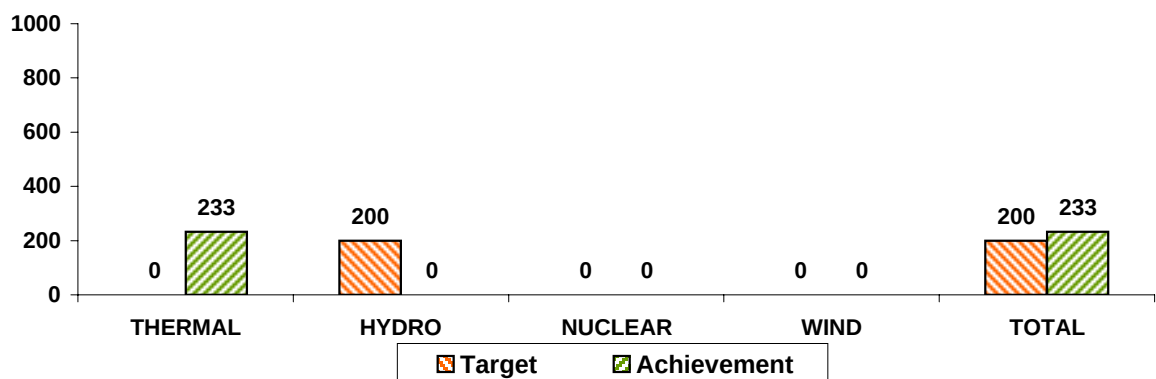


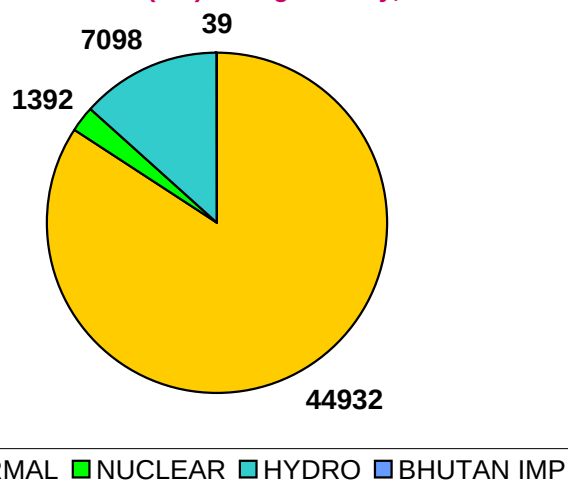
Highlights of Power Sector during----- January, 06

Description	January, 06		January, 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	0.00	233.00	250.00	750.00
HYDRO	200.00	0.00	575.00	55.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	200.00	233.00	825.00	805.00
GENERATION (MU)				
THERMAL	45764	44932.31	43943	43710
NUCLEAR	1762	1391.53	1387	1432
HYDRO	6160	7098.04	5471	5386
BHUTAN IMP	37	38.57	0	0
TOTAL	53723	53460.45	50801	50528

Target / Achivement in Capacity Addition (MW) during January, 2006



Achievement in Genration(MU) during January, 2006



Actual Power Supply Position(Revised)

(Figures in net MU)

	December, 2005				April, 2005--December, 2005			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	95	95	0	0.0	992	990	-2	-0.2
Delhi	1,693	1,642	-51	-3.0	16,948	16,678	-270	-1.6
Haryana	1,831	1,600	-231	-12.6	18,254	16,746	-1,508	-8.3
Himachal Pradesh	401	397	-4	-1.0	3,142	3,133	-9	-0.3
Jammu & Kashmir	804	703	-101	-12.6	6,466	5,719	-747	-11.6
Punjab	2,516	2,337	-179	-7.1	28,378	26,002	-2,376	-8.4
Rajasthan	3,033	2,867	-166	-5.5	23,137	22,521	-616	-2.7
Uttar Pradesh	4,711	3,654	-1,057	-22.4	41,797	32,831	-8,966	-21.5
Uttaranchal	462	441	-21	-4.5	3,815	3,717	-98	-2.6
Northern Region	15,546	13,736	-1,810	-11.6	142,929	128,337	-14,592	-10.2
Chattisgarh	1,037	1,004	-33	-3.2	9,534	9,257	-277	-2.9
Gujarat	5,060	4,753	-307	-6.1	42,506	38,944	-3,562	-8.4
Madhya Pradesh	4,025	3,239	-786	-19.5	26,449	23,339	-3,110	-11.8
Maharashtra	9,644	7,318	-2,326	-24.1	74,351	62,433	-11,918	-16.0
Daman & Diu (*)	115	115	0	0.0	983	983	0	0.0
Dadar Nagar Haveli (*)	228	228	0	0.0	1,869	1,869	0	0.0
Goa	202	202	0	0.0	1,736	1,736	0	0.0
Western Region	20,311	16,859	-3,452	-17.0	157,428	138,561	-18,867	-12.0
Andhra Pradesh	4,340	4,328	-12	-0.3	37,955	37,622	-333	-0.9
Karnataka	3,118	3,111	-7	-0.2	24,056	23,986	-70	-0.3
Kerala	1,164	1,161	-3	-0.3	10,052	10,019	-33	-0.3
Tamil Nadu	3,919	3,909	-10	-0.3	40,165	40,061	-104	-0.3
Pondicherry	128	128	0	0.0	1,256	1,256	0	0.0
Lakshadweep	2	2	0	0	18	18	0	0
Southern Region	12,669	12,637	-32	-0.3	113,486	112,944	-542	-0.5
Bihar	673	657	-16	-2.4	5,976	5,369	-607	-10.2
DVC	870	857	-13	-1.5	7,428	7,358	-70	-0.9
Jharkhand	354	340	-14	-4.0	2,991	2,880	-111	-3.7
Orissa	1,246	1,232	-14	-1.1	11,239	11,105	-134	-1.2
West Bengal	1,768	1,748	-20	-1.1	18,742	18,416	-326	-1.7
Sikkim	17	17	0	0.0	160	159	-1	-0.6
Andaman- Nicobar	20	13	-7	-35	180	126	-54	-30.0
Eastern Region	4,928	4,851	-77	-1.6	46,536	45,287	-1,249	-2.7
Arunachal Pradesh	17	17	0	0.0	155	154	-1	-0.6
Assam	347	324	-23	-6.6	3,050	2,863	-187	-6.1
Manipur	42	39	-3	-7.1	400	387	-13	-3.3
Meghalaya	119	101	-18	-15.1	1,055	889	-166	-15.7
Mizoram	21	20	-1	-4.8	171	160	-11	-6.4
Nagaland	33	32	-1	-3.0	328	313	-15	-4.6
Tripura	54	49	-5	-9.3	571	513	-58	-10.2
North-Eastern Region	633	582	-51	-8.1	5,730	5,279	-451	-7.9
All India	54,087	48,665	-5,422	-10.0	466,109	430,408	-35,701	-7.7

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Peak Demand / Peak Met (Revised)

(Figures in net MW)

State / System / Region	December, 2005				April, 2005--December, 2005			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	197	197	0	0.0	240	240	0	0.0
Delhi	3,394	3,343	-51	-1.5	3,722	3,600	-122	-3.3
Haryana	3,675	3,258	-417	-11.3	4,333	3,931	-402	-9.3
Himachal Pradesh	749	749	0	0.0	749	749	0	0.0
Jammu & Kashmir	1,450	1,225	-225	-15.5	1,450	1,225	-225	-15.5
Punjab	5,272	4,251	-1,021	-19.4	7,731	6,158	-1,573	-20.3
Rajasthan	5,224	4,490	-734	-14.1	5,224	4,490	-734	-14.1
Uttar Pradesh	7,488	5,821	-1,667	-22.3	8,175	6,588	-1,587	-19.4
Uttaranchal	991	820	-171	-17.3	991	857	-134	-13.5
Northern Region	26,405	23,451	-2,954	-11.2	28,154	25,200	-2,954	-10.5
Chattisgarh	1,734	1,622	-112	-6.5	1,889	1,737	-152	-8.0
Gujarat	8,293	7,610	-683	-8.2	9,783	7,610	-2,173	-22.2
Madhya Pradesh	6,558	4,391	-2,167	-33.0	6,558	5,136	-1,422	-21.7
Maharashtra	16,069	11,324	-4,745	-29.5	16,069	12,360	-3,709	-23.1
Daman & Diu (*)	164	164	0	0.0	324	324	0	0.0
Dadar Nagar Haveli (*)	310	310	0	0.0	387	387	0	0.0
Goa	335	335	0	0.0	354	354	0	0.0
Western Region	31,772	23,373	-8,399	-26.4	31,772	25,257	-6,515	-20.5
Andhra Pradesh	7,487	7,346	-141	-1.9	7,635	7,655	20	0.3
Karnataka	5,074	5,037	-37	-0.7	5,574	5,442	-132	-2.4
Kerala	2,539	2,519	-20	-0.8	2,539	2,519	-20	-0.8
Tamil Nadu	7,226	7,174	-52	-0.7	7,989	7,865	-124	-1.6
Pondicherry	218	218	0	0.0	250	250	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	21,382	21,174	-208	-1.0	22,609	21,756	-853	-3.8
Bihar	1,265	1,035	-230	-18.2	1,265	1,116	-149	-11.8
DVC	1,433	1,423	-10	-0.7	1,433	1,423	-10	-0.7
Jharkhand	669	609	-60	-9.0	669	623	-46	-6.9
Orissa	2,370	2,353	-17	-0.7	2,432	2,396	-36	-1.5
West Bengal	3,916	3,889	-27	-0.7	4,218	4,111	-107	-2.5
Sikkim	40	40	0	0.0	47	45	-2	-4.3
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	9,231	8,904	-327	-3.5	9,438	9,160	-278	-2.9
Arunachal Pradesh	71	69	-2	-2.8	71	70	-1	-1.4
Assam	694	634	-60	-8.6	697	659	-38	-5.5
Manipur	105	103	-2	-1.9	113	109	-4	-3.5
Meghalaya	262	191	-71	-27.1	266	205	-61	-22.9
Mizoram	76	69	-7	-9.2	76	69	-7	-9.2
Nagaland	81	78	-3	-3.7	90	82	-8	-8.9
Tripura	147	112	-35	-23.8	171	155	-16	-9.4
North-Eastern Region	1,329	1,151	-178	-13.4	1,329	1,192	-137	-10.3
All India	90,119	78,053	-12,066	-13.4	90,119	80,631	-9,488	-10.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Actual Power Supply Position(Provisional)

