

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 30-04-12)

India	Coal	Gas	Diesel	Total		(Renewable)	(MNRE)@	
MW	113782.38	18381.05	1199.75	133363.18	4780.00	38990.40	24503.45	201637.03
%age	56.4	9.1	0.6	66.1	2.4	19.3	12.2	100.0
@ Based on data as on 31.03.2012.								

b Capacity Addition Target during 12th Plan*

	Hydro	Thermal	Nuclear	Total
%age	0.0	0.0	0.0	0.0

*yet to be finalised

c Generation Capacity Addition Target/Achievement (2012-13)

	Hydro	Thermal	Nuclear	Total
Target** (MW)	802.0	15154.3	2000.0	17956.3
Achievement April,12 (MW)	0.0	1760.0	0.0	1760.0
%age	0.0	11.6	0.0	9.8

d Electricity Generation Target/Achievement (2012-13)

Target	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
MU	122045	760275	32200	5480	920000
Achievement April,12					
MU	8041.3	63674.63	2805.66	203.66	74725.25
%age	6.59	8.38	8.71	3.72	8.12

e Status of CEA Concurrence to Hydro Schemes

2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	20	21	-	14	6	6
2012-13	7	35	3	2	-	2

f All India Thermal PLF (%)

2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13 *
								upto April 12
74.8	73.6	76.8	78.6	77.2	77.48	75.07	73.32	75.21

*provisional

**provisional yet to approved

g All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)	
	(As per U. N. methodology)	
2004-05	612.5	
2005-06	631.5	
2006-07	671.9	
2007-08	717.1	
2008-09	734.5	
2009-10	778.6	
2010-11	813.3*	*provisional

energy accounted for

h All India Transformation, T&D and AT&C losses :

Year	T&D losses		AT&C Losses*
2004-05	31.25		34.33
2005-06	30.42		33.02
2006-07	28.65		30.62
2007-08	27.20		29.45
2008-09	25.47		27.74
2009-10	25.39		27.15

i a) All India Village Electrification (as on 31.03. 2012):

556633

b) Pumpsets Energised (as on 31.03. 2012):

18178136

j All India Coal Consumption for Power Generation (Million Tonnes)

YEAR	Coal Consumption
2004-05	278
2005-06	281
2006-07	302
2007-08	330
2008-09	355
2009-10	367
2010-11	387
2011-12*	415 *provisional

k Average cost of power supply & average realization (paise/kWh)

Year	cost of supply	realization(paise/unit)	
	(paise/unit)	Including	Only
		Agriculture	Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	341	262	85.26
2009-10	354	268	89.05
Source:- PFC Reports on the performance of State Power Utilities			

l Power supply Position 2012-13 (APR,12)*

Region	Energy(MU)	Deficit %	Peak	Deficit %
	Requirement		Demand(MW)	
Northern	21,450	-5.5	36,765	-6.9
Western	23,863	-4.5	38,137	-4.7
Southern	23,461	-15.5	36,067	-14.9
Eastern	9,318	-5.6	15,209	-6.9
North Eastern	855	-10.6	1,822	-6.5
All India	78,947	-8.2	128,000	-8.5

* Provisional

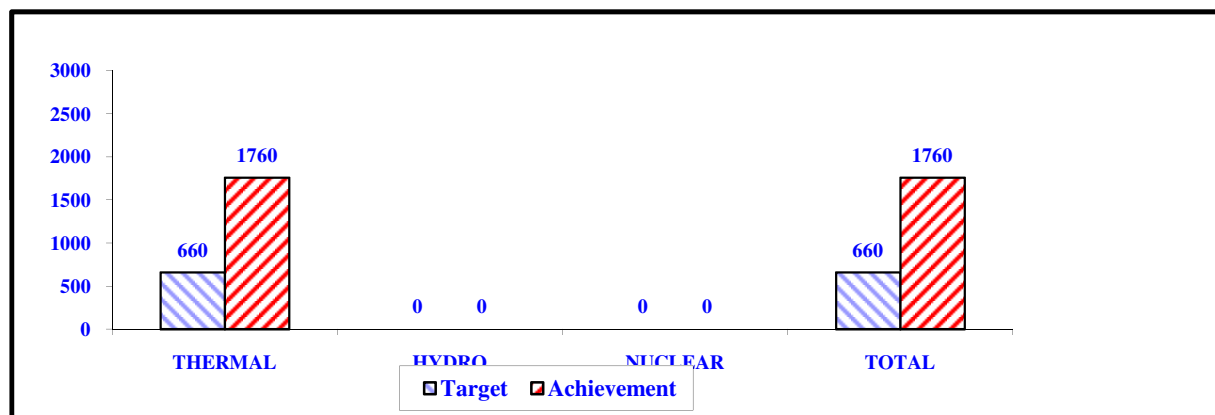
1.1 CAPACITY ADDITION & GENERATION DURING APR.12

Description	APR.12		APRIL.11	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	660.00	1760.00	735.00	735.00
HYDRO	0.00	0.00	0.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	660.00	1760.00	735.00	735.00
GENERATION (MU)				
THERMAL	60623.00	63674.63	58042.00	59818.28
NUCLEAR	2611.00	2805.66	2048.00	2663.13
HYDRO	8368.00	8041.30	7521.77	8835.17
BHUTAN IMPORT	236.00	203.66	166.00	109.18
TOTAL	71838.00	74725.25	67777.77	71425.76

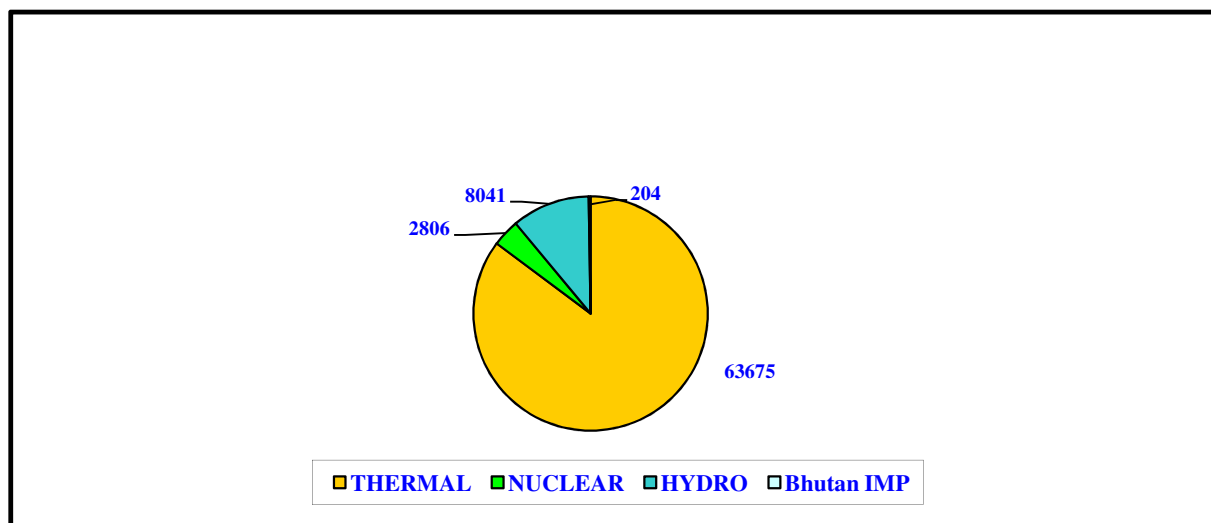
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note: Generation (MU) achieved in Apr,12 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING APR.12



ACHIEVEMENT IN GENERATION (MU) DURING APR.12



*provisional yet to approved

ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 12TH PLAN

2.1 CAPACITY ADDITION TARGET 12TH PLAN*

				(MW)
Type/Sector	Central	State	Private	Total
Thermal				
Hydro				
Nuclear				
Total	0	0	0	0

* data yet to be finalised

3. CAPACITY ADDITION FOR APR.12 AND APRIL'12-APR.12

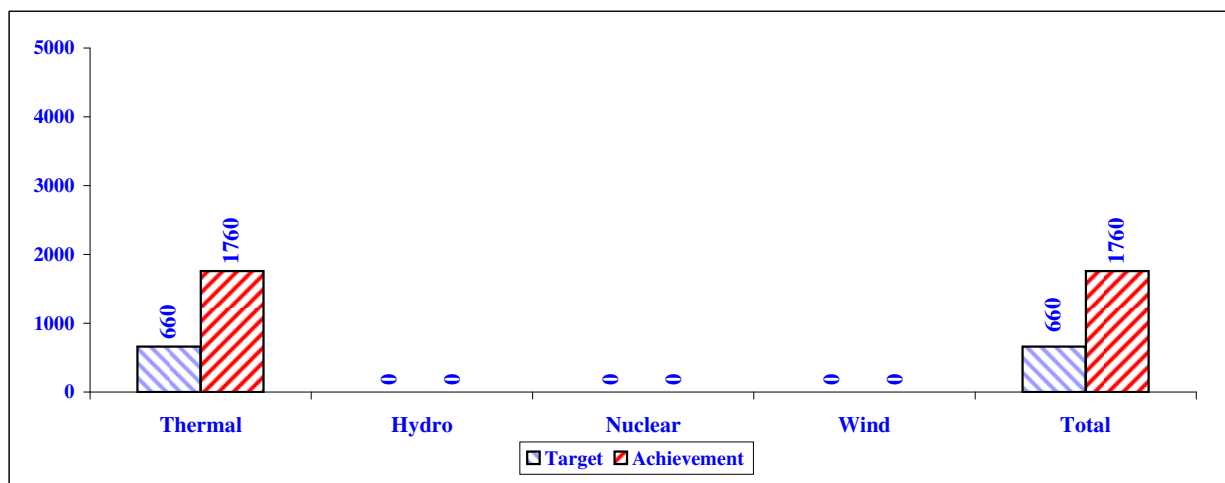
(MW)

Schemes	Status of Schemes	Target*	APR.12		APRIL'12- APR.12		Deviation
		2012-13	Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	4023.30	0.00	500.00	0.00	500.00	500.00
	State	3951.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	7180.00	660.00	1260.00	660.00	1260.00	600.00
	Total	15154.30	660.00	1760.00	660.00	1760.00	1100.00
Hydro	Central	645.00	0.00	0.00	0.00	0.00	0.00
	State	87.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	70.00	0.00	0.00	0.00	0.00	0.00
	Total	802.00	0.00	0.00	0.00	0.00	0.00
Nuclear	Central	2000.00	0.00	0.00	0.00	0.00	0.00
	Total	2000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00			0.00	0.00	0.00
	Pvt.	0.00			0.00	0.00	0.00
	Total	0.00			0.00	0.00	0.00
					0.00	0.00	0.00
All India	Central	6668.30	0.00	500.00	0.00	500.00	500.00
	State	4038.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	7250.00	660.00	1260.00	660.00	1260.00	600.00
	Total	17956.30	660.00	1760.00	660.00	1760.00	1100.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

*provisional yet to be approved

TARGET & ACHIEVEMENT (MW) APRIL 12-APR.12



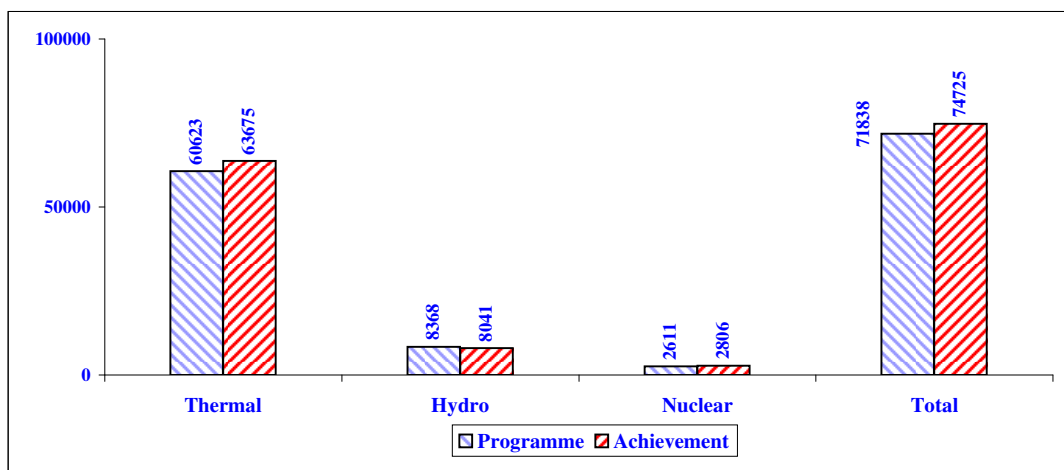
ENERGY PRODUCED IS ENERGY SAVED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2012-13)	APR.12			APRIL'12- APR.12		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	297305.00	23133.00	24131.53	104.32	23133.00	24131.53	104.32
State Sector	309458.00	25640.00	25970.60	101.29	25640.00	25970.60	101.29
Pvt. IPP Sector	128190.00	9595.00	11286.88	117.63	9595.00	11286.88	117.63
Pvt. UTL Sector	25322.00	2255.00	2285.62	101.36	2255.00	2285.62	101.36
Total	760275.00	60623.00	63674.63	105.03	60623.00	63674.63	105.03
Hydro							
Central Sector	45920.00	3066.00	3348.63	109.22	3066.00	3348.63	109.22
State Sector	65429.00	4767.00	4262.40	89.41	4767.00	4262.40	89.41
Pvt. IPP Sector	8914.00	403.00	323.72	80.33	403.00	323.72	80.33
Pvt. UTL Sector	1782.00	132.00	106.55	80.72	132.00	106.55	80.72
Total	122045.00	8368.00	8041.30	96.10	8368.00	8041.30	96.10
Nuclear							
Central Sector	32200.00	2611.00	2805.66	107.46	2611.00	2805.66	107.46
Total	32200.00	2611.00	2805.66	107.46	2611.00	2805.66	107.46
Bhutan Import	5480.00	236.00	203.66	86.30	236.00	203.66	86.30
All India							
Central Sector	375425.00	28810.00	30285.82	105.12	28810.00	30285.82	105.12
State Sector	374887.00	30407.00	30233.00	99.43	30407.00	30233.00	99.43
Pvt. Sector	164208.00	12385.00	14002.77	113.06	12385.00	14002.77	113.06
Total	920000.00	71838.00	74725.25	104.02	71838.00	74725.25	104.02

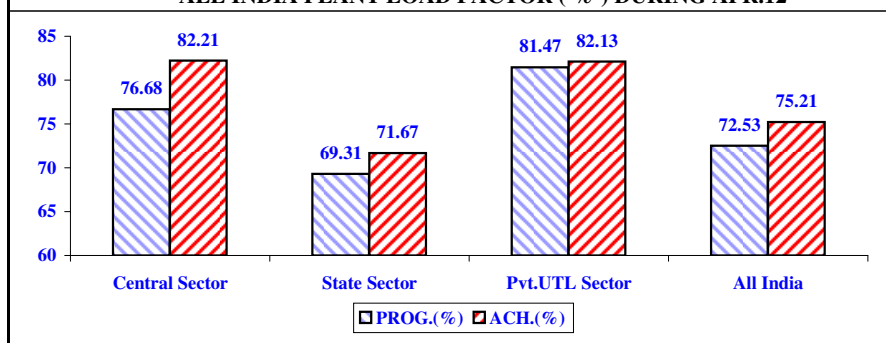
* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'12-APR.12



5. ALL INDIA PLANT LOAD FACTOR				
Sector-wise PLF (%) Programme and Achievements (Thermal)				
SECTOR	Apr-12		Apr, 12 - Apr,12	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	76.68	82.21	76.68	82.21
State Sector	69.31	71.67	69.31	71.67
Pvt.UTL Sector	81.47	82.13	81.47	82.13
All India	72.53	75.21	72.53	75.21
* Provisional based on actual-cum-Assesment				

ALL INDIA PLANT LOAD FACTOR (%) DURING APR.12



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING APR.12

	Name of Power Stn.	PLF in %		
		Programme	Achievement	Shortfall
I. CENTRAL	KORBA STPS	82.16	80.79	1.37
	RIHAND STPS	93.40	90.70	2.70
	SIPAT STPS	75.91	72.79	3.12
	TANDA TPS	75.44	59.87	15.57
	MUZAFFARPUR TPS	16.41	0.00	16.41
	BOKARO'B' TPS	67.90	41.91	25.99
	BARSINGSAR LIGNITE	54.44	52.73	1.71
II. STATE	UPRVUNL	57.91	55.70	2.21
	HPGPCL	68.04	62.83	5.21
	GMDCL	52.22	50.96	1.26
	GSECL	73.50	71.26	2.24
	TNGDCL	85.25	83.76	1.49
	JSEB	12.27	4.97	7.30
	KPCL	82.65	73.94	8.71
	DPL	55.76	21.32	34.44

**ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF
6. POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL
SECTOR UTILITIES**

(As on 30-04-12)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO (Renewable)	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL				
1	Northern	29017.50	4421.26	12.99	33451.75	1620.00	15122.75	4391.40	54585.90
2	Western	39424.50	8254.81	17.48	47696.79	1840.00	7447.50	7909.95	64894.24
3	Southern	22882.50	4690.78	939.32	28512.60	1320.00	11338.03	11569.30	52739.93
4	Eastern	22397.88	190.00	17.20	22605.08	0.00	3882.12	398.71	26885.91
5	N. Eastern	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	113782.38	18381.05	1199.75	133363.18	4780.00	38990.40	24503.45	201637.03

Captive Genration capacity in industries having demand of 1 MW and above, grid interactive (as on 31-03-10) MW 31516.87

RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

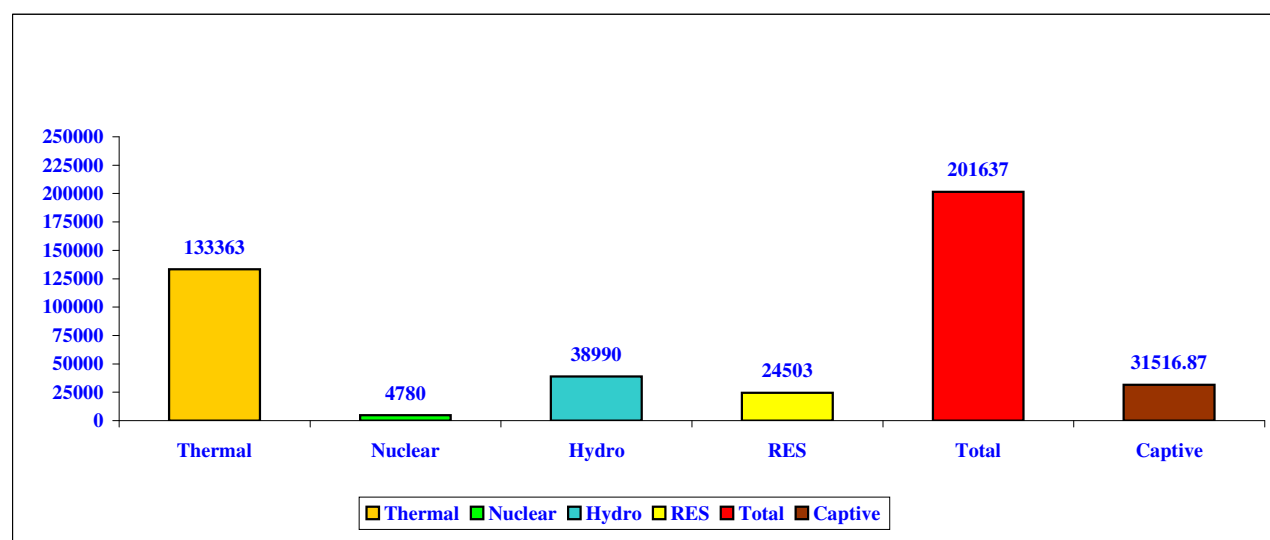
The installed capacity in respect of RES as on 31-03-12 is based on MNRE email dated 10.04.12 received from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 24914.32 MW .Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES.Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under category of RES Out of this installed capacity due to wind and small hydro 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES.
(24914.32-508.67+67.8+30=24503.45)

Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING APR.12

- 1) Sterlite (Jharsuguda) TPP, U-4) of Sterlite Energy Ltd has been commissioned successfully (full load) on 25-04-12
- 2) Mouda TPP , U-1 (500 MW) of NTPC has been commissioned (Full load) on 19-04-2012

- 3) Jhajjar TPS(Mahatma Gandhi TPP), U-2 (660 MW) of Jhajjar Power Ltd. has been commissioned successfully(Full load) on 11-04-12

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-12)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-04-12)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	79.23	95.11
ASSAM	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
BIHAR	430.00	0.00	0.00	430.00	0.00	0.00	64.30	494.30
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	2060.00	0.00	0.00	2060.00	0.00	120.00	20.25	2200.25
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	135.00	1300.40	0.00	1435.40	0.00	0.00	0.00	1435.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4220.00	1243.72	17.28	5481.00	0.00	772.00	32.90	6285.90
HARYANA	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	527.66	921.39
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
JHARKHAND	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
KARNATAKA	2720.00	0.00	127.92	2847.92	0.00	3599.80	823.65	7271.37
KERALA	0.00	0.00	234.60	234.60	0.00	1881.50	162.66	2278.76
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
MAHARASHTRA	8650.00	672.00	0.00	9322.00	0.00	2884.84	286.73	12493.57
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
RAJASTHAN	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
TAMIL NADU	2970.00	523.20	0.00	3493.20	0.00	2122.20	118.55	5733.95
TRIPURA	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
UTTAR PRADESH	4267.00	0.00	0.00	4267.00	0.00	524.10	25.10	4816.20
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
WEST BENGAL	5030.00	100.00	12.06	5142.06	0.00	977.00	143.40	6262.46
Total State	49457.00	4965.32	602.61	55024.93	0.00	27380.00	3513.72	85918.65

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(As on 30-04-12)

	MODE WISE BREAKUP							
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ENERGY SAVED IS ENERGY PRODUCED

	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	TOTAL
State/UT(Utilities)	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
DVC	5700.00	90.00	0.00	5790.00	0.00	143.20	0.00	5933.20
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3767.20	0.00	3767.20
NTPC	29425.00	4017.23	0.00	33442.23	0.00	0.00	0.00	33442.23
NTPC+NTECL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
NTPC+ONGC	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NTPC+APCPL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTPC+HPGCL+IPGC	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
Total Central	39615.00	6702.23	0.00	46317.23	4780.00	9085.40	0.00	60182.63
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	150.00	3098.40	36.80	3285.20	0.00	0.00	663.51	3948.71
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	15.50	15.50
CHHATISGARH	1833.00	0.00	0.00	1833.00	0.00	0.00	253.90	2086.90
DELHI	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	6670.00	2577.50	0.20	9247.70	0.00	0.00	3465.74	12713.44
HARYANA	1320.00	0.00	0.00	1320.00	0.00	0.00	52.60	1372.60
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	1410.00	0.00	0.00	1410.00	0.00	0.00	4.00	1414.00
KARNATAKA	2060.00	0.00	106.50	2166.50	0.00	0.00	2359.58	4526.08
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	390.30	390.30
MAHARASHTRA	3886.00	180.00	0.00	4066.00	0.00	447.00	3343.32	7856.32
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	2400.00	0.00	0.00	2400.00	0.00	0.00	33.00	2433.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	109.08	109.08
RAJASTHAN	540.00	0.00	0.00	540.00	0.00	0.00	2335.30	2875.30
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	7219.46	8384.22
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	2850.00	0.00	0.00	2850.00	0.00	0.00	661.88	3511.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
WEST BENGAL	1341.38	0.00	0.14	1341.52	0.00	0.00	18.05	1359.57
Total Pvt. Sector	24710.38	6713.50	597.14	32021.02	0.00	2525.00	20989.73	55535.75
TOTAL	113782.38	18381.05	1199.75	133363.18	4780.00	38990.40	24503.45	201637.03

Captive Genration capacity in industries having demand of 1 MW and above, grid interactive (as on 31-03-10) MW

31516.87

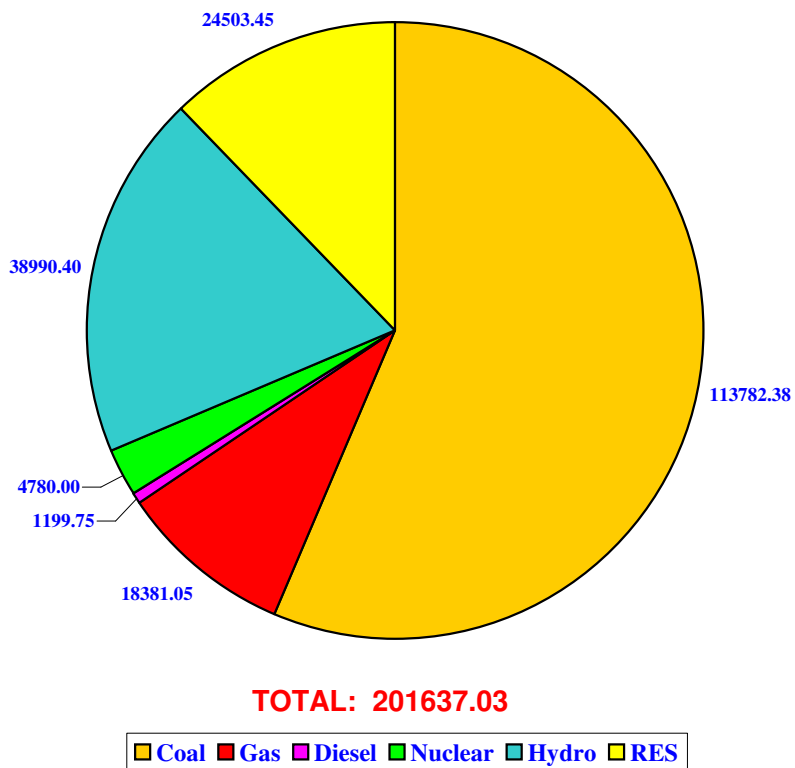
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
End of 11th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
APR.12	113782.38	18381.05	1199.75	133363.18	4780.00	38990.40	24503.45	201637.03

Captive Genration capacity in industries having demand of 1 MW and above, grid interactive (as on 31-03-10) MW 31516.87

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-04-12)



9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-04-12)

NORTHERN		
1	Badarpur	Due to less receipt of coal from CCL during the month of April, 2012
2	Mahatma Gandhi	Non allocation/supply of coal by MOCL/CIL for TPPs commissioned during Jan-March 2012
3	Kota	Due to less receipt of coal from CCL during the month of April, 2012
4	Suratgarh	Due to less import
5	Chabbra	Due to inadequate allocation of indigenous coal during the month.
6	Anpara C	Due to inadequate allocation of indigenous coal during the month.
WESTERN		
7	Ukai	Due to supply of poor quality of coal GSECL regulated coal supply
8	Bhusawal	Non allocation/supply of coal by MOCL/CIL for TPPs commissioned during Jan-March 2012
9	Dhanu	Due to less receipt of coal from SECL during the month of April, 2012
10	Koradi	Due to less receipt of coal during the month of April, 2012
11	Sanjay Gandhi	Due to higher generation
12	Khaparkheda	Due to less receipt of coal during the month of April, 2012
13	Parli	Due to less receipt of coal from MCL during the month of April, 2012
SOUTHERN		
14	Dr. N. Tata Rao	Due to higher generation
15	Rayalaseema	Due to higher generation
16	Bellary	Non allocation of coal for Bellary unit commissioned on 23-03-12
17	Simhadri	Non allocation/supply of coal by MOCL/CIL for TPPs commissioned during Jan-March 2012
18	North Chennai	Due to less receipt of coal during the month of April, 2012
EASTERN		
19	Muzaffarpur TPS	Coal supply regulated as Bihar declined to take its electricity due to financial viability
20	Kahalgaoon	Due to inadequate coal availability in linked mine ECL (Rajmahal) and inability of railways to supply more imported rakes due to change in tracks
21	Bokaro - B	No import
22	Chandrapura (DVC)	No import
23	Koderma TPS	Coal supply / yet to start by CIL to commence the generation
24	Talcher STPS	Due to less receipt of coal during the month of April, 2012
25	Bandel	Due to huge outstanding dues coal supply affected
26	Kolaghat	Due to huge outstanding dues coal supply affected
27	Mejia	Non allocation of coal by MOC/CIL for Mejia Unit-8 & no import by DVC
28	New Cossipore	Due to less receipt of coal during the month of April, 2012
29	Farakka	Due to inadequate coal availability in linked mine ECL (Rajmahal)

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) APRIL 12
(Fig.in ckt Kms)

VOLTAGE	PROGRAMME	Apr-12		April 2012-	Apr-12
LEVEL/SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	1913	0	0	0	0
State Sector	0	0	0	0	0
Total	1913	0	0	0	0
400 Kv					
Central Sector	4977	0	495	0	495
State Sector	3641	358	0	358	0
JV/Private Sector	1398	0	0	0	0
Total	10016	358	495	358	495
220kV					
Central Sector	443	0	6	0	6
State Sector	5054	0	131	0	131
JV/Private Sector	0	0	0	0	0
Total	5497	0	137	0	137
Grand Total	17426	358	632	358	632

SUB-STATIONS (PROGRAMME & ACHIEVEMENT) APRIL 12

(Fig. in MVA/MW)

VOLTAGE	PROGRAMME	Apr-12		April 2012-	Apr-12
LEVEL/SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	8500	0	0	0	0
State Sector	1000	0	0	0	0
Total	9500	0	0	0	0
400 kV					
Central Sector	2330	0	0	0	0
State Sector	6040	0	315	0	315
JV/Private Sector	0	0	0	0	0
Total	8370	0	315	0	315
220 kV					
Central Sector	380	0	0	0	0
State Sector	13419	500	2165	500	2165
JV/Private Sector	0	0	0	0	0
Total	13799	500	2165	500	2165
Grand Total	31669	500	2480	500	2480

ENERGY SAVED IS ENERGY PRODUCED

11. TRANSMISSION LINES COMMISSIONED DURING APRIL 12**A. TRANSMISSION LINES**

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			0
765	Nil			0
400	Durgapur - Jamshedpur (Part line)	D/C	PGCIL	279
	Jamshedpur - Baripada (Part line)	D/C	PGCIL	216
220	LILO of Sikar (RVPN) - Ratnagarh at Sikar (2nd LILO)	D/C	PGCIL	6
132	Silchar - Badarpur (PG) line	D/C	PGCIL	38
Total CS				539
State Sector				
400	Nil			
220	Madhavanahally S/S - Chamarajangar S/S	D/C	KPTCL	83
	Mannukkad (Chulliar) - Kanjikode (Palakkad) 2nd D/C	M/C	KSEB	12
	LILO of Padgh - Kalwa at Bapgaon	D/C	MSETCL	5
	LILO of Padghe - Boisar (PG) at Vasai S/S	D/C	MSETCL	5
	LILO of one ckt of Lalton Kalan - Sahnewal at Ludhiana (PG)	D/C	PSTCL	7
	Kalisindh - Jhalawar line	D/C	RVPNL	19
Total SS				131

ENERGY SAVED IS ENERGY PRODUCED

B. SUB-STATION				
Voltage level	Name of the Substation	Type	Executive	Capacity
(kV)			Agency	(MVA)
Central Sector				
+/- 500 kV HVDC	Nil			0
765 kV	Nil			0
400 kV	Nil			0
220 kV	Nil			0
Total CS				0
State Sector				
+/-500 kV HVDC Termina	Nil			0
765 kV	Nil			0
400 kV	Dhanoda (Mohindergarh)	400/220	HVPNL	315
220kV	Agathala	220/66	GETCO	100
	Anjar	220/66	GETCO	100
	Charanka	220/66	GETCO	200
	Kangasiyali (3rd Trf.)	220/66	GETCO	100
	Lunawada	220/66	GETCO	100
	Shapur	220/132	GETCO	200
	Shiralakha	220/66	GETCO	100
	Tappar	220/66	GETCO	100
	Chhegaon S/S	220/132	MPPTCL	160
	Daloda	220/132	MPPTCL	160
	Seoni (Addl.)	220/132	MPPTCL	160
	Baramati	220/33	MSETCL	25
	Paranda (2nd Trf.)	220/33	MSETCL	50
	VSNL S/S	220/22	MSETCL	50
	Wadala Granthian	220/66	PSTCL	100
	Aspur S/S	220/132	RVPNL	100
	Dechu (Jodhpur)	220/132	RVPNL	100
	K.K.Dhani (GIS) S/S	220/132	RVPNL	160
	Padampur	220/132	RVPNL	100
Total SS				2480
State Sector				
400kV	Nil			0
220kV	Nil			0
Total PS				0
Grand Total				2480

ENERGY SAVED IS ENERGY PRODUCED

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan	75889	31873	5605	113367	10387	128947	830	140164
12th Plan upto APR.12	76384	31873	5605	113862	10393	129078	830	140301

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan	77225	73172	630	151027	6436	215771	1567	223774
12th Plan upto APR.12	77225	73487	630	151342	6436	217936	1567	225939

GROWTH OF TRANSMISSION SECTOR (As on 30-04-12)

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	5319	411		5730
400 kV	76384	31873	5605	113862
220 kV	10393	129078	830	140301
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)				
765 kV	24000	1000		25000
400 kV	77225	73487	630	151342
220 kV	6436	217936	1567	225939
+/- 500 kV HVDC Converter/				
BTB Stn.Converter Terminal (MW)	9500	1700		11200

13. RURAL ELECTRIFICATION(as on 31.03.2012)

1. Total No. of Villages	593732
2. No. of villages Electrified	556633
3. % of Villages Electrified	93.8%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	18178136
6. % of Pumpsets Energised	92.8%

ENERGY SAVED IS ENERGY PRODUCED

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR		VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98		3207	284064
1998-99		2780	367244
1999-00		2093	297594
2000-01		1218	311060
2001-02		4111	316074
9th Plan		13409	1576036
Cumu. upto End of 9th Plan(31-3-2002)		489699 *	13141378
2002-03		2626	651095
2003-04		2781	322968
2004-05		3884	331020
2005-06		12632	397343
2006-07		22594	611750
10th Plan		44517	2314176
Cumu. upto End of 10th Plan(31-3-2007)		482864 #	15455554
01.04.07 to 31.03.08		5743	412667
01.04.08 to 31.03.09		8629	499150
01.04.09 to 31.03.10		3726	557976
01.04.10 to 31.03.11		46072	767938
01.04.11 to 31.03.12		9599	484851
11th Plan		73769	2722582
		556633	18178136

* Cumulative achvd.were recast as per definition of villages electrification notified by GOI in Oct. 1997.As a result there has been a downward revision from the earlier figure of 512245 (which was based on old definition) to 489699

Cumulative achvd. Of villages electrified has been revised as per list of villages as per 2001 census and new definition .

