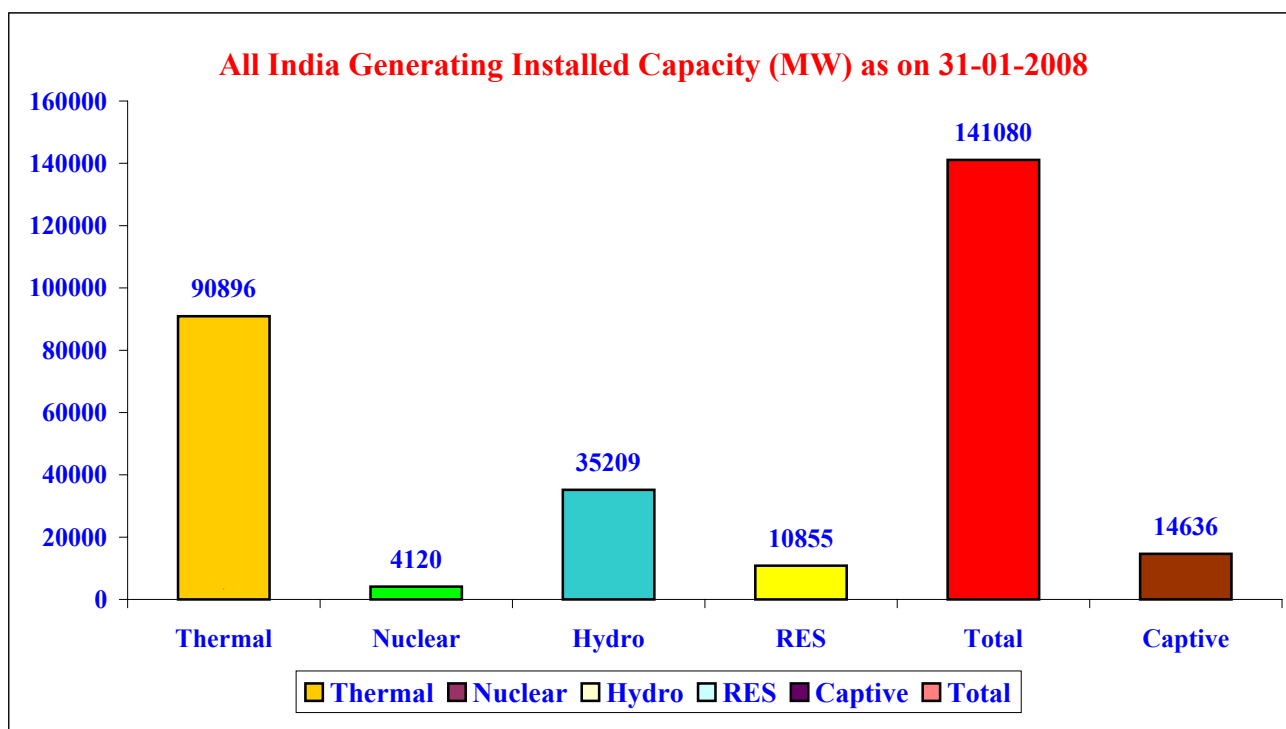
14636

RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

** Based on data as on 30.09.2007 as furnished by MNRE.

Note: Units commissioned & Decommissioning during December 07

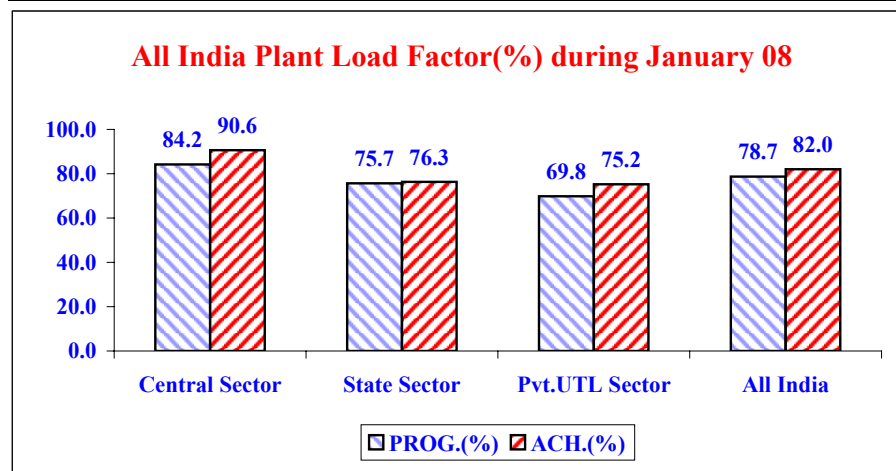
- Maneri Bhali-II, Unit-3, HEP (76 MW) of UJVNL in Uttarakhand synchronized on 25-01-2008.
- Maneri Bhali-II, Unit-1, HEP (76 MW) of UJVNL in Uttarakhand synchronized on 21-01-2008.
- Purulia PSS, Unit-1 (225 MW) of WBSEDCL in West Bengal synchronized on 20-01-2008.
- Maneri Bhali-II, Unit-4, HEP (76 MW) of UJVNL in Uttarakhand synchronized on 16-01-2008.
- Balimela-II Extn., Unit-7, HEP (75 MW) of OHPC in Orissa synchronized on 05-01-2008.
- Guru Har Govind Singh(Lehra Mohabat), TPS-II, Unit-3 (250 MW) of PSEB in Punjab synchronized on 03-01-2008.



5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements

SECTOR	JANUARY 08		APRIL, 07-- JANUARY 08	
	PROG.(%)	ACH.(%)	PROG.(%)	ACH.(%)
Central Sector	84.2	90.6	84.0	86.0
State Sector	75.7	76.3	74.6	70.9
Pvt.UTL Sector	69.8	75.2	57.6	90.8
All India	78.7	82.0	79.1	77.7

