



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

केन्द्रीय विद्युत प्राधिकरण

Central Electricity Authority

Executive Summary on Power Sector

February-2022

Executive Summary for the Month of February-2022		
Contents		
SN	Section A - Highlights of Power Sector	Page
1	Electricity Generation for Feb-2022 (BU)	1A & 1B
2	Generating Capacity Addition for Feb-2022 (MW)	2
3	List of Projects Commissioned in Feb-2022	3
4	All India Installed Capacity (MW) Region-wise as on 28-02-2022	3
5	All India Installed Capacity (MW) Sector-wise as on 28-02-2022	4
6	Transmission Lines Added during Feb-2022 (Ckms)	5
7	Transformation Capacity Addition during Feb-2022 (MVA)	6
8	Power Supply Position (Energy & Peak) in Feb-2022	7
9	Peak Shortage of Power Supply (MW) in Different Regions	8-9
10	All India PLF Sector-wise for Feb-2022	10
11	T & D and AT & C Losses (%)	11
12	All India Village Electrification	
13	Average cost of Power & Average Realisation	
14	All India Coal consumption for Power Generation (MT)	
Section B - Capacity Addition		
1	Capacity Addition Targets and Achievements in 12th Plan, 2017-18 , 2018-19 and 2019-20	12
2	Capacity Addition Targets & Achievements during Feb-2022 and Apr-21 to Feb-22	13
3	Installed Capacity in various Regions including their shares.	14-19
Section C - Transmission Lines		
1	Executive summary of Target and Achievement of Transmission Lines during 2021-22	20(1)
2	List of Transmission Lines Commissioned during during Feb-2022	20(2)
Section D - Sub Stations		
1	Executive summary of Target and Achievement of Substations during 2021-22	21(1)
2	Sub Stations (220 kV and above) commissioned/Ready for commissioning during Feb-2022	21(2)
Section E - Electricity Generation		
1	Electricity Generation (MU) Targets and Achievements for 2021-22	22
Section F - Power supply position		
1	Energy Power Supply Position (Provisional) for Feb-2022	23
2	Peak Power Supply Position (Provisional) for Feb-2022	24
3	Energy Power Supply Position (Revised) for Jan-2022 and during Apr-21 to Jan-22	25
4	Peak Power Supply Position (Revised) for Jan-2022 and during Apr-21 to Jan-22	26
6	Power Supply to Agricultural Sector during Feb-2022	27
Section G - Growth of Power Sector		
1	Growth of Rural Electrification & Pump Sets Energisation	28
2	Growth of Installed Capacity since 6th Plan	29
3	Growth of Transmission Sector since 6th Plan	30
4	All India Yearly Coal consumption for Power Generation (Utilities)	31
5	All India Annual Per Capita Consumption of Electricity since 2006	
6	Average cost of power supply & Average realisation (Paisa/kWh)	
Section H - Rate of sale of power		
1	Rate of sale of power for the year 2019-20	32-47
2	Outstanding dues of Power Utilities Payable to CPSUs on Monthly basis	48

ABBREVIATION

Sr.No	Short Form	Full Form
1	Ach	Achievements
2	ACS	Average Cost of Supply
3	ARR	Average Revenue Realization
4	AT&C	Aggregate Technical and Commercial
5	BU	Billion Units
6	CEA	Central Electricity Authority
7	CKMs	Circuit Kilo Meters
8	CPSUs	Central Public Sector Undertakings
9	DVC	Damodar valley Corporation
10	HVDC	High Voltage Direct Current Transmission
11	IPP	Independent Power Producer
12	IR	Inter Regional
13	kV	Kilo Volts
14	kWh	Kilo Watt Hours
15	MT	Million Tonnes
16	MU	Million Units
17	MVA	Mega Volt Ampere
18	MW	Mega Watt
19	NA	Not Applicable
20	PLF	Plant Load Factor
21	RES	Renewable Energy Sources
22	SLDC	State Load Dispatch Centre
23	T&D	Transmission and Distribution
24	UTL	Utilities
25	w.r.t	With Respect To

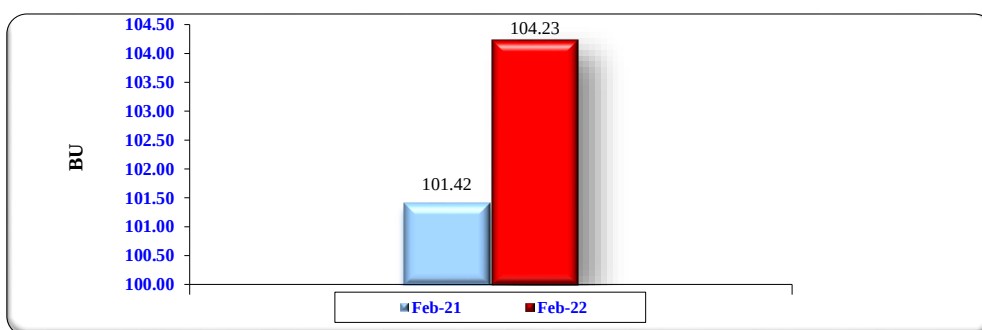
Section A - Highlights of Power Sector

SN	Contents	Page
1	Electricity Generation for Feb-2022 (BU)	1A & 1B
2	Generating Capacity Addition for Feb-2022 (MW)	2
3	List of Projects Commissioned in Feb-2022	3
4	All India Installed Capacity (MW) Region-wise as on 28-02-2022	3
5	All India Installed Capacity (MW) Sector-wise as on 28-02-2022	4
6	Transmission Lines Added during Feb-2022 (Ckms)	5
7	Transformation Capacity Addition during Feb-2022 (MVA)	6
8	Power Supply Position (Energy & Peak) in Feb-2022	7
9	Peak Shortage of Power Supply (MW) in Different Regions	8-9
10	All India PLF Sector-wise for Feb-2022	10
11	T & D and AT & C Losses (%)	11
12	All India Village Electrification	
13	Average cost of Power & Average Realisation	
14	All India Coal consumption for Power Generation (MT)	

1. Electricity Generation for Feb-2022 (BU)

Type	Achievement	Targets	Achievement*	% Change of Achievement w.r.t. Feb-2021
	Feb-21	Feb-22	Feb-22	
Thermal	91.30	90.26	92.94	1.80
Nuclear	2.70	2.66	3.77	39.25
Hydro	7.32	7.80	7.50	2.51
Bhutan Import	0.10	0.20	0.02	-80.19
All India	101.42	100.92	104.23	2.77

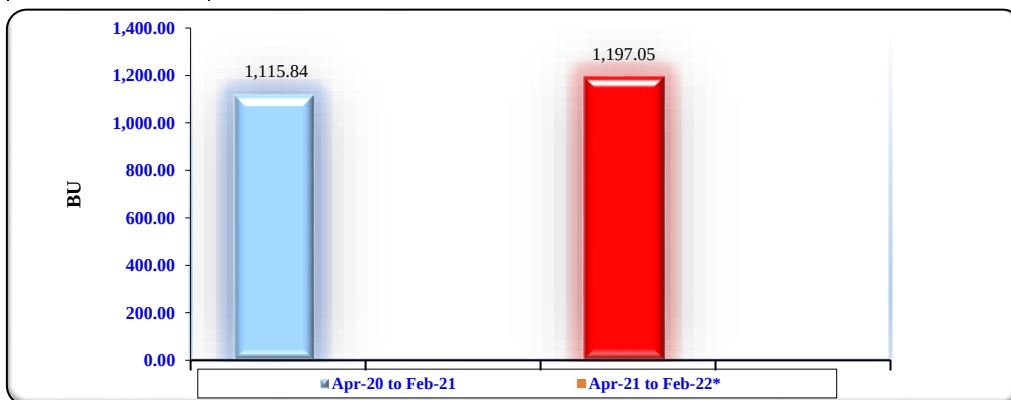
*Provisional



Electricity Generation During Apr-20 to Feb-21 & Apr-21 to Feb-22 (BU)

Type	Apr-20 to Feb-21	Apr-21 to Feb-22*	% Change w.r.t Apr-20 to Feb-21
Thermal	925.41	1005.97	8.70
Nuclear	39.87	42.66	7.00
Hydro	141.92	141.11	-0.57
Bhutan Import	8.64	7.31	-15.35
All India	1,115.84	1,197.05	7.28

* Provisional

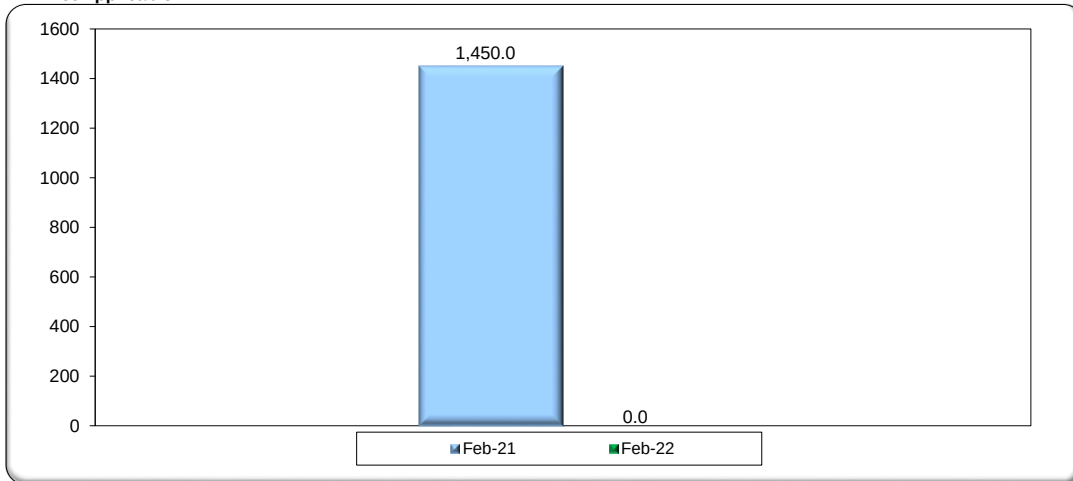


Electricity Generation (Including Hydro as conventional)								
Feb-2022*			Feb-2021			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
104.23	12.780	117.01	101.42	11.050	112.465	2.77	15.65	4.04
Note: * Tentative								
Electricity Generation (Including Hydro as Renewable Energy Sources)								
Feb-2022*			Feb-2021			% Growth		
Generation from Conventional Sources*	Generation from Renewable Sources*	Total*	Generation from Conventional Sources	Generation from Renewable Sources	Total	Growth in Conventional Generation	Growth in Renewable Generation	Growth in Total Generation
(BU)	(BU)	(BU)	(BU)	(BU)	(BU)	(%)	(%)	(%)
96.73	20.280	117.01	94.10	18.366	112.465	2.79	10.42	4.04
Note: * Tentative								
All India Generation From Renewables						(All Figures are in MU)		
Sl.No.	Source-Wise All India Generation from Renewables	For the Month of		Cummulative for the period				
		Jan-2022	Jan-2021	Apr-21 to Jan-22	Apr-20 to Jan-21			
1	Wind	3398.23	3562.30	61525.49	53745.27			
2	Solar	6611.09	4865.41	57869.53	48212.20			
3	Biomass	321.69	339.05	2867.92	2876.69			
4	Bagasse	2075.27	2005.00	8542.98	7965.38			
5	Small Hydro	528.88	574.17	9256.86	9342.72			
6	Others	214.45	164.50	1875.76	1285.88			
	Total :	13149.60	11510.42	141938.55	123428.14			
Note: 1) All figures are provisional								

2. Generating Capacity Addition for Feb-2022 (MW)

Type	Achievement	Targets	Achievement	% Achivement w.r.t. Feb-2021
	Feb-21	Feb-22	Feb-22	
Thermal	1300	0	0	-100.00
Hydro	150	0	0	-100.00
Nuclear	0	0	0	NA
All India	1450	0	0	-100.00

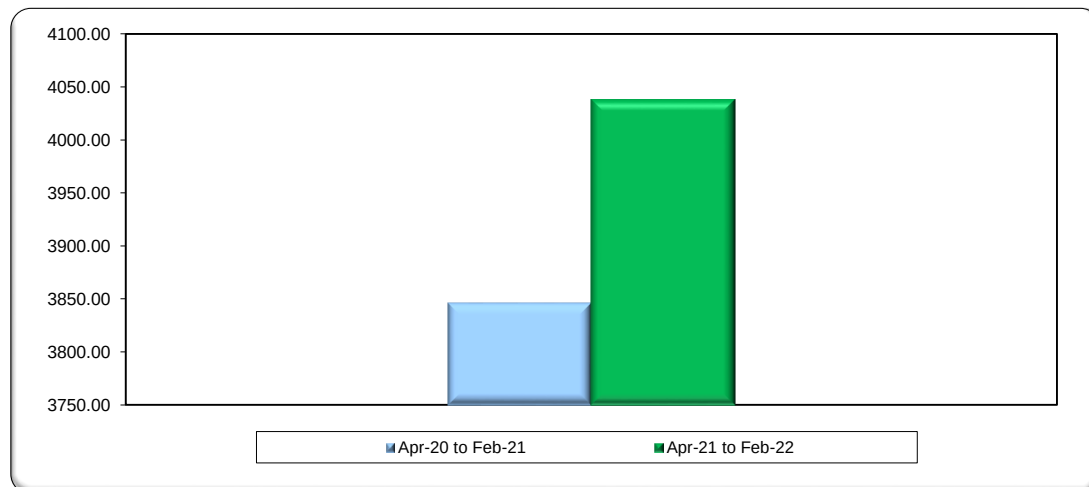
NA- Not Applicable



Generating Capacity Addition during Apr-20 to Feb-21 & Apr-21 to Feb-22

	Apr-20 to Feb-21	Apr-21 to Feb-22	% Change w.r.t Previous Year
Thermal	3336.15	3825.00	14.65
Hydro	510.00	212.98	-58.24
Nuclear	0.00	0.00	NA
All India	3846.15	4037.98	4.99

NA- Not Applicable

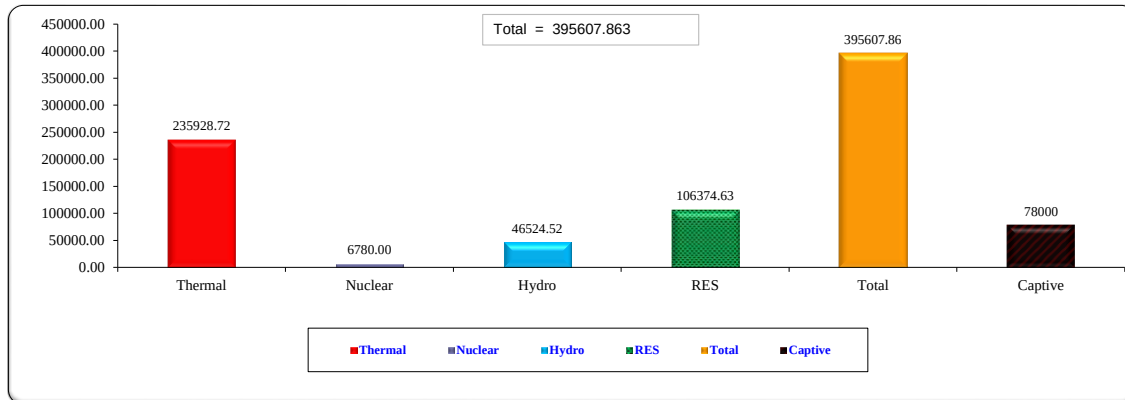


3. List of Projects Commissioned During Feb-2022

- 1 Thermal
NIL
- 2 Hydro
NIL
- 3 Nuclear
NIL

4. All India Installed Capacity (MW) Region-wise as on 28-02-2022

Region	Thermal				Total	Nuclear	Hydro	RES	Grand Total
	Coal	Lignite	Gas	Diesel					
Northern	56067.31	1580.00	5781.26	0.00	63428.57	1620.00	20433.77	24973.71	110456.05
Western	73716.27	1400.00	10806.49	0.00	85922.76	1840.00	7562.50	32616.15	127941.41
Southern	45699.52	3640.00	6491.80	433.66	56264.99	3320.00	11819.83	46554.04	117958.86
Eastern	27646.38	0.00	100.00	0.00	27746.38	0.00	4764.42	1724.20	34235.00
North-East	770.02	0.00	1719.96	36.00	2525.98	0.00	1944.00	468.52	4938.49
Islands	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.01	78.06
ALL INDIA	203899.50	6620.00	24899.51	509.71	235928.72	6780.00	46524.52	106374.63	395607.86



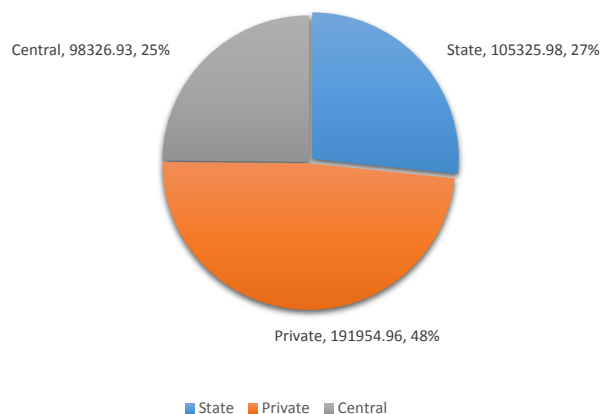
Note: Captive Generation is not included in the Total

*Captive Power capacity as on 31.03.2020

5. All India Installed Capacity (MW) Sector-wise as on 28-02-2022

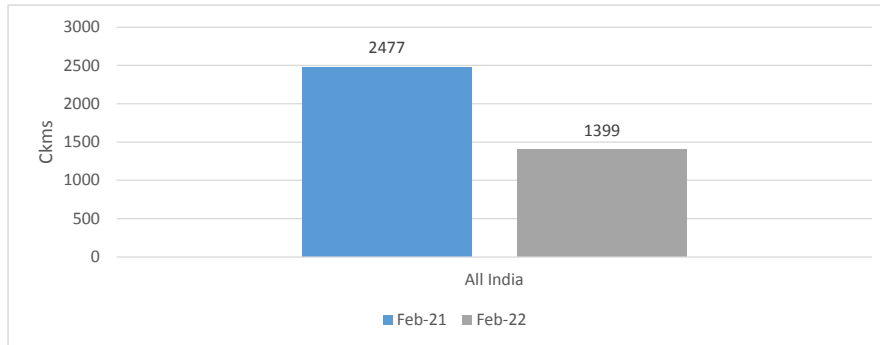
Sector	THERMAL					Nuclear	Hydro	RES	Grand Total
	Coal	Lignite	Gas	Diesel	Total				
State	67311.50	1150.00	7087.36	236.01	75784.86	0.00	27126.80	2414.31	105325.98
Private	73198.00	1830.00	10574.24	273.70	85875.95	0.00	3751.00	102328.01	191954.96
Central	63390.00	3640.00	7237.91	0.00	74267.91	6780.00	15646.72	1632.30	98326.93
All India	203899.50	6620.00	24899.51	509.71	235928.72	6780.00	46524.52	106374.63	395607.86

All India Installed Capacity(MW) (Sector-Wise)



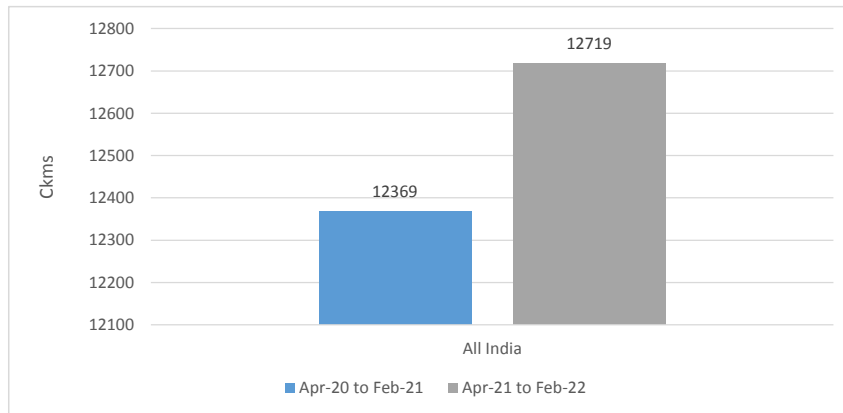
6. Transmission Lines Added during Feb-2022 (Ckms)

