

As on 30.09.2015

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	24,078	21,505	2,573	839	1415	319	0	Note (1)
Western	18,198	16,350	2,048	773	1275	0	0	Note (2)
Southern	14,894	13,170	1,724	170	1554	0	0	Note (3)
Eastern	13,277	12,369	833	95	738	0.0	75	Note (iv)
North-Eastern	2,147	1,720	352	5	347	0	75	
Bangladesh	250	0	250	250	0	0	0	
Total	72,844	65,114	7,780	2,132	5329	319	150	
Non-DoCO Capacity (###)	2,065							
Grand Total	74,909	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW of Monarchak CCGT (GT), , 195 MW of Muzaffpur TPS (Unit-3), 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, VSTPS St-V (500 MW)

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share of 21,325 MW does not include 569 MW power diverted to ER (Bihar) and SR(Telengana and Kerala)

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW(out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016. Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

3) Firm share surrendered by Delhi in IGSTPS, Jhajjar allocated to AP (0 MW) Telengana(222 MW) & Kerala (167 MW) w.e.f. 01.07.2015 to 30.09.2015 (MoP order dated 12.06.2015)

Changes during the month= (i) Surrender share (180 MW) from Dadri-II which was earlier allocated to Bihar is restored to Delhi.

(ii) Meghalaya surrendered share (8 MW) from Loktak Project is allocated to Manipur

(iii) 5 MW Allocated to rajasthan from UA pool for bundling with NVVN solar power.

(iv) 75 MW allocated from Korba STPS St-III unit-7 (500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTHERN REGION

