

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations and Bhutan Stations- Firm and Unallocated Share				as on 31.10.2022
(सभी आंकड़े मेगावाट में/All Figures in MW)				
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	डेडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations	
उत्तरी /Northern	23,341	3,118 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23		1,510
पश्चिमी/Western	20,726	2,829 (corresponding to 18 to 22 hours)		4,027
दक्षिणी/Southern	16,666	2,382 (corresponding to 18 to 22 hours)		360
पूर्वी/Eastern	14,300	1,409 (corresponding to 19 to 22 hours)		1002
उत्तर-पूर्वी/North-Eastern	2,771	469 (corresponding to 18 to 22 hours)		0
कुल/Total	77,805			6,899
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh			
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	NIL			
नोट : Notes :				
(#) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.				
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh				
माह के दौरान परिवर्तन / Changes During the Month:				
1. Revision of allocation of power from unallocated power of Central Generating Stations of NR Region during winter months w.e.f. 01.10.2022.				
2. Ministry of Power vide its order dated 12.10.2022 allocated 150 MW power to New Delhi Municipal Council (NDMC) from unallocated quota of various region w.e.f. 16.10.2022 till 30.11.2022				
3. Ministry of Power vide its order no. 22-301/4/2022-OM dated 15.05.2022 allocated 100 MW share of Karnataka in unallocated quota of Southern Region pool to NDMC till 15.10.2022 w.e.f. 17.05.2022. The same has been restored on 15.10.2022.				
4. Change of timeslot-wise allocation of power from Unallocated Quota of Central Sector Generating Stations (CGSs) of Southern Region to uniform allocation for the beneficiaries				
5. Ministry of Power vide its order no. 22-306/5/2022-OM dated 12.09.2022 reallocated firm power surrendered by Karnataka in Kudgi to Andhra Pradesh and Telangana.				
6. Firm power surrendered by Karnataka in Kudgi reallocated to Punjab has been restored to Karnataka w.e.f. 01.10.2022 vide Ministry of Power's order dated 17.06.2022.				

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																													
as on 31.10.2022																													
STATIONS																													
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country					
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH	
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%							
(A) फर्म शेयर/FIRM SHARE																													
(A1) NR CGSs																													
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0							
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0							
रिहन्द एस.टी.पी.एस स्टेज -II/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0							
रिहन्द एस.टी.पी.एस स्टेज-III (यूनिट 5 व 6)/ Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0							
ऊंचाहार -I टीपीएस/Unchahar - I TPS	420.0	337.0	0.48	2.0	5.71	24.0	2.62	11.0	0.00	0.0	3.33	14.0	0.00	0.0	0.00	0.0	59.52	250.0	8.57	36.0	0.00	0.0				15	63.0		
ऊंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0							
ऊंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0							
ऊंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0							
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	263.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	21.31	179.0	10.00	84.0	0.00	0.0	0.00	0.0				68.69	577.00		
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	23.34	228.7	51.02	500.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(0)	0.645	6.3						
मेजा टीपीएस (स्टेज-I)/Meja TPS Stage-I	1320.0	1221.0	0.23	3.0							2.88	38.0	3.64	48.0	5.00	66.0	79.01	1042.9	1.74	23.0									
टांडा स्टेज-II टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	1320.0	1143.9	0.39	5.2	0.0	0.0	0.00	0.0	0.0	0.0	5.26	69.4	0.0	0.0	6.66	88.0	71.5	943.5	2.87	37.9							44.1		
दादरी एन.सी.जी.पी.एस./Dadri NCGPS (*)	830.0	426.0	0.61	5.1	10.96	91.0	0.00	0.0	0.00	0.0	6.75	56.0	0.00	0.0	0.00	0.0	29.60	245.7	3.41	28.3	0.00	0.0							
अन्ता जी.पी.एस./Anta GPS (*)	419.0	185.0	1.19	5.0	10.50	44.0	0.00	0.0	0.00	0.0	6.92	29.0	0.00	0.0	0.00	0.0	21.75	91.1	3.79	15.9	0.00	0.0							
औरैया जी.पी.एस./Auraiya GPS (*)	663.0	359.0	0.75	5.0	10.86	72.0	0.00	0.0	0.00	0.0	6.64	44.0	0.00	0.0	0.00	0.0	32.06	212.6	3.84	25.5	0.00	0.0							
इंदिरा गांधी एस.टी.पी.एस.(झज्जर) यूनिट 1,2एवं3/ Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0							
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस./ Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0							
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/ Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0							
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0							
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0							
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0							
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0							
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0							
बैरासिल एच.पी.एस./Bairasiul HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0							
उरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0							
उरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/ Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0							
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0							
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0							
दुलहस्तो एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0							
टेहरी स्टेज-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0							
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0							
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/ Koteshwar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0							
पारबती-III एच.ई.पी. (यूनिट- 1,2,3,4)/ Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0							

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																															
as on 31.10.2022																															
STATIONS																															
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country							
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH			
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%							MW	%	MW
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0									
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0									
सिंगराउली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0									
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9				41.70	137.6							30.30	100.0						
उप-कुल / SUB-TOTAL (A1)	23817.0	19736.3	166.6		2564.0		2371.6		1374.5		1614.1		1639.9		1950.9		7107.4		941.0		6.3				100.0			684.1			
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																															
फरक्का एस.टी.पी.एस. (1600 मेगावॉट)/ Farakka - I & II STPS (1600 MW)		80.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.00	0.0	2.08	33.3	0.00	0.0	0.00	0.0									
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0									
डी.वी.सी. / DVC		1511.1			511.1		300.0						700.0																		
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW)		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0									
[498 MW firm+ 343 MW in lieu of Tala]																															
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		291.2																				291.2									
तलचर/ Talcher - I		0.0																					0.0								
नबीनगर एस. टी. पी./ Nabhinagar STPP U-1		209.0															209.0														
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		68.0					13.0										55.0														
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1		0.0											0.0																		
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		20.7																20.7													
Kudgi STPS Unit-1, 2 & 3 (2400 MW)		0.0											0.0																		
उप-कुल / SUB-TOTAL (A2)		3231.1		3.0	741.7		418.3	23.0	127.9		820.3		132.2		624.8		48.8		0.0	291.2	0.0										
उप-कुल / SUB-TOTAL (A) = A1+A2		22967.4		169.6	3305.7		2789.9	1397.5	1742.0		2460.2		2083.0		7732.3		989.7		6.3	291.2	0.0		100.0			684.1					
(B) गैर-कर्म आबंटन/NON-FIRM ALLOCATION																															
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0									
कुल आबंटन/ TOTAL ALLOCATION (C) = A+B		23341.4		169.6	3305.7		2837.9		1397.5		1777.0		2560.2		2208.1		7798.3		989.7		6.3	291.2	0.0		100.0			684.1			
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2505.8		113.1		50.0		0.0		15.0		1217.4		37.0		635.0		435.0		0.0		3.3				40			100		