14. STATUS OF SCHEMES CLEARED

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL'12-APR.12

Sl.No	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
			NIL			

15. GENERATION CAPACITY ADDITION DURING 2012-13									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.*	Ach.	As per Prog.	Actual(A)
IST QUARTER (APRIL - JUNE 2012)									
CENTRAL SECTOR									
1	Rihand STPS-III	5	U.P.	NTPC	TH	500.00		June,12	
2	Chamera-III	1	H.P.	NHPC	HY	77.00		Jun,12	
3	Sipat -I	3	C.G.	NTPC	TH	660.00		June,12	
STATE SECTOR									
4	Harduaganj Ext.	9	U.P.	UPRVUNL	TH	250.00		May,12	
5	Mettur TPS Ext.	1	T.N.	TNEB	TH	600.00		June,12	
6	Bhawani Kattalai-II	1	T.N.	TANGEDCO	HY	15.00		June,12	
7	Paricha Extn.	5	U.P.	UPRVUNL	TH	250.00		June,12	
PRIVATE SECTOR									
8	Kasaipalli TPP	2	C.G.	ACB	TH	135.00		Jun,12	
9	Swastik Korba	1	C.G.	ACB	TH	25.00		Jun,12	
10	Jhajjar TPS(Mahatma Gandhi TPP)	2	Haryana	CLP Power	TH	660.00	660.00	Apr,12	11-04-12(A)
11	Budhil	1	HP	Lanco Green	HY	35.00		May,12	
12	Sterlite TPP	4	Orissa	Sterlite	TH	600.00	600.00	Jun,12	25-04-12(A)
				Sub Total		3807.00	1260.00		
IIND QUARTER (JULY-SEPTEMBER 2012)									
CENTRAL SECTOR									
13	Mouda TPP#	1	Maharashtra	NTPC	TH	500.00	500.00	Jul,12	19-04-12(A)
14	Chamera-III	2	H.P.	NHPC	HY	77.00		Aug,12	
15	Uri-II	1	J&K	NHPC	HY	60.00		Aug,12	
16		2	J&K	NHPC	HY	60.00		Sep,12	
17	Chutak	1	J&K	NHPC	HY	11.00		Sep,12	
18		2	J&K	NHPC	HY	11.00		Sep,12	
19	Vindhyachal STPS -IV	11	M.P.	NTPC	TH	500.00		July,12	
STATE SECTOR									
20	Paricha Extn.	6	U.P.	UPRVUNL	TH	250.00		Sep,12	
21	Bhawani Kattalai-II	2	T.N.	TANGEDCO	HY	15.00		July,12	
22	Pragati CCGT- III	GT-3	Delhi	PPCL	GT-3	250.00		Aug,12	
PRIVATE SECTOR									
23	Simhapuri Ph-I	2	A.P.	Madhucon	TH	150.00		Sep,12	
24	Thammminapatnam TPP	1	T.N.	Meenakshi	TH	150.00		Aug,12	
25	Salaya TPP	2	Gujarat	Essel power	TH	600.00		Aug,12	
26	Adhunik Power TPP	1	Jharkhand	Adhunik Power	TH	270.00		Sep,12	
27	Butibori TPP Ph-II	1	Maharashtra	RPL	TH	300.00		Aug,12	
28	Bela TPP-I	1	Maharashtra	IEPL	TH	270.00		Sep,12	
29	Tirora TPP Ph-I	1	Maharashtra	Adani Power Ltd	TH	660.00		Aug,12	
30	Budhil	2	HP	Lanco Green	HY	35.00		July,12	
31	Bina TPP	1	M.P.	Bina Power	TH	250.00		Sep,12	
				Sub Total		4419.00	500.00		

#unit preponed from quarter 2

IIIRD QUARTER (OCTOBER-DECEMBER 2012)									
CENTRAL SECTOR									
32	Kundankulam	1	T.N.	NPCL	NCL	1000.00		Dec,12	
33	Indra Gandhi TPP	3	Haryana	APCPL	TH	500.00		Dec, 12	
34	Koderma TPP	2	Jharkhand	DVC	TH	500.00		Dec, 12	
35	Tripura Gas Module-1		Tripura	ONGC	GAS	363.30		Nov,12	
36	Chamera-III	3	H.P.	NHPC	HY	77.00		Oct,12	
37	Uri-II	3	J&K	NHPC	HY	60.00		Nov,12	
38		4	J&K	NHPC	HY	60.00		Dec, 12	
39	Chutak	3	J&K	NHPC	HY	11.00		Nov,12	
40		4	J&K	NHPC	HY	11.00		Dec,12	
STATE SECTOR									
41	Ukai TPP Extn.	6	Gujarat	GSECL	TH	490.00		Dec,12	
42	Bhawani Kattalai-III	1	T.N.	TANGEDCO	HY	15.00		Oct,12	
PRIVATE SECTOR									
43	Thammminapatnam TPP	2	T.N.	Meenakshi	TH	150.00		Nov,12	
44	Vandna Vidyut TPP	1	C.G.	Vandna	TH	135.00		Dec,12	
45	Mundra UMTTP	2	Gujarat	Tata Power	TH	800.00		Dec,12	
46	Maitishree Usha TPP Ph-I	1	Orissa	Corporate	TH	270.00		Dec,12	
47	EMCO Warora TPP	1	Maharashtra	EMCO(GMR)	TH	300.00		Nov,12	
48	Tirora TPP Ph-I	2	Maharashtra	Adani Power Ltd	TH	660.00		Nov,12	
				Sub Total		5402.30	0.00		
IVTH QUARTER (JANUARY-MARCH 2013)									
CENTRAL SECTOR									
49	Kundankulam	2	T.N.	NPCL	NCL	1000.00		Mar,13	
50	Vallur TPP Ph I	2	T.N.	NTECL	TH	500.00		Feb,13	
51	Parbati-III	1	H.P.	NHPC	HY	130.00		Mar,13	
STATE SECTOR									
52	Marwa TPP	1	C.G.	CSEB	TH	500.00		Feb,13	
53	Pipavav CCPP Block-2		Gujarat	GSECL	GAS	351.00		Jan,13	
54	Satpura TPS Extn.	10	M.P.	MPPGCL	TH	250.00		Feb,13	
55	Ramgarh GT		UP	RPVUNL	GAS	110.00		Jan,13	
56	North Chennai Extn	2	T.N.	TNEB	TH	600.00		Mar,13	
57	Ramgarh ST		UP	RPVUNL	GAS	50.00		Feb,13	
58	Myntdu	3	Meghalaya	MeECL	HY	42.00		Mar,13	
PRIVATE SECTOR									
59	Tirora TPP Ph-II	1	Maharashtra	Adani Power Ltd	TH	660.00		Feb,13	
69	Jallipa-Kapurdi TPP	5	Rajasthan	Raj West Power Ltd	TH	135.00		Mar,13	
				Sub Total		4328.00	0.00		
				Grand Total		17956.30	1760.00		
	*provisional yet to fixed								

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2012-13

			Paricha Extn. (SS) UPRUVNL U.P. Unit-6, 250 MW	Adhunik Power TPP Adhunik Power Jharkhand (PS) Unit-1 270 MW	Bina TPP (PS) Bina Power M.P. Unit-1 550 MW	Ukai TPP Extn.(SS) GSECL Gujarat Unit-6 490 MW	Corporate Power (PS) Corporate Jharkhand Unit-1, 270 MW				
		Mouda TPP (CS) NTPC Maharashtra Unit-1, 500 MW	Pragati CCGT-III(SS) PPCL Delhi GT-3, 250 MW	Simhapuri Ph-I (PS) Madhucon A.P. Unit-2 150 MW	Butibori TPP Ph-II (PS) RPL Maharashtra Unit-1, 300 MW	Koderma TPP (CS) DVC Jharkhand Unit-2 500 MW	Thammipatnam TPP (PS) Meenakshi T.N. Unit-2, 150 MW	Kundakulam (CS) NPCL T.N. Unit 1 1000 MW			
Rihand STPS-III NTPC,U.P.(CS) Unit-5, 500 MW	Harduaganj Extn (SS) UPRUVNL U.P. Unit-9, 250 MW	Paricha Extn. (SS) UPRUVNL U.P. Unit-5, 250 MW	Vindhyachal STPS-IV NTPC U.P.(CS) Unit-11 500 MW	Thammipatnam TPP (PS) Meenakshi T.N. Unit-1, 150 MW	Bela TPP Ph-1 (PS) IEPL Maharashtra Unit-1, 270 MW	Indra Gandhi TPP(CS) APCPL Haryana Unit-3 500 MW	Vandna Vidyut TPP (PS) Vanda C.G. Unit-1, 135 MW	Tirora TPP Ph-1(P.S.) Adani P. Ltd.Maharashtra Unit-2 660 MW	Vallur TPP Ph-1 (CS) NTECL T.N. Unit-2, 500 MW	Satpura TPS Extn (SS) MPPGCL Maharashtra Unit-10, 250 MW	Kundakulam (CS) NPCL T.N. Unit 2 1000 MW
Sipat-I (CS) NTPC C.G. Unit-3, 560 MW	Mettur TPS Ext. (SS) TNEB T.N. Unit-1, 600 MW	Kasaipalli TPP (PS) ACB C.G. Unit-2, 135 MW	Budhil (PS) Lanco Green HLP Unit-2, 35 MW	Salaya TPP (PS) Essel Power Gujarat Unit-2 600 MW	Tirora TPP Ph-1(P.S.) Adani P. Ltd.Maharashtra Unit-1 660 MW	Tripura Gas Module-1 (CS) ONGC Tripura 363.3 MW	Mundra UMPTPP (PS) Tata Power, Gujarat Unit-2, 800 MW	EMCO Warora TPP (PS) EMCO(GMR) Maharashtra Unit-1, 300 MW	Marwa TPP (SS) CSEB C.G. Unit-1, 500 MW	Ramgarh GT (SS) RPVUNL U.P. 110 MW	Tirora TPP Ph- II (P.S.) Adani P. Ltd.Maharashtra Unit-1 660 MW
Mahatma Gandhi TPP(PS) CLB Power Haryana Unit-2, 660 MW	Sterlite TPP (PS) Sterlite Orissa Unit-4, 600 MW	Swastik Korba (PS) ACB C.G. Unit-1, 25 MW	Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-2, 15 MW	Uri-II (NHPC) J & K (CS) Unit-1, 60 MW	Uri-II (NHPC) J & K (CS) Unit-2, 60 MW	Chamera-III (NHPC) J & K (CS) Unit-3, 77 MW	Uri-II (NHPC) J & K (CS) Unit-3, 60 MW	Uri-II (NHPC) J & K (CS) Unit-4, 60 MW	Pipavav CCPP Block-2 GSECL Gujarat (SS) 351 MW	North Chennai Extn (SS) TNEB T.N. Unit-2 600 MW	Jalipa-Kapardi TPP Raj west Power Rajasthan (PS) Unit-5, 135 MW
Chamera-III (NHPC) J & K (CS) Unit-1, 77 MW	Bhawani Kattalai-II(SS) TANGEDCO T.N. Unit-1 15 MW	Budhil (PS) Lanco Green HLP Unit-1, 35 MW	Chamera-III (NHPC) J & K (CS) Unit-2, 77 MW	Chutak (NHPC) J & K (CS) Unit-2 11 MW	Chutak (NHPC) J & K (CS) Unit-3 11 MW	Chutak (NHPC) J & K (CS) Unit-3 11 MW	Chutak (NHPC) J & K (CS) Unit-4 11 MW	Bhawani Kattalai-III(SS) TANGEDCO T.N. Unit-1 15 MW	Parbati-III (CS) NHPC H.P. Unit-1, 130 MW	Mynidu MeECL Meghalaya(SS) Unit-3, 42 MW	Ramgarh ST (SS) RPVUNL U.P. 50 MW
APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH
1st QUARTER (APRIL 2011---JUNE 2011)			2nd QUARTER (JULY 2011---SEPTEMBER 2011)			3rd QUARTER (OCTOBER 2011---DECEMBER 2011)			4th QUARTER (JANUARY 2012---MARCH 2012)		

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	0	0.00	2	1260.00	3	1760.00
HYDRO							0	0.00
NUCLEAR							0	0.00
RES*							0	
TOTAL	1	500	0	0	2	1260	3	1760

Thermal

Hydro Units

Nuclear Units

Unit Commissioned

* - 11th Plan Best effort Units

- Units slipped from 2011-11 Target

@ - Additional Units not included in 11th Plan Target

Power cut on industries during April 12		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh*		
Delhi	NIL	
Haryana		
H P	No Notified Power Cut	
J & K*		
Punjab*		
Rajasthan	NIL	
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	14.885 MU/day on HT/LT industrieson different days.	140 MW cut on HT/LT industries for different hours on different days.
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Power cuts / restrictions on Industries is attached as Annexure - I. There was load sheddingof upto 3025 MW(1032.755 MU for the month)	
Karnataka	Nil; However, there was load shedding up to3450 MW during peak hours (626.195 MU for the month)	
Kerala	Nil; However, there was load shedding up to 1100 MW during peak hours (60.625 MU for the month)	
Tamil Nadu	40% Power cut in respect of HT and Commercial consumers. 2 Hours Load Shedding for Chennai (Between 08-18 Hrs.) 4 hours Load Shedding(between 06-18 hrs) for Urban and Rural areas. One day Power holiday for Industries apart from Regular Sunday holiday. However there was load shedding up to 4524 MW (1689.823 MU for the month)	
Puducherry	NIL	
Eastern Region		
Bihar	No Notified Cuts	
Jharkhand	No Notified Cuts	
West Bengal	No Notified Cuts	
Orissa	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

LOAD RELIEF SCHEDULE IN ANDHRA PRADESH

ANNEXURE I

Details	From 01.01.2012	From 04.01.2012	From 21.01.2012	From 11.02.2012	From 15.02.2012	From 08.03.2012	From 03.04.2012	From 16.04.2012
I) Domestic								
Hyderabad City	Nil	Nil	Nil	Nil	Nil	2 Hrs in two spells (1+1)	2 Hrs in two spells (1+1).	2 Hrs in two spells (1+1).