As on 30.09.2015

Stations	INSTALLED CAPACITY MW	#ALLOCA ED CAPACITY MW	Within the region												Outside region/ Country							
			CHANDI GARH	DELHI	HARYAN A	HIMACH AL PRADESH	JAMMU & KASHMIR	PUNJAB	RAJAST HAN	UTTAR PRADESH	UTTARA KHAND											
												%	MW	%			MW	%	MW	%	MW	%
A. FIRM SHARE																						
A1. NR CGSs																						
Singrauli STPS	2000	1700	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	754	4.8	96		
Rihand STPS	1000	850	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39		
Rihand STPS Stg. - II	1000	850	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34		
Rihand STPS Stg. - III (Unit 5&6)	1000	850	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39		
Unchahar - I TPS	420	400	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36		
Unchahar - II TPS	420	357	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15		
Unchahar - III TPS (Unit 5)	210	179	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13		
Dadri NCTPS	840	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	0.0	0
Dadri NCTPS Stage-II	980	833	0.0	0	75.0	735	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	0.0	0
Dadri NCGPS	830	701	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28		
Anta GPS	419	356	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16		
Auraiya GPS	663	564	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)**	1500	997	0.0	0	20.3	304	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	25.9	389
Narora Atomic Power Station(NAPS)	440	376	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	333	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15		
Salal HPS	690	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8		
Chamera HPS- I	540	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19		
Chamera HPS- II	300	246	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0		
Chamera HPS- III	231	196	0.6	1	12.7	29	8.7	20	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9		
Tanakpur HPS	94	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15		
Bairasiul HPS	180	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0		
Uri-I HPS	480	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17		
Uri-II HPS (unit 1,2 ,3&4)	240	204	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10		
Dhauliganga HEP	280	238	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45		
Nathpa Jhakri HPS \$	1500	1351	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0		
Dulhasti HEP	390	332	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16		
Tehri Stage - I (4 Units)	1000	901	0.6	6	10.3	103	7.1	71	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147		
Sewa - II HEP (3 units)	120	102	0.8	1	13.3	16	5.8	7	0.0	0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5		
Koteswar HEPs (Unit 1,2,3 & 4)	400	360	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	17.7	71		
Parbati-III HEP(Unit-1,2,3,4)	520	442	0.6	3	12.7	66	8.7	45	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21		
Rampur HEP (Unit#1,2,3,4,5,6)	412	374	0.0	0	0.0	0	4.2	17	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	44		
Koldam HEP (800 MW)	800	680	0.8	6	7.0	56	9.2	74	13.6	109	11.1	89	7.7	62	10.7	86	18.9	151	6.0	48		
Sub-Total A1 (NR CGSs)	20339	17597		114		3532		1933		1328		1408		1892		1783		4758		848		389
A2. CGSs of other regions																						
Farakka STPS (1600 MW)	1600	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0		
Kahalgau - I (840 MW)	840	262	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0		
Mezra unit 6 (250 MW)	250	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0		
Kahalgau - II (1500 MW) [498 MW firm+ 343 MW ...]	1500	840	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28		
Sub-Total A2 (CGSs other regions)	4190	1365		2		259		121		23		146		222		159		405		28		0
Sub-Total (A)	24529	18961		116		3791		2054		1351		1554		2114		1942		5163		876		389
B. NON-FIRM ALLOCATION																						
Rajasthan Atomic Power Station U-3 & 4	440	374	0	0	0	0	10.91	48	0	0	7.95	35	22.73	100	28.41	125	15	66	0	0		0
C. DEDICATED STATIONS																						
Badarpur TPS		705				100	705															
Tanda TPS		440																				
Faridabad CCGT		431					100	431														
Rajasthan Atomic Power Station (RAPS U-1 & 2)		300																				
Chutak(H) 4*11		44									100	44										
Barsingar Lignite(T) 2*125		250																				
Sub-Total (C)		2170		0		705		431		0		44		0		100		250		440		0
D. TOTAL ALLOCATION [=A+B+C]		21505		116		4496		2533		1351		1633		2214		2617		5669		876		389
E. TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING RAPS 3 & 4																						
E1. Specific allocation to other regions/countries from E above	100																					100 #
E2. Balance Unallocated Power of NR CGSs excluding RAPS 3 & 4 [=E-E1]	2254																					
E2.1. Specific Allocations from E2 above																						
To Power Grid (HVDC) \$		2																				
To Railways \$\$		100																				
To J&K		0										0										
For bundling with Solar power (under JNNSM)		437								15				37		300		85				
To UP (due to drought)		300																300				
Sub-Total (E2.1)		839		0		0		0		15		0		37		300		385		0		
E2.2. Balance Unallocated Power of NR CGSs in the pool excluding RAPS 3&4 [=E2-E2.1]		1415	5	71	0	0	0	0	0	0	24	340	30	424	0	0	35	495	6	85		
F. Unallocated Power RAPS 3 & 4 (440-374)		66	21.2	14	0.0	0	0.0	0	0	0	0.0	0	0.0	0	56.1	37	22.7	15	0	0		
G. Unallocated Power of Tala HEP (Bhutan)		153	0.0	0	19.6	30	9.8	15	0	0	11.8	18	19.6	30	9.8	15	29.4	45	0	0		
H. Unallocated Power from WR		100										100										
I. TOTAL UNALLOCATED IN NR [= E2.1+E2.2+F+G+H]		2573		85		30		15		15		458		491		352		940				

Stations	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region										Outside region / Country						
	MW	MW	CHANDIGARH		DELHI		HARYANA		HIMACHAL PRADESH		JAMMU & KASHMIR			PUNJAB	RAJASTHAN		UTTAR PRADESH		UTTARA KHAND
			%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%	MW

@ Allocated to Bangladesh

*Details available in the allocation sheet of respective

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO WESTERN REGION

(As on 30.09.2015)

STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region																		Other region/ Country			
			CHATTISGARH		GUJARAT		MADHYA PRADESH		MAHARASHTRA		DAMAN & DIU		DADRA & NAGAR HAVELI		GOA		POWERGRID		RAILWAYS	HWP of DAE	BARC	BSPHCL	JAMMU & KASHMIR	BANGLADESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																								
Korba STPS	2100	1790	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210								
Korba STPS U# 7	500	350	30.0	75	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5								
Vindhyachal STPS - I	1260	1070	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35								
Vindhyachal STPS - II	1000	850	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12								
Vindhyachal STPS - III	1000	850	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10								
Vindhyachal STPS - IV	1000	850	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11								
Sipat STPS Stage - I (3 Units)	1980	1683	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20								
Sipat STPS Stage - II	1000	850	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10								
Kawas GBS	656.2	557	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0								
Bhilai TPS (\$)	500	242	20.7	50							37.8	92	41.5	100										
Ratnagiri GPS	2220	1719							72.5	1609	2.0	44	2.0	44	1.0	22		500						
Kakrapar APS	440	374	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15								
Tarapur APS	320	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0								
Tarapur APS U# 3 & 4	1080	918	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11								
Gandhar GBS	657.4	559	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0								
Mouda STPS-I	1000	850	6.3	63	24.0	240	15.6	156	37.0	370	0.4	4	0.6	6	1.1	11								
Sub-Total (A)		13832		1085		3467		2689		5817		181		221		372								
B. DEDICATED STATIONS																								
Omkareshwar HEP	520	520					100	520																
Indira Sagar HEP	1000	1000					100	1000																
Sub-Total (B)		1520						1520																
C. FIRM SHARE FROM/ TO OTHER REGIONS																								
From ER-Kahalgaon STPS-II	398	398	2	30	9.4	141	4.93	74	9.87	148	0.13	2	0.2	3	0	0								
From SR-Ramagundam STPS	100	100									0	0	0	0	4.76	100								
Merchant Power of Korba STPS U# 7 ^{SS}	75	0																			75			
Sub-Total (C)		498		30		141		74		148		2		3		100								
D. TOTAL FIRM SHARE [=A+B+C]		15850		1115		3608		4283		5965		183		224		472								
E. UNALLOCATED POWER OF WR CGSs	2048																							
E1. Unallocated Power to J&K	100	0																			100			
E2. Bangladesh (NVVN A/c BPDB)	100	0																				100		
E3. Unallocated Power in WR Pool [=E-E1-E2]	1848																							
E3.1. Specific Allocation From E3 above	573																							
(i) For bundling with Solar power	96	96		25				50		21														
(ii) DD, DNH and Goa	250	250									102		122		25									
(iii) HVDC-BHD Station	3	3													0.2	2.52								
(iv) HVDC-VIN Station	1	1													0.1	0.76								
(v) BARC facilities from TAPS (3&4)	10	10																		10				
(vi) MP(Bundelkhand)	200	200						200																
(vii) HWP of DAE	14	14																	14					
E3.2. Balance Unallocated Power in WR Pool [=E3-E3.1]		1275					16.9	233	36.4	500	2.54	35	35.1	482	1.83	25								
Sub-Total (E3) [=E3.1+E3.2]		546		25		0		250		21		102		122		25								
Sub-Total (E) (*)		1848		25				483		521		137		605		50		3		14	10			
F. TOTAL POWER TO WR BENEFICIARIES [=D+E]		17698		1140		3608		4766		6486		320		829		522		3		14	10			
G. COMMISSIONED BUT NON-CoD UNITS		500	Vindhyachal STPS St-V Commissioned on 06.08.2015																					
H. TOTAL POWER [=F+G]		18198		1140		3608		4766		6486		320		829		522		3		14	10			

Changes During the Month: 75 MW allocated from Korba STPS Stage-III (U#7 500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

This is total share of the region in Central Generating Stations (including CGS located in other regions).

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA Additionally 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

\$\$75 MW Merchant Power from Korba STPS Stage-III (U #7 500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

* Subtotal doesn't include power to J&K and Bangladesh

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(As on 30.09.2015)