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAAR-I (420 MW)		UNCHAHAAR-II (420 MW)		UNCHAHAAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.12	2.4	0.12	1.2	0.13	1.3	0.05	0.2	0.14	0.6	0.14	0.3	1.14	4.8	1.13	7.5	1.18	9.8	1.10	4.8	1.14	5.0
Delhi	0.26	5.2	0.26	2.6	0.27	2.7	0.10	0.4	0.30	1.3	0.30	0.6	0.31	1.3	0.30	2.0	0.32	2.7	0.30	1.3	0.30	1.3
Haryana	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
H.P.	0.17	3.4	0.17	1.7	0.18	1.8	0.06	0.3	0.20	0.8	0.19	0.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	1.19	23.8	1.18	11.8	1.27	12.7	0.45	1.9	1.42	6.0	1.39	2.9	11.52	48.3	11.44	75.8	11.91	98.9	11.14	49.0	20.81	91.6
Punjab	0.41	8.2	0.41	4.1	0.45	4.5	0.16	0.7	0.50	2.1	0.48	1.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Rajasthan	7.11	142.2	7.07	70.7	7.70	77.0	2.71	11.4	8.55	35.9	8.42	17.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	3.03	60.6	3.01	30.1	3.28	32.8	1.16	4.9	3.65	15.3	3.60	7.6	1.83	7.7	1.82	12.1	1.89	15.7	1.77	7.8	1.83	8.1
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.21	4.2	0.20	2.0	0.22	2.2	0.08	0.3	0.24	1.0	0.24	0.5	0.24	1.0	0.24	1.6	0.24	2.0	0.24	1.1	0.24	1.1
HVDC_Rihand			0.08	0.8																		
HVDC_Agra S/S																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI_II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.69	2.8	0.75	11.3	0.75	7.5	1.14	4.4	1.14	5.9	1.14	3.2	1.36	4.1	1.14	1.4	0.00	0.0
Delhi	0.19	0.8	0.20	3.0	0.20	2.0	0.30	1.2	0.30	1.6	0.30	0.8	0.37	1.1	0.31	0.4	0.00	0.0
Haryana	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	7.00	28.8	7.61	114.2	7.59	75.9	11.49	44.8	11.49	59.7	11.49	32.2	13.79	41.4	11.50	13.8	15.00	36.0
Punjab	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Rajasthan	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	1.11	4.6	1.21	18.2	1.20	12.0	1.83	7.1	1.83	9.5	1.83	5.1	2.19	6.6	1.80	2.2	0.00	0.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Bangladesh																		
Specific allocation to M.P.	0.15	0.6	0.16	2.4	0.16	1.6	0.24	0.9	0.24	1.2	0.24	0.7	0.29	0.9	0.25	0.3	0.00	0.0
HVDC_Rihand																		
HVDC_Agra S/S																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA- III (231 MW)		UNCHAHAHAR- IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Stage-I (1320 MW)		Tanda Stage- II TPS (1320 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		1320		1320	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.58	8.7	0.75	3.0	0.14	1.4	0.53	4.2	0.13	1.3	1.14	2.6	0.14	0.7	1.14	0.1	1.14	3.8	0.57	7.5	0.09	1.2	113.1
Delhi	0.15	2.3	0.21	0.8	0.30	3.0	0.14	1.1	0.28	2.7	0.30	0.7	0.30	1.5	0.30	0.0	0.30	1.0	0.15	2.0	0.20	2.6	50.0
Haryana	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.0
H.P.	0.00	0.0	0.00	0.0	0.20	2.0	0.00	0.0	0.18	1.8	0.00	0.0	0.20	1.0	0.00	0.0	0.00	0.0	0.00	0.0	0.14	1.8	15.0
J & K	5.82	87.3	7.58	30.3	1.42	14.2	5.32	42.6	1.31	12.8	11.49	26.5	1.41	7.1	11.49	0.9	11.50	38.0	5.75	75.9	0.95	12.5	1217.4
Punjab	0.00	0.0	0.00	0.0	0.50	5.0	0.00	0.0	0.46	4.5	0.00	0.0	0.51	2.6	0.00	0.0	0.00	0.0	0.00	0.0	0.33	4.4	37.0
Rajasthan	0.00	0.0	0.00	0.0	8.55	85.5	0.00	0.0	7.82	76.6	0.00	0.0	8.55	42.8	0.00	0.0	0.00	0.0	0.00	0.0	5.70	75.2	635.0
U.P.	0.93	14.0	1.20	4.8	3.65	36.5	0.84	6.7	3.32	32.5	1.83	4.2	3.65	18.3	1.83	0.1	1.82	6.0	0.91	12.0	2.43	32.1	435.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.0
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.12	1.8	0.16	0.6	0.24	2.4	0.12	1.0	0.23	2.3	0.24	0.6	0.24	1.2	0.24	0.0	0.24	0.8	0.12	1.6	0.16	2.1	39.9
HVDC_Rihand																							0.8
HVDC_Agra S/S									0.26	2.5													2.5
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	99.0	10.00	132.0	2645.7

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2646 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2506 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	3.3 MW
2.6 Specific allocation to NDMC	50.0 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1253 MW