Voltage Level	Feb-21	Feb-22
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	0	0
765 KV	538	895
400 KV	1059	106
220 KV	880	398
All India	2477	1399



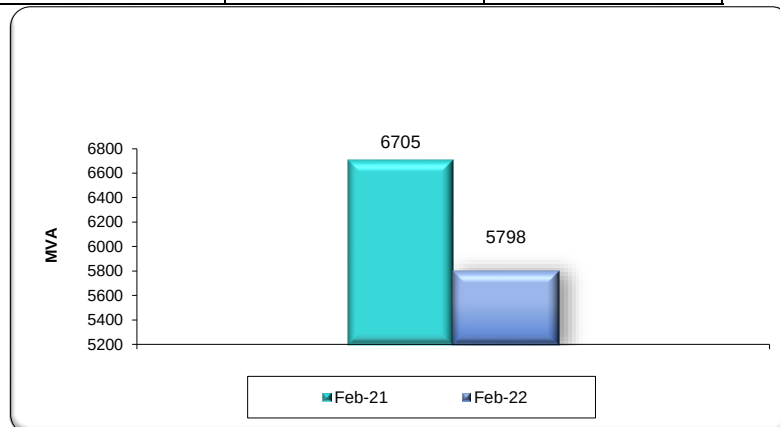
Transmission Lines Added during Apr-20 to Feb-21 & Apr-21 to Feb-22 (Ckms)

Voltage Level	Apr-20 to Feb-21	Apr-21 to Feb-22
+/- 500 KV HVDC	0	0
+/- 800 KV HVDC	3531	0
765 KV	540	4853
400 KV	3687	3364
220 KV	4611	4502
All India	12369	12719



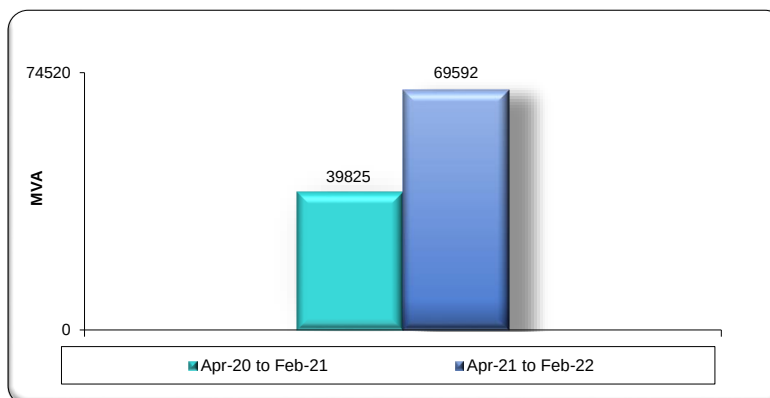
7. Transformation Capacity Addition During Feb-2022 (MVA)

Voltage Level	Feb-21	Feb-22
+/- 800 KV HVDC	0	0
+/- 500 KV HVDC	0	0
+/- 320 KV HVDC	3000	0
765 KV	1945	0
400 KV	1760	3000
220 KV		2798
All India	6705	5798



All India Transformation Capacity Addition during Apr-20 to Feb-21 & Apr-21 to Feb-22 (MVA)

Voltage Level	Apr-20 to Feb-21	Apr-21 to Feb-22
+/- 800 KV HVDC	1500	3000
+/- 500 KV HVDC	0	0
+/- 320 KV HVDC		1000
765 KV	7700	18500
400 KV	14455	26331
220 KV	16170	20761
All India	39825	69592



8. Power Supply Position (Energy & Peak) in Feb-2022

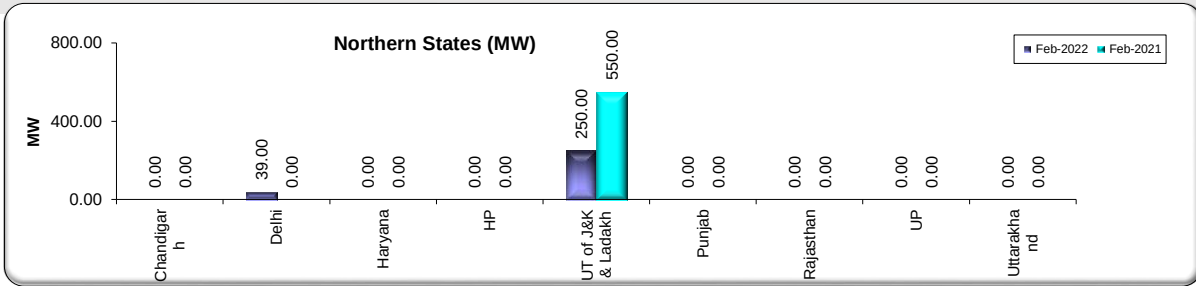
Region	Energy (MU)				Surplus(+) /Deficit (-) in %	
	Requirement		Supplied			
	Feb-2021	Feb-2022	Feb-2021	Feb-2022	Feb-2021	Feb-2022
Northern	28,644	29,054	28,219	28,882	-1.5	-0.6
Western	33,897	37,030	33,890	36,938	0.0	-0.2
Southern	28,947	30,238	28,936	30,166	0.0	-0.2
Eastern	11,057	11,530	10,995	11,470	-0.6	-0.5
North Eastern	1,228	1,200	1,212	1,200	-1.3	0.0
All India	103772	109052	103252	108656	-0.5	-0.4

Region	Power (MW)				Surplus(+) /Deficit (-) in %	
	Peak Demand		Peak Met			
	Feb-2021	Feb-2022	Feb-2021	Feb-2022	Feb-2021	Feb-2022
Northern	57013	55146	56513	54996	-0.9	-0.3
Western	61264	64608	61242	64608	0.0	0.0
Southern	54254	57132	54215	57132	-0.1	0.0
Eastern	20854	21894	20643	21894	-1.0	0.0
North Eastern	2669	2794	2664	2794	-0.2	0.0
All India	189913	193792	187970	193648	-1.0	-0.1

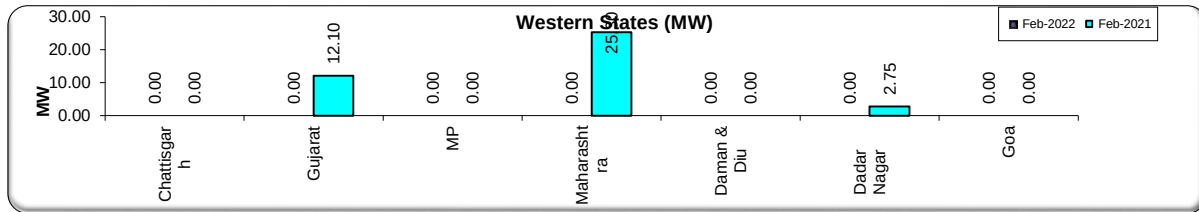
* Feb-2022 Figures are Provisional

9. Peak Shortage of Power Supply (MW) in Different Regions in Feb-2022

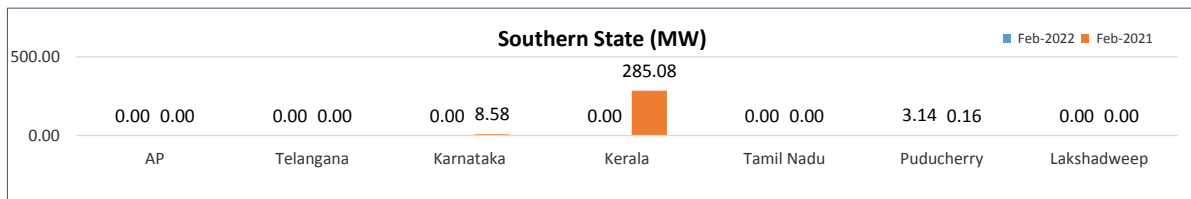
	Chandigarh	Delhi	Haryana	HP	UT of J&K & Ladakh	Punjab	Rajasthan	UP	Uttarakhand
Feb-2021	0.00	0.00	0.00	0.00	550.00	0.00	0.00	0.00	0.00
Feb-2022	0.00	39.00	0.00	0.00	250.00	0.00	0.00	0.00	0.00

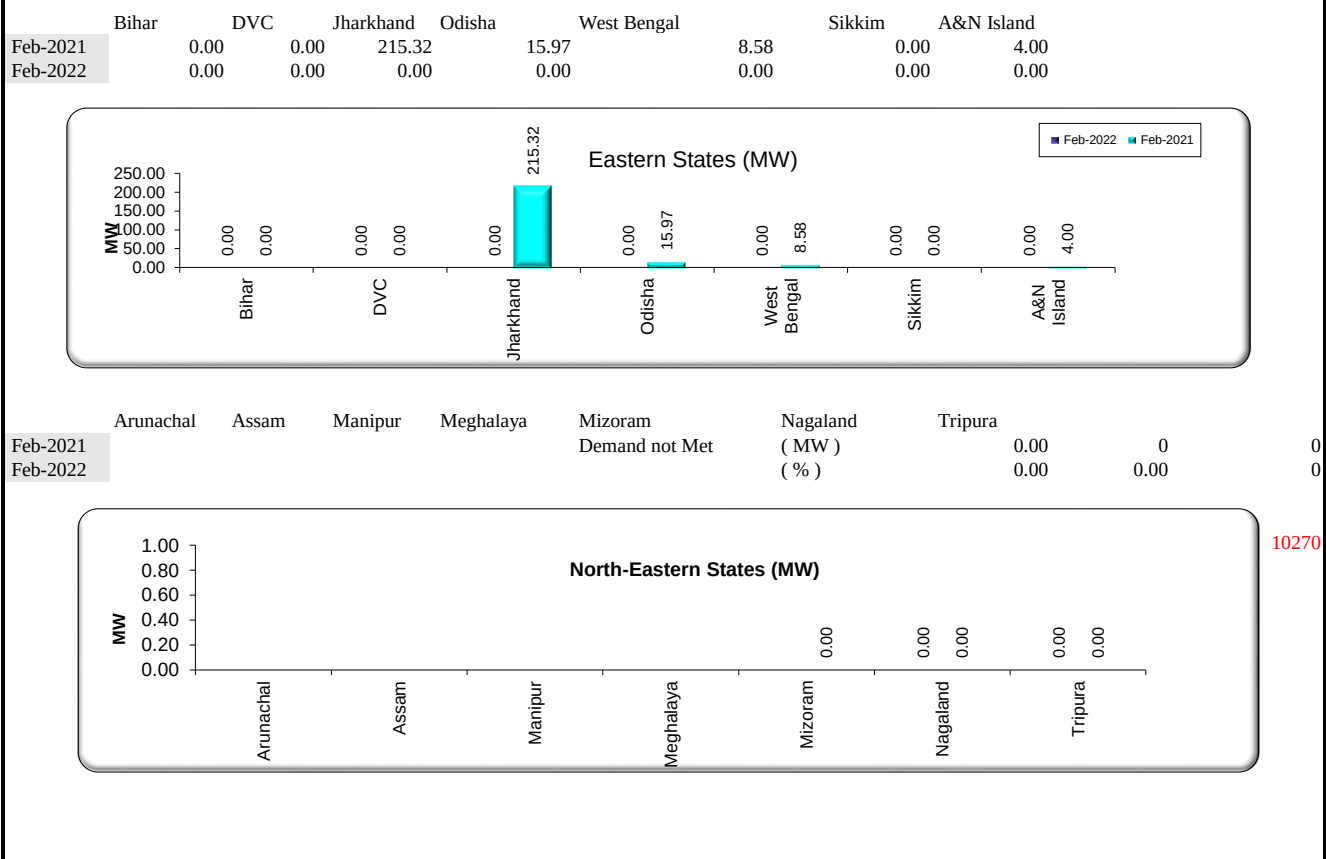


	Chattisgarh	Gujarat	MP	Maharashtra	Daman & Diu	Dadar Nagar	Goa
Feb-2021	0.00	12.10	0.00	25.30	0.00	2.75	0.00
Feb-2022	0.00	0.00	0.00	0.00	0.00	0.00	0.00



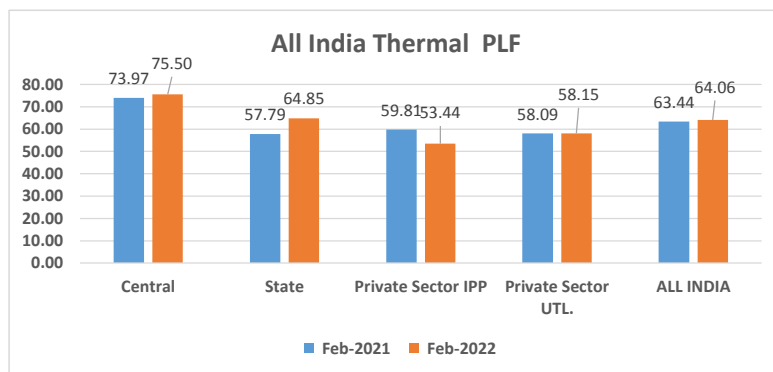
	AP	Telangana	Karnataka	Kerala	Tamil Nadu	Puducherry	Lakshadweep
Feb-2021	0.00	0.00	8.58	285.08	0.00	0.16	0.00
Feb-2022	0.00	0.00	0.00	0.00	0.00	3.14	0.00



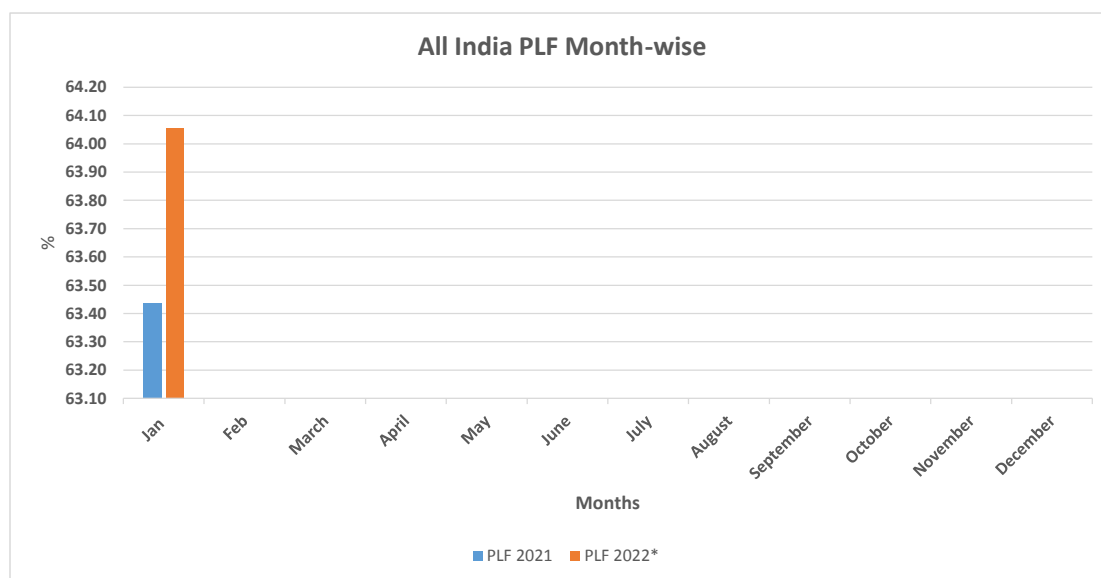


10. All India Thermal PLF Sector-wise (Excluding Gas Based Power Plants) for Feb-2022

	%PLF of Thermal Power Plants (excluding gas based power plants)	
Sector	Feb-2021	Feb-2022
Central	73.97	75.50
State	57.79	64.85
Private Sector IPP	59.81	53.44
Private Sector UTL	58.09	58.15
ALL INDIA	63.44	64.06



All India PLF of Thermal Plants (Excluding Gas Based Plants) Month-wise



11. T & D and AT&C Losses (%)

	2013-14	2014-15	2015-16	2016-17	2017-18	2018-19*
T&D Losses	22.84	22.77	21.81	21.42	21.04	20.66
AT&C Losses	22.62	25.72	23.98	23.56	22.31	18.19

* Provisional

Note: The progress shown above from FY17 and FY18 is based on data provided by PFC on the basis of audited/certified annual accounts of Utilities and progress of FY19 is based on provisional / unaudited data entered by States /DISCOMs on UDAY portal during respective years/quarters, which may vary from the year-end audited figures. The portal dynamically captures data as and when uploaded by States.

12. All India Village Electrification

Total Number of Villages	Villages Electrified (Nos.)	% Villages electrified
597464	<i>All villages as per census 2011 has been electrified on 28.04.2018</i>	100.00

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	Average cost of supply(ACS) (paise/unit)	Average Revenue Realization(paise/unit)	Gap ACS-ARR (on subsidy received basis) paise/unit
2013-14	519.03	441.31	77.72
2014-15	520.57	462.11	58.46
2015-16	530.57	482.55	48.02
2016-17	538.01	500.78	37.23
2017-18	550.06	519.81	30.26
2018-19	599.93	548.36	51.57

14. All India Coal consumption for Power Generation (MT)

2013-14	489.4
2014-15	530.4
2015-16	545.9
2016-17	574.3
2017-18	608.0
2018-19	628.9
2019-20	622.2

Section B - Capacity Addition

SN	Contents	Page
1	Capacity Addition Targets and Achievements in 12th Plan, 2017-18, 2018-19 and 2019-20	12
2	Capacity Addition Targets & Achievements during Feb-2022 and Apr-21 to Feb-22	13
3	Installed Capacity in various Regions including their shares.	14-19

1. Capacity Addition Targets and Achievements in the 12th Plan onwards

(i) Capacity Addition Target and Achievement for 12th Plan							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	14878	15869	6004	2584	5300	2000	26182	20453
State	13922	22201	1608	2276	0	0	15530	24477
Private	43540	53661	3285	619	0	0	46825	54280
Total	72340	91730	10897	5479	5300	2000	88537	99209

(ii) Capacity Addition Target and Achievement for 2017-18							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	4880	3170	800	390	500	0	6180	3560
State	3546	1760	300	200	0	0	3846	1960
Private	2940	3780	205	205	0	0	3145	3985
Total	11366	8710	1305	795	500	0	13171	9505

(iii) Capacity Addition Target and Achievement for 2018-19							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	2760	1960	710	110	0	0	3470	2070
State	4506	2850	130	30	0	0	4636	2880
Private	0	972	0	0	0	0	0	972
Total	7266	5782	840	140	0	0	8106	5922

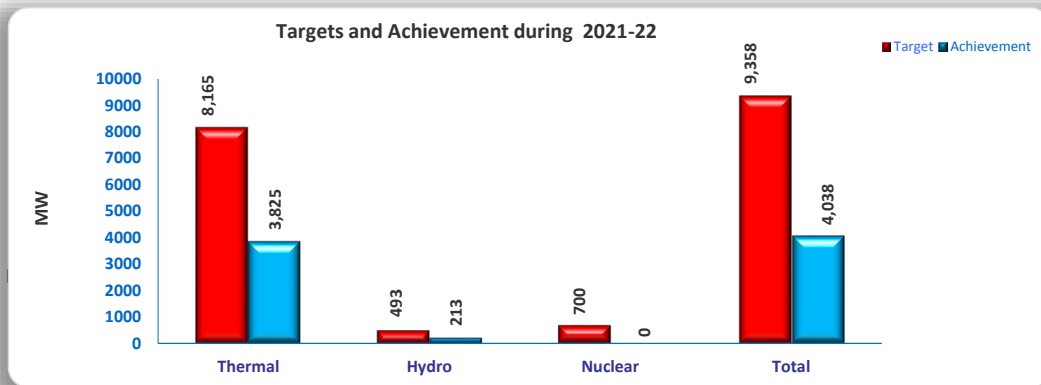
(iv) Capacity Addition Target and Achievement for 2019-20							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	6040	3940	600	300	700	0	7340	4240
State	4256.15	2780	210.99	0	0	0	4467.14	2780
Private	0	45	379	0	0	0	379	45
Total	10296.15	6765	1189.99	300	700	0	12186.14	7065

(v) Capacity Addition Target and Achievement for 2020-21							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	5790	4080	300	300	0	0	6090	4380
State	4276	846	111	111	0	0	4387	957
Private	525	0	195	99	0	0	720	99
Total	10591	4926	606	510	0	0	11197	5436