STATIONS	INSTALLED CAPACITY	With in the Region														Other Region/Country						
		'ALLOCATED CAPACITY		ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA	GOA	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) FIRM SHARE																						
##Ramagundam St. I & II	2100	1690	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100		
Ramagundam St. III	500	425	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0						
§Talcher St. II	2000	1500	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51								
Simhadri STPS St.II U#1,2	1000	850	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11								
NLC TPS-II St. I	630	535	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50						
NLC TPS-II St. II	840	715	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50						
NLC TPS-I Exp.	420	357	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13								
NLC TPS-II Exp. U#1,2	500	425	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15								
Vallur STPS U# 1, 2 & 3	1500	1388	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7								
NTPL Tuticorin U# 1,2	1000	881.5	11.7	117	15.8	158	7.3	73	38.7	387	13.7	137	1.0	10								
Madras APS	440	422	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5								
Kaiga APS U# 1 & 2	440	374	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8								
Kaiga APS U# 3 & 4	440	374	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6								
Kudankulam NPP U# 1	1000	850	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34								
Sub-Total (A)	12810	10786		1140		2106		1267		4540		1332		301		100						
(B) DEDICATED STATIONS																						
Simhadri	1000	1000	46.11	461					53.89	539												
Kayamkulam CCGT	360	360					100.0	360														
NLC TPS-I	600	600							100.0	600												
Sub-Total (B)	1960	1960		461				360		600		539										
(C) UNALLOCATED QUOTA																						
(i) Unallocated Power of SR CGSs	1724																					
(ii) NVVN Coal power for bundling with Solar power (under JNNSM)	170		45		70				5		50											
(iii) Balance unallocated power (incl. specific allocation=(i)-(ii))	1554	11.9	186	18.0	280	14.7	229	35.4	549	10.3	161	9.2	144		0.4	6						
Sub-Total (C) =(ii)+(iii)	1724		231		350		229		554		210		144			6						
(D) Total Allocation from CGSs of =[A+B+C]	14470	12.7	1832	17.0	2456	12.8	1856	39.4	5694	14.4	2081	3.1	445	0.7	100	0.0	6					
(E) ALLOCATION FROM OTHER REGIONS																						
(i) Power from DVC's share of ER	35							100.0	35													
(ii) Diversion of firm share (693 MW) surrendered by Delhi in IGSTPS, Jhajjar *	389	0.0	0		42.9	167			57.1	222												
Sub-Total (E) =(i)+(ii)			0			167		35		222												
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS =D+E	14894		1832		2456		2023		5729		2303		445		100		6		0.0		0.0	
(G) COMMISSIONED BUT NON-CoD UNITS	0																					
(H) TOTAL POWER ALLOCATION =F+G	14894		1832		2456		2023		5729		2303		445		100		6					

Changes during the month: No Change

* Firm share surrendered by Delhi in IGSTPS, Jhajjar allocated to AP (0), TG(222) & Kerala (167 MW) w.e.f. 01.07.2015 to 30.09.2015 (MoP order dated 12.06.2015)

(#) This is total share of the region in Central Generating Stations excluding power to Orissa and Goa.

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS AND BHUTAN STATIONS TO EASTERN REGION

(As on 30.09.2015)

STATION	INSTALLED CAPACITY MW	ALLOCATED CAPACITY# MW	Within the region												Other region/ Country							
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHERN REGION	WESTERN REGION	SOUTHERN REGION	BANGLA DESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																						
<u>NTPC Stations</u>																						
Barh STPS Stage-II (U# 4)	660	561	65.1	430	6.1	40	0.0	0	12.6	83	0.0	0	1.3	8								
Farakka (U# 1 to 5)	1600	1214	23.7	379	6.4	102	0.0	0	13.6	218	30.5	489	1.6	26		12	21					
Farakka (U# 6)	500	350	11.1	55	6.5	33	6.4	32	16.6	83	29.4	147	0.0	0								
Kahalgaon	840	444	34.9	293	1.2	10	0.0	0	15.2	128	0.0	0	1.6	13		3	6					
Kahalgaon-II (3 units)	1500	36							2.1	31			0.3	5				498	398			
Talcher	1000	837	34.4	344	5.7	57	0.3	3	31.8	318	9.1	91	2.4	24		5	8					
Talcher Stage-II	2000	200							10.0	200											1500	
<u>NHPC Stations</u>																						
Rangit HPS	60	51	30.0	18	11.7	7	8.3	5	0.0	0	23.3	14	11.7	7								
Teesta-V HPS (3 units)	510	434	18.0	92	10.6	54	7.5	38	17.5	89	20.4	104	11.2	57								
<u>Bhutan Stations</u>																						
Tala HPS (Bhutan) *	1020	867	25.5	260	11.5	117	5.6	57	4.3	43	38.3	390	0.0	0								
Chukha HPS (270MW out of 336 MW allocated to India)	270	229	25.2	68	8.9	24	8.9	24	13.0	35	27.0	73	1.9	5								
Kurichu HPS	60	51	0.0	0	0.0	0	43.3	26	0.0	0	41.7	25	0.0	0								
Sub-Total (A)		5274		1939		444		185		1228		1333		145								
B. DEDICATED STATIONS																						
Muzaffarpur TPS U# 1 & 2	220	220	100	220																		
Talcher TPS	460	460							100	460												
DVC**	6433	6283					6283															
Teesta Low Dam	132	132									100	132										
Sub-Total (B)		7095		220			6283		460		132											
C. FIRM POWER FROM/ TO OTHER REGIONS																						
C1. DVC's surrendered share ^{##}	100															20	35					
C2. Merchant Power of Korba U# 7	75	75		75																		
C3. Merchant Power of Farakka U# 6	75															75						
C4. Allocation to NR in lieu of Tala power	1020																					
(i) Farakka (Unit 1 to 5)	1600																	113				
(ii) Kahalgaon	840																	261				
(iii) Kahalgaon-II (3 units)	1500																	343				
(iv) DVC Mejia U#6 (150 MW)																		150				
(v) Unallocated Power of Tala (15% of 1020 MW)*																		153				
Sub-Total (C)		75		75																		
D. TOTAL FIRM POWER [=A+B+C]		12444		2234		444		6468		1688		1465		145								
E. UNALLOCATED POWER OF ER																						
E1. Unallocated power of NHPC Stations ⁺	85	85		20		10		7		16		21		11								