ENERGY SAVED IS ENERGY PRODUCED

All Dist HQ & Corporations	Nil	Nil	Nil	Nil	Nil	Vizag : 2 Hrs in two spells (1+1) Tirupathi:2 Hrs in two spells (1+1) Dist Hq and corporations : 4 Hrs in two spells (2+2)	Vizag : 2 Hrs in two spells (1+1) Tirupathi:2 Hrs in two spells (1+1) Dist Hq and corporations : 4 Hrs in two spells (2+2)	Vizag : 2 Hrs in two spells (1+1) Tirupathi:2 Hrs in two spells (1+1) Dist Hq and corporations : 4 Hrs in two spells (2+2)
All Mandals & Municipalities	Nil	Nil	4 hours in two spells for Mandals	4 hours in two spells for Mandals	4 hours in two spells for Mandals	Municipalities:4 Hrs in two spells (2+2) Mandal Hq: 6 Hrs in two spells (3+3)	Municipalities: 4 Hrs in two spells (2+2) Mandal Hq: 6 Hrs in two spells (3+3)	Municipalities: 4 Hrs in two spells (2+2) Mandal Hq: 6 Hrs in two spells (3+3)
All Villages	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.
II) All Industries	A)Non Continuous process Industries : 1 day power holiday in a week along with peak load restrictions from 6:30PM to 10:30PM. B) Continuous Process Industries : 60% during day time and 40% during evening peak.	A)Non Continuous process Industries : 1 day power holiday in a week along with peak load restrictions from 6:30PM to 10:30PM. One day power holiday and evening peak restrictions to the industries located surrounding Hyderabad is relaxed. Other Discoms we	A)Non Continuous process Industries : No LR Industries : Continuous Process: 5 days Power Holidays between 11.02.12 to 29.02.12 B) Continuous Process: 70% supply during day time (off peak) i.e 06:00 AM to 06:00 PM and 100% supply during	A)Non Continuous process Industries : 1 Day in a week B) Continuous Process: 5 days Power Holidays between 11.02.12 to 29.02.12	A)Non Continuous process Industries : 1 Day in a week B) Continuous Process: 5 days Power Holidays between 11.02.12 to 29.02.12	A) Non Continuous process (HT 1 & 2): 3 Days in a week or 40% cut during the month with evening peak restrictions from 18.30 to 22.30Hrs for all the days of the month except SSIs. B) Continuous Process (HT 1 & 2): 12 days for the month or 40% cut during the month with evening peak restrictions from 18.30Hrs to 22.30Hrs for all the days of the month except SSIs. However this period of 12 days may be availed in single spell or more..	A) Non Continuous process (HT 1 & 2): 3 Days in a week or 40% cut during the month with evening peak restrictions from 18.30 to 22.30Hrs for all the days of the month except SSIs. B) Continuous Process (HT 1 & 2): 12 days for the month or 40% cut during the month with evening peak restrictions from 18.30Hrs to 22.30Hrs for all the days of the month except SSIs. However this period of 12 days may be availed in single spell or more..	A) Non Continuous process (HT 1 & 2): 3 Days in a week or 40% cut during the month with evening peak restrictions from 18.30 to 22.30Hrs for all the days of the month except SSIs. B) Continuous Process (HT 1 & 2): 12 days for the month or 40% cut during the month with evening peak restrictions from 18.30Hrs to 22.30Hrs for all the days of the month except SSIs.
III) Agriculture	No load relief	No load relief	No load relief	No load relief	No load relief	No load relief	No load relief	No load relief

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING APR.12

State	Average Hours of Supply	
Region		
Northern Region		
Chandigarh*	N/A	
Delhi	N/A	
Haryana*		
H P	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector	
J & K*		
Punjab*		
Rajasthan	Three Phase Supply : 5 hrs/day (average) Phase Supply : FRP feeders 20:30 hrs/day (average) and Non-FRP feeders 17 hrs/day (average)	Single
Uttar Pradesh	12:07 hrs./day	
Uttarakhand	09:17 hrs./day	
Western Region		
Chattisgarh	Three Phase Supply : 18 hrs/day	
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours. Jyotigram Yojana 24 hrs.	
Madhya Pradesh	Three Phase Supply: 14:44 hrs /day	Single phase Supply: NIL
Maharashtra	Three Phase Supply : 9 hrs/day (Average)	Single phase Supply : 18 hrs/day (Average)
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 06 hrs/day	No Supply : 12 hrs/day
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 9 hrs/day	Single Phase Supply : 15 hrs/day
Puducherry	No Restrictions	
Eastern Region		
Bihar	About 18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs.	
West Bengal	About 23 hrs	

18. Power Supply Position(Provisional)							
					(Figures in net MU)		
State /	APR.12				APRIL '12-APR.12		
System /	Requirement	Availability	Surplus / Deficit (-)		Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(%)
Chandigarh	117	117	0	0.0	1,521	-49	-3.1
Delhi	2,086	2,083	-3	-0.1	24,088	-183	-0.8
Haryana	2,793	2,651	-142	-5.1	32,006	-1,514	-4.5
Himachal Pradesh	739	732	-7	-0.9	6,762	-247	-3.5
Jammu & Kashmir	1,157	872	-285	-24.6	9,929	-2,978	-23.1
Punjab	3,031	2,947	-84	-2.8	39,451	-6,319	-13.8
Rajasthan	4,026	3,990	-36	-0.9	42,983	-1,048	-2.4
Uttar Pradesh	6,618	6,060	-558	-8.4	59,390	-16,432	-21.7
Uttarakhand	883	824	-59	-6.7	8,321	-583	-6.5
Northern Region	21,450	20,276	-1,174	-5.5	224,447	-29,356	-11.6
Chattisgarh	1,502	1,476	-26	-1.7	10,766	-269	-2.4
Gujarat	6,878	6,876	-2	0.0	67,263	-3,149	-4.5
Madhya Pradesh	3,626	3,070	-556	-15.3	34,953	-8,206	-19.0
Maharashtra	11,172	10,688	-484	-4.3	101,537	-23,424	-18.7
Daman & Diu	129	129	0	0.0	1,799	-132	-6.8
Dadar Nagar Haveli	313	313	0	0.0	3,812	-154	-3.9
Goa	243	242	-1	-0.4	3,021	-64	-2.1
Western Region	23,863	22,794	-1,069	-4.5	223,153	-35,398	-13.7
Andhra Pradesh	8,495	7,377	-1,118	-13.2	73,784	-5,230	-6.6
Karnataka	5,479	4,799	-680	-12.4	42,098	-3,509	-7.7
Kerala	1,776	1,695	-81	-4.6	17,183	-423	-2.4
Tamil Nadu	7,518	5,751	-1,767	-23.5	71,488	-4,725	-6.2
Puducherry	193	191	-2	-1.0	1,973	-145	-6.8
Lakshadweep #	3	3	0	0	24	0	0
Southern Region	23,461	19,813	-3,648	-15.5	206,525	-14,032	-6.4
Bihar	1,279	977	-302	-23.6	9,939	-1,824	-15.5
DVC	1,590	1,535	-55	-3.5	14,521	-542	-3.6
Jharkhand	568	502	-66	-11.6	5,409	-457	-7.8
Orissa	2,217	2,141	-76	-3.4	20,926	-186	-0.9
West Bengal	3,642	3,623	-19	-0.5	32,919	-934	-2.8
Sikkim	22	22	0	0.0	340	-43	-11.2
Andaman- Nicobar#	21	21	0	0	180	-60	-25
Eastern Region	9,318	8,800	-518	-5.6	84,054	-3,986	-4.5
Arunachal Pradesh	51	47	-4	-7.8	332	-74	-18.2
Assam	484	451	-33	-6.8	4,695	-434	-8.5
Manipur	33	30	-3	-9.1	427	-95	-18.2
Meghalaya	146	105	-41	-28.1	1,328	-222	-14.3
Mizoram	28	26	-2	-7.1	288	-63	-17.9
Nagaland	34	31	-3	-8.8	464	-63	-12.0
Tripura	79	74	-5	-6.3	780	-84	-9.7
N. Eastern Region	855	764	-91	-10.6	8,315	-1,034	-11.1
All India	78,947	72,447	-6,500	-8.2	746,493	-83,807	-10.1
# Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability							

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	APR.12				APRIL'12-APR.12		
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(%)
Chandigarh	220	220	0	0.0	308	0	0.0
Delhi	3,779	3,779	0	0.0	4,408	-94	-2.1
Haryana	5,289	5,057	-232	-4.4	5,678	-455	-7.4
Himachal Pradesh	1,628	1,413	-215	-13.2	1,158	40	3.6
Jammu & Kashmir	1,835	1,513	-322	-17.5	1,521	-726	-32.3
Punjab	6,234	5,089	-1,145	-18.4	7,407	-2,379	-24.3
Rajasthan	7,143	7,112	-31	-0.4	6,859	0	0.0
Uttar Pradesh	11,690	11,465	-225	-1.9	8,563	-2,293	-21.1
Uttarakhand	1,467	1,237	-230	-15.7	1,313	-84	-6.0
Northern Region	36,765	34,242	-2,523	-6.9	31,439	-5,720	-15.4
Chattisgarh	3,271	3,134	-137	-4.2	2,703	-116	-4.1
Gujarat	10,869	10,845	-24	-0.2	9,515	-891	-8.6
Madhya Pradesh	8,165	6,704	-1,461	-17.9	6,415	-1,075	-14.4
Maharashtra	18,011	16,842	-1,169	-6.5	14,664	-4,724	-24.4
Daman & Diu	284	259	-25	-8.8	437	-30	-6.4
Dadar Nagar Haveli	587	587	0	0.0	494	-35	-6.6
Goa	452	450	-2	-0.4	453	-23	-4.8
Western Region	38,137	36,341	-1,796	-4.7	32,586	-7,024	-17.7
Andhra Pradesh	12,974	11,335	-1,639	-12.6	10,880	-1,255	-10.3
Karnataka	9,940	8,264	-1,676	-16.9	7,084	-843	-10.6
Kerala	3,434	3,058	-376	-10.9	2,982	-217	-6.8
Tamil Nadu	12,116	9,841	-2,275	-18.8	9,813	-843	-7.9
Puducherry	318	311	-7	-2.2	294	-31	-9.5
Lakshadweep #	8	8	0	0	6	0	0
Southern Region	36,067	30,681	-5,386	-14.9	29,053	-3,029	-9.4
Bihar	2,208	1,703	-505	-22.9	1,509	-740	-32.9
DVC	2,240	2,152	-88	-3.9	1,908	-283	-12.9
Jharkhand	1,005	933	-72	-7.2	947	-141	-13.0
Orissa	3,430	3,121	-309	-9.0	3,242	-249	-7.1
West Bengal	6,692	6,583	-109	-1.6	5,840	-10	-0.2
Sikkim	90	90	0	0.0	94	-2	-2.1
Andaman- Nicobar#	48	48	0	0	32	-8	-20
Eastern Region	15,209	14,156	-1,053	-6.9	12,885	-1,078	-7.7
Arunachal Pradesh	106	103	-3	-2.8	78	-17	-17.9
Assam	1,053	1,019	-34	-3.2	874	-46	-5.0
Manipur	105	104	-1	-1.0	99	-12	-10.8
Meghalaya	275	269	-6	-2.2	250	-30	-10.7
Mizoram	65	60	-5	-7.7	64	-6	-8.6
Nagaland	100	98	-2	-2.0	96	-4	-4.0
Tripura	180	177	-3	-1.7	173	-3	-1.7
N -Eastern Region	1,822	1,704	-118	-6.5	1,445	-315	-17.9
All India	128,000	117,124	-10,876	-8.5	102,725	-15,748	-13.3

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

19. Actual Power Supply Position (Previous Month)								
					(Figures in net MU) net			
State /	March, 12				April 11-Mar. 12			
System /	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
Region	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	109	109	0	0.0	1,568	1,564	-4	-0.3
Delhi	1,747	1,745	-2	-0.1	26,751	26,674	-77	-0.3
Haryana	2,824	2,813	-11	-0.4	36,874	35,541	-1,333	-3.6
Himachal Pradesh	688	688	0	0.0	8,161	8,107	-54	-0.7
Jammu & Kashmir*	1,326	994	-332	-25.0	14,250	10,889	-3,361	-23.6
Punjab	3,259	3,193	-66	-2.0	45,191	43,792	-1,399	-3.1
Rajasthan	4,937	4,820	-117	-2.4	51,474	49,491	-1,983	-3.9
Uttar Pradesh	6,985	6,226	-759	-10.9	81,339	72,116	-9,223	-11.3
Uttaranchal	884	853	-31	-3.5	10,513	10,208	-305	-2.9
Northern Region	22,759	21,441	-1,318	-5.8	276,121	258,382	-17,739	-6.4
Chattisgarh	1,492	1,479	-13	-0.9	15,013	14,615	-398	-2.7
Gujarat	6,665	6,649	-16	-0.2	74,696	74,429	-267	-0.4
Madhya Pradesh	4,355	3,457	-898	-20.6	49,785	41,392	-8,393	-16.9
Maharashtra	11,692	10,381	-1,311	-11.2	141,382	117,722	-23,660	-16.7
Daman & Diu	158	139	-19	-12.0	2,141	1,915	-226	-10.6
Dadar Nagar Haveli	312	311	-1	-0.3	4,380	4,349	-31	-0.7
Goa	247	240	-7	-2.8	3,024	2,981	-43	-1.4
Western Region	24,921	22,656	-2,265	-9.1	290,421	257,403	-33,018	-11.4
Andhra Pradesh	9,634	8,221	-1,413	-14.7	91,730	85,149	-6,581	-7.2
Karnataka	6,416	5,481	-935	-14.6	60,830	54,023	-6,807	-11.2
Kerala	1,933	1,888	-45	-2.3	19,890	19,467	-423	-2.1
Tamil Nadu	7,952	5,980	-1,972	-24.8	85,685	76,705	-8,980	-10.5
Puducherry	199	196	-3	-1.5	2,167	2,136	-31	-1.4
Lakshadweep #	3	3	0	0	37	37	0	0
Southern Region	26,134	21,766	-4,368	-16.7	260,302	237,480	-22,822	-8.8
Bihar	1,260	1,090	-170	-13.5	14,311	11,260	-3,051	-21.3
DVC	1,577	1,521	-56	-3.6	16,648	16,009	-639	-3.8
Jharkhand	599	532	-67	-11.2	6,280	6,030	-250	-4.0
Orissa	2,100	2,020	-80	-3.8	23,036	22,693	-343	-1.5
West Bengal	3,634	3,608	-26	-0.7	38,679	38,281	-398	-1.0
Sikkim	36	35	-1	-2.8	390	384	-6	-1.5
Andaman- Nicobar #	21	21	0	0	244	204	-40	-16.4
Eastern Region	9,206	8,806	-400	-4.3	99,344	94,657	-4,687	-4.7
Arunachal Pradesh	48	46	-2	-4.2	600	553	-47	-7.8
Assam	473	445	-28	-5.9	6,034	5,696	-338	-5.6
Manipur	33	31	-2	-6.1	544	499	-45	-8.3
Meghalaya	162	116	-46	-28.4	1,927	1,450	-477	-24.8
Mizoram	29	26	-3	-10.3	397	355	-42	-10.6
Nagaland	35	32	-3	-8.6	560	511	-49	-8.8
Tripura	78	75	-3	-3.8	949	900	-49	-5.2
N. Eastern Region	858	771	-87	-10.1	11,011	9,964	-1,047	-9.5
All India	83,878	75,440	-8,438	-10.1	937,199	857,886	-79,313	-8.5
# Lakshadweep, A&N Islands stand-alone system, power supply position does not form part of regional requirement & availability								
*approximate								

Actual Peak Demand / Peak Met (Previous Month)