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												as on 31.10.2022			
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country											
		आवंटित क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU	गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	दिल्ली/DELHI	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH					
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW				
(A) फर्म शेयर / FIRM SHARE																															
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	10.00	210.0																	
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.76	3.8	0.90	4.5																	
विंध्याचल एस.टी.पी.एस-I/ Vindhyachal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.80	10.0	2.78	35.0																	
विंध्याचल एसटी.पी.एस-II/ Vindhyachal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.70	7.0	1.20	12.0																	
विंध्याचल एसटी.पी.एस-III/ Vindhyachal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	1.10	11.0	1.00	10.0																	
विंध्याचल एसटी.पी.एस-IV/ Vindhyachal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.94	9.4	1.12	11.2																	
विंध्याचल एसटी.पी.एस-V/Vindhyachal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	1.88	9.4	1.04	5.2																	
सीपत एस.टी.पी.एस. स्टेज-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.85	17.0	1.01	20.0																	
सीपत एस.टी.पी.एस. स्टेज-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.80	8.0	1.00	10.0																	
कबास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	4.17	27.0	0.00	0.0																	
ककरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.90	4.0	3.41	15.0																	
तारापुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	1.10	12.0	1.00	11.0																	
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.60	4.0	0.00	0.0																	
मौदा एस.टी.पी-I/Mouda STPS-I	1000.0	850.0	6.26	62.6	40.15	401.5	0.04	0.4	37.05	370.5	0.39	3.9	1.12	11.2		0.0					0.0										
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2	1320.0	1122.0	6.64	87.7	38.29	505.4	0.00	0.0	37.89	500.2	1.07	14.2	1.10	14.5							0.0										
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	2.73	36.1	1.14	15.1																	
गदरबाड़ा यूनिट-I/ Gadawara Super TPP U-1&2	1600.0	1360.0	9.73	155.7	19.00	303.9	50.00	800.0	3.13	50.0	2.24	35.9	0.91	14.6																	
लारा एस.टी.पी.पी यूनिट-I/Lara STPP U-1	1600.0	1360.0	50.00	800.0	9.80	156.8	9.21	147.4	14.41	230.6	1.11	17.8	0.46	7.3																	
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1	1320.0	1122.0	9.53	125.7	18.60	245.5	50.00	660.0	3.79	50.0	2.19	29.0	0.89	11.8										0							
उप-कुल / SUB-TOTAL (A)	21333.6	18062.0		2402.3		4773.6		4564.5		5643.9		259.5		418.3		0.0					0.0		0.0								
(B)मरचेंट पावर आफ कोरबा एस.टी.पी.एस यू-7 / Merchant Power of Korba STPS U-7 (WR)		25.0				25.0														50											

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION as on 31.10.2022																																						
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country																		
		आवंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.बार.सी./ BARC		रेलवे/RAILWAYS		JBVNL		आंध्र प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		दिल्ली/DELHI		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(C) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE FROM/ TO OTHER REGIONS																																						
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-II/ From ER-Kahalgaon STPS-II		403.0	2.00	30.0	9.40	146.0	4.93	74.0	9.87	148.1	0.33	5.0	0.00	0.0																								
पूर्वी क्षेत्र से- फरक्का-III की मर्चेट पावर / From ER- MERCHANT POWER OF FARAKKA-III		25.0				25.0																																
दक्षिणी क्षेत्र से.-रामागुंडम एस.टी.पी.एस/ From SR-Ramagundam STPS		100.0											4.76	100.0																								
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR		100.0	30.30	100.0																																		
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		361.5																		361.5																		
डी.वी.सी. / DVC		300.0					300.0																															
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III) of NER		15.0		13.0										2.0																								
ऊंचाहार -I टीपीएस से/ From Unchahar - I TPS of NR		63.0				63.0																																
टांडा स्टेज-II टीपीएस (यूनिट-1) से/ From Tanda Stage-II TPS U-1 of NR		44.1				44.1																																
फरक्का (यूनिट 1-5) से/ From Farakka-I & II (U-1 to 5) of ER		255.2				255.2																																
कहलगांव / Kahalgaon-I of ER		141.0				141.0																																
तालचैर से/ From Talcher - I of ER		24.0				24.0																																
दरिपलि एसटीपीपी (यूनिट -1) से/ From Darlipali STPP Unit-1 of ER		11.9				11.9																																
दादरी एन.सी.टी.पी.एस./Dadri NCTPS		577.0				577.0																																
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		139.3				139.3																																
फरक्का (यूनिट- 6) / Farakka-III (U-6)		32.5				32.5																																
नबीनगर एस. टी. पी. / Nabhinagar STPP U-1		46.7				46.7																																
उप-कुल / SUB-TOTAL (C)		2639.2		143.0		1505.7		374.0		148.1		5.0	102.0			361.5	0.0																					

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																										as on 31.10.2022													
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																अन्य क्षेत्र/ देश/ Other Region/ Country																					
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.नगर.सी./ BARC		रेलवे/RAILWAYS		JBNVL		आंध्र प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		दिल्ली/DELHI		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	
(D) कुल फर्म शेयर / TOTAL FIRM SHARE [D=A+B+C]		20726.2		2545.3		6304.3		4938.4		5792.0		264.4		520.3		0.0			361.5	50.0	0.0		0.0																
(E) पश्चिमी क्षेत्र सी.जी.एस की अनाबंटित क्षमता / UNALLOCATED POWER OF WR CGSs (corresponding to18-22 hours)		2756.6		25.0		350.0		523.5		636.1		1086.6		101.8		7.3	14.0	10.0	2.3		0.0	100.00			150.0	50.0	40.0	100.0											
(F) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																															
(G) ईआर आवंटित पूल से/ UNALLOCATED POWER FROM ER		32.7				32.7																																	
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																							
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0								79.25	170.0																										
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7	4.00	78.7	1.00	19.7																									
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0	0.00	0.0	0.00	0.0																									
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																															
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																															
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		248.7		19.7		0.0																							
नोट / Note:																																							
(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की आपूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.																																							
(*) Allocation of 1868.726 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Maharashtra as per PPA between Ratnagiri gas and Power Private Limited and Maharashtra w.e.f. 01.04.2022.																																							