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region												Other region/ Country							
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER NREGION	WESTERN REGION	SOUTHER N REGION	BANGLAD ESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	
E2. Unallocated Power of Bhutan HPSs ⁺	50	50	12		5		8		6		18		1									
E3. Unallocated Power of NTPC stations	915																					
E3.1. Specific Allocation from E3 above																						
(i) Bundling with Dadri Solar Power	5	5							5													
(ii) Bundling with JNNSM Solar power	95	90					35		20		35						5					
E3.2. Balance Unallocated Share of NTPC Stations [=E3-E3.1]	815																					
(i) Barh STPS Stage-II (U# 4)	660	99	11.5	76	1.1	7	0.0	0	2.2	15	0.0	0	0.2	2								
(ii) Farakka (U# 1 to 5)	1600	166	7.5	120	2.9	46	0.0	0	0.0	0	0.0	0	0.0	0			39			5		
(iii) Farakka (U# 6)	500	66	10.9	55	0.4	2	0.0	0	0.0	0	1.8	9	0.0	0								
(iv) Kahalgaon	840	81	6.8	57	2.7	23	0.0	0	0.0	0	0.0	0	0.0	0	1		20			10		
(v) Kahalgaon-II (3 units)	1500	97	5.2	78	1.3	19	0.0	0	0.0	0	0.0	0	0.0	0			79			20		
(vi) Talcher	1000	94	6.7	67	2.6	27	0.0	0	0.0	0	0.0	0	0.0	0			23			15		
Sub-Total (E3) [=E3.1+E3.2]		699	452		125		35		40		44		2		1		166			50		
Sub-Total (E) [=E1+E2+E3]		834	58.0	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	1							
F. TOTAL ALLOCATION TO ER BENEFICIARIES [=D+E]		13278	2718		584		6518		1750		1548		159		1							
G. COMMISSIONED BUT NON-CoD UNITS																						
1. Muzaffpur TPS U# 3		195	(Commissioned on 31.03.2015)																			
2. Barh-II U# 5		660	(Commissioned on 04.03.2015)																			
3. Raghunathpur, Ph-I, U# 1		600	(Commissioned on 24.08.2014)																			
H. TOTAL POWER [=F+G]		14733																				

Changes during the month: 180 MW Surrendered Power from Dadri-II which was earlier allocated to Bihar has been restored to Delhi w.e.f. .

This is total share of the region in Central Generating Stations (including CGS located in other regions).

Out of DVC's surrendered share of 100 MW; 20 MW, 35 MW and 45 MW allocated to Assam, Tamil Nadu and Bihar respectively. In the Sheet, Bihar's 45 MW is already included in Firm Power allocation from Farakka, Kahalgaon & Talcher.