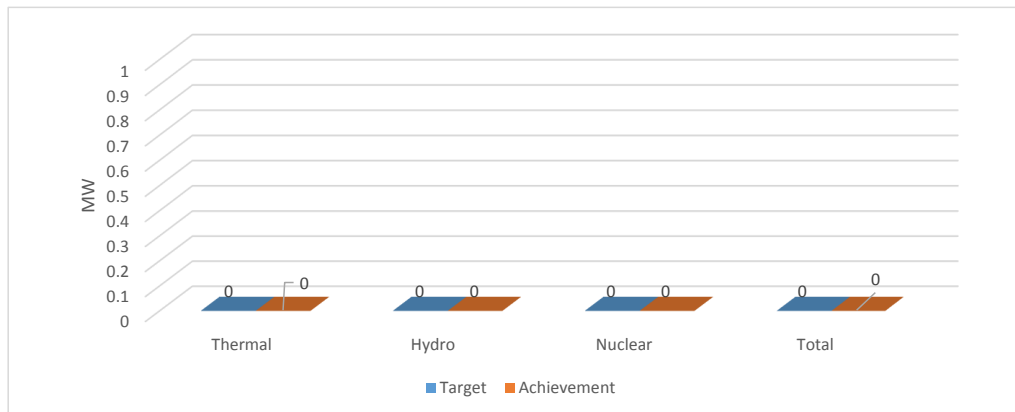
(vi) Capacity Addition Target and Achievement for 2021-22							(Figures in MW)	
	Thermal		Hydro		Nuclear		Total	
	Target	Ach	Target	Ach	Target	Ach.	Target	Ach.
Central	5400	1710	0	0	700	0	6100	1710
State	4360	1590	100	0	0	0	4460	1590
Private	525	525	393	213	0	0	918	738
Total	10285	3825	493	213	700	0	11478	4038

2. Capacity Addition Targets / Achievements During Feb-2022

Schemes	Sector	(MW)					
		Target 2021-22	Feb-22		Apr-21 to Feb-22		Cummulative Deviation (+) / (-)
			Target	Achievement	Target	Achievement	
Thermal	Central	5400	0	0	3280	1710	-1570
	State	4360	0	0	4360	1590	-2770
	Private	525	0	0	525	525	0
	Total	10285	0	0	8165	3825	-4340
Hydro	Central	0	0	0	0	0	0
	State	100	0	0	100	0	-100
	Private	392.978	0	0	393	213	-180
	Total	492.978	0	0	493	212.978	-280
Nuclear	Central	700	0	0	700	0	-700
All India	Central	6100	0	0	3980	1710	-2270
	State	4460	0	0	4460	1590	-2870
	Private	917.978	0	0	918	738	-180
	Total	11477.978	0	0	9357.978	4038	-5320



Capacity Addition Targets/Achievements during the Month of Feb-2022



ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS
(As on 28.02.2022)
(UTILITIES)

Region	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Northern Region	State	17979.00	250.00	2879.20	0.00	21108.20	0.00	5888.25	731.35	27727.80
	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	3061.00	23863.36	50988.19
	Central	15662.48	250.00	2344.06	0.00	18256.54	1620.00	11484.52	379.00	31740.06
	Sub Total	56067.31	1580.00	5781.26	0.00	63428.57	1620.00	20433.77	24973.71	110456.05
Western Region	State	21290.00	900.00	2849.82	0.00	25039.82	0.00	5446.50	571.48	31057.80
	Private	31947.17	500.00	4676.00	0.00	37123.17	0.00	481.00	31378.37	68982.54
	Central	20479.10	0.00	3280.67	0.00	23759.77	1840.00	1635.00	666.30	27901.07
	Sub Total	73716.27	1400.00	10806.49	0.00	85922.76	1840.00	7562.50	32616.15	127941.41
Southern Region	State	20592.50	0.00	791.98	159.96	21544.44	0.00	11819.83	597.88	33962.15
	Private	13272.00	250.00	5340.24	273.70	19135.95	0.00	0.00	45414.26	64550.21
	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50
	Sub Total	45699.52	3640.00	6491.80	433.66	56264.99	3320.00	11819.83	46554.04	117958.86
Eastern Region	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3550.22	275.11	11375.33
	Private	5553.00	0.00	0.00	0.00	5553.00	0.00	209.00	1439.09	7201.09
	Central	14643.38	0.00	0.00	0.00	14643.38	0.00	1005.20	10.00	15658.58
	Sub Total	27646.38	0.00	100.00	0.00	27746.38	0.00	4764.42	1724.20	34235.00
North Eastern Region	State	0.00	0.00	466.36	36.00	502.36	0.00	422.00	233.25	1157.60
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	205.27	205.27
	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62
	Sub Total	770.02	0.00	1719.96	36.00	2525.98	0.00	1944.00	468.52	4938.49
Islands	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.66	27.66
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Sub Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.01	78.06
ALL INDIA	State	67311.50	1150.00	7087.36	236.01	75784.86	0.00	27126.80	2414.31	105325.98
	Private	73198.00	1830.00	10574.24	273.70	85875.95	0.00	3751.00	102328.01	191954.96
	Central	63390.00	3640.00	7237.91	0.00	74267.91	6780.00	15646.72	1632.30	98326.93
	Total	203899.50	6620.00	24899.51	509.71	235928.72	6780.00	46524.52	106374.63	395607.86

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1. RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as on 28.02.2022
(As per latest information available with MNRE)

***Break up of RES all India as on 28.02.2022 is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
4839.90	40129.78	10175.61	451.57	50777.77	106374.63

A. Capacity Added during Feb., 2022 0 MW

B. Capacity Uprated during Feb., 2022 12.3 MW

1. HIRAKUD HPS U-5 & 6 uprated from 37.5 MW to 43.65 MW each.

C. Net Conv. Capacity Added during Feb., 2022 A-B 12.3 MW

D. Net RES Capacity Added during Feb., 2022 520.5 MW

E. Net Capacity Added during Feb., 2022 C+D 532.8 MW

* Off-grid RES Capacity has been included from July-2021 onwards

Sector wise breakup of RES capacity as shown is provisional.

Allocation from central sector stations has been updated till 31.01.2022.

Share of Railway (900 MW) from NABI NAGAR TPP (1000 MW) is included in central sector of Bihar.

Share from private sector generating stations has been updated as per latest information available.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28.02.2022)

(As on 20.02.2022)										
State	Ownership/ Sector	Mode wise breakup								
		Thermal					Nuclear	Renewable		Grand Total
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Delhi	State	0.00	0.00	1800.40	0.00	1800.40	0.00	0.00	0.00	1800.40
	Private	878.22	0.00	108.00	0.00	986.22	0.00	0.00	263.12	1249.34
	Central	3527.29	0.00	207.01	0.00	3734.31	102.83	723.09	0.00	4560.23
	Sub-Total	4405.51	0.00	2115.41	0.00	6520.93	102.83	723.09	263.12	7609.97
Haryana	State	2510.00	0.00	150.00	0.00	2660.00	0.00	200.00	69.30	2929.30
	Private	4561.78	0.00	0.00	0.00	4561.78	0.00	539.00	1015.41	6116.19
	Central	1564.80	0.00	535.61	0.00	2100.41	100.94	1579.52	5.00	3785.86
	Sub-Total	8636.58	0.00	685.61	0.00	9322.19	100.94	2318.52	1089.71	12831.35
Himachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	805.60	256.61	1062.21
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1039.40	782.44	1821.84
	Central	151.69	0.00	62.01	0.00	213.70	28.95	1223.88	0.00	1466.53
	Sub-Total	151.69	0.00	62.01	0.00	213.70	28.95	3068.88	1039.05	4350.58
Jammu & Kashmir and Ladakh	State	0.00	0.00	175.00	0.00	175.00	0.00	1230.00	136.82	1541.82
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	102.23	102.23
	Central	577.14	0.00	129.07	0.00	706.22	67.98	1091.88	0.00	1866.08
	Sub-Total	577.14	0.00	304.07	0.00	881.22	67.98	2321.88	239.05	3510.13
Punjab	State	1760.00	0.00	150.00	0.00	1910.00	0.00	1243.40	127.80	3281.20
	Private	5115.50	0.00	0.00	0.00	5115.50	0.00	288.00	1638.32	7041.82
	Central	1440.00	0.00	264.01	0.00	1704.01	196.81	2277.72	0.00	4178.55
	Sub-Total	8315.50	0.00	414.01	0.00	8729.51	196.81	3809.12	1766.12	14501.57
Rajasthan	State	7580.00	250.00	603.80	0.00	8433.80	0.00	433.00	23.85	8890.65
	Private	2957.00	1080.00	0.00	0.00	4037.00	0.00	104.00	14795.48	18936.48
	Central	1062.59	250.00	221.10	0.00	1533.69	556.74	1402.19	344.00	3836.62
	Sub-Total	11599.59	1580.00	824.90	0.00	14004.49	556.74	1939.19	15163.33	31663.75
Uttar Pradesh	State	6129.00	0.00	0.00	0.00	6129.00	0.00	724.10	49.10	6902.20
	Private	8814.33	0.00	0.00	0.00	8814.33	0.00	842.40	4374.10	14030.83
	Central	5470.51	0.00	549.49	0.00	6020.00	289.48	1857.53	30.00	8197.01
	Sub-Total	20413.84	0.00	549.49	0.00	20963.33	289.48	3424.03	4453.20	29130.04
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	0.00	1252.15	67.87	1320.02
	Private	99.00	0.00	450.00	0.00	549.00	0.00	248.20	838.81	1636.01
	Central	392.60	0.00	69.66	0.00	462.26	31.24	475.54	0.00	969.04
	Sub-Total	491.60	0.00	519.66	0.00	1011.26	31.24	1975.89	906.68	3925.07
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	53.45	53.45
	Central	44.83	0.00	15.03	0.00	59.86	8.01	101.71	0.00	169.57
	Sub-Total	44.83	0.00	15.03	0.00	59.86	8.01	101.71	53.45	223.02
Central - Unallocated		1431.03	0.00	291.05	0.00	1722.08	237.03	751.45	0.00	2710.57
Total (Northern Region)	State	17979.00	250.00	2879.20	0.00	21108.20	0.00	5888.25	731.35	27727.80
	Private	22425.83	1080.00	558.00	0.00	24063.83	0.00	3061.00	23863.36	50988.19
	Central	15662.48	250.00	2344.06	0.00	18256.54	1620.00	11484.52	379.00	31740.06
	Grand Total	56067.31	1580.00	5781.26	0.00	63428.57	1620.00	20433.77	24973.71	110456.05

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
WESTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28.02.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	19.34	67.34
	Central	492.27	0.00	19.67	0.00	511.94	26.00	2.00	0.00	539.94
	Sub-Total	492.27	0.00	67.67	0.00	559.94	26.00	2.00	19.39	607.33
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.72	40.72
	Central	164.74	0.00	43.34	0.00	208.08	7.00	0.00	0.00	215.08
	Sub-Total	164.74	0.00	43.34	0.00	208.08	7.00	0.00	40.72	255.80
Gujarat	State	4510.00	900.00	2177.82	0.00	7587.82	0.00	772.00	88.29	8448.11
	Private	7144.67	500.00	3985.00	0.00	11629.67	0.00	0.00	15283.94	26913.61
	Central	4647.60	0.00	424.00	0.00	5071.60	559.00	0.00	243.30	5873.90
	Sub-Total	16302.27	1400.00	6586.82	0.00	24289.09	559.00	772.00	15615.53	41235.62
Madhya Pradesh	State	5400.00	0.00	0.00	0.00	5400.00	0.00	1703.66	83.96	7187.62
	Private	6079.00	0.00	75.00	0.00	6154.00	0.00	0.00	5050.25	11204.25
	Central	4608.48	0.00	257.00	0.00	4865.48	273.00	1520.00	300.00	6958.48
	Sub-Total	16087.48	0.00	332.00	0.00	16419.48	273.00	3223.66	5434.21	25350.35
Chhattisgarh	State	1840.00	0.00	0.00	0.00	1840.00	0.00	120.00	11.05	1971.05
	Private	7667.50	0.00	0.00	0.00	7667.50	0.00	0.00	857.10	8524.60
	Central	2714.39	0.00	0.00	0.00	2714.39	48.00	113.00	0.00	2875.39
	Sub-Total	12221.89	0.00	0.00	0.00	12221.89	48.00	233.00	868.15	13371.04
Maharashtra	State	9540.00	0.00	672.00	0.00	10212.00	0.00	2850.84	388.13	13450.97
	Private	10856.00	0.00	568.00	0.00	11424.00	0.00	481.00	10121.56	22026.56
	Central	4858.18	0.00	2272.73	0.00	7130.91	690.00	0.00	123.00	7943.91
	Sub-Total	25254.18	0.00	3512.73	0.00	28766.91	690.00	3331.84	10632.69	43421.44
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	200.00	0.00	0.00	0.00	200.00	0.00	0.00	5.46	205.46
	Central	222.44	0.00	66.34	0.00	288.78	9.00	0.00	0.00	297.78
	Sub-Total	422.44	0.00	66.34	0.00	488.78	9.00	0.00	5.46	503.24
Central - Unallocated		2771.00	0.00	197.59	0.00	2968.59	228.00	0.00	0.00	3196.59
Total (Western Region)	State	21290.00	900.00	2849.82	0.00	25039.82	0.00	5446.50	571.48	31057.80
	Private	31947.17	500.00	4676.00	0.00	37123.17	0.00	481.00	31378.37	68982.54
	Central	20479.10	0.00	3280.67	0.00	23759.77	1840.00	1635.00	666.30	27901.07
	Grand Total	73716.27	1400.00	10806.49	0.00	85922.76	1840.00	7562.50	32616.15	127941.41

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
SOUTHERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28.02.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Andhra Pradesh	State	5010.00	0.00	235.40	0.00	5245.40	0.00	1673.60	56.18	6975.18
	Private	3873.88	0.00	3831.32	36.80	7742.00	0.00	0.00	8905.07	16647.08
	Central	1546.83	180.23	0.00	0.00	1727.06	127.27	0.00	250.00	2104.33
	Sub-Total	10430.71	180.23	4066.72	36.80	14714.46	127.27	1673.60	9211.25	25726.58
Telangana	State	6242.50	0.00	0.00	0.00	6242.50	0.00	2479.93	41.22	8763.65
	Private	1389.45	0.00	831.82	0.00	2221.27	0.00	0.00	4826.67	7047.94
	Central	1806.85	210.57	0.00	0.00	2017.42	148.73	0.00	10.00	2176.15
	Sub-Total	9438.80	210.57	831.82	0.00	10481.19	148.73	2479.93	4877.89	17987.74
Karnataka	State	5020.00	0.00	0.00	0.00	5020.00	0.00	3631.60	193.89	8845.49
	Private	1948.50	0.00	0.00	25.20	1973.70	0.00	0.00	15639.52	17613.22
	Central	2877.80	471.90	0.00	0.00	3349.70	698.00	0.00	0.00	4047.70
	Sub-Total	9846.30	471.90	0.00	25.20	10343.40	698.00	3631.60	15833.40	30506.40
Kerala	State	0.00	0.00	0.00	159.96	159.96	0.00	1856.50	183.90	2200.36
	Private	1047.50	0.00	174.00	0.00	1221.50	0.00	0.00	418.90	1640.40
	Central	1011.42	314.20	359.58	0.00	1685.20	362.00	0.00	50.00	2097.20
	Sub-Total	2058.92	314.20	533.58	159.96	3066.66	362.00	1856.50	652.80	5937.96
Tamil Nadu	State	4320.00	0.00	524.08	0.00	4844.08	0.00	2178.20	122.70	7144.98
	Private	5012.67	250.00	503.10	211.70	5977.47	0.00	0.00	15610.41	21587.88
	Central	3025.32	1517.30	0.00	0.00	4542.62	1448.00	0.00	231.90	6222.52
	Sub-Total	12357.99	1767.30	1027.18	211.70	15364.17	1448.00	2178.20	15965.01	34955.38
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00
	Sub-Total	0.00	166.00	0.00	0.00	166.00	0.00	0.00	0.00	166.00
Puducherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.69	13.69
	Central	140.80	111.80	0.00	0.00	252.60	86.00	0.00	0.00	338.60
	Sub-Total	140.80	111.80	32.50	0.00	285.10	86.00	0.00	13.69	384.79
Central - Unallocated		1426.00	418.00	0.00	0.00	1844.00	450.00	0.00	0.00	2294.00
Total (Southern Region)	State	20592.50	0.00	791.98	159.96	21544.44	0.00	11819.83	597.88	33962.15
	Private	13272.00	250.00	5340.24	273.70	19135.95	0.00	0.00	45414.26	64550.21
	Central	11835.02	3390.00	359.58	0.00	15584.60	3320.00	0.00	541.90	19446.50
	Grand Total	45699.52	3640.00	6491.80	433.66	56264.99	3320.00	11819.83	46554.04	117958.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28.02.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Bihar	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.70	70.70
	Private	700.00	0.00	0.00	0.00	700.00	0.00	0.00	316.31	1016.31
	Central	5608.21	0.00	0.00	0.00	5608.21	0.00	110.00	0.00	5718.21
	Sub-Total	6308.21	0.00	0.00	0.00	6308.21	0.00	110.00	387.01	6805.22
Jharkhand	State	420.00	0.00	0.00	0.00	420.00	0.00	130.00	4.05	554.05
	Private	580.00	0.00	0.00	0.00	580.00	0.00	0.00	92.39	672.39
	Central	1426.50	0.00	0.00	0.00	1426.50	0.00	61.00	0.00	1487.50
	Sub-Total	2426.50	0.00	0.00	0.00	2426.50	0.00	191.00	96.44	2713.94
West Bengal	State	5290.00	0.00	100.00	0.00	5390.00	0.00	986.00	121.95	6497.95
	Private	2437.00	0.00	0.00	0.00	2437.00	0.00	0.00	465.00	2902.00
	Central	1370.34	0.00	0.00	0.00	1370.34	0.00	410.00	0.00	1780.34
	Sub-Total	9097.34	0.00	100.00	0.00	9197.34	0.00	1396.00	586.95	11180.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	150.00	0.00	0.00	0.00	150.00	0.00	0.00	0.00	150.00
	Central	3097.02	0.00	0.00	0.00	3097.02	0.00	186.20	0.00	3283.21
	Sub-Total	3247.02	0.00	0.00	0.00	3247.02	0.00	186.20	0.00	3433.21
Odisha	State	1740.00	0.00	0.00	0.00	1740.00	0.00	2074.22	26.30	3840.52
	Private	1686.00	0.00	0.00	0.00	1686.00	0.00	0.00	560.74	2246.74
	Central	1601.21	0.00	0.00	0.00	1601.21	0.00	89.00	10.00	1700.21
	Sub-Total	5027.21	0.00	0.00	0.00	5027.21	0.00	2163.22	597.04	7787.47
Sikkim	State	0.00	0.00	0.00	0.00	0.00	0.00	360.00	52.11	412.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	209.00	4.65	213.65
	Central	50.27	0.00	0.00	0.00	50.27	0.00	64.00	0.00	114.27
	Sub-Total	50.27	0.00	0.00	0.00	50.27	0.00	633.00	56.76	740.03
Central - Unallocated		1489.83	0.00	0.00	0.00	1489.83	0.00	85.01	0.00	1574.84
Total (Eastern Region)	State	7450.00	0.00	100.00	0.00	7550.00	0.00	3550.22	275.11	11375.33
	Private	5553.00	0.00	0.00	0.00	5553.00	0.00	209.00	1439.09	7201.09
	Central	14643.38	0.00	0.00	0.00	14643.38	0.00	1005.20	10.00	15658.58
	Grand Total	27646.38	0.00	100.00	0.00	27746.38	0.00	4764.42	1724.20	34235.00

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTH-EASTERN REGION**

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28.02.2022)