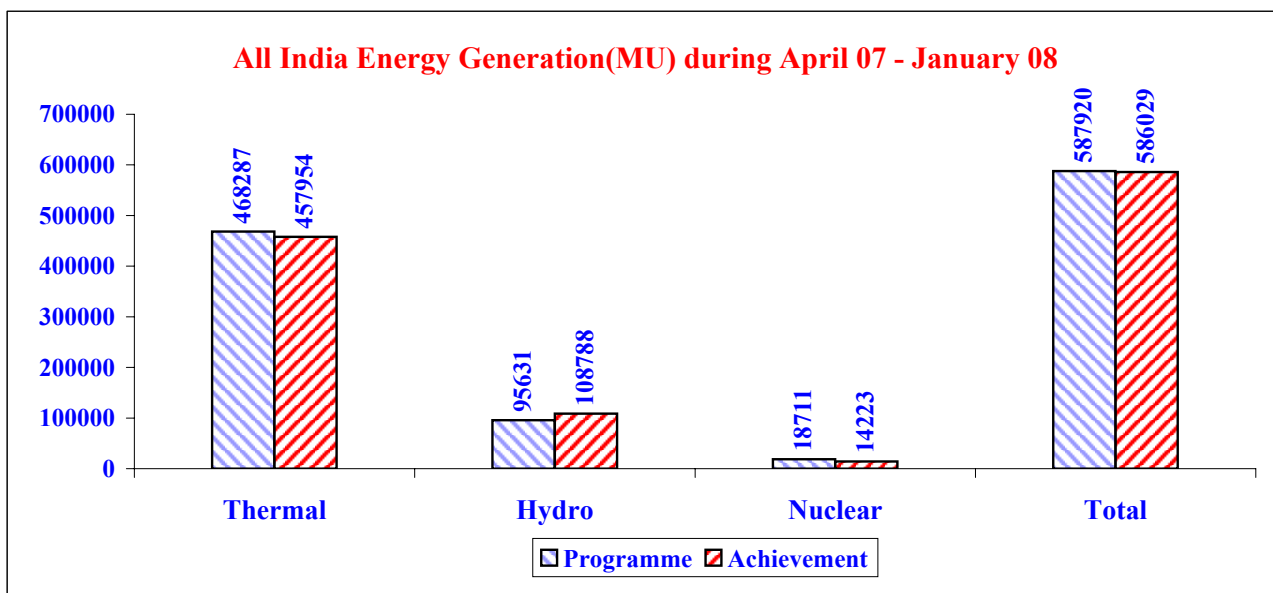


LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE TARGET DURING----- JANUARY 08

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	FARAKKA STPS	91.7	85.4	6.3
	2	KAHALGAON	88.7	59.4	29.3
	3	SIPAT STPS	80.6	0.0	80.6
	4	NEYVELI ST I	77.3	73.0	4.3
	5	DURGAPUR	75.1	28.4	46.7
	6	MEJAI	85.1	80.4	4.7
II. STATE	1	HPGC	84.0	82.3	1.7
	2	IPGPCL	59.0	57.5	1.5
	3	UPRVUNL	59.3	58.3	1.0
	4	MAHAGENCO	81.4	76.2	5.2
	5	MPPGCL	78.1	75.5	2.6
	6	BSEB	12.9	8.3	4.6
	7	DPL	53.8	43.0	10.8
	8	JSEB	21.1	10.2	10.9
	9	OPGC	94.7	81.3	13.4
	10	TVNL	67.2	49.2	18
	11	ASEB	26.9	25.2	1.7
III PRIVATE	1	TATA PCL	65.5	63.2	2.3

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	JANUARY 08			APRIL, 2007-- JANUARY 08		
Sector-wise	2007-08	Programme	Achievement	% Ach.	Programme	Achievement	% Ach.
Thermal							
Central Sector	237449	21293	21817.53	102.5	194976	197533.75	101.3
State Sector	277604	24766	24004.4	96.9	227460	214043.00	94.1
Pvt. IPP Sector	31705	3489	2896.44	83.0	24395	24293.04	99.6
Pvt. UTL Sector	25436	1761	1878.76	106.7	21456	22084.32	102.9
Total	572194	51309	50597.13	98.6	468287	457954.11	97.8
Hydro							
Central Sector	39790	2069	2098.34	101.4	35265	37566.71	106.5
State Sector	64299	4606	5680.19	123.3	55433	66177.11	119.4
Pvt. IPP Sector	3715	132	106.10	80.4	3468	3627.42	104.6
Pvt. UTL Sector	1646	157	120.83	77.0	1465	1416.75	96.7
Total	109450	6964	8005.46	115.0	95631	108787.99	113.8
Nuclear							
Central Sector	22713	2061	1371.67	66.6	18711	14222.60	76.0
Total	22713	2061	1371.67	66.6	18711	14222.60	76.0
Bhutan IMP	5643	108	144.15	133.5	5291	5063.95	95.7
All India							
Central Sector	299952	25423	25287.54	99.5	248952	249323.06	100.1
State Sector	341903	29372	29684.59	101.1	282893	280220.11	99.1
Pvt. Sector	62502	5539	5002.13	90.3	50784	51421.53	101.3
Total	710000	60442	60118.41	99.5	587920	586028.65	99.7

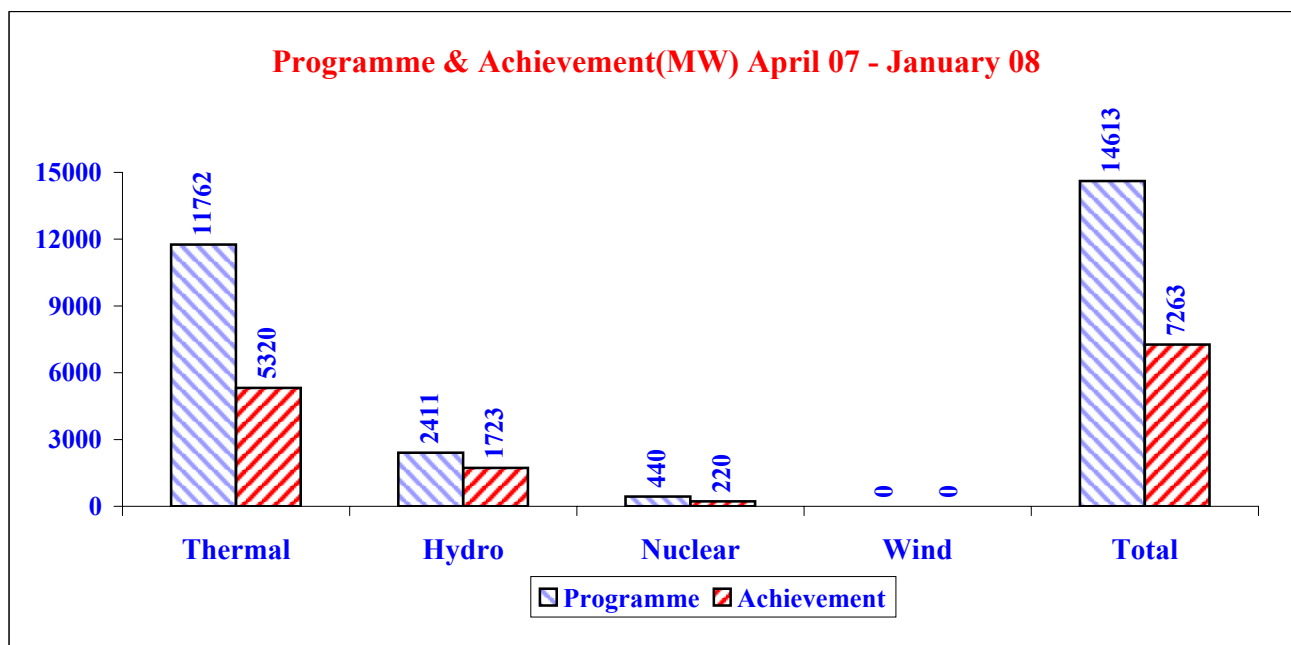


3. CAPACITY ADDITION FOR JANUARY 08 AND APRIL 07 --- JANUARY 08

(MW)