(Figures in net MU)

	January, 06				April, 2005--January, 2006			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	98	98	0	0.0	1,090	1,088	-2	-0.2
Delhi	1,742	1,709	-33	-1.9	18,690	18,387	-303	-1.6
Haryana	1,986	1,757	-229	-11.5	20,240	18,503	-1,737	-8.6
Himachal Pradesh	410	386	-24	-5.9	3,552	3,519	-33	-0.9
Jammu & Kashmir	786	675	-111	-14.1	7,252	6,394	-858	-11.8
Punjab	2,515	2,231	-284	-11.3	30,893	28,233	-2,660	-8.6
Rajasthan	3,254	2,998	-256	-7.9	26,391	25,519	-872	-3.3
Uttar Pradesh	4,852	3,703	-1,149	-23.7	46,649	36,534	-10,115	-21.7
Uttaranchal	465	439	-26	-5.6	4,280	4,156	-124	-2.9
Northern Region	16,108	13,996	-2,112	-13.1	159,037	142,333	-16,704	-10.5
Chattisgarh	1,130	1,086	-44	-3.9	10,664	10,343	-321	-3.0
Gujarat	4,991	4,593	-398	-8.0	47,497	43,537	-3,960	-8.3
Madhya Pradesh	3,913	3,131	-782	-20.0	30,362	26,470	-3,892	-12.8
Maharashtra	9,657	7,291	-2,366	-24.5	84,008	69,724	-14,284	-17.0
Daman & Diu (*)	116	116	0	0.0	1,099	1,099	0	0.0
Dadar Nagar Haveli (*)	229	229	0	0.0	2,098	2,098	0	0.0
Goa	204	204	0	0.0	1,940	1,940	0	0.0
Western Region	20,240	16,650	-3,590	-17.7	177,668	155,211	-22,457	-12.6
Andhra Pradesh	4,674	4,641	-33	-0.7	42,629	42,263	-366	-0.9
Karnataka	3,428	3,409	-19	-0.6	27,484	27,395	-89	-0.3
Kerala	1,175	1,166	-9	-0.8	11,227	11,185	-42	-0.4
Tamil Nadu	4,280	4,251	-29	-0.7	44,445	44,312	-133	-0.3
Pondicherry	128	128	0	0.0	1,384	1,384	0	0.0
Lakshadweep	2	2	0	0	20	20	0	0
Southern Region	13,685	13,595	-90	-0.7	127,171	126,539	-632	-0.5
Bihar	674	654	-20	-3.0	6,650	6,023	-627	-9.4
DVC	852	841	-11	-1.3	8,280	8,199	-81	-1.0
Jharkhand	348	330	-18	-5.2	3,339	3,210	-129	-3.9
Orissa	1,321	1,304	-17	-1.3	12,560	12,409	-151	-1.2
West Bengal	1,888	1,864	-24	-1.3	20,630	20,280	-350	-1.7
Sikkim	17	17	0	0.0	177	176	-1	-0.6
Andaman- Nicobar	20	13	-7	-35	200	139	-61	-30.5
Eastern Region	5,100	5,010	-90	-1.8	51,636	50,297	-1,339	-2.6
Arunachal Pradesh	18	17	-1	-5.6	173	171	-2	-1.2
Assam	353	334	-19	-5.4	3,403	3,197	-206	-6.1
Manipur	39	37	-2	-5.1	439	424	-15	-3.4
Meghalaya	114	95	-19	-16.7	1,169	984	-185	-15.8
Mizoram	21	20	-1	-4.8	192	180	-12	-6.3
Nagaland	29	28	-1	-3.4	357	341	-16	-4.5
Tripura	56	52	-4	-7.1	627	565	-62	-9.9
North-Eastern Region	630	583	-47	-7.5	6,360	5,862	-498	-7.8
All India	55,763	49,834	-5,929	-10.6	521,872	480,242	-41,630	-8.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	January, 06				April, 2005--January, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	189	189	0	0.0	240	240	0	0.0
Delhi	3,516	3,359	-157	-4.5	3,722	3,600	-122	-3.3
Haryana	4,000	3,463	-537	-13.4	4,333	3,931	-402	-9.3
Himachal Pradesh	788	686	-102	-12.9	788	749	-39	-4.9
Jammu & Kashmir	1,475	1,240	-235	-15.9	1,475	1,240	-235	-15.9
Punjab	5,334	4,266	-1,068	-20.0	7,731	6,158	-1,573	-20.3
Rajasthan	5,285	4,671	-614	-11.6	5,285	4,671	-614	-11.6
Uttar Pradesh	7,598	5,868	-1,730	-22.8	8,175	6,588	-1,587	-19.4
Uttaranchal	920	817	-103	-11.2	991	857	-134	-13.5
Northern Region	26,853	23,785	-3,068	-11.4	28,154	25,200	-2,954	-10.5
Chattisgarh	1,851	1,634	-217	-11.7	1,889	1,737	-152	-8.0
Gujarat	8,774	7,264	-1,510	-17.2	9,783	7,610	-2,173	-22.2
Madhya Pradesh	6,433	4,758	-1,675	-26.0	6,558	5,136	-1,422	-21.7
Maharashtra	15,935	11,117	-4,818	-30.2	16,069	12,360	-3,709	-23.1
Daman & Diu (*)	167	167	0	0.0	324	324	0	0.0
Dadar Nagar Haveli (*)	310	310	0	0.0	387	387	0	0.0
Goa	326	326	0	0.0	354	354	0	0.0
Western Region	31,371	22,869	-8,502	-27.1	31,772	25,257	-6,515	-20.5
Andhra Pradesh	8,224	8,154	-70	-0.9	8,224	8,154	-70	-0.9
Karnataka	5,420	5,393	-27	-0.5	5,574	5,442	-132	-2.4
Kerala	2,492	2,468	-24	-1.0	2,539	2,519	-20	-0.8
Tamil Nadu	7,471	7,430	-41	-0.5	7,989	7,865	-124	-1.6
Pondicherry	225	225	0	0.0	250	250	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	22,109	21,915	-194	-0.9	22,609	21,915	-694	-3.1
Bihar	1,300	990	-310	-23.8	1,300	1,116	-184	-14.2
DVC	1,441	1,426	-15	-1.0	1,441	1,426	-15	-1.0
Jharkhand	653	605	-48	-7.4	669	623	-46	-6.9
Orissa	2,417	2,392	-25	-1.0	2,432	2,396	-36	-1.5
West Bengal	4,172	3,998	-174	-4.2	4,218	4,111	-107	-2.5
Sikkim	40	40	0	0.0	47	45	-2	-4.3
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	9,546	9,001	-545	-5.7	9,546	9,160	-386	-4.0
Arunachal Pradesh	75	73	-2	-2.7	75	73	-2	-2.7
Assam	733	673	-60	-8.2	733	673	-60	-8.2
Manipur	97	97	0	0.0	113	109	-4	-3.5
Meghalaya	254	193	-61	-24.0	266	205	-61	-22.9
Mizoram	73	72	-1	-1.4	76	72	-4	-5.3
Nagaland	87	87	0	0.0	90	87	-3	-3.3
Tripura	157	120	-37	-23.6	171	155	-16	-9.4
North-Eastern Region	1,308	1,139	-169	-12.9	1,329	1,192	-137	-10.3
All India	91,187	78,709	-12,478	-13.7	91,187	80,631	-10,556	-11.6

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Power Supply to Agricultural Sector January, 2006