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																	
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		KAPP (440)		TAPP 3&4 (1080)	
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	66.00	162.00	162.00
Allocation of bundling with solar Power under JNNSM																		
Maharashtra (NVVN coal power)	2.35	2.35	1.44	1.44	1.14	1.14	1.14	1.14					1.14	1.14				
Rajgarh solar PV Project to MPPMCL	5.59	5.59	3.43	3.43	2.71	2.71	2.71	2.71					2.71	2.71				
Chattisgarh(NVNV Coal Power)	2.80	2.80	1.71	1.71	1.35	1.35	1.35	1.35					1.35	1.35				
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00				
Balance un-allocated share after bundling	299.26	299.26	183.42	183.42	144.80	144.80	144.80	144.80	98.20	98.20	99.39	99.39	144.80	144.80	66.00	66.00	162.00	162.00
Specific allocation out of Unallocated share																		
Allocation to DNH & DD	50.00	50.00							84.98	84.98	85.77	85.77			4.00	4.00		
Allocation to Powergrid (HVDC-BHD)			1.00	1.00														
Allocation to Powergrid (HVDC-VIN)			0.76	0.76														
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00					10.00	10.00
Allocation to Goa									12.37	12.37	12.63	12.63						
Madhya Pradesh	52.63	52.63	32.26	32.26	25.47	25.47	25.47	25.47		0.00			0.00	25.47	25.47	11.21	11.21	27.50
Heavy Water Plant of DAE																14.00	14.00	
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Indian Railways																		
NDMC	3.11	3.11	2.70	2.70	2.07	2.07	2.07	2.07	0.02	0.02	0.02	0.02	1.97	1.97	0.73	0.73	2.47	2.47
Balance un-allocated share after specific allocation	153.52	153.52	136.70	136.70	102.26	102.26	102.26	102.26	0.83	0.83	0.97	0.97	97.36	97.36	36.06	36.06	122.02	122.02
Other allocation out of Unallocated share																		
Allocation to Goa	3.10	3.10	2.76	2.76	2.07	2.07	2.07	2.07	0.02	0.02	0.02	0.02	1.97	1.97	0.73	0.73	2.47	2.47
Uttar Pradesh	2.48	2.48	2.21	2.21	1.65	1.65	1.65	1.65	0.01	0.01	0.02	0.02	1.58	1.58	0.58	0.58	1.97	1.97
HVDC Rajgarh	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
HVDC Champa	0.00		3.50	3.50	0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Balance un-allocated share	147.93	147.93	128.23	128.23	98.54	98.54	98.54	98.54	0.80	0.80	0.94	0.94	93.82	93.82	34.75	34.75	117.58	117.58
Allocation of balance unallocated share in MW																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	19.69	16.50	17.07	14.30	13.12	10.99	13.12	10.99	0.16	0.14	0.18	0.16	12.49	10.47	6.79	5.85	22.98	19.80
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	38.09	36.88	33.02	31.97	25.37	24.57	25.37	24.57	0.32	0.32	0.37	0.37	24.16	23.39	13.82	13.72	46.75	46.43
GOA	2.17	0.55	1.88	0.47	1.45	0.36	1.45	0.36	0.01	0.00	0.01	0.00	1.38	0.35	0.51	0.13	1.73	0.44
DNH & DD	51.80	56.72	44.91	49.16	34.51	37.78	34.51	37.78	0.28	0.31	0.33	0.36	32.86	35.97	12.17	13.32	41.18	45.08
Goa - Peak	0.00	1.12	0.00	0.97	0.00	0.75	0.00	0.75	0.00	0.01	0.00	0.01	0.00	0.71	0.00	0.26	0.00	0.89
Jammu and Kashmir	6.22	6.22	5.39	5.39	4.15	4.15	4.15	4.15	0.03	0.03	0.04	0.04	3.95	3.95	1.46	1.46	4.95	4.95
Telangana (NTPC Coal Power)	9.98	9.98	8.65	8.65	6.65	6.65	6.65	6.65	0.00		0.00		6.33	6.33	0.00		0.00	
Gujarat 14.07.21(KN NTPC Coal)	19.96	19.96	17.30	17.30	13.30	13.30	13.30	13.30	0.00		0.00		12.66	12.66	0.00		0.00	
Andhra Pradesh																		
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																		
a) With in region																		
Gujarat	19.96	19.96	17.30	17.30	13.30	13.30	13.30	13.30	0.00	0.00	0.00	0.00	12.66	12.66	0.00	0.00	0.00	0.00
Madhya Pradesh	77.92	74.73	52.76	49.99	41.29	39.17	41.29	39.17	0.16	0.14	0.18	0.16	40.66	38.64	18.00	17.06	50.48	47.31
Chhattisgarh	2.80	2.80	1.71	1.71	1.35	1.35	1.35	1.35	0.00	0.00	0.00	0.00	1.35	1.35	0.00	0.00	0.00	0.00
Maharashtra	40.44	39.23	34.46	33.41	26.51	25.70	26.51	25.70	0.32	0.32	0.37	0.37	25.30	24.53	13.82	13.72	46.75	46.43
GOA	5.28	4.77	4.65	4.21	3.52	3.18	3.52	3.18	12.40	12.40	12.66	12.66	3.35	3.03	1.24	1.12	4.20	3.79
DNH & DD	101.80	106.72	44.91	49.16	34.51	37.78	34.51	37.78	85.26	85.29	86.10	86.13	32.86	35.97	16.17	17.32	41.18	45.08
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	14.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00	
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	0.00	3.50	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																		
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	6.22	6.22	5.39	5.39	4.15	4.15	4.15	4.15	0.03	0.03	0.04	0.04	3.95	3.95	1.46	1.46	4.95	4.95
Telangana	9.98	9.98	8.65	8.65	6.65	6.65	6.65	6.65	0.00	0.00	0.00	0.00	6.33	6.33	0.00	0.00	0.00	0.00
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVNV A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Uttar Pradesh	2.48	2.48	2.21	2.21	1.65	1.65	1.65	1.65	0.01	0.01	0.02	0.02	1.58	1.58	0.58	0.58	1.97	1.97
Delhi	3.11	3.11	2.70	2.70	2.07	2.07	2.07	2.07	0.02	0.02	0.02	0.02	1.97	1.97	0.73	0.73	2.47	2.47