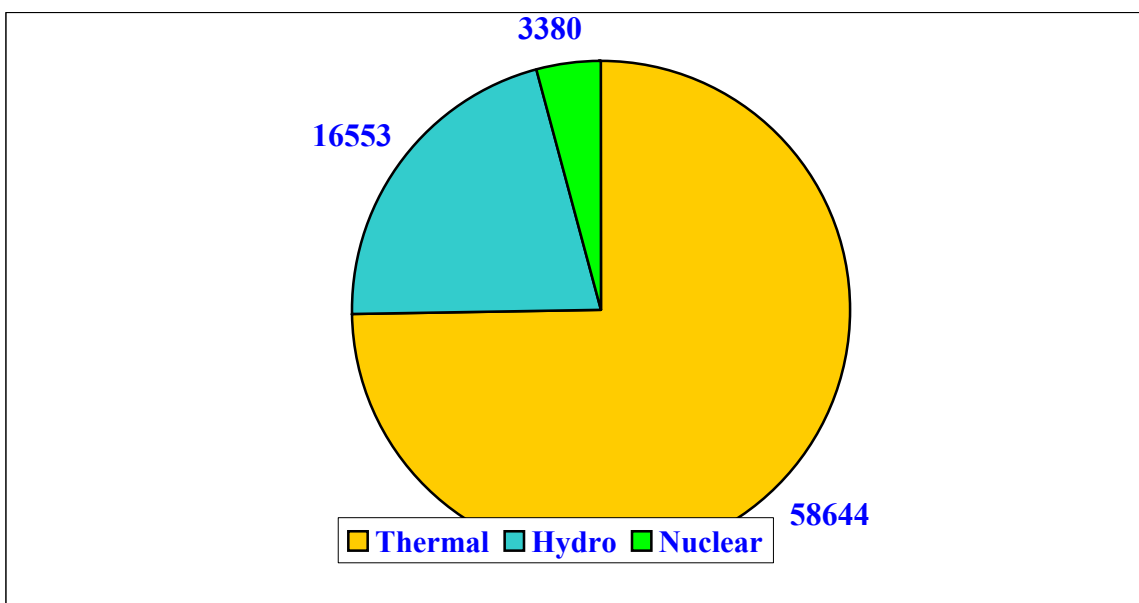
Schemes	Status of Schemes	Target	JANUARY 08		APRIL, 07-	JANUARY 08	Deviation (+) / (-)
		2007-08	Programme	Achievement	Programme	Achievement	
Thermal	Central	4650.00	500.00	0.00	3990.00	1490.00	-2500.00
	State	5017.20	300.00	250.00	4985.00	3580.00	-1405.00
	Pvt.	3037.00	376.00	0.00	2787.00	250.00	-2537.00
	Total	12704.20	1176.00	250.00	11762.00	5320.00	-6442.00
Hydro	Central	1030.00	170.00	0.00	690.00	520.00	-170.00
	State	1721.00	115.00	528.00	1721.00	1203.00	-518.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	2751.00	285.00	528.00	2411.00	1723.00	-688.00
Nuclear	Central	880.00	0.00	0.00	440.00	220.00	-220.00
	Total	880.00	0.00	0.00	440.00	220.00	-220.00
RES @	State						
	Pvt.						
	Total						
All India	Central	6560.00	670.00	0.00	5120.00	2230.00	-2890.00
	State	6738.20	415.00	778.00	6706.00	4783.00	-1923.00
	Pvt.	3037.00	376.00	0.00	2787.00	250.00	-2537.00
	Total	16335.20	1461.00	778.00	14613.00	7263.00	-7350.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.



2. CAPACITY ADDITION PROGRAMME 11TH PLAN(Tentative**)

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)					
	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Programme	12704.20	5077.00	10773.00	14140.00	15950.00
Achievement	5320.00				
Hydro Programme	2751.00	1625.00	3425.00	2330.00	6422.00
Achievement	1723.00				
Nuclear Programme	880.00	1000.00	1000.00	500.00	0.00
Achievement	220.00				
Total Programme	16335.20	7702.00	15198.00	16970.00	22372.00
Achievement	7263.00				

Renewable Energy Sources (RES) Generation Capacity not included

* In addition 13 projects(2745 MW) have also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised/approved by Planning Commission.