State Region	Average Hours of Supply
Northern Region	
Chandigarh	No restriction
Delhi	No restriction
Haryana	Three Phase/Single Phase Supply : 7 hrs / day
H P	No restriction
J & K	-
Punjab	Three Phase Supply : (Approx.) 8 hrs/day Single Phase Supply : (Approx.) 8 hrs/day.
Rajasthan	11 hrs/day
Uttar Pradesh	14 hrs/day
Uttaranchal	Three Phase/Single Phase Supply : Hardwar Distt. : 20 hrs / day ; Udham Singh Distt. : 20 hrs./day and rest : 24 hrs./day
Western Region	
Chattisgarh	Three Phase Supply : about 22 hrs/day
Gujarat	Three Phase Supply : about 08 hrs/day . Single Phase Supply : about 12 hrs /day.
Madhya Pradesh	Three Phase Supply : 12 hrs/day Single phase Supply : 06 hrs/day
Maharashtra	Three Phase Supply : 13 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 minutes/day .
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day . Single Phase Supply : 10 hrs/day.
Pondicherry	No Restrictions
E.REGION	
Bihar	18 hrs
Jharkhand	About 20 hrs
Orissa	About 20 hrs (It is being supplied by distribution company)
W B	About 20 hrs

Notified Power Cuts/Restrictions on Industries during January, 2006

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0.6 MU/day to 3.6 MU/day on HT/LT industries on different days.	150 MW to 200 MW cut on HT/LT industries for different hours on different days depending upon day to day availability.
H P	0.105 MU / day on HT/LT industries	35 MW cut from 17:30 hrs to 20:30 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs. daily and in addition 28.7% Load off for 7 hrs. twice a week in Valley area
Punjab	2.1 MU/day from 18:00 to 21:00 hrs daily on HT/LT industries	700 MW cut from 18:00 to 21:00 hrs daily on HT/LT industries
Rajasthan	1.2 MU/day on HT/LT industries	300 MW cut from 18:00 to 22:00 hrs on HT/LT industries
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: 0.017 MU/ Day, LT Industries: 0.067 MU/ Day	HT Industries: 85.43 MW (Average) from 17:00 to 22:00 hrs per day, LT Industries: 50 MW (Average) from 17:00 to 22:00 hrs per day.
Gujarat	Nil	Nil
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, "all welding sets irrespective of connected load not to work between 6 p.m. and 8:30 p.m".	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	Nil	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
W B	Nil	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

GENERATION CAPACITY ADDITION DURING 2005-2006

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected

CENTRAL

1	Rihand STPS-II	4	UP	NTPC	TH	500.00	500.00	June., 05	24.09.05(A)
2	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00		Mar., 06	
3	Unchahar TPS-II	5	UP	NTPC	TH	210.00		Mar., 06	
4	Dhauliganga	4	Uttaranchal	NHPC	HY	70.00	70.00	May, 05	26.07.05(A)
		3	Uttaranchal	NHPC	HY	70.00	70.00	June, 05	28.07.05(A)
		2	Uttaranchal	NHPC	HY	70.00	70.00	June, 05	01.09.05(A)
		1	Uttaranchal	NHPC	HY	70.00	70.00	July, 05	17.10.05(A)
5	Dulhasti	1	J&K	NHPC	HY	130.00		Sept. 05	
		2	J&K	NHPC	HY	130.00		Sept. 05	
		3	J&K	NHPC	HY	130.00		Sept. 05	
6	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00		Feb., 06	
		3	Uttaranchal	THDC	HY	250.00		Feb., 06	
		2	Uttaranchal	THDC	HY	250.00		Mar., 06	
		1	Uttaranchal	THDC	HY	250.00		Mar., 06	

Total Central Sector

2880.00 780.00

STATE

1	Akrimota Lignite TPP	2	Gujarat	GMDCL	TH	125.00	125.00	May, 05	19.12.05(A)
2	Dhuvaran CCPP Extn.	GT	Gujarat	GSECL	TH	70.00		Nov., 05	
		ST	Gujarat	GSECL	TH	42.00		Dec., 05	
3	Rokhia GT Extn.	GT-8	Tripura	Govt. of Tripura	TH	21.00		Feb., 06	
4	Parli TPS Ext.	1	Maha.	MSEB	TH	250.00		Mar., 06	
5	Dhimapur DGPP	1	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
		2	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
		3	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
		4	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
6	Giral TPP	1	Rajasthan	RRVUNL	TH	125.00		Mar., 06	
7	Parichha TPS Extn.	3	UP	UPRVUNL	TH	210.00		Mar., 06	
8	Sardar Sarovar RBPH	2	Guj/MP/Mah	SSNNL	HY	200	200.00	April, 05	30.04.05(A)
		3	Guj/MP/Mah	SSNNL	HY	200	200.00	June, 05	30.08.05(A)
		4	Guj/MP/Mah	SSNNL	HY	200	200.00	Sept., 05	13.10.05(A)
		5	Guj/MP/Mah	SSNNL	HY	200		Jan., 06	
9	Pykara Ultimate	1	TN	TNEB	HY	50.00	50.00	July, 05	11.08.05(A)
		2	TN	TNEB	HY	50.00	50.00	July, 05	11.08.05(A)
		3	TN	TNEB	HY	50.00	50.00	Aug., 05	05.09.05(A)

GENERATION CAPACITY ADDITION DURING 2005-2006

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected
10	Larji	1	HP	HPSEB	HY	42.00		July, 05	
		2	HP	HPSEB	HY	42.00		Sept., 05	
		3	HP	HPSEB	HY	42.00		Nov., 05	
11	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.0		Dec., 05	
		2	TN	TNEB	HY	15.0		Feb., 06	
12	Almatti Dam (1x15+5x55)	5	Karnataka	KPCL	HY	55.0	55.0	July, 05	06.07.05(A)
		6	Karnataka	KPCL	HY	55.0	55.0	Aug., 05	10.08.05(A)
Total State Sector						2081.92	985.00		

PRIVATE

1	Valantharvi GTPP	GT	TN	Arkay Energy	TH	38.00	38.00	May, 05	29.10.05(A)
		ST	TN	Arkay Energy	TH	14.80		July, 05	
2	Karuppur CCPP	ST	TN/ Aban Power Co. Ltd.		TH	49.80	49.80	May, 05	15.07.05(A)
3	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		Feb., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		Feb., 06	
4	Jagrupadu CCPP Extn.	GT	AP/ GVK Industries		TH	140.00	140.00	July, 05	09.10.05(A)
		ST	AP/ GVK Industries		TH	80.00	80.00	Sept., 05	11.11.05(A)
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Sept., 05	
		GT-2	AP/ Konaseema EPS		TH	140.00		Dec., 05	
6	Vemagiri CCPP	GT	AP/ Vemagiri Power Gen. Ltd.		TH	233.00	233	Oct., 05	13.01.06(A)
		ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00		Nov., 05	
7	Jojobera TPP	4	Jharkhand	Tata Power	TH	120.00	120.00	Aug., 05	23.09.05(A)
Total Private Sector						1382.60	660.80		

Nuclear

1	TAPP	4	Nuclear Power Corp. Ltd.	Nuc.	540.00	540.00	March, 06	04.06.05(A)
2	MAPPS-1 Uprationg	1	Nuclear Power Corp. Ltd.	Nuc.	50.00		Dec., 05	
Total (Nuclear)					590.00	540.00		
Grand Total(All India)					6934.52	2965.80		

