



सत्यमेव जयते

**Government Of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Executive Summary
Power Sector
September-14**

Executive Summary for the Month of Sept- 2014

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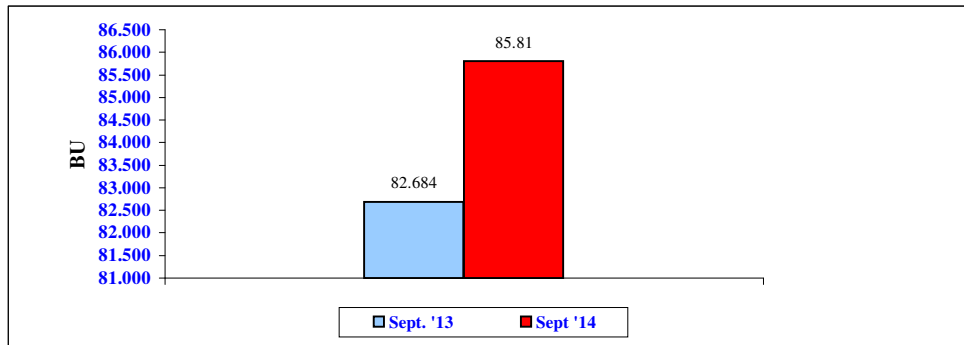
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1. Electricity Generation for Sept 2014 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2013
	Sept.2013	Sept. 2014	Sept.2014	
Thermal	64.309	65.559	65.982	2.60
Hydro	15.023	14.47	16.103	7.19
Nuclear	2.545	3.052	2.749	8.02
Bhutan Import	0.807	0.737	0.976	20.94
All India	82.684	83.818	85.81	3.78

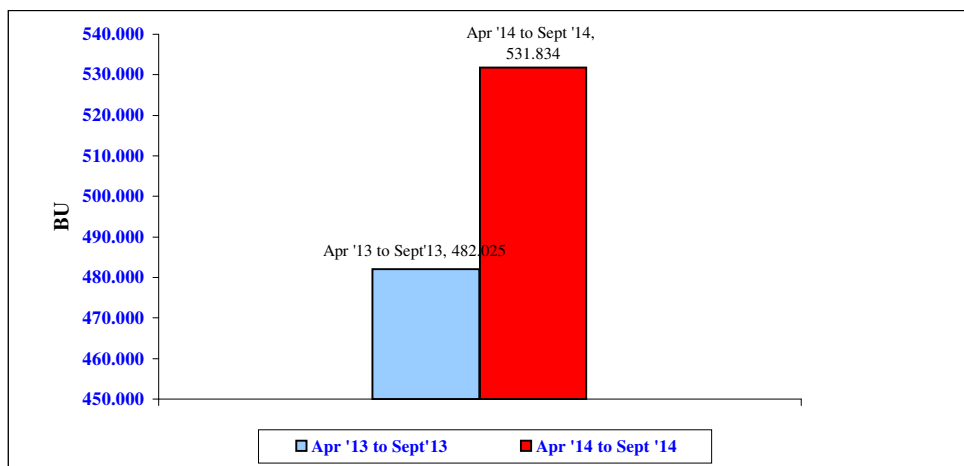
All India Electricity Generation for Sept 2014



Electricity Generation during April to Sept 2014 (BU)

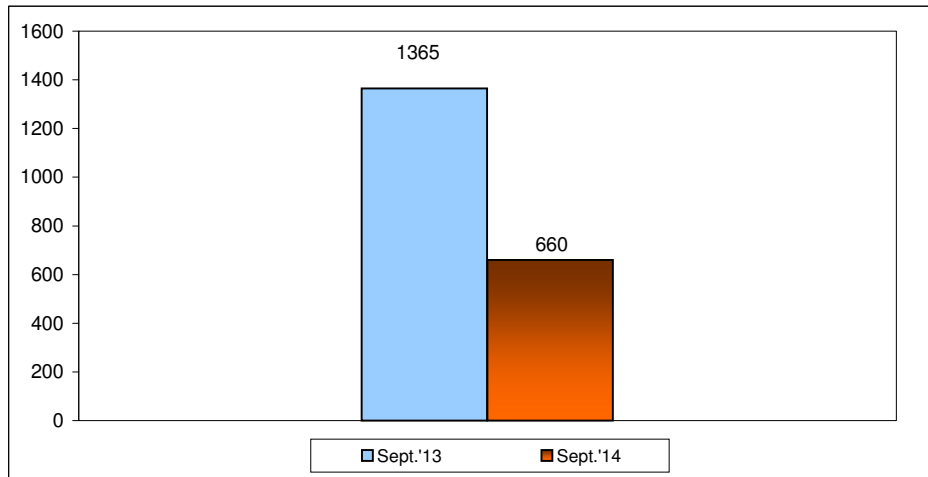
Type	April'13 - Sept '13	Apr '14 - Sept '14	% Change
Thermal	380.015	430.261	13.22
Hydro	81.763	80.868	-1.09
Nuclear	15.969	16.798	5.19
Bhutan Import	4.278	3.907	-8.67
All India	482.025	531.834	10.33

All India Electricity Generation during April 13 to Sept '13 & April '14 to Sept '14



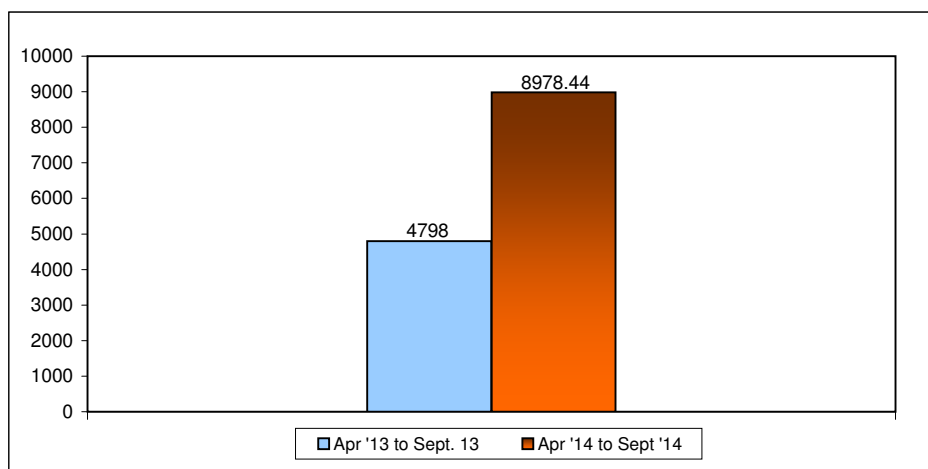
2. Generating Capacity Addition for Sept 2014 (MW)

Type	Achievement Sep-13	Targets Sep-14	Achievement 2013	% Change w.r.t. 2013
Thermal	1200	1395	660	-45
Hydro	165	25	0	NA
Nuclear	0	0	0	NA
All India	1365	1420	660	-52



Generating Capacity Addition during April '13 to Sept '13 & April '14 to Sept '14 (MW)

	Apr.'13-Sept.'13	Apr.'14-Sept.'14	% Change
Thermal	4501	8711.1	94
Hydro	297	267.34	-10
Nuclear	0	0	NA
All India	4798	8978.44	87

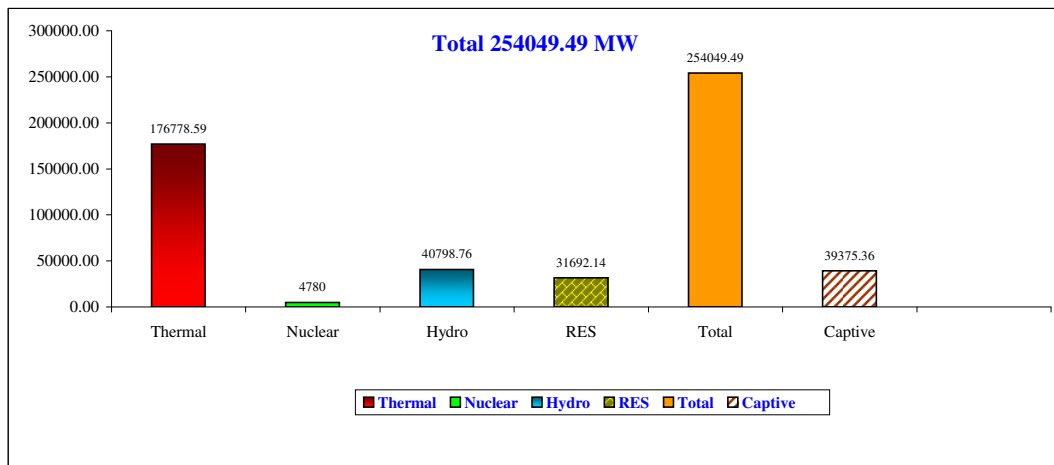


3. List of Projects Commissioned during September 2014

(i)	Thermal
	1. Tirora , TPP , Ph-II ,Unit -3 (660 MW) in Maharastra commissioned on Full Load on 25.09.2014 by M/s Adhani Power Ltd.
(ii)	Hydro
	Nil
(iii)	Nuclear
	Nil

4. All India Installed Capacity (MW) as on 30-09-2014 Region -wise

Region	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	39481.00	5331.26	12.99	44825.25	1620.00	16598.11	5935.77	68979.13
Western	59519.51	10915.41	17.48	70452.40	1840.00	7447.50	11271.07	91010.97
Southern	27382.50	4962.78	939.32	33284.60	1320.00	11398.03	13784.67	59787.30
Eastern	26527.88	190.00	17.20	26735.08	0.00	4113.12	432.86	31281.06
North-East	60.00	1208.50	142.74	1411.24	0.00	1242.00	256.67	2909.91
Islands	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	152970.89	22607.95	1199.75	176778.59	4780.00	40798.76	31692.14	254049.49