21. COST OF GENERATION OF POWER FOR THE YEAR 2006-07

As on 01.02.2008

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
Bhakra Complex(Bhakra Plant.+Gang.+Kotla P. House)	HYDRO	PUNJAB/HIMACHAL PRADESH	1745.30	13.50
Dehar Power House	HYDRO		990.00	38.37
Pong Power Plant	HYDRO		264.00	8.78
DAMODAR VALLEY CORPORATION				
Bokaro Thermal Power Station	THERMAL-C	JHARKHAND	630.00	194.00
Durgapur Thermal Power Station	THERMAL-C	WEST BENGAL	350.00	210.14
Chandrapura Thermal Power Station	THERMAL-C	JHARKHAND	750.00	174.11
Mejia Thermal Power Station	THERMAL-C	WEST BENGAL	840.00	199.45
Maithon Hydel Station	HYDRO	JHARKHAND	60.00	81.41
Panchet Hydel Station	HYDRO	JHARKHAND	80.00	81.92
Tilaiya Hydel Power Station	HYDRO	JHARKHAND	4.00	205.75
NATIONAL HYDRO ELECTRIC POWER COR. LTD.				
Bairasiul	HYDRO	HIMACHAL PRADESH	180.00	69.71
Salal I & II	HYDRO	J. & K.	690.00	27.05
Tanakpur	HYDRO	UTTARAKHAND	94.20	96.77
Chamera - I	HYDRO	HIMACHAL PRADESH	540.00	59.06
Uri I	HYDRO	J. & K.	480.00	62.94
Chamera - II	HYDRO	HIMACHAL PRADESH	300.00	148.77
Dhauligang	HYDRO	UTTARAKHAND	280.00	119.07
Loktak	HYDRO	MANIPUR	90.00	104.74
Rangit	HYDRO	SIKKIM	60.00	230.02
NATIONAL THERMAL CORPORATION LIMITED				
Singrauli (U 1-7)	THERMAL-C	UTTAR PRADESH	2000.00	118.00
Korba (U 1-6)	THERMAL-C	CHHATISGARH	2100.00	96.00
Ramagundam (U 1-7)	THERMAL-C	ANDHRA PRADESH	2600.00	144.00
Farakka (U 1-5)	THERMAL-C	WEST BENGAL	1600.00	167.00
Vindhyachal (U 1-9)	THERMAL-C	MADHYA PRADESH	2760.00	144.00
Rihand (U 1-4)	THERMAL-C	UTTAR PRADESH	2000.00	148.00
FGUTPS (U 1-5)	THERMAL-C	UTTAR PRADESH	1050.00	184.00
NCTPS-Dadri coal (U 1-4)	THERMAL-C	UTTAR PRADESH	840.00	225.00
Kahalgaoon (U 1-4)	THERMAL-C	BIHAR	840.00	194.00
Talcher (U 1-6)	THERMAL-C	ORISSA	3000.00	122.00
Talcher TPS (U 1-6)	THERMAL-C	ORISSA	460.00	181.00
Tanda (U 1-4)	THERMAL-C	UTTAR PRADESH	440.00	248.00
Simhadri (U 1-2)	THERMAL-C	ANDHRA PRADESH	1000.00	161.00
Anta (U 1-3) & ST-1	THERMAL-G	RAJASTHAN	419.00	230.00
Auraiya (U 1-4), ST-1 & ST-2	THERMAL-G	UTTAR PRADESH	663.00	278.00
Dadri (U 1-4), ST-1 & ST-2	THERMAL-G	UTTAR PRADESH	830.00	288.00
Kawas (U I-B,I-A, II-B, II-A, ST-1 & ST-2)	THERMAL-G	GUJARAT	656.00	554.00
Gandhar (U 1-3), ST	THERMAL-G	GUJARAT	657.00	268.00
Rajiv Gandhi (Kayamkulam) (U 1-2), ST	THERMAL-N	KERALA	360.00	760.00
Faridabad (U 1-4), ST	THERMAL-G	HARYANA	432.00	225.00
Badarpur (U 1-4)	THERMAL-C	DELHI	705.00	265.00
NEYVELI LIGNITE CORPORATION LTD.				
Thermal Station I	THERMAL-LIG	TAMIL NADU	600.00	153.31
Thermal Station I Expansion	THERMAL-LIG	TAMIL NADU	420.00	139.26
Thermal Station II Stage I	THERMAL-LIG	TAMIL NADU	630.00	142.77
Thermal Station II Stage II	THERMAL-LIG	TAMIL NADU	840.00	137.07

ENERGY SAVED IS ENERGY PRODUCED

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
NORTH EASTERN ELECTRIC POWER COR. LTD.				
Kopili Hydro Electric Project	HYDRO	ASSAM	275.00	65.70
Doyang Hydro Electric Project (DHEP)	HYDRO	NAGALAND	75.00	260.20
Ranganadi Hydro Electric Project (RHEP)	HYDRO	ARUNACHAL PRADESH	405.00	121.29
Assam Gas Based Power Project (AGBPP)	THERMAL-G	ASSAM	291.00	181.92
Agartala Gas Generation Power Project	THERMAL-G	TRIPURA	84.00	166.95
SATLUJ JAL VIDYUT NIGAM LTD.				
Nathpa Jhakri Power Corporation Limited	HYDRO	HIMACHAL PRADESH	1500.00	109.00
TEHRI HYDRO DEVELOPMENT CORPORATION				
Tehri St. -I	HYDRO	UTTARAKHAND	1000.00	350.54
NARMADA HYDROELECTRIC DEV. COR. LTD.				
Indira Sagar Project	HYDRO	MADHYA PRADESH	1000	88.44
NUCLEAR POWER CORP. OF INDIA				
TAPS 1 TO 4	NEUCLEAR	MAHARASHTRA	1400.00	192.00
Rajasthan (Unit-2, 3 & 4)	NEUCLEAR	RAJASTHAN	640.00	177.00
Madras (Unit-1 & 2)	NEUCLEAR	TAMIL NADU	440.00	139.00
Narora (Unit-1 & 2)	NEUCLEAR	UTTAR PRADESH	440.00	178.00
Kakrapar (Unit-1 & 2)	NEUCLEAR	GUJARAT	440.00	145.00
Kaiga (Unit-1 & 2)	NEUCLEAR	KARNATAKA	440.00	208.00
NORTHERN REGION				
HARYANA POWER GEN. CORP. LTD.				
Panipat Thermal Power Station (4x110)	THERMAL-C	HARYANA	440.00	286.12
Panipat Thermal Power Station (2x210)	THERMAL-C	HARYANA	420.00	257.90
Panipat Thermal Power Station (2x250)	THERMAL-C	HARYANA	500.00	247.30
Faridabad Thermal Power Station	THERMAL-C	HARYANA	165.00	482.64
Western Yamuna Canal , H. E. Hydel Project	HYDRO	HARYANA	62.40	99.86
Kakroi Hydel Project	HYDRO-MIC	HARYANA	0.30	2836.15
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
Giri Power House	HYDRO	HIMACHAL PRADESH	60.00	47.00
Andhra Power House	HYDRO	HIMACHAL PRADESH	16.95	75.00
Gumma Power House	HYDRO	HIMACHAL PRADESH	3.00	222.00
Bhaba/Sanja Power House	HYDRO	HIMACHAL PRADESH	120.00	32.00
Nogil Power House	HYDRO	HIMACHAL PRADESH	2.25	159.00
Ghanvi Power House	HYDRO	HIMACHAL PRADESH	22.50	215.00
Bassi Power House	HYDRO	HIMACHAL PRADESH	60.00	26.00
Binwa Power House	HYDRO	HIMACHAL PRADESH	6.00	105.00
Gaj Power House	HYDRO	HIMACHAL PRADESH	10.50	111.00
Baner Power House	HYDRO	HIMACHAL PRADESH	12.00	108.00
Chaba Power House	HYDRO	HIMACHAL PRADESH	1.38	123.00
Rukti Power House	HYDRO	HIMACHAL PRADESH	1.50	460.00
Rongtong Power House	HYDRO	HIMACHAL PRADESH	2.00	563.00
Chaba Power House	HYDRO	HIMACHAL PRADESH	0.30	298.00
Sal-II Power House	HYDRO	HIMACHAL PRADESH	2.00	203.00
Killar Power House	HYDRO	HIMACHAL PRADESH	0.30	420.00
Holi Power House	HYDRO	HIMACHAL PRADESH	3.00	136.00
Thirot Power House	HYDRO	HIMACHAL PRADESH	4.50	326.00
Khauli Power House	HYDRO	HIMACHAL PRADESH	18.00	1148.00
Larji Power House	HYDRO	HIMACHAL PRADESH	126.00	468.00
INDRAPRASTHA POWER GEN. CO. LTD.				
Rajghat Power House	THERMAL-C	DELHI	135.00	308.48
Indraprastha Power Station	THERMAL-C	DELHI	247.50	362.48