+ 15% Unallocated Power of these stations (amounting to 288 MW) is not in Unallocated Pool

+ + 150 MW from Mejia U# 6 allocated to NR in lieu of Tala Power. Details shown against item C4(iv) below.

* Out of 1020 MW Capacity of Tala HEP, 85% allocated to ER and 15% (153 MW) to NR.

** DVC includes Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Maithon-G(90MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW).

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

3. The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I w.e.f. 01.05.2012 & 5 Mwfor bundling with Dadri Solar power wef 30.03.2013

4. 40 MW ER unallocated power allocated to Bangladesh w.e.f.17.10.2013

STATIONS		Within the Region																Other Region/ Country
	INSTALLED CAPACITY	ALLOCATED CAPACITY (#)		ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA		
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	
Loktak HPS	105	81.85	89	4.8	5	23.1	24	36.7	38	0.0	0	3.85	4	5.81	6	11.52	12	
Khandong HPS	50	82.33	43	4.0	2	49.67	25	5.33	3	12.00	6	2.67	1	6.00	3	5.33	3.0	
Kopili+Kopili Extn .HPS	200	81.67	170	5.0	10	46.83	94	6.17	12	12.50	25	3.33	7	5.50	11	5.67	11	
Kopili HEP Stg. - II	25	80.00	22	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2	
Kathalguri GPS	291	80.85	247	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19	
Agartala GPS	84	81.00	72	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14	
Agartala GPS, Ext. Unit-I	23	85.00	19	7.54	1.7	33.68	7.7	6.85	1.6	9.2	2.1	4.78	1.1	5.74	1.3	17.17	3.9	
Doyang HPS	75	81.40	64	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5	
Ranganadi HPS	405	80.73	345	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29	
Pallatana GPP (726 MW)*	726	83.47	628	3.03	22	33.06	240	5.79	42	10.88	79	3.03	22	3.72	27	27.00	196	
Sub Total Firm Power = (A)	1984		1700		143		756		159		174		73		100		295	
Non Firm Power:																		
i) Allocation from NTPC Stations of Eastern Region out of DVC quota			20				20											
ii) Merchant power of Farakka-III			75			15.0	75											
Sub Total (Non Firm Power)=(B)=(i)+(ii)			95				95											
Total allocation (Firm + Non Firm)=(C)=(A+B)			1795		143		851		159		174		73	0	100	0	295	
Allocation from UA pool of NER CGSs																		
i) NER UA Power (excluding AGPS Ext. UA)			183	2.7	5	37.2	68	8.7	16	33.9	62	8.7	16	3.3	6	5.5	10	
ii) UA power of AGPS Ext. U-I (&)			3.4	8.87	0.3	39.62	1.4	8.06	0.3	10.87	0.4	5.63	0.2	6.75	0.2	20.2	0.7	
Total UA Power of NER =(D)=(i)+(ii)			186		5		69		16		62		16		6		11	
Allocation from other Regions																		
i) For bundling with Solar Power (under JNNISM) from ER UA pool			5				5											
ii) UA power of Kahalgaon - II (1500 MW)			79				79			0								
iii) UA Power from ER UA pool			82		9		64			0		8		1				
Sub Total =(E)=(i)+(ii)+(iii)			166		9		148					8		1			0	
Total UA Power (F)=(D+E)			352		14		217		16		62		24		7		11	
Total Allocation (G)=(C+F)			2147		157		1068		175		236		97		107		306	
Unit commissioned but yet to be declare under Commercial																		
Monarchhak CCGT (GT)=(H)			65															
Total Power (Including Unit commissioned but yet to be declared under Commercial operation)=(G+H)			2212															

Changes during the month= Meghalaya is surrendered share (8 MW) from Loktak HPS is allocated to Manipur w.e.f=4.9.2015. UA= Unallocated Power
 (#) This is total share in Central Generating Stations
 * 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.
 &=UA power of Agartala GPP has been distributed in the ratio of firm share.
 The shares as given in % may be taken, the MW values are indicative.

Note: Meghalaya surrender share (8 MW) from Loktak Projects is allocated to Manipur upto 31.12.2021.

ER U/A pool=Power from Farakka(2100MW)+Kahalgaon(840MW)+Talcher TPS(1000MW)