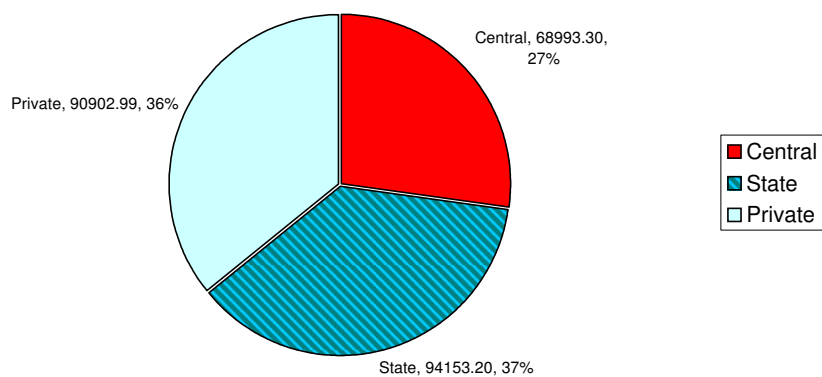


Note: Captive Generation is not included in the total

5. All India Installed Capacity (MW) as on 30-9-2014 (Sector-wise)

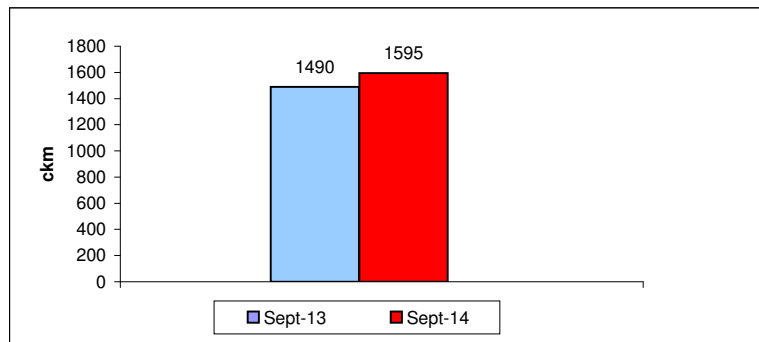
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	46525.01	7065.53	0.00	53590.54	4780.00	10622.76	0.00	68993.30
State	55290.50	6974.42	602.61	62867.53	0.00	27482.00	3803.67	94153.20
Private	51155.38	8568.00	597.14	60320.52	0.00	2694.00	27888.47	90902.99
All India	152970.89	22607.95	1199.75	176778.59	4780.00	40798.76	31692.14	254049.49

All India Installed Capacity(MW) as on 30-09-2014(Sector-Wise)



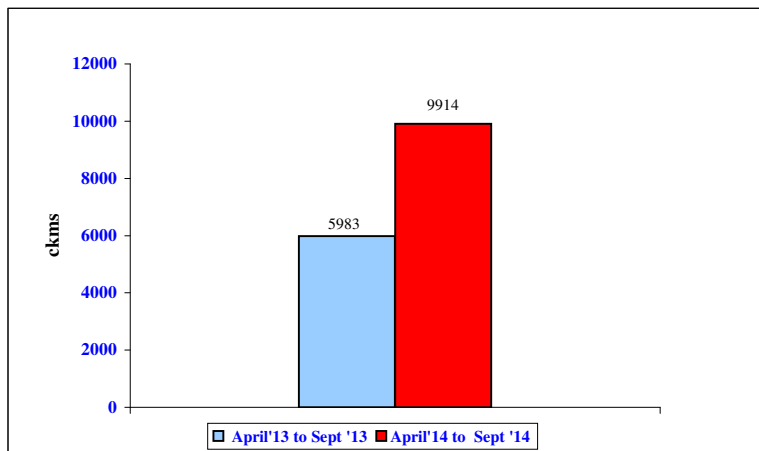
6. Transmission Lines Added during Sept 2014 (ckms)

Voltage Level	Sept. 2013	Sept. 2014
+/- 500 KV HVDC	0	0
765 KV	334	0
400 KV	752	1003
220 KV	404	592
All India	1490	1595



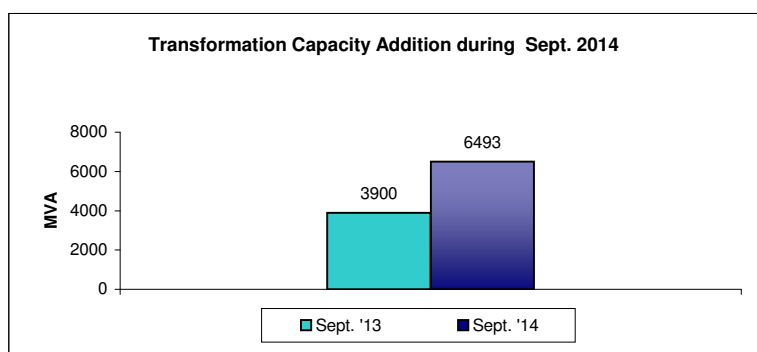
Transmission Lines Added during April'13 to Sept'13 & April' 14 to Sept' 14 (ckms)

Voltage Level	Apr.'13- Sept '13	April '14- Sept '14
+/- 500 KV HVDC	0	0
765 KV	1451	2780
400 KV	2513	5329
220 KV	2019	1805
All India	5983	9914



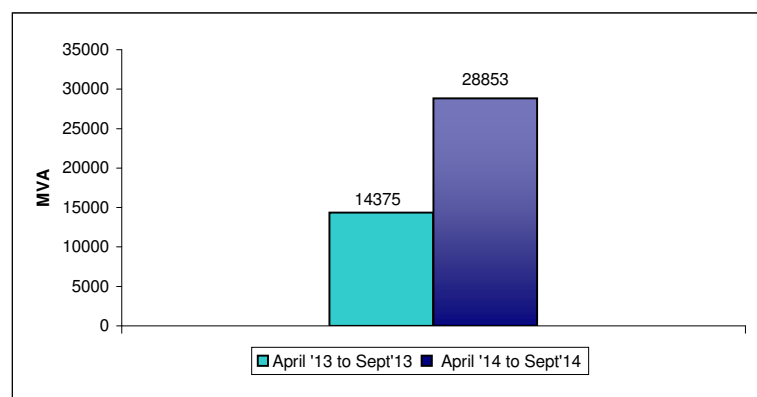
7. Transformation Capacity Addition during Sept 2014 (MVA)

Voltage Level	Sept'13	Sept'14
+/- 500 KV HVDC	0	0
765 KV	1500	3000
400 KV	1130	2390
220 KV	1270	1103
All India	3900	6493



All India Transformation Capacity Addition during April' 13 to Sept'13 & April' 14 to Sept' 14

Voltage Level	April' 13 to Sept' 13	April '14 to Sept' 14
+/- 500 KV HVDC	0	0
765 KV	7500	16000
400 KV	2575	7770
220 KV	4300	5083
All India	14375	28853



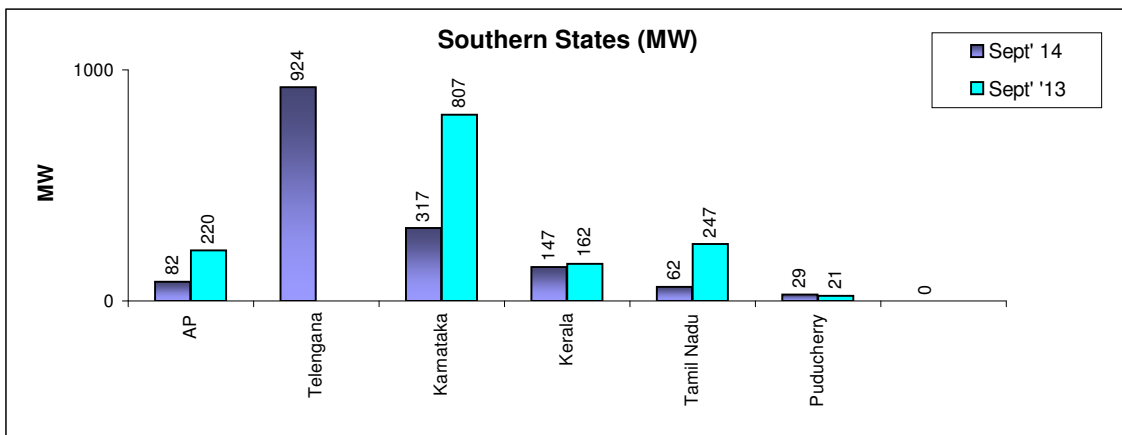
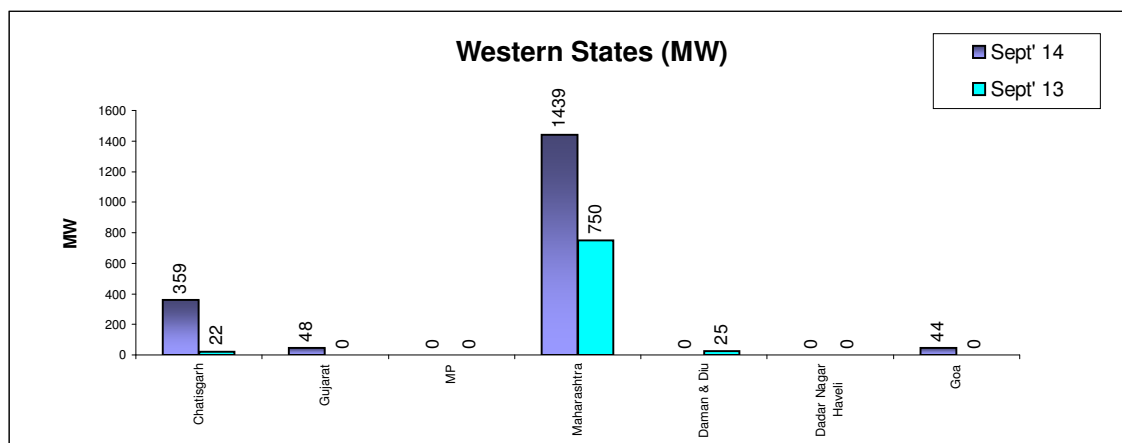
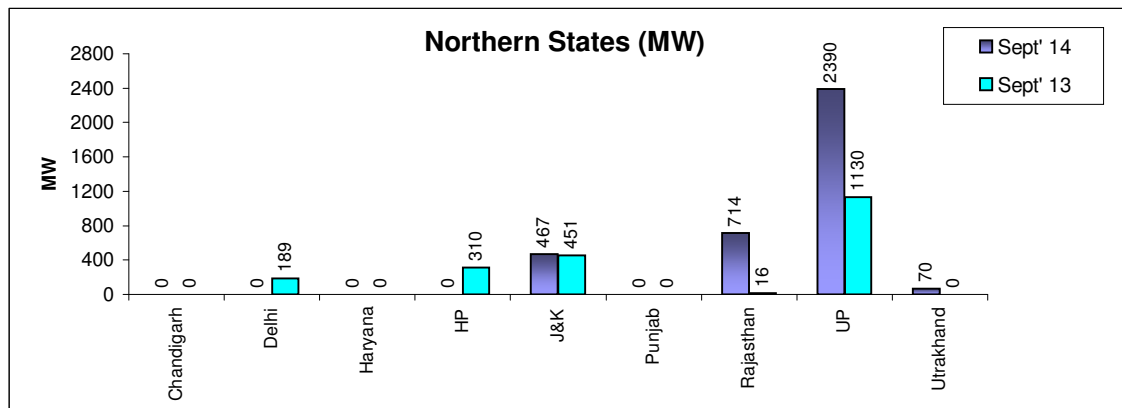
8. Power Supply Position (Demand & Availability) in Sept 2014