ENERGY SAVED IS ENERGY PRODUCED

I. P. Gas Turbinen Power Station	THERMAL-G	DELHI	282.00	229.22
Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
PRAGATI POWER CORP. LTD.				
Pragati Power Station	THERMAL-NG	DELHI	330.00	105.65
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. Bathinda	THERMAL-C	PUNJAB	440.00	252.60
G.G.S.S.T.P Ropar	THERMAL-C	PUNJAB	1260.00	202.98
G.H.T.P Lehra Mohabat	THERMAL-C	PUNJAB	420.00	228.50
Shan Hydro Electric Project(UHL)	HYDRO	HIMACHAL PRADESH	110.00	25.87
U.B.D.C.Pathankot	HYDRO	PUNJAB	91.35	64.18
Anandpur Sahib	HYDRO	PUNJAB	134.00	46.60
Mukerian Hydel	HYDRO	PUNJAB	207.00	43.86
Micro Hydel(Nidampur+Dodhar+Thuhi+Rohti)	HYDRO	PUNJAB	4.90	234.16
RANJIT SAGAR DAM (R.S.D).	HYDRO	PUNJAB	600.00	311.33
L. Bank & R. Bank	HYDRO	PUNJAB	684.0	13.34
Beas & Extn.	HYDRO	HIMACHAL PRADESH	573.00	45.34
RAJASTHAN RAJYA VIDYUT UTPADAN N. Ltd.				
Kota Supper Thermal Power Station	THERMAL-C	RAJASTHAN	1045.00	184.60
Suratgarh Supper Thermal Power Station	THERMAL-C	RAJASTHAN	1250.00	235.75
Ramgarh Gas Thermal Power Station	THERMAL-G	RAJASTHAN	110.50	337.18
Mahi Hydel Power Statioin	HYDRO	RAJASTHAN	140.00	48.43
Mini Micro Hydel Power Station	HYDRO	RAJASTHAN	23.85	257.27
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
Chibro	HYDRO	UTTARAKHAND	240.00	24.52
Ramganga	HYDRO	UTTARAKHAND	198 .00	60.39
Chilla	HYDRO	UTTARAKHAND	144.00	19.32
Khodri	HYDRO	UTTARAKHAND	120 .00	24.54
Tiloth	HYDRO	UTTARAKHAND	90.00	26.61
Dhalipur	HYDRO	UTTARAKHAND	51.00	27.52
Khatima	HYDRO	UTTARAKHAND	41.40	28.42
Dhakrani	HYDRO	UTTARAKHAND	33.75	36.31
Kulhal	HYDRO	UTTARAKHAND	30 .00	26.84
U. P. JAL VIDYUT NIGAM LIMITED				
Fipri	HYDRO	UTTAR PRADESH	300.00	27.32
Obra	HYDRO	UTTAR PRADESH	99.00	24.69
Matatila/Sheetla	HYDRO	UTTAR PRADESH	30.00	20.43
Muzaffar Nagar	HYDRO	UTTAR PRADESH	15.50	89.32
Khara/E/C	HYDRO	UTTAR PRADESH	78.00	89.74
UTTAR PRADESH R. V. U. N. LTD.				
Anpara A (Unit 1-3)	THERMAL-C	UTTAR PRADESH	630.00	133.22
Anpara B (Unit 1-2)	THERMAL-C	UTTAR PRADESH	1000.00	149.23
Obra A (Unit 1-5) & (Unit 6-8)	THERMAL-C	UTTAR PRADESH	550.00	329.67
Obra B (Unit 9-13)	THERMAL-C	UTTAR PRADESH	1000.00	191.64
Panki (Unit 3-4)	THERMAL-C	UTTAR PRADESH	220.00	330.64
Harduganj B (Unit 1-4)	THERMAL-C	UTTAR PRADESH	210.00	420.92
Paricha (Unit 1-2)	THERMAL-C	UTTAR PRADESH	220.00	318.31
WESTERN REGION				
CHHATTISGARH STATE ELECY. BOARD				
Korba-East	THERMAL-C	CHHATTISGARH	440.00	94.84
Korba-West	THERMAL-C	CHHATTISGARH	840.00	87.28
HEP Machadoli Bango	HYDRO	CHHATTISGARH	120.00	39.35
HEP-Gangrel	HYDRO	CHHATTISGARH	10.00	61.81
HEP Sikasar	HYDRO	CHHATTISGARH	70.00	61.05