AS ON 20.02.2022

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Assam	State	0.00	0.00	329.36	0.00	329.36	0.00	100.00	5.01	434.37
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.03	119.03
	Central	402.52	0.00	435.56	0.00	838.08	0.00	422.08	25.00	1285.16
	Sub-Total	402.52	0.00	764.92	0.00	1167.44	0.00	522.08	149.04	1838.56
Arunachal Pradesh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	107.11	107.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.23	35.23
	Central	37.05	0.00	46.82	0.00	83.87	0.00	544.55	0.00	628.42
	Sub-Total	37.05	0.00	46.82	0.00	83.87	0.00	544.55	142.34	770.76
Meghalaya	State	0.00	0.00	0.00	0.00	0.00	0.00	322.00	32.53	354.53
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.95	17.95
	Central	51.60	0.00	109.69	0.00	161.29	0.00	87.27	0.00	248.56
	Sub-Total	51.60	0.00	109.69	0.00	161.29	0.00	409.27	50.48	621.04
Tripura	State	0.00	0.00	137.00	0.00	137.00	0.00	0.00	16.01	153.01
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.89	9.89
	Central	56.10	0.00	411.95	0.00	468.05	0.00	68.49	5.00	541.54
	Sub-Total	56.10	0.00	548.95	0.00	605.05	0.00	68.49	30.90	704.44
Manipur	State	0.00	0.00	0.00	36.00	36.00	0.00	0.00	5.45	41.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.25	12.25
	Central	47.10	0.00	71.57	0.00	118.67	0.00	95.34	0.00	214.01
	Sub-Total	47.10	0.00	71.57	36.00	154.67	0.00	95.34	17.70	267.71
Nagaland	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	30.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.04	3.04
	Central	32.10	0.00	73.93	0.00	106.03	0.00	66.33	0.00	172.36
	Sub-Total	32.10	0.00	73.93	0.00	106.03	0.00	66.33	33.71	206.07
Mizoram	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	36.47	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.88	7.88
	Central	31.05	0.00	40.46	0.00	71.51	0.00	97.94	0.00	169.45
	Sub-Total	31.05	0.00	40.46	0.00	71.51	0.00	97.94	44.35	213.80
Central - Unallocated		112.50	0.00	63.62	0.00	176.12	0.00	140.00	0.00	316.12
Total (North-Eastern Region)	State	0.00	0.00	466.36	36.00	502.36	0.00	422.00	233.25	1157.60
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	205.27	205.27
	Central	770.02	0.00	1253.60	0.00	2023.62	0.00	1522.00	30.00	3575.62
	Grand Total	770.02	0.00	1719.96	36.00	2525.98	0.00	1944.00	468.52	4938.49

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS

INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 28.02.2022)

State	Ownership/ Sector	Mode wise breakup								Grand Total
		Thermal					Nuclear	Renewable		
		Coal	Lignite	Gas	Diesel	Total		Hydro	RES*(MNRE)	
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	5.25
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.39	24.39
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Sub-Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	34.74	34.74
Lakshadweep	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27	3.27
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.27	3.27
Total (Islands)	State	0.00	0.00	0.00	40.05	40.05	0.00	0.00	5.25	5.25
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.66	27.66
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.10	5.10
	Grand Total	0.00	0.00	0.00	40.05	40.05	0.00	0.00	38.01	38.01

Section C - Transmission Lines

Sr.No	Contents	Page
1	Executive summary of Target and Achievement of Transmission Lines during 2021-22	20(1)
2	List of Transmission Lines Commissioned during during Feb-2022	20(2)

1. Executive summary of Target and Achievement of Transmission Lines during 2021-22

As on 28-02-22

(All figures in circuit kms.)

Programme / Achievement		HVDC								765 kV				400 kV				220 kV				Grand Total			
		± 800 kV				± 500 kV				Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Grand Total
		Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total																
Programme 2021-22		0	0	0	0	0	0	0	0	1988	1328	2636	5952	699	3567	848	5114	784	7365	40	8189	3471	12260	3524	19255
Feb/22	Programme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	146	0	146	0	146	0	146
	Achievement	0	0	0	0	0	0	0	0	0	895	0	895	41	65	0	106	37	361	0	398	78	1321	0	1399
Upto Feb-22	Programme	0	0	0	0	0	0	0	0	1988	1328	2636	5952	699	2870	627	4196	784	7247	40	8071	3471	11445	3303	18219
	Achievement	0	0	0	0	0	0	0	0	2257	1321	1275	4853	2087	1272	5	3364	132	4370	0	4502	4476	6963	1280	12719

Transmission Lines (220 kV and above) Commissioned/Ready for commissioning During Feb-2022
As on 28-Feb-2022

Sl. No.	Voltage Level (kV)	Name of Transmission Lines	Circuit Type	Executing Agency	Line Length (cKM)
1.	2.	3.	4.	5.	6.
CENTRAL SECTOR Sector					
1	400	LILO of 2nd Ckt. of Teesta-III - Kishanganj line at Rangpo (Q) - Twin HTLS Conductor	D/C	PGCIL	24
2	400	LILO of One Ckt of Bamnauli - Jhattikara at Dwarka-I	D/C	PGCIL	17
3	220	Navsari (PG) - Bhestan line	D/C	PGCIL	37
Total of CENTRAL SECTOR					78
STATE SECTOR Sector					
4	765	Ariyalur - Thiruvalam PGCIL	D/C	TANTRANSCO	347
5	765	North Chennai PS - Ariyalur	D/C	TANTRANSCO	548
6	400	LILO of Ckt.-I of Unchahar (NTPC) - Fatehpur PGCIL line at Raebareli	D/C	UPPTCL	65
7	220	Bakhtiyarpur (New) - Hathidah (New)	D/C	BSPTCL	62
8	220	Bakhtiyarpur (New) - Sheikhpura (New)	D/C	BSPTCL	86
9	220	Basni-NPH (Jodhpur) Line Ckt-I	D/C	RVPNL	7
10	220	Bidadi GI S/s - 220/66/11 kV Vrushabhavathi Valley	S/C	KPTCL	23
11	220	Guttur S/S - Proposed 220/66 kV S/S at Guttur	D/C	KPTCL	2
12	220	Hindupur (400) - Hindupur (220)(GEC-I)	S/C	APTRANSCO	16
13	220	Honnali - Benkikere (Channagiri)	D/C	KPTCL	97
14	220	LILO of 220kV Gachibowli - Erragadda line-	D/C	TSTRANSCO	7
15	220	LILO of 220kV Sitapur (220) - Shanjanapur (220)	S/C	UPPTCL	7
16	220	S/C line of Shakti Nagar (400) PG LILLO of Gaya (PG) - Sonenagar at both Bodhgaya (BSPTCL) and Chadauli (New)	D/C	BSPTCL	41
17	220	LILO of Korba (E) - Siltara at DSPM	D/C	CSPTCL	3
18	220	Manyatha-(GIS in premises of existing HBR Layout	D/C	KPTCL	10
Total of STATE SECTOR					1321
Grand Total					1399

Section D - Sub Stations

SN	Contents	Page
1	Executive summary of Target and Achievement of Substations during 2021-22	21(1)
2	Sub Stations (220 kV and above) commissioned/Ready for commissioning during Feb-2022	21(2)

1. Executive summary of Target and Achievement of Substations during 2021-22

As on 28-02-22

(All figures in circuit MVA)

Programme / Achievement		HVDC												765 kV				400 kV				220 kV				Grand Total			
		± 800 kV				± 500 kV				± 320 kV																			
		Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total	Central Sector	State Sector	JV/Private Sector	Total				
		Programme 2021-22	0	0	0	0	0	0	0	0	0	0	0	0	26000	6000	3000	35000	7345	15200	5000	27545	730	18270	0	19000	34075	39470	8000
Feb/22	Programme	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	930	0	930	0	1020	0	1020	0	1950	0	1950
	Achievement	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3000	0	0	3000	100	2698	0	2798	3100	2698	0	5798
Upto Feb-22	Programme	0	0	0	0	0	0	0	0	0	0	0	0	26000	6000	3000	35000	7345	15200	4000	26545	730	17970	0	18700	34075	39170	7000	80245
	Achievement	3000	0	0	3000	0	0	0	0	1000	0	0	1000	18500	0	0	18500	14345	10986	1000	26331	1200	19561	0	20761	38045	30547	1000	69592

**Sub-Stations (220 kV and above) Commissioned/Ready for commissioning
During -FEB 2022**

As on 28-Feb-22

SI No	Name of Sub Stations	Voltage Ratio (kV/kV)	Executing Agency	Capacity (MW/MVA)
1.	2.	3.	4.	5.
CENTRAL SECTOR				
1	Extn at New Siliquri s/s (3rd ICT)	400/220	PGCIL	315
2	Tuticorin-II GIS Additional ICT (4th) (PGCIL-RTM)	400/220	PGCIL	500
3	Wardha SS (ICT)	400/220	PGCIL	500
4	Dwarka SS (3x500MVA 400/220kV ICT)	400/220	PGCIL	1500
5	Malda SS (2nd ICT Replacement) (1x315MVA to 4x315MVA)	400/220	PGCIL	185
6	Rangpo GIS (ICT)	220/132	PGCIL	100
	Total of CENTRAL SECTOR			3100
STATE SECTOR				
7	Mambalam (GIS)	230/110	TANTRANSCO	320
8	Magarpatta (ICT Replacement) (200-100)	220/132	MSETCL	100
9	Ranjangaon SS (Aug.)	220/132	MSETCL	100
10	NPH (Distt. Jodhpur)	220/132	RVPNL	160
11	Madhuvan Bapudham (GIS Ghaziabad) T/F-III	220/132	UPPTCL	60
12	Sikandara Kanpur Dehat T/F-II	220/132	UPPTCL	60
13	Khaperkheda s/s (T/F)	220/33	MSETCL	25
14	Kunnamkulam	220/110	KSEB	200
15	Channagiri (Nallur/Benkikere)	220/66	KPTCL	200
16	Guttur	220/66	KPTCL	200
17	HBR Layout GIS	220/66	KPTCL	300
18	Chithirapuram S/S	220/66	KSEB	63
19	Bottianwala (Addl. T/f)	220/66	PSTCL	160
20	Pakhawal (Augmentation of 100 to 160 MVA)	220/66	PSTCL	60
21	Sahnewal (Augmentation of 100 to 160 MVA)	220/66	PSTCL	60
22	Telkoi s/s (T/F-II)	220/33	OPTCL	20
23	Darbhanga GSS (Aug) (200-160) T/F-I	220/132	BSPTCL	40
24	Gopalganj GSS (Aug) (200-100) T/F-I	220/132	BSPTCL	100
25	Hazipur GSS (Aug) (200-100) T/F-I	220/132	BSPTCL	100
26	Kishanganj (Addl T/F)	220/132	BSPTCL	160
27	Sonenagar (New) GSS (Addl T/F)	220/132	BSPTCL	160
28	Dhuvaran (Aug) ((100 150)-(2x100))	220/132	GETCO	50
	Total of STATE SECTOR			2698
	Grand Total			5798

Section E - Electricity Generation

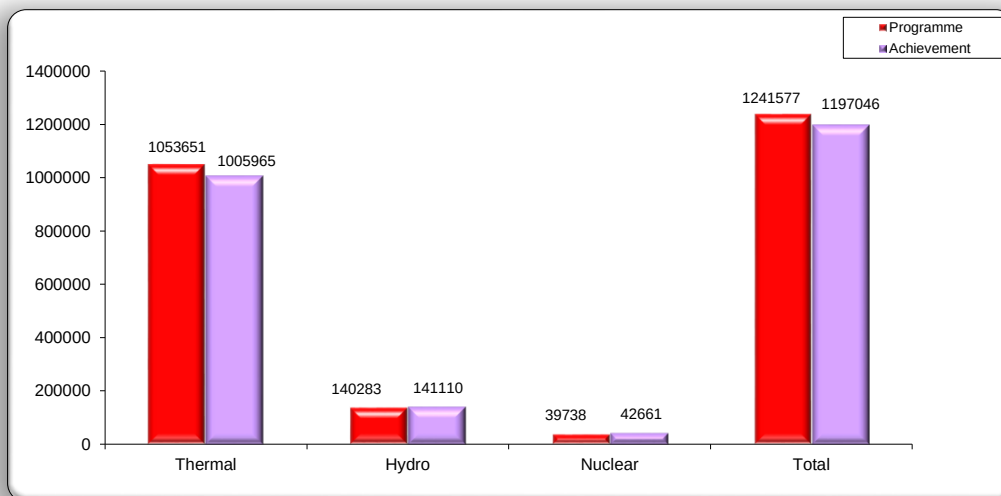
SN	Contents	Page
1	Electricity Generation (MU) Targets and Achievements for 2021-22	22

1. Electricity Generation (MU) Targets and Achievements for 2021-22

Sector	Target (2021-22)	Feb-2022			Apr-21 to Feb-22		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	366,595.00	28,670.00	34,855.20	121.57	334,201.00	374,047.54	111.92
State Sector	388,240.00	30,249.00	30,936.30	102.27	354,184.00	301,655.31	85.17
Pvt. IPP Sector	382,880.00	29,998.00	26,003.40	86.68	349,320.00	314,847.28	90.13
Pvt. UTL Sector	17,485.00	1,342.00	1,148.77	85.60	15,946.00	15,415.10	96.67
Total	1,155,200.00	90,259.00	92,943.67	102.97	1,053,651.00	1,005,965.23	95.47
Hydro							
Central Sector	61,044.00	2,731.00	2,381.96	87.22	57,503.00	54,548.76	94.86
State Sector	74,198.00	4,572.00	4,702.60	102.86	69,067.00	72,732.19	105.31
Pvt. IPP Sector	12,832.00	373.00	303.81	81.45	12,358.00	12,388.80	100.25
Pvt. UTL Sector	1,470.00	120.00	111.72	93.10	1,355.00	1,440.09	106.28
Total	149,544.00	7,796.00	7,500.09	96.20	140,283.00	141,109.84	100.59
Nuclear							
Central Sector	43,020.00	2,664.00	3,766.46	141.38	39,738.00	42,660.54	107.35
Total	43,020.00	2,664.00	3,766.46	141.38	39,738.00	42,660.54	107.35
Bhutan Import	8,236.00	201.00	18.82	9.36	7,905.00	7,310.62	92.48
Central Sector	470,659.00	34,065.00	41,003.62	120.37	431,442.00	471,256.84	109.23
State Sector	462,438.00	34,821.00	35,638.90	102.35	423,251.00	374,387.50	88.46
Pvt. Sector	414,667.00	31,833.00	27,567.70	86.60	378,979.00	344,091.27	90.79
Total	1,356,000.00	100,920.00	104,229.04	103.28	1,241,577.00	1,197,046.23	96.41

* Provisional based on actual-cum-Assessment

All India Energy Generation During Apr-21 to Feb-22 (MU)



Renewable Energy Generation

Figs in MU

Achievement		Cummulative Achievement	Cummulative Achievement
Jan-22	Jan-21	Upto Jan-2022	Upto Jan-2021
13149.60	11510.42	141938.55	123428.14

Section F - Power supply position

SN	Contents	Page
1	Energy Power Supply Position (Provisional) for Feb-2022	23
2	Peak Power Supply Position (Provisional) for Feb-2022	24
3	Energy Power Supply Position (Revised) for Jan-2022 and during Apr-21 to Jan-22	25
4	Peak Power Supply Position (Revised) for Jan-2022 and during Apr-21 to Jan-22	26
5	Power Supply to Agricultural Sector during Feb-2022	27

Monthly Comparison of Power Supply Position (Energy) - Provisional

State / System / Region	February,2022				February,2021			
	Energy Requirement	Energy Supplied	Energy not Supplied		Energy Requirement	Energy Supplied	Energy not Supplied	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	97	97	0	0.0	98	98	0	0.0
Delhi	1,873	1,873	0	0.0	1,805	1,805	0	0.0
Haryana	3,470	3,453	17	0.5	3,749	3,744	5	0.1
Himachal Pradesh	944	937	8	0.8	881	871	10	1.1
UT of J&K and Ladakh	1,666	1,536	130	7.8	1,738	1,434	304	17.5
Punjab	3,536	3,533	3	0.1	3,605	3,595	9	0.3
Rajasthan	7,773	7,763	10	0.1	7,410	7,392	18	0.2
Uttar Pradesh	8,602	8,602	0	0.0	8,259	8,182	77	0.9
Uttarakhand	1,093	1,088	4	0.4	1,100	1,099	1	0.1
Northern Region	29,054	28,882	172	0.6	28,644	28,219	424	1.5
Chattisgarh	2,675	2,675	0	0.0	2,709	2,702	7	0.2
Gujarat	10,135	10,062	72	0.7	9,547	9,547	0	0.0
Madhya Pradesh	8,280	8,280	0	0.0	7,522	7,522	0	0.0
Maharashtra	14,841	14,841	0	0.0	13,025	13,025	0	0.0
Daman & Diu	212	203	9	4.4	209	209	0	0.0
Dadar Nagar Haveli	552	548	4	0.8	550	550	0	0.0
Goa	335	329	6	1.8	335	335	0	0.0
Western Region	37,030	36,938	92	0.2	33,897	33,890	7	0.0
Andhra Pradesh	5,653	5,582	71	1.3	5,272	5,271	1	0.0
Telangana	6,258	6,258	0	0.0	6,783	6,782	1	0.0
Karnataka	7,057	7,057	0	0.0	6,392	6,391	1	0.0
Kerala	2,217	2,216	0	0.0	2,099	2,093	6	0.3
Tamil Nadu	8,841	8,841	0	0.0	8,193	8,191	2	0.0
Puducherry	212	212	0	0.0	208	208	0	0.0
Lakshadweep #	4	4	0	0.0	4	4	0	0.0
Southern Region	30,238	30,166	72	0.2	28,947	28,936	11	0.0
Bihar	2,475	2,462	13	0.5	2,426	2,413	12	0.5
DVC	2,018	2,018	0	0.0	1,831	1,831	0	0.0
Jharkhand	832	785	47	5.7	796	748	48	6.0
Odisha	2,815	2,815	0	0.0	2,284	2,284	0	0.0
West Bengal	3,338	3,338	0	0.0	3,669	3,668	1	0.0
Sikkim	52	52	0	0.0	51	51	0	0.0
Andaman- Nicobar #	28	28	0	0.0	29	27	2	6.7
Eastern Region	11,530	11,470	60	0.5	11,057	10,995	62	0.6
Arunachal Pradesh	70	70	0	0.0	64	64	0	0.4
Assam	616	616	0	0.0	688	677	11	1.6
Manipur	89	89	0	0.0	83	83	0	0.3
Meghalaya	202	202	0	0.0	180	176	4	2.3
Mizoram	56	56	0	0.0	55	55	0	0.5
Nagaland	68	68	0	0.0	60	60	0	0.4
Tripura *	98	98	0	0.0	98	98	0	0.0
North-Eastern Region	1,200	1,200	0	0.0	1,228	1,212	16	1.3
All India	109,052	108,656	395	0.4	103,772	103,252	520	0.5

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and energy supplied.

* Excludes energy exported to Bangladesh.