(Figures in MU) net

State / System / Region	March,12				April 11-Mar. 12			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-)	
			(MW)	(%)			(MW)	(%)
Chandigarh	168	168	0	0.0	263	263	0	0.0
Delhi	3,359	3,316	-43	-1.3	5,031	5,028	-3	-0.1
Haryana	5,352	5,277	-75	-1.4	6,533	6,259	-274	-4.2
Himachal Pradesh	1,259	1,148	-111	-8.8	1,397	1,298	-99	-7.1
Jammu & Kashmir*	2,000	1,708	-292	-14.6	2,385	1,789	-596	-25.0
Punjab	5,732	5,559	-173	-3.0	10,471	8,701	-1,770	-16.9
Rajasthan	7,827	7,605	-222	-2.8	8,188	7,605	-583	-7.1
Uttar Pradesh	11,977	11,767	-210	-1.8	12,038	11,767	-271	-2.3
Uttaranchal	1,506	1,506	0	0.0	1,612	1,600	-12	-0.7
Northern Region	33,383	31,870	-1,513	-4.5	40,248	37,117	-3,131	-7.8
Chattisgarh	3,214	3,093	-121	-3.8	3,239	3,093	-146	-4.5
Gujarat	10,635	10,492	-143	-1.3	10,951	10,759	-192	-1.8
Madhya Pradesh	8,905	8,505	-400	-4.5	9,151	8,505	-646	-7.1
Maharashtra	19,640	16,151	-3,489	-17.8	21,069	16,417	-4,652	-22.1
Daman & Diu	284	259	-25	-8.8	301	276	-25	-8.3
Dadar Nagar Haveli	577	577	0	0.0	615	605	-10	-1.6
Goa	527	450	-77	-14.6	527	471	-56	-10.6
Western Region	40,773	36,509	-4,264	-10.5	42,352	36,509	-5,843	-13.8
Andhra Pradesh	14,054	11,972	-2,082	-14.8	14,054	11,972	-2,082	-14.8
Karnataka	10,545	8,549	-1,996	-18.9	10,545	8,549	-1,996	-18.9
Kerala	3,516	3,337	-179	-5.1	3,516	3,337	-179	-5.1
Tamil Nadu	12,813	10,006	-2,807	-21.9	12,813	10,566	-2,247	-17.5
Puducherry	314	311	-3	-1.0	335	320	-15	-4.5
Lakshadweep #	8	8	0	0	8	8	0	0.0
Southern Region	37,599	32,188	-5,411	-14.4	37,599	32,188	-5,411	-14.4
Bihar	1,878	1,671	-207	-11.0	2,031	1,738	-293	-14.4
DVC	2,140	2,074	-66	-3.1	2,318	2,074	-244	-10.5
Jharkhand	956	868	-88	-9.2	1,030	868	-162	-15.7
Orissa	3,492	3,185	-307	-8.8	3,589	3,526	-63	-1.8
West Bengal	6,592	6,532	-60	-0.9	6,592	6,532	-60	-0.9
Sikkim	90	90	0	0.0	100	95	-5	-5.0
Andaman- Nicobar#	48	48	0	0	48	48	0	0.0
Eastern Region	14,707	13,999	-708	-4.8	14,707	13,999	-708	-4.8
Arunachal Pradesh	101	97	-4	-4.0	121	118	-3	-2.5
Assam	1,032	978	-54	-5.2	1,112	1,053	-59	-5.3
Manipur	105	103	-2	-1.9	116	115	-1	-0.9
Meghalaya	292	253	-39	-13.4	319	267	-52	-16.3
Mizoram	75	73	-2	-2.7	82	78	-4	-4.9
Nagaland	101	96	-5	-5.0	111	105	-6	-5.4
Tripura	181	171	-10	-5.5	215	214	-1	-0.5
N -Eastern Region	1,859	1,625	-234	-12.6	1,920	1,782	-138	-7.2
All India	128,321	116,191	-12,130	-9.5	130,006	116,191	-13,815	-10.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems,

power supply position of these,does not form part of regional requirement and availability

*approximate

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	135.00	1300.40	0.00	1435.40	0.00	0.00	0.00	1435.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
	Central	4058.46	207.61	0.00	4266.07	122.08	637.12	0.00	5025.27
	Sub-Total	4193.46	1616.01	0.00	5809.47	122.08	637.12	18.53	6587.20
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1320.00	0.00	0.00	1320.00	0.00	0.00	52.60	1372.60
	Central	914.99	535.29	0.00	1450.28	109.16	466.67	0.00	2026.11
	Sub-Total	5394.99	560.29	3.92	5959.20	109.16	1351.18	122.70	7542.24
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	527.66	921.39
	Private	0.00	0.00	0.00	0.00	0.00	1678.00	0.00	1678.00
	Central	118.30	61.88	0.00	180.18	34.08	771.34	0.00	985.60
	Sub-Total	118.30	61.88	0.13	180.31	34.08	2842.94	527.66	3584.99
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	263.70	129.14	0.00	392.84	77.00	743.03	0.00	1212.87
	Sub-Total	263.70	304.14	8.94	576.78	77.00	1523.03	130.53	2307.34
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	0.00	0.00	0.00	0.00	0.00	0.00	109.08	109.08
	Central	578.19	263.92	0.00	842.11	208.04	766.66	0.00	1816.81
	Sub-Total	3208.19	288.92	0.00	3497.11	208.04	2996.89	353.58	7055.62
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	540.00	0.00	0.00	540.00	0.00	0.00	2335.30	2875.30
	Central	899.48	221.23	0.00	1120.71	573.00	514.84	0.00	2208.55
	Sub-Total	5054.48	665.03	0.00	5719.51	573.00	1502.80	2365.55	10160.86
Uttar Pradesh	State	4267.00	0.00	0.00	4267.00	0.00	524.10	25.10	4816.20
	Private	2850.00	0.00	0.00	2850.00	0.00	0.00	661.88	3511.88
	Central	2589.84	549.97	0.00	3139.81	335.72	1250.32	0.00	4725.85
	Sub-Total	9706.84	549.97	0.00	10256.81	335.72	1774.42	686.98	13053.93
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
	Central	261.26	69.35	0.00	330.61	22.28	336.03	0.00	688.92
	Sub-Total	261.26	69.35	0.00	330.61	22.28	1988.18	185.87	2526.94
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	27.09	15.32	0.00	42.41	8.84	50.74	0.00	101.99
	Sub-Total	27.09	15.32	0.00	42.41	8.84	50.74	0.00	101.99
	Central - UT	789.19	290.35	0.00	1079.54	129.80	455.45	0.00	1664.79
Total Northern Region	State	13807.00	1969.20	12.99	15789.19	0.00	7052.55	1198.96	24040.70
	Private	4710.00	108.00	0.00	4818.00	0.00	2078.00	3192.44	10088.44
	Central	10500.50	2344.06	0.00	12844.56	1620.00	5992.20	0.00	20456.76
	Grand Total	29017.50	4421.26	12.99	33451.75	1620.00	15122.75	4391.40	54585.90

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	301.97	0.00	0.00	301.97	25.80	0.00	0.00	327.77
	Sub-Total	301.97	48.00	0.00	349.97	25.80	0.00	30.05	405.82
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	28.32	4.20	0.00	32.52	7.38	0.00	0.00	39.90
	Sub-Total	28.32	4.20	0.00	32.52	7.38	0.00	0.00	39.90
Gujarat	State	4220.00	1243.72	17.28	5481.00	0.00	772.00	32.90	6285.90
	Private	6670.00	2577.50	0.20	9247.70	0.00	0.00	3465.74	12713.44
	Central	2108.85	424.27	0.00	2533.12	559.32	0.00	0.00	3092.44
	Sub-Total	12998.85	4245.49	17.48	17261.82	559.32	772.00	3498.64	22091.78
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
	Private	0.00	0.00	0.00	0.00	0.00	0.00	390.30	390.30
	Central	1819.47	257.18	0.00	2076.65	273.24	1520.00	0.00	3869.89
	Sub-Total	4626.97	257.18	0.00	4884.15	273.24	3223.66	477.06	8858.11
Chhattisgarh	State	2060.00	0.00	0.00	2060.00	0.00	120.00	20.25	2200.25
	Private	1833.00	0.00	0.00	1833.00	0.00	0.00	253.90	2086.90
	Central	1043.94	0.00	0.00	1043.94	47.52	0.00	0.00	1091.46
	Sub-Total	4936.94	0.00	0.00	4936.94	47.52	120.00	274.15	5378.61
Maharashtra	State	8650.00	672.00	0.00	9322.00	0.00	2884.84	286.73	12493.57
	Private	3886.00	180.00	0.00	4066.00	0.00	447.00	3343.32	7856.32
	Central	2663.29	2623.93	0.00	5287.22	690.14	0.00	0.00	5977.36
	Sub-Total	15199.29	3475.93	0.00	18675.22	690.14	3331.84	3630.05	26327.25
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	33.82	27.10	0.00	60.92	8.46	0.00	0.00	69.38
	Sub-Total	33.82	27.10	0.00	60.92	8.46	0.00	0.00	69.38
	Central - Unallocated	1298.35	196.91	0.00	1495.26	228.14	0.00	0.00	1723.40
Total western Region	State	17737.50	1915.72	17.28	19670.50	0.00	5480.50	426.69	25577.69
	Private	12389.00	2805.50	0.20	15194.70	0.00	447.00	7483.26	23124.96
	Central	9298.00	3533.59	0.00	12831.59	1840.00	1520.00	0.00	16191.59
	Grand Total	39424.50	8254.81	17.48	47696.79	1840.00	7447.50	7909.95	64894.24

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

(As on 30-04-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewables)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
	Private	150.00	3098.40	36.80	3285.20	0.00	0.00	663.51	3948.71
	Central	2821.38	0.00	0.00	2821.38	275.78	0.00	0.00	3097.16
	Sub-Total	8063.88	3098.40	36.80	11199.08	275.78	3734.53	885.34	16094.73
Karnataka									
	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	823.65	7271.37
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2359.58	4526.08
	Central	1341.23	0.00	0.00	1341.23	254.86	0.00	0.00	1596.09
	Sub-Total	6121.23	0.00	234.42	6355.65	254.86	3599.80	3183.23	13393.54
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1881.50	162.66	2278.76
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	897.92	359.58	0.00	1257.50	95.60	0.00	0.00	1353.10
	Sub-Total	897.92	533.58	256.44	1687.94	95.60	1881.50	162.69	3827.73
Tamil Nadu									
	State	2970.00	523.20	0.00	3493.20	0.00	2122.20	118.55	5733.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	7219.46	8384.22
	Central	2959.37	0.00	0.00	2959.37	524.00	0.00	0.00	3483.37
	Sub-Total	6179.37	1026.30	411.66	7617.33	524.00	2122.20	7338.01	17601.54
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	227.85	0.00	0.00	227.85	19.28	0.00	0.00	247.13
	Sub-Total	227.85	32.50	0.00	260.35	19.28	0.00	0.03	279.66
	Central - Un	1292.08	0.00	0.00	1292.08	150.48	0.00	0.00	1442.56
Total Southern Region	State	10782.50	555.70	362.52	11700.72	0.00	11338.03	1326.69	24365.44
	Private	2460.00	3775.50	576.80	6812.30	0.00	0.00	10242.61	17054.91
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Grand Total	22882.50	4690.78	939.32	28512.60	1320.00	11338.03	11569.30	52739.93

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-04-12)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	64.30	494.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	15.50	15.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	79.80	1833.93
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	1410.00	0.00	0.00	1410.00	0.00	0.00	4.00	1414.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2828.88	0.00	0.00	2828.88	0.00	200.93	8.05	3037.86
West Bengal	State	5030.00	100.00	12.06	5142.06	0.00	977.00	143.40	6262.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	18.05	1359.57
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	7177.34	100.00	12.20	7289.54	0.00	1116.30	161.45	8567.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
	Sub-Total	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2400.00	0.00	0.00	2400.00	0.00	0.00	33.00	2433.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4332.10	0.00	0.00	4332.10	0.00	2166.93	97.30	6596.33
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Un	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total Eastern Region	State	7070.00	100.00	17.06	7187.06	0.00	3168.92	328.16	10684.14
	Private	5151.38	0.00	0.14	5151.52	0.00	0.00	70.55	5222.07
	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Grand Total	22397.88	190.00	17.20	22605.08	0.00	3882.12	398.71	26885.91

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

ENERGY SAVED IS ENERGY PRODUCED

(As on 30-04-12)									
State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	478.52	20.69	559.21	0.00	429.72	31.11	1020.04
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	79.23	95.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	79.26	213.76
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	314.58	31.03	373.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Un	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
North- East Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-04-12)									
State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewables)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-04-12)

Region	Ownership Sector	Modewise breakup			Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total	
		Thermal		Total Thermal					
		Coal	Gas						Diesel
Northern Region	State	13807.00	1969.20	12.99	15789.19	0.00	7052.55	1198.96	24040.70
	Private	4710.00	108.00	0.00	4818.00	0.00	2078.00	3192.44	10088.44
	Central	10500.50	2344.06	0.00	12844.56	1620.00	5992.20	0.00	20456.76
	Sub Total	29017.50	4421.26	12.99	33451.75	1620.00	15122.75	4391.40	54585.90
Western Region	State	17737.50	1915.72	17.28	19670.50	0.00	5480.50	426.69	25577.69
	Private	12389.00	2805.50	0.20	15194.70	0.00	447.00	7483.26	23124.96
	Central	9298.00	3533.59	0.00	12831.59	1840.00	1520.00	0.00	16191.59
	Sub Total	39424.50	8254.81	17.48	47696.79	1840.00	7447.50	7909.95	64894.24
Southern Region	State \$	10782.50	555.70	362.52	11700.72	0.00	11338.03	1326.69	24365.44
	Private	2460.00	3775.50	576.80	6812.30	0.00	0.00	10242.61	17054.91
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Sub Total	22882.50	4690.78	939.32	28512.60	1320.00	11338.03	11569.30	52739.93
Eastern Region	State	7070.00	100.00	17.06	7187.06	0.00	3168.92	328.16	10684.14
	Private	5151.38	0.00	0.14	5151.52	0.00	0.00	70.55	5222.07
	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Sub Total	22397.88	190.00	17.20	22605.08	0.00	3882.12	398.71	26885.91
North Eastern Region	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	49457.00	4965.32	602.61	55024.93	0.00	27380.00	3513.72	85918.65
	Private	24710.38	6713.50	597.14	32021.02	0.00	2525.00	20989.73	55535.75
	Central	39615.00	6702.23	0.00	46317.23	4780.00	9085.40	0.00	60182.63
	Total	113782.38	18381.05	1199.75	133363.18	4780.00	38990.40	24503.45	201637.03

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power,

U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The generation stations with installed capacity less than or equal to 25 MW are indicated under RES.

ii) The installed capacity in respect of RES is as on 31-03-2012 and is based on MNRE email dated 10.04.12

from Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 24914.32 MW

Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to

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SHP-RES and retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under RES. Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category of RES. Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been deducted to arrive at installed capacity of utilities in respect of RES (24914.32-508.67+67.8+30=24503.45)).

iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of Delhi State Sector.

v) The total Installed generating capacity retired during March 2012 was 155 MW (Barauni TPS Units Nos 1 & 2 of BSEB & Unit No 3 of Harduaganj T P S of UPRVUNL)

vi) Figures at second place of decimal may not tally due to rounding off .