ENERGY SAVED IS ENERGY PRODUCED

Mini Hydel	HYDRO	CHHATTISGARH	0.85	-
Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
GUJARAT STATE ELECTRICITY CORP. LTD.				
Ukai TPS (Unit-1-5)	THERMAL-C	GUJARAT	850.00	184.00
Gandhinagar TPS (Unit-1-4)	THERMAL-C	GUJARAT	660.00	259.00
Gandhinagar 5	THERMAL-C	GUJARAT	210.00	200.00
Wanakbori TPS (Unit-1-6)	THERMAL-C	GUJARAT	1260.00	193.00
Wanakbori 7	THERMAL-C	GUJARAT	210.00	181.00
Sikka TPS (Unit-1-2)	THERMAL-C	GUJARAT	240.00	255.00
Kutch Lignite TPS (Unit-1-3)	THERMAL-C	GUJARAT	215.00	216.00
Dhuvaran (Unit-1-6)	THERMAL-C	GUJARAT	534.00	390.00
Dhuvaran	THERMAL-G	GUJARAT	107.00	506.00
Utran GBPS (GT-1 to 3 & STG)	THERMAL-G	GUJARAT	135.00	228.00
Ukai Hydro (Unit-1-4) & Ukai Hydro-LBC	HYDRO	GUJARAT	305.00	16.00
Kadana (Unit-1-4) & Panam Hydro (Unit-1-2)	HYDRO	GUJARAT	242.00	87.00
M.P.G.C.L., JABALPUR				
Amar Katak TPH (PH I & II)	THERMAL-C	MADHYA PRADESH	290.00	159.17
Satpura TPH Sarni (PH I, II & III)	THERMAL-C	MADHYA PRADESH	1142.50	165.18
Sanjay Gandhi TPH Birsinghpur (PH I & II)	THERMAL-C	MADHYA PRADESH	840.00	164.02
Rani Avanti Bai HPS Bargi	HYDRO	MADHYA PRADESH	90.00	18.87
Pench HPS	HYDRO	MADHYA PRADESH	160.00	27.05
Gandhi Sagar	HYDRO	MADHYA PRADESH	115.00	25.13
Tons (Tons+Bansagar II+Bansagar III)	HYDRO	MADHYA PRADESH	405.00	68.49
Rajghat	HYDRO	MADHYA PRADESH	45.00	106.79
Sanjay Gandhi HPS, Birsingh pur	HYDRO	MADHYA PRADESH	20.00	98.07
Madhikhera	HYDRO	MADHYA PRADESH	40.00	0.00
Jhinna HPS, Jhinna	HYDRO	MADHYA PRADESH	20.00	183.93
SARDAR SAROVAR NARMADA NIGAM LTD.				
Sardar Sarovar Project	HYDRO	GUJARAT	1450.00	163.05
SOUTHERN REGION				
ANDHRA PRADESH GAS POWER CORP. LTD.				
Gas Turbo Power Station Stage - I	THERMAL-G	ANDHRA PRADESH	100.00	133.00
Gas Turbo Power Station Stage - II	THERMAL-G	ANDHRA PRADESH	172.00	152.00
ANDHRA PRADESH POWER GEN.CORP. LTD.				
Total (A. P. Power Gen. Corp. Ltd.)	TH/HY	ANDHRA PRADESH	6980.26	137.77
KARNATAKA POWER CORPO. LTD.				
Sharavathy (U 1-10)	HYDRO	KARNATAKA	891.00	13.15
Linganamakki (U 1-2)	HYDRO	KARNATAKA	55.00	101.19
Bhadra (U 1-5)	HYDRO	KARNATAKA	39.20	101.56
Nagjhari (U 1-6)	HYDRO	KARNATAKA	855.00	27.32
Supa (U 1-2)	HYDRO	KARNATAKA	100.00	27.32
Ghataprabha (U 1-2)	HYDRO	KARNATAKA	32.00	64.73
Varahi (U 1-2)	HYDRO	KARNATAKA	230.00	60.12
Mani Dam Power House (U 1-2)	HYDRO	KARNATAKA	9.00	60.12
Kalmala	HYDRO	KARNATAKA	0.40	221.44
Sirwar	HYDRO	KARNATAKA	1.00	221.44
Ganekal	HYDRO	KARNATAKA	0.35	221.44
Mallapur (U 1-2)	HYDRO	KARNATAKA	9.00	221.44
Kappadgudda Wind Farm	HYDRO	KARNATAKA	4.55	215.09
Kadra (U 1-3)	HYDRO	KARNATAKA	150.00	122.08
Kodasalli (U 1-3)	HYDRO	KARNATAKA	120.00	93.08
BRBC Power House(Installed Capacity included in Bhadra)	HYDRO	KARNATAKA		93.28
Gerusoppa Power House (U 1-4)	HYDRO	KARNATAKA	240.00	113.07
Almatti Dam Power House (U 1-6)	HYDRO	KARNATAKA	290.00	90.42

ENERGY SAVED IS ENERGY PRODUCED

MGHE, Jogfalls (U 1-8)	HYDRO	KARNATAKA	120.00	35.33
Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
Sivasamundrum (U 1-10)	HYDRO	KARNATAKA	42.00	46.43
Munirabad (U 1-3)	HYDRO	KARNATAKA	17.20	32.01
Shimshapura (U 1-2)	HYDRO	KARNATAKA	17.00	46.43
Raichur T.P.S. Stage-I & II (U 1-7)	THERMAL-C	KARNATAKA	1470.00	214.83
D G Plant Yelahanka (U 1-6)	THERMAL-DG	KARNATAKA	127.92	696.43
PUDUCHERRY POWER CORPORATION LTD.				
Karaikal Combined Cycle Gas Power Plant	THERMAL-G	PUDUCHERRY	32.50	185.00
TAMIL NADU ELECTRICITY BOARD				
Ennore	THERMAL-C	TAMIL NADU	450.00	380.16
Mettur	THERMAL-C	TAMIL NADU	840.00	186.67
Tuticorin	THERMAL-C	TAMIL NADU	1050.00	207.90
North Chennai	THERMAL-C	TAMIL NADU	630.00	219.81
Basin Bridge	THERMAL-N	TAMIL NADU	120.00	2541.08
Kovilkalappal	THERMAL-G	TAMIL NADU	107.88	162.60
Valuthur	THERMAL-G	TAMIL NADU	95.00	194.21
Kuttalam	THERMAL-G	TAMIL NADU	101.00	250.87
Wind	WIND	TAMIL NADU	19.36	1163.39
Pykara	HYDRO	TAMIL NADU	69.95	46.00
Pykara Micro	HYDRO	TAMIL NADU	2.00	64.27
Moyar	HYDRO	TAMIL NADU	36.00	25.61
Maravakandy	HYDRO	TAMIL NADU	0.75	166.18
Kundah I	HYDRO	TAMIL NADU	60.00	19.72
Kundah II	HYDRO	TAMIL NADU	175.00	17.44
Kundah III	HYDRO	TAMIL NADU	180.00	28.95
Kundah IV	HYDRO	TAMIL NADU	100.00	38.89
Kundah V	HYDRO	TAMIL NADU	40.00	52.40
Parson Valley	HYDRO	TAMIL NADU	30.00	391.25
Mettur Dam	HYDRO	TAMIL NADU	40.00	65.94
Mettur Tunnel	HYDRO	TAMIL NADU	200.00	3.16
Barriage I to IV	HYDRO	TAMIL NADU	120.00	73.12
Bavani Sagar RBC	HYDRO	TAMIL NADU	8.00	149.37
Lower Bhavani Sagar	HYDRO	TAMIL NADU	8.00	159.63
Poonachi Micro	HYDRO	TAMIL NADU	1.00	503.81
Sathanoor	HYDRO	TAMIL NADU	7.50	1144.05
Mukurthy	HYDRO	TAMIL NADU	0.70	90.84
Thirumurthy Dam	HYDRO	TAMIL NADU	1.95	844.12
Periyar	HYDRO	TAMIL NADU	140.00	32.14
Vaigai	HYDRO	TAMIL NADU	6.00	45.49
Suruliyar	HYDRO	TAMIL NADU	35.00	64.59
Papanasam	HYDRO	TAMIL NADU	28.00	35.77
Servalar	HYDRO	TAMIL NADU	20.00	88.53
Sarkarpathy	HYDRO	TAMIL NADU	30.00	8.97
Aliyar	HYDRO	TAMIL NADU	60.00	18.64
Kadamparai	HYDRO	TAMIL NADU	400.00	5662.98
Sholayar I	HYDRO	TAMIL NADU	70.00	6.30
Sholayar II	HYDRO	TAMIL NADU	25.00	16.59
Kodayar I	HYDRO	TAMIL NADU	60.00	36.65
Kodayar II	HYDRO	TAMIL NADU	40.00	52.61
Lower Aliyar	HYDRO	TAMIL NADU	2.50	755.02
Pykara Ultimate	HYDRO	TAMIL NADU	150.00	215.84
Bhavani Kattalai	HYDRO	TAMIL NADU	30.00	5.06
EASTERN REGION				
BIHAR STATE HYDROELECTRIC POWER COR.				
Sone Westrn Link Canal H. E. Project, Dehri-On-Sone	HYDRO	BIHAR	6.60	253.00
Sone Eastern Link Canal H.E. Project, Barun (Aurangabad)	HYDRO	BIHAR	3.30	253.00
Eastern Gandak Canal H. E. PROJECT, Valmikinagar	HYDRO	BIHAR	15.00	307.00