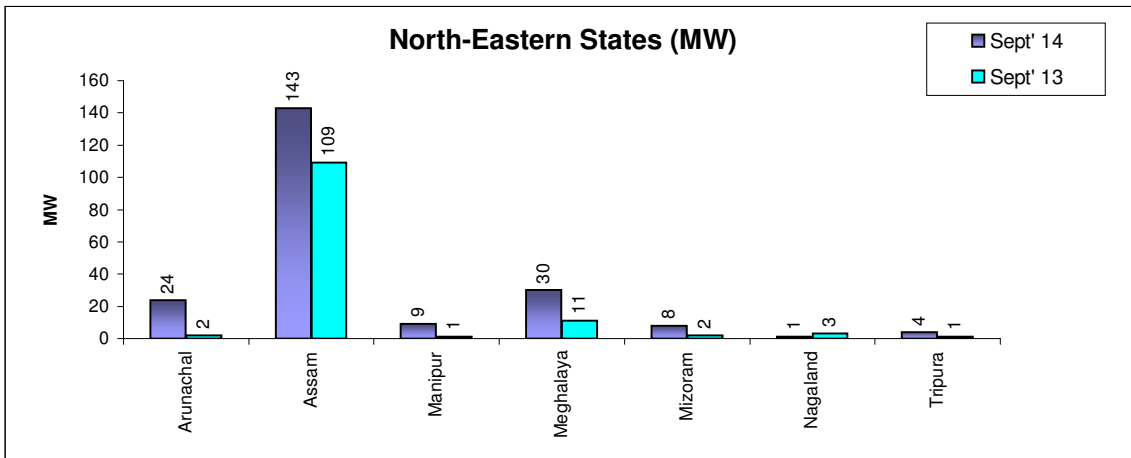
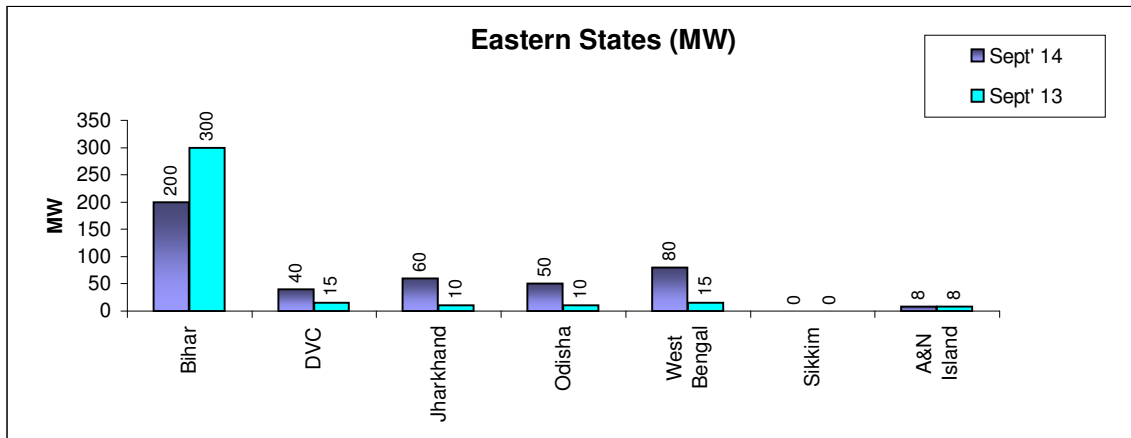
Region	Energy (MU)				Deficit (%)	
	Demand		Availability			
	Sept'13	Sept'14	Sept'13	Sept'14	Sept'13	Sept'14
Northern	28715	29337	26835	26934	-6.5	-8.2
Western	23049	25475	22894	25323	-0.7	-0.6
Southern	21325	23031	20744	22332	-2.7	-3.0
Eastern	9413	9979	9297	9805	-1.2	-1.7
North Eastern	1143	1321	1066	1115	-6.7	-15.6
All India	83645	89143	80836	85509	-3.4	-4.1

Peak Demand / Peak Met in Sept 2014

Region	Power (MW)				Deficit (%)	
	PEAK Demand		Peak Met			
	Sept'13	Sept'14	Sept'13	Sept'14	Sept'13	Sept'14
Northern	45934	46832	42774	43931	-6.9	-6.2
Western	37574	44167	36818	42757	-2.0	-3.2
Southern	34081	35521	33161	35239	-2.7	-0.8
Eastern	15402	16571	15075	16269	-2.1	-1.8
North Eastern	2164	2380	1987	2112	-8.2	-11.3
All India	135155	145471	129815	140308	-4.0	-3.5

9. Peak Shortage of Power Supply (MW) in Different Regions

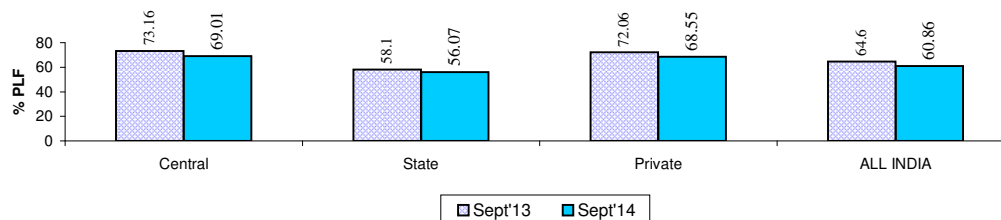




10. All India Plant Load Factor* Sector-wise for Sept' 13 and Sept' 14

Sector	%PLF	
	Sept'13	Sept'14
Central	73.16	69.01
State	58.1	56.07
Private	72.06	68.55
ALL INDIA	64.6	60.86

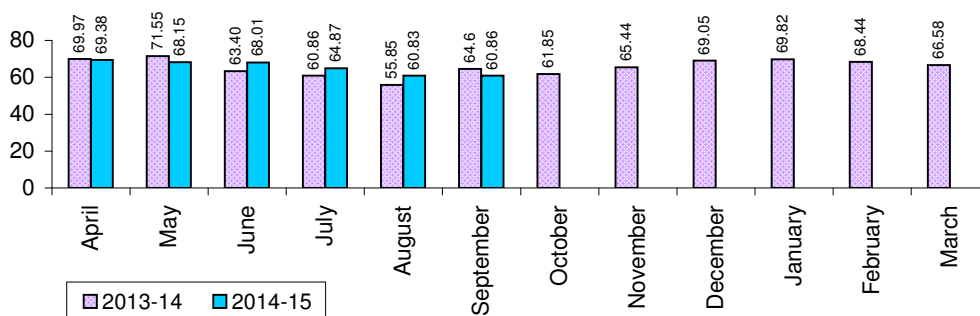
Sector-Wise Plant Load Factor for Sept 2013 and Sept 2014



All India PLF Month-wise

Month	2013-14	2014-15
April	69.97	69.38
May	71.55	68.15
June	63.40	68.01
July	60.86	64.87
August	55.85	60.83
September	64.6	60.86
October	61.85	
November	65.44	
December	69.05	
January	69.82	
February	68.44	
March	66.58	

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T & D and AT & C Losses (%)

	2010-11	2011-12	2012-13
T&D Losses	23.97	23.65	
AT&C Losses	26.04	27	25.38 (P)

Note: As per PFC for utilities selling directly to consumers

12. All India Village Electrification & Pumpsets Energised as on 31-08-2014

Total Number of Villages	Villages Electrified (Nos.) as on 31-08-2014	% Villages electrified
597464	571742	95.69
Pump sets Energised as on 31-03-2014	Pump sets Energised as on 31-08-2014	
19118034	19149891	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh)

2012-13	917.18*
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(Gross Generation+Net Import) / Mid Year Population, * Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

2013-14	487.9
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Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

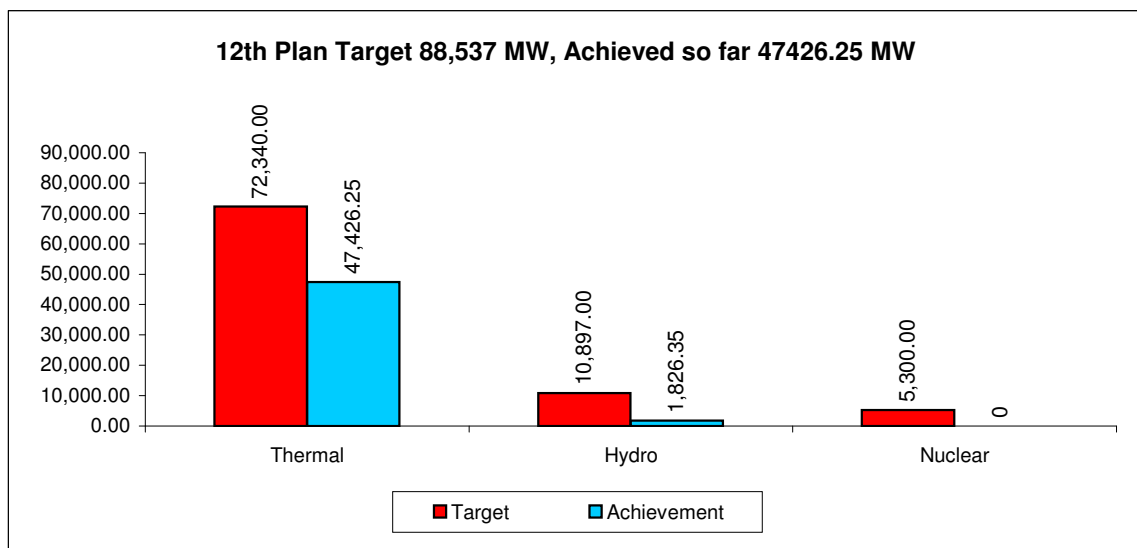
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto September 2014 during the 12th Plan