CENTRAL ELECTRICITY AUTHORITY				
RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2009-10				
Name of Utility/Power Station	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity	Rate of Sale of Power
			(MW)	(Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
BHAKRA H P S	HYDRO-HYDRO	PUNJAB	1325.00	\$
DEHAR H P S	HYDRO-HYDRO	PUNJAB	990.00	\$
PONG H P S	HYDRO-HYDRO	PUNJAB	396.00	\$
Total (BBMB)				
KANTI BIJLEE UTPADAN NIGAM LTD.				
MUZAFFARPUR THERMAL POWER STATION	THERMAL-COAL	BIHAR	220.00	365
NHPC LTD.				
BAIRA SIUL HPS	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	92
CHAMERA- I HPS	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	129
CHAMERA- II HPS	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	291
DHAULI GANGA HPS	HYDRO-HYDRO	UTTARAKHAND	280.00	189
DULHASTI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	460
SALAL HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	66
TANAKPUR HPS	HYDRO-HYDRO	UTTARAKHAND	94.20	125
URI HPS	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	131
Total (NHPC)				189
NTPC LTD.				
ANTA CCPP	THERMAL-NATURAL GAS	RAJASTHAN	419.33	319
AURAIYA CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	663.00	299
BADARPUR TPS	THERMAL-COAL	DELHI	705.00	328
DADRI (NCTPP)	THERMAL-COAL	UTTAR PRADESH	1330.00	305
DADRI CCPP	THERMAL-NATURAL GAS	UTTAR PRADESH	830.00	310
FARIDABAD CCPP	THERMAL-NATURAL GAS	HARYANA	432.00	270
RIHAND STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	198
SINGRAULI STPS	THERMAL-COAL	UTTAR PRADESH	2000.00	145
TANDA TPS	THERMAL-COAL	UTTAR PRADESH	440.00	295
F. G. UNCHAHR TPS	THERMAL-COAL	UTTAR PRADESH	1050.00	269
Total (NTPC)				242
NUCLEAR POWER CORP. OF INDIA LTD.				
NARORA A.P.S.	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	200
RAJASTHAN A.P.S.	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	235
Total (NPCI)				229
SATLUJ JAL VIDYUT NIGAM LTD.				
SJVN LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	225
TEHRI HYDRO ELECTRIC DEVELOP. CORP.				
TEHRI ST-1 HPS	HYDRO-HYDRO	UTTARAKHAND	1000.00	739
STATE				
HARYANA POWER GEN. CORP. LTD.				
FARIDABAD TPS.	THERMAL-COAL	HARYANA	55.00	452
PANIPAT TPS	THERMAL-COAL	HARYANA	1367.80	311
DEEN BANDHU CHHOTU RAM TPP, YAMUNA NAGAR	THERMAL-COAL	HARYANA	600.00	338
Sub Total Thermal (HPGCL)				322
WESTERN YAMUNA CANAL & KAKROJ MICRO HYDEL PROJECT	HYDRO-HYDRO	HARYANA	62.70	97
Sub HydroTotal (HPGCL)				97
Total (HPGCL)				314
HIMACHAL PRADESH STATE ELECTRICITY BOARD \$				
GIRI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
ANDHRA POWER HOUSE	HYDRO	HIMACHAL PRADESH	16.95	N.A.
GUMMA POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
BHABA POWER HOUSE /SANJAY POWER HOUSE	HYDRO	HIMACHAL PRADESH	120.00	N.A.
NOGLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.50	N.A.
GHANVI POWER HOUSE	HYDRO	HIMACHAL PRADESH	22.50	N.A.
BASSI POWER HOUSE	HYDRO	HIMACHAL PRADESH	60.00	N.A.
BINWA POWER HOUSE	HYDRO	HIMACHAL PRADESH	6.00	N.A.
GAJ POWER HOUSE	HYDRO	HIMACHAL PRADESH	10.50	N.A.
BANER POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
CHABA POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.75	N.A.
RUkti POWER HOUSE	HYDRO	HIMACHAL PRADESH	1.50	N.A.
RONGTONG POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
CHAMBA POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.45	N.A.
SAI-II POWER HOUSE	HYDRO	HIMACHAL PRADESH	2.00	N.A.
KILLAR POWER HOUSE	HYDRO	HIMACHAL PRADESH	0.30	N.A.
HOLI POWER HOUSE	HYDRO	HIMACHAL PRADESH	3.00	N.A.
THIROT POWER HOUSE	HYDRO	HIMACHAL PRADESH	4.50	N.A.
KHAULI POWER HOUSE	HYDRO	HIMACHAL PRADESH	12.00	N.A.
LARJI POWER HOUSE	HYDRO	HIMACHAL PRADESH	126.00	N.A.
Total (HPSEB)				404
INDRAPRASTHA POWER GEN. COMP. LTD.				
INDRAPRASTHA POWER STATION	THERMAL-COAL	DELHI	247.50	416
I. P. GAS TURBINE POWER STATION	THERMAL-GAS	DELHI	270.00	353
RAJGHAT POWER HOUSE	THERMAL-COAL	DELHI	135.00	339

Total (I. P. Power Gen. Co. Ltd.)				356
PRAGATI POWER CORPORATION LTD.				
PRAGATI CCPP	THERMAL-NATURAL GAS	DELHI	330.00	210
JAMMU & KASHMIR, POWER DEVELOPMENT DEPT.00				
LOWER JHELUM	HYDRO	JAMMU & KASHMIR	105.00	49
UPPER SINDH -I	HYDRO	JAMMU & KASHMIR	33.90	31
UPPER SINDH -II	HYDRO	JAMMU & KASHMIR	105.00	158
GANDHARBAL	HYDRO	JAMMU & KASHMIR	15.00	13
BAGLLIHAR	HYDRO	JAMMU & KASHMIR	450.00	354
KARNAH PH	HYDRO	JAMMU & KASHMIR	2.00	97
CHENANI I & II	HYDRO	JAMMU & KASHMIR	25.30	51
CHENANI III	HYDRO	JAMMU & KASHMIR	7.50	243
SEWA-III	HYDRO	JAMMU & KASHMIR	9.00	328
IQBAL MHP	HYDRO	JAMMU & KASHMIR	3.75	94
IGO MERCELLONG	HYDRO	JAMMU & KASHMIR	3.00	546
SUMMOOR MHP+HUNDER+ BAZGO	HYDRO	JAMMU & KASHMIR	0.80	126
PAHALGAM	HYDRO	JAMMU & KASHMIR	3.00	648
MACPACHOO	HYDRO	JAMMU & KASHMIR	0.75	574
HAFTAL	HYDRO	JAMMU & KASHMIR	1.00	557
Total Hydro (J&K)				295
PUNJAB STATE ELECTRICITY BOARD \$\$\$				
G.N.D.T.P. BATHINDA	THERMAL-COAL	PUNJAB	440.00	ψ
G.G.S.S.T.P ROPAR	THERMAL-COAL	PUNJAB	1260.00	ψ
G.H.T.P LEHRA MOHABAT	THERMAL-COAL	PUNJAB	920.00	ψ
Sub Total Thermal (PSEB)				ψ
SHANAN HYDRO ELECTRIC PROJECT/UHL	HYDRO-HYDRO	HIMACHAL PRADESH	110.00	ψ
U.B.D.C.PATHANKOT	HYDRO-HYDRO	PUNJAB	91.35	ψ
ANANDPUR SAHIB	HYDRO-HYDRO	PUNJAB	134.00	ψ
MUKERIAN HYDEL	HYDRO-HYDRO	PUNJAB	207.00	ψ
MICRO HYDEL(NIDAMPUR +DODHAR +THUHI +ROHTI +ROPAR)	HYDRO-HYDRO	PUNJAB	4.90	ψ
RANJIT SAGAR Dam (R.S.D).	HYDRO-HYDRO	PUNJAB	452.40	ψ
BHAKRA NANGAL COMPLEX (L. BANK & R. BANK)	HYDRO-HYDRO	PUNJAB	684.00	ψ
BEAS & EXTN.	HYDRO-HYDRO	HIMACHAL PRADESH	574.00	ψ
Sub Total Hydro (PSEB)				ψ
Total (PSEB)				412
RAJASTHAN RAJYA VIDYUT UTPADAN NIGA. LTD.				
KOTA THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1240.00	260
SURATGARH THERMAL POWER STATION	THERMAL-COAL	RAJASTHAN	1500.00	327
RAMGARH GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	110.50	295
DHOLPUR GAS THERMAL POWER STATION	THERMAL-GAS	RAJASTHAN	330.00	318
Sub Total Thermal (RRVUNL)				298
MAHI HYDEL POWER STATION	HYDRO-HYDRO	RAJASTHAN	140.00	105
MINI MICRO HYDEL (MMH) POWER STATION	HYDRO-HYDRO	RAJASTHAN	23.85	378
Sub Total Hydro (RRVUNL)				121
Total (RRVUNL)				297
UTTAR PRADESH JAL VIDYUT NIGAM LIMITED				
E.Y.CANAL	HYDRO-HYDRO	UTTAR PRADESH	6.00	225
KHARA HPS	HYDRO-HYDRO	UTTAR PRADESH	72.00	102
MATATILLA HPS	HYDRO-HYDRO	UTTAR PRADESH	30.60	39
OBRA HPS	HYDRO-HYDRO	UTTAR PRADESH	99.00	36
RIHAND/PIPRA HPS	HYDRO-HYDRO	UTTAR PRADESH	300.00	24
SHEETLA HPS	HYDRO-HYDRO	UTTAR PRADESH	3.60	318
U.G.CANAL HPS	HYDRO-HYDRO	UTTAR PRADESH	13.70	162
Total (UPJVNL)				54
UTTAR PRADESH RAJYA VIDYUT UTP. N. LTD.				
ANPARA A TPS	THERMAL-COAL	UTTAR PRADESH	630.00	153
ANPARA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	203
HARDUAGANJ TPS	THERMAL-COAL	UTTAR PRADESH	233.00	397
OBRA A TPS	THERMAL-COAL	UTTAR PRADESH	372.00	213
OBRA B TPS	THERMAL-COAL	UTTAR PRADESH	1000.00	201
PANKI TPS	THERMAL-COAL	UTTAR PRADESH	210.00	367
PARICHHA TPS	THERMAL-COAL	UTTAR PRADESH	220.00	335
PARICHHA EXTN.TPS	THERMAL-COAL	UTTAR PRADESH	420.00	326
Total (UPRVUNL)				228
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
CHIBRO (YAMUNA) HPS	HYDRO-HYDRO	UTTARAKHAND	240.00	40
CHILLA HPS	HYDRO-HYDRO	UTTARAKHAND	144.00	47
DHAKRANI HPS	HYDRO-HYDRO	UTTARAKHAND	33.75	51
DHALIPUR HPS	HYDRO-HYDRO	UTTARAKHAND	51.00	62
KHATIMA HPS	HYDRO-HYDRO	UTTARAKHAND	41.40	54
KHODRI HPS	HYDRO-HYDRO	UTTARAKHAND	120.00	56
KULHAL HPS	HYDRO-HYDRO	UTTARAKHAND	30.00	53
TILOTH HPS	HYDRO-HYDRO	UTTARAKHAND	90.00	87
MANERI BHALI - II HPS	HYDRO-HYDRO	UTTARAKHAND	304.00	259
RAMGANGA HPS	HYDRO-HYDRO	UTTARAKHAND	198.00	53
Total (UTTARAKHAND JVNL)				117
PRIVATE				
JAI PRAKASH HYDRO POWER LTD.				
BASPA-II HEP	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	260
JAI PRAKASH POWER VENTURE LTD.				
VISHNU PRAYAG HPS	HYDRO-HYDRO	UTTARAKHAND	400.00	252
MALANA POWER CORPORATION LTD.				
MALANA HPS	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	642

HINDALCO INDUSTRIES Ltd.				
RENUSAGAR DIVISION	HYDRO-HYDRO	UTTAR PRADESH	741.70	N.A.
RAJ WESTPOWER LTD.				
RAJ WESTPOWER LTD.	THERMAL-COAL	RAJASTHAN	135.00	453
ROJA POWER SUPPLY COMPANY LTD.				
ROJA THERMAL POWER PLANT PH-I	THERMAL-COAL	UTTAR PRADESH	300.00	340
WESTERN REGION				
CENTRAL				
NHDC LTD.				
INDIRA SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	1000.00	271
OMKARESHWAR HPS	HYDRO-HYDRO	MADHYA PRADESH	520.00	303
Total (NHDC LTD.)				281
NTPC LIMITED.				
GANDHAR CCPP	THERMAL-NATURAL GAS	GUJARAT	657.39	343
KAWAS CCPP	THERMAL-NATURAL GAS	GUJARAT	656.20	342
KORBA STPS	THERMAL-COAL	CHHATTISGARH	2100.00	113
SIPAT STPS	THERMAL-COAL	CHHATTISGARH	1000.00	204
VINDHYACHAL STPS	THERMAL-COAL	MADHYA PRADESH	3260.00	194
Total (NTPC LTD.)				194
NUCLEAR POWER CORP. OF INDIA LIMITED				
KAKRAPARA	NUCLEAR-NUCLEAR	GUJARAT	440.00	214
TARAPUR	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	213
Total (NPCI LTD.)				213
RATNAGIRI GAS AND POWER PVT. LTD.				
RGPPL, ANJANVEL	THERMAL-GAS	MAHARASHTRA	1977.08	465
STATE				
CHHATTISGARH STATE POWER GEN. CORP. LTD.				
GANGREL HEP	HYDRO-HYDRO	CHHATTISGARH	10.00	ψ
BANGO HEP	HYDRO-HYDRO	CHHATTISGARH	120.00	ψ
MINI HYDEL	HYDRO-HYDRO	CHHATTISGARH	1.70	ψ
SIKASAR HEP	HYDRO-HYDRO	CHHATTISGARH	7.00	ψ
Sub Total Hy. (CSPGCL)				ψ
KORBA EAST	THERMAL-COAL	CHHATTISGARH	440.00	ψ
DSPM TPS KORBA EAST	THERMAL-COAL	CHHATTISGARH	500.00	ψ
KORBA-WEST TPS	THERMAL-COAL	CHHATTISGARH	840.00	ψ
CO-GEN, KAWARDHA	THERMAL-BUGAS	CHHATTISGARH	6.00	ψ
Sub Total Thermal (CSPGCL)				ψ
Total (CSPGCL)				144
GUJARAT STATE ELECTRICITY CORP. LTD.				
DHUVARAN CCPP-1	THERMAL-GAS	GUJARAT	107.00	329
DHUVARAN CCPP-2	THERMAL- GAS	GUJARAT	112.00	329
DHUVARAN TPS	THERMAL-LSHS	GUJARAT	220.00	699
GANDHI NAGAR TPS 1-4	THERMAL-COAL	GUJARAT	660.00	319
GANDHI NAGAR TPS 5	THERMAL-COAL	GUJARAT	210.00	265
KUTCH LIG. TPS 1-3	THERMAL-COAL	GUJARAT	215.00	251
KUTCH LIG. TPS 4	THERMAL-COAL	GUJARAT	75.00	240
SIKKA TPS 4	THERMAL-COAL	GUJARAT	240.00	395
UKAI TPS	THERMAL-COAL	GUJARAT	850.00	224
UTRAN GBPS CCPP	THERMAL-GAS	GUJARAT	135.00	289
UTRAN CCPP	THERMAL-GAS	GUJARAT	374.57	272
WANAKBORI TPS 1-6	THERMAL-COAL	GUJARAT	1260.00	264
WANAKBORI TPS 7	THERMAL-COAL	GUJARAT	210.00	262
Sub Total Thermal(GSECL)				282
KADANA HPS	HYDRO-HYDRO	GUJARAT	242.00	609
UKAI HPS	HYDRO-HYDRO	GUJARAT	305.00	77
Sub Total Hydro (GSECL)				211
Total (GSECL)				281
M. P. POWER GENERATING CORP. LIMITED				
BANSAGAR-III + BANSAGAR-II+TONS HPS	HYDRO-HYDRO	MADHYA PRADESH	405.00	163
RANI AVANTI BAI-BARGI HPS	HYDRO-HYDRO	MADHYA PRADESH	90.00	84
GANDHI SAGAR HPS	HYDRO-HYDRO	MADHYA PRADESH	115.00	140
SANJAY GANDHI HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	216
MADHIKHERA HPS	HYDRO-HYDRO	MADHYA PRADESH	60.00	602
PENCH HPS	HYDRO-HYDRO	MADHYA PRADESH	160.00	57
JHINNA HPS	HYDRO-HYDRO	MADHYA PRADESH	20.00	424
RAJGHAT HPS	HYDRO-HYDRO	MADHYA PRADESH	45.00	183
Sub Total Hydro (MPGCL)				139
AMARKANTAK PH-II TPS	THERMAL-COAL	MADHYA PRADESH	240.00	193
AMARKANTAK PH-III TPS	THERMAL-COAL	MADHYA PRADESH	210.00	220
SANJAY GANDHI TPS/SGTPS PH-I/SGTPS PH-II	THERMAL-COAL	MADHYA PRADESH	840.00	205
SANJAY GANDHI TPS/SGTPS PH-III	THERMAL-COAL	MADHYA PRADESH	500.00	223
SATPURA TPS	THERMAL-COAL	MADHYA PRADESH	1142.50	191
Sub Total thermal (MPGCL)				204
Total (MPGCL)				198
MAHARASHTRA STATE POWER GEN. COM. LTD.				
BHUSAWAL TPS	THERMAL-COAL	MAHARASHTRA	482.50	312
CHANDRAPUR(MAHARASHTRA) STPS	THERMAL-COAL	MAHARASHTRA	2340.00	204
KHAPARKHEDA TPS- II	THERMAL-COAL	MAHARASHTRA	840.00	272
KORADI TPS	THERMAL-COAL	MAHARASHTRA	1100.00	244
NASIK TPS	THERMAL-COAL	MAHARASHTRA	910.00	326

