

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
(NOVEMBER-2017)

(Figures in Million Tonnes)

Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2017	Annual Programme	Prorata Programme	Receipt at TPSs during April-October'17	Receipt at TPSs during November'17	Total (Apr-Nov'17)
	1	2	3	4	5	6	7
A.	POWER PLANTS IMPORTED COAL FOR BLENDING						
	State Sector						
1	HPGCL	2720	-	-	0	0	0
2	PSPCL	2620	-	-	0	0	0
3	RRVUNL	5190	-	-	0	0	0
4	UPRVUNL	5923	-	-	0	0	0
5	MPPGCL	4080	-	-	0	0	0
6	GSECL	3690	-	-	0.313	0.048	0.361
7	MSPGCL	10380	-	-	0	0	0
8	AP GENCO	2810	-	-	0	0	0
9	APPDCL (Damodaran Sanjeevaiah)	1600	-	-	0.153	0.016	0.169
10	TANGEDCO	4660	-	-	0.928	0.161	1.089
11	KPCL	5020	-	-	0	0	0
12	WBPCL	4860	-	-	0	0	0
Total State Sector		53553	-	-	1.394	0.225	1.619
	Central Sector						
13	NTPC	37795	-	-	0.161	0.021	0.182
14	NTPC-JV (Indira Gandhi)	1500	-	-	0	0	0
15	NTECL (Vallur-JV of NTPC & TN)	1500	-	-	0.303	0	0.303
16	NTPL (Tuticorin-JV of NLC & TN)	1000	-	-	0.432	0	0.432
17	NTPC SAIL (Bhilai)	500	-	-	0	0	0
18	DVC	7640	-	-	0	0	0
Total Central Sector		49935	-	-	0.896	0.021	0.917
	Private Sector (IPP)						
19	RELIANCE (Rosa)	1200	-	-	0	0	0
20	JPL (Mahatma Gandhi)	1320	-	-	0	0	0
21	LANCO (Anpara)	1200	-	-	0	0	0
22	TORRENT (Sabarmati C)	422	-	-	0.259	0.020	0.279
23	RELIANCE (Dahanu)	500	-	-	0	0.147	0.147
24	VEDANTA (Jharsuguda)	2400	-	-	0	0	0
25	J P BINA	500	-	-	0	0	0
26	TSPL (Talwandi Sabo)	1980	-	-	0.412	0.083	0.495
27	APML(Tirora)	3300	-	-	0.913	0.079	0.992
28	NABHA POWER (Rajpura)	1400	-	-	0.153	0.033	0.186
29	MOSER BEAR (Annappur)	1200	-	-	0	0	0
30	GMR Warora Energy	600	-	-	0	0	0
31	GMR (Kamalanga)	1050	-	-	0.171	0.064	0.235
32	APRL (Kawai)	1320	-	-	1.214	0.138	1.352
33	VIPL (Butibori)	600	-	-	0	0.004	0.082
34	JINDAL POWER (Tamnar & OP JINDAL)	3400	-	-	0	0.007	0
35	HALDIA ENERGY	600	-	-	0.056	0.018	0.074
36	CESC	1125	-	-	0.018	0	0.018
37	BAJAJ ENERGY	450	-	-	0	0	0
38	THERMAL POWERTECH (Painapuram)	1320	-	-	1.783	0.285	2.068
39	KSK (Akaltara)	1200	-	-	0	0	0
40	WPCL (Warora)	540	-	-	0	0	0
41	RATTANTATA (Amarvati)	1350	-	-	0	0	0
42	ADHUNIK POWER (Mahadev Prasad)	540	-	-	0	0	0
43	LPGCL (Lalitpur)	1980	-	-	0	0	0
44	HNPCL (Vizag)	1040	-	-	0.085	0	0.085
45	MCCPL (Bandakhar)	300	-	-	0	0	0
46	Sambocorp Gayatri Power Ltd. (SGPL)	1320	-	-	2.179	0.348	2.527
Total Private Secor (IPP)		34157	-	-	7.321	1.226	8.547
Total Import (Blending)		137645	-	-	9.611	1.472	11.083

(Figures in Million Tonnes)

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	1	2	3	4	5	6	7
B.	POWER PLANTS DESIGNED ON IMPORTED COAL						
State Sector							
47	GSECL (Sikka)#	500	1.000	0.667	0.703	0.153	0.856
Total State Sector		500	1.000	0.667	0.703	0.153	0.856
Private Sector (IPPs)							
48	TATA POWER (Trombay)	1250	3.000	2.000	1.620	0.245	1.865
49	JSW ENERGY (Ratnagiri & Torangullu)	2060	5.000	3.333	2.117	0.530	2.647
50	ADANI POWER (Mundra)*	4620	16.000	10.667	7.819	1.115	8.934
51	ADANI (Uduppi)	1200	3.000	2.000	1.473	0.154	1.627
52	COASTAL GUJRAT (Mundra UMPP)	4000	11.000	7.333	5.921	0.833	6.754
53	ESSAR (Salaya)	1200	2.000	1.333	1.108	0.025	1.133
54	SIMHAPURI ENERGY (Simhapuri)	600	1.000	0.667	0.004	0.000	0.004
55	MEENAKSHI ENERGY (Thaminapattnam)	300	1.000	0.667	0.359	0.000	0.359
56	IND BARATH (Tuticorin)	300	0.000	0.000	NA	NA	NA
57	COSTAL ENERGEN (Mutiarai)	1200	2.000	1.333	1.286	0.317	1.603
58	IL & FS (ITPCL-Cuddalore)	1200	1.000	0.667	1.604	0.321	1.925
Total Private Secor (IPP)		17930	45.000	30.000	23.311	3.540	26.851
Total Import (Imported Coal based)		18430.0	46.000	30.667	24.014	3.693	27.707
TOTAL IMPORT		156075	46.000	30.667	33.625	5.165	38.790

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

NA:: Not Available

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