Monthly Comparison of Power Supply Position (Peak) - Provisional

State / System / Region	February,2022				February,2021			
	Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met	Demand not Met	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	260	260	0	0.0	281	281	0	0.0
Delhi	5,024	4,985	39	0.8	4,486	4,486	0	0.0
Haryana	7,208	7,208	0	0.0	7,317	7,317	0	0.0
Himachal Pradesh	1,968	1,968	0	0.0	1,867	1,867	0	0.0
UT of J&K and Ladakh	3,076	2,826	250	8.1	3,184	2,634	550	17.3
Punjab	7,104	7,104	0	0.0	7,118	7,118	0	0.0
Rajasthan	15,784	15,784	0	0.0	14,441	14,441	0	0.0
Uttar Pradesh	19,088	19,088	0	0.0	18,308	18,308	0	0.0
Uttarakhand	2,379	2,379	0	0.0	2,340	2,340	0	0.0
Northern Region	55,146	54,996	150	0.3	57,013	56,513	500	0.9
Chattisgarh	4,664	4,664	0	0.0	4,513	4,513	0	0.0
Gujarat	17,456	17,456	0	0.0	17,304	17,292	12	0.1
Madhya Pradesh	15,702	15,702	0	0.0	14,983	14,983	0	0.0
Maharashtra	26,307	26,307	0	0.0	24,122	24,097	25	0.1
Daman & Diu	352	352	0	0.0	349	349	0	0.0
Dadar Nagar Haveli	875	875	0	0.0	875	872	3	0.3
Goa	625	625	0	0.0	583	583	0	0.0
Western Region	64,608	64,608	0	0.0	61,264	61,242	21	0.0
Andhra Pradesh	11,342	11,342	0	0.0	10,457	10,457	0	0.0
Telangana	13,178	13,178	0	0.0	13,452	13,452	0	0.0
Karnataka	14,674	14,674	0	0.0	13,441	13,432	9	0.1
Kerala	4,038	4,038	0	0.0	4,200	3,914	285	6.8
Tamil Nadu	15,990	15,990	0	0.0	15,004	15,004	0	0.0
Puducherry	395	392	3	0.8	396	396	0	0.0
Lakshadweep #	10	10	0	0.0	10	10	0	0.0
Southern Region	57,132	57,132	0	0.0	54,254	54,215	39	0.1
Bihar	5,135	5,135	0	0.0	5,009	5,009	0	0.0
DVC	3,309	3,309	0	0.0	3,084	3,084	0	0.0
Jharkhand	1,625	1,625	0	0.0	1,632	1,416	215	13.2
Odisha	5,420	5,420	0	0.0	4,819	4,803	16	0.3
West Bengal	6,933	6,933	0	0.0	7,016	7,008	9	0.1
Sikkim	130	130	0	0.0	117	117	0	0.0
Andaman- Nicobar #	60	60	0	0.0	58	54	4	6.9
Eastern Region	21,894	21,894	0	0.0	20,854	20,643	211	1.0
Arunachal Pradesh	197	168	29	14.7	156	144	12	7.5
Assam	1,499	1,499	0	0.0	1,485	1,485	0	0.0
Manipur	257	256	1	0.4	231	231	0	0.1
Meghalaya	405	405	0	0.0	377	377	0	0.0
Mizoram	169	156	13	7.7	132	132	0	0.0
Nagaland	157	143	14	8.9	152	149	3	2.0
Tripura *	227	227	0	0.0	241	241	0	0.0
North-Eastern Region	2,794	2,794	0	0.0	2,669	2,664	5	0.2
All India	193,792	193,648	144	0.1	189,913	187,970	1,943	1.0

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments. The MU figures has been rounded off to nearest unit place.

ऊर्जा विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Energy Power Supply Position Report (Revised)

आँकड़े मिलियन यूनिट नेट / Figures in MU net

राज्य/State प्रणाली / System क्षेत्र / Region	जनवरी, 2022 / January, 2022				अप्रैल, 2021 - जनवरी, 2022/ April, 2021 to January, 2022			
	ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति Energy not Supplied (MU) (%)		ऊर्जा आवश्यकता Energy Requirement (MU)	ऊर्जा उपलब्धता Energy Supplied (MU)	ऊर्जा पूर्ति में कमी Energy not Supplied (MU) (%)	
चंडीगढ़/ Chandigarh	125	125	0	0.0	1,401	1,401	0	0.0
दिल्ली / Delhi	2,267	2,266	1	0.0	26,994	26,989	5	0.0
हरियाणा / Haryana	3,730	3,725	5	0.1	47,598	47,426	172	0.4
हिमाचल प्रदेश / Himachal Pradesh	1,071	1,070	1	0.1	10,136	10,117	19	0.2
यू.टी. ऑफ जम्मू कश्मीर और लद्दाख / पंजाब / Punjab	1,876	1,732	144	7.7	16,431	15,182	1,249	7.6
राजस्थान / Rajasthan	3,840	3,799	41	1.1	54,792	54,391	401	0.7
उत्तर प्रदेश / Uttar Pradesh	7,752	7,743	10	0.1	73,852	73,452	400	0.5
उत्तराखंड / Uttarakhand	9,716	9,716	0	0.0	109,934	108,839	1,095	1.0
उत्तरी क्षेत्र / Northern Region	1,392	1,389	2	0.2	13,027	12,961	66	0.5
उत्तरी क्षेत्र / Northern Region	31,769	31,565	204	0.6	354,166	350,757	3,409	1.0
छत्तीसगढ़ / Chhattisgarh	2,446	2,445	0	0.0	25,978	25,944	34	0.1
गुजरात / Gujarat	10,480	10,451	29	0.3	102,350	102,064	286	0.3
मध्य प्रदेश / Madhya Pradesh	7,761	7,761	0	0.0	70,085	70,039	46	0.1
महाराष्ट्र / Maharashtra	14,616	14,616	0	0.0	140,978	140,978	0	0.0
दमन और दिउ / Daman & Diu	219	219	0	0.0	2,150	2,150	0	0.0
दादर व नगर हवेली/Dadra & Nagar Haveli	588	588	0	0.0	5,689	5,689	0	0.0
गोवा / Goa	359	359	0	0.0	3,697	3,697	0	0.0
पश्चिमी क्षेत्र / Western Region	36,468	36,439	29	0.1	350,928	350,561	366	0.1
आन्ध्र प्रदेश / Andhra Pradesh	5,547	5,543	5	0.1	55,886	55,833	53	0.1
तेलंगाना / Telangana	6,098	6,098	0	0.0	56,204	56,194	10	0.0
कर्नाटक / Karnataka	6,869	6,869	0	0.0	57,339	57,325	14	0.0
केरल / Kerala	2,316	2,316	0	0.0	21,736	21,729	7	0.0
तमिल नाडू / Tamil Nadu	8,709	8,709	0	0.0	90,418	90,409	9	0.0
पुडुचेरी / Puducherry	221	221	0	0.0	2,421	2,421	0	0.0
लक्षद्वीप / Lakshadweep #	5	5	0	0.0	46	46	0	0.0
दक्षिणी क्षेत्र / Southern Region	29,761	29,756	5	0.0	284,003	283,911	92	0.0
बिहार / Bihar	2,661	2,636	25	0.9	30,790	30,415	375	1.2
दामोदर घाटी निगम / DVC	2,058	2,058	0	0.0	19,632	19,629	3	0.0
झारखण्ड / Jharkhand	990	928	62	6.3	9,258	8,857	401	4.3
ओडिशा/ Odisha	3,291	3,291	0	0.0	31,942	31,938	4	0.0
पश्चिम बंगाल / West Bengal	3,637	3,636	1	0.0	45,664	45,614	51	0.1
सिक्किम / Sikkim	63	63	0	0.0	498	498	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	28	28	0	0.0	280	272	8	2.7
पूर्वी क्षेत्र/ Eastern Region	12,700	12,612	88	0.7	137,785	136,950	835	0.6
अरुणाचल प्रदेश / Arunachal Pradesh	86	86	0	0.0	721	721	1	0.1
असम / Assam	761	761	0	0.0	9,343	9,325	19	0.2
मणिपुर / Manipur	109	109	0	0.0	842	840	1	0.2
मेघालय / Meghalaya	225	225	0	0.0	1,855	1,841	13	0.7
मिज़ोरम / Mizoram	60	60	0	0.0	544	533	12	2.1
नागालैंड / Nagaland	68	68	0	0.0	719	718	1	0.1
त्रिपुरा / Tripura *	128	128	0	0.0	1,357	1,357	0	0.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,437	1,437	0	0.0	15,381	15,334	47	0.3
सम्पूर्ण भारत / All India	112,134	111,808	326	0.3	1,142,263	1,137,514	4,749	0.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and energy supplied.

* Excludes energy exported to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments.

The MU figures has been rounded off to nearest unit place.

अधिकतम विद्युत आपूर्ति स्थिति रिपोर्ट (संशोधित) /Peak Power Supply Position Report (Revised)

ऑफ़िशियल मेगा वाट नेट / Figures in MW net

राज्य/State	जनवरी, 2022 / January, 2022		अप्रैल, 2021 - जनवरी, 2022/ April, 2021 to January, 2022					
	अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्ति में कमी		अधिकतम मांग	अधिकतम उपलब्धि	मांग की पूर्ति में कमी	
प्रणाली / System	Peak Demand	Peak Met	Demand not Met		Peak Demand	Peak Met	Demand not Met	
क्षेत्र / Region	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़/ Chandigarh	271	271	0	0.0	426	426	0	0.0
दिल्ली / Delhi	5,104	5,104	0	0.0	7,323	7,323	0	0.0
हरियाणा / Haryana	7,164	7,164	0	0.0	12,120	12,120	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	2,030	2,030	0	0.0	2,030	2,030	0	0.0
यू.टी. ऑफ जम्मू कश्मीर और लद्दाख / UT of Jammu & Kashmir	3,020	2,770	250	8.3	3,020	2,770	250	8.3
पंजाब / Punjab	7,105	7,105	0	0.0	13,556	13,431	125	0.9
राजस्थान / Rajasthan	15,634	15,634	0	0.0	15,752	15,752	0	0.0
उत्तर प्रदेश / Uttar Pradesh	19,840	19,840	0	0.0	24,965	24,795	170	0.7
उत्तराखंड / Uttarakhand	2,468	2,468	0	0.0	2,468	2,468	0	0.0
उत्तरी क्षेत्र / Northern Region	56,363	56,213	150	0.3	73,305	72,935	370	0.5
छत्तीसगढ़ / Chhattisgarh	4,242	4,242	0	0.0	4,878	4,870	8	0.2
गुजरात / Gujarat	17,680	17,680	0	0.0	19,451	19,431	20	0.1
मध्य प्रदेश / Madhya Pradesh	15,517	15,517	0	0.0	15,917	15,917	0	0.0
महाराष्ट्र / Maharashtra	25,560	25,542	18	0.1	25,653	25,644	9	0.0
दमन और दिउ / Daman & Diu	340	340	0	0.0	371	369	2	0.4
दादर व नगर हवेली/Dadra & Nagar Haveli	861	861	0	0.0	871	867	4	0.4
गोवा / Goa	609	609	1	0.1	646	646	0	0.0
पश्चिमी क्षेत्र / Western Region	63,873	63,829	45	0.1	63,873	63,829	45	0.1
आन्ध्र प्रदेश / Andhra Pradesh	10,143	10,122	21	0.2	11,570	11,570	0	0.0
तेलंगाना / Telangana	11,897	11,840	57	0.5	13,622	13,595	27	0.2
कर्नाटक / Karnataka	13,581	13,581	0	0.0	14,158	14,158	0	0.0
केरल / Kerala	3,892	3,889	3	0.1	4,261	4,235	26	0.6
तमिल नाडू / Tamil Nadu	14,987	14,979	8	0.1	16,541	16,519	21	0.1
पुडुचेरी / Puducherry	402	401	1	0.2	465	465	0	0.0
लक्षद्वीप / Lakshadweep #	10	10	0	0.0	11	11	0	0.0
दक्षिणी क्षेत्र / Southern Region	53,070	53,070	0	0.0	58,430	58,430	0	0.0
बिहार / Bihar	5,773	5,243	530	9.2	7,154	6,490	664	9.3
दामोदर घाटी निगम / DVC	3,125	3,124	1	0.0	3,125	3,124	1	0.0
झारखण्ड / Jharkhand	1,850	1,610	241	13.0	1,850	1,611	240	13.0
ओडिशा/ Odisha	5,115	5,110	5	0.1	5,643	5,643	0	0.0
पश्चिम बंगाल / West Bengal	6,652	6,652	0	0.0	9,089	9,087	2	0.0
सिक्किम / Sikkim	133	133	0	0.0	133	133	0	0.0
अंडमान-निकोबार/ Andaman- Nicobar #	60	60	0	0.0	60	60	0	0.0
पूर्वी क्षेत्र / Eastern Region	21,487	21,204	283	1.3	26,019	25,145	874	3.4
अरुणाचल प्रदेश / Arunachal Pradesh	164	164	0	0.1	197	164	33	16.7
असम / Assam	1,505	1,505	0	0.0	2,126	2,121	5	0.2
मणिपुर / Manipur	258	258	0	0.0	258	258	0	0.0
मेघालय / Meghalaya	408	408	0	0.0	408	408	0	0.0
मिज़ोरम / Mizoram	156	150	6	3.9	156	150	6	3.9
नागालैंड / Nagaland	144	139	5	3.8	173	153	20	11.7
त्रिपुरा / Tripura *	224	224	0	0.0	328	327	1	0.3
उत्तर-पूर्वी क्षेत्र /North-Eastern Region	2,802	2,795	7	0.2	3,427	3,360	67	1.9
सम्पूर्ण भारत / All India	193,090	192,182	908	0.5	203,014	200,539	2,475	1.2

Lakshadweep and Andaman & Nicobar Islands

are stand- alone svstems. power supolv position

* Excludes the supply to Bangladesh.

Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments.

The MW figures has been rounded off to nearest unit place.

फरवरी, 2022 कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during February, 2022

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply	
	फरवरी, 2022/February, 2022	अप्रैल, 2021 - फरवरी, 2022/ April, 2021 to February, 2022
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़/ Chandigarh	No restriction	No restriction
दिल्ली / Delhi	No restriction	No restriction
हरियाणा / Haryana	Data not received	Data not received
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
यू.टी ऑफ जम्मू कश्मीर और लद्दाख /	Data not received	Data not received
पंजाब / Punjab	05:00 hours/day	3:53 to 11.39 hours/day
राजस्थान / Rajasthan	06:30 hours/day	06:30 hours/day
उत्तर प्रदेश / Uttar Pradesh	18:15 hours/day	18:01 to 18:38 hours/day
उत्तराखंड / Uttarakhand	Data not received	Data not received
पश्चिमी क्षेत्र/ Western Region		
छत्तीसगढ़ / Chhattisgarh	24 hours/day	24 hours/day
गुजरात / Gujarat	8:38 hours/day	8:38 hours/day
मध्य प्रदेश / Madhya Pradesh *	Three-Phase Supply(Irrigation) - 9:52 hours /day, Three-Phase (Mixed) Supply - 23:29 hours /day	Three-Phase Supply(Irrigation) - 9:52 hours /day, Three-Phase (Mixed) Supply - 23:29 hours /day
महाराष्ट्र / Maharashtra	9 hours/day	9 hours/day
गोवा / Goa	No restriction	No restriction
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	07 hours/day .	07 hours/day .
तेलंगाना / Telangana	24 hours/day	24 hours/day
कर्नाटक / Karnataka	07 hours/day .	07 hours/day .
केरल / Kerala	No Restrictions	No Restrictions
तमिल नाडू / Tamil Nadu	9 hours/day (6 hours during day time and 3 hours during night time)	9 hours/day (6 hours during day time and 3 hours during night time)
पुडुचेरी / Puducherry	No Restrictions	No Restrictions
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	More than 22 hours/day	More than 22 hours/day
झारखण्ड / Jharkhand	About 20 hours/day	About 20 hours/day
ओडिशा / Odisha	More than 23 hours/day	About 22 hours/day - More than 23 hours/day
पश्चिम बंगाल / West Bengal	About 23 hours/day	About 23 hours/day

* On segregated feeders

Section G - Growth of Power Sector

S.No.	Contents	Page
1	Growth of Rural Electrification & Pump Sets Energisation	28
2	Growth of Installed Capacity since 6th Plan	29
3	Progress of Transmission Sector since 6th Plan	30
4	All India Yearly Coal consumption for Power Generation (Utilities)	31
5	All India Annual Per Capita Consumption of Electricity since -2006	
6	Average cost of power supply & Average realisation (Paisa/kWh)	

1. Growth Of Rural Electrification & Pumpsets Energisation.		
Plan Year	Villages Electricfied (Nos.)	Pump Sets Energised
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan	557439	18423975
Cummulative up to end of 12th Plan	596556*	21212860
# No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05		
<i>* Disclaimer: The data included in monthly Progress reports of Village electrification published by CEA is provisional in nature as Indicated in all the reports. The data in the report prior to October, 2015 was Updated every month based on the information received from states/distribution utilities as and when reported but the data for all the states for a particular month was generally not made available simultaneously to reflect the countrywide picture for a particular month. Number of total villages and number of electrified villages have also be en adjusted for changes observed from Census 2011 data. As such, each monthly report of Village electrification of CEA is independent of the earlier published reports</i>		

2. Growth of Installed Capacity Since 6th Plan

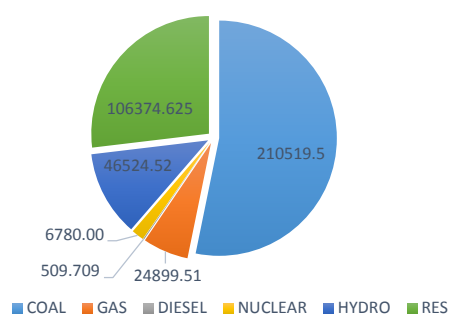
(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)*	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of 12th Plan	192162.88	25329.38	837.63	218329.88	6780	44478.42	50018	319606.30
Up to Feb-2022	210519.50	24899.51	509.71	235928.72	6780.00	46524.52	106374.63	395607.86

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-18) = 54,932.5 MW

*RES as on 28-02-2022

Total Installed Capacity = 395607.863



3. Progress of Transmission Sector in the Country up to Feb-2022

1. TRANSMISSION LINES

(All fig. in CKM)

At the end of	± 800 kV HVDC				± 500 kV HVDC				765 kV				400 kV				220 kV				Grand Total			
	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total	Central	State	JV/Private	Total
6th plan	0	0	0	0	0	0	0	0	0	0	0	0	1831	4198	0	6029	1641	44364	0	46005	3472	48562	0	52034
7th plan	0	0	0	0	0	0	0	0	0	0	0	0	13068	6756	0	19824	4560	55071	0	59631	17628	61827	0	79455
8th plan	0	0	0	0	1634	0	0	1634	0	0	0	0	23001	13141	0	36142	6564	73036	0	79600	31199	86177	0	117376
9th plan	0	0	0	0	3234	1504	0	4738	751	409	0	1160	29345	20033	0	49378	8687	88306	0	96993	42017	110252	0	152269
10th plan	0	0	0	0	4368	1504	0	5872	1775	409	0	2184	48708	24730	0	73438	9444	105185	0	114629	64295	131828	0	196123
11th Plan	0	0	0	0	5948	1504	1980	9432	4839	411	0	5250	71023	30191	5605	106819	10140	125010	830	135980	91950	157116	8415	257481
12th Plan	6124	0	0	6124	5948	1504	1980	9432	25465	1177	4598	31240	92482	48240	17065	157787	11014	151276	978	163268	141033	202197	24621	367851
Plan Period 2017-22 (Up to Mar'2020)	6124	0	0	6124	5948	1504	1980	9432	36427	1512	6914	44853	102855	59934	21732	184521	11968	167163	1010	180141	163322	230113	31636	425071
Plan Period 2017-22 (Up to Mar-21)	9655	0	0	9655	5948	1504	1980	9432	36967	1512	7611	46090	105648	61339	22923	189910	11982	173415	1049	186446	170488	237770	33563	441821
Plan Period 2017-22 (Up to June-21)	9655	0	0	9655	5948	1504	1980	9432	39224	2833	8886	50943	107735	62611	22928	193274	12114	177785	1049	190948	174964	244733	34843	454540

Inter-regional Power Transfer Capacity (MW)

IR at the end of 11th Plan	27,150
IR at the end of 12th Plan	75,050
IR addition in 12th Plan (up to March 2017)	47,900
Inter-regional Transmission Capacity added during Plan Period 2017-22 (as on Feb-2022)	37200
Inter-regional Transmission Capacity (cumulative) (as on Feb-2022)	112250*

* 600 MW of 132 kV Inter-Regional power transmission capacity links which are operated radially from time to time is not added in the total.

4. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	489.40
2014-15	530.40
2015-16	545.90
2016-17	574.30
2017-18	608.00
2018-19	628.90
2019-20	622.20

5. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	914.41
2013-14	957
2014-15	1010
2015-16	1075
2016-17	1122
2017-18	1149
2018-19	1181
2019-20*	1208

(GrossGen.+ Net Import) / Mid-year population * Provisional

6. Average cost of power supply & average realization (paise/kWh)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	398	303	119.75
2011-12	455	330	135.14
2012-13	501	376	148.67
2013-14	519		175
2014-15	521		
2015-16	531		
2016-17	538		
2017-18	550		
2018-19	600		

RATE OF SALE OF POWER

SN	Contents	Page
1	Rate of sale of power for the year 2019-20	32-47
2	Outstanding dues of Power Utilities Payable to CPSUs on Monthly basis	48

RATE OF SALE OF POWER FOR THE YEAR 2019-20 AS RECEIVED FROM GENERATING UTILITIES

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	280.89	182.00	195.00	377.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	2310.29	76.00	114.00	189.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1071.99	75.00	101.00	175.00
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	231.00	905.15	222.00	197.00	419.00
PARBATI - III HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	520.00	592.51	438.00	154.00	592.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	1122.28	136.00	121.00	257.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	390.00	1785.24	226.00	264.00	490.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	690.00	3345.37	75.00	62.00	137.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	446.78	208.00	159.00	367.00
URI HPS -I	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	480.00	2907.89	80.00	82.00	162.00
URI HPS - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	240.00	1500.10	192.00	180.00	372.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	120.00	548.24	259.00	241.00	500.00
ANTA	NTPC LTD.	THERMAL-GAS	RAJASTHAN	419.33	264.00	71.00	567.00	637.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	UTTAR PRADESH	663.36	413.00	63.00	408.00	471.00
GANDHAR	NTPC LTD.	THERMAL-GAS	GUJRAT	657.39	377.00	106.00	306.00	412.00
DADRI COAL- I (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	840.00	2423.00	97.00	413.00	511.00
DADRI COAL - II (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	980.00	4394.00	144.00	375.00	518.00
DADRI	NTPC LTD.	THERMAL-GAS	UTTAR PRADESH	829.78	1806.00	58.00	442.00	500.00
FARIDABAD	NTPC LTD.	THERMAL-GAS/RLNG	HARYANA	431.59	549.00	75.00	317.00	391.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	6426.00	84.00	137.00	221.00
RIHAND STPS II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	6615.00	70.00	136.00	206.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1000.00	7579.00	144.00	134.00	278.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	13190.00	66.00	140.00	206.00
TANDA I TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	1828.00	126.00	317.00	444.00
TANDA II TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	660.00	1446.00	160.00	267.00	428.00
FGUTPS UNCHAHAH I	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2102.00	108.00	357.00	465.00
FGUTPS UNCHAHAH II	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	420.00	2150.00	101.00	360.00	461.00
FGUTPS UNCHAHAH III	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	210.00	1113.00	135.00	357.00	492.00
FGUTPS UNCHAHAH IV	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	500.00	2469.00	156.00	342.00	498.00
KOLDAM	NTPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	800.00	2914.00	269.00	233.00	502.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	3417.00	0.00	0.00	299.14
RAJASTHAN A.P.S. 2,3,4	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	640.00	4322.00	0.00	0.00	334.39
NJHPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	7445.43	113.80	113.80	227.60
RAMPUR HPS	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	412.02	2098.03	212.10	212.10	424.20
TEHRI HPP	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	2660.36	251.00	253.00	504.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	UTTARAKHAND	400.00	1046.16	250.00	227.00	477.00
E.C.G. HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	21.18	0.00	0.00	249.00
S.E.L.C. BARUN	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	1.30	0.00	0.00	249.00
SONE WEST CANAL HPS, Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	3.32	0.00	0.00	249.00
DHELABAGH	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.70	0.00	0.00	249.00
NASHRIGANJ	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.55	0.00	0.00	249.00
JAINAGARA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	1.84	0.00	0.00	249.00
ARWAL	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	0.50	0.32	0.00	0.00	249.00
AGNOOR	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.26	0.00	0.00	249.00
SRIKINDA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	0.70	0.34	0.00	0.00	249.00
KATAYIA	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	19.20	1.60	0.00	0.00	249.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
SEBARI	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	1.00	0.75	0.00	0.00	249.00
TRIVENI	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.00	2.10	0.00	0.00	249.00
MTPS STAGE - I,MUZAFFARPUR	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	220.00	538.66	116.86	326.55	443.41
MTPS STAGE - II, MUZAFFARPUR	KANTI BIJLEE UTPADAN N LTD	THERMAL-COAL	BIHAR	390.00	2117.26	273.40	272.77	546.17
SIKIDIRI HYDEL(SUBERNRE KHA)	JHARKHAND UUNL	HYDRO-HYDRO	JHARKHAND	130.00	36.12	392.42	93.10	485.52
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	510.00	1482.02	0.00	0.00	60.70
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	275.50	502.24	0.00	0.00	126.46
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	ODISHA	72.00	228.67	0.00	0.00	74.06
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	250.00	647.71	0.00	0.00	125.78
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	600.00	2188.21	0.00	0.00	88.52
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	ODISHA	320.00	813.04	0.00	0.00	76.47
IB THERMAL	ODISHA PGCL.	THERMAL-COAL	ODISHA	210.00	1116.46	103.55	150.68	254.23
CHUZACHEN HEP	GATI INFRA. PVT. LTD.	HYDRO-HYDRO	SIKKIM	110.00	468.17	0.00	0.00	398.00
TENUGHAT TPS	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	2132.98	95.38	271.70	367.08
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	550.00	2231.73	0.00	0.00	389-407
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	2871.67	0.00	0.00	450.99
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	6996.73	0.00	0.00	373.16
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	335.00	860.36	0.00	0.00	485.03
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	500.00	3693.58	0.00	0.00	412.86
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1600.00	6695.28	0.00	0.00	421.23
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	44.00	186.98	0.00	0.00	689.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	244.83	0.00	0.00	689.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	43.32	0.00	0.00	689.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	1057.19	0.00	0.00	689.00
MINI MICRO	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	14.05	30.77	0.00	0.00	689.00
PANIPAT PTPS - Unit 7	HPGCL	THERMAL-COAL	HARYANA	250.00	802.32	100.00	367.00	467.00
PANIPAT PTPS Unit 8	HPGCL	THERMAL-COAL	HARYANA	250.00	991.34	93.00	367.00	460.00
DCRTPP UNIT 1	HPGCL	THERMAL-COAL	HARYANA	300.00	1441.53	106.00	362.00	468.00
DCRTPP UNIT 2	HPGCL	THERMAL-COAL	HARYANA	300.00	1064.58	106.00	362.00	468.00
RGTPP UNIT 1 HISSAR	HPGCL	THERMAL-COAL	HARYANA	600.00	708.26	91.00	380.00	471.00
RGTPP UNIT 2 HISSAR	HPGCL	THERMAL-COAL	HARYANA	600.00	1453.37	91.00	380.00	471.00
WYC HYDEL STATION	HPGCL	HYDRO-HYDRO	HARYANA	62.40	298.42	335.00	0.00	335.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	224.88	47.00	47.00	94.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	75.16	73.00	73.00	146.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	585.35	40.00	40.00	80.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	100.08	113.00	113.00	225.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	66.00	330.93	41.00	41.00	81.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	36.95	118.00	118.00	236.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	53.14	179.00	179.00	357.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	45.92	108.00	108.00	216.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	42.58	113.00	113.00	225.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	671.05	116.00	116.00	231.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	2.50	6.15	192.00	192.00	383.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.75	4.69	144.00	144.00	287.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	1.50	3.27	83.00	83.00	165.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	5.49	113.00	113.00	225.00
BS CHAMBA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	0.45	2.08	120.00	120.00	240.00
GHANVI II	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.00	44.72	113.00	113.00	225.00
GUMMA	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	3.27	113.00	113.00	225.00
INDRAPRASTHA GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	DELHI	270.00	481.57	64.00	444.00	508.00
PRAGATI POWER STATION-I	PPCL	THERMAL-GAS	DELHI	330.00	1495.21	75.00	544.00	619.00
PRAGATI POWER STATION-III, BAWANA,DELHI	PPCL	THERMAL-GAS	DELHI	1371.20	3872.54	132.00	335.00	467.00
LOWER JHELUM	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	604.28	0.00	0.00	51.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	65.26	0.00	0.00	63.00
UPPER SINDH -II KANGAN	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	217.20	0.00	0.00	85.00
GANDHARBAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	8.42	0.00	0.00	47.00
KARNAH MPH	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	7.95	0.00	0.00	310.00
CHENANI I	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	45.45	0.00	0.00	66.00
CHENANI II	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	3.44	0.00	0.00	93.00
CHENANI III UDHAMPUR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	8.48	0.00	0.00	142.00
IQBAL MHP KARGIL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	3.70	0.00	0.00	185.00
IGO MERCHELLONG	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	1.65	0.00	0.00	297.00
PAHALGAM MHP	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	4.50	4.86	0.00	0.00	329.00
MARPACHOO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	0.23	0.00	0.00	298.00
HAFTAL	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	0.75	0.00	0.00	287.00
SANJAK	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	1.26	0.27	0.00	0.00	360.00
BAZGO	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	0.33	0.00	0.00	333.00
SUMOOR	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	0.10	0.00	0.00	354.00
HUNDER	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	0.48	0.00	0.00	262.00
BHEP II (PDD)	J&KPDC	HYDRO-HYDRO	JAMMU & KASHMIR	0.00	1510.65	0.00	0.00	269.00
INDIRA GANDHI SUPER THERMAL POWER STATIONS,IGSTPS, JHAJJAR	APCPL	THERMAL-COAL	HARYANA	1500.00	3553.25	161.10	384.20	545.30
MAHATMA GANDHI TPP JHAJJAR POWER LIMITED	CLP INDIA PVT. LTD.(JHAJJAR POWER LTD)	THERMAL-COAL	HARYANA	1320.00	5462.55	106.80	363.24	470.04
SHRINAGAR HEP	ALAKNANDA HPCL	HYDRO-HYDRO	UTTARPRADESH	330.00	1535.86	258.40	258.40	516.80
GAMA INFRAPROP 225 MW GAS BASED CCPP	GAMA INFRAPROP PVT.	THERMAL-GAS RLNG	UTTARAKHAND	214.00	607.46	127.20	528.80	656.00
JP BINA TPP	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	500.00	2267.71	200.36	345.90	546.26
JNSTPP(JAYPEE NIGRIE) SUPER THERMAL POWER PLANT	JP POWER VENTURES LTD	THERMAL-COAL	MADHYA PRADESH	1320.00	5940.29	190.94	49.90	240.84

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
JAYPEE VISHNUPRAYAG HEP	JP POWER VENTURES LTD	HYDRO-HYDRO	UTTRAKHAND	400.00	1731.42	15.53	102.40	117.93
ANUPPUR THERMAL POWER STATION	MB POWER	THERMAL-COAL	MADHYA PRADESH	1200.00	5853.00	196.00	244.00	440.00
ESSAR POWER MP LTD	ESSAR POWER MP LTD	THERMAL-COAL	MADHYA PRADESH	1200.00	3031.10	0.00	0.00	413.00
JHABHUA POWER LTD	JHABUA POWER LTD	THERMAL-COAL	MADHYA PRADESH	600.00	2900.74	199.70	251.80	451.40
MALANA HEP	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	268.81	0.00	0.00	344.32
MALANA STAGE- II HPS	EVEREST PPL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	404.14	208.00	208.00	415.00
KARCHAM WANGTOO HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1000.00	4614.88	0.00	0.00	336.40
BASPA II HEP	JSW HYDRO ENERGY LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	1338.17	0.00	0.00	170.60
ALLAIN DUHANGAN HEP	AD HYDRO POWER LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	624.99	0.00	0.00	374.40
BERRA DOL SOLAR	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	5.00	8.36	0.00	0.00	431.00
KASHANG HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	65.00	162.35	0.00	0.00	231.00
SAINJ HEP	HPPCL	HYDRO-HYDRO	HIMACHAL PRADESH	100.00	297.40	0.00	0.00	298.00
JSW ENERGY (BARMER) LTD/RAJ WESTPOWER LTD. RAJASTHAN	JSW ENERGY LTD.	THERMAL-LIG	RAJASTHAN	1080.00	5276.52	170.00	250.00	420.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	73.00	185.00	378.00	563.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	83.00	183.00	379.00	562.00
MAQSOODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	94.00	183.00	382.00	565.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	110.00	189.00	350.00	539.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	UTTAR PRADESH	90.00	116.00	184.00	333.00	517.00
LALITPUR PGCL	LALITPUR PGCL	THERMAL-COAL	UTTAR PRADESH	1980.00	6917.00	224.00	302.00	526.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	2837.11	100.72	152.77	253.49
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	1226.74	171.16	216.77	387.93
SOLAPUR	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	759.00	172.00	342.00	515.00
KAWAS	NTPC LTD.	THERMAL-GAS/RLNG	GUJARAT	656.20	1342.00	84.00	284.00	368.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2100.00	14840.00	69.00	136.00	205.00
KORBA III	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	500.00	3458.00	131.00	134.00	265.00
LARA	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	800.00	2259.00	196.00	243.00	439.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1980.00	13912.00	130.00	142.00	273.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	7200.00	124.00	146.00	269.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1260.00	7966.00	86.00	177.00	263.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	6459.00	70.00	169.00	239.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	6979.00	105.00	169.00	274.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	1000.00	7159.00	157.00	167.00	323.00
VINDHYACHAL STPS V	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	500.00	3661.00	167.00	171.00	338.00
GADARWARA	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	800.00	745.00	199.00	332.00	531.00
KHARGONE	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	660.00	370.00	181.00	294.00	475.00
MOUDA TPP STAGE I	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1000.00	4873.00	188.00	327.00	515.00
MOUDA TPP STAGE II	NTPC LTD.	THERMAL-COAL	MAHARASHTRA	1320.00	5430.00	148.00	321.00	470.00
RATNAGIRI GAS & POWER PVT. LTD.	RGPPL	THERMAL-GAS	MAHARASHTRA	1967.08	4126.00	0.00	0.00	550.00
RAJASTHAN A.P.S. 5 & 6	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	440.00	3274.00	0.00	0.00	392.48
TARAPUR 1 , 2	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	320.00	2028.00	0.00	0.00	192.39
GOINDWAL TPP(GVK)	GVK POWER (GOINDWAL SAHIB) LTD	THERMAL-COAL	PUNJAB	540.00	1190.02	211.00	366.00	577.00
KOTA SUPER THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	5738.02	61.00	338.00	399.00
SURATGARH TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	4218.93	82.00	406.00	488.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
CHHABRA TPP I,2,3&4	RRVUNL	THERMAL-COAL	RAJASTHAN	1000.00	6405.52	148.00	281.00	429.00
RAMGARH GT POWER PROJECT(1&2) & RGTPP STAGE 3(160MW)	RRVUNL	THERMAL-GAS	RAJASTHAN	270.50	722.30	119.00	289.00	408.00
CSCTPP U#5	RRVUNL	THERMAL-COAL	RAJASTHAN	660.00	2582.10	176.00	242.00	418.00
DHOLPUR GAS TPS	RRVUNL	THERMAL-GAS	RAJASTHAN	330.00	0.00	102.00	0.00	102.00
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	218.34	227.00	0.00	227.00
MINI MICRO HYDEL (MMH) P S	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	5.74	416.00	0.00	416.00
KALISINDH TPP I & 2	RRVUNL	THERMAL-COAL	RAJASTHAN	1200.00	5342.38	179.00	320.00	499.00
KHARA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	373.60	37.00	0.00	37.00
MATATILLA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	73.23	32.30	0.00	32.30
OBRA HEP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	190.16	41.70	0.00	41.70
RIHAND	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	457.33	57.40	0.00	57.40
UGC SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	20.14	283.00	0.00	283.00
BELKA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	1.62	212.00	0.00	212.00
BABAIL SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.00	0.01	283.00	0.00	283.00
SHEETLA SHP	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	3.60	1.67	154.00	0.00	154.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	3914.45	77.60	181.48	259.08
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	6470.88	46.19	174.73	220.92
ANPARA D	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	5164.05	159.37	157.16	316.53
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	105.00	158.52	498.22	371.13	869.35
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	2850.79	186.75	336.35	523.10
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	3324.45	75.18	213.48	288.66
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	200.56	228.49	426.79	655.28
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	1927.82	173.08	335.76	508.84
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	500.00	1305.98	254.78	334.55	589.33
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	973.80	53.00	53.00	106.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	780.32	51.00	51.00	102.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	172.56	82.00	82.00	164.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	224.07	82.00	82.00	164.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	230.24	97.00	97.00	194.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	434.13	65.00	65.00	130.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	150.33	64.00	64.00	128.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	353.29	63.00	63.00	126.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	1375.08	77.00	77.00	154.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	154.73	85.00	85.00	170.00
ADANI DAHANU	AEML	THERMAL-COAL	MAHARASHTRA	500.00	3026.69	114.52	371.13	485.65
ADANI POWER RAJASTHAN LTD (1200 MW PPA RAJASTHAN DISCOM)	ADANI POWER LTD.	THERMAL-COAL	RAJASTHAN	1320.00	7562.16	133.00	256.54	389.54
VEDANTA LTD. (P. P. -I)	VEDANTA LTD. (EARLIER-SESA STERELITE LTD/GOA ENERGY LTD)	THERMAL-GAS/WHR	GOA	30.00	177.41	0.00	240.00	240.00
VEDANTA LTD. (P. P. -II)	VEDANTA LTD. (EARLIER-SESA STERLITE LTD)	THERMAL-GAS/WHR	GOA	30.00	182.23	0.00	240.00	240.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
GSEG- HAZIRA,156.10 MW,CCPP	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	156.10	38.45	48.00	397.00	445.00
GSEG- HAZIRA,351.43 MW,CCPP	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	GUJARAT	351.43	560.51	64.00	365.00	429.00
GPCC, CCPP	GSPC PIPAVAV PCL	THERMAL-GAS/RLNG	GUJARAT	702.86	449.70	60.00	357.00	417.00
165 MW POWER PLANT (STATION- II)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	165.00	12.94	46.68	298.68	345.36
145 MW POWER PLANT (STATION- I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	682.79	78.26	422.44	500.70
SURAT LIG. P P (SLPP STATION -I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1423.06	94.25	139.59	233.84
SURAT LIG. P P (SLPP STATION -II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	1529.81	172.35	136.34	308.70
BLTPS 1-2	GSECL	THERMAL-LIG	GUJARAT	500.00	464.55	238.00	272.00	510.00
AKRIMOTA T P S	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	546.82	113.23	132.06	249.29
LANCO AMARKANTAK TPP PATHADIH, U-I	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1771.00	134.50	238.30	372.80
LANCO AMARKANTAK TPP PATHADIH, U-II	LANCO AMARKAN. POWER LTD.	THERMAL-COAL	CHHATTISGARH	300.00	1402.00	125.00	190.10	315.30
BHILAI EXPANSION POWER PLANT	NTPC SAIL PCPL	THERMAL-COAL	CHHATTISGARH	500.00	2745.97	210.09	341.70	551.79
JINDAL POWER LTD. STPPS-I	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	1000.00	2049.44	0.00	0.00	407.00
JINDAL POWER LTD. STPPS-II	JINDAL POWER LTD., TAMNAR	THERMAL-COAL	CHHATTISGARH	2400.00	6823.87	0.00	0.00	426.00
TROMBAY UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	2958.65	155.00	398.80	553.80
TROMBAY UNIT 7	TATA POWER COM. LTD.	THERMAL-GAS	MAHARASHTRA	180.00	1101.58	149.00	180.40	329.40
TROMBAY UNIT 8	TATA POWER COM. LTD.	THERMAL-COAL	MAHARASHTRA	250.00	1515.38	164.00	394.30	558.30
BHIRA	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	300.00	829.34	75.00	75.00	150.00
BHIVPURI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	338.44	190.00	190.00	380.00
KHOPOLI	TATA POWER COM. LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	324.93	306.00	306.00	612.00
MUNDRA UMPP	TATA POWER COM. LTD.	THERMAL-COAL	GUJARAT	4150.00	26495.38	90.29	172.01	262.30
NEYVELI NEW TPS	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	513.85	172.90	230.88	403.78
NEYVELI TPS- I EXPN.	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	3047.59	96.30	248.63	344.93
NEYVELI TPS-II	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	9392.09	72.30	270.95	343.25
VALLUR TPS	NTECL	THERMAL-COAL	TAMIL NADU	1500.00	5161.36	178.80	383.60	562.40
SINGARENI TPP	SINGARENI COLLIERIES COMPANY LTD	THERMAL-COAL	TELANGANA	1200.00	8671.23	172.90	288.40	461.30
NEYVELI BARSINGSAR	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	RAJASTHAN	250.00	1333.05	230.20	110.45	340.65
NEYVELI TPS-II EXPN	NEYVELI LIG. CORP. LTD.	THERMAL-LIG	TAMIL NADU	500.00	1345.89	230.20	253.24	483.44
NEYVELI TAMILNADU POWER LTD., JV	NEYVELI LIG. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1000.00	4496.98	154.90	297.39	452.29
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	TELANGANA	2100.00	13326.00	73.00	260.00	332.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	TELANGANA	500.00	3316.00	77.00	255.00	332.00
SIMHADRI STPS I	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5530.00	94.00	335.00	429.00
SIMHADRI STPS II	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	5457.00	152.00	329.00	481.00
TARAPUR 3 &4	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1080.00	7572.00	0.00	0.00	290.58
KAIGA 1,2,3,4	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	6580.00	0.00	0.00	348.52
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	1651.00	0.00	0.00	260.71
Dr. NTPS (VIJAYAWADA TPS)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	7035.06	0.00	0.00	450.04