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																				Total MW during 18 to 22 hours
	KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		MSTPS-I (1000)		VSTPS-V (500)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (1600)		LSTPP (1600)		KHTPP (1320)		
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	75.00	75.00	297.00	297.00	150.00	150.00	150.00	150.00	75.00	75.00	198.00	198.00	198.00	198.00	240.00	240.00	240.00	240.00	198.00	198.00	3196.59
Allocation of bundling with solar Power under JNNSM																					
Maharashtra (NVVN coal power)	0.57	0.57	2.25	2.25	1.14	1.14	1.14	1.14	0.57	0.57	1.50	1.50	1.50	1.50	1.82	1.82	1.82	1.82	1.50	1.50	21.00
Rajgarh solar PV Project to MPPMCL	1.35	1.35	5.36	5.36	2.71	2.71	2.71	2.71	1.35	1.35	3.57	3.57	3.57	3.57	4.33	4.33	4.33	4.33	3.57	3.57	50.00
Chattisgarh(NVNV Coal Power)	0.68	0.68	2.68	2.68	1.35	1.35	1.35	1.35	0.68	0.68	1.79	1.79	1.79	1.79	2.17	2.17	2.17	2.17	1.79	1.79	25.00
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after bundling	72.40	72.40	286.71	286.71	144.80	144.80	144.80	144.80	72.40	72.40	191.14	191.14	191.14	191.14	231.69	231.69	231.69	231.69	191.14	191.14	3100.59
Specific allocation out of Unallocated share																					
Allocation to DNH & DD																					224.75
Allocation to Powergrid (HVDC-BHD)																					1.00
Allocation to Powergrid (HVDC-VIN)																					0.76
BARC Facilities (TAPS-3&4)																					10.00
Allocation to Goa																					25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																					14.00
NVNV A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00												100.00
Indian Railways							1.00	1.00			1.32	1.32									2.32
NDMC	1.44	1.44	5.70	5.70	2.88	2.88	2.86	2.86	1.44	1.44	3.77	3.77	3.80	3.80	4.60	4.60	4.56	4.56	3.80	3.80	50.00
Balance un-allocated share after specific allocation	70.96	70.96	281.01	281.01	141.93	141.93	140.95	140.95	70.96	70.96	186.05	186.05	187.34	187.34	227.08	227.08	227.12	227.12	187.34	187.34	2472.76
Other allocation out of Unallocated share																					
Allocation to Goa	1.43	1.43	5.68	5.68	2.87	2.87	2.85	2.85	1.43	1.43	3.76	3.76	3.79	3.79	4.59	4.59	4.59	4.59	3.79	3.79	50.00
Uttar Pradesh	1.15	1.15	4.55	4.55	2.30	2.30	2.28	2.28	1.15	1.15	3.01	3.01	3.03	3.03	3.67	3.67	3.67	3.67	3.03	3.03	40.00
HVDC Rajgarh	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		2.00	2.00	0.00		2.00
HVDC Champa	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.00	0.00		3.50
Balance un-allocated share	68.38	68.38	270.79	270.79	136.76	136.76	135.82	135.82	68.38	68.38	179.28	179.28	180.52	180.52	218.82	218.82	216.86	216.86	180.52	180.52	2377.26
Allocation of balance unallocated share in MW																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	38.88	49.64	0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.04
Madhya Pradesh	9.10	7.63	36.05	30.20	18.21	15.25	18.08	15.15	9.10	7.63	23.47	19.60	24.03	20.14	29.13	24.41	28.87	24.19	24.03	20.14	273.53
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		0.00		0.00		0.00		0.00		0.00	0.00
Maharashtra	17.61	17.05	69.73	67.51	35.22	34.10	34.97	33.86	17.61	17.05	46.16	44.70	46.48	45.01	56.35	54.55	55.84	54.06	46.48	45.01	615.09
GOA	1.01	0.25	3.98	1.00	2.01	0.51	2.00	0.50	1.01	0.25	2.64	0.66	2.65	0.67	3.22	0.81	3.19	0.80	2.65	0.67	8.80
DNH & DD	23.95	26.22	94.83	103.82	47.89	52.43	8.68	2.43	23.95	26.22	62.78	68.74	63.22	69.21	76.63	83.89	75.94	83.14	63.22	69.21	861.80
Goa - Peak	0.00	0.52	0.00	2.05	0.00	1.04	0.00	1.03	0.00	0.52	0.00	1.36	0.00	1.37	0.00	1.66	0.00	1.64	0.00	1.37	18.00
Jammu and Kashmir	2.88	2.88	11.39	11.39	5.75	5.75	5.71	5.71	2.88	2.88	7.54	7.54	7.59	7.59	9.20	9.20	9.12	9.12	7.59	7.59	100.00
Telangana (NTPC Coal Power)	4.61	4.61	18.27	18.27	9.23	9.23	9.16	9.16	4.61	4.61	12.10	12.10	12.18	12.18	14.76	14.76	14.63	14.63	12.18	12.18	150.00
Gujarat 14.07.21(KN NTPC Coal)	9.23	9.23	36.54	36.54	18.45	18.45	18.33	18.33	9.23	9.23	24.19	24.19	24.36	24.36	29.53	29.53	29.26	29.26	24.36	24.36	300.00
Andhra Pradesh							0.00	0.00													0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) With in region																					
Gujarat	9.23	9.23	36.54	36.54	18.45	18.45	57.21	67.97	9.23	9.23	24.59	24.59	24.36	24.36	29.53	29.53	29.26	29.26	24.36	24.36	350.04
Madhya Pradesh	10.46	8.98	41.41	35.56	20.91	17.96	20.79	17.86	10.46	8.98	27.04	23.17	27.61	23.71	33.46	28.74	33.20	28.52	27.61	23.71	523.54
Chhattisgarh	0.68	0.68	2.68	2.68	1.35	1.35	1.35	1.35	0.68	0.68	1.79	1.79	1.79	1.79	2.17	2.17	2.17	2.17	1.79	1.79	25.00
Maharashtra	18.18	17.62	71.98	69.76	36.35	35.23	36.11	35.00	18.18	17.62	47.66	46.20	47.99	46.51	58.16	56.37	57.66	55.88	47.99	46.51	636.09
GOA	2.44	2.21	9.66	8.73	4.88	4.41	4.85	4.38	2.44	2.21	6.40	5.78	6.44	5.82	7.81	7.06	7.78	7.04	6.44	5.82	101.80
DNH & DD	23.95	26.22	94.83	103.82	47.89	52.43	8.68	2.43	23.95	26.22	62.78	68.74	63.22	69.21	76.63	83.89	75.94	83.14	63.22	69.21	1086.55
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.32	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.32
b) to other country/ Region																					
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	2.88	2.88	11.39	11.39	5.75	5.75	5.71	5.71	2.88	2.88	7.54	7.54	7.59	7.59	9.20	9.20	9.12	9.12	7.59	7.59	100.00
Telangana	4.61	4.61	18.27	18.27	9.23	9.23	9.16	9.16	4.61	4.61	12.10	12.10	12.18	12.18	14.76	14.76	14.63	14.63	12.18	12.18	150.00
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVNV A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Uttar Pradesh	1.15	1.15	4.55	4.55	2.30	2.30	2.28	2.28	1.15	1.15	3.01	3.01	3.03	3.03	3.67	3.67	3.67	3.67	3.03	3.03	40.00
Delhi	1.44	1.44	5.70	5.70	2.88	2.88	2.86	2.86	1.44	1.44	3.77	3.77	3.80	3.80	4.60	4.60	4.56	4.56	3.80	3.80	50.00