TARGETTED GENERATING CAPACITY ADDITIONS DURING 2005-06

TARGETTED GENERATING CAPACITY ADDITIONS DURING 2005-06											TAPP, NPCL (CS) U-4, 540 MW 4/6/2005
											Parichha TPS Extn. UP/UPRVUNL (SS) U-3, 210MW
			Velantharvi GTPP TN/Arkay Energy (PS) ST, 14.8 MW		Konaseema CCPP AP/ Konaseema EPS GT-1, 140 MW						Giral TPP Rajasthan/RRVUNL (SS) U-1, 125 MW
			Jagrupadu CCPP Extn. AP/GVK Industries (PS) GT, 140 MW 09.10.05		Jagrupadu CCPP Extn. AP/GVK Industries (PS) ST, 80 MW 11.11.05					Gautami CCPP AP/ Gautami Power Ltd. (PS), GT-2, 145 MW	Dhimapur DGPP Nagaland/GON (SS) DG 1-4, 22.92 MW
			Almatti Dam, HEP Karnataka/KPCL(SS) U-3, 55 MW 06.07.05		Larji HP/HPSEB (SS) U-2, 42 MW					Gautami CCPP AP/ Gautami Power Ltd. (PS), GT-1, 145 MW	Parli TPS Extn. Maha./MSEB (SS) U-1, 250 MW
	Karuppur CCPP TN/Aban Power Co. Ltd. (PS), ST, 49.8 MW 15.07.05	Rihand STPS-II UP/NTPC (CS) U-4, 500 MW 24.09.05	Larji HP/HPSEB (SS) U-1, 42 MW		Sardar Sarovar RBPH Gujrat/SSNNL (SS) U-4, 200 MW 13.10.05			MAPPS-1, NPCL (CS),Upgradation 50 MW		Rokhia GT Extn. Tripura/GOT (SS) GT-8, 21 MW	Unchahar TPS-II UP/NTPC (CS) U-5, 210 MW
	Velantharvi GTPP TN/Arkay Energy (PS) GT, 38 MW 29.10.05	Sardar Sarovar RBPH Gujrat/SSNNL (SS) U-3, 200 MW 31.08.05	Pykara Ultimate, HEP TN/TNEB (SS) U-2, 50 MW 11.08.05	Jojobera TPP Jharkhand/Tata Power (PS), U-4, 120 MW 23.09.05	Dulhasti J&K/NHPC (CS) U-3, 130MW		Dhuvaran CCPP Extn. Gujarat/GSECL (SS) GT, 70 MW	Konaseema CCPP AP/ Konaseema EPS GT-2, 140 MW		Bhawani Kattatal Barragel TN/TNEB (SS) U-2, 15 MW	Vindhyachal TPS-III MP/ NTPC (CS) U-9, 500 MW
	Akrimota Lignite TPP Gujarat/GMDCL U-2, 125 MW 19.12.05	Dhauliganga, HEP Uttaranchal/NHPC(CS) U-2, 70 MW 01.09.05	Pykara Ultimate, HEP TN/TNEB (SS) U-1, 50 MW 11.08.05	Almatti Dam, HEP Karnataka/KPCL(SS) U-6, 55 MW 10.08.05	Dulhasti J&K/NHPC (CS) U-2, 130MW		Vemagiri CCPP AP/Vemagiri Power Gen. Ltd.(PS), ST, 137 MW	Dhuvaran CCPP Extn. Gujarat/GSECL (SS) ST, 42 MW		Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-3, 250 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-1, 250 MW
Sardar Sarovar RBPH Gujrat/SSNNL (SS) U-2, 200 MW 30.04.05	Dhauliganga, HEP Uttaranchal/NHPC(CS) U-4, 70 MW 26.07.05	Dhauliganga, HEP Uttaranchal/NHPC(CS) U-3, 70 MW 28.07.05	Dhauliganga, HEP Uttaranchal/NHPC(CS) U-1, 70 MW 17.10.05	Pykara Ultimate, HEP TN/TNEB(SS) U-3, 50 MW 05.09-05	Dulhasti J&K/NHPC (CS) U-1, 130MW	Vemagiri CCPP AP/Vemagiri Power Gen. Ltd.(PS), GT, 233 MW 13.01.06	Larji HP/HPSEB (SS) U-3, 42 MW	Bhawani Kattatal Barragel TN/TNEB (SS) U-1, 15 MW	Sardar Sarovar RBPH Gujrat/SSNNL (SS) U-5, 200 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-4, 250 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-2, 250 MW
APRIL '05	MAY '05	JUNE '05	JULY '05	AUG. '05	SEPT. '05	OCT. '05	NOV. '05	DEC. '05	JAN. '06	FEB. '06	MAR. '06

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	1	125.00	6	660.8	8	1285.80
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	4	280.00	8	860.00	0	0.0	12	1140.00
NUCLEAR	1	540.00	0	0.00	0	0.0	1	540.00
TOTAL	6	1320.00	9	985.00	6	660.8	21	2965.80

 Thermal Units
 Hydro Units

 Nuclear Units
 Wind Energy

 Unit Commissioned

STATUS OF SCHEMES CLEARED (2005-06)**Schemes Apprassed by Central Electricity Authority - January, 06**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Cap.(MW) /(Ckm)	Cost	Date of clearance by CEA
1	Revised Proposal of Kishanganga HEP	J&K	NHPC	3x110=330	Estimated present day Cost (6/05 PL) =US\$3.5M +Rs.2609.24 Crs. (FE rate 1US\$=Rs.43.20)	31.08.2005
2	Rampur HE Project in H.P. by Satluj Jal Vidyut Nigam Ltd. (SJVN)	H.P.	SJVNL	6x68.67=412	US\$ 13.82 M + Rs. 1924.49 Crs. (March, 05 PL)	16.12.2005

GROWTH OF TRANSMISSION SECTOR SINCE 6TH PLAN

A. TRANSMISSION LINES (Ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73037	79601
9th Plan	29345	20033	49378	8687	88307	96994
10th plan(2004-05)	39227	22229	61456	9209	97323	106532

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	24520	36805	61325	2866	113497	116363
10th plan(2004-05)	30375	43115	73490	3566	135846	139412

GROWTH OF TRANSMISSION SECTOR AS ON ----- January, 06

	Central Sector	State Sector	Total
Transmission Lines (Ckm.)			
765 kV	1080	409	1489
400 kV	43058	22918	65976
220 kV	9294	99431	108725
+/- 500 kV HVDC :			
Lines (Ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	34785	47080	81865
220 kV	3976	140696	144672
HVDC Back to back	3000	0	3000

RURAL ELECTRIFICATION(as on 31.12.2005)

1. Total No. of Villages	587258
2. No. of villages Electrified	499306
3. % of Villages Electrified	85.0 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	14677127
6. % of Pumpsets Energised	74.9 %

TRANSMISSION WORKS COMPLETED DURING**January, 06****A. TRANSMISSION LINES**

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (Ckm)
Central Sector				
765kV	Nil			
400 kV	Nil			
220 kV	Mejia-Borjora	D/C	DVC	32
State Sector				
765kV	Nil			
400kV	Nil			
220 kV	Patran-Sunam	S/C on D/C	Punjab	36
132 kV	Nil			

B. SUB-STATIONS				
Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
HVDC Back to Back	Nil			
765 kv	Nil			
400kV	Nil			
220kV	Nil			
State Sector				
400kV	Nellore(Ist)	400/220	Andhra Pradesh	315
220kV	Meramundali(2nd transformer)	220/132	Orissa	100
	Govindgarh-II(Aug.)(3rd transformer)	220/66	Punjab	100
	Dausa(Aug.)(100-50 MVA)	220/132	Rajasthan	50
	Sanganer(Aug.)	220/132	Rajasthan	100
132 kV	Nil			

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in CKt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2005-06	January, 06		April, 2005-- January, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	105	20	84	50	174
State Sector	0	0	0	0	0
Total	105	20	84	50	174
400 Kv					
Central Sector	3230	310	455	2570	3831
State Sector	620	60	77	495	689
Total	3850	370	532	3065	4520
220kV					
Central Sector	100	0	34	60	85
State Sector	2638	280	240	2018	2108
Total	2738	280	274	2078	2193

400kV & 220kV SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2005-06	January, 06		April, 2005-- January, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
400kV					
Central Sector	3885	315	0	3150	4410
State Sector	3570	630	630	2625	3965
Total	7455	945	630	5775	8375
220kV					
Central Sector	500	50	0	300	410
State Sector	7260	1070	350	5935	4850
Total	7760	1120	350	6235	5260

COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days as on January, 2006

Sl. No.	Region/Name of Power Station	Problem arears and remedial action
	<u>NORTHERN</u> Nil	
	<u>WESTERN</u> Nil	
	<u>SOUTHERN</u> Nil	
	<u>EASTERN</u>	
1	MEJIA	Non-placement of adequate rakes by Railways.
2	KOLAGHAT	Liquidity problem of WBPDC
3	Durgapur(DPL)	Coal supplies were regulated due to fire in the Stocking yard.
4	IB VALLEY	Due to disturbance in MCL(IB) area.
	<u>N. EASTERN</u> Nil	

Total No. of critical thermal power station = 4

Note:- No. of power stations have critical coal stock at the end of previous month = 5 Nos.