ENERGY SAVED IS ENERGY PRODUCED

Kosi Hydel Power Station Katalya, Birpur (Supaul)	HYDRO	BIHAR	19.20	52.00
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Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (Lower Lagyap)	HYDRO	SIKKIM	12.00	111.54
Rimbi - I	HYDRO	SIKKIM	0.60	1063.89
Rongnichu -II	HYDRO	SIKKIM	2.50	570.98
Meyong	HYDRO	SIKKIM	4.00	87.73
Kalez	HYDRO	SIKKIM	2.00	242.31
D P H (Gangtok DG)	THERMAL-DG	SIKKIM	4.00	2810.91
ORISSA HYDRO POWER CORP. LTD.				
Hirakud Power System	HYDRO	ORISSA	347.50	75.50
Rengali H. E. Project	HYDRO	ORISSA	250.00	47.48
Upper Indravati H. E. Project	HYDRO	ORISSA	600.00	36.11
Upper Kolab H. E. Project	HYDRO	ORISSA	320.00	26.86
Balimela H. E. Project	HYDRO	ORISSA	360.00	21.05
ORISSA POWER GENERATION CORP. LTD.				
Ib Thermal Power Station, Banarpali	THERMAL-C	ORISSA	420.00	90.02
WEST BENGAL POWER DEVELOP. CORP. LTD.				
Kolaghat Thermal Power Station (U 1-6)	THERMAL-C	WEST BENGAL	1260.00	168.49
Bakreswar Thermal Power Station (U 1-3)	THERMAL-C	WEST BENGAL	630.00	172.66
Bandel Thermal Power Station (U 1-5)	THERMAL-C	WEST BENGAL	450.00	221.92
Santalidih Thermal Power Station (U 1-4)	THERMAL-C	WEST BENGAL	480.00	208.97
WEST BENGAL STATE ELEC. DIS.COM. LTD.				
Jaldhaka H E P	HYDRO	WEST BENGAL	35.00	91.53
Ramam H E P	HYDRO	WEST BENGAL	51.00	87.31
Teesta Canal Falls	HYDRO	WEST BENGAL	67.50	1736.78
Other Hydel	HYDRO	WEST BENGAL	14.20	403.17
Rudranagar	THERMAL-DG	WEST BENGAL	0.50	1235.29
NORTH EASTERN REGION				
ARUNACHAL PRADESH				
	HYDRO	ARUNACHAL PRADESH	34.24	118.88
ASSAM POWER GEN. CORPORATION LTD.				
Namrup T.P.S	THERMAL-G	ASSAM	134.00	109.82
Lakwa T.P.S	THERMAL-G	ASSAM	120.00	139.23
MEGHALAYA STATE ELEC. BOARD				
MeSEB Hydel Power Station	HYDRO	MEGHALAYA	185.20	132.40
NAGALAND DEPTT. OF POWER				
D. G. Set Kma (As Standby)	THERMAL-DG	NAGALAND	0.70	592.00
Likimro HEP	HYDRO	NAGALAND	24.00	212.00
Dzuza MHP	HYDRO	NAGALAND	1.50	198.00
Duylumroi -I	HYDRO	NAGALAND	0.54	211.00
Duylumroi-II	HYDRO	NAGALAND	0.20	211.00
Telangao MHP	HYDRO	NAGALAND	0.60	215.00
TRIPURA STATE ELECTRICITY BOARD				
Rohit Gas Thermal Project	THERMAL-G	TRIPURA	74.00	178.89
Baramura Gas Thermal Project	THERMAL-G	TRIPURA	21.00	135.87
Gumti Hydel Project	HYDRO	TRIPURA	15.00	30.22
PRIVATE				
D L F POWER LIMITED				
Adamtilla	THERMAL-G	ASSAM	9.00	288.09
Banskandi	THERMAL-G	ASSAM	15.50	207.20
Rajrappa	THERMAL-C	JHARKHAND	11.00	391.32
Gidi	THERMAL-C	JHARKHAND	11.00	413.75