(MW)

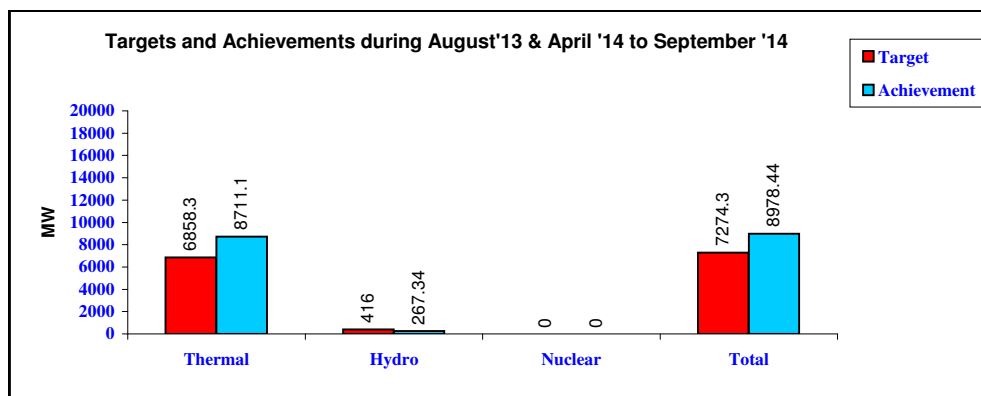
Type/Sector	Central	State	Private	Total
Thermal	7,283.30	9,309.10	29,007.50	45,599.90
Hydro	1,555.35	102.00	169.00	1,826.35
Nuclear	0.00	0.00	0.00	0.00
Total	8,838.65	9,411.10	29,176.50	47,426.25
Achievement %	33.76	60.60	62.31	53.57

Achievement of Capacity Addition during the Current Plan upto Sept. 2014

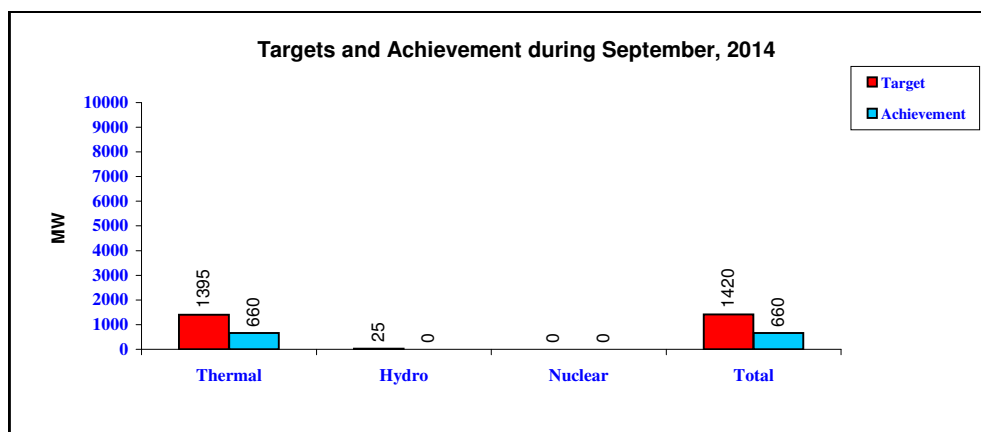


2. Capacity Addition Targets / Achievements during September 2014 & April 2014 to September 2014

Schemes	Sector	Target 2014-15	September-14		Apr '14-Sept'14		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	2818.3	0	0	963.3	600	-363.3
	State	6770	600	0	2300	2076.1	-223.9
	Pvt.	5370	795	660	3595	6035	2440
	Total	14958.3	1395	660	6858.3	8711.1	1852.8
Hydro	Central	336	25	0	416	267.34	-148.66
	State	210	0	0	0	0	0
	Pvt.	296	0	0	0	0	0
	Total	842	25	0	416	267.34	-148.66
Nuclear	Central	2000	0	0	0	0	0
All India	Central	5154.3	25	0	1379.3	867.34	-511.96
	State	6980	600	0	2300	2076.1	-223.9
	Pvt.	5666	795	660	3595	6035	2440
	Total	17800.3	1420	660	7274.3	8978.44	1704.14



Capacity Addition Targets/Achievements during the Month of September 2014



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN
NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30.09.2014)

State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00	2185.40
	Private	371.25	108.00	0.00	479.25	0.00	0.00	21.14	500.39
	Central	4421.37	207.61	0.00	4628.98	122.08	762.64	0.00	5513.70
	Sub-Total	4927.62	2366.01	0.00	7293.63	122.08	762.64	21.14	8199.49
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	2091.25	0.00	0.00	2091.25	0.00	0.00	55.60	2146.85
	Central	1202.03	535.29	0.00	1737.32	109.16	528.78	0.00	2375.26
	Sub-Total	6453.28	560.29	3.92	7017.49	109.16	1413.29	125.70	8665.64
Jhimachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	638.91	1032.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	152.02	61.88	0.00	213.90	34.08	1036.16	0.00	1284.14
	Sub-Total	152.02	61.88	0.13	214.03	34.08	3177.76	638.91	4064.78
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	147.53	1111.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	329.32	129.14	0.00	458.46	77.00	950.56	0.00	1486.02
	Sub-Total	329.32	304.14	8.94	642.40	77.00	1730.56	147.53	2597.49
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	156.20	5041.43
	Private	3055.00	0.00	0.00	3055.00	0.00	0.00	166.60	3221.60
	Central	660.88	263.92	0.00	924.80	208.04	855.99	0.00	1988.83
	Sub-Total	6345.88	288.92	0.00	6634.80	208.04	3086.22	322.80	10251.86
Rajasthan	State	4640.00	603.80	0.00	5243.80	0.00	987.96	23.85	6255.61
	Private	3130.00	0.00	0.00	3130.00	0.00	0.00	3616.30	6746.30
	Central	1014.72	221.23	0.00	1235.95	573.00	650.43	0.00	2459.38
	Sub-Total	8784.72	825.03	0.00	9609.75	573.00	1638.39	3640.15	15461.29
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3262.50	0.00	0.00	3262.50	0.00	0.00	802.58	4065.08
	Central	2909.95	549.97	0.00	3459.92	335.72	1500.00	0.00	5295.64
	Sub-Total	11095.45	549.97	0.00	11645.42	335.72	2024.10	827.68	14832.92
Uttarakhnad	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.81	1426.96
	Private	82.50	0.00	0.00	82.50	0.00	400.00	35.05	517.55
	Central	300.50	69.35	0.00	369.85	22.28	414.17	0.00	806.30
	Sub-Total	383.00	69.35	0.00	452.35	22.28	2066.32	209.86	2750.81
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00
	Central	32.54	15.32	0.00	47.86	8.84	56.40	0.00	113.10
	Sub-Total	32.54	15.32	0.00	47.86	8.84	56.40	2.00	115.10
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	642.43	0.00	2039.77
Total (Northern Region)	State	15488.00	2879.20	12.99	18380.19	0.00	7052.55	1236.50	26669.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7397.56	0.00	23362.12
	Grand Total	39481.00	5331.26	12.99	44825.25	1620.00	16598.11	5935.77	68979.13

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES								
(As on 30.09.2014)								
State	Ownership/ Sector	Modewise breakup						
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)
		Coal	Gas	Diesel	Total			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	0.05
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00
Gujarat	State *	4470.00	2321.82	17.28	6809.10	0.00	772.00	15.60
	Private	8620.00	4160.00	0.20	12780.20	0.00	0.00	4414.60
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00
	Sub-Total	15738.27	6906.09	17.48	22661.84	559.32	772.00	4430.20
Madhya Pradesh	State	3670.00	0.00	0.00	3670.00	0.00	1703.66	86.16
	Private	3042.50	0.00	0.00	3042.50	0.00	0.00	800.47
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00
	Sub-Total	8968.89	257.18	0.00	9226.07	273.24	3223.66	886.63
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	52.00
	Private	5813.00	0.00	0.00	5813.00	0.00	0.00	272.00
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00
	Sub-Total	10083.49	0.00	0.00	10083.49	47.52	120.00	324.00
Maharashtra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	327.43
	Private	10986.00	180.00	0.00	11166.00	0.00	447.00	5302.76
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00
	Sub-Total	22699.27	3475.93	0.00	26175.20	690.14	3331.84	5630.19
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00
Central - Unallocated		1622.35	196.91	0.00	1819.26	228.14	0.00	0.00
Total (Western Region)	State	19320.00	2993.82	17.28	22331.10	0.00	5480.50	481.24
	Private	28461.50	4388.00	0.20	32849.70	0.00	447.00	10789.83
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00
	Grand Total	59519.51	10915.41	17.48	70452.40	1840.00	7447.50	11271.07

