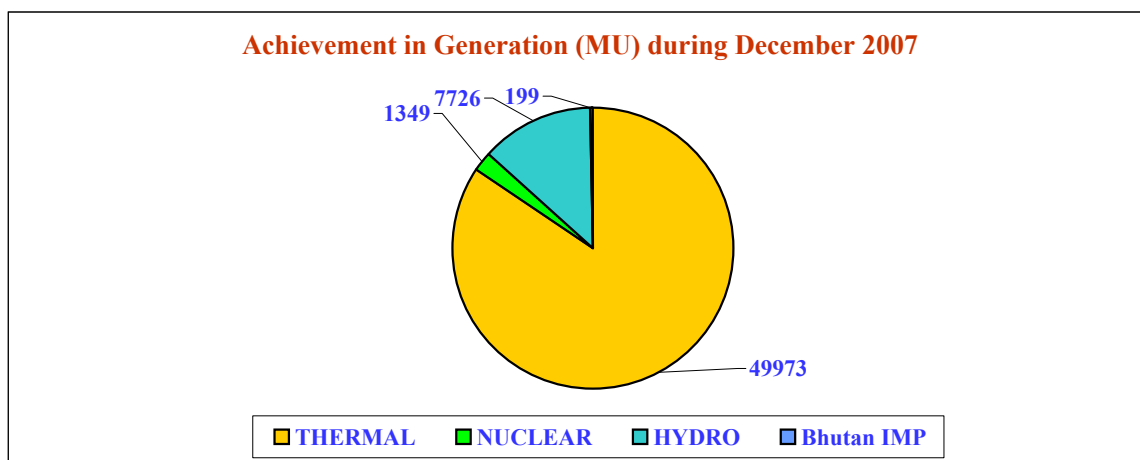
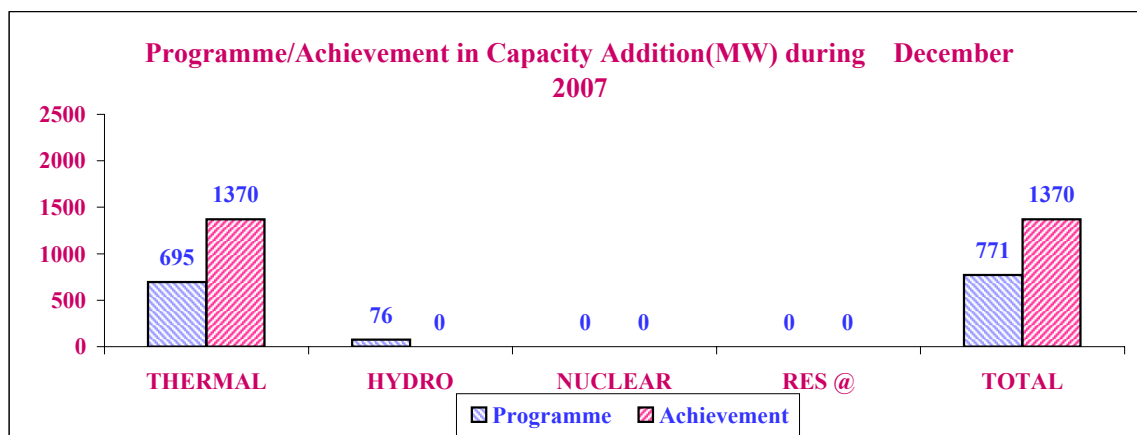


1. HIGHLIGHTS OF POWER SECTOR DURING--- DECEMBER 07

Description	DECEMBER 07		DECEMBER 06	
	Programme	Achivement	Programme	Achivement
CAPACITY ADDITION (MW)				
THERMAL	695.00	1370.00	607.50	210.00
HYDRO	76.00	0.00	126.00	42.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	771.00	1370.00	733.50	252.00
GENERATION (MU)				
THERMAL	49763	49973.34	47611	46674.70
NUCLEAR	2065	1349.12	1501	1681.64
HYDRO	7455	7725.86	6787	8413.09
BHUTAN IMP	95	199.37	207	256.06
TOTAL	59378	59247.69	56106	57025.49

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1920.50	204.30	0.00	2124.80	47.08	585.06	0.00	2756.94
	Sub-Total	2240.50	816.70	0.00	3057.20	47.08	585.06	0.00	3689.34
Haryana	State	1902.50	0.00	3.92	1906.42	0.00	884.24	62.70	2853.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	375.57	532.04	0.00	907.61	76.16	447.16	0.00	1430.93
	Sub-Total	2278.07	532.04	3.92	2814.03	76.16	1331.40	68.70	4290.29
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	141.62	535.35
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	95.41	60.89	0.00	156.30	14.08	761.24	0.00	931.62
	Sub-Total	95.41	60.89	0.13	156.43	14.08	1540.84	141.62	1852.97
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	198.59	127.09	0.00	325.68	68.00	689.50	0.00	1083.18
	Sub-Total	198.59	302.09	8.94	509.62	68.00	1019.50	111.83	1708.95
Punjab	State	2130.00	0.00	0.00	2130.00	0.00	2319.82	119.70	4569.52
	Private	0.00	0.00	0.00	0.00	0.00	0.00	33.53	33.53
	Central	546.21	259.72	0.00	805.93	151.04	711.75	0.00	1668.72
	Sub-Total	2676.21	259.72	0.00	2935.93	151.04	3031.57	153.23	6271.77
Rajasthan	State	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	510.95	510.95
	Central	567.49	217.74	0.00	785.23	469.00	468.98	0.00	1723.21
	Sub-Total	3112.49	661.54	0.00	3774.03	469.00	1456.82	541.20	6241.05
Uttar Pradesh	State	4380.00	0.00	0.00	4380.00	0.00	527.40	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	148.88	148.88
	Central	2373.31	541.16	0.00	2914.47	203.72	1078.09	0.00	4196.28
	Sub-Total	6753.31	541.16	0.00	7294.47	203.72	1605.49	173.98	9277.66
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	944.25	80.67	1024.92
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	232.80	68.25	0.00	301.05	16.28	307.48	0.00	624.81
	Sub-Total	232.80	68.25	0.00	301.05	16.28	1651.73	80.72	2049.78
Chandigarh	State	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Sub-Total	26.51	15.07	2.00	43.58	4.84	47.04	0.00	95.46
	Central - Unallocated	713.61	285.73	0.00	999.34	129.80	401.70	0.00	1530.84
Total Northern Region	State	11277.50	1231.20	14.99	12523.69	0.00	6387.15	571.87	19482.71
	Private	0.00	0.00	0.00	0.00	0.00	786.00	699.41	1485.41
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Grand Total	18327.50	3543.19	14.99	21885.68	1180.00	12671.15	1271.28	37008.11

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	274.18	0.00	0.00	274.18	0.00	0.00	0.00	274.18
	Sub-Total	274.18	48.00	0.00	322.18	0.00	0.00	30.05	352.23
Daman & Diu									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	12.99	4.13	0.00	17.12	1.98	0.00	0.00	19.10
Sub-Total	12.99	4.13	0.00	17.12	1.98	0.00	0.00	19.10	
Gujarat									
	State	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
	Private	640.00	1430.00	0.20	2070.20	0.00	0.00	772.75	2842.95
	Central	1204.29	417.40	0.00	1621.69	825.00	0.00	0.00	2446.69
Sub-Total	6213.29	2366.12	17.48	8596.89	825.00	772.00	797.05	10990.94	
Madhya Pradesh									
	State	2657.50	0.00	0.00	2657.50	0.00	1703.67	51.76	4412.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	58.00	58.00
	Central	1402.10	252.91	0.00	1655.01	92.88	1520.00	0.00	3267.89
Sub-Total	4059.60	252.91	0.00	4312.51	92.88	3223.67	109.76	7738.82	
Chhatisgarh									
	State	1780.00	0.00	0.00	1780.00	0.00	120.00	18.05	1918.05
	Private	250.00	0.00	0.00	250.00	0.00	0.00	130.80	380.80
	Central	288.90	0.00	0.00	288.90	0.00	0.00	0.00	288.90
Sub-Total	2318.90	0.00	0.00	2318.90	0.00	120.00	148.85	2587.75	
Maharastra	State	6546.00	912.00	0.00	7458.00	0.00	2638.83	217.73	10314.56
	Private	1650.00	180.00	0.00	1830.00	0.00	444.00	1707.30	3981.30
	Central	1787.00	2617.28	0.00	4404.28	852.06	0.00	0.00	5256.34
	Sub-Total	9983.00	3709.28	0.00	13692.28	852.06	3082.83	1925.03	19552.20
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	15.19	26.61	0.00	41.80	1.98	0.00	0.00	43.78
Sub-Total	15.19	26.61	0.00	41.80	1.98	0.00	0.00	43.78	
	Central - Unallocated	875.35	193.67	0.00	1069.02	66.10	0.00	0.00	1135.12
Total western Region	State	15352.50	1430.72	17.28	16800.50	0.00	5234.50	311.89	22346.89
	Private	2540.00	1658.00	0.20	4198.20	0.00	444.00	2698.85	7341.05
	Central	5860.00	3512.00	0.00	9372.00	1840.00	1520.00	0.00	12732.00
	Grand Total	23752.50	6600.72	17.48	30370.70	1840.00	7198.50	3010.74	42419.94

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Andhra Pradesh	State	3342.50	272.30	0.00	3614.80	0.00	3494.93	186.90	7296.63
	Private	0.00	1603.40	36.80	1640.20	0.00	0.00	472.63	2112.83
	Central	2377.38	0.00	0.00	2377.38	37.41	0.00	0.00	2414.79
	Sub-Total	5719.88	1875.70	36.80	7632.38	37.41	3494.93	659.53	11824.25
Karnataka									
	State	1970.00	0.00	127.92	2097.92	0.00	3288.20	449.10	5835.22
	Private	260.00	220.00	106.50	586.50	0.00	0.00	1109.38	1695.88
	Central	1072.67	0.00	0.00	1072.67	190.90	0.00	0.00	1263.57
	Sub-Total	3302.67	220.00	234.42	3757.09	190.90	3288.20	1558.48	8794.67
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1769.10	100.12	2103.82
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	765.38	350.00	0.00	1115.38	80.09	0.00	0.00	1195.47
	Sub-Total	765.38	524.00	256.44	1545.82	80.09	1769.10	100.15	3495.16
Tamil Nadu									
	State	2970.00	431.00	0.00	3401.00	0.00	2093.95	110.20	5605.15
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	3792.30	4957.06
	Central	2299.81	0.00	0.00	2299.81	657.39	0.00	0.00	2957.20
	Sub-Total	5519.81	934.10	411.66	6865.57	657.39	2093.95	3902.50	13519.41
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	207.01	0.00	0.00	207.01	17.09	0.00	0.00	224.10
	Sub-Total	207.01	32.50	0.00	239.51	17.09	0.00	0.03	256.63
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.12	0.00	0.00	1184.70
Total Southern Region	State	8282.50	735.80	362.52	9380.82	0.00	10646.18	846.32	20873.32
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5374.37	8961.67
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Grand Total	16682.50	3586.30	939.32	21208.12	1100.00	10646.18	6220.69	39174.99

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Bihar	State	553.50	0.00	0.00	553.50	0.00	0.00	50.40	603.90
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1142.69	0.00	0.00	1142.69	0.00	21.00	0.00	1163.69
	Sub-Total	1696.19	0.00	0.00	1696.19	0.00	21.00	50.40	1767.59
Jharkhand									
	State	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	303.72	0.00	0.00	303.72	0.00	8.00	0.00	311.72
	Sub-Total	1923.72	0.00	0.00	1923.72	0.00	138.00	4.05	2065.77
West Bengal									
	State	4275.00	100.00	12.06	4387.06	0.00	797.00	99.50	5283.56
	Private	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
	Central	684.31	0.00	0.00	684.31	0.00	17.00	0.00	701.31
	Sub-Total	6040.69	100.00	12.20	6152.89	0.00	814.00	99.55	7066.44
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3100.00	90.00	0.00	3190.00	0.00	150.00	0.00	3340.00
	Sub-Total	3100.00	90.00	0.00	3190.00	0.00	150.00	0.00	3340.00
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	1917.93	7.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1388.08	0.00	0.00	1388.08	0.00	0.00	0.00	1388.08
	Sub-Total	1808.08	0.00	0.00	1808.08	0.00	1917.93	7.30	3733.31
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	66.03	0.00	0.00	66.03	0.00	8.00	0.00	74.03
	Sub-Total	66.03	0.00	5.00	71.03	0.00	8.00	39.11	118.14
	Central - Unallocated	1025.17	0.00	0.00	1025.17	0.00	0.00	0.00	1025.17
Total Eastern Region	State	6508.50	100.00	17.06	6625.56	0.00	2844.93	200.36	9670.85
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	7710.00	90.00	0.00	7800.00	0.00	204.00	0.00	8004.00
	Grand Total	15659.88	190.00	17.20	15867.08	0.00	3048.93	200.41	19116.42