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
Dr. NTTPS - IV (VIJAYAWADA TPS - 4)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	2988.52	0.00	0.00	450.04
RAYALASEEMA T P P-I	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	1216.33	0.00	0.00	450.04
RAYALASEEMA T P P-II	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	1820.39	0.00	0.00	450.04
RAYALASEEMA T P P-III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	559.85	0.00	0.00	450.04
RAYALASEEMA T P P-IV	APGENCO	THERMAL-COAL	ANDHRA PRADESH	600.00	2201.44	0.00	0.00	450.04
SRISAILAM (RBPH)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	1308.21	0.00	0.00	450.04
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	625.32	0.00	0.00	450.04
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	836.67	0.00	0.00	450.04
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	70.12	0.00	0.00	450.04
PENNA AHOBILAM (PABRHES))	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	0.93	0.00	0.00	450.04
CHETTIPETA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	1.00	2.19	0.00	0.00	450.04
MUCHKUND	APGENCO	HYDRO-HYDRO	ODISHA	120.00	340.17	0.00	0.00	450.04
NSTPHES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	50.00	75.47	0.00	0.00	450.04
NAGARJUNASAGA R RCPH	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	90.00	101.21	0.00	0.00	450.04
TUNGABHADRA HES & HAMPI(AP Share)	APGENCO	HYDRO-HYDRO	KARNATAKA	72.00	158.01	0.00	0.00	450.04
KOTHAGUDEM STA.(KTPS O&M)	TSPGENCO	THERMAL-COAL	TELANGANA	420.00	2038.31	163.00	320.00	483.00
KOTHAGUDEM T P S (KTPS-V)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3211.39	89.00	263.00	352.00
KOTHAGUDEM T P S (KTPS-VI)	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	3393.16	154.00	251.00	404.00
KTPS VII	TSPGENCO	THERMAL-COAL	TELANGANA	800.00	3390.36	115.00	253.00	368.00
RAMAGUNDEM T P S B	TSPGENCO	THERMAL-COAL	TELANGANA	62.50	350.80	155.00	281.00	436.00
KAKATHIYA TPP (KTPP)-I	TSPGENCO	THERMAL-COAL	TELANGANA	500.00	2911.92	178.00	282.00	460.00
KAKATHIYA TPP (KTPP)-II	TSPGENCO	THERMAL-COAL	TELANGANA	600.00	4243.79	182.00	270.00	452.00
POCHAMPAD-I,NIZAMSAGAR,SIN GUR,PALAIR	TSPGENCO	HYDRO-HYDRO	TELANGANA	54.00	42.02	698.00	0.00	698.00
PULICHINTHALA	TSPGENCO	HYDRO-HYDRO	TELANGANA	120.00	198.56	407.00	0.00	407.00
RAICHUR TPS 1 to 7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	6274.41	495.63	0.00	495.63
RAICHUR TPS 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	1414.42	520.82	0.00	520.82
BELLARI TPS 2	KPCL	THERMAL-COAL	KARNATAKA	500.00	1539.38	687.50	0.00	687.50
BELLARI TPS 3	KPCL	THERMAL-COAL	KARNATAKA	700.00	1650.96	742.91	0.00	742.91
BHADRA PH	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	72.21	273.10	22.24	295.35
GERUSOPPA PH	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	562.66	126.12	23.20	149.32
GHAT PRABHA HEP	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	49.61	117.67	20.00	137.67
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	461.13	152.54	21.34	173.88
NAGJHARI PH	KPCL	HYDRO-HYDRO	KARNATAKA	900.00	4180.93	37.46	20.77	58.24
KODASALLI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	458.67	97.28	22.82	120.10
MUNIRA.+MAHATM A GANDHI HES+SHIMSHA PH+SHIVASAMUDR AM PH	KPCL	HYDRO-HYDRO	KARNATAKA	226.40	641.53	79.81	18.22	98.03
SHARAVATHY VALLEY PROJECT & LINGANAMAKKI PH	KPCL	HYDRO-HYDRO	KARNATAKA	1090.00	5377.99	29.18	20.53	49.71
ALMATTI DPH	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	622.31	97.62	105.26	202.88
VARAHI UGPH	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	1191.56	103.00	21.89	124.24

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
MALPRABHA MINI HYDEL	KPCL	HYDRO-HYDRO	KARNATAKA	2.40	3.31	340.00	0.00	340.00
YERAMARUS TPS UNITS 1 & 2	RAICHUR POWER CORP LTD	THERMAL-COAL	KARNATAKA	1600.00	425.94	261.00	372.00	633.00
KARAIKAL CCGPP	PUDDUCHERRY PCL	THERMAL-GAS	PUDUCHERRY	32.50	240.23	132.00	304.00	436.00
METTUR (MTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	840.00	4225.94	0.00	0.00	584.00
METTUR (MTPS-II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	600.00	2413.05	0.00	0.00	584.00
NORTH CHENNAI (NCTPS-I)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	630.00	3045.66	0.00	0.00	584.00
NORTH CHENNAI (NCTPS -II)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1200.00	5282.25	0.00	0.00	584.00
TUTICORIN (TTPS)	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	TAMIL NADU	1050.00	4864.41	0.00	0.00	584.00
VGTPS PH 1	TANGEDCO	THERMAL-GAS	TAMIL NADU	95.00	687.00	155.14	234.06	389.20
VGTPS PH I	TANGEDCO	THERMAL-GAS	TAMIL NADU	92.20	534.00	155.14	234.06	389.20
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	187.20	1222.32	0.00	0.00	584.00
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	59.20	17.66	0.00	0.00	584.00
PYKARA MINI MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	7.84	0.00	0.00	584.00
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	36.00	127.06	0.00	0.00	584.00
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.75	1.35	0.00	0.00	584.00
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	245.90	0.00	0.00	584.00
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	175.00	670.92	0.00	0.00	584.00
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	180.00	400.81	0.00	0.00	584.00
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	100.00	164.87	0.00	0.00	584.00
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	72.80	0.00	0.00	584.00
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	18.98	0.00	0.00	584.00
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	50.00	145.51	0.00	0.00	584.00
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	200.00	371.57	0.00	0.00	584.00
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	66.51	0.00	0.00	584.00
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	64.43	0.00	0.00	584.00
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	62.09	0.00	0.00	584.00
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	48.71	0.00	0.00	584.00
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	36.23	0.00	0.00	584.00
PUNACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.00	2.05	0.00	0.00	584.00
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	7.50	3.40	0.00	0.00	584.00
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	0.70	1.75	0.00	0.00	584.00
THIRUMOORTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.95	3.50	0.00	0.00	584.00
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	168.00	500.88	0.00	0.00	584.00
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	19.00	48.55	0.00	0.00	584.00
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	35.00	115.12	0.00	0.00	584.00
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	32.00	106.90	0.00	0.00	584.00
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	20.00	36.64	0.00	0.00	584.00
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	30.00	117.86	0.00	0.00	584.00
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	72.62	0.00	0.00	584.00
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	400.00	366.98	0.00	0.00	584.00
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	70.00	237.61	0.00	0.00	584.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii= (i+ii)
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	25.00	52.08	0.00	0.00	584.00
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	60.00	126.18	0.00	0.00	584.00
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	40.00	47.63	0.00	0.00	584.00
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	2.50	4.62	0.00	0.00	584.00
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	150.00	369.64	0.00	0.00	584.00
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	4.00	6.29	0.00	0.00	584.00
BHAVANI RBC	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	8.00	27.49	0.00	0.00	584.00
BHAVANI KATTALAI (BKB)(I,II&III, BB I & II)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	110.00	169.19	0.00	0.00	584.00
PERUNCHANI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	TAMIL NADU	1.30	2.79	0.00	0.00	584.00
BBPH	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	120.00	0.80	0.00	0.00	584.00
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	107.88	239.25	0.00	0.00	584.00
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	TAMIL NADU	101.00	121.40	0.00	0.00	584.00
KARUPPUR VILLAGE TANJORE	LANCO TANJORE PCL	THERMAL-GAS	TAMIL NADU	120.00	759.07	97.00	230.00	326.90
SBU 1 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL & GAS	KARNATAKA	260.00	1044.00	0.00	0.00	457.00
SBU 2 JSW ENERGY LTD. VIJAYANAGAR	JSW ENERGY LTD.	THERMAL-IMP COAL	KARNATAKA	600.00	1714.00	0.00	0.00	450.00
SBU 3 JSW ENERGY LTD. U-1, Ratnagiri	JSW ENERGY LTD.	THERMAL-IMP COAL	MAHARASHTRA	300.00	1953.00	82.00	256.00	338.00
SBU 3 JSW ENERGY LTD. U 2 to 4, Ratnagiri	JSW ENERGY LTD.	THERMAL-IMP COAL	MAHARASHTRA	900.00	5240.00	0.00	0.00	420.00
LANCO KPL MODULE 1	LANCO KONDAPALLI POWER LTD.	THERMAL-GAS/N	ANDHRA PRADESH	368.14	756.04	0.00	0.00	329.00
HINDUJA NATIONAL PCL	HINDUJA NATIONAL PCL	THERMAL-COAL	ANDHRA PRADESH	1040.00	2755.26	106.00	276.00	382.00
RAIGARH ENERGY GENERATION LTD	ADANI POWER LTD.	THERMAL-COAL	CHHATTISGARH	600.00	445.30	0.00	160.00	160.00
SPECTRUM POWER GENERATION LTD. (GODAVARI GAS POWER COMBINED CYCLE POWER PLANT)	SPECTRUM PG LTD.	THERMAL-GAS	ANDHRA PRADESH	208.00	529.05	68.00	241.60-294.80	331.00
TAQA NEYVELI POWER COM. PVT. LTD.	TAQA NEYVELI	THERMAL-LIG	TAMIL NADU	250.00	1175.92	166.00	358.00	524.00
IL&FS TN P COM. LTD. U1	IL&FS TAMILNADU POWER COMPANY LTD	THERMAL-COAL	TAMIL NADU	600.00	3469.70	212.00	296.00	508.00
IL&FS TN P COM. LTD. U 2	IL&FS TAMILNADU POWER COMPANY LTD	THERMAL-COAL	TAMIL NADU	600.00	3268.90	0.00	0.00	410.00
BOKARO `B` TPS	DVC	THERMAL-COAL	JHARKHAND	210.00	0.00	77.02	245.00	322.02
BOKARO `A` TPS	DVC	THERMAL-COAL	JHARKHAND	500.00	0.00	219.98	219.00	438.98
MEJIA TPS, U 1-3	DVC	THERMAL-COAL	JHARKHAND	630.00	0.00	85.57	375.00	460.57
MEJIA TPS, U 4	DVC	THERMAL-COAL	JHARKHAND	210.00	0.00	84.32	325.00	409.32
MEJIA TPS, U 5-6	DVC	THERMAL-COAL	JHARKHAND	500.00	0.00	141.08	302.00	443.08
MEJIA TPS, U 7-8	DVC	THERMAL-COAL	JHARKHAND	1000.00	0.00	145.23	283.00	428.23
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	WEST BENGAL	1000.00	5964.64	157.34	288.00	445.34
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	210.00	372.88	92.34	375.00	467.34
RAGHUNATHPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	1200.00	4717.48	165.71	295.00	460.71
MAITHON HYDEL STA.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	83.25	127.38	127.38	254.76
CHANDRAPURA TPS U7-U8	DVC	THERMAL-COAL	JHARKHAND	500.00	3090.17	158.00	234.00	392.00
KODERMA TPS	DVC	THERMAL-COAL	JHARKHAND	1000.00	6096.87	167.54	265.00	432.54
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	113.40	54.36	54.36	108.72
TILLAYA HPS.	DVC	HYDRO-HYDRO	JHARKHAND	4.00	4.56	394.11	394.11	788.22
KISHAGANGA	NHPC LTD.	HYDRO-HYDRO	JAMMU & KASHMIR	330.00	725.01	217.00	197.00	414.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	304.25	195.00	188.00	383.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	2407.95	121.00	116.00	237.00
TLDP -III	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	132.00	566.58	0.00	448.00	448.00
TLDP -IV	NHPC LTD.	HYDRO-HYDRO	WEST BENGAL	160.00	713.75	175.00	168.00	344.00
KUDGI I	NTPC LTD.	THERMAL-COAL	KARNATAKA	2400.00	4742.00	167.00	373.00	540.00
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	9546.00	82.00	254.00	336.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	WEST BENGAL	500.00	2560.00	149.00	250.00	400.00
BONGAINGAON TPS	NTPC LTD.	THERMAL-COAL	ASSAM	750.00	3672.00	241.00	341.00	582.00
KAHALGAON STPS I	NTPC LTD.	THERMAL-COAL	BIHAR	840.00	5170.00	105.00	220.00	325.00
KAHALGAON STPS II	NTPC LTD.	THERMAL-COAL	BIHAR	1500.00	9302.00	109.00	209.00	318.00
BARAUNI I	NTPC LTD.	THERMAL-COAL	BIHAR	110.00	95.00	73.00	321.00	394.00
BARAUNI II	NTPC LTD.	THERMAL-COAL	BIHAR	250.00	48.00	241.00	227.00	468.00
BARH-II	NTPC LTD.	THERMAL-COAL	BIHAR	1320.00	7826.00	184.00	249.00	433.00
DARLIPALI	NTPC LTD.	THERMAL-COAL	ODISHA	800.00	337.00	211.00	119.00	330.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ODISHA	460.00	3022.00	144.00	187.00	331.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	ODISHA	1000.00	5545.00	96.00	199.00	295.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	ODISHA	2000.00	12569.00	71.00	196.00	267.00
KORBA TPS EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	240.00	1159.05	202.00	192.70	394.70
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3540.85	139.40	154.50	293.90
KORBA-WEST EXTENSION TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	3344.17	177.80	126.40	304.20
HASDEO TPS	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	4663.81	100.00	148.70	248.70
KORBA WEST	CSPGCL	THERMAL-COAL	CHHATTISGARH	840.00	4663.81	100.00	148.70	248.70
CO-GEN KAWARDHA	CSPGCL	others	CHHATTISGARH	6.00	5.94	152.00	477.00	629.00
ATAL BIHARI VAJPAYEE TPS JANJIR	CSPGCL	THERMAL-COAL	CHHATTISGARH	1000.00	4078.64	251.20	139.30	390.50
HEP GANGREL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	19.35	0.00	367.90	367.90
HEP SIKASAR	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	5.71	0.00	268.70	268.70
MINI HYDEL KORBA WEST	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	1.70	6.88	0.00	381.90	381.90
DHUVRAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	176.49	278.00	292.00	571.00
DHUVRAN CCPP-2	GSECL	THERMAL-GAS	GUJARAT	112.45	83.08	312.00	330.00	643.00
DHUVRAN CCPP-3	GSECL	THERMAL-GAS	GUJARAT	376.10	531.89	219.00	345.00	565.00
GANDHI NAGAR TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	420.00	643.86	295.00	421.00	716.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	867.09	81.00	407.00	488.00
KUTCH LIG. TPS 1,2,3	GSECL	THERMAL-LIG	GUJARAT	215.00	472.27	201.00	274.00	475.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	253.52	224.00	259.00	483.00
SIKKA TPS 3-4	GSECL	THERMAL-COAL	GUJARAT	500.00	2454.58	244.00	357.00	601.00
UKAI 3,4 & 5	GSECL	THERMAL-COAL	GUJARAT	610.00	2657.06	123.00	369.00	492.00
UKAI TPS 6	GSECL	THERMAL-COAL	GUJARAT	500.00	2649.51	185.00	325.00	510.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	3581.22	153.00	395.00	549.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	966.17	64.00	388.00	452.00
WANAKBORI TPS 8	GSECL	THERMAL-COAL	GUJARAT	800.00	486.94	291.00	343.00	635.00
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	470.51	146.00	0.00	146.00
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	788.73	40.00	0.00	40.00
UGBPS II	GSECL	THERMAL-GAS	GUJARAT	374.57	717.32	331.00	352.00	683.00
TONS HYDRO POWER STATION	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	315.00	1239.00	41.00	61.00	103.00
BANSAGAR-II	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	30.00	91.00	60.00	47.00	107.00
BANSAGAR- III	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	135.00	90.00	74.00	163.00
JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	104.00	86.00	92.00	178.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	376.00	22.00	16.00	38.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	16.00	72.00	18.00	90.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	41.00	59.00	56.00	115.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	138.00	122.00	164.00	286.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	145.00	56.00	47.00	103.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	51.00	92.00	105.00	197.00
AMARKANTAK PH III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	210.00	1548.00	137.00	167.00	304.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeages (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
SANJAY GANDHI TPH/SGTPS PH-I&II	MPPGCL	THERMAL-COAL	MADHYA PRADESH	840.00	2945.00	148.00	231.00	379.00
SANJAY GANDHI TPH/SGTPS PH-III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	3167.00	119.00	186.00	305.00
SATPURA TPH STPS PH II&III-SARNI	MPPGCL	THERMAL-COAL	MADHYA PRADESH	830.00	2230.00	169.00	306.00	475.00
SATPURA TPH STPS PH IV-SARNI	MPPGCL	THERMAL-COAL	MADHYA PRADESH	500.00	2583.00	269.00	244.00	512.00
SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-II	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1320.00	4173.00	268.00	272.00	539.00
SHRI SINGHAJI TPH, KHANDWA-SSTPS PH-I	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1200.00	4086.00	273.00	297.00	570.00
BHUSAWAL TPS U3,U4,U5	MSPGCL	THERMAL-COAL	MAHARASHTRA	1210.00	4964.75	174.00	319.20	493.20
CHANDRAPUR STPS U3 to U9	MSPGCL	THERMAL-COAL	MAHARASHTRA	1920.00	14741.24	112.00	293.30	405.30
KHAPERKHEDA	MSPGCL	THERMAL-COAL	MAHARASHTRA	1340.00	6644.67	123.00	279.20	402.20
KORADI TPS U6 TO U10	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	7723.80	171.00	281.00	452.00
NASIK TPS U3 to U5	MSPGCL	THERMAL-COAL	MAHARASHTRA	630.00	2085.71	137.00	348.50	485.00
PARLI TPS U4 TO U8	MSPGCL	THERMAL-COAL	MAHARASHTRA	920.00	2171.94	257.00	348.80	606.00
PARAS U3 & U4	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	2480.98	178.00	310.80	489.00
URAN	MSPGCL	THERMAL-GAS	MAHARASHTRA	672.00	2525.01	53.00	250.20	303.20
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1956.00	3724.68	103.10	13.90	117.00
SMALL HYDRO POWER PLANTS+ GHATGHAR PSS	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	454.00	605.49	348.30	0.00	348.30
BHIRA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	80.00	95.04	69.00	28.80	97.80
TILLARI	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	89.00	112.68	55.70	62.10	117.80
SSP-RIVER BED POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	1200.00	3167.33	0.00	205.00	205.00
SSP-CANAL HEAD POWER HOUSE	SSNPHP	HYDRO-HYDRO	GUJARAT	250.00	914.25	0.00	205.00	205.00
BUDGE BUDGE	CESC LIMITED	THERMAL-COAL	WEST BENGAL	750.00	5352.00	101.00	238.00	339.00
SOUTHERN GENERATING STATION	CESC LIMITED	THERMAL-COAL	WEST BENGAL	135.00	307.00	122.00	330.00	452.00
HALDIA ENERGY	HALDIA ENERGY LTD.	THERMAL-COAL	WEST BENGAL	600.00	4096.00	244.10	292.43	536.53
KAMALANGA TPS	GMR KAMALANGA ENERGY LTD.	THERMAL-COAL	ODISHA	1050.00	5745.20	0.00	0.00	352.00
ADHUNIK POWER U-1	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	1542.29	113.00	299.50	412.47
ADHUNIK POWER U-2	ADHUNIK POWER	THERMAL-COAL	JHARKHAND	270.00	1417.16	112.70	299.80	412.47
JHARSUGUDA ,VEDANTA LTD U2	VEDANTA LTD.	THERMAL-COAL	ODISHA	600.00	776.00	173.00	92.00	265.00
JOJOBERA UNIT 1	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	67.50	401.76	195.31	349.83	545.15
JOJOBERA UNIT 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	728.31	143.57	323.90	467.47
JOJOBERA UNIT 3	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	745.11	126.46	325.10	451.56
JOJOBERA UNIT 4	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	816.97	80.57	314.91	395.48
JOJOBERA UNIT 5	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	120.00	802.84	140.28	9.73	150.00
JOJOBERA PH 6	TATA POWER COM. LTD.	THERMAL-WHR	JHARKHAND	120.00	815.77	93.53	8.03	101.56
MAITHON UNIT 1 & 2	TATA POWER COM. LTD.	THERMAL-COAL	JHARKHAND	1050.00	6103.87	142.30	268.20	410.50
KALINGANAGAR-IEL U1	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	529.98	166.00	0.00	166.00
KALINGANAGAR-IEL U2	TATA POWER COM. LTD.	WASTE GAS	ODISHA	67.50	529.98	166.00	0.00	166.00
PPGCL	TATA POWER COM. LTD.	THERMAL-COAL	UTTAR PRADESH	1980.00	8472.86	123.60	243.60	367.20
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	307.80	244.00	193.00	437.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	130.00	783.73	0.00	0.00	410.00
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	1584.98	0.00	0.00	387.00
DOYANG H.E.P.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	151.50	0.00	0.00	547.60
KOPILI H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	200.00	627.10	0.00	0.00	120.40