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																							as on 31.10.2022							
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																			अन्य क्षेत्र/देश/ Other Region /Country									
		आबंटित क्षमता/ ALLOCATED CAPACITY	अंध प्रदेश/ ANDHRA PRADESH	कर्नाटक/ KARNATAKA	केरल/ KERALA	तमिल नाडू/ TAMIL NADU	तेलंगाना/ TELANGANA	पुदुचेरी/ PUDUCHERRY	एन. एल. सी/ NLC	पावरग्रिड/ POWERGRID	रेलवे/RAILWAYS	ओडिशा/ ODISHA	गोवा/ GOA	पंजाब/PUNJAB	Delhi (NDMC)	उत्तराखंड /UTTARAKHAND														
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%			
(A) फर्म शेयर / FIRM SHARE																														
रामागुंडम स्टेज-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0							4.76	100.0						
रामागुंडम स्टेज-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0														
तालचेर स्टेज-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0						10.00	200.0									
सिमहाद्री एस.टी.पी.एस स्टेज-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6																
सिमहाद्री स्टेज-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9																		
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	18.79	451.0	29.17	700.0	4.38	105.0	12.50	300.0	20.17	484.0											0.00	0.0						
एन.एल.सी. टी.पी.एस.II स्टेज-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	36.23	228.3	0.00	0.0	10.32	65.0	7.94	50.0														
एन.एल.सी. टी.पी.एस.II स्टेज-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	43.10	362.0	0.00	0.0	1.79	15.0	5.95	50.0														
एन.एल.सी. टी.पी.एस.I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6																
एन.एल.सी. टी.पी.एस.II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0																
एन.एन.टी.पी.एस.यू.I & II/ NNTPS U-I & II	1000.0	940.0	5.25	52.5	7.05	70.5	3.24	32.4	65.31	653.1	6.13	61.3	0.42	4.2	6.60	66.0														
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7																
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5																
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0																
कांगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0																
कांगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0																
कुडंकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5																
कुडंकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5																
उप-कुल/ SUB-TOTAL (A)	18210.0	15616.0		2104.3		3097.7		1537.5		6104.8		2267.0		338.6		166.0		0.0			200.0		100.0		0.0					
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																														
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली / Surrendered share of DVC from NTPC		35.0							100.00	35.0																				
Stations in ER डी.वी.सी. / DVC		600.0			450.0		150.0																							
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		11.0															11.0													
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		80.0								80.0																				
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)		97.0								97.0																				
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4		88.1								88.1																				
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		139.0								139.0																				

[illegible]

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION											
Stations	RSTPS, Stg. - I&II (2100)	RSTPS, Stg. III (500)	Talcher STPS, Stg. II (2000)	Simhadri STPS, Stg. I (1000)	Simhadri STPS, Stg. II (1000)	Kudgi STPS, Stg. I (2400)	NLC TPS- II, Stg. I (630)	NLC TPS- II, Stg. II (840)	NLC TPS-I, Exp. (420)	NLC TPS-II, Exp. (500)	NNTPS U-I & II (1000)
Unallocated share (MW)	310	75	300	0	150	360	95	125	63	75	60
(A) UA Specific allocation from Specific stations											
(a) To HVDC Gazuwaka	1.00										
(b) To HVDC (Talcher)			1.50								
(c) To HVDC (Kolar)			1.50								
(d) To HVDC (Pugalur)					3.10						
(e) To HVDC (Thrissur)					1.20						
(f) To Karnataka from NLC- TS II							34.55	45.45			
(g) To Kerala from Talcher STPS-II			180.00								
(h) To AP from Simhadri STPS-II					34.58						
(i) To Telangana from Simgadri STPS-II					40.42						
(j)To Telangana from KKNPP											
(k) To Tamil Nadu from KKNPP											
(l) To Puducherry from NNTPS											53.00
Total Specific Allocation(UA)	1.00	0.00	183.00	0.00	79.30	0.00	34.55	45.45	0.00	0.00	53.00
UA Balance after station Specific	309.00	75.00	117.00	0.00	70.70	360.00	60.45	79.55	63.00	75.00	7.00
(B) UA Coal Power Allocation from NTPC Stations											
(a)NVVN Coal Power to AP	13.00	3.15	4.92		2.97	15.14					
(b)NVVN Coal Power to Telangana	15.19	3.69	5.75		3.48	17.70					
(c)NTPC Coal Power to Telangana	3.32	0.80	1.26		0.76	3.86					
(d)NVVN-Coal Power to Karnataka	23.22	5.63	8.79		5.31	27.05					
(e)NVVN-Coal Power to Tamil Nadu	1.66	0.40	0.63		0.38	1.93					
Total coal Power Allocation (UA)	56.38	13.68	21.35		12.90	65.69					
UA Balance (after Specific & NTPC Coal Power)	252.62	61.32	95.65	0.00	57.80	294.31	60.45	79.55	63.00	75.00	7.00
(C) UA Specific Allocation from Pool											
NFC (Telangana) from balance UA	0.85	0.21	0.32	0.00	0.20	1.00	0.20	0.27	0.21	0.25	0.02
Puducherry from balance UA	7.69	1.87	2.91	0.00	1.76	8.96	1.84	2.42	1.92	2.28	0.21
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
Uttarakhand	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
Sub Total	34.19	8.30	12.95	0.00	7.82	39.83	8.18	10.77	8.53	10.15	0.95
Balance UA	218.43	53.02	82.71	0.00	49.98	254.48	52.27	68.78	54.47	64.85	6.05
(D) Distribution of Balance UA											
Andhra Pradesh	8.64	2.10	3.27	0.00	1.98	10.07	2.07	2.72	2.15	2.57	0.24
Karnataka	93.45	22.68	35.38	0.00	21.38	108.87	22.36	29.42	23.30	27.74	2.59
Kerala	9.00	2.18	3.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	60.76	14.75	23.01	0.00	13.90	70.79	14.54	19.13	15.15	18.04	1.68
Telangana	21.08	5.12	7.98	0.00	4.82	24.56	5.05	6.64	5.26	6.26	0.58
Puducherry	25.50	6.19	9.66	0.00	5.84	29.71	6.10	8.03	6.36	7.57	0.71
Sub Total	218.43	53.02	82.71	0.00	49.98	254.48	52.27	68.78	54.47	64.85	6.05
Total allocation from un-allocated quota (MW)											
Andhra Pradesh	21.64	5.25	8.19	0.00	39.53	25.21	2.07	2.72	2.15	2.57	0.24
Karnataka	116.66	28.32	44.17	0.00	26.69	135.92	56.91	74.88	23.30	27.74	2.59
Kerala	9.00	2.18	183.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	62.42	15.15	23.63	0.00	14.28	72.72	14.54	19.13	15.15	18.04	1.68
Telangana	40.45	9.82	15.32	0.00	49.67	47.12	5.25	6.91	5.47	6.51	0.61
Puducherry	33.20	8.06	12.57	0.00	7.60	38.68	7.94	10.45	8.28	9.86	53.92
HVDC Gazuwaka	1.00										
HVDC (Talcher)			1.50								
HVDC (Kolar)			1.50								
HVDC (Pugalur)					3.10						
HVDC (Thrissur)					1.20						
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
UTTARAKHAND	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
Total (UA)	310.00	75.00	300.00	0.00	150.00	360.00	95.00	125.00	63.00	75.00	60.00