PARLI TPS	THERMAL-COAL	MAHARASHTRA	940.00	307
PARAS	THERMAL-COAL	MAHARASHTRA	312.50	342
URAN CCPP	THERMAL-GAS	MAHARASHTRA	612.00	187
SubTotal Thermal (MSPGCL)				253
KOYANA	HYDRO-HYDRO	MAHARASHTRA	1956.00	87
SMALL HYDRO	HYDRO-HYDRO	MAHARASHTRA	513.00	66
SubTotal Hydro (MSPGCL)				83
Total (MSPGCL)				238
SARDAR SAROVAR NARMADA N. LTD.				
SARDAR SAROVAR PROJECT	HYDRO-HYDRO	GUJARAT	1450.00	205
PRIVATE				
ADANI POWER LTD.				
MUNDRA	THERMAL-COAL	GUJARAT	300.00	371
TORRENT POWER LTD.ç				
SABARMATI POWER PLANT	THERMAL-COAL	GUJARAT	400.00	0.00
VATAWA CCPP	THERMAL-GAS	GUJARAT	97.50	0.00
Total Th. (Torrent)				467
ESSAR POWER LTD.				
ESSAR POWER, HAZIRA	THERMAL-GAS	GUJARAT	515.00	414
GOA ENERGY PRIVATE LTD.				
GOA ENERGY	THERMAL-GAS	GOA	30.00	257
GOA SPONGE & POWER LTD.				
SANVARDEM DIV. -VII	THERMAL-COAL	GOA	12.00	240
GUJARAT INDUSTRIES POWER COM. LTD.				
BARODA CCPP	THERMAL-GAS	GUJARAT	165.00	245
GIPCL. GT IMP	THERMAL-GAS	GUJARAT	145.00	279
SURAT LIG. TPS	THERMAL-L	GUJARAT	250.00	219
Total Th.(GUJ. INDUSTRIES POWER COM. LTD.)				244
GUJARAT MINERAL DEVELOPMENT CORPN. LTD.				
AKRIMOTA THERMAL POWER STATION	THERMAL-LIGNITE	GUJARAT	250.00	224
GUJARAT PEGUTHAN ENERGY CORP. PVT. LTD.				
PEGUTHAN CCPP	THERMAL-NATURAL GAS	GUJARAT	654.74	360
JINDAL POWER LTD.				
O. P. JINDAL STPS	THERMAL-COAL	CHHATTISGARH	1000.00	536
RELIANCE INFRASTRUCTURE LTD.				
RINFRA-GOA	THERMAL-N	GOA	48.00	904
DAHANU THERMAL POWER STATION	THERMAL-COAL	MAHARASHTRA	500.00	N.A.
Total (RELIANCE INFRASTRUCTURE LTD.)				N.A.
TATA HY.POWER COM.LTD.+TATA POWER CORP.				
LICENSED AREA(IN MUMBAI CITY) #	HYDRO+THERMAL	MAHARASHTRA	2318.00	359
SOUTHERN				
CENTRAL				
NEYVELI LIGNITE CORP. LTD.				
NEYVELI TPS I	THERMAL-COAL	TAMIL NADU	600.00	177
NEYVELI TPS- I EXPN.	THERMAL-COAL	TAMIL NADU	420.00	208
NEYVELI TPS-II	THERMAL-COAL	TAMIL NADU	1470.00	153
Total (NEYVELI LIGNITE CORP. LTD.)				168
NTPC LIMITED.				
R. GANDHI (KAYAMKULAM)	THERMAL-LF	KERALA	360.00	761
RAMAGUNDEM STPS	THERMAL-COAL	ANDHRA PRADESH	2600.00	196
SIMHADRI	THERMAL-COAL	ANDHRA PRADESH	1000.00	249
Total (NTPC LIMITED.)				254
NUCLEAR POWER CORP. OF INDIA LTD.				
KAIGA	NUCLEAR-NUCLEAR	KARNATAKA	660.00	311
MADRAS A.P.S.	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	191
KUNDANKULAM	WIND	TAMIL NADU	10.00	279
Total (NPCIL)				264
STATE				
ANDHRA PRADESH GAS POWER CORP. LTD.				
GAS TURBO POWER STATION STAGE - I	THERMAL-NATURAL GAS	ANDHRA PRADESH	100.00	163
GAS TURBO POWER STATION STAGE -I I	THERMAL-NATURAL GAS	ANDHRA PRADESH	272.00	129
Total (A. P. GAS POWER CORP LTD.)				142
ANDHRA PRADESH POWER GEN.CORP. LTD.				
VIJAWADA THERMAL POWER STATION STAGE I,II & III (Dr. NTPS)	THERMAL-COAL	ANDHRA PRADESH	1260.00	ψ
VIJAWADA THERMAL POWER STATION STAGE IV (Dr. NTPS)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAYALASEEMA THERMAL POWER PROJECT-I	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ

RAYALASEEMA THERMAL POWER PROJECT-II	THERMAL-COAL	ANDHRA PRADESH	420.00	ψ
KOTHAGUDEM THERMAL POWER STATION (O & M	THERMAL-COAL	ANDHRA PRADESH	720.00	ψ
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	THERMAL-COAL	ANDHRA PRADESH	500.00	ψ
RAMAGUNDEM THERMAL POWER STATION	THERMAL-COAL	ANDHRA PRADESH	62.50	ψ
Sub Total Thermal (A. P. POWER GEN. CORP. LTD.)				ψ
SRISAILAM RIGHT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	770.00	ψ
SRISAILAM LEFT BANK HES	HYDRO-HYDRO	ANDHRA PRADESH	900.00	ψ
NAGARJUNASAGAR	HYDRO-HYDRO	ANDHRA PRADESH	965.60	ψ
UPPER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	240.00	ψ
LOWER SILERU	HYDRO-HYDRO	ANDHRA PRADESH	460.00	ψ
DONKARAI	HYDRO-HYDRO	ANDHRA PRADESH	25.00	ψ
PENNA AHOBILAM	HYDRO-HYDRO	ANDHRA PRADESH	20.00	ψ
POCHAMPAD	HYDRO-HYDRO	ANDHRA PRADESH	27.00	ψ
SINGUR	HYDRO-HYDRO	ANDHRA PRADESH	15.00	ψ
NIZAMSAGAR	HYDRO-HYDRO	ANDHRA PRADESH	10.00	ψ
PEDDAPALLI	HYDRO-HYDRO	ANDHRA PRADESH	9.16	ψ
CHETTIPETA	HYDRO-HYDRO	ANDHRA PRADESH	1.00	ψ
PALERU	HYDRO-HYDRO	ANDHRA PRADESH	2.00	ψ
MACHKUND (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	84.00	ψ
TUNGABHADRA DAM (AP Share)	HYDRO-HYDRO	ANDHRA PRADESH	57.60	ψ
PRİYADARSHINI JURALA	HYDRO-HYDRO	ANDHRA PRADESH	117.00	ψ
Sub Total Hydro (A. P. POWER GEN. CORP. LTD.)				ψ
Total (A. P. POWER GEN. CORP. LTD.) Ø	TH/HY	ANDHRA PRADESH		216
KARNATAKA POWER CORP. LTD.				
BELLARY TPS	THERMAL-COAL	KARNATAKA	500.00	289
RAICHUR TPS	THERMAL-COAL	KARNATAKA	1470.00	263
YELHANKA (DG)	THERMAL-DIESEL	KARNATAKA	108.00	864
Sub Total Thermal (KPCL)				291
ALMATTI DPH HPS	HYDRO-HYDRO	KARNATAKA	290.00	171
BHADRA HPS	HYDRO-HYDRO	KARNATAKA	39.20	204
GERUSUPPA HPS	HYDRO-HYDRO	KARNATAKA	240.00	119
GHAT PRABHA HPS	HYDRO-HYDRO	KARNATAKA	32.00	84
MGHE, JOGFALLS HPS	HYDRO-HYDRO	KARNATAKA	139.20	101
KADRA HPS	HYDRO-HYDRO	KARNATAKA	150.00	195
KALINADI HPS/NAGJHARI	HYDRO-HYDRO	KARNATAKA	870.00	39
SUPA HPS	HYDRO-HYDRO	KARNATAKA	100.00	39
KODASALI HPS	HYDRO-HYDRO	KARNATAKA	120.00	178
LIGANAMAKKI HPS	HYDRO-HYDRO	KARNATAKA	55.00	20
MUNIRABAD HPS	HYDRO-HYDRO	KARNATAKA	28.00	68
SHARAVATHY HPS	HYDRO-HYDRO	KARNATAKA	1035.00	20
SIVASAMUNDRUM HPS	HYDRO-HYDRO	KARNATAKA	42.00	94
VARAHI HPS	HYDRO-HYDRO	KARNATAKA	460.00	98
MANI DAM POWER HOUSE	HYDRO-HYDRO	KARNATAKA	9.00	54
KALMALA	HYDRO-HYDRO	KARNATAKA	0.40	122
GANEKAL	HYDRO-HYDRO	KARNATAKA	0.35	119
SHIMSHAPURA	HYDRO-HYDRO	KARNATAKA	17.20	40
Sub Total Hydro(KPCL)				58
Total (KPCL)				177
KERALA STATE ELECTRICITY BOARD				
CHEMBUKADAVU I & II HPS.	HYDRO-HYDRO	KERALA	6.45	ψ
IDAMALAYAR HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
IDUKKI HPS.	HYDRO-HYDRO	KERALA	780.00	ψ
KAKKAD HPS.	HYDRO-HYDRO	KERALA	50.00	ψ
KALLADA HPS.	HYDRO-HYDRO	KERALA	15.00	ψ
KUTTIYADI HPS.	HYDRO-HYDRO	KERALA	75.00	ψ
KUTTIYADI EXTENSION SCHEME	HYDRO-HYDRO	KERALA	50.00	ψ
KUTTIYADI TAIL RACE	HYDRO-HYDRO	KERALA	3.75	ψ
LOWER PERIYAR HPS.	HYDRO-HYDRO	KERALA	180.00	ψ
LOWER MEENMUTTY	HYDRO-HYDRO	KERALA	3.50	ψ
MADUPPETTY HPS.	HYDRO-HYDRO	KERALA	2.00	ψ
MALAMPUZHA HPS.	HYDRO-HYDRO	KERALA	2.50	ψ
MALANKARA HPS.	HYDRO-HYDRO	KERALA	10.50	ψ
NARIAMANGLAM HPS	HYDRO-HYDRO	KERALA	52.65	ψ
NARIMANGLAM EXT HPS.	HYDRO-HYDRO	KERALA	25.00	ψ
PALLIVASAL HPS.	HYDRO-HYDRO	KERALA	37.50	ψ
PANNIAR HPS.	HYDRO-HYDRO	KERALA	30.00	ψ
PEPPARA HPS.	HYDRO-HYDRO	KERALA	3.00	ψ
PORINGALKUTTU HPS.	HYDRO-HYDRO	KERALA	32.00	ψ
PORINGALKUTTU LB EXTN. HPS.	HYDRO-HYDRO	KERALA	16.00	ψ
SABARIGIRI HPS.	HYDRO-HYDRO	KERALA	335.00	ψ
SENGULAM HPS.	HYDRO-HYDRO	KERALA	48.00	ψ
SHOLAYAR HPS.	HYDRO-HYDRO	KERALA	54.00	ψ
URMI HPS.	HYDRO-HYDRO	KERALA	6.15	ψ
Sub Total Hydro(KSEB)				ψ
BRAHMAPURAM DG	THERMAL-DIESEL	KERALA	106.60	ψ
KOZHIKODE DG	THERMAL-DIESEL	KERALA	128.00	ψ
KANJIKODE WIND FARM	WIND	KERALA	2.03	ψ
Sub Total Thermal(KSEB)				ψ
Total (KSEB)				378
LAKSHADWEEP (UNION TERRITORY)				
MINIOCY	THERMAL-DIESEL	LAKSHADWEEP	2.80	ψ
KAVARATTI	THERMAL-DIESEL	LAKSHADWEEP	1.85	ψ

AMINI	THERMAL-DIESEL	LAKSHADWEEP	1.90	ψ
ANDROTT	THERMAL-DIESEL	LAKSHADWEEP	2.75	ψ
KALPENI	THERMAL-DIESEL	LAKSHADWEEP	0.75	ψ
AGATTI	THERMAL-DIESEL	LAKSHADWEEP	1.45	ψ
KADMAT	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
KILTAN	THERMAL-DIESEL	LAKSHADWEEP	1.00	ψ
CHETLAT	THERMAL-DIESEL	LAKSHADWEEP	0.43	ψ
BITRA	THERMAL-DIESEL	LAKSHADWEEP	0.08	ψ
BANGARAM	THERMAL-DIESEL	LAKSHADWEEP	0.12	ψ
Total (LAKSHADEEP)				280
PUDUCHERRY POWER CORP. LTD.				
KARAIKAL CCPP	THERMAL-GAS	PUDUCHERRY	32.50	204
TAMIL NADU ELECTRICITY BOARD				
ENNORE	THERMAL-COAL	TAMIL NADU	450.00	ψ
METTUR	THERMAL-COAL	TAMIL NADU	840.00	ψ
TUTICORIN	THERMAL-COAL	TAMIL NADU	1050.00	ψ
NORTH CHENNAI	THERMAL-COAL	TAMIL NADU	630.00	ψ
BASIN BRIDGE	THERMAL-N	TAMIL NADU	120.00	ψ
KOVILKALAPPAL	THERMAL-GAS	TAMIL NADU	107.88	ψ
VALUTHUR	THERMAL-GAS	TAMIL NADU	95.00	ψ
KUTTALAM	THERMAL-GAS	TAMIL NADU	101.00	ψ
Sub Total Thermal (TNEB)				ψ
PYKARA	HYDRO	TAMIL NADU	69.95	ψ
PYKARA MICRO	HYDRO	TAMIL NADU	2.00	ψ
MOYAR	HYDRO	TAMIL NADU	36.00	ψ
MARAVAKANDY	HYDRO	TAMIL NADU	0.75	ψ
KUNDAH-I	HYDRO	TAMIL NADU	60.00	ψ
KUNDAH-II	HYDRO	TAMIL NADU	175.00	ψ
KUNDAH-III	HYDRO	TAMIL NADU	180.00	ψ
KUNDAH-IV	HYDRO	TAMIL NADU	100.00	ψ
KUNDAH-V	HYDRO	TAMIL NADU	40.00	ψ
PARSON VALLEY	HYDRO	TAMIL NADU	30.00	ψ
METTUR DAM	HYDRO	TAMIL NADU	50.00	ψ
METTUR TUNNEL	HYDRO	TAMIL NADU	200.00	ψ
BARRIAGE-I	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-II	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-III	HYDRO	TAMIL NADU	30.00	ψ
BARRIAGE-IV	HYDRO	TAMIL NADU	30.00	ψ
BAVANI SAGAR RBC	HYDRO	TAMIL NADU	8.00	ψ
LOWER BHAVANI SAGAR	HYDRO	TAMIL NADU	8.00	ψ
POONACHI MICRO	HYDRO	TAMIL NADU	1.00	ψ
SATHANOOR	HYDRO	TAMIL NADU	7.50	ψ
MUKURTHY	HYDRO	TAMIL NADU	0.70	ψ
THIRUMURTHY DAM	HYDRO	TAMIL NADU	1.95	ψ
PERIYAR	HYDRO	TAMIL NADU	140.00	ψ
VAIGAI	HYDRO	TAMIL NADU	6.00	ψ
SURULIYAR	HYDRO	TAMIL NADU	35.00	ψ
PAPANASAM	HYDRO	TAMIL NADU	32.00	ψ
SERVALAR	HYDRO	TAMIL NADU	20.00	ψ
SARKARPATHY	HYDRO	TAMIL NADU	30.00	ψ
ALIYAR	HYDRO	TAMIL NADU	60.00	ψ
KADAMPARAI	HYDRO	TAMIL NADU	400.00	ψ
SHOLAYAR-I	HYDRO	TAMIL NADU	70.00	ψ
SHOLAYAR-II	HYDRO	TAMIL NADU	25.00	ψ
KODAYAR-I	HYDRO	TAMIL NADU	60.00	ψ
KODAYAR-II	HYDRO	TAMIL NADU	40.00	ψ
LOWER ALIYAR	HYDRO	TAMIL NADU	2.50	ψ
PYKARA ULTIMATE	HYDRO	TAMIL NADU	150.00	ψ
AMARAVATHY	HYDRO	TAMIL NADU	4.00	ψ
PERUNCHANI	HYDRO	TAMIL NADU	1.30	ψ
BHAVANI KATTALAI (BKB)	HYDRO	TAMIL NADU	30.00	ψ
Sub Total Hydro (TNEB)				ψ
Total (TNEB)				311
PRIVATE				
BSES KERALA POWER LTD.				
BSES KERALA POWER LTD.	THERMAL-N	KERALA	165.00	770
GMR ENERGY LTD.				
GMR ENERGY LTD.	THERMAL-N	KARNATAKA	220.00	655
GMR POWER CORPORATION LTD.				
GMR POWER CORPORATION LTD.	THERMAL-DIESEL	TAMIL NADU	200.00	738
GVK INDUSTRIES LIMITED.				
JEGURUPADU CCPP, PH-I	THERMAL-NATURAL GAS	ANDHRA PRADESH	216.82	215
JEGURUPADU CCPP, PH-II	THERMAL-NATURAL GAS	ANDHRA PRADESH	228.85	261
GVK GAUTAMI POWER LIMITED.				
469 MW CCPP	THERMAL-NATURAL GAS	ANDHRA PRADESH	464.00	265
JSW(JINDAL) ENERGY LIMITED				
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	260.00	510
JSW(JINDAL) ENERGY LIMITED	THERMAL-COAL	KARNATAKA	600.00	399
Total(JSW(JINDAL) ENERGY LIMITED				445
LVS POWER LIMITED.				
LVS POWER DG	THERMAL-LSHS	ANDHRA PRADESH	36.80	616
MADURAI POWER CORP. PVT. LTD.				
SAMAYANALLUR DG	THERMAL-LSFO	TAMIL NADU	106.00	800
PPN POWER GENERATING COM. PVT. LTD.				
PPN POWER GENERATING COM. PVT. LTD.	THERMAL-N	TAMIL NADU	330.50	637