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES (As on 30.09.2014)								
State	Ownership/ Sector	Modewise breakup						
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)
		Coal	Gas	Diesel	Total			
Andhra Pradesh	State	5892.50	0.00	0.00	5892.50	0.00	3734.53	221.03
	Private	750.00	3370.40	36.80	4157.20	0.00	0.00	1309.45
	Central	2940.58	0.00	0.00	2940.58	275.78	0.00	0.00
	Sub-Total	9583.08	3370.40	36.80	12990.28	275.78	3734.53	1530.48
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	1031.66
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2953.48
	Central	1415.56	0.00	0.00	1415.56	254.86	0.00	0.00
	Sub-Total	6195.56	0.00	234.42	6429.98	254.86	3599.80	3985.13
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	158.42
	Private	0.00	174.00	21.84	195.84	0.00	0.00	35.23
	Central	931.19	359.58	0.00	1290.77	95.60	0.00	0.00
	Sub-Total	931.19	533.58	256.44	1721.21	95.60	1881.50	193.65
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	123.05
	Private	550.00	503.10	411.66	1464.76	0.00	0.00	7952.33
	Central	3653.10	0.00	0.00	3653.10	524.00	0.00	0.00
	Sub-Total	8973.10	1026.30	411.66	10411.06	524.00	2182.20	8075.38
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03
	Central	232.32	0.00	0.00	232.32	19.28	0.00	0.00
	Sub-Total	232.32	32.50	0.00	264.82	19.28	0.00	0.03
Central - Unallocated		1367.08	0.00	0.00	1367.08	150.48	0.00	0.00
Total (Southern Region)	State	13382.50	555.70	362.52	14300.72	0.00	11398.03	1534.15
	Private	3360.00	4047.50	576.80	7984.30	0.00	0.00	12250.52
	Central	10640.00	359.58	0.00	10999.58	1320.00	0.00	0.00
	Grand Total	27382.50	4962.78	939.32	33284.60	1320.00	11398.03	13784.67

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.09.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42	43.42
	Central	1744.70	0.00	0.00	1744.70	0.00	129.43	0.00	1874.13
	Sub-Total	1954.70	0.00	0.00	1954.70	0.00	129.43	114.12	2198.25
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	268.88	0.00	0.00	268.88	0.00	70.93	0.00	339.81
	Sub-Total	2358.88	0.00	0.00	2358.88	0.00	200.93	20.05	2579.86
West Bengal	State	5220.00	100.00	12.06	5332.06	0.00	977.00	98.40	6407.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	33.05	1374.57
	Central	905.49	0.00	0.00	905.49	0.00	271.30	0.00	1176.79
	Sub-Total	7466.87	100.00	12.20	7579.07	0.00	1248.30	131.45	8958.82
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	6105.60	90.00	0.00	6195.60	0.00	193.26	0.00	6388.86
	Sub-Total	7155.60	90.00	0.00	7245.60	0.00	193.26	0.00	7438.86
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.63	2546.55
	Private	4050.00	0.00	0.00	4050.00	0.00	0.00	50.50	4100.50
	Central	1585.06	0.00	0.00	1585.06	0.00	105.01	0.00	1690.07
	Sub-Total	6055.06	0.00	0.00	6055.06	0.00	2166.93	115.13	8337.12
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	82.61	0.00	0.00	82.61	0.00	75.27	0.00	157.88
	Sub-Total	82.61	0.00	5.00	87.61	0.00	174.27	52.11	313.99
Central - Unallocated		1454.16	0.00	0.00	1454.16	0.00	0.00	0.00	1454.16
Total (Eastern Region)	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	7341.38	0.00	0.14	7341.52	0.00	99.00	142.97	7583.49
	Central	12146.50	90.00	0.00	12236.50	0.00	845.20	0.00	13081.70
	Grand Total	26527.88	190.00	17.20	26735.08	0.00	4113.12	432.86	31281.06

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION								
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES								
(As on 30.09.2014)								
State	Ownership/ Sector	Modewise breakup						
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)
		Coal	Gas	Diesel	Total			
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	34.11
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00
	Central	0.00	297.82	0.00	297.82	0.00	329.72	0.00
	Sub-Total	60.00	598.52	20.69	679.21	0.00	429.72	34.11
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.90
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03
	Central	0.00	32.05	0.00	32.05	0.00	97.57	0.00
	Sub-Total	0.00	32.05	15.88	47.93	0.00	97.57	103.93
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	65.61	0.00	65.61	0.00	74.58	0.00
	Sub-Total	0.00	65.61	2.05	67.66	0.00	356.58	31.03
Tripura	State	0.00	169.50	4.85	174.35	0.00	0.00	16.01
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	180.34	0.00	180.34	0.00	62.37	0.00
	Sub-Total	0.00	349.84	4.85	354.69	0.00	62.37	16.01
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.96	0.00	46.96	0.00	80.98	0.00
	Sub-Total	0.00	46.96	45.41	92.37	0.00	80.98	5.45
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	29.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	32.84	0.00	32.84	0.00	53.32	0.00
	Sub-Total	0.00	32.84	2.00	34.84	0.00	53.32	29.67
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	27.28	0.00	27.28	0.00	34.31	0.00
	Sub-Total	0.00	27.28	51.86	79.14	0.00	34.31	36.47
Central - Unallocated		0.00	55.40	0.00	55.40	0.00	127.15	0.00
Total (North-Eastern Region)	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00
	Grand Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	256.67

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS								
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES								
(As on 30.09.2014)								
State	Ownership/ Sector	Modewise breakup						
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)
		Coal	Gas	Diesel	Total			
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	10.35
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75
Total (Islands)	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS									
(As on 30.09.2014) (UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	15488.00	2879.20	12.99	18380.19	0.00	7052.55	1236.50	26669.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7397.56	0.00	23362.12
	Sub Total	39481.00	5331.26	12.99	44825.25	1620.00	16598.11	5935.77	68979.13
Western Region	State	19320.00	2993.82	17.28	22331.10	0.00	5480.50	481.24	28292.84
	Private	28461.50	4388.00	0.20	32849.70	0.00	447.00	10789.83	44086.53
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	59519.51	10915.41	17.48	70452.40	1840.00	7447.50	11271.07	91010.97
Southern Region	State	13382.50	555.70	362.52	14300.72	0.00	11398.03	1534.15	27232.90
	Private	3360.00	4047.50	576.80	7984.30	0.00	0.00	12250.52	20234.82
	Central	10640.00	359.58	0.00	10999.58	1320.00	0.00	0.00	12319.58
	Sub Total	27382.50	4962.78	939.32	33284.60	1320.00	11398.03	13784.67	59787.30
Eastern Region	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	7341.38	0.00	0.14	7341.52	0.00	99.00	142.97	7583.49
	Central	12146.50	90.00	0.00	12236.50	0.00	845.20	0.00	13081.70
	Sub Total	26527.88	190.00	17.20	26735.08	0.00	4113.12	432.86	31281.06
North Eastern Region	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	738.30	0.00	738.30	0.00	860.00	0.00	1598.30
	Sub Total	60.00	1208.50	142.74	1411.24	0.00	1242.00	256.67	2909.91
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	State	55290.50	6974.42	602.61	62867.53	0.00	27482.00	3803.67	94153.20
	Private	51155.38	8568.00	597.14	60320.52	0.00	2694.00	27888.47	90902.99
	Central	46525.01	7065.53	0.00	53590.54	4780.00	10622.76	0.00	68993.30
	Total	152970.89	22607.95	1199.75	176778.59	4780.00	40798.76	31692.14	254049.48

Figures at decimal may not tally due to rounding off

Abbreviation: SHP=Small Hydro Project (≤ 25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : - 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNRE) as c31.03.2014

*Break up of RES all India is given below (in MW) :

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
3803.68	21136.40	4013.55	106.58	2631.93	31692.14

2.The installed capacity in respect of Old Talcher TPS and Bairsul HEP stations is reduced to 460 MW and 180 MW from 470 MW and 198 MW as earlier respectively.

3. Sasan (5x660 MW = 3300 MW) has been divided among the state Delhi (11.25 %), Haryana (11.25 %), Punjab (15 %), Rajasthan (10 %), Uttar Pradesh (12.5 %), Uttarakhand (2.5 %) and Madhya Pradesh (37.5 %)

Section C - Transmission Lines

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2	List of Transmission Lines Commissioned/Ready for commissioning during Sept-14	

1. Programme and Achievements of Transmission Lines in Sept '14 and up to Sept '14

Voltage Level /Sector	Programme 2014-15	(Figs. in ckms)			
		Sept' 14		April' 14 to Sept' 14	
		Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4088	972	0	1090	2350
State Sector	0	0	0	0	3
JV/Private Sector	2463	523	0	1703	427
Total	6551	1495	0	2793	2780
400 kV					
Central Sector	2955	31	390	786	1658
State Sector	4367	1917	201	3618	2973
JV/Private Sector	1442	0	412	1442	698
Total	8764	1948	1003	5846	5329
220kV					
Central Sector	381	0	0	0	74
State Sector	5186	656	572	2202	1711
JV/Private Sector	0	0	20	0	20
Total	5567	656	592	2202	1805
Grand Total	20882	4099	1595	10841	9914

2 List of Transmission Line Commissioned/Ready for commissioning During Sept-14

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
400	Dadr-Loni (Harsh Vihar)	S/C	NTPC Ltd.	108
400	Koderma - Gaya (Balance Part)	D/C	PGCIL	75
400	Maithon - Gya line (Balance Part)	D/C	PGCIL	65
JOINT Sector:				
400	Koldam - Ludhinana (JV Portion)	D/C	PKTCL	301
400	Parbati II - Koldam line II	S/C	PKTCL	76
PVT Sector				
400	Dhule (IPTC) - Dhule(MSETCL) (BDTCL)	D/C	SGL	35
220	GEPL-MIDC S/S	D/C	GEPL	20
STATE Sector:				
400	Talwandi Sabo - Mukatsar	D/C	PSTCL	201
220	BTPS-Agia-Sarusajai (2nd Circuit, Balance portion)	S/C	AEGCL	65
220	Bhawad - Bhopalgarh	D/C	RVPNL	93
220	Ghazipur - Rasra	S/C	UPPTCL	59
200	Kanti - Darbhanga (2nd ckt)	S/C	BSEB	68
220	Khaperkheda - Butibori -1	D/C	MESTCL	126
230	LILo of Budidampad - Bhongiri at Weddekothapally	D/C	APTRANSCO	14
220	LILo of Bawana - Najafgarh Kanjhawla	D/C	DTL	6
220	LILo of New Pallom - Kayamkulam at Punnappa	D/C	KSEB	36
220	LILo of Obra - Allahabad II Ckt at Mizrapur	D/C	UPPTCL	8
220	Maharani Bagh - Gazipur (0.5km cable on Maharani Bagh side & 8.5km OH line)	D/C	DTL	19
220	Purti - Butibori - III	D/C	MSETCL	78