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION								
Stations	NTECL, Vallur STPS (1500)	NTPL, Tuticorin (1000)	MAPS (440)	KGS 1&2 (440)	KGS 3&4 (440)	KKNPP Unit-1 (1000)	KKNPP Unit-2 (1000)	Total
Unallocated share (MW)	113	119	18	66	66	150	150	2294
(A) UA Specific allocation from Specific stations								
(a) To HVDC Gazuwaka								1.00
(b) To HVDC (Talcher)								1.50
(c) To HVDC (Kolar)								1.50
(d) To HVDC (Pugalur)								3.10
(e) To HVDC (Thrissur)								1.20
(f) To Karnataka from NLC- TS II								80.00
(g) To Kerala from Talcher STPS-II								180.00
(h) To AP from Simhadri STPS-II								34.58
(i) To Telangana from Simgadri STPS-II								40.42
(j)To Telangana from KKNPP							50.00	50.00
(k) To Tamil Nadu from KKNPP						100.00	100.00	200.00
(l) To Puducherry from NNTPS								53.00
Total Specific Allocation(UA)	0.00	0.00	0.00	0.00	0.00	100.00	150.00	646.30
UA Balance after station Specific	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1647.70
(B) UA Coal Power Allocation from NTPC Stations								
(a)NVVN Coal Power to AP								39.19
(b)NVVN Coal Power to Telangana								45.81
(c)NTPC Coal Power to Telangana								10.00
(d)NVVN-Coal Power to Karnataka								70.00
(e)NVVN-Coal Power to Tamil Nadu								5.00
Total coal Power Allocation (UA)								170.00
UA Balance (after Specific & NTPC Coal Power)	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1477.70
(C) UA Specific Allocation from Pool								
NFC (Telangana) from balance UA	0.38	0.40	0.06	0.22	0.22	0.17	0.00	5.00
Puducherry from balance UA	3.43	3.61	0.55	2.01	2.01	1.52	0.00	45.00
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
Uttarakhand	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
Sub Total	15.23	16.04	2.44	8.93	8.93	6.77	0.00	200.00
Balance UA	97.27	102.46	15.56	57.07	57.07	43.23	0.00	1277.70
(D) Distribution of Balance UA								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	50.54
Karnataka	41.61	43.83	6.66	24.41	24.41	18.50	0.00	546.61
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	52.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	12.03	0.00	355.41
Telangana	9.39	9.89	1.50	5.51	5.51	4.17	0.00	123.33
Puducherry	11.36	11.96	1.82	6.66	6.66	5.05	0.00	149.18
Sub Total	97.27	102.46	15.56	57.07	57.07	43.23	0.00	1277.70
Total allocation from un-allocated quota (MW)								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	124.31
Karnataka	41.61	43.83	6.66	24.41	24.41	18.50	0.00	696.61
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	232.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	112.03	100.00	560.41
Telangana	9.77	10.29	1.56	5.73	5.73	4.34	50.00	274.55
Puducherry	14.78	15.57	2.37	8.67	8.67	6.57	0.00	247.18
HVDC Gazuwaka								1.00
HVDC (Talcher)								1.50
HVDC (Kolar)								1.50
HVDC (Pugalur)								3.10
HVDC (Thrissur)								1.20
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
UTTARAKHAND	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
Total (UA)	112.50	118.50	18.00	66.00	66.00	150.00	150.00	2294.00