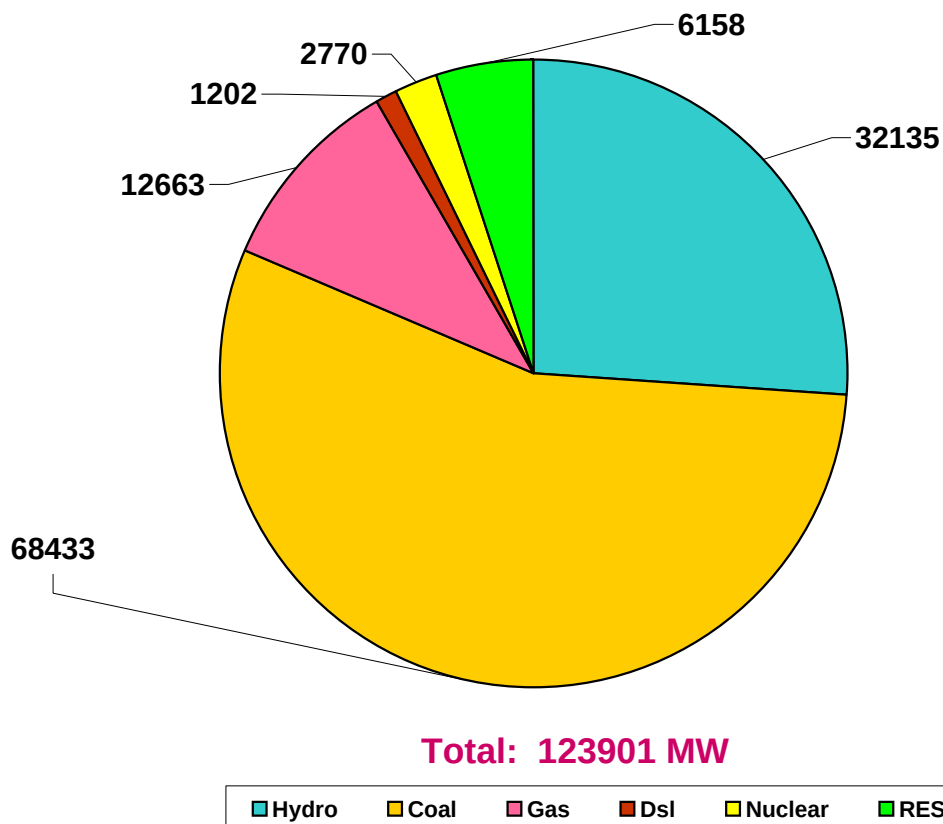
Growth Of Installed Capacity Since Sixth Plans

(in MW)

Plan/Year	Hydro	Thermal	Non-Conv. Energy		Nuclear	Total
			Wind	RES		
March, 1985 (End of VI th Plan)	14460.00	27030.00			1095.00	42585.00
March, 1990 (End of VIIth Plan)	18308.00	43763.00			1565.00	63636.00
March, 1992(End of 2 Annual Plans)	19194.00	48086.00			1785.00	69065.00
March, 1997 (End of VIIIth Plan)	21658.00	61912.00			2225.00	85795.00
March, 1998	21904.51	64004.64	968.12		2225.00	89102.27
March, 1999	22479.13	67565.41	1024.01		2225.00	93293.55
March, 2000	23857	70493	1154.88		2680.00	98184.47
March, 2001	25142.00	72355.00	1269.00		2860.00	101626.00
March, 2002 (End of IXth Plan)	26269.00	74549.54	1507.46		2720.00	105046.00
March, 2003	26910.23	76606.91	1735.66		2720.00	107972.80
March, 2004	29500.23	77968.53	1869.66		2720.00	112058.42
March, 2005	30935.63	80902.45	2979.70	831.31	2770.00	118419.09
January, 06	32135.05	82297.44	6158.32		3310.00	123900.81

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATION INSTALLED CAPACITY(MW) AS ON 31-01-2006



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS AS ON 31-01-2006

	MODE WISE BREAKUP							
State/UT(Utilities)	THERMAL				HYDRO	RES	NUCLEAR	TOTAL
	COAL	GAS	DIESEL	TOTAL				
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	951.26	62.70	0.00	2620.38
HIMACHAL	0.00	0.00	0.13	0.13	323.00	108.08	0.00	431.21
J&K	0.00	175.00	8.94	183.94	309.15	109.74	0.00	602.83
PUNJAB	2130.00	0.00	0.00	2130.00	2478.82	111.40	0.00	4720.22
RAJASTHAN	2420.00	113.80	0.00	2533.80	1010.91	254.29	0.00	3799.00
U.P	4070.00	0.00	0.00	4070.00	518.60	21.50	0.00	4610.10
UTTARANCHAL	0.00	0.00	0.00	0.00	980.85	72.45	0.00	1053.30
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4402.00	478.72	17.28	4898.00	713.00	104.73	0.00	5715.73
M.P.	2157.50	0.00	0.00	2157.50	1459.16	48.01	0.00	3664.67
CHHATISGARH	1280.00	0.00	0.00	1280.00	120.00	11.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2723.67	270.58	0.00	10331.25
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2952.50	272.00	0.00	3224.50	3572.19	212.21	0.00	7008.90
KARNATAKA	1470.00	0.00	0.00	1470.00	3431.20	563.86	0.00	5465.06
KERALA	0.00	0.00	234.60	234.60	1818.20	86.62	0.00	2139.42
TAMIL NADU	2970.00	431.00	0.00	3401.00	2145.85	1143.75	0.00	6690.60
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	45.90	0.00	644.30
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	93.40	0.00	3672.16
ORISSA	420.00	0.00	0.00	420.00	1893.92	7.30	0.00	2321.22
SIKKIM	0.00	0.00	5.00	5.00	32.00	35.60	0.00	72.60
ASSAM	330.00	244.50	20.69	595.19	2.00	2.11	0.00	599.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	33.70	0.00	68.08
MEGHALAYA	0.00	0.00	2.05	2.05	167.52	30.71	0.00	200.28
TRIPURA	0.00	106.50	4.85	111.35	16.00	16.01	0.00	143.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	5.45	0.00	52.36
NAGALAND	0.00	0.00	2.00	2.00	25.50	20.47	0.00	47.97
MIZORAM	0.00	0.00	51.86	51.86	4.00	14.76	0.00	70.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	0.00	5.25	0.00	45.30
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38068.00	3478.42	476.69	42023.11	25053.40	3495.68	0.00	70572.19
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3310.00	3310.00
DVC	2807.50	0.00	0.00	2807.50	144.00	0.00	0.00	2951.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	19990.00	4043.99	0.00	24033.99	0.00	0.00	0.00	24033.99
HP/NPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	26007.50	4418.99	0.00	30426.49	6172.00	0.00	3310.00	39908.49
PRIVATE SECTOR								
A.P.	0.00	1466.40	36.80	1503.20	3.75	391.53	0.00	1898.48
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1424.00	0.20	2064.20	0.00	173.83	0.00	2238.03
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	24.45	0.00	28.65
UP	0.00	0.00	0.00	0.00	0.00	85.87	0.00	85.87
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	234.42	714.42	55.20	279.31	0.00	1048.93
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	30.46	0.00	43.96
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	11.51	0.00	11.51
MAHARASHTRA	1650.00	920.00	0.00	2570.00	447.00	434.52	0.00	3451.52
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	62.32	0.00	62.32
TAMIL NADU	250.00	488.30	411.66	1149.96	0.00	1150.91	0.00	2300.87
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1197.58	0.00	0.14	1197.72	0.00	6.95	0.00	1204.67
ORISSA	0.00	0.00	0.00	0.00	0.00	0.10	0.00	0.10
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4357.58	4765.20	725.06	9847.84	909.65	2662.64	0.00	13420.13
TOTAL	68433.08	12662.61	1201.75	82297.44	32135.05	6158.32	3310.00	123900.81