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
KHANDONG H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	50.00	160.92	0.00	0.00	234.30
KOPILI ST.- II H.E.P.	NEEPCO	HYDRO-HYDRO	ASSAM/MEGHALAYA	25.00	93.24	0.00	0.00	163.00
RANGANADI H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	1113.04	0.00	0.00	230.97
TRIPURA GAS BASED PLANT	NEEPCO	THERMAL-GAS	TRIPURA	101.00	684.41	0.00	0.00	416.00
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	396.85	120.00	123.00	243.00
LAKWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	97.20	324.39	221.00	317.00	538.00
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	64.50	237.85	94.00	285.00	379.00
LRPP	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	69.76	489.48	68.00	207.00	275.00
MYNTRIANG SHEP ST. I	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	6.00	18.82	0.00	218.80	218.80
MYNTRIANG SHEP ST. II	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	4.50	9.68	0.00	218.80	218.80
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	24.00	75.88	197.00	0.00	197.00
LANG HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	0.67	185.00	0.00	185.00
TEHOK HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	1.00	0.29	185.00	0.00	185.00
UMIAM ST. II	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	20.00	54.91	145.50	145.50	291.00
UMIAM ST. III	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	140.97	170.00	170.00	340.00
UMIAM ST. IV	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	60.00	163.38	146.50	146.50	293.00
UMIAM ST. I	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	36.00	107.31	134.00	134.00	268.00
SONAPANI	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	3.55	168.50	168.50	337.00
NEW UMTRU	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	40.00	180.15	197.50	197.50	395.00
LAKROH MHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	1.50	2.08	287.50	287.50	575.00
MLHEP	MEGHALAYA POWER GEN. COR. LTD	HYDRO-HYDRO	MEGHALAYA	126.00	417.87	156.50	156.50	313.00
KHAWIVA	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	1.05	1.26	84.00	496.00	580.00
TUIPUI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	0.50	0.57	84.00	496.00	580.00
MAICHARM -I	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	2.00	1.29	84.00	496.00	580.00
KAU TLABUNG	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	5.73	84.00	496.00	580.00
SERLUI -B	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	12.00	40.34	84.00	496.00	580.00
BARAMURA GT	TPGL	THERMAL-GAS	TRIPURA	42.00	240.25	45.00	570.00	615.00
ROKHIA GAS TP	TPGL	THERMAL-GAS	TRIPURA	63.00	445.91	45.00	570.00	615.00
GUMTI HPS.	TPGL	HYDRO-HYDRO	TRIPURA	15.00	26.01	45.00	570.00	615.00
PALATANA CGTPP	ONGC TRIPURA POWER COM LTD	THERMAL-GAS	TRIPURA	726.60	3734.80	141.80	167.30	309.10
NAGARJUNASAGAR POWER HOUSE & NSLCPH	TSPGENCO	HYDRO-HYDRO	TELANGANA	875.60	1590.41	169.00	0.00	169.00
SLBHES	TSPGENCO	HYDRO-HYDRO	TELANGANA	900.00	1987.85	221.00	0.00	221.00
PJHES	TSPGENCO	HYDRO-HYDRO	TELANGANA	234.00	318.60	368.00	0.00	368.00
TEIREI	MIZORAM POWER ELECT. DEPTT.	HYDRO-HYDRO	MIZORAM	3.00	2.42	84.00	496.00	580.00
TURIAL H.E.P.	NEEPCO	HYDRO-HYDRO	MIZORAM	60.00	147.46	0.00	0.00	513.50
PARE H.E.P.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	110.00	408.82	0.00	0.00	500.00
SKS POWER GENERATION CHHATTISGARH LTD(SPGCL)	SKS POWER GENERATION CHHATTISGARH LTD(SPGCL)		CHHATTISGARH	600.00	2683.43	0.00	0.00	386.00
MEJA URJA NIGAM PRIVATE LTD	MEJA URJA NIGAM PRIVATE LTD	THERMAL-COAL	UTTAR PRADESH	660.00	853.63	352.00	332.00	684.00
RKMPPPL UCCHPINDA THERMAL POWER PROJECT(360x4)	RKM POWERGEN PVT LTD	THERMAL-COAL	CHHATTISGARH	720.00	2842.44	0.00	0.00	406-424

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
IB THERMAL	ODISHA PGCL	THERMAL-COAL	ODISHA	210.00	1209.43	103.55	150.68	254.23
IB THERMAL	ODISHA PGCL	THERMAL-COAL	ODISHA	660.00	1926.31	0.00	275.00	275.00
IB THERMAL	ODISHA PGCL	THERMAL-COAL	ODISHA	660.00	1665.09	0.00	275.00	275.00
PALLIVASAL	KSEB	HYDRO	KERALA	37.50	141.61	0.00	0.00	73.00
SENGULAM	KSEB	HYDRO	KERALA	51.20	142.13	0.00	0.00	73.00
NERIAMANGALAM & NERIAMANGALAM EXTENSION	KSEB	HYDRO	KERALA	77.65	309.16	0.00	0.00	73.00
PANNIAR	KSEB	HYDRO	KERALA	32.40	138.71	0.00	0.00	73.00
PORINGALKUTHU & PORINGALKUTHU LEFT BANK EXTENSION	KSEB	HYDRO	KERALA	52.00	208.42	0.00	0.00	73.00
SHOLAYAR	KSEB	HYDRO	KERALA	54.00	209.12	0.00	0.00	73.00
SABARIGIRI	KSEB	HYDRO	KERALA	340.00	1095.92	0.00	0.00	73.00
KUTTIYADI,KUTTIYA DI EXTENSION,KUTTIYA DI ADDITIONAL EXTENSION	KSEB	HYDRO	KERALA	225.00	591.08	0.00	0.00	73.00
IDUKKI	KSEB	HYDRO	KERALA	780.00	1821.54	0.00	0.00	73.00
IDAMALAYAR	KSEB	HYDRO	KERALA	75.00	260.15	0.00	0.00	73.00
KALLADA	KSEB	HYDRO	KERALA	15.00	33.35	0.00	0.00	73.00
PEPPARA	KSEB	HYDRO	KERALA	3.00	5.73	0.00	0.00	73.00
LOWER PERIYAR	KSEB	HYDRO	KERALA	180.00	425.10	0.00	0.00	73.00
MATTUPETTY	KSEB	HYDRO	KERALA	2.00	3.39	0.00	0.00	73.00
KAKKAD	KSEB	HYDRO	KERALA	50.00	175.39	0.00	0.00	73.00
MALAMPUZHA	KSEB	HYDRO	KERALA	2.50	4.13	0.00	0.00	73.00
CHEMBUKADAVU STAGE I	KSEB	HYDRO	KERALA	2.70	7.18	0.00	0.00	73.00
CHEMBUKADAVU STAGE II	KSEB	HYDRO	KERALA	3.75		0.00	0.00	73.00
URUMI STAGE I	KSEB	HYDRO	KERALA	3.75	11.22	0.00	0.00	73.00
URUMI STAGEII	KSEB	HYDRO	KERALA	2.40		0.00	0.00	73.00
MALANKARA	KSEB	HYDRO	KERALA	10.50	30.05	0.00	0.00	73.00
LOWER MEENMUTTY	KSEB	HYDRO	KERALA	3.50	4.78	0.00	0.00	73.00
KUTTIADI TAILRACE	KSEB	HYDRO	KERALA	3.75	5.95	0.00	0.00	73.00
POOZHITHODE	KSEB	HYDRO	KERALA	4.80	6.66	0.00	0.00	73.00
RANNI PERINAD	KSEB	HYDRO	KERALA	4.00	7.22	0.00	0.00	73.00
PEECHI	KSEB	HYDRO	KERALA	1.25	2.36	0.00	0.00	73.00
VILANGAD	KSEB	HYDRO	KERALA	7.50	14.62	0.00	0.00	73.00
CHIMONY	KSEB	HYDRO	KERALA	2.50	6.39	0.00	0.00	73.00
ADYANPARA	KSEB	HYDRO	KERALA	3.50	2.22	0.00	0.00	73.00
PORINGALKUTTU SCREW	KSEB	HYDRO	KERALA	0.01	0.07	0.00	0.00	73.00
BARAPOLE	KSEB	HYDRO	KERALA	15.00	20.83	0.00	0.00	73.00
PERUMTHENARUVI	KSEB	HYDRO	KERALA	6.00	12.17	0.00	0.00	73.00
KAKKAYAM	KSEB	HYDRO	KERALA	3.00	8.04	0.00	0.00	73.00
ULLUNKAL	KSEB	HYDRO	KERALA	7.00	18.09	0.00	0.00	244.00
IRUTTUKKANAM	KSEB	HYDRO	KERALA	4.50	18.25	0.00	0.00	270.00
KARIKKAYAM	KSEB	HYDRO	KERALA	15.00	36.37	0.00	0.00	416.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
MEENVALLOM	KSEB	HYDRO	KERALA	3.00	6.80	0.00	0.00	488.00
PIONEER POWER LTD	PIONEER POWER LTD	THERMAL-GAS	TAMILNADU	52.80	286.55	91.47	250.88	342.35
GODAVARI GAS POWER PLANT(FORMERLY GVK PH 1)	GGPP	THERMAL-GAS	ANDHRA PRADESH	216.00	656.16	79.00	220.00	299.00
DHARIWAL INFRASTRUCTURE LTD	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1165.00	0.00	0.00	333.00
DHARIWAL INFRASTRUCTURE LTD	DIL	THERMAL-COAL	MAHARASHTRA	300.00	1935.00	0.00	0.00	370-415
CHELLENG KANG PH-1	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.04	0.00	306.00	306.00
CHELLENGXENY PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.11	0.00	306.00	306.00
SHAKTI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.01	0.00	306.00	306.00
THIMBU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
TSECHU NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.04	0.00	306.00	306.00
MAGO MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.04	0.00	306.00	306.00
NURANANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	7.88	0.00	306.00	306.00
KITPI PH-I	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	0.09	0.00	306.00	306.00
KITPI MHS PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	3.04	0.00	306.00	306.00
T. GOMPA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.10	0.00	306.00	306.00
BONG LENG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
BRAMD HONGC HUNG PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.01	0.00	306.00	306.00
MUKTO MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	13.75	0.00	304.00	304.00
NURANANG PH-II	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.44	0.00	306.00	306.00
RAHUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.75	1.05	0.00	306.00	306.00
DIRANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	2.38	0.00	306.00	306.00
ZHONGDONGRON G	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.65	0.00	306.00	306.00
SESSA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.50	0.09	0.00	306.00	306.00
RUPA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.09	0.00	306.00	306.00
DOMKHRONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.84	0.00	306.00	306.00
DIKSHI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.06	0.00	306.00	306.00
JIGAON	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.20	0.00	306.00	306.00
PACHA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	1.40	0.00	306.00	306.00
PAKOTI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.19	0.00	306.00	306.00
PATTA NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.35	0.00	306.00	306.00
WATTE MAME	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.31	0.00	306.00	306.00
PAYA MHS AT HIYA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.20	0.00	306.00	306.00
KIDDING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.82	0.00	368.00	368.00
PAYU MHS AT KOLORIANG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.84	0.00	304.00	304.00
MAI PH-I	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.36	0.00	306.00	306.00
TAGO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.50	0.23	0.00	306.00	306.00
SIPPI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	4.00	6.62	0.00	306.00	306.00
SIKIN KORO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.09	0.00	306.00	306.00
PAGI (BASAR)	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.100	0.13	0.00	306.00	306.00
DALI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.55	0.00	306.00	306.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
LIROMOBA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.36	0.00	306.00	306.00
ALONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.09	0.00	306.00	306.00
YOMCHA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.00	0.00	306.00	306.00
KAMBA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	6.00	0.94	0.00	306.00	306.00
MECHUKA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.19	0.00	306.00	306.00
YINGKO SIKONG AT RAPUM	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.08	0.00	306.00	306.00
SIRIKORANG MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.98	0.00	306.00	306.00
SOLEGOMANG MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.07	0.00	306.00	306.00
ECHI AHFRA AT ANAYA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.01	0.00	306.00	306.00
CHINI AHFRA AT AMULI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.01	0.00	306.00	306.00
AWAPANI PH-II AT LG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	1.16	0.00	306.00	306.00
ECHITO NALLAH AT DAMBIEN	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	0.07	0.00	306.00	306.00
RUPAPANI AT PUNLI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.04	0.04	0.00	306.00	306.00
CHU NALLAH AT MIPI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.03	0.00	306.00	306.00
AWAPANI AT GEPULINE	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.51	0.00	306.00	306.00
JONGKEY NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.01	0.00	306.00	306.00
CHICKLONG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.01	0.00	306.00	306.00
TISSUE	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.59	0.00	306.00	306.00
TIMING	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.06	0.04	0.00	306.00	306.00
SIRNYUK SHP	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	5.08	0.00	306.00	306.00
GOSANG (SIRI) MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.45	0.00	306.00	306.00
SILLI MHS AT GEKU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.66	0.00	306.00	306.00
YINGKIONG PH-I MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.15	0.24	0.00	306.00	306.00
YINGKIONG PH-II MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.44	0.00	306.00	306.00
KOPU MHS AT TUTING	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.84	0.00	306.00	306.00
SIKUT/TUTING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.11	0.00	306.00	306.00
SILLINGRI (GELLING) MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.11	0.00	306.00	306.00
NGAMING MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.05	0.11	0.00	306.00	306.00
SINGA MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.04	0.00	306.00	306.00
MAYUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.00	0.00	306.00	306.00
MATI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.55	1.00	0.00	306.00	306.00
YAPAK NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.56	0.00	306.00	306.00
KAHO	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.01	0.01	0.00	306.00	306.00
KRAWTI NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.10	0.06	0.00	306.00	306.00
TEEPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.86	0.00	306.00	306.00
LANGPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.40	0.14	0.00	306.00	306.00
KACHOPANI MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.18	0.00	306.00	306.00
CHARJU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.60	0.85	0.00	306.00	306.00
TIRAIHJU	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	1.00	0.01	0.00	306.00	306.00
NAMCHIK -II MHS	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.30	0.04	0.00	306.00	306.00
SUBBUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	3.00	2.56	0.00	304.00	304.00
YEMBUNG	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	1.97	0.00	306.00	306.00
RINA	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	2.00	0.95	0.00	306.00	306.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Net Gen (Mkwh).	Fixed Chaeges (Paise/Kwh) (i)	Energy Charges (Paise/Kwh) (ii)	Rate of Sale of Power as approved by CERC/SERC (Paise/Kwh) iii=(i+ii)
PASIGHAT	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.20	0.15	0.00	306.00	306.00
SILLI	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.03	0.03	0.00	306.00	306.00
TAFRAGRAM	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.25	0.33	0.00	306.00	306.00
DOORAH NALLAH	DHPD	HYDRO-HYDRO	ARUNACHAL PRADESH	0.50	0.37	0.00	306.00	306.00
TEESTA III HEP	TEESTA URJA LTD	HYDRO-HYDRO	SIKKIM	1200.00	5996.24	291.30	291.30	582.60
BUDHIL HEP	BUDHIL	HYDRO-HYDRO	HIMACHAL PRADESH	70.00	283.60	182.20	182.20	364.39
SASAN POWER	SASAN POWER LTD	THERMAL-COAL	MADHYA PRADESH	3960.00	0.00	0.00	0.00	148.8-149.7
JORETHANG LOOP	DANS ENERGY PVT LTD	HYDRO-HYDRO	SIKKIM	96.00	406.90	0.00	0.00	447.00
RAJPURA TPS	NABHA POWER LTD.	THERMAL-COAL	PUNJAB	1400.00	8330.42	136.00	325.00	461.00
TALWANDI SABO POWER LTD.	TALWANDI SABO POWER LTD	THERMAL-COAL	PUNJAB	1980.00	8219.84	129.95	3.89	518.54
NABINAGAR THERMAL POWER PROJECT	BHARTIYA RAIL BIJLEE COMPANY LTD	THERMAL-COAL	BIHAR	750.00	4519.00	241.50	233.70	475.20
SARAVANTHI ENERGY PVT LTD	SARAVANTHI ENERGY PVT LTD	THERMAL-GAS	UTTRAKHAND	225.00	1327.64	175.00	526.00	701.00
DB POWER LTD	DB POWER LTD	THERMAL-COAL	CHHASTTISGARH	1200.00	6075.00	180.10	305.00	485.10

Note: 0 indicates data not available

OUTSTANDING DUES (MORE THAN 45 DAYS) OF POWER UTILITIES (PRINCIPAL AND SURCHARGE) PAYABLE TO CPSUs AS ON 31-01-2022

All Figures in Rs Crores

	State Utility	
1	Haryana	27.40
2	Himachal	54.44
3	Delhi	720.47
4	J&K	6704.88
5	Punjab	24.30
6	Rajasthan	268.25
7	HWB (Kota)	0.00
8	Uttar Pradesh	806.64
9	Uttarakhand	0.81
10	Chandigarh	74.63
11	Total Others in Northern Region	0.06
12	Gujarat	5.81
13	HWB (Gujarat)	0.00
14	Goa	0.00
15	Madhya Pradesh	874.16
16	Chhattisgarh	0.50
17	Maharashtra	112.72
18	Dadar Nagar & Silvassa	0.12
19	Daman & Diu	0.00
20	BARC	0.00
21	IGCAR	0.00
22	Andhra Pradesh	467.33
23	Karnataka	1633.30
24	Telangana	881.30
25	Kerala	223.09
26	Tamilnadu	5650.89
27	Puducherry	119.62
28	BHAVINI	9.38
29	AUGF	0.00
30	DVC	0.10
31	Bihar	178.34
32	Sikkim	62.31
33	West Bengal	13.04
34	Jharkhand	2398.97
35	Orissa	0.00
36	GRIDCO	19.80
37	MEA (Power to Nepal)	5.39
38	PTC (Regulated Power)	0.00
39	Others	0.00
40	Arunachal Pradesh	0.00
41	Assam	1.60
42	Manipur	65.06
43	Meghalaya	538.90
44	Mizoram	35.86
45	Nagaland	0.71
46	Tripura	167.47
47	Andaman&Nicobar	8.58
	Grand Total	22156.22