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS as on 31.10.2022																																	
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																		अन्य क्षेत्र/देश/ Other Region /Country													
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर वैद्य कपास/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH			
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) फर्म शेयर / FIRM SHARE																																	
एन.टी.पी.सी. स्टेशन / NTPC Stations																																	
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1025.0	77.65	1025.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0												7.35	97.0				
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	992.3	23.71	379.4	6.38	102.1	0.00	0.0	0.00	0.0	31.93	510.9	0.00	0.0						0.73	11.7	5.01		80.2	15.95	255.2	1.29	20.6					
फरक्का (यूनिट- 6) / Farakka-III (U-6)	500.0	317.5	11.08	55.4	0.00	0.0	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0										6.50	32.5								
कहलगांव / Kahalgaon-I	840.0	354.1	34.88	293.0	1.20	10.1	0.00	0.0	0.00	0.0	6.07	51.0	0.00	0.0						0.41		3.4	24.95	209.6	16.79	141.0	0.70	5.9					
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0		30.8							2.05	30.8		0.00	0.0									56.09	841.4	26.86	402.9							
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4) (#)	1000.0	330.8	10.00	100.0														23.08	230.8	66.92	669.2												
तालचर/ Talcher - I	1000.0	812.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	0.00	0.0							0.49	4.9	0.00	0.0	2.40	24.0	0.85	8.5					
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	264.0	67.70	264.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0													22.60	88.1					
नबीनगर एस. टी. पी. पी/ Nabhinagar STPP Stage-1	1980.0	1575.8	78.41	1552.5	1.01	20.0							0.17	3.3								10.56		209.0	2.36	46.7							
दलिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	1600.0	1348.1	10.08	161.3	7.84	125.4			50.00	800.0	15.59	249.4	0.75	11.9										0.75	11.9								
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)	660.0	341.7	51.77	341.7	0.00	0.0			0.00	0.0			0.00	0.0										21.11	139.3	12.12	80.0						
एन.एच.पी.सी. स्टेशन/ NHPC Stations																																	
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0																			
तीस्ता-व एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0																			
भूटान स्टेशन/Bhutan Stations																																	
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0																			
चुखा एचपीएस (336 मेगावॉट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0																			
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0																			
मांगदेचु एच. ई. पी/ Mangdechु HEP (4+180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0								122.5											
उप-कुल / SUB-TOTAL (A)	15030.0	9514.1		5179.4		516.6		152.0		1466.0		1885.1		84.3	0.0			230.8		669.2		142.5		1340.1		1053.5		300.2				0.00	
(B) डी.वी.सी. / DVC (**)	6897.2	4486.1				800.0		3432.1				254.0												1511.1		300.0		600.0					
(C) फरक्का की मर्चेंट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0																			25.0								
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																																	
कोरबा की मर्चेंट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																											
तलचर स्टेज-II /Talcher Stage-II		200.0								200.0																							
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0	0.0	0.0		0.0															

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												as on 31.10.2022			
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country													
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर क्षेत्र कापरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आर्क. एल / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		14300.2		5179.4		1416.6		3584.1		1666.0		2139.1		84.3		0.0		230.8		669.2		142.5		2851.2		1378.5		900.2		0.0	
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to19-22 hours)		1409.02		866.05		129.06		15.00		204.99		177.08		14.35		2.50					187.17		169.9		32.69		86.5		50.0		
डिडिकेटेड स्टेशन / DEDICATED STATIONS																															
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0									100.00	132.0																			
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low	160.0	160.0									100.00	160.0																			
बराौनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	710.0	710.0	100.00	710.0																											
उप-कुल / SUB-TOTAL	1002.0	1002.0		710.0						0.0		292.0																			
नोट / Note:																															
(●●) DVC Projects include Bokaro TPS - A (500MW), Chandrapur(500MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Meija(2340MW), Panchet(80MW), Koderma(2*500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).																															
(♯) For Railways drawl, the maxium schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 1000 MW (4x250 MW) considering the percentage allocation for BRBCL, and it will vary from the regionwise LTOA																															

[illegible]

STATIONS

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country														
		आर्बिट्ररी क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवेलोप/ POWERGRID-HVDC		रेलवे/ RAILWAY	हरियाणा/ HARYANA		उत्तर प्रदेश/ UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		तमिल नाडू/ TAMIL NADU		उत्तराखण्ड/ UTTARAKHAND		गोवा/ GOA	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/ FIRM SHARE																																
लोकतक एच.पी.एच / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	28.95	30.4	7.72	8.1	3.81	4.0	5.81	6.1	11.52	12.1																
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7																
कोपिली+कोपिली एक्सटेंशन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3																
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3																
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0																
अगरतला जी.टी.पी.सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9																
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	477.8	4.94	37.1	50.80	381.0	2.09	15.7	0.00	0.0	1.38	10.4	4.28	32.1	0.00	0.0	0.20	1.5						18.5	139.0	2.8	20.7					
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0																
रंगानदी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0																
मोनाचक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	101.0																
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0																
तुर्गिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0																
पारे एच.ई.पी/Pare HEP	110.0	93.5	28.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4																
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV) (#)	600.0	172.0	13.83	83.0	10.83	65.0	0.00	0.0	2.50	15.0	0.00	0.0	1.50	9.0	0.00	0.0	2.17	13.0	9.17	55.0	2.17	13.0							0.33	2.0		
उप-कुल/SUB-TOTAL (A)	3628.0	2623.1		284.5		1248.0		175.5		206.8		149.7		148.3		408.7		1.5	0.0		13.0		55.0		13.0			139.0		20.7		2.0
(B) फर्म पावर अन्य क्षेत्र से / FIRM SHARE FROM OTHER REGIONS/ COUNTRY																																
फरक्का की मर्चेन्ट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																										
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली/ Surrendered power of DVC from NTPC Stations in ER		20.0				20.0																										
मोंगदेचु एच. ई. पी/ Mangdechu HEP (4+180)		122.5				122.5																										
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		5.5																	5													
उप-कुल / SUB-TOTAL (B)		148.0				142.5													5													
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2771.1		284.5		1390.5		175.5		206.8		149.7		148.3		408.7		1.5	5.5		13.0		55.0		13.0			139.0		20.7		2.0

[illegible]

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																							
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																		अन्य क्षेत्र / Other Region			
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH	असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		उत्तराखंड /UTTARAKHAND		तमिल नाडू/ TAMIL NADU		
		MW	%		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%			
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	1.35	9.00	5.03	33.50	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00					
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00					
कोपीली एचईपी स्ट्रेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	74.81	3.04	2.70	41.96	37.30	10.13	9.00	0.00	0.00	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00	36.29		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		281.50	8.62		119.04		28.73		69.24		27.14		11.17		17.56		0.00		36.29		1.40		
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	1.20	8.00	4.88	32.50	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.51	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00					
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00					
कोपीली एचईपी स्ट्रेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	75.94	1.13	1.00	51.19	45.50	9.00	8.00	0.00	0.00	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00	35.16		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during balance period)		282.63	3.20		145.22		25.53		67.17		27.14		14.37		0.00		0.00		35.16		1.40		