Captive Generating Capacity connected to the Grid (MW)=

14636.00

Installed Power Generation Capacity (MW) as on 31-01-2006

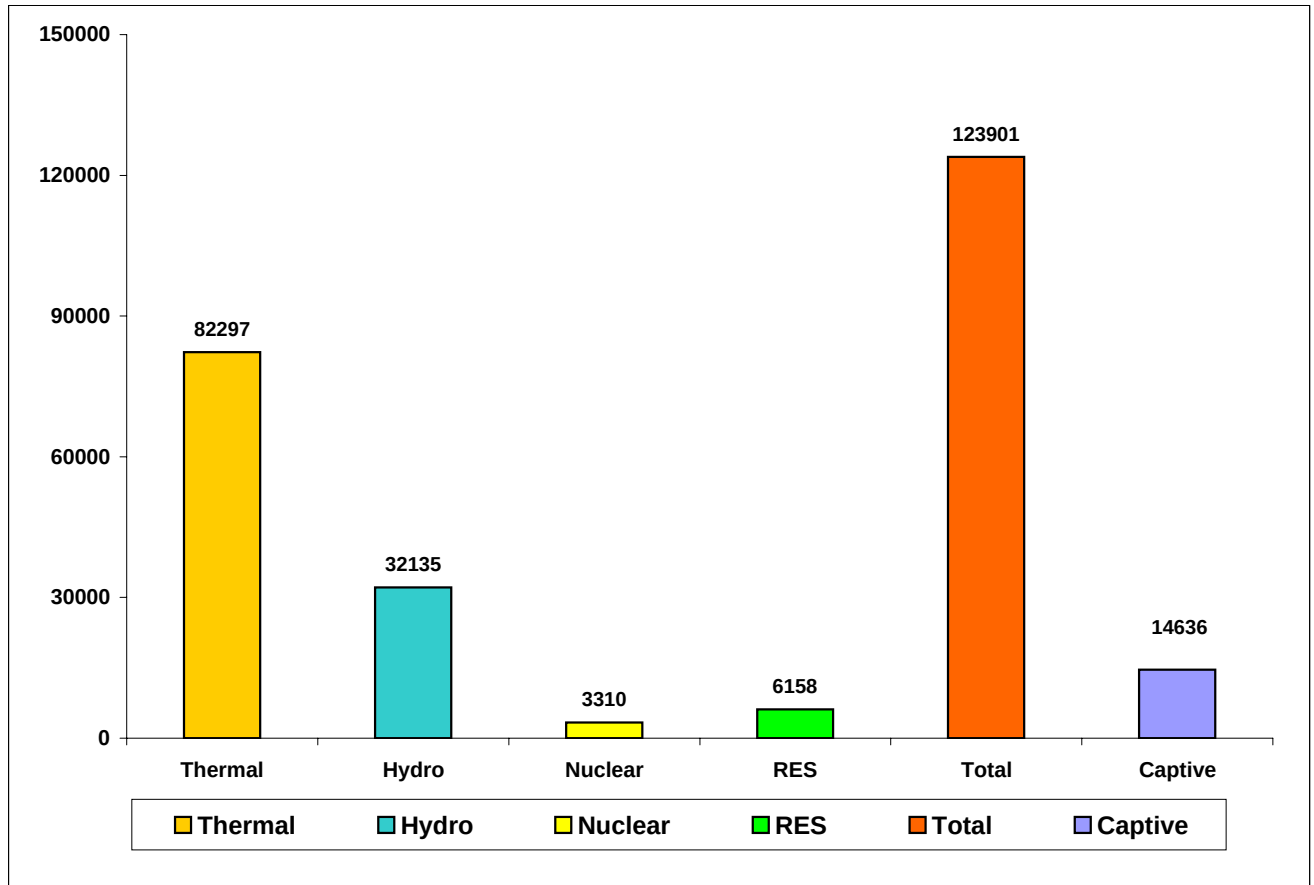
SL. NO.	REGION	HYDRO	THERMAL				NUCLEAR	R.E.S.@	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	11070.79	17382.50	3213.19	14.99	20610.68	1180.00	920.46	33781.93
2	Western	6476.33	20914.50	5074.72	17.48	26006.70	1300.00	1084.71	34867.74
3	Southern	11026.39	15992.50	3434.20	939.32	20366.02	830.00	3829.52	36051.93
4	Eastern	2466.52	13813.58	190.00	17.20	14020.78	0.00	193.40	16680.70
5	N. Eastern	1095.02	330.00	750.50	142.74	1223.24	0.00	124.81	2443.07
6	Island	0.00	0.00	0.00	70.02	70.02	0.00	5.42	75.44
7	All India	32135.05	68433.08	12662.61	1201.75	82297.44	3310.00	6158.32	123900.81

Captive Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Note:-

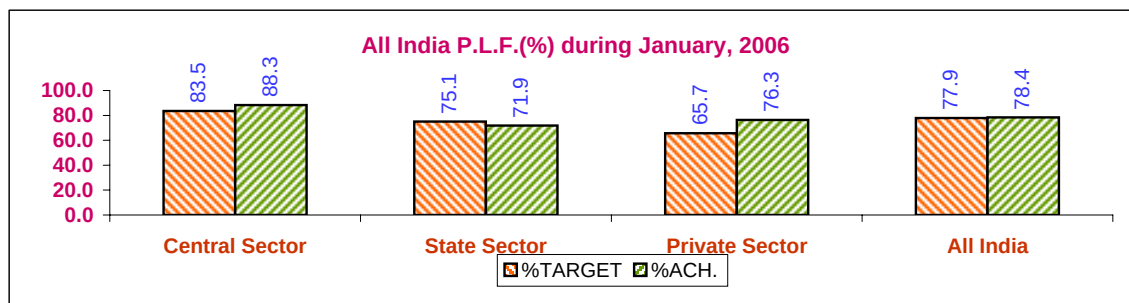
- Vemagiri CCPP GT (233 MW)in Andhra Pradesh of Vemagiri Power Gen. Ltd. synchronised on 13-01-2006.



ALL INDIA PLANT LOAD FACTOR

The data in respect of the sector-wise PLF targets and achievement for the month of January, 06 and for the period APRIL, 2005- - January, 06 are given below in the Table:

SECTOR	January, 06		April, 2005-- January, 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	83.5	88.3	78.1	80.7
State Sector	75.1	71.9	70.7	65.5
Private Sector	65.7	76.3	82.9	85.6
All India	77.9	78.4	74.0	72.2



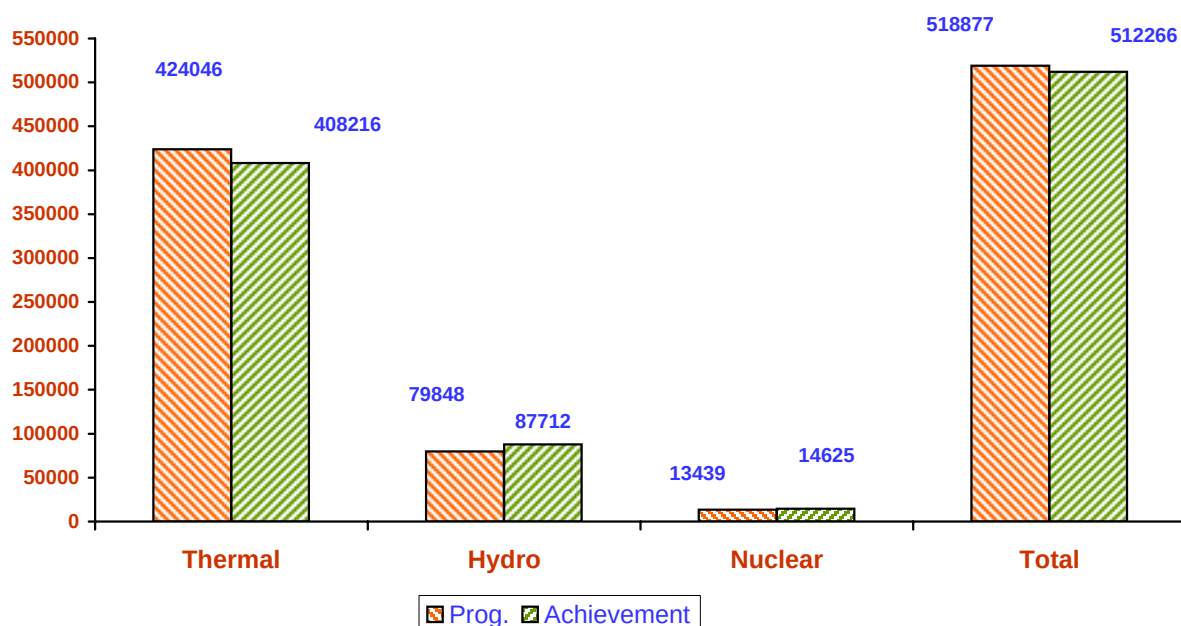
List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	KORBA STPS	93.3	77.8	15.5
	2	NEYVELI ST I	85.3	72.9	12.4
	3	NEYVELI ST II	83.1	66.5	16.6
	4	DURGAPUR	75.3	63.4	11.9
II. STATE	1	IPGPCL	65.0	54.6	10.4
	2	HPGC	76.5	68.4	8.1
	3	PSEB	86.5	82.6	3.9
	4	UPRVUNL	66.3	58.2	8.1
	4	GMDCL	91.4	76.2	15.2
	5	GSECL	96.0	95.1	0.9
	5	MPGPCL	77.5	72.8	4.7
	6	MSEB	79.4	78.5	0.9
	7	APGEN	91.4	83.3	8.1
	8	TNEB	86.5	68.4	18.1
	9	BSEB	18.7	4.2	14.5
	10	JSEB	32.0	14.8	17.2
	11	TVNL	64.0	41.3	22.7
III PVT.	Nil				