ENERGY SAVED IS ENERGY PRODUCED

Madhuband	THERMAL-C	JHARKHAND	11.00	779.79
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Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
G M R ENERGY LIMITED				
G M R Energy Ltd.	THERMAL-N	KARNATAKA	220.00	819.00
G M R POWER CORPORATION PVT. LTD.				
G M R Power Corporation Limited	THERMAL-L	TAMILNADU	200.00	626.00
GUJARAT INDUSTRIES POWER COM. LTD.				
145MW Power Plant (Station-I)	THERMAL-G	GUJARAT	145.00	136.00
160MW Power Plant(Station-II)	THERMAL-G	GUJARAT	160.00	222.00
Surat Lignite Power Plant(SLPP)	THERMAL-L	GUJARAT	250.00	187.00
GUJ. PAGUTHAN ENERGY COR. PVT. LTD.				
Paguthan CCPP	THERMAL-G/N	GUJARAT	654.73	218.69
G V K INDUSTRIES LIMITED				
Jegurupadu Combined Cycle Power Plant	THERMAL-G	ANDHRA PRADESH	216.82	201.00
HINDALCO INDUSTRIES LIMITED				
Hirakud Power	THERMAL-C	ORISSA	267.50	89.50
HINDALCO INDUSTRIES LIMITED				
Renusagar Power Division (Captive Power Plant)	THERMAL-CA	UTTAR PRADESH	741.70	138.08
JAIPRAKASH HYDRO-POWER LIMITED				
Vishnuprayag HEP	HYDRO	UTTARAKHAND	400.00	143.00
JAIPRAKASH POWER VENTURES LIMITED				
Baspa II HEP	HYDRO	HIMACHAL PRADESH	300.00	161.00
MADURAI POWER COR. PVT LTD. (Balaji.)				
Madurai Power Corporation Pvt. Ltd.	THERMAL-L	TAMIL NADU	105.00	632.00
MALANA POWER COMPANY LTD.				
Malana H E P	HYDRO	H. P.	86.00	141.54
RELIANCE ENERGY LTD.				
Dahanu Thermal Power Station (DTPS)	THERMAL-C	MAHARASHTRA	500.00	196.00
REL-Goa	THERMAL-N	GOA	48.00	736.00
RELIANCE ENERGY LTD.				
Samalkot Power Station	THERMAL-G	ANDHRA PRADESH	220.00	939.77
TORRENT POWER LTD.				
Sabarmati Power House	THERMAL-C	GUJARAT	400.00	
CCPP-Vetwa	THERMAL-G	GUJARAT	100.00	
Total (Torrent Power Ltd.)			500.00	237.00
Note :-				
1. C: Coal; CA: Captive; DG: Diesel Generator; G: Gas; L: LSHS; LIG: Lignite; MIC: Micro; N: Nathpa; NG: Natural Gas				

2. £ Damodar Valley Corporation have not furnished all particular for Gas Turbine Station
3. ££ NTPC have not furnished net generation, total coct of generation & cost of generation, hence tariff for Sale of Power from NTPC stations is given.
4. £££ Project wise break up of total energy sold, total revenue earned and rate of sale of power not given by the H P S E Board.
5. ££££ Project wise break up of total energy sold, total revenue earned and rate of sale of power not given by the P S E Board.
6. * Project wise break up of total energy sold, total revenue earned and rate of sale of power not given by the Uttar Pradesh R V U N Limited

7. ** Project wise break up of total energy sold, total revenue earned and rate of sale of power not given by the Chhattisgarh S E Board

8. *** Chhattisgarh S E Board not given all the particular for Mini Hydel Project

9. **** Madhya Pradesh P G C L, Jabalpur not given all the particular for Madhikhera

10. \$ Project wise break up not given by the Andhra Pradesh Power Generation Corporation Ltd.

11. \$\$ Project wise break up not given by the K S E Board

12. \$\$\$ Project wise break up not given by the Govt. of Sikkim

13. \$\$\$\$ Project wise break up of total energy sold, total revenue earned and rate of sale of power not given by the W B S E D Company

14. § Project wise break up not given by the Govt. of Arunachal Pradesh

15. §§ Project wise break up not given by the C E S C Ltd., Kolkata

16. §§§ Project wise break up of total energy sold, total revenue earned and rate of sale of power not given by the Hindalco Industries, Renuagar

2. Cost of Generation for Nuclear Power Corp. Ltd. is not available so tariff for sale of Power from various Atomic Power Stations of NPCIL is given.

3. ** Project wise break up not given by the concerned authority.

4. \$ Installed Capacity not given by the concerned authority.

5. \$\$ Satluj Jal Vidyut Nigam Ltd. Commercially operated during October,2003.

6. \$\$\$ Jai Prakash Hydro Power Ltd. Commissioned on 24/01/2003

7. # Hirakud Power Ltd. , Unit-2 Commissioned in 2005-06

8. ## Reliance Energy Ltd. Commissioned in 2002-03

9. ### CESC Ltd. Kolkata (Mulajore) Shut down in 2003-04

10. ##### CESC Ltd. Kolkata not given the project wise Total Revenue Earned and Rate of Sale of Power

11. *** Dhuvran(Gas), Gujarat State Electricity Corporation Ltd. Commissioned on 22nd, September, 2003.

12. \$\$\$\$ Uttaranchal Jal Vidyut Nigam Limited not provided data for the year 2000-01

13. Data of Bihae State Hydroelectric Corporation, taken for the period from 2000-01 to 2002-03 from B.S.E.B.

14. ££ BBMB - Power generated by BBMB is transmitted to partner state constituents in agreed ratios in which they bear the expenditure of
15. £££ As per account which includes UI charges, Income tax reimbursement, arrears relating to earlier years etc. for the Neyveli Lignite Corporation Ltd.

16. (*) There is no installed capacity for the Chakra station (K P C L), since it is only a diversion scheme to divert water to the Linganamakki Reservoir.

17. ((**)) Bhadra & BRBC Power House have the included installed capacity i.e. 39.20 MW in Karnataka Power Corporation Ltd.

18. « Data of Anpara(Total Energy Sold, Total Revenue Earned & Rate of Sale of Power) written against Anpara A & Anpara B indicated by this symbol («) for the year2000-2001

19. «« Data of Obra (Total Energy Sold, Total Revenue Earned & Rate of Sale of Power) written against Obra A & Obra B indicated by this symbol (« «) for the year2000-2001

20. ««« Data of Harduaganj (Total Energy Sold, Total Revenue Earned & Rate of Sale of Power) written against Harduaganj B & Harduaganj C indicated by this symbol (« « «) for the all years

21. «««« Indira Sagar Project (Narmada Hydroelectric Dev. Coe.Ltd.), report received from 2003-2004

22. § Station wise rate of sale of power not given therefore weighted average rate of sale of power taken for individual station Punjab State Electricity Board, Punjab.

23. §§ Station wise rate of sale of power not given therefore weighted average rate of sale of power taken for individual station of CESC Ltd. Kolkata

24. §§§ Station wise rate of sale of power not given therefore weighted average rate of sale of power taken for individual station of Himachal Pradesh State Electricity Board,

25. @ Transmitted to REL Distribution division, Reliance Energy Limited, Santa Cruz-E, with additional purchase of energy from Tata Power Co. sold to consumers of Mumbai suburbs.

All India Hydro Stations

All India Thermal Stations

(Hydro + Thermal) Stations of SEB's

All India (Hydro + Thermal) Stations Average

Nuclear Generation ψ

All India Average Including Nuclear

Hydro

Thermal

Hydro+Thermal

Hydro+Thermal

Nuclear

ψ Source: NPCIL Annual report 2005-06

Total cost of generation = Total Expenditures + Interest + Depreciation

Total Revenue Earned =Revenue Earned from sale of Electrical Energy excluding other income

ψψ : These figures are provided separately plant wise by F & CA Division