

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JUNE-2022**

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
SL.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	JUNE-2022	APRIL-2022 to JUNE-2022	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	19.9	19.9	0	0	-
3	RRVUNL	7580	-	-	8.1	8.1	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	48.3	48.3	0	0	-
7	MSPGCL	9540	-	-	229.4	229.4	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	0	0	-
10	TANGEDCO	4320	-	-	186.5	244.6	0	211	16%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	492.2	550.3	0.0	211.2	161%
Central Sector									
13	NTPC	48110	-	-	1863.7	4368.2	154	457	856%
14	NTPC-JV-Indira Gandhi	1500	-	-	158.1	308.7	0	0	-
15	NTECL-Vallur	1500	-	-	0.0	77.0	0	0	-
16	NTPL-Tuticorin	1000	-	-	71.7	223.9	0	0	-
17	NSPCL-Bhilai	500	-	-	45.5	60.8	0	0	-
18	NTPC JV	4690	-	-	128.6	128.6	0	0	-
19	DVC	6750	-	-	282.8	568.7	0	0	-
Total Central Sector (B)		64050	-	-	2550.2	5735.9	154.4	456.9	1156%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	8.0	8.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	41.9	45.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	44.8	48.9	0	0	-
23	Adani-Kawai	1320	-	-	116.2	116.2	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.0	0	0	-
29	Vedanta-Balco	600	-	-	10.2	18.8	0	0	-
30	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
31	DB Power-Baradarha	1200	-	-	7.6	7.6			
32	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
33	Jindal India-OP Jindal	1000	-	-	0.0	0.0	0	0	-
34	GMR-Raikheda	1370	-	-	54.7	150.9	0	0	-
35	Jindal India-Tamnar	2400	-	-	0.0	0.0	0	0	-
36	Torrent Power-Sabarmati	362	-	-	23.9	67.6	24	76	-11%
37	MB Power-Anuppur	1200	-	-	9.5	9.5	0	0	-
38	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
39	Essar-Mahan	1200	-	-	15.1	15.1	0	0	-
40	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
41	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
42	Adani-Dahanu	500	-	-	40.2	148.3	0	0	-
43	CESC-Dhariwal	600	-	-	33.1	33.1	0	0	-
44	Adani-Tirora	3300	-	-	72.8	72.8	0	0	-
45	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
46	GMR-Warora	600	-	-	0.0	0.0	0	0	-
47	Sembcorp-Painapuram	1320	-	-	281.4	706.6	423	867	-18%
48	Sembcorp-SGPL	1320	-	-	492.7	1476.1	644	1461	1%
49	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
50	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
51	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
52	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
53	GMR-Kamalanga	1050	-	-	0.0	0.0	0	0	-

			(Figures in Thousand Tonnes)						
			Current Year				Previous Year		
			Annual Programme	Prorata Programme	Import Receipt during		Import Receipt during		Growth in Cumulative Receipt (%)
Sl.No.	Power Utilities	Capacity (MW)			JUNE-2022	APRIL-2022 to JUNE-2022	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
55	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
56	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
57	CESC-Budge Budge	750			0.0	0.0	0	0	-
58	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		41257	-	-	1251.9	2925.1	1090.4	2404.1	22%
Total Import (Blending) (I = A + B + C)		160846	0	0	4294.3	9211.3	1244.7	3072.2	200%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	858	232	40.4	229.4	28	228	1%
Total State Sector (D)		500	858	232	40.4	229.4	28.3	227.6	1%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	6160	1557	416.2	1812.5	587	1979	-8%
2	Adani-Mundra-III	1980	4767	1276	575.2	796.0	160	1249	-36%
3	Tata Power-Mundra	4000	4650	1265	589.2	1496.9	438	1357	10%
4	Essar-Salaya	1200	2395	618	0.0	0.0	0	0	-
5	JSW Energy-Ratnagiri	300	793	217	0.0	0.0	52	255	-100%
6	Tata Power-Trombay	750	1815	466	278.8	798.1	223	604	32%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	36	0.0	0.0	99	237	-100%
9	JSW Energy-Torangallu-I	260	360	92	61.8	189.9	31	119	60%
10	JSW Energy-Torangallu-II	600	580	154	121.3	378.7	16	189	100%
11	Adani-Udupi	1200	1708	454	0.0	396.1	0	450	-12%
12	SEPC-Tuticorin	525	1329	332	88.9	159.0	0	0	-
13	IL&FS-ITPCL	1200	2383	574	139.1	421.5	205	1063	-60%
14	Coastal Energen-Muthiara	1200	2032	532	106.8	472.3	191	431	10%
Total Private Secor (IPP) (E)		16755	29113	7573.3	2377.3	6921.1	2001.3	7932.1	-13%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	7805.0	2417.7	7150.5	2029.5	8159.7	-12%
GRAND TOTAL (I + II)		178101	29971.1	7805.0	6712.0	16361.8	3274.3	11231.9	46%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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