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub- Stations in September 2014 and during April 2014 to September 2014	21
2	List of Sub Stations commissioned/ready for commisssioning in September. 2014	

1. Programme & Achievement of sub- stations in Sept 2014 and during April' 14 to Sept' 14

(Fig. in MVA)					
Voltage Level /Sector	Programme	Sept '14		Apr 2014 - Sept '14	
	2014-15	Programme	Achievement	Programme	Achievement
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	18000	4500	0	7500	9000
State Sector	1500	0	0	1500	1000
JV/Private Sector	10500	0	3000	10500	6000
Total	30000	4500	3000	19500	16000
400 kV					
Central Sector	4565	1130	500	3620	3405
State Sector	4775	1830	1890	2830	4365
JV/Private Sector	0	0	0	0	0
Total	9340	2960	2390	6450	7770
220 kV					
Central Sector	0	0	160	0	460
State Sector	8531	970	943	4391	4623
JV/Private Sector	0	0	0	0	0
Total	8531	970	1103	4391	5083
Grand Total	47871	8430	6493	30341	28853

2. List of Sub-Stations Commissioned/Ready for commissioning During Sept-14

Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
400	Sahajahanpur (ICT-II) S/S	400/200	PGCIL	500
220	Purnea S/S	220/132	PGCIL	160
Pvt. Sector:				
765	Dhule S/S (BDTCL) (2X1500)	765/400	SGL	3000
STATE Sector:				
400	Galwal S/S	400/220	APTRANSCO	315
400	Harsh Vihar (Loni) GIS (2x315)	400/220	DTL	630
400	Kayathar (2nd ICT)	400/220	TANTRANSCO	315
400	Mukatsar (2x315)	400/220	PSTCL	630
230	Veerapuram S/S	230/110	TANTRANSCO	100
220	Firozabad (Extn).	230/132	UPPTCL	23
220	Harsh Vihar GIS	220/66	DTL	320
220	Punnapra S/S	220/132	KSEB	200
220	Rampur S/S	220/132	UPPTCL	100
220	Sadasivpet S/S	220/132	APTRANSCO	100
220	Sirsaganj (Firozabad) S/S	220/132/33	UPPTCL	100

Section E - Electricity Generation

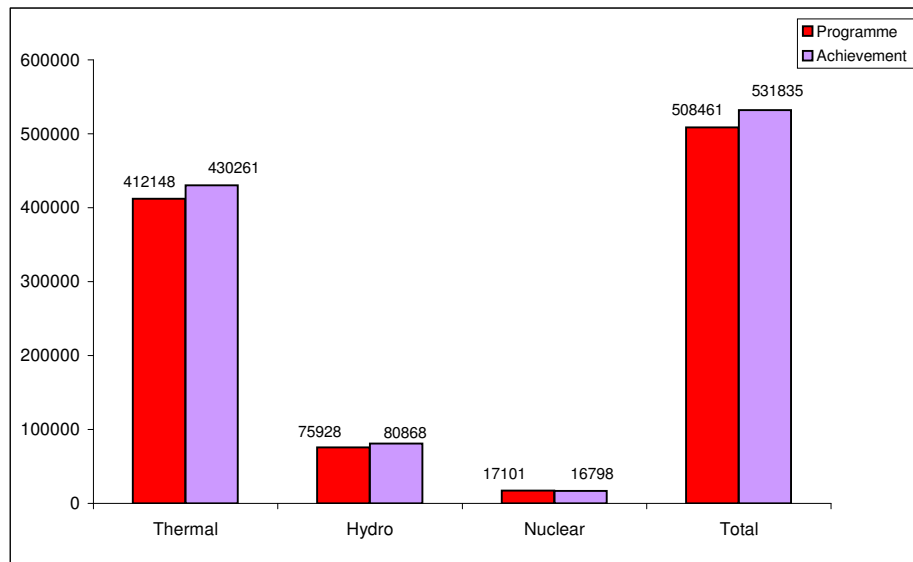
SN	Contents	Page
1	Electricity Generation Targets and Achievements for 2014-15	22

1. Electricity Generation (MU) Targets and Achievements for 2014-15

Sector	Target (2014-15)	Sept '14			April '14 to Sept '14		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	310,289.00	24,351.00	23,210.83	95.32	149,661.00	151,679.37	101.35
State Sector	302,656.00	22,492.00	22,877.12	101.71	145,441.00	147,109.94	101.15
Pvt. IPP Sector	223,119.00	16,839.00	18,004.67	106.92	104,981.00	119,622.59	113.95
Pvt. UTL Sector	22,539.00	1,877.00	1,888.98	100.64	12,065.00	11,849.17	98.21
Total	858,603.00	65,559.00	65,981.60	100.64	412,148.00	430,261.07	104.39
Hydro							
Central Sector	47,828.00	5,507.44	5,693.88	103.39	31,117.21	34,168.27	109.81
State Sector	65,142.00	7,678.00	9,091.39	118.41	36,495.50	38,434.31	105.31
Pvt. IPP Sector	9,907.00	1,183.00	1,162.62	98.28	7,596.00	7,481.65	98.49
Pvt. UTL Sector	1,420.00	102.00	154.62	151.59	719.00	784.01	109.04
Total	124,297.00	14,470.44	16,102.51	111.28	75,927.71	80,868.24	106.51
Nuclear							
Central Sector	35,300.00	3,052.00	2,749.13	90.08	17,101.00	16,798.31	98.23
Total	35,300.00	3,052.00	2,749.13	90.08	17,101.00	16,798.31	98.23
Bhutan Import	4,800.00	737.00	976.27	132.47	3,284.00	3,907.14	118.98
Central Sector	393,417.00	32,910.44	31,653.84	96.18	197,879.21	202,645.95	102.41
State Sector	367,798.00	30,170.00	31,968.51	105.96	181,936.50	185,544.25	101.98
Pvt. Sector	256,985.00	20,001.00	21,210.89	106.05	125,361.00	139,737.42	111.47
Total	1,023,000.00	83,818.44	85,809.51	102.38	508,460.71	531,834.76	104.60

* Provisional based on actual-cum-Assessment

All India Energy Generation During April to Sept '14 (MU)



Section F - Power supply position

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3	Power Supply Position (Revised) for August '14	25
4	Peak Demand and Peak Met (Revised) for August '14	26
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6	Power Supply to Agricultural Sector during Sept. 2014	28

Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for Sept'14 and April'14 to Sept'14	23
2	Peak Demand and Peak Met (Provisional) for Sept'14 and April'14 to Sept'14	24
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विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकड़े मिलियन युनिट में / Figures in MU net

राज्य / State	सितम्बर, 2014 / September, 2014				अप्रैल, 2014 - सितम्बर, 2014 / April, 2014 to September, 2014			
	आवश्यकता	उपलब्धता	अधिक/कमी	(-)	आवश्यकता	उपलब्धता	अधिक/कमी	(-)
प्रणाली / System	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़ / Chandigarh	150	150	0	0.0	958	958	0	0.0
दिल्ली / Delhi	2,826	2,819	-7	-0.2	17,490	17,390	-100	-0.6
हरियाणा / Haryana	4,393	4,358	-35	-0.8	26,315	26,212	-103	-0.4
हिमाचल प्रदेश / Himachal Pradesh	730	722	-8	-1.1	4,492	4,436	-56	-1.2
जम्मू कश्मीर / Jammu & Kashmir	955	765	-190	-19.9	7,540	6,035	-1,505	-20.0
पंजाब / Punjab	4,772	4,725	-47	-1.0	30,574	30,166	-408	-1.3
राजस्थान / Rajasthan	5,204	5,150	-54	-1.0	31,585	31,239	-346	-1.1
उत्तर प्रदेश / Uttar Pradesh	9,242	7,224	-2,018	-21.8	55,614	46,501	-9,113	-16.4
उत्तराखंड / Uttarakhand	1,065	1,021	-44	-4.1	6,393	6,197	-196	-3.1
उत्तरी क्षेत्र / Northern Region	29,337	26,934	-2,403	-8.2	180,961	169,134	-11,827	-6.5
छत्तीसगढ़ / Chhattisgarh	1,719	1,689	-30	-1.7	10,614	10,452	-162	-1.5
गुजरात / Gujarat	7,340	7,339	-1	0.0	47,665	47,642	-23	0.0
मध्य प्रदेश / Madhya Pradesh	4,679	4,673	-6	-0.1	25,879	25,588	-291	-1.1
महाराष्ट्र / Maharashtra	10,734	10,650	-84	-0.8	67,931	66,779	-1,152	-1.7
दमन और दिवु / Daman & Diu	180	180	0	0.0	1,089	1,089	0	0.0
दादरा व नगर हवेली / Dadra & Nagar Haveli	443	443	0	0.0	2,697	2,695	-2	-0.1
गोवा / Goa	380	349	-31	-8.2	2,182	2,148	-34	-1.6
पश्चिमी क्षेत्र / Western Region	25,475	25,323	-152	-0.6	158,057	156,393	-1,664	-1.1
आन्ध्र प्रदेश / Andhra Pradesh	4,049	4,005	-44	-1.1	34,252	31,806	-2,446	-7.1
तेलंगाना / Telangana	4,434	4,167	-267	-6.0	17,465	16,004	-1,461	-8.4
कर्नाटक / Karnataka	4,707	4,500	-207	-4.4	30,632	28,954	-1,678	-5.5
केरल / Kerala	1,750	1,731	-19	-1.1	11,053	10,840	-213	-1.9
तमिल नाडु / Tamil Nadu	7,893	7,734	-159	-2.0	50,042	48,768	-1,274	-2.5
पुदुचेरी / Puducherry	198	195	-3	-1.5	1,273	1,254	-19	-1.5
लक्षद्वीप / Lakshadweep #	4	4	0	0	24	24	0	0
दक्षिणी क्षेत्र / Southern Region	23,031	22,332	-699	-3.0	144,717	137,626	-7,091	-4.9
बिहार / Bihar	1,515	1,467	-48	-3.2	8,879	8,650	-229	-2.6
दामोदर घाटी निगम / DVC	1,495	1,462	-33	-2.2	9,288	9,013	-275	-3.0
झारखण्ड / Jharkhand	615	588	-27	-4.4	3,816	3,715	-101	-2.6
ओडिशा / Odisha	2,352	2,316	-36	-1.5	14,026	13,762	-264	-1.9
पश्चिम बंगाल / West Bengal	3,970	3,940	-30	-0.8	25,579	25,432	-147	-0.6
सिक्किम / Sikkim	32	32	0	0.0	195	195	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	120	90	-30	-25.0
पूर्वी क्षेत्र / Eastern Region	9,979	9,805	-174	-1.7	61,783	60,767	-1,016	-1.6
अरुणाचल प्रदेश / Arunachal Pradesh	70	54	-16	-22.9	321	295	-26	-8.1
असम / Assam	825	688	-137	-16.6	4,469	4,040	-429	-9.6
मणिपुर / Manipur	65	60	-5	-7.7	320	303	-17	-5.3
मेघालय / Meghalaya	145	131	-14	-9.7	873	747	-126	-14.4
मिजोरम / Mizoram	36	34	-2	-5.6	215	203	-12	-5.6
नागालैण्ड / Nagaland	60	55	-5	-8.3	311	296	-15	-4.8
त्रिपुरा / Tripura	120	93	-27	-22.5	606	546	-60	-9.9
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,321	1,115	-206	-15.6	7,115	6,430	-685	-9.6
सम्पूर्ण भारत / All India	89,143	85,509	-3,634	-4.1	552,633	530,350	-22,283	-4.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May,2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana.

अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	सितम्बर, 2014 / September, 2014				अप्रैल, 2014 - सितम्बर, 2014 / April, 2014 to September, 2014			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	267	267	0	0.0	367	367	0	0.0
दिल्ली / Delhi	4,882	4,882	0	0.0	6,006	5,925	-81	-1.3
हरियाणा / Haryana	8,227	8,227	0	0.0	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,286	1,286	0	0.0	1,316	1,313	-3	-0.2
जम्मू कश्मीर / Jammu & Kashmir	2,336	1,869	-467	-20.0	2,422	1,938	-484	-20.0
पंजाब / Punjab	9,385	9,385	0	0.0	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	10,188	9,474	-714	-7.0	10,188	10,077	-111	-1.1
उत्तर प्रदेश / Uttar Pradesh	14,234	11,844	-2,390	-16.8	15,670	11,968	-3,702	-23.6
उत्तराखंड / Uttarakhand	1,883	1,813	-70	-3.7	1,883	1,833	-50	-2.7
उत्तरी क्षेत्र / Northern Region	46,832	43,931	-2,901	-6.2	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,480	3,121	-359	-10.3	3,480	3,350	-130	-3.7
गुजरात / Gujarat	13,184	13,136	-48	-0.4	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	8,164	8,164	0	0.0	8,164	8,164	0	0.0
महाराष्ट्र / Maharashtra	20,004	18,565	-1,439	-7.2	20,004	18,658	-1,346	-6.7
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	635	635	0	0.0	679	679	0	0.0
गोवा / Goa	488	444	-44	-9.0	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	44,167	42,757	-1,410	-3.2	44,167	42,757	-1,410	-3.2
आन्ध्र प्रदेश / Andhra Pradesh	6,462	6,380	-82	-1.3	7,144	6,549	-595	-8.3
तेलंगाना / Telangana	7,526	6,602	-924	-12.3	7,707	6,630	-1,077	-14.0
कर्नाटक / Karnataka	8,290	7,973	-317	-3.8	10,001	9,503	-498	-5.0
केरल / Kerala	3,550	3,403	-147	-4.1	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	12,961	12,899	-62	-0.5	13,663	13,498	-165	-1.2
पुदुचेरी / Puducherry	365	336	-29	-7.9	389	348	-41	-10.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,521	35,239	-282	-0.8	39,094	35,698	-3,396	-8.7
बिहार / Bihar	2,922	2,722	-200	-6.8	2,922	2,722	-200	-6.8
दामोदर घाटी निगम / DVC	2,415	2,375	-40	-1.7	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,046	986	-60	-5.7	1,060	1,037	-23	-2.2
ओडिशा / Odisha	3,601	3,551	-50	-1.4	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	7,253	7,173	-80	-1.1	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	80	80	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,571	16,269	-302	-1.8	16,628	16,342	-286	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	139	115	-24	-17.3	139	116	-23	-16.5
असम / Assam	1,350	1,207	-143	-10.6	1,379	1,242	-137	-9.9
मणिपुर / Manipur	135	126	-9	-6.7	141	138	-3	-2.1
मेघालय / Meghalaya	310	280	-30	-9.7	310	297	-13	-4.2
मिजोरम / Mizoram	86	78	-8	-9.3	86	82	-4	-4.7
नागालैण्ड / Nagaland	117	116	-1	-0.9	121	117	-4	-3.3
त्रिपुरा / Tripura	260	256	-4	-1.5	260	256	-4	-1.5
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	2,380	2,112	-268	-11.3	2,380	2,112	-268	-11.3
समपूर्ण भारत / All India	145,471	140,308	-5,163	-3.5	148,166	141,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकड़े मिलियन युनिट नेट / Figures in MU net

राज्य / State	अगस्त, 2014 / August, 2014				अप्रैल, 2014 - अगस्त, 2014 / April, 2014 to August, 2014			
	आवश्यकता	उपलब्धता	अधिशेष कमी (-)		आवश्यकता	उपलब्धता	अधिशेष कमी (-)	
प्रणाली / System	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
क्षेत्र / Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
चंडीगढ़ / Chandigarh	182	182	0	0.0	808	808	0	0.0
दिल्ली / Delhi	3,183	3,171	-12	-0.4	14,664	14,571	-93	-0.6
हरियाणा / Haryana	5,505	5,498	-7	-0.1	21,922	21,854	-68	-0.3
हिमाचल प्रदेश / Himachal Pradesh	771	752	-19	-2.5	3,762	3,714	-48	-1.3
जम्मू कश्मीर / Jammu & Kashmir	1,268	1,015	-253	-20.0	6,585	5,270	-1,315	-20.0
पंजाब / Punjab	6,537	6,440	-97	-1.5	25,802	25,441	-361	-1.4
राजस्थान / Rajasthan	5,373	5,220	-153	-2.8	26,381	26,089	-292	-1.1
उत्तर प्रदेश / Uttar Pradesh	9,966	7,924	-2,042	-20.5	46,372	39,277	-7,095	-15.3
उत्तराखंड / Uttarakhand	1,114	1,060	-54	-4.8	5,328	5,176	-152	-2.9
उत्तरी क्षेत्र / Northern Region	33,899	31,262	-2,637	-7.8	151,624	142,200	-9,424	-6.2
छत्तीसगढ़ / Chhattisgarh	1,847	1,806	-41	-2.2	8,895	8,763	-132	-1.5
गुजरात / Gujarat	7,367	7,363	-4	-0.1	40,325	40,303	-22	-0.1
मध्य प्रदेश / Madhya Pradesh	4,458	4,268	-190	-4.3	21,200	20,915	-285	-1.3
महाराष्ट्र / Maharashtra	10,613	10,477	-136	-1.3	57,197	56,129	-1,068	-1.9
दमन और दिउ / Daman & Diu	180	180	0	0.0	909	909	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	460	458	-2	-0.4	2,254	2,252	-2	-0.1
गोवा / Goa	349	349	0	0.0	1,802	1,799	-3	-0.2
पश्चिमी क्षेत्र / Western Region	25,274	24,901	-373	-1.5	132,582	131,070	-1,512	-1.1
आन्ध्र प्रदेश / Andhra Pradesh	4,419	4,337	-82	-1.9	30,203	27,801	-2,402	-8.0
तेलंगाना / Telangana	4,847	4,344	-503	-10.4	13,031	11,837	-1,194	-9.2
कर्नाटक / Karnataka	4,493	4,344	-149	-3.3	25,925	24,454	-1,471	-5.7
केरल / Kerala	1,770	1,740	-30	-1.7	9,303	9,109	-194	-2.1
तमिल नाडु / Tamil Nadu	8,017	7,957	-60	-0.7	42,149	41,034	-1,115	-2.6
पुदुचेरी / Puducherry	206	201	-5	-2.4	1,075	1,059	-16	-1.5
लक्षद्वीप / Lakshadweep #	4	4	0	0	20	20	0	0
दक्षिणी क्षेत्र / Southern Region	23,752	22,923	-829	-3.5	121,686	115,294	-6,392	-5.3
बिहार / Bihar	1,484	1,433	-51	-3.4	7,364	7,183	-181	-2.5
दामोदर घाटी निगम / DVC	1,679	1,487	-192	-11.4	7,793	7,551	-242	-3.1
झारखण्ड / Jharkhand	655	604	-51	-7.8	3,201	3,127	-74	-2.3
ओडिशा / Odisha	2,343	2,291	-52	-2.2	11,674	11,446	-228	-2.0
पश्चिम बंगाल / West Bengal	4,277	4,252	-25	-0.6	21,609	21,492	-117	-0.5
सिक्किम / Sikkim	32	32	0	0.0	163	163	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	100	75	-25	-25.0
पूर्वी क्षेत्र / Eastern Region	10,470	10,099	-371	-3.5	51,804	50,962	-842	-1.6
अरुणाचल प्रदेश / Arunachal Pradesh	55	53	-2	-3.6	251	241	-10	-4.0
असम / Assam	796	733	-63	-7.9	3,644	3,352	-292	-8.0
मणिपुर / Manipur	58	56	-2	-3.4	255	243	-12	-4.7
मेघालय / Meghalaya	152	131	-21	-13.8	728	616	-112	-15.4
मिजोरम / Mizoram	37	35	-2	-5.4	179	169	-10	-5.6
नागालैण्ड / Nagaland	55	53	-2	-3.6	251	241	-10	-4.0
त्रिपुरा / Tripura	104	95	-9	-8.7	486	453	-33	-6.8
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,257	1,156	-101	-8.0	5,794	5,315	-479	-8.3
सम्पूर्ण भारत / All India	94,652	90,341	-4,311	-4.6	463,490	444,841	-18,649	-4.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May, 2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana.

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	अगस्त, 2014 / August, 2014				अप्रैल, 2014 - अगस्त, 2014 / April, 2014 to August, 2014			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिकतम मांग / अधिकतम उपलब्धि Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	343	343	0	0.0	367	367	0	0.0
दिल्ली / Delhi	5,589	5,507	-82	-1.5	6,006	5,925	-81	-1.3
हरियाणा / Haryana	9,152	9,152	0	0.0	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,313	1,313	0	0.0	1,316	1,313	-3	-0.2
जम्मू कश्मीर / Jammu & Kashmir	2,282	1,826	-456	-20.0	2,422	1,938	-484	-20.0
पंजाब / Punjab	10,601	9,126	-1,475	-13.9	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	10,087	10,077	-10	-0.1	10,087	10,077	-10	-0.1
उत्तर प्रदेश / Uttar Pradesh	15,162	10,512	-4,650	-30.7	15,670	11,968	-3,702	-23.6
उत्तराखंड / Uttarakhand	1,801	1,761	-40	-2.2	1,833	1,833	0	0.0
उत्तरी क्षेत्र / Northern Region	51,977	47,642	-4,335	-8.3	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,360	3,195	-165	-4.9	3,450	3,350	-100	-2.9
गुजरात / Gujarat	12,326	12,263	-63	-0.5	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	7,995	7,438	-557	-7.0	7,995	7,438	-557	-7.0
महाराष्ट्र / Maharashtra	17,624	16,938	-686	-3.9	19,749	18,658	-1,091	-5.5
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	673	673	0	0.0	679	679	0	0.0
गोवा / Goa	459	459	0	0.0	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	40,500	38,019	-2,481	-6.1	43,170	42,365	-805	-1.9
आन्ध्र प्रदेश / Andhra Pradesh	6,754	6,549	-205	-3.0	7,144	6,549	-595	-8.3
तेलंगाना / Telangana	7,707	6,630	-1,077	-14.0	7,707	6,630	-1,077	-14.0
कर्नाटक / Karnataka	8,433	7,878	-555	-6.6	10,001	9,503	-498	-5.0
केरल / Kerala	3,473	3,189	-284	-8.2	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	12,717	12,634	-83	-0.7	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	353	325	-28	-7.9	389	348	-41	-10.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	34,784	34,162	-622	-1.8	39,094	35,698	-3,396	-8.7
बिहार / Bihar	2,401	2,251	-150	-6.2	2,620	2,470	-150	-5.7
दामोदर घाटी निगम / DVC	2,653	2,453	-200	-7.5	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,042	992	-50	-4.8	1,060	1,037	-23	-2.2
ओडिशा / Odisha	3,571	3,541	-30	-0.8	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	7,499	7,419	-80	-1.1	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	75	75	0	0.0	80	80	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,340	16,010	-330	-2.0	16,628	16,342	-286	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	118	116	-2	-1.7	118	116	-2	-1.7
असम / Assam	1,379	1,242	-137	-9.9	1,379	1,242	-137	-9.9
मणिपुर / Manipur	141	138	-3	-2.1	141	138	-3	-2.1
मेघालय / Meghalaya	288	280	-8	-2.8	299	297	-2	-0.7
मिजोरम / Mizoram	85	81	-4	-4.7	85	82	-3	-3.5
नागालैण्ड / Nagaland	121	116	-5	-4.1	121	117	-4	-3.3
त्रिपुरा / Tripura	240	235	-5	-2.1	246	246	0	0.0
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	2,356	2,053	-303	-12.9	2,356	2,053	-303	-12.9
समपूर्ण भारत / All India	145,957	137,886	-8,071	-5.5	148,166	141,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

सितम्बर, 2014 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during September, 2014

राज्य/क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana	NIL	NIL
हिमाचल प्रदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	1.54 MU/day on HT/LT industries	
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	2.8 MU/day on HT/LT industries .	700 MW cut on HT/LT industries.
उत्तराखंड / Uttarakhand	0.953 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess	
मध्य प्रदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Nil; However, there was load shedding of upto 843 MW (36.89 MU for the month).	
तेलंगाना / Telangana	Nil; One day power holiday in a week; However, there was load shedding of upto 2452 MW (259.01 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1100 MW during peak hours (196.16 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 450 MW during peak hours (14.96 MU for the month).	
तमिल नाडु / Tamil Nadu	Nil; However, there was load shedding of upto 2447 MW (143.67 MU for the month).	
पुदुचेरी / Puducherry	Nil; However, there was load shedding up to 55 MW during peak hours (2.392 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओडिशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

सितम्बर, 2014 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during September, 2014

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	Three Phase Supply :10:03 hrs/day (Average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply :7:39 hrs/day (Average) Single phase Supply : 23:15 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply :6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply :7:02 hrs/day (Average) Single phase Supply : 7:02 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply :20:00 hrs/day (Average) Single phase Supply : 20:00 hrs/day (Average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 23:02 hrs /day (Average)
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
तेलंगाना / Telangana	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day is ensured (6 hrs during day time and 3 hrs during night time)
पुदुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओडिशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received .

Section G - Growth of Power Sector

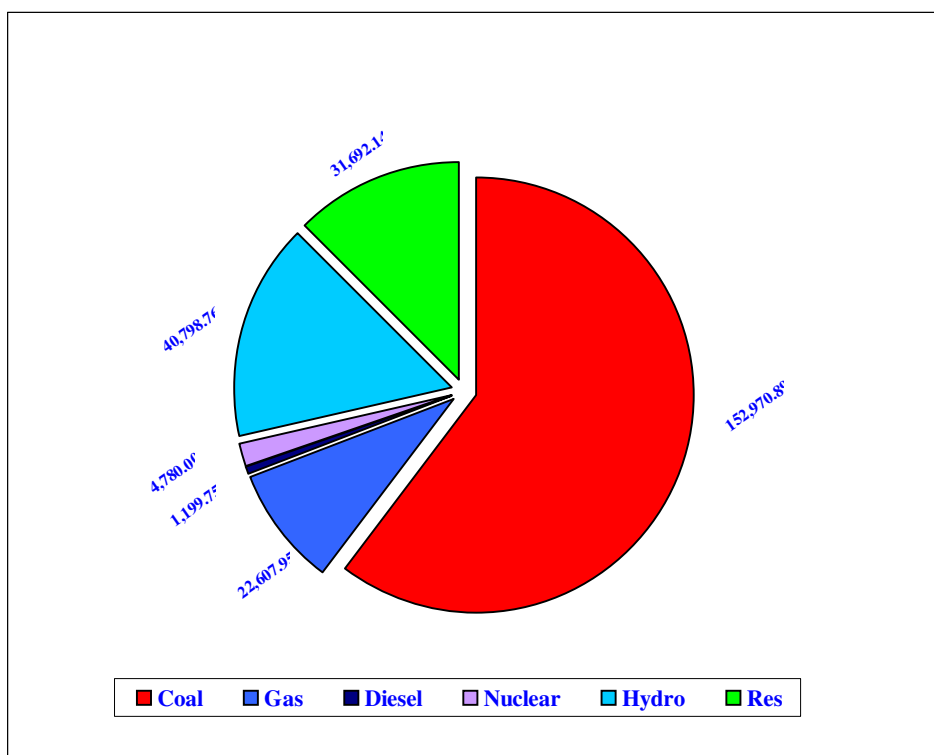
SN	Contents	Page
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3	All India Yearly Coal consumption for Power Generation (Utilities)	31
4	All India Annual Per Capita Consumption of Electricity since -2006	
5	Average cost of power supply & Average realisation (Paisa/kwh)	
6	Growth of Rural Electrification & Pump Sets Energisation	32
7	Status of Hydro Schemes Cleared by the CEA during April '14 to Sept '14	

1. Growth of Installed Capacity Since 6th Plan

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of Sept.'14	152970.89	22607.95	1199.75	176778.59	4780	40798.76	31692.14	254049.49

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-12) = 39,375.37 MW

All India Generating Installed Capacity (MW) (As on 30-09-2014)



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 30.09.2014	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	13876	32250
	400	ckm	6029	19824	36142	49378	75722	106819	131286	144819
	220	ckm	46005	59631	79600	96993	114629	135980	146656	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	291818	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	301250	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	99000	174000
	400	MVA	9330	21580	40865	60380	92942	151,027	185222	196027
	220	MVA	37291	53742	84177	116363	156497	223,774	261677	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	545899	669801
HVDC		MW	0	0	0	5200	8200	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	559399	692301
Inter-regional transmission Capacity		MW					14050	27750	44850 (30.09.14)	65550

* Inter-regional transmission Capacity at the end of 12th Plan excludes 600 MW of 132 / 110 kV lines operated in radial mode time to time

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	487.90

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	917.18*

* Provisional # (GrossGen.+ Net Import) / Mid year population

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.		
Plan Year	Villages Electricfied (Nos.)	Pump Sets Energised
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan	557439	18423975
Commulative upto 31-08-2014	571742	19149891

No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05

7.Status of Hydro Schemes Cleared by the CEA during April 2014 to September' 2014						
Sl. No	Name of Scheme	State	Executing Agency	Installed Capacity	Cost	Date of Clearance
Nil						

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

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RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA ♥♥	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S ♥♥	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S ♥♥	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGSAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DORTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00
RIHAND/PIPPA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION ♥♥	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT ♥♥	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I §	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naphtha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT. §	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. §	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA ♥♥	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION - I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTTPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00
Dr. NTTPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHICODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVARATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANLOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. ♥♥	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO 'B' TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.) §	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHIPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81
J P H ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU ♥♥\$	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION \$	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA ♥♥	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI ♥♥	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON \$	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA \$	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI ♥♥	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
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