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31-12-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	330.00	244.50	20.69	595.19	0.00	100.00	2.11	697.30
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	178.00	0.00	178.00	0.00	331.00	0.00	509.00
	Sub-Total	330.00	447.00	20.69	797.69	0.00	431.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.00	0.00	21.00	0.00	98.00	0.00	119.00
	Sub-Total	0.00	21.00	15.88	36.88	0.00	98.00	45.27	180.15
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	73.00	0.00	99.00
	Sub-Total	0.00	26.00	2.05	28.05	0.00	229.00	31.03	288.08
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.00	0.00	33.00	0.00	62.00	0.00	95.00
	Sub-Total	0.00	160.50	4.85	165.35	0.00	62.00	16.01	243.36
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	81.00	0.00	107.00
	Sub-Total	0.00	26.00	45.41	71.41	0.00	81.00	5.45	157.86
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.00	0.00	19.00	0.00	53.00	0.00	72.00
	Sub-Total	0.00	19.00	2.00	21.00	0.00	53.00	28.67	102.67
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.00	0.00	16.00	0.00	34.00	0.00	50.00
	Sub-Total	0.00	16.00	51.86	67.86	0.00	34.00	17.47	119.33
	Central - Unallocated	0.00	56.00	0.00	56.00	0.00	128.00	0.00	184.00
Total	State	330.00	372.00	142.74	844.74	0.00	256.00	145.98	1246.72
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31-12-2007)

(As on 31-12-2007)									
State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.76	10.73
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13

**20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF
MAIN LAND AND ISLANDS**

(As on 31-12-2007)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Northern Region	State	11277.50	1231.20	14.99	12523.69	0.00	6387.15	571.87	19482.71
	Private	0.00	0.00	0.00	0.00	0.00	786.00	699.41	1485.41
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Sub Total	18327.50	3543.19	14.99	21885.68	1180.00	12671.15	1271.28	37008.11
Western Region	State	15352.50	1430.72	17.28	16800.50	0.00	5234.50	311.89	22346.89
	Private	2540.00	1658.00	0.20	4198.20	0.00	444.00	2698.85	7341.05
	Central	5860.00	3512.00	0.00	9372.00	1840.00	1520.00	0.00	12732.00
	Sub Total	23752.50	6600.72	17.48	30370.70	1840.00	7198.50	3010.74	42419.94
Southern Region	State \$	8282.50	735.80	362.52	9380.82	0.00	10646.18	846.32	20873.32
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5374.37	8961.67
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Sub Total	16682.50	3586.30	939.32	21208.12	1100.00	10646.18	6220.69	39174.99
Eastern Region	State	6508.50	100.00	17.06	6625.56	0.00	2844.93	200.36	9670.85
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	7710.00	90.00	0.00	7800.00	0.00	204.00	0.00	8004.00
	Sub Total	15659.88	190.00	17.20	15867.08	0.00	3048.93	200.41	19116.42
North Eastern Region	State	330.00	372.00	142.74	844.74	0.00	256.00	145.98	1246.72
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
ALL INDIA	State	41751.00	3869.72	604.61	46225.33	0.00	25368.76	2081.67	73675.76
	Private	4491.38	4183.00	597.14	9271.52	0.00	1230.00	8773.57	19275.09
	Central	28510.00	6638.99	0.00	35148.99	4120.00	8082.00	0.00	47350.99
	Total	74752.38	14691.71	1201.75	90645.84	4120.00	34680.76	10855.24	140301.84

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 59.97 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 148.67 MW covered under captive capacity has also been deducted from wind power capacity under RES.

ii) The Shares of Sipat TPS (NTPC) are proposed shares, still to be approved.

(iii) (**) Based on data as on 30.09.2007 as furnished by MNRE.

(iv) Figures at second place of decimal may not tally due to rounding off by computer.

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	NOVEMBER 2007				APRIL 2007-NOVEMBER 2007			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	93	93	0	0.0	1,030	1,030	0	0.0
Delhi	1,469	1,466	-3	-0.2	16,113	16,070	-43	-0.3
Haryana	2,160	1,865	-295	-13.7	19,811	18,125	-1,686	-8.5
Himachal Pradesh	473	461	-12	-2.5	3,862	3,811	-51	-1.3
Jammu & Kashmir	1,194	776	-418	-35.0	7,625	5,354	-2,271	-29.8
Punjab	2,571	2,390	-181	-7.0	30,323	28,778	-1,545	-5.1
Rajasthan	3,261	3,228	-33	-1.0	22,685	22,491	-194	-0.9
Uttar Pradesh	5,118	3,916	-1,202	-23.5	41,692	35,382	-6,310	-15.1
Uttaranchal	562	533	-29	-5.2	4,529	4,459	-70	-1.5
Northern Region	16,901	14,728	-2,173	-12.9	147,670	135,500	-12,170	-8.2
Chattisgarh	1,040	994	-46	-4.4	9,215	8,744	-471	-5.1
Gujarat	6,061	4,980	-1,081	-17.8	43,274	37,391	-5,883	-13.6
Madhya Pradesh	4,326	3,676	-650	-15.0	24,275	21,802	-2,473	-10.2
Maharashtra	9,689	8,073	-1,616	-16.7	73,175	61,735	-11,440	-15.6
Daman & Diu	144	126	-18	-12.5	1,163	1,043	-120	-10.3
Dadar Nagar Haveli	273	272	-1	-0.4	2,225	2,224	-1	0.0
Goa	221	219	-2	-0.9	1,814	1,796	-18	-1.0
Western Region	21,754	18,340	-3,414	-15.7	155,141	134,735	-20,406	-13.2
Andhra Pradesh	4,963	4,819	-144	-2.9	41,348	39,876	-1,472	-3.6
Karnataka	3,227	3,135	-92	-2.9	25,168	24,680	-488	-1.9
Kerala	1,286	1,252	-34	-2.6	10,169	9,996	-173	-1.7
Tamil Nadu	5,229	4,914	-315	-6.0	44,184	43,240	-944	-2.1
Puducherry	142	142	0	0.0	1,245	1,245	0	0.0
Lakshadweep #	2	2	0	0	16	16	0	0
Southern Region	14,847	14,262	-585	-3.9	122,114	119,037	-3,077	-2.5
Bihar	732	590	-142	-19.4	6,077	5,442	-635	-10.4
DVC	1,106	1,073	-33	-3.0	8,946	8,774	-172	-1.9
Jharkhand	435	317	-118	-27.1	3,268	2,963	-305	-9.3
Orissa	1,550	1,519	-31	-2.0	12,274	12,082	-192	-1.6
West Bengal	2,165	2,061	-104	-4.8	19,672	18,997	-675	-3.4
Sikkim	29	28	-1	-3.4	175	170	-5	-2.9
Andaman- Nicobar #	20	15	-5	-25	160	120	-40	-25.0
Eastern Region	6,017	5,588	-429	-7.1	50,412	48,428	-1,984	-3.9
Arunachal Pradesh	33	26	-7	-21.2	239	207	-32	-13.4
Assam	394	369	-25	-6.3	3,241	3,029	-212	-6.5
Manipur	51	50	-1	-2.0	368	344	-24	-6.5
Meghalaya	138	108	-30	-21.7	1,133	869	-264	-23.3
Mizoram	23	22	-1	-4.3	187	152	-35	-18.7
Nagaland	30	27	-3	-10.0	249	218	-31	-12.4
Tripura	67	52	-15	-22.4	515	466	-49	-9.5
N. Eastern Region	736	654	-82	-11.1	5,932	5,285	-647	-10.9
All India	60,255	53,572	-6,683	-11.1	481,269	442,985	-38,284	-8.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	NOVEMBER 2007				APRIL 2007-NOVEMBER 2007			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	186	186	0	0.0	275	275	0	0.0
Delhi	3,005	3,005	0	0.0	4,075	4,030	-45	-1.1
Haryana	4,370	3,713	-657	-15.0	4,956	4,821	-135	-2.7
Himachal Pradesh	950	901	-49	-5.2	950	901	-49	-5.2
Jammu & Kashmir	1,900	1,331	-569	-29.9	1,900	1,331	-569	-29.9
Punjab	5,234	4,443	-791	-15.1	8,672	7,340	-1,332	-15.4
Rajasthan	5,200	5,181	-19	-0.4	5,200	5,181	-19	-0.4
Uttar Pradesh	9,255	7,532	-1,723	-18.6	11,104	8,568	-2,536	-22.8
Uttaranchal	1,095	1,035	-60	-5.5	1,103	1,102	-1	-0.1
Northern Region	30,180	26,504	-3,676	-12.2	32,462	29,495	-2,967	-9.1
Chattisgarh	2,095	1,763	-332	-15.8	2,266	1,859	-407	-18.0
Gujarat	11,644	8,445	-3,199	-27.5	12,047	8,885	-3,162	-26.2
Madhya Pradesh	6,768	6,436	-332	-4.9	6,768	6,436	-332	-4.9
Maharashtra	17,489	13,575	-3,914	-22.4	18,441	13,575	-4,866	-26.4
Daman & Diu	217	192	-25	-11.5	240	215	-25	-10.4
Dadar Nagar Haveli	416	399	-17	-4.1	460	407	-53	-11.5
Goa	451	406	-45	-10.0	457	408	-49	-10.7
Western Region	37,111	29,385	-7,726	-20.8	37,955	29,385	-8,570	-22.6
Andhra Pradesh	7,947	7,494	-453	-5.7	9,701	8,641	-1,060	-10.9
Karnataka	5,844	5,071	-773	-13.2	6,583	5,506	-1,077	-16.4
Kerala	2,700	2,621	-79	-2.9	2,764	2,711	-53	-1.9
Tamil Nadu	9,000	7,828	-1,172	-13.0	10,334	8,686	-1,648	-15.9
Puducherry	270	270	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	25,907	23,342	-2,565	-9.9	26,054	24,194	-1,860	-7.1
Bihar	1,447	1,183	-264	-18.2	1,565	1,243	-322	-20.6
DVC	1,658	1,621	-37	-2.2	1,787	1,757	-30	-1.7
Jharkhand	643	633	-10	-1.6	817	696	-121	-14.8
Orissa	2,746	2,669	-77	-2.8	2,799	2,751	-48	-1.7
West Bengal	4,502	4,314	-188	-4.2	4,997	4,854	-143	-2.9
Sikkim	61	60	-1	-1.6	62	60	-2	-3.2
Andaman- Nicobar#	20	15	-5	-25	40	32	-8	-20
Eastern Region	11,113	10,232	-881	-7.9	11,385	10,699	-686	-6.0
Arunachal Pradesh	82	57	-25	-30.5	85	57	-28	-32.9
Assam	822	766	-56	-6.8	848	766	-82	-9.7
Manipur	114	97	-17	-14.9	119	97	-22	-18.5
Meghalaya	398	238	-160	-40.2	404	279	-125	-30.9
Mizoram	72	53	-19	-26.4	77	56	-21	-27.3
Nagaland	83	83	0	0.0	88	86	-2	-2.3
Tripura	165	116	-49	-29.7	165	141	-24	-14.5
N -Eastern Region	1,652	1,330	-322	-19.5	1,657	1,347	-310	-18.7
All India	105,963	90,793	-15,170	-14.3	106,624	90,793	-15,831	-14.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	DECEMBER 07				APRIL, 2007--DECEMBER, 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	97	97	0	0.0	1,127	1,127	0	0.0
Delhi	1,484	1,478	-6	-0.4	17,597	17,548	-49	-0.3
Haryana	2,092	1,757	-335	-16.0	21,903	19,882	-2,021	-9.2
Himachal Pradesh	511	469	-42	-8.2	4,373	4,280	-93	-2.1
Jammu & Kashmir	885	785	-100	-11.3	8,510	6,139	-2,371	-27.9
Punjab	2,684	2,305	-379	-14.1	33,007	31,083	-1,924	-5.8
Rajasthan	3,117	3,053	-64	-2.1	25,802	25,544	-258	-1.0
Uttar Pradesh	4,236	3,536	-700	-16.5	45,928	38,918	-7,010	-15.3
Uttarakhand	564	549	-15	-2.7	5,093	5,008	-85	-1.7
Northern Region	15,670	14,029	-1,641	-10.5	163,340	149,529	-13,811	-8.5
Chattisgarh	1,085	1,030	-55	-5.1	10,300	9,774	-526	-5.1
Gujarat	6,430	5,204	-1,226	-19.1	49,704	42,595	-7,109	-14.3
Madhya Pradesh	4,663	3,812	-851	-18.3	28,938	25,614	-3,324	-11.5
Maharashtra	10,537	8,280	-2,257	-21.4	83,712	70,015	-13,697	-16.4
Daman & Diu	151	133	-18	-11.9	1,314	1,176	-138	-10.5
Dadar Nagar Haveli	287	286	-1	-0.3	2,512	2,510	-2	-0.1
Goa	231	227	-4	-1.7	2,045	2,023	-22	-1.1
Western Region	23,384	18,972	-4,412	-18.9	178,525	153,707	-24,818	-13.9
Andhra Pradesh	5,465	5,198	-267	-4.9	46,813	45,074	-1,739	-3.7
Karnataka	3,680	3,590	-90	-2.4	28,848	28,270	-578	-2.0
Kerala	1,368	1,316	-52	-3.8	11,537	11,312	-225	-2.0
Tamil Nadu	5,206	4,917	-289	-5.6	49,390	48,157	-1,233	-2.5
Puducherry	343	343	0	0.0	1,588	1,588	0	0.0
Lakshadweep #	2	2	0	0	18	18	0	0
Southern Region	16,062	15,364	-698	-4.3	138,176	134,401	-3,775	-2.7
Bihar	788	637	-151	-19.2	6,865	6,079	-786	-11.4
DVC	1,164	1,125	-39	-3.4	10,110	9,899	-211	-2.1
Jharkhand	465	369	-96	-20.6	3,733	3,332	-401	-10.7
Orissa	1,635	1,595	-40	-2.4	13,909	13,677	-232	-1.7
West Bengal	2,152	2,041	-111	-5.2	21,824	21,038	-786	-3.6
Sikkim	28	27	-1	-3.6	203	197	-6	-3.0
Andaman- Nicobar#	20	15	-5	-25	180	135	-45	-25.0
Eastern Region	6,232	5,794	-438	-7.0	56,644	54,222	-2,422	-4.3
Arunachal Pradesh	33	25	-8	-24.2	272	232	-40	-14.7
Assam	422	356	-66	-15.6	3,663	3,385	-278	-7.6
Manipur	48	46	-2	-4.2	416	390	-26	-6.3
Meghalaya	142	110	-32	-22.5	1,275	979	-296	-23.2
Mizoram	26	25	-1	-3.8	213	177	-36	-16.9
Nagaland	34	33	-1	-2.9	283	251	-32	-11.3
Tripura	72	54	-18	-25.0	587	520	-67	-11.4
N. Eastern Region	777	649	-128	-16.5	6,709	5,934	-775	-11.6
All India	62,125	54,808	-7,317	-11.8	543,394	497,793	-45,601	-8.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	DECEMBER 07				APRIL, 2007--DECEMBER, 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	193	193	0	0.0	275	275	0	0.0
Delhi	3,229	3,229	0	0.0	4,075	4,030	-45	-1.1
Haryana	4,227	3,646	-581	-13.7	4,956	4,821	-135	-2.7
Himachal Pradesh	1,005	755	-250	-24.9	1,005	901	-104	-10.3
Jammu & Kashmir	1,581	1,431	-150	-9.5	1,900	1,431	-469	-24.7
Punjab	5,626	4,547	-1,079	-19.2	8,672	7,340	-1,332	-15.4
Rajasthan	5,585	5,374	-211	-3.8	5,585	5,374	-211	-3.8
Uttar Pradesh	7,865	6,215	-1,650	-21.0	11,104	8,568	-2,536	-22.8
Uttarakhand	1,167	1,123	-44	-3.8	1,167	1,123	-44	-3.8
Northern Region	30,478	26,513	-3,965	-13.0	32,462	29,495	-2,967	-9.1
Chattisgarh	2,038	1,868	-170	-8.3	2,266	1,868	-398	-17.6
Gujarat	11,871	8,736	-3,135	-26.4	12,047	8,885	-3,162	-26.2
Madhya Pradesh	7,200	6,155	-1,045	-14.5	7,200	6,436	-764	-10.6
Maharashtra	17,750	12,933	-4,817	-27.1	18,441	13,575	-4,866	-26.4
Daman & Diu	223	198	-25	-11.2	240	215	-25	-10.4
Dadar Nagar Haveli	425	408	-17	-4.0	460	408	-52	-11.3
Goa	438	387	-51	-11.6	457	408	-49	-10.7
Western Region	37,958	28,461	-9,497	-25.0	37,958	29,385	-8,573	-22.6
Andhra Pradesh	9,017	8,157	-860	-9.5	9,701	8,641	-1,060	-10.9
Karnataka	5,871	5,295	-576	-9.8	6,583	5,506	-1,077	-16.4
Kerala	2,968	2,724	-244	-8.2	2,968	2,724	-244	-8.2
Tamil Nadu	9,495	8,627	-868	-9.1	10,334	8,686	-1,648	-15.9
Puducherry	228	228	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	25,453	23,541	-1,912	-7.5	26,054	24,194	-1,860	-7.1
Bihar	1,447	1,104	-343	-23.7	1,565	1,243	-322	-20.6
DVC	1,877	1,820	-57	-3.0	1,877	1,820	-57	-3.0
Jharkhand	787	705	-82	-10.4	817	705	-112	-13.7
Orissa	2,849	2,772	-77	-2.7	2,849	2,772	-77	-2.7
West Bengal	4,152	3,865	-287	-6.9	4,997	4,854	-143	-2.9
Sikkim	60	60	0	0.0	62	60	-2	-3.2
Andaman- Nicobar#	20	15	-5	-25	40	32	-8	-20
Eastern Region	10,640	9,834	-806	-7.6	11,385	10,699	-686	-6.0
Arunachal Pradesh	83	61	-22	-26.5	85	61	-24	-28.2
Assam	839	716	-123	-14.7	848	766	-82	-9.7
Manipur	118	96	-22	-18.6	119	97	-22	-18.5
Meghalaya	372	214	-158	-42.5	404	279	-125	-30.9
Mizoram	80	58	-22	-27.5	80	58	-22	-27.5
Nagaland	80	74	-6	-7.5	88	86	-2	-2.3
Tripura	153	111	-42	-27.5	165	141	-24	-14.5
N -Eastern Region	1,655	1,271	-384	-23.2	1,657	1,347	-310	-18.7
All India	106,184	89,620	-16,564	-15.6	106,624	90,793	-15,831	-14.8

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING DECEMBER 2007	
State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 6.30 hrs
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : 6.74 hrs
Rajasthan	Three Phase Supply : 11.5 hrs
Uttar Pradesh	9.44 hrs.
Uttarakhand	24 hrs
Western Region	
Chattisgarh	Three Phase Supply : 23.02 hrs
Gujarat	Three Phase Supply: 10 hrs Single phase Supply: 14 hrs
Madhya Pradesh	Three Phase Supply: 16.10 hrs Single phase Supply: 00 hrs
Maharashtra	Three Phase Supply : 12 hrs Single phase Supply : 20 hrs
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs
Karnataka	Three Phase/ Single Phase Supply : 8.5 hrs
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs Single Phase Supply : 10 hrs
Puducherry	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	About 20 hrs
Orissa	24 hrs (It is being supplied by distribution company)
West Bengal	About 23 hrs

16. POWER CUTS ON INDUSTRIES DURING DECEMBER 2007

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/day to 6 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:30 hrs to 21:30 hrs. daily on HT / LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 14 to 16 hrs and 18 to 22 hrs (total cut = 6 hrs) in Jammu ; 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18 hrs an 2/7th load off from 18 to 22 hrs (Total cut = 6 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU to 3.838MU /day on HT/LT industries	600 MW cut from 18:00 to 21:00 hrs daily on HT/LT industries. One day weekly off on arc/ induction furnaces and general industries 160 MW.
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh	HT Industries: Nil , LT Industries: Nil	HT Industries: Nil , LT Industries: Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding upto 600 MW (145 MU for the month).	
Karnataka	Nil ; However, there was load shedding upto 650 MW (19.58 MU for the month).	
Kerala	Nil; However, there was load shedding of 50-400 MW during peak hours (18.54 MU for the month).	
Tamil Nadu	Nil. However, there was load shedding upto 1134 MW (183.67 MU for the month).All welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Power Cut to HT = 0.245 MU	Nil
Jharkhand	Power cut on HT industries 11.40 MU, No cut on LT industries	-
DVC	No Notified Cuts / Restrictions	Nil
Orissa	No Statutory cut	Nil
West Bengal	Power cut on LT industries 0.83 MU, No cut on HT industries	-

Note:- (1) Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

ENERGY SAVED IS ENERGY PRODUCED

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
CENTRAL SECTOR									
Northern									
1	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July, 07	Mar., 08
		6	Rajasthan	NPC	Nucl.	220.00		Feb, 08	Mar., 09
Western									
2	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	Mar., 08
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	2008-09
3	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	Apr.,08
4	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr., 07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		Sept., 07	Feb.,08
5	RatnagiriCCPPII(GTs+STs)	Block3*	Maharshtra	Ratnagiri Gas&PPL	TH	740.00	740.00	Aug., 07	28.10.07(A)
6	Omkareshwar	1	MP	NHDC	HY	65.00	65.00	May.,07	21.07.07(A)
		2	MP	NHDC	HY	65.00	65.00	May.,07	09.08.07(A)
		3	MP	NHDC	HY	65.00	65.00	July.,07	29.08.07(A)
		4	MP	NHDC	HY	65.00	65.00	July.,07	13.09.07(A)
		5	MP	NHDC	HY	65.00	65.00	Aug.,07	29.09.07(A)
		6	MP	NHDC	HY	65.00	65.00	Aug.,07	18.10.07(A)
		7	MP	NHDC	HY	65.00	65.00	Sept., 07	27.10.07(A)
		8	MP	NHDC	HY	65.00	65.00	Sept., 07	04.11.07(A)
Southern									
7	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.,07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb.,08	June, 08
Eastern									
8	Kahalgaoon STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.,07	Jan.,08
		7*	Bihar	NTPC	TH	500.00		Sept.,07	Mar.,08
9	Mejia TPS	6*	WB	DVC	TH	250.00	250.00	July.,07	01.10.07(A)
10	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.,07	Apr.,08
		8*	Jharkhand	DVC	TH	250.00		Jan.,08	June, 08
11	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan.,08	Mar.,08
		2	Sikkim	NHPC	HY	170.00		Feb., 08	Mar.,08
		3	Sikkim	NHPC	HY	170.00		Feb., 08	Mar.,08
Total Central sector						6560.00	2230.00		
STATE SECTOR									
Northern									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July.,07	Jan.,08
		4*	Punjab	PSEB	TH	250.00		Sept.,07	Apr.,08
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00	110.00	May.,07	16.06.07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00	110.00	Oct., 07	27.12.07(A)
3	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00	300.00	Oct., 07	13.11.07(A)
		2	Haryana	HPGCL	TH	300.00		Jan.,08	Jan.,08
4	Maneri Bhali-II	1	Uttarakhand	UJVNL	HY	76.00		Oct.,07	Jan.,08
		2	Uttarakhand	UJVNL	HY	76.00		Nov.,07	Feb.,08
		3	Uttarakhand	UJVNL	HY	76.00		Dec.,07	Feb.,08
		4	Uttarakhand	UJVNL	HY	76.00		Jan., 08	Mar.,08
Western									
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00	250.00	July, 07	11.12.07(A)
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00	40.00	June, 07	13.08.07(A)
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		Sept.,07	Mar.,08

GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
8	Paras TPS Extn.	1*	Maharashtra	MSPGCL	TH	250.00	250.00	May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur) TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500.00	May'07	18.06.07(A)
10	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		Sept.,07	Feb.,08
11	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	Mar.,08
		2	Maharashtra	WRD	HY	125.00		Aug., 07	2008-09
Southern									
12	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov.,07	Jan.,08
		ST*	T.Nadu	TNEB	TH	32.20		Feb.,08	Feb.,08
13	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00	210.00	July,07	20.11.07(A)
14	Bellary TPP	1*	Karnataka	KPCL	TH	500.00	500.00	May,07	03.12.07(A)
15	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July,07	Dec.,07
		2	AP	APGENCO	HY	39.00		Oct.,07	2008-09
		3	AP	APGENCO	HY	39.00		Jan.,08	2008-09
Eastern									
16	Santadih	5*	WB	WBPDCCL	TH	250.00	250.00	Aug.,07	07.11.07(A)
17	Sagardighi TPP	1*	WB	WBPDCCL	TH	300.00	300.00	June,07	21.12.07(A)
		2*	WB	WBPDCCL	TH	300.00		Aug.,07	Mar.,08
18	Dugapur TPS Extn.	7*	WB	WBPDCCL	TH	300.00	300.00	May,07	24.11.07(A)
19	Bakreshwar TPS-II	4*	WB	WBPDCCL	TH	210.00	210.00	Aug.,07	23.12.07(A)
		5*	WB	WBPDCCL	TH	210.00		Oct.,07	Mar.,08
20	Purulia PSS	4	WB	WBSEDCL	HY	225.00	225.00	May,07	18.07.07(A)
		3	WB	WBSEDCL	HY	225.00	225.00	July,07	27.08.07(A)
		2	WB	WBSEDCL	HY	225.00	225.00	Sept.,07	23.11.07(A)
		1	WB	WBSEDCL	HY	225.00		Nov.,07	Jan.,08
21	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May,07	Jan.,08
		8	Orissa	OHPC	HY	75.00		July,07	Feb.,08
Total State Sector						6738.20	4005.00		
PRIVATE SECTOR									
Western									
1	OP Jindal(Raigarh) TPP Ph. I&II	1*	Chhatisgarh	Jindal Power	TH	250.00	250.00	July,07	02.09.07(A)
		2	Chhatisgarh	Jindal Power	TH	250.00		Oct.,07	Mar.,08
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec.,07	Feb.,08
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar.,08	May.,08
2	Sugen CCPP	Blk-I*	Gujarat	Torrent P.Co.	TH	376.00		July,07	June.,08
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct.,07	Aug.,08
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan.,08	Oct.,08
Southern									
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug.,07	July.,08
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug.,07	July.,08
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug.,07	July.,08
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec.,07	July.,08
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec.,07	July.,08
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec.,07	July.,08
Total Private Sector						3037.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)						16335.20	6485.00		

* Slipped from xth Plan

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

[illegible]

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	3	1490.00	13	3330.00	1	250.0	17	5070.00
RES*								
HYDRO	8	520.00	3	675.00	0	0.0	11	1195.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	12	2230.00	16	4005.00	1	250	29	6485.00

 Thermal Units Hydro Units

 Wind Energy

 Nuclear Units

 Unit Commissioned

* RES - Renewable Energy Source

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322963
2004-05	3884	329573
2005-06	12632	389636
2006-07 (Prov.)	22594	501594
10th Plan (Prov.)	44517	2194861
End of the 10th plan (31-3-2007) (Prov.)	482864	15336244
2007-08 (30-11-07) (Prov.)	4398	96453

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 07- DECEMBER 07

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Rangit Stage IV Hydro Electric Power	Sikkim	M/s Jal Power Corp. Ltd.	3x40=120	Rs. 726.16 Crs. (completed cost)	06.07.2007
2	Lower Jurala Hydro Electric Power	Andhra Pradesh	M/s A.P. Power Gen. Corp. Ltd.	6x40=240	Rs. 908.34 Crs. (At May 07 Price Level)	24.07.2007
3	Pare Hydro Electric Power	Arunachal Pradesh	M/s NEEPCO	2x55=110	Rs. 553.25 Crs. (At June 07 Price Level)	24.09.2007

11. TRANSMISSION WORKS COMMISSIONED DURING ---- DECEMBER 07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	LILO of Sultanpur-Lucknow at Lucknow	D/C	PGCIL	42
	LILO one ckt of Hissar-Moga at Fatehabad	D/C	PGCIL	59
	Nagada-Dehgam	D/C	PGCIL	664
	LILO of Rourkela-Raipur at Raigarh	D/C	PGCIL	37
	LILO of Korba-Raipur, S/C at Bhatapara	D/C	PGCIL	5
	Bina-Nagda	D/C	PGCIL	662
220 kV	Nil			
State Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV & 400 kV	Nil			
220kV	Maharani Bagh-Lodhi Road	D/C	Delhi	1.2
	Kailash Chandrapur-Paadmanavpur	D/C	Orissa	68
	Padmanavpur-Balasore	D/C	Orissa	22
	G. NOIDA-NOIDA (P) ckt-1	S/C on D/C	Uttar Pradesh	27
	Korba (E)-Bhatapara	D/C	Chhattisgarh	284
	LILO of Dhule-Dondaicha at Amalner	D/C	Maharashtra	61
	LILO of Apta-Chinchwad at Urse	D/C	Maharashtra	22
	Talandage-Five Star MIDC	D/C on MC	Maharashtra	4
	LILO Ramagundam-Warangal at Pulakurthy	D/C	Andhra Pradesh	21
	2nd LILO Nellore-Renigunda at Nellore(400kV S/S)	D/C	Andhra Pradesh	20
	LILO Kayathar-Sankaneri at Tiruneveli(400kV S/S)	D/C	Tamil Nadu	44
	LILO of Korba-Amarakantak at Pendra	D/C	Chhattisgarh	23
	LILO of Korba (E)-Bhatapara 2nd Ckt. At Champa	D/C	Chhattisgarh	2

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
DECEMBER 07	55482	25453	80935	9719	108184	117903

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
DECEMBER 07	45995	52487	98482	4476	157784	162260

GROWTH OF TRANSMISSION SECTOR AS ON ----- DECEMBER 07

	Central Sector	State Sector	Total
Transmission Lines (ckm.)			
765 kV	2016	409	2425
400 kV	55482	25453	80935
220 kV	9719	108184	117903
+/- 500 kV HVDC			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	8000	3000	11000
Sub Stations: (MVA)			
400 kV	45995	52487	98482
220 kV	4476	157784	162260
HVDC Back to back	3000	0	3000

13. RURAL ELECTRIFICATION(as on 30.11.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	487262
3. % of Villages Electrified	82.1 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15446750
6. % of Pumpsets Energised	78.8 %

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	DECEMBER 07		APRIL-07----	DECEMBER 07
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	0	21	0	241
State Sector	0	0	0	0	0
Total	160	0	21	0	241
400 Kv					
Central Sector	4894	510	556	4054	4490
State Sector	2013	114	51	1505	723
Total	6907	624	607	5559	5213
220kV					
Central Sector	224	14	0	161	275
State Sector	5224	563	589	3140	2999
Total	5448	577	589	3301	3274

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	DECEMBER 07		APRIL-07---- DECEMBER 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	2169	0	0	2169	1500
State Sector	0	0	0	0	0
Total	2169	0	0	2169	1500
400 kV					
Central Sector	8940	3150	1575	8060	5540
State Sector	3695	315	0	1260	0
Total	12635	3465	1575	9320	5540
220 kV					
Central Sector	400	0	100	0	200
State Sector	10620	2340	1950	4990	5563
Total	11020	2340	2050	4990	5763

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 31-12-2007)

NORTHERN		
1	Badarpur	Stock has depleted due to higher generation.
2	Faridabad	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 62% of the linkage.
3	Bhatinda	Linkage accorded is less than the demand for generation.
4	Ropar	Linkage accorded is less than the demand for generation.
5	Singrauli	Linkage accorded is less than the demand for generation.
6	Unchahar	Linkage accorded is less than the demand for generation.
WESTERN		
7	Torrent Power	Non receipt of imported coal.
8	Gandhinagar	Stock has depleted due to less receipt of coal during the month of Dec.2007 i.e. 90% of the linkage.
9	Wanakbori	Stock has depleted due to higher generation.
10	Satpura	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 81% of the linkage.
11	Vindhyachal	Stock has depleted due to less receipt of coal during the months of Nov & Dec 2007 from CCL.
12	Koradih	Stock has depleted due to unloading constraint and 83% in Dec.2007.
13	Nasik	Linkage accorded is less than the demand for generation.
14	Bhusawal	Stock has depleted due to less receipt of coal during the month of Dec.2007 i.e. 89% of the linkage.
15	Parli	Linkage accorded is less than the demand for generation.
16	Chandrapur	Stock has depleted due to unloading constant which has now been rectified and higher generation.
EASTERN		
17	Kahalgaon	Due to less production in Rajmahal mine (linked mine). Materialization is 60% in Dec.2007.
18	Barauni	Stock has depleted due to less receipt of coal during the month of Dec.2007 i.e. 55% of the linkage.
19	Chandrapura	Stock has depleted due to less receipt of coal during the month of Dec.2007 i.e. 72% of the linkage.
20	Mejia	Stock has depleted due to less receipt of coal during the month of Dec.2007 i.e. 85% of the linkage.
21	Kolaghat	Stock has depleted due to unloading constraint..
22	Bandel	Linkage accorded is less than the demand for generation.
23	Budge Budge	Stock has depleted due to higher generation.
24	Farakka	Due to less production in Rajmahal mine (linked mine). Materialization in 80% in Dec.2007.

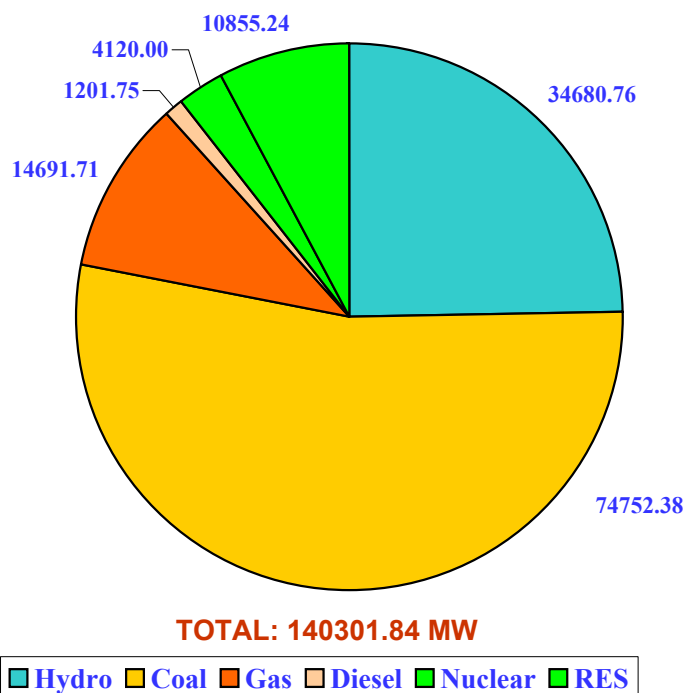
Note: Number of Power Stations having critical coal stock at the end of previous month =24

(in MW)

	Coal	Gas	Diesel	Total				
End of 6 th Plan (31.03.1985)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7 th Plan (31.03.1990)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2 Annual Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8 th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9 th Plan (31.03.2002)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.2007)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
DECEMBER 07	74752.38	14691.71	1201.75	90645.84	4120.00	34680.76	10855.24	140301.84

Capative Genrating capacity connected to the Grid (MW) = 14636

All India Generating Installed Capacity (MW) as on 31.12.07



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31-12-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	3342.50	272.30	0.00	3614.80	0.00	3494.93	186.90	7296.63
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
ASSAM	330.00	244.50	20.69	595.19	0.00	100.00	2.11	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	0.00	50.40	603.90
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1780.00	0.00	0.00	1780.00	0.00	120.00	18.05	1918.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
HARYANA	1902.50	0.00	3.92	1906.42	0.00	884.24	62.70	2853.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	141.62	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
KARNATAKA	1970.00	0.00	127.92	2097.92	0.00	3288.20	449.10	5835.22
KERALA	0.00	0.00	234.60	234.60	0.00	1769.10	100.12	2103.82
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	0.00	1703.67	51.76	4412.93
MAHARASHTRA	6546.00	912.00	0.00	7458.00	0.00	2638.83	217.73	10314.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	1917.93	7.30	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	0.00	2319.82	123.90	4573.72
RAJASTHAN	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
TAMIL NADU	2970.00	431.00	0.00	3401.00	0.00	2093.95	110.20	5605.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	0.00	527.40	25.10	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	944.25	80.67	1024.92
WEST BENGAL	4275.00	100.00	12.06	4387.06	0.00	797.00	99.50	5283.56
Total State	41751.00	3869.72	604.61	46225.33	0.00	25368.76	2085.87	73679.96

Contd...

(As on 31-12-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DVC	3100.00	0.00	0.00	3100.00	0.00	144.00	0.00	3244.00
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3163.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4120.00	0.00	0.00	4120.00
RATNAGIRI GAS & PPL	0.00	740.00	0.00	740.00	0.00	0.00	0.00	740.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	28510.00	6638.99	0.00	35148.99	4120.00	8082.00	0.00	47350.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	0.00	472.63	2112.83
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	250.00	0.00	0.00	250.00	0.00	0.00	130.80	380.80
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	0.00	772.75	2842.95
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	0.00	1109.38	1695.88
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	58.00	58.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	0.00	444.00	1707.30	3981.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	29.33	29.33
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	510.95	510.95
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	3792.30	4957.06
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	148.88	148.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
Total Pvt. Sector	4491.38	4183.00	597.14	9271.52	0.00	1230.00	8769.37	19270.89
TOTAL	74752.38	14691.71	1201.75	90645.84	4120.00	34680.76	10855.24	140301.84

Captive Generating Capacity (MW) connected to the Grid = 14636.00

ENERGY SAVED IS ENERGY PRODUCED

(As on 31-12-2007)

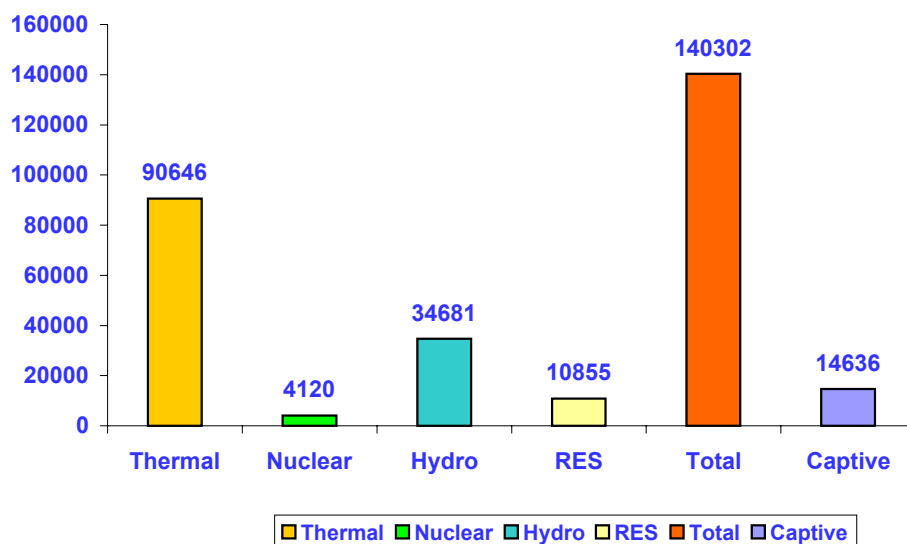
SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.** (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	18327.50	3543.19	14.99	21885.68	1180.00	12671.15	1271.28	37008.11
2	Western	23752.50	6600.72	17.48	30370.70	1840.00	7198.50	3010.74	42419.94
3	Southern	16682.50	3586.30	939.32	21208.12	1100.00	10646.18	6220.69	39174.99
4	Eastern	15659.88	190.00	17.20	15867.08	0.00	3048.93	200.41	19116.42
5	N. Eastern	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25
6	Island	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
7	All India	74752.38	14691.71	1201.75	90645.84	4120.00	34680.76	10855.24	140301.84

Captive Genrating capacity connected to the Grid (MW) =

14636

** Based on data as on 30.09.2007 as furnished by MNRE.

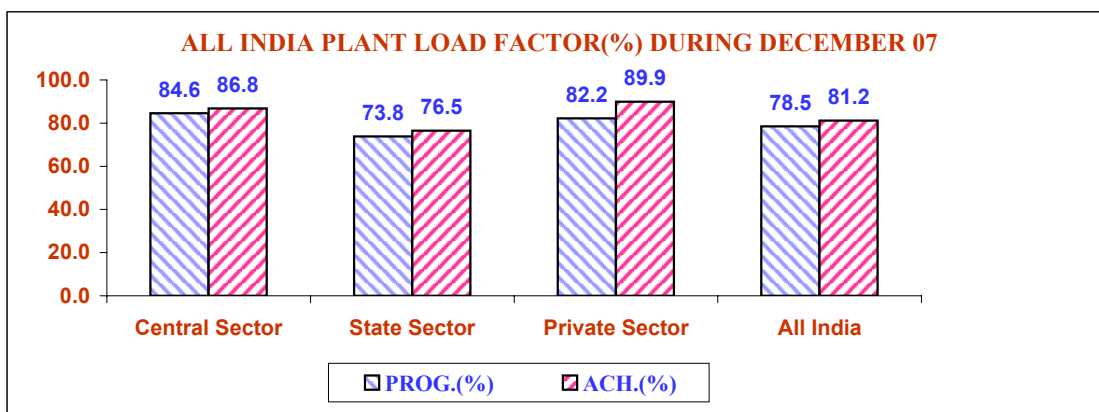
All India Generating Installed Capacity (MW) as on 31-12-2007



5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements

SECTOR	DECEMBER 07		APRIL, 07--	
	PROG.(%)	ACH.(%)	PROG.(%)	ACH.(%)
Central Sector	84.6	86.8	81.8	85.4
State Sector	73.8	76.5	72.8	70.2
Private Sector	82.2	89.9	89.6	92.5
All India	78.5	81.2	77.1	77.2

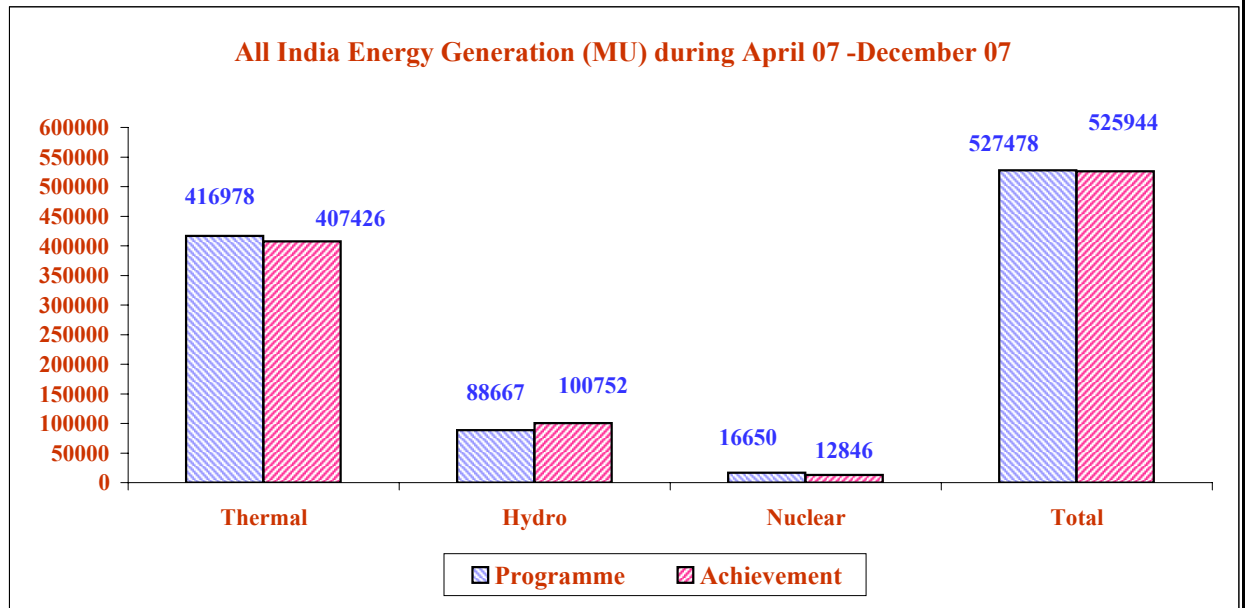


List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	SINGRAULI STPS	95.7	95.5	0.2
	2	SIPAT STPS	80.6	0.0	80.6
	3	KAHALGAON	88.7	61.0	27.7
	4	TALCHER	87.5	83.9	3.6
	5	FARAKKA STPS	91.6	80.8	10.8
	6	NEYVELI ST I	66.3	66.2	0.1
	7	NEYVELI FST EXT	63.7	60.0	3.7
	8	DURGAPUR	53.8	25.9	27.9
	9	MEJIA	84.8	76.5	8.3
II. STATE	1	IPGPCL	59.0	57.1	1.9
	2	HPGC	84.0	81.2	2.8
	3	MPPGCL	80.4	79.5	0.9
	4	CSEB	87.9	85.1	2.8
	5	MAHAGENCO	83.9	78.6	5.3
	6	BSEB	18.9	6.9	12.0
	7	JSEB	20.5	9.8	10.7
	8	TVNL	50.6	45.9	4.7
	9	OPGC	94.7	91.1	3.6
	10	DPL	59.9	36.5	23.4
	11	ASEB	27.1	21.9	5.2
III PRIVATE	-NIL-				

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme				APRIL, 2007-		
Sector-wise	2007-08	Programme	Achievement	% Ach.	Programme	Achievement	% Ach.
Thermal							
Central Sector	237449	20789	21237.64	102.2	173683	175763.63	101.2
State Sector	277604	23767	23916.32	100.6	202694	190013.35	93.7
Pvt. Sector	57141	5207	4819.38	92.6	40601	41649.23	102.6
Total	572194	49763	49973.34	100.4	416978	407426.21	97.7
Hydro							
Central Sector	39790	2210	2178.45	98.6	33196	35454.72	106.8
State Sector	64299	4992	5371.83	107.6	50827	60493.04	119.0
Pvt. Sector	5361	253	175.58	69.4	4644	4804.42	103.5
Total	109450	7455	7725.86	103.6	88667	100752.18	113.6
Nuclear							
Central Sector	22713	2065	1349.12	65.3	16650	12846.04	77.2
Total	22713	2065	1349.12	65.3	16650	12846.04	77.2
Bhutan IMP	5643	95	199.37	209.9	5183	4919.8	94.9
All India							
Central Sector	299952	25064	24765.21	98.8	223529	224064.39	100.2
State Sector	341903	28759	29288.15	101.8	253521	250506.39	98.8
Pvt. Sector	62502	5460	4994.96	91.5	45245	46453.65	102.7
Total	710000	59378	59247.69	99.8	527478	525944.23	99.7

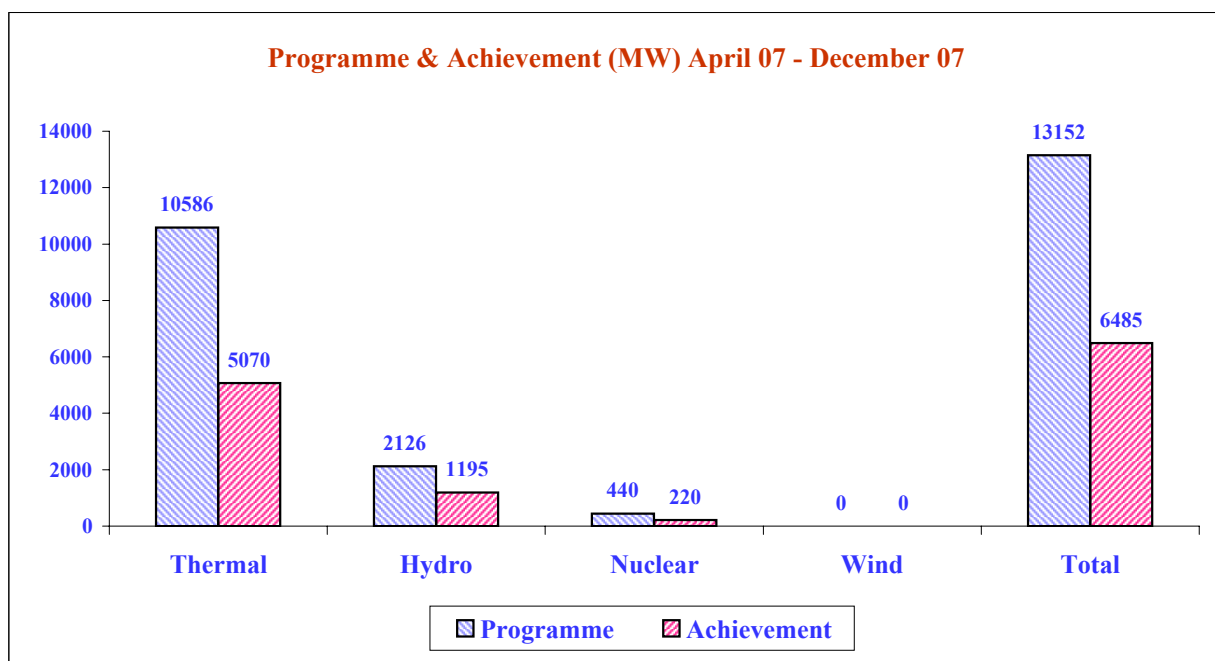


3. CAPACITY ADDITION FOR DECEMBER 07 AND APRIL 07 --- DECEMBER 07

(MW)

Schemes	Status of Schemes	Target	DECEMBER 07		APRIL, 07- DECEMBER 07		Deviation
		2007-08	Programme	Achievement	Programme	Achievement	(+) / (-)
Thermal	Central	4650.00	0.00	0.00	3490.00	1490.00	-2000.00
	State	5017.20	0.00	1370.00	4685.00	3330.00	-1355.00
	Pvt.	3037.00	695.00	0.00	2411.00	250.00	-2161.00
	Total	12704.20	695.00	1370.00	10586.00	5070.00	-5516.00
Hydro	Central	1030.00	0.00	0.00	520.00	520.00	0.00
	State	1721.00	76.00	0.00	1606.00	675.00	-931.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	2751.00	76.00	0.00	2126.00	1195.00	-931.00
Nuclear	Central	880.00	0.00	0.00	440.00	220.00	-220.00
	Total	880.00	0.00	0.00	440.00	220.00	-220.00
RES @	State						
	Pvt.						
	Total						
All India	Central	6560.00	0.00	0.00	4450.00	2230.00	-2220.00
	State	6738.20	76.00	1370.00	6291.00	4005.00	-2286.00
	Pvt.	3037.00	695.00	0.00	2411.00	250.00	-2161.00
	Total	16335.20	771.00	1370.00	13152.00	6485.00	-6667.00

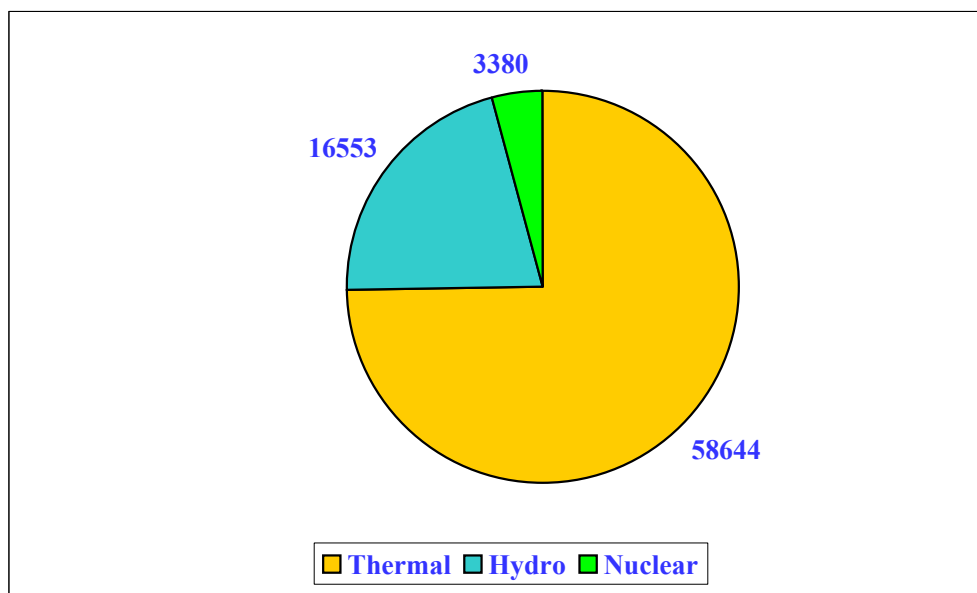
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.



2. CAPACITY ADDITION PROGRAMME 11TH PLAN(Tentative**)

(MW)

↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)

	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Programme	12704.20	5077.00	10773.00	14140.00	15950.00
Thermal Achievement	5070.00				
Hydro Programme	2751.00	1625.00	3425.00	2330.00	6422.00
Hydro Achievement	1195.00				
Nuclear Programme	880.00	1000.00	1000.00	500.00	0.00
Nuclear Achievement	220.00				
Total Programme	16335.20	7702.00	15198.00	16970.00	22372.00
Total Achievement	6485.00				

Renewable Energy Sources (RES) Generation Capacity not included

* In addition 13 projects(2745 MW) have also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised/approved by Planning Commission.

21. COST OF ENERGY GENERATION DURING 2003-04 TO 2005-06 (As on 31-12-2007)

Fig. In Paise/kwh

UTILITY / GENERATING STATION	Energy Source	Installed Capacity(MW)	Name of the State	Period		
				2003-04	2004-05	2005-06
CENTRAL SECTOR						
BHAKRA BEAS MANAGEMENT BOARD						
Bhakra + Ganguwal + Kotla	HYDRO	1745.30	PUNJAB/ HIMACHAL PRADESH	8.95	15.16	11.04
Dehar Power House	HYDRO	990.00		24.15	23.69	24.65
Pong Power Plant	HYDRO	264.00		10.66	14.46	7.28
DAMODAR VALLEY CORPORATION						
Bokaro	COAL	630.00	JHARKHAND	188.24	230.67	213.95
Durgapur	COAL	350.00	WEST BENGAL	191.73	226.24	219.02
Chandrapura	COAL	750.00	JHARKHAND	235.73	176.72	181.87
Mejia	COAL	840.00	WEST BENGAL	172.08	177.21	181.83
Gas Turbine Station	HSD / NAPHTHA	90.00		2375.25	NA	NA
Maithon	HYDRO	60.00	JHARKHAND	83.14	141.45	147.40
Panchet	HYDRO	80.00	JHARKHAND	64.22	85.30	137.21
Tilaiya	HYDRO	4.00	JHARKHAND	407.30	339.69	1688.78
NARMADA HYDROELECTRIC DEV. COR. LTD.						
Indira Sagar Project(Joint Ven. Of MP+NHPC)	HYDRO	1000.00	MADYA PRADESH	74.64	93.84	84.87
NATIONAL HYDRO ELECTRIC POWER COR. LTD.						
Bairasiul	HYDRO	198.00	HIMACHAL PRADESH	75.00	75.00	59.00
Loktak	HYDRO	90.00	MANIPUR	87.00	70.00	85.00
Salal	HYDRO	690.00	J&K	52.00	40.00	37.00
Tanakpur	HYDRO	120.00	UTTARAKHAND	105.00	84.00	93.00
Chamera - I	HYDRO	540.00	HIMACHAL PRADESH	113.00	96.00	73.00
Uri	HYDRO	480.00	J&K	143.00	125.00	112.00
Rangit	HYDRO	60.00	SIKKIM	152.00	119.00	132.00
Chamera - II	HYDRO	300.00	HIMACHAL PRADESH	371.00	167.00	135.00
Dhauliganga	HYDRO	280.00	UTTARAKHAND			188.00
NATIONAL THERMAL POWER CORPORATION LIMITED *						
Singrauli	COAL	2000.00	UTTAR PRADESH	98.00	110.00	118.00
Rihand	COAL	1500.00	UTTAR PRADESH	124.00	126.00	144.00
FGUTPS	COAL	1050.00	UTTAR PRADESH	171.00	189.00	179.00
NCTPS-Dadri coal	COAL	840.00	UTTAR PRADESH	213.00	215.00	223.00
Tanda	COAL	440.00	UTTAR PRADESH	199.00	222.00	260.00
Auraiya	GAS	663.36	UTTAR PRADESH	195.00	207.00	274.00
Dadri	GAS	829.78	UTTAR PRADESH	215.00	237.00	281.00
Anta	GAS	419.33	RAJASTHAN	172.00	182.00	241.00
Faridabad	GAS	431.59	HARYANA	178.00	179.00	228.00
Korba	COAL	2100.00	CHHATISGARH	76.00	81.00	91.00
Vindhyachal	COAL	2760.00	MADHYA PRADESH	119.00	128.00	133.00
Kawas	GAS	656.20	GUJARAT	338.00	534.00	431.00
Gandhar	GAS	657.39	GUJARAT	261.00	230.00	225.00
Ramagundam	COAL	2600.00	ANDHRA PRADESH	120.00	120.00	136.00
Simhadri	COAL	1000.00	ANDHRA PRADESH	140.00	148.00	163.00
Farakka	COAL	1600.00	WEST BENGAL	163.00	161.00	176.00
Kahalgaoon	COAL	840.00	BIHAR	179.00	186.00	184.00
Talcher	COAL	3000.00	ORISSA	117.00	113.00	132.00
Talcher TPS	COAL	460.00	ORISSA	106.00	116.00	124.00
Rajiv Gandhi (Kayamkulam)	NAPHTHA	359.58	KERALA	364.00	675.00	941.00
Badarpur	COAL	705.00	DELHI	225.70	240.16	245.61
NEYVELI LIGNITE CORPORATION LTD.						
Thermal Station I	LIGNITE	600.00	TAMIL NADU	163.10	165.64	150.58
Thermal Station I Expansion	LIGNITE	420.00	TAMIL NADU		200.10	128.19
Thermal Station II Stage I	LIGNITE	630.00	TAMIL NADU	105.30	110.99	119.18
Thermal Station II Stage II	LIGNITE	840.00	TAMIL NADU	124.54	139.61	141.55
NORTH EASTERN ELECT. POWER COR. LTD.						
Kopili Hydro Electric Project	HYDRO	275.00	ASSAM	54.00	48.00	47.00
Doyang	HYDRO	75.00	NAGALAND	369.00	218.00	286.00
Ranganadi	HYDRO	405.00	ARUNACHAL PRADESH	171.00	87.00	93.00
Assam Gas Based	GAS & STEAM	291.00	ASSAM	276.00	180.00	178.00
Agartala	GAS	84.00	TRIPURA	171.00	148.00	163.00
NUCLEAR POWER CORP. OF INDIA						
Kakrapar (Unit-1 & 2)	NEUCLEAR	440.00	GUJARAT	272.00	272.00	272.00
Tarapur (Unit-1 & 2)	NEUCLEAR	320.00	MAHARASTRA	111.60	111.60	111.60
Tarapur (Unit-3 & 4)*	NEUCLEAR	1080.00	MAHARASTRA	NA	NA	NA
Narora (Unit-1 & 2)	NEUCLEAR	440.00	UTTAR PRADESH	252.56	252.56	252.56
Rajasthan (Unit-2, 3 & 4)	NEUCLEAR	650.00	RAJASTHAN	283.87	279.79	279.79
Madras (Unit-1 & 2)	NEUCLEAR	340.00	TAMIL NADU	210.15	210.15	210.15
Kaiga (Unit-1 & 2)	NEUCLEAR	440.00	KARNATAKA	340.00	350.00	279.50
Rajasthan (Unit- 3)	NEUCLEAR	200.00	RAJASTHAN	NA	NA	NA
SATLUJ JAL VIDYUT NIGAM LTD.(SJVN Ltd.)						
Satluj Jal Vidyut Nigam Ltd.	HYDRO	1500.00	HIMACHAL PRADESH	75.00	136.00	172.00
STATE SECTOR						
ANDHRA PRADESH GAS POWER CORP. LTD.						
Gas Turbo Power Station Stage - I	NATURAL GAS	100.00	ANDHRA PRADESH	173.00	195.00	179.00
Gas Turbo Power Station Stage - II	GAS & NAPHTHA	172.00	ANDHRA PRADESH	139.00	179.00	174.00
A. P. Genration Corp.Ltd. **	COAL / HYDRO	6519.26	ANDHRA PRADESH	182.33	158.87	145.10
ASSAM POWER GENE. CORPORATION LTD.						
Bongaigaon T.P.S	COAL	240.00	ASSAM	N. A.	N. A.	N. A.
CTPS	OIL(LSFO / LSHS)	60.00	ASSAM	N. A.	N. A.	N. A.
Namrup T.P.S	GAS	81.50	ASSAM	143.00	154.00	119.00
Lakwa T.P.S	GAS	120.00	ASSAM	153.00	187.00	164.00
BIHAR STATE ELECTRICITY BOARD						
Barauni T P S (Provisional)	COAL	320.00	BIHAR	264.18	-	N. A.
Muzaffarpur T P S (Provisional)	COAL	220.00	BIHAR	698.75	-	N. A.

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BIHAR STATE HYDROELECTRIC POWER COR.						
Kosi H P S Kataiya Birpur(Supaul) \$	HYDRO	18.00	BIHAR	94.00	167.00	36.00
Sone Western Link Canal HEP Dehri on Sone	HYDRO	6.60	BIHAR	141.00	141.00	111.00
Sone Eastern Link Canal HEP Barun(Aurangabad)	HYDRO	3.30	BIHAR	115.00	123.00	110.00
Eastern Gandak Canal HEP Valmikinagar	HYDRO	15.00	BIHAR	189.00	132.00	123.00
CHHATTISGARH STATE ELEC. BOARD						
Korba-East	COAL	440.00	CHHATTISGARH	97.00	85.00	97.00
Korba-West	COAL	840.00	CHHATTISGARH	77.00	26.00	77.00
HBHPS Machadoli Bango	HYDRO	120.00	CHHATTISGARH	25.00	26.00	28.00
HEP-General	HYDRO	5.00	CHHATTISGARH	NA	60.00	64.00
GUJARAT STATE ELEC.CORP.LTD.						
Ukai TPS	COAL	850.00	GUJARAT	177.48	165.94	171.78
Ganghi Nagar TPS	COAL	660.00	GUJARAT	212.85	228.42	215.51
Wanakbori TPS	COAL	1260.00	GUJARAT	175.41	173.24	195.69
Sikka TPS	COAL	240.00	GUJARAT	289.95	247.39	256.47
Kutch Lignite TPS	LIGNITE	215.00	GUJARAT	229.44	179.28	208.10
Dhuvaran	OIL	534.00	GUJARAT	307.38	266.26	320.91
Dhuvaran	GAS	107.00	GUJARAT	89.15	188.90	163.39
Utran GBPS	GAS	135.00	GUJARAT	180.35	227.54	222.14
Ukai	HYDRO	305.00	GUJARAT	23.35	20.04	51.69
Kadana	HYDRO	242.00	GUJARAT	397.23	45.07	147.56
Gandhi 5	COAL	210.00	GUJARAT	76.61	66.99	192.91
Wanakbori 7	COAL	210.00	GUJARAT	82.14	73.15	180.56
HARYANA POWER GENERA. COR. LTD.						
Panipat	COAL	1360.00	HARYANA	218.12	238.86	256.78
Faridabad	COAL	180.00	HARYANA	287.88	296.21	358.13
Western Yamuna Canal	HYDRO	62.40	HARYANA	85.12	64.24	85.87
Kakroi	MICRO HYDEL	0.30	HARYANA	1617.93	1434.02	10.25
HIMACHAL PRADESH STATE ELEC. BOARD						
Giri Power House	HYDRO	60.00	HIMACHAL PRADESH	69.00	81.00	65.00
Andhra Power House	HYDRO	16.95	HIMACHAL PRADESH	158.00	201.00	174.00
Gumma Power House	HYDRO	3.00	HIMACHAL PRADESH	671.00	1052.00	463.00
Bhaba/Sanja Power House	HYDRO	120.00	HIMACHAL PRADESH	78.00	71.00	74.00
Nogil Power House	HYDRO	2.50	HIMACHAL PRADESH	N. A.	248.00	682.00
Ghanvi Power House	HYDRO	22.50	HIMACHAL PRADESH	420.00	366.00	360.00
Bassi Power House	HYDRO	60.00	HIMACHAL PRADESH	23.00	40.00	41.00
Binwa Power House	HYDRO	6.00	HIMACHAL PRADESH	160.00	146.00	145.00
Gaj Power House	HYDRO	10.50	HIMACHAL PRADESH	291.00	253.00	247.00
Baner Power House	HYDRO	12.00	HIMACHAL PRADESH	319.00	274.00	274.00
Chamba Power House	HYDRO	1.75	HIMACHAL PRADESH	117.00	129.00	107.00
Rukti Power House	HYDRO	1.50	HIMACHAL PRADESH	470.00	607.00	677.00
Rongtong Power House	HYDRO	2.00	HIMACHAL PRADESH	2695.00	1826.00	1459.00
Chamba Power House	HYDRO	0.45	HIMACHAL PRADESH	206.00	401.00	180.00
Sal-II Power House	HYDRO	2.00	HIMACHAL PRADESH	547.00	476.00	404.00
Killar Power House	HYDRO	0.30	HIMACHAL PRADESH	1900.00	1262.00	1195.00
Holi Power House \$	HYDRO		HIMACHAL PRADESH	N. A.	2902.00	959.00
Thirot Power House	HYDRO	4.50	HIMACHAL PRADESH	2034.00	1582.00	1582.00
Larij Power House	HYDRO	126.00	HIMACHAL PRADESH	N. A.	N. A.	N. A.
INDRAPRASTHA POWER GEN. CO. LTD.						
I. P. STN.	COAL	247.50	DELHI	315.00	320.00	311.00
R P H	COAL	135.00	DELHI	256.00	265.00	288.00
G T P S	GAS	282.00	DELHI	188.00	196.00	179.00
JHARKHAND STATE ELECTRICITY BOARD						
Patratu T. P. S.	COAL	840.00	JHARKHAND	263.16	335.30	311.00
S. R. H. P., Sikidiri	HYDRO	130.00	JHARKHAND	46.62	47.00	115.00
KARNATAKA POWER CORPO. LTD.						
Sharavathy	HYDRO	1035.00	KARNATAKA	19.38	14.14	11.83
Linganamakki	HYDRO	55.00	KARNATAKA	19.38	14.14	86.51
Bhadra (**)	HYDRO	39.20	KARNATAKA	19.38	14.14	48.79
Nagihari	HYDRO	855.00	KARNATAKA	49.05	42.04	33.93
Supa	HYDRO	100.00	KARNATAKA	49.05	42.04	33.93
Ghataprabha	HYDRO	32.00	KARNATAKA	95.98	57.08	47.39
Varahi	HYDRO	230.00	KARNATAKA	63.33	51.33	54.62
Mani Dam Power House	HYDRO	9.00	KARNATAKA	63.33	51.33	54.62
Kalmala	HYDRO	0.40	KARNATAKA	278.32	173.61	146.38
Sirwar	HYDRO	1.00	KARNATAKA	278.32	173.61	146.38
Ganekal	HYDRO	0.35	KARNATAKA	278.32	173.61	146.38
Mallapur	HYDRO	9.00	KARNATAKA	278.32	173.61	146.38
Kappadgudda Wind Farm	HYDRO	4.55	KARNATAKA	187.35	181.87	190.37
Kadra	HYDRO	150.00	KARNATAKA	235.85	203.83	143.68
Kodasalli	HYDRO	120.00	KARNATAKA	165.30	156.20	107.57
BRBC Power House \$	HYDRO		KARNATAKA	862.11	167.78	75.77
Gerusoppa Power House	HYDRO	240.00	KARNATAKA	188.17	131.25	108.22
Almatti Dam Power House	HYDRO	290.00	KARNATAKA	3845.23	141.35	90.63
Raichur	THERMAL	1470.00	KARNATAKA	174.64	196.89	222.03
Kerala State Electricity Board **	H / T / W	2050.13	KERALA	457.00	384.00	352.00
Lakshadweep, U.T., Kavaratti **	DIESEL	9.97	LAKSHADWEEP	937.00	888.00	1055.00
Maharashtra GENCO **	T/H	9497.00	MAHARASTRA	139.27	NA	NA
M.P.P.G.C.L., JABALPUR						
ATPS Chachai	COAL	240.00	MADHY PRADESH	181.00	214.00	176.00
STPS Sarni	COAL	1142.50	MADHY PRADESH	154.00	144.00	153.00
SGTPS Birsinghpur	COAL	840.00	MADHY PRADESH	166.00	166.00	168.00
Gandhi Sagar	HYDRO	115.00	MADHY PRADESH	29.00	27.00	19.00
Pench	HYDRO	160.00	MADHY PRADESH	18.00	36.00	21.00
Raighat	HYDRO	45.00	MADHY PRADESH	129.00	317.00	83.00
Bargi	HYDRO	90.00	MADHY PRADESH	13.00	104.00	28.00
Tons	HYDRO	405.00	MADHY PRADESH	64.00	137.00	83.00

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Sipara	\$	HYDRO		MADHY PRADESH	251.00	306.00	103.00
Devlond	\$	HYDRO		MADHY PRADESH	249.00	344.00	131.00
Birsingh pur		HYDRO	20.00	MADHY PRADESH	79.00	131.00	75.00
J Sagar		HYDRO	99.00	MADHY PRADESH	30.00	22.00	NA
R P Sagar		HYDRO	172.00	MADHY PRADESH	24.00	17.00	NA
MEGHALAYA STATE ELEC. BOARD							
MeSEB		HYDRO	185.20	MEGHALAYA	97.55	82.29	96.62
NAGALAND, DEPT. OF POWER							
Diesel Standby Generator Set		DIESEL	0.70	NAGALAND	596.00	596.00	596.00
Dzuza MHP		HYDRO	1.50	NAGALAND	198.00	198.00	198.00
Kithuri MHP		HYDRO	0.06	NAGALAND	NA	NA	NA
Duilumroi MHP		HYDRO	0.54	NAGALAND	211.00	211.00	211.00
Gekhu-Ghakhubu MHP		HYDRO	0.06	NAGALAND	NA	NA	NA
Tsutha MHP		HYDRO	0.70	NAGALAND	200.00	200.00	200.00
Duilumroi-II		HYDRO	0.20	NAGALAND	211.00	211.00	211.00
Telangao MHP		HYDRO	0.60	NAGALAND	NA	NA	202.00
Likimro HEP		HYDRO	24.00	NAGALAND	NA	175.00	175.00
Biomass Gasifier		GASIFIER	0.16	NAGALAND	NA	NA	NA
ORISSA HYDRO POWER CORPORATION LTD.							
Hirakud Power System		HYDRO	331.50	ORISSA	48.57	64.72	64.72
Rengali H. E. Project		HYDRO	250.00	ORISSA	26.84	40.94	40.94
Upper Indravati H. E. Project		HYDRO	600.00	ORISSA	51.55	57.23	57.23
Upper Kolab H. E. Project		HYDRO	320.00	ORISSA	35.28	39.14	39.14
Balimela H. E. Project		HYDRO	360.00	ORISSA	25.86	39.37	39.37
ORISSA POWER GENERATION CORP. LTD.							
Ib, Banharpali		COAL	420.00	ORISSA	92.02	86.53	90.19
PONDICHERRY POWER COR. LTD.							
Karaikal		GAS	32.50	PONDICHERRY	155.00	157.00	202.00
PORT BLAIR, A. & N. ADM.							
SPCL Power Plant, Bambooflat		DIESEL	20.00	PORT BLAIR	586.00	653.00	785.00
PRAGATI POWER CORP. Ltd.							
Pragati Power Corp. Ltd.		GAS	330.00	DELHI	164.00	163.00	183.00
PUNJAB STATE ELECTRICITY BOARD							
Ranjit Sagar Dam		HYDRO	600.00	PUNJAB	439.57	545.69	291.48
Mukerian Hydel		HYDRO	207.00	PUNJAB	57.72	66.34	42.93
U.B.D.C Pathankot		HYDRO	91.35	PUNJAB	73.44	86.42	49.12
Shanan Power House Joginder Nagar		HYDRO	110.00	PUNJAB	16.93	19.59	20.81
Anandpur Sahib		HYDRO	134.00	PUNJAB	39.59	81.00	43.86
Micro Hydel		HYDRO	3.90	PUNJAB	327.30	663.61	243.92
GGSSTP Ropar		COAL	1260.00	PUNJAB	182.13	184.91	200.09
GNDTP Bathinda		COAL	440.00	PUNJAB	217.35	247.46	255.87
GHTP Lehra Mohabat		COAL	420.00	PUNJAB	231.35	245.24	249.14
RAJASTHAN RAJYA VIDYUT UTPADAN N. LTD.							
Kota Super Thermal Power Station		THERMAL	1045.00	RAJASTHAN	205.69	186.07	177.05
Suratgarh Super Thermal Power Station		THERMAL	1250.00	RAJASTHAN	205.99	225.42	246.06
Ramgarh Gas Thermal Power Station		GAS	110.50	RAJASTHAN	205.69	195.52	271.63
Mahi Hydel Power Station		HYDRO	140.00	RAJASTHAN	205.69	160.33	116.14
Mini Micro Power Station		HYDRO	23.85	RAJASTHAN	205.69	187.62	198.73
SIKKIM, ENERGY & POWER DEPTT.							
L L H P		HYDRO	12.00	SIKKIM	53.12	63.98	129.77
J P H		HYDRO	2.10	SIKKIM	204.40	180.32	947.21
Rimbi - I		HYDRO	0.60	SIKKIM	126.52	374.05	589.58
Rongnichu -II		HYDRO	2.50	SIKKIM	390.70	131.50	430.27
Chaten		HYDRO	0.10	SIKKIM	NA	NA	NA
Meyong		HYDRO	4.00	SIKKIM	39.94	99.21	108.55
Rimbi - II		HYDRO	1.00	SIKKIM	151.77	106.22	NA
Upper - Rongnichu		HYDRO	8.00	SIKKIM	123.29	69.72	311.72
Kalez		HYDRO	2.00	SIKKIM	-	85.01	386.11
D P H		DIESEL	4.00	SIKKIM	770.83	500.00	2500.00
TAMIL NADU ELECTRICITY BOARD							
Thermal		COAL	2970.00	TAMIL NADU	196.51	212.22	220.58
Hydro		HYDRO	2131.40	TAMIL NADU	130.19	41.97	43.43
Gas		GAS / NAPHTHA	423.88	TAMIL NADU	278.54	253.01	253.38
Wind		WIND	19.36	TAMIL NADU	316.00	320.75	1610.54
TRIPURA STATE ELECTRICITY COR. LTD.							
Gumti H. E. Project		HYDRO	15.00	TRIPURA	44.44	43.74	59.74
Baramura G. T. Project		GAS THERMAL	21.00	TRIPURA	153.31	142.74	137.96
Rokhia G. T. Project		GAS THERMAL	69.00	TRIPURA	207.91	165.42	215.31
UTTAR PRADESH R. V. U. N. LTD.							
Anpara A		COAL	630.00	UTTAR PRADESH	102.93	119.97	132.55
Anpara B		COAL	1000.00	UTTAR PRADESH	123.07	124.24	151.30
Obra A		COAL	550.00	UTTAR PRADESH	269.55	404.62	326.69
Obra B		COAL	1000.00	UTTAR PRADESH	138.12	165.19	165.19
Panki		COAL	220.00	UTTAR PRADESH	230.30	280.65	329.70
Harduganj B		COAL	210.00	UTTAR PRADESH	373.06	448.17	448.17
Harduganj C		COAL	230.00	UTTAR PRADESH	407.96	432.16	781.00
Paricha		COAL	640.00	UTTAR PRADESH	323.07	292.13	391.47
UTTARANCHAL JAL VIDYUT NIGAM LIMITED							
Chibro	UPCL	HYDRO	240.00	UTTARAKHAND	37.00	37.00	25.15
	HPSEB				30.00	30.00	30.00
Khodri	UPCL	HYDRO	120.00	UTTARAKHAND	37.00	37.00	31.10
	HPSEB				30.00	30.00	37.00
Dhakrani	UPCL	HYDRO	33.75	UTTARAKHAND	37.00	37.00	37.19
	HPSEB				30.00	30.00	37.00
Dhalipur	UPCL	HYDRO	51.00	UTTARAKHAND	37.00	37.00	32.42
	HPSEB				30.00	30.00	37.00
Kulhal	UPCL	HYDRO	30.00	UTTARAKHAND	37.00	37.00	29.03
	HPSEB				30.00	30.00	37.00

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Ramganga	HYDRO	198.00	UTTARAKHAND	37.00	37.00	34.48
Khatima	HYDRO	41.40	UTTARAKHAND	37.00	37.00	23.21
Tiloth	HYDRO	90.00	UTTARAKHAND	37.00	37.00	38.69
Chilla	HYDRO	144.00	UTTARAKHAND	37.00	37.00	25.95
Pathri	HYDRO	20.40	UTTARAKHAND	37.00	37.00	37.00
Mohammadpur	HYDRO	9.30	UTTARAKHAND	37.00	37.00	37.00
Galogi	HYDRO	3.00	UTTARAKHAND	1.70	1.70	1.70
Small Hydro Projects	\$ HYDRO		UTTARAKHAND	1.70	1.70	1.70
WEST BENGAL POWER DEVELOP. COR. LTD						
Kolaghat	Coal / Oil	1260.00	WEST BENGAL	167.00	175.00	169.00
Bakreswar	Coal / Oil	630.00	WEST BENGAL	211.00	221.00	198.00
Bandel	Coal / Oil	450.00	WEST BENGAL	177.00	181.00	201.00
Santalidih	Coal / Oil	480.00	WEST BENGAL	204.00	224.00	232.00
WEST BENGAL STATE ELEC. BOARD						
Jaldhaka H E P	HYDRO	35.00	WEST BENGAL	62.24	51.21	49.71
Ramam H E P	HYDRO	51.00	WEST BENGAL	163.42	150.96	142.57
Teesta Canal Fallas	HYDRO	67.50	WEST BENGAL	1679.22	1369.11	1048.62
Internal Combustion	THERMAL	118.00	WEST BENGAL	4344.83	798.72	935.02
PRIVATE SECTOR						
CESC LTD., KOLKATA						
Budge Budge	COAL	500.00	KOLKATA	210.00	185.00	163.00
Southern	COAL	135.00	KOLKATA	177.00	183.00	192.00
Titagarh	COAL	240.00	KOLKATA	139.00	167.00	171.00
New cossipore	COAL	100.00	KOLKATA	255.00	301.00	319.00
Mulajore	\$ COAL	60.00	KOLKATA	689.00	###	###
DURGAPUR PROJECTSLIMITED						
Durgapur Projects Limited	COAL	401.00	WEST BENGAL	196.00	193.00	171.00
D L F POWER LIMITED						
Adamtilla	GAS	9.00	ASSAM	191.10	179.54	239.55
Banaskandi	GAS	15.50	ASSAM	182.53	180.23	188.97
Rajrappa	COAL	11.00	JHARKHAND	303.73	282.53	311.49
Gidi	COAL	11.00	JHARKHAND	312.53	271.93	312.28
Madhuband	COAL	11.00	JHARKHAND	461.14	465.58	342.84
G M R ENERGY LIMITED						
G M R Energy Ltd.	NAPTHA	220.00	KARNATAKA	446.00	526.00	707.00
G M R POWER CORPORATION PVT. LTD.						
G M R Power Corporation Limited	LSHS	200.00	TAMIL NADU	442.00	496.00	616.00
GUJARAT PAGUTHAN ENERGY COR. PVT. LTD.						
Paguthan CCP	GAS / NAPTHA	655.00	GUJARAT	258.10	208.19	187.69
HINDALCO INDUSTRIES LIMITED (RENU SAGAR POWER DIVISION)						
Captive Power Plant	COAL	749.62	UTTAR PRADESH	121.67	119.67	137.03
HIRAKUD POWER (HINDALCO)						
Unit 1	COAL	167.50	ORISSA	139.00	126.00	138.00
Unit 2	COAL	100.00	ORISSA	#	#	63.00
JAIPRAKASH HYDRO POWER LIMITED						
Baspa II H E P	\$\$\$ HYDRO	300.00	HIMACHAL PRADESH	236.00	236.00	183.00
J S W ENERGY LTD.						
JSWEL	Coal / Furnace Gas	260.00	GUJARAT	208.44	216.04	214.20
LVS POWER LTD.						
LVS Power Limited	LSHS	36.80	ANDHRA PRADESH	301.74	NA	NA
MALANA POWER COMPANY LTD.						
Malana H E P	HYDRO	86.00	HIMACHAL PRADESH	298.00	282.00	264.00
MADURAI POWER CORPO. PVT. LTD.						
Madurai	LSHS	105.00	TAMIL NADU	433.00	488.00	566.00
RELANCE ENERGY LIMITED, SANTA CRUZ(E)@						
Dahanu Thermal Power Station	COAL	500.00	MAHARASTRA	154.00	158.00	184.00
REL-Goa	NAPTHA	48.00	GOA	345.00	434.00	584.00
RELANCE ENERGY LTD.						
Samalkot Power Station	## GAS	220.00	ANDHRA PRADESH	158.67	182.59	185.93
SAMALPATTI POWER COMPA. PVT. LTD.						
Samalpatti	LSHS	105.66	TAMIL NADU	507.35	563.01	704.04
THE TATA POWER COMPANY LIMITED						
Trombay Generating, Chembur	COAL / GAS / LSHS	1330.00	MAHARASTRA	193.00	181.00	245.00
Jojobera, Jamshedpur	COAL	427.50	JHARKHAND	73.00	86.00	91.00
Belgaum	LSFO	81.30	KARNATAKA	295.00	329.00	430.00
TORRENT POWER LTD. **	COAL / GAS	430.00	GUJARAT	193.00	217.44	232.67

NOTE: 1. * = NTPC have not furnished cost of generation, hence tariff for Sale of Power from NTPC stations is given.

2. Cost of Generation for NPCIL Is not available so tariff for sale of Power from various Atomic Power Stations of NPCIL is given.

3. ** = Project wise break up not given by the authority.

5. \$\$ = SJVN Ltd. Commercially operated during Oct.'03

7. # = Hirakud Power Ltd., Unit-2 Commissioned in 2005-06

9. ### = CESC Ltd. Kolkata (Mulajore) Shut down in 2003-04

4. \$ = Installed Capacity not given by the concerned authority.

6. \$\$\$ = Jai Prakash Hyd Power Ltd. Commissioned on 24/01/2003

8. ## = Reliance Energy Ltd. Commissioned in 2002-03

10. @ = Provisional, Notified Tariff, subject to price variation.