RELIANCE INFRASTRUCTURE LTD.				
RINFRA-SPS	THERMAL-N	ANDHRA PRADESH	220.00	257
SAMALPATTI POWER COM. PVT. LTD.				
SAMALPATTI DG	THERMAL-LSHS	TAMIL NADU	105.66	832
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.				
SREE RAYALASEEMA ALKALIES & ALLIED CHEMICALS LTD.	THERMAL-DIESEL	KARNATAKA	36.00	N. A.
TATA POWER CORPORATION (B)				
BELGAUM DG	THERMAL-DIESEL	KARNATAKA	81.30	725
VEMAGIRI POWER GENERATION LTD.				
GMR VEMAGIRI POWER GENERATION LTD.	THERMAL- GAS	ANDHRA PRADESH	387.63	261
EASTERN REGION				
CENTRAL				
DAMODAR VALLEY CORPORATION				
BOKARO 'B' TPS	THERMAL-COAL	JHARKHAND	630.00	369
CHANDRAPURA(DVC) TPS	THERMAL-COAL	JHARKHAND	390.00	369
DURGAPUR TPS	THERMAL-COAL	WEST BENGAL	350.00	369
GTS, MAITHON	THERMAL-GAS	JHARKHAND	82.50	-
MEJIA TPS	THERMAL-COAL	WEST BENGAL	1340.00	369
Sub Total Thermal (DVC)				369
MAITHON HPS.	HYDRO-HYDRO	WEST BENGAL	63.20	369
PANCHET HPS.	HYDRO-HYDRO	JHARKHAND	80.00	369
TILLAYA HPS.	HYDRO-HYDRO	JHARKHAND	4.00	369
Sub Total Hydro (DVC)				369
Total (DVC)				369
NHPC LIMITED				
RANGIT HPS	HYDRO-HYDRO	SIKKIM	60.00	168
TEESTA V HPS	HYDRO-HYDRO	SIKKIM	510.00	157
Total (NHPC LIMITED)				158
NTPC LIMITED				
FARAKKA STPS	THERMAL-COAL	WEST BENGAL	1600.00	282
KAHALGAON TPS	THERMAL-COAL	BIHAR	2340.00	286
TALCHER TPS	THERMAL-COAL	ORISSA	460.00	183
TALCHER KANIHA	THERMAL-COAL	ORISSA	3000.00	189
Total (NTPC LIMITED)				230
STATE				
ANDMAN & NIC. ISLAND ELECT. DEPTT. (33 Stns.) §	TH.-DIESEL+HY.+SOLAR	ANDMAN & N. I.	69.51	386
BIHAR STATE ELECTRICITY BOARD				
Barauni T P S	THERMAL-COAL	BIHAR	365.00	320
BIHAR STATE HYDRO ELEC. POWER CORP. LTD.				
E.G. CANAL HEP.	HYDRO-HYDRO	BIHAR	15.00	200
SONE EAST CANAL HPS.	HYDRO-HYDRO	BIHAR	3.30	210
SONE WEST CANAL HPS.	HYDRO-HYDRO	BIHAR	6.60	213
Total (BSHEPCL)				208
JHARKHAND STATE ELECTRICITY BOARD X				
PATRATU TPS	THERMAL-COAL	JHARKHAND	770.00	278
Sub Total Thermal (JSEB)				278
SUBERNREKHA HPS.	HYDRO-HYDRO	JHARKHAND	130.00	N. A.
Sub Total Hydro (JSEB)				N. A.
Total (JSEB)	TH+HY			278
ORISSA HYDRO POWER CORPORATION LIMITED				
BALIMELA HPS.	HYDRO-HYDRO	ORISSA	510.00	72
HIRAKUD HPS (HPS+BURLA)	HYDRO-HYDRO	ORISSA	613.00	90
CHIPLIMA HEP	HYDRO-HYDRO	ORISSA	72.00	96
RENGALI HPS.	HYDRO-HYDRO	ORISSA	250.00	55
UPPER INDRAVATI HPS.	HYDRO-HYDRO	ORISSA	600.00	94
UPPER KOLAB HPS.	HYDRO-HYDRO	ORISSA	320.00	40
Total (OHPCL)				78
ORISSA POWER GEN. COR. LTD.				
IB VALLEY TPS	THERMAL-COAL	ORISSA	420.00	151
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (LOWER LAGYAP)	HYDRO	SIKKIM	12.00	ψ
J P H	HYDRO	SIKKIM	2.10	ψ
RIMBI - I	HYDRO	SIKKIM	0.60	ψ
ROTHAK	HYDRO	SIKKIM	0.20	ψ
RONGNICHU-II	HYDRO	SIKKIM	2.50	ψ
CHATEN	HYDRO	SIKKIM	0.10	ψ
MEYONG	HYDRO	SIKKIM	4.00	ψ
RIMBI - II	HYDRO	SIKKIM	1.00	ψ
UPPPER RONGICHU	HYDRO	SIKKIM	8.00	ψ
KALEZ	HYDRO	SIKKIM	2.00	ψ
LACHUNG	HYDRO	SIKKIM	0.20	ψ
RABOMCHU	HYDRO	SIKKIM	3.00	ψ
Sub Total Hydro (GOVT. OF SIKKIM)				ψ
D P H (GANGTOK DG)	THERMAL-DIESEL	SIKKIM	4.00	ψ
Sub Total Thermal (GOVT. OF SIKKIM)				ψ
Total (GOVT. OF SIKKIM)				240
TENUGHAT VIDYUT NIGAM LIMITED				
TENUGHAT THERMAL POWER STATION	THERMAL-COAL	JHARKHAND	420.00	213
DURGAPUR PROJECTS LIMITED				
D.P.L. TPS	THERMAL-COAL	WEST BENGAL	701.00	288

WEST BENGAL POWER DEVELOPMENT CORP. LTD.				
KOLAGHAT THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	1260.00	231
BAKRESHWAR THERMAL POWER PLANT	THERMAL-COAL	WEST BENGAL	1050.00	192
BANDEL THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	450.00	208
SANTHALDIH THERMAL POWER STATION	THERMAL-COAL	WEST BENGAL	490.00	196
SAGARDIGHI THERMAL POWER PROJECT	THERMAL-COAL	WEST BENGAL	600.00	177
Total (WBPDCL)				205
WEST BENGAL STATE ELECTRICITY DIS. COM. LTD.				
JALDHAKA HEP	HYDRO	WEST BENGAL	35.00	ψ
RAMAM HEP	HYDRO	WEST BENGAL	51.00	ψ
TEESTA CANAL FALLS	HYDRO	WEST BENGAL	67.50	ψ
PURULIA PUMPED STORAGE PROJECT	HYDRO	WEST BENGAL	900.00	ψ
OTHER HYDEL POWER STATION	HYDRO	WEST BENGAL	9.93	ψ
Sub Total Hydro (WBSEDCL)				ψ
RUDRANAGAR	THERMAL-DIESEL	WEST BENGAL	0.82	ψ
Sub Total Thermal (WBSEDCL)			0.82	ψ
Total (WBSEDCL)			0.82	382
PRIVATE				
CALCUTTA ELECTRIC SUPPLY CORP. LTD. §	THERMAL-COAL	WEST BENGAL	1225.00	409
DPSC LTD.				
DISHERGARH POWER STATION	THERMAL-COAL	WEST BENGAL	12.20	388
CHINAKURI POWER STATION	THERMAL-COAL	WEST BENGAL	30.00	388
EASTERN INDIA POWERTECH LTD. (DLF)				
RAJRAPPA	THERMAL-WR	JHARKHAND	11.00	339
GIDI	THERMAL-WR	JHARKHAND	11.00	362
Total (EASTERN INDIA POWERTECH LTD.-DLF)				350
HINDALCO INDUSTRIES LTD.				
HIRAKUD POWER	THERMAL-COAL	ORISSA	367.50	314
TATA POWER COMPANY (J) LTD.				
JOJOBERA TPS	THERMAL-COAL	JHARKHAND	427.50	251
NORTH EASTERN REGION				
CENTRAL				
NHPC LIMITED				
LOKTAK HPS.	HYDRO-HYDRO	MANIPUR	95.00	121
NORTH EASTERN ELECT. POWER CORP. LTD.				
AGARTALA GT	GAS	TRIPURA	84.00	226
ASSAM GAS BASED POWER PLANT	GAS	ASSAM	291.00	254
Sub Total Thermal(NEEPCO)				246
DOYANG HPS.	HYDRO-HYDRO	NAGALAND	75.00	332
KOPILI HPS.(KOPILI+KHANDONG+KOPILI-II)	HYDRO-HYDRO	ASSAM	275.00	111
RANGANADI HPS.	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	329
Sub Total Hydro(NEEPCO)				234
Total Hydro(NEEPCO)				241
STATE				
ASSAM POWER GENERATION CORP. LTD.				
KARBI LANGPI HPS.	HYDRO-HYDRO	ASSAM	100.00	200
Sub Total Hydro(APGCL)				200
LAKWA GT	THERMAL-NATURAL GAS	ASSAM	120.00	228
NAMRUP GT	THERMAL-NATURAL GAS	ASSAM	119.50	186
Sub Total Thermal(APGCL)				210
Total (APGCL)				208
DEPT.OF POWER GOVT.OF ARUNACHAL PRADESH				
MINI MICRO HYDEL(76 STATIONS)	HYDRO-MMH	ARUNACHAL PRADESH	43.72	N. A.
DG SETS (124 SETS)	THERMAL-DIESEL	ARUNACHAL PRADESH	25.00	N. A.
Total (ARUNACHAL PRADESH)	HY+TH			N. A.
DEPTT. OF POWER GOVT. OF NAGALAND				
DIESEL STAND BY GENERATOR SET	THERMAL-DIESEL	NAGALAND	0.70	N. A.
Sub Total Thermal(NAGALAND)				N. A.
LIKIMRO HEP	HYDRO-HYDRO	NAGALAND	24.00	270
TELANGSAO MHP	HYDRO-HYDRO	NAGALAND	0.60	270
DUILUMROI MHP -I	HYDRO-HYDRO	NAGALAND	0.54	270
DUILUMROI MHP -II	HYDRO-HYDRO	NAGALAND	0.20	270
TSUTHA MHP	HYDRO-HYDRO	NAGALAND	0.70	N. A.
DZUZA MHP	HYDRO-HYDRO	NAGALAND	1.00	N. A.
BIO MASS GASEIFIER	HYDRO-HYDRO	NAGALAND	0.06	N. A.
Sub Total Hydro(NAGALAND)				270
Total (NAGALAND)				270
MANIPUR ELECTRICITY DEPARTMENT				
L/HYDRO	HYDRO-HYDRO	MANIPUR	0.60	N.A.
Sub Total Hydro (MANIPUR)				N.A.
HFBPP	THERMAL-DIESEL	MANIPUR	36.00	N.A.
IMPHAL POWER HOUSE	THERMAL-DIESEL	MANIPUR	5.26	N.A.
Sub Total Thermal (MANIPUR)				N.A.
Total (MANIPUR)				343
MEGHALAYA ENERGY CORPORATION LTD.				

UMIAM STAGE -I, II, III, UMIAM UMTRU IV, UMTRU &	HYDRO-HYDRO	MEGHALAYA	186.76	425
MIZORAM POWER AND ELECTRICITY DEPTT.				
TUIPUI	HYDRO-HYDRO	MIZORAM	0.50	ψ
MAICHARM -I	HYDRO-HYDRO	MIZORAM	2.00	ψ
TEIREI	HYDRO-HYDRO	MIZORAM	3.00	ψ
TUIPANGLUI	HYDRO-HYDRO	MIZORAM	3.00	ψ
KAUTIABUNG	HYDRO-HYDRO	MIZORAM	3.00	ψ
LAMSIAL	HYDRO-HYDRO	MIZORAM	0.50	ψ
Sub Total Hydro(MP&ED)				ψ
BAIRAI DG	THERMAL-DIESEL	MIZORAM	22.92	ψ
LENGPUI	THERMAL-DIESEL	MIZORAM	0.50	ψ
Sub Total Thermal(MP&ED)			23.42	ψ
Total (MP&ED)				256
TRIPURA STATE ELECTRICITY CORP. LTD.				
BARAMURA GT	THERMAL-NATURAL GAS	TRIPURA	21.00	ψ
ROKHIA GT	THERMAL-NATURAL GAS	TRIPURA	74.00	ψ
Sub Total Thermal (TSECL)				ψ
GUMTI HPS.	HYDRO-HYDRO	TRIPURA	15.00	ψ
Sub Total Hydro(TSECL)				ψ
Total (TSECL)				285
PRIVATE				
EASTERN INDIA POWERTECH LTD. (DLF)				
ADAMTILLA	THERMAL-NATURAL GAS	ASSAM	9.00	215
BANSKANDI	THERMAL-NATURAL GAS	ASSAM	15.50	242
Total (EASTERN INDIA POWERTECH LTD.)				232
LIG: Lignite; MMH; Mini Micro Hydel; N: Nathpa; N.A.: Not Available; & WR: Washery Rejects. # :LICENSED AREA(IN MUMBAI CITY) ψ : Pooled rate of sale of power is given by the utility \$: The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the \$\$: HPSEB provided pooled Energy Sold, Revenue Earned and Rate of Sale of Power. \$\$\$: PSEB being an integrated utility of generation, transmission and distribution system as on 31/03/2010, provided pooled Energy Sold, Revenue Earned x: Jharkhand State Electricity Board is single entity, stationwise energy sold, revenue earned and rate of sale of power is not available. .ç: Torrent Power Limited, Ahmedabad is an integrated utility. Rate of Sale of Power mentioned here is the average tariff tare of power § :Utility wise data given. Ø: Total Cost of Generation of APGENCO 504744.02+125159.98=629904.00 (125159.98-Interest & financial charges, pension Fund, Tax & others). ØØ: J&KSPDCL Cost of Generation has been passed by the J&KSERC vide tariff cost letter No. 1 JKSERC/04/2010 dated 30/04/2010				