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

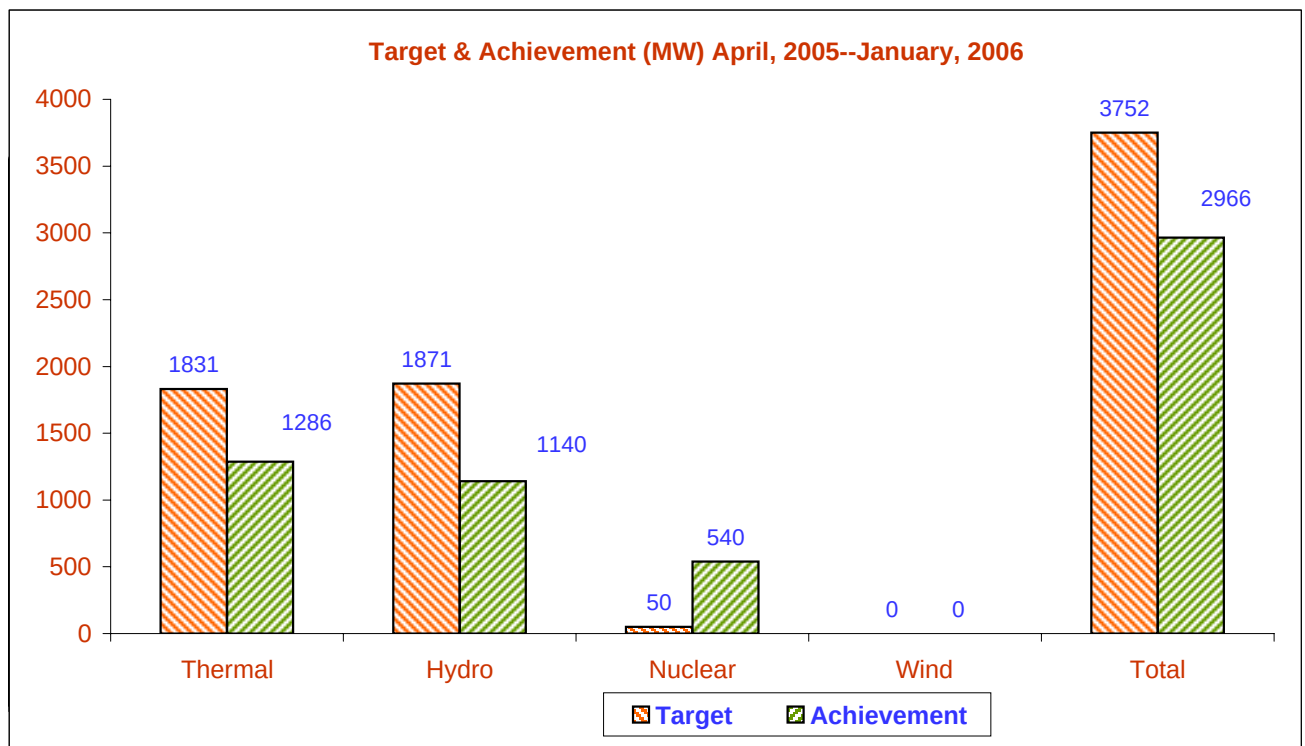
Gen. Sch.	Programme	January, 06			April, 2005-- January, 06		
Sector-wise	2005-06	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
CS	200930	18359	19021.17	103.6	166111	170215.46	102.5
SS	254871	22716	21640.79	95.3	211794	196425.91	92.7
Pvt.	55819	4689	4270.35	91.1	46141	41574.57	90.1
Total	511620	45764	44932.31	98.2	424046	408215.94	96.3
Hydro							
CS	35602	1895	1685.8	89.0	31650	30207.75	95.4
SS	52672	4055	5253.36	129.6	45343	54034.2	119.2
Pvt.	3206	210	158.88	75.7	2855	3470.12	121.5
Total	91480	6160	7098.04	115.2	79848	87712.07	109.8
Nuclear							
CS	16800	1762	1391.53	79.0	13439	14624.56	108.8
Total	16800	1762	1391.53	79.0	13439	14624.56	108.8
Bhutan IMP	1600	37	38.57	104.2	1544	1713.46	111.0
All India							
CS	253332	22016	22098.5	100.4	211200	215047.77	101.8
SS	307543	26771	26894.15	100.5	257137	250460.11	97.4
Pvt.	59025	4899	4429.23	90.4	48996	45044.69	91.9
Total	621500	53723	53460.45	99.5	518877	512266.03	98.7

All India Energy Generation (MU) during April, 2005--January, 2006



CAPACITY ADDITION (MW) FOR January, 2006 AND FOR THE PERIOD APRIL, 2005 ----- January, 06

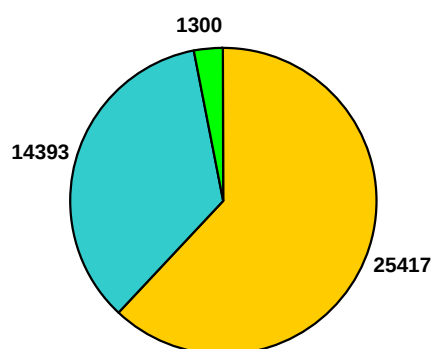
Schemes	Status of Schemes	Target	January, 06		April,05 ----	January, 06	Deviation
		2005-06	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	1210.00	0.00	0.00	500.00	500.00	0.00
	State	865.92	0.00	0.00	237.00	125.00	-112.00
	Pvt.	1382.60	0.00	233.00	1093.60	660.80	-432.80
	Total	3458.52	0.00	233.00	1830.60	1285.80	-544.80
Hydro	Central	1670.00	0.00	0.00	670.00	280.00	-390.00
	State	1216.00	200.00	0.00	1201.00	860.00	-341.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	2886.00	200.00	0.00	1871.00	1140.00	-731.00
Nuclear	Central	590.00	0.00	0.00	50.00	540.00	490.00
	Total	590.00	0.00	0.00	50.00	540.00	490.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	3470.00	0.00	0.00	1220.00	1320.00	100.00
	State	2081.92	200.00	0.00	1438.00	985.00	-453.00
	Pvt.	1382.60	0.00	233.00	1093.60	660.80	-432.80
	Total	6934.52	200.00	233.00	3751.60	2965.80	-785.80



Capacity Addition Programme (10th Plan)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



Capacity Addition (MW) Programme/Achievement During 10Th Plan Year wise

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Programme	3502	1437	2661	3459	15439
Thermal Achievement	2223	1362	2934	1285.8	-
Hydro Programme	607	3765	2585	2886	7253
Hydro Achievement	649	2590	1015	1140	-
Nuclear Programme	0	0	0	590	710
Nuclear Achievement	0	0	0	540	-
Total Programme	4109	5202	5246	6935	23402
Total Achievement	2872	3952	3949	2965.8	-

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-01.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	432.03	1896.98	204.30	0.00	2101.28	47.08	0.00	2580.39
	Sub-Total	432.03	2216.98	816.70	0.00	3033.68	47.08	0.07	3512.86
Haryana	State	951.26	1602.50	0.00	3.92	1606.42	0.00	62.70	2620.38
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	382.80	364.02	532.04	0.00	896.06	76.16	0.00	1355.02
	Sub-Total	1334.06	1966.52	532.04	3.92	2502.48	76.16	69.76	3982.46
Himachal	State	323.00	0.00	0.00	0.13	0.13	0.00	108.08	431.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	733.24	89.32	60.89	0.00	150.21	14.08	0.00	897.53
	Sub-Total	1442.24	89.32	60.89	0.13	150.34	14.08	108.09	1714.75
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	109.74	602.83
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Kashmir	Central	571.76	183.68	127.09	0.00	310.77	68.00	0.00	950.53
	Sub-Total	880.91	183.68	302.09	8.94	494.71	68.00	110.26	1553.88
Punjab	State	2478.82	2130.00	0.00	0.00	2130.00	0.00	111.40	4720.22
	Private	4.20	0.00	0.00	0.00	0.00	0.00	24.45	28.65
	Central	589.72	516.18	259.72	0.00	775.90	151.04	0.00	1516.66
	Sub-Total	3072.74	2646.18	259.72	0.00	2905.90	151.04	135.85	6265.53
Rajasthan	State	1010.91	2420.00	113.80	0.00	2533.80	0.00	254.29	3799.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	62.32	62.32
	Central	351.56	548.38	217.74	0.00	766.12	469.00	0.00	1586.68
	Sub-Total	1362.47	2968.38	331.54	0.00	3299.92	469.00	316.61	5448.00
Uttar Pradesh	State	518.60	4070.00	0.00	0.00	4070.00	0.00	21.50	4610.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	85.87	85.87
	Central	619.04	2308.84	541.16	0.00	2850.00	203.72	0.00	3672.76
	Sub-Total	1137.64	6378.84	541.16	0.00	6920.00	203.72	107.37	8368.73
Uttranchal	State	980.85	0.00	0.00	0.00	0.00	0.00	72.45	1053.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	144.48	225.24	68.25	0.00	293.49	16.28	0.00	454.25
	Sub-Total	1125.33	225.24	68.25	0.00	293.49	16.28	72.45	1507.55
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	39.19	25.04	15.07	0.00	40.11	4.84	0.00	84.14
	Sub-Total	39.19	15.00	15.00	2.00	42.11	4.84	0.00	86.14
	Central - Unallocated	244.18	682.32	285.73	0.00	968.05	129.80	0.00	1342.03
Total	State	6572.59	10542.50	901.20	14.99	11458.69	0.00	740.16	18771.44
Northern Region	Private	390.20	0.00	0.00	0.00	0.00	0.00	180.30	570.50
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Grand Total	11070.79	17382.50	3213.19	14.99	20610.68	1180.00	920.46	33781.93

