

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
DECEMBER-2023**

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
SLNo.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	DECEMBER- 2023	APRIL-2023 to DECEMBER- 2023	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	12	883	-100%
2	PSPCL	1760	-	-	0.0	0.0	0	150	-100%
3	RRVUNL	7580	-	-	154.3	501.4	40	570	-12%
4	UPRVUNL	6035	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	329	-100%
7	MSPGCL	9540	-	-	280.6	1073.0	436	2878	-63%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	542.3	0	0	-
10	TANGEDCO	4320	-	-	0.0	1209.6	49	890	36%
11	KPCL	5020	-	-	0.0	0.0	7	29	-100%
12	WBPDCCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55445	-	-	434.9	3326.2	544.8	5729.3	-42%
Central Sector									
13	NTPC	48910	-	-	756.6	5474.5	218	11171	-51%
14	NTPC-JV-Indira Gandhi	1500	-	-	108.2	352.0	0	592	-41%
15	NTECL-Vallur	1500	-	-	0.0	227.6	0	229	-1%
16	NTPL-Tuticorin	1000	-	-	0.0	296.4	71	590	-50%
17	NSPCL-Bhilai	500	-	-	15.2	26.9	27	162	-83%
18	NTPC JV	5290	-	-	170.3	509.0	65	885	-42%
19	DVC	6750	-	-	71.9	694.1	76	1746	-60%
Total Central Sector (B)		65450	-	-	1122.1	7580.5	458.2	15375.2	-51%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	36	377	-100%
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	38.6	0	122	-68%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	7.9	0	125	-94%
23	Adani-Kawai	1320	-	-	4.0	534.7	40	760	-30%
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.2	4	93	-100%
29	Avantha Power-Avantha Bhandar	600	-	-	27.0	67.4	0	31	120%
30	Vedanta-Balco	600	-	-	0.0	37.6	2	52	-27%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	0.0	0	114	-
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.0	0.0	36	89	-100%
35	Lanco-Pathadi	600	-	-	0.0	0.0	0	15	-100%
36	GMR-Raikheda	1370	-	-	4.0	269.8	67	428	-37%
37	Jindal India-Tamnar	2400	-	-	25.0	292.7	7	190	54%
38	Torrent Power-Sabarmati	362	-	-	0.0	295.9	0	183	62%
39	MB Power-Anuppur	1200	-	-	0.0	0.0	11	239	-100%
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	0.0	41.9	12	208	-80%
42	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	12	-100%
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	0.0	71.5	0	251	-71%
45	CESC-Dhariwal	600	-	-	0.0	0.0	0	87	-100%
46	Adani-Tirora	3300	-	-	0.0	0.0	0	73	-100%
47	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	22	-100%
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	11.9	1331.9	25	1183	13%
50	Sembcorp-SGPL	1320	-	-	290.2	2720.1	277	2800	-3%
51	Hinduja-Vizag	1040	-	-	0.0	375.1	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	50	-100%
54	Tata Power-Jojobera	240	-	-	0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	0.0	86.7	36	151	-43%

							(Figures in Thousand Tonnes)		
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SLNo.	Power Utilities	Capacity (MW)			DECEMBER-2023	APRIL-2023 to DECEMBER-2023	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	12	12	-100%
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	0.0	0	10	-100%
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	362.0	6172.0	565.7	7678.7	-20%
Total Import (Blending) (I = A + B + C)		163352	0	0	1919.0	17078.7	1568.6	28783.2	-41%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	852	631	27.6	277.3	89	685	-59%
Total State Sector (D)		500	852	631	27.6	277.3	89.0	684.6	-59%
Private Sector (IPPs)									-
1	Adani-Mundra-I & II	2640	4839	3603	744.5	3767.4	52	2725	38%
2	Adani-Mundra-III	1980	3276	2470	474.4	5126.2	147	1780	188%
3	Tata Power-Mundra	4000	4616	3438	653.5	6087.9	185	4034	51%
4	Shree Cement Limited	300	0	0	0.0	26.0	0	0	-
5	Essar-Salaya	1200	1008	757	0.0	1359.7	283	664	105%
6	JSW Energy-Ratnagiri	300	504	399	55.0	525.0	0	110	377%
7	Tata Power-Trombay	750	1843	1394	229.6	1995.2	112	1822	9%
8	Simhapuri-Simhapuri	600	0	0	115.7	1057.1	0	0	-
9	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
10	JSW Energy-Torangallu-I	260	565	425	35.6	448.9	62	502	-11%
11	JSW Energy-Torangallu-II	600	824	619	67.5	808.7	9	599	35%
12	Adani-Udupi	1200	786	585	342.8	1780.0	0	396	349%
13	SEPC-Tuticorin	525	1008	745	129.0	1119.1	0	410	173%
14	IL&FS-ITPCL	1200	2100	1520	444.2	2685.4	148	1100	144%
15	Coastal Energen-Muthiara	1200	1335	943	181.0	2435.6	150	1212	101%
Total Private Secor (IPP) (E)		17055	22704	16898.1	3472.7	29222.3	1147.1	15354.3	90%
Total Import (Imported Coal based) (II =D + E)		17555.0	23556.4	17529.1	3500.3	29499.7	1236.1	16038.9	84%
GRAND TOTAL (I + II)		180907	23556.4	17529.1	5419.3	46578.4	2804.7	44822.1	4%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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