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-01.2006**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Hydro	Coal	Gas				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	257.03	0.00	0.00	257.03	0.00		257.03
	Sub-Total	0.00	257.03	48.00	0.00	305.03	0.00	0.07	305.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
	Sub-Total	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
Gujarat	State *	713.00	4402.00	478.72	17.28	4898.00	0.00	104.73	5715.73
	Private	0.00	640.00	1424.00	0.20	2064.20	0.00	173.83	2238.03
	Central	0.00	828.89	417.40	0.00	1246.29	555.00	0.00	1801.29
	Sub-Total	713.00	5870.89	2320.12	17.48	8208.49	555.00	278.56	9755.05
Madhya Pradesh	State	1459.16	2157.50	0.00	0.00	2157.50	0.00	48.01	3664.67
	Private	13.50	0.00	0.00	0.00	0.00	0.00	30.46	43.96
	Central	1000.00	1057.60	252.91	0.00	1310.51	92.88	0.00	2403.39
	Sub-Total	2472.66	3215.10	252.91	0.00	3468.01	92.88	78.47	6112.02
Chhatisgarh	State	120.00	1280.00	0.00	0.00	1280.00	0.00	11.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	11.51	11.51
	Central	0.00	210.00	0.00	0.00	210.00	0.00		210.00
	Sub-Total	120.00	1490.00	0.00	0.00	1490.00	0.00	22.51	1632.51
Maharashtra	State	2723.67	6425.00	912.00	0.00	7337.00	0.00	270.58	10331.25
	Private	447.00	1650.00	920.00	0.00	2570.00	0.00	434.52	3451.52
	Central	0.00	1339.05	397.28	0.00	1736.33	582.06	0.00	2318.39
	Sub-Total	3170.67	9414.05	2229.28	0.00	11643.33	582.06	705.10	16101.16
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Sub-Total	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Central - Unallocated	0.00	650.35	193.67	0.00	844.02	66.10	0.00	910.12
Total western Region	State	5015.83	14264.50	1390.72	17.28	15672.50	0.00	434.37	21122.70
	Private	460.50	2290.00	2392.00	0.20	4682.20	0.00	650.34	5793.04
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Grand Total	6476.33	20914.50	5074.72	17.48	26006.70	1300.00	1084.71	34867.74

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-01.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andhra Pradesh	State	3572.19	2952.50	272.00	0.00	3224.50	0.00	212.21	7008.90
	Private	3.75	0.00	1466.40	36.80	1503.20	0.00	391.53	1898.48
	Central	0.00	2428.38	0.00	0.00	2428.38	33.15	0.00	2461.53
	Sub-Total	3575.94	5380.88	1738.40	36.80	7156.08	33.15	603.74	11368.91
Karnataka	State	3431.20	1470.00	0.00	0.00	1470.00	0.00	563.86	5465.06
	Private	55.20	260.00	220.00	234.42	714.42	0.00	279.31	1048.93
	Central	0.00	1118.67	0.00	0.00	1118.67	133.59	0.00	1252.26
	Sub-Total	3486.40	2848.67	220.00	234.42	3303.09	133.59	843.17	7766.25
Kerala	State	1818.20	0.00	0.00	234.60	234.60	0.00	86.62	2139.42
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	58.51	0.00	1206.89
	Sub-Total	1818.20	798.38	524.00	256.44	1578.82	58.51	87.35	3542.88
Tamil Nadu	State	2145.85	2970.00	431.00	0.00	3401.00	0.00	1143.75	6690.60
	Private	0.00	250.00	488.30	411.66	1149.96	0.00	1150.91	2300.87
	Central	0.00	2364.81	0.00	0.00	2364.81	510.16	0.00	2874.97
	Sub-Total	2145.85	5584.81	919.30	411.66	6915.77	510.16	2294.66	11866.44
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	12.60	0.00	226.61
	Sub-Total	0.00	214.01	32.50	0.00	246.51	12.60	0.60	259.71
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	81.99	0.00	1147.57
Total Southern Region	State	10967.44	7392.50	735.50	234.60	8362.60	0.00	2006.44	21336.48
	Private	58.95	510.00	2348.70	704.72	3563.42	0.00	1823.08	5445.45
	Central	0.00	8090.00	350.00	0.00	8440.00	830.00	0.00	9270.00
	Grand Total	11026.39	15892.33	3434.20	939.32	20366.02	830.00	3829.52	36051.93

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-01.2006**

REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-01-2000										
State	Ownership Sector		Modewise breakup				Nuclear	RES	Grand Total	
			Hydro	Thermal						Total Thermal
				Coal	Gas	Diesel				
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	45.90	644.30	
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02	
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79	
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	45.92	1644.11	
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05	
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08	
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92	
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05	
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	93.40	3672.16	
	Private	0.00	1197.58	0.00	0.14	1197.72	0.00	6.95	1204.67	
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06	
	Sub-Total	178.70	5169.64	100.00	12.20	5281.84	0.00	100.35	5560.89	
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Central	150.00	2807.50	90.00	0.00	2897.50	0.00	0.00	3047.50	
	Sub-Total	150.00	2807.50	90.00	0.00	2897.50	0.00	0.00	3047.50	
Orissa	State	1893.92	420.00	0.00	0.00	420.00	0.00	7.30	2321.22	
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.10	0.10	
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93	
	Sub-Total	1893.92	1550.93	0.00	0.00	1550.93	0.00	7.40	3452.25	
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	35.60	72.60	
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08	
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	35.60	140.68	
	Central - Unallocated	0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22	
Total	State	2262.52	5538.50	100.00	17.06	5655.56	0.00	186.25	8104.33	
Eastern	Private	0.00	1557.58	0.00	0.14	1557.72	0.00	7.15	1564.87	
Region	Central	204.00	6717.50	90.00	0.00	6807.50	0.00	0.00	7011.50	
	Grand Total	2466.52	13813.58	190.00	17.20	14020.78	0.00	193.40	16680.70	

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-01.2006**

State	Ownership Sector	Modewise breakup					Nuclear	RES	Grand Total
		Hydro	Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	2.11	599.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	2.23	1132.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	33.70	68.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	33.88	187.26
Meghalaya	State	167.52	0.00	0.00	2.05	2.05	0.00	30.71	200.28
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	240.52	0.00	26.00	2.05	28.05	0.00	30.71	299.28
Tripura	State	16.00	0.00	106.50	4.85	111.35	0.00	16.01	143.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	139.50	4.85	144.35	0.00	17.11	239.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	5.45	52.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	5.45	159.36
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	20.47	47.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	20.47	119.97
Mizoram	State	4.00	0.00	0.00	51.86	51.86	0.00	14.76	70.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.00	0.00	16.00	51.86	67.86	0.00	14.96	120.82
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	235.02	330.00	351.00	142.74	823.74	0.00	123.21	1181.97
North- Eastern	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
Region	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1095.02	330.00	750.50	142.74	1223.24	0.00	124.81	2443.07

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS AS ON 31.01.2006

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Hydro	Coal	Gas				
Andaman & Nicobar	State	0.00	0.00	0.00	40.05	40.05	0.00	5.25	45.30
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	60.05	60.05	0.00	5.42	65.47
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	5.25	55.27
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	0.00	70.02	70.02	0.00	5.42	75.44

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS AS ON 31.01.06**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Hydro	Coal	Gas				
Northern Region	State	6572.59	10542.50	901.20	14.99	11458.69	0.00	740.16	18771.44
	Private	390.20	0.00	0.00	0.00	0.00	0.00	180.30	570.50
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Sub Total	11070.79	17382.50	3213.19	14.99	20610.68	1180.00	920.46	33781.93
Western Region	State	5015.83	14264.50	1390.72	17.28	15672.50	0.00	434.37	21122.70
	Private	460.50	2290.00	2392.00	0.20	4682.20	0.00	650.34	5793.04
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Sub Total	6476.33	20914.50	5074.72	17.48	26006.70	1300.00	1084.71	34867.74
Southern Region	State	10967.44	7392.50	735.50	234.60	8362.60	0.00	2006.44	21336.48
	Private	58.95	510.00	2348.70	704.72	3563.42	0.00	1823.08	5445.45
	Central	0.00	8090.00	350.00	0.00	8440.00	830.00	0.00	9270.00
	Sub Total	11026.39	15992.50	3434.20	939.32	20366.02	830.00	3829.52	36051.93
Eastern Region	State	2262.52	5538.50	100.00	17.06	5655.56	0.00	186.25	8104.33
	Private	0.00	1557.58	0.00	0.14	1557.72	0.00	7.15	1564.87
	Central	204.00	6717.50	90.00	0.00	6807.50	0.00	0.00	7011.50
	Sub Total	2466.52	13813.58	190.00	17.20	14020.78	0.00	193.40	16680.70
North Eastern Region	State	235.02	330.00	351.00	142.74	823.74	0.00	123.21	1181.97
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1095.02	330.00	750.50	142.74	1223.24	0.00	124.81	2443.07
Islands	State	0.00	0.00	0.00	50.02	50.02	0.00	5.25	55.27
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	0.00	70.02	70.02	0.00	5.42	75.44
ALL INDIA	State	25053.40	38068.00	3478.42	476.69	42023.11	0.00	3495.68	70572.19
	Private	909.65	4357.58	4765.20	725.06	9847.84	0.00	2662.64	13420.13
	Central	6172.00	26007.50	4418.99	0.00	30426.49	3310.00	0.00	39908.49
	Total	32135.05	68433.08	12662.61	1201.75	82297.44	3310.00	6158.32	123900.81

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources