

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
NOVEMBER-2022**

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
					Import Receipt during		Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	NOVEMBER-2022	APRIL-2022 to NOVEMBER-2022	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	168.8	871.0	0	0	-
2	PSPCL	1760	-	-	0.0	150.2	0	0	-
3	RRVUNL	7580	-	-	100.9	530.0	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	329.0	0	0	-
7	MSPGCL	9540	-	-	347.1	2441.8	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	0	0	-
10	TANGEDCO	4320	-	-	58.3	841.4	0	211	298%
11	KPCL	5020	-	-	14.3	21.2	0	0	-
12	WBPDCCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	689.4	5184.6	0.0	211.2	2354%
Central Sector									
13	NTPC	48110	-	-	397.4	10953.0	205	1204	810%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	592.1	0	0	-
15	NTECL-Vallur	1500	-	-	0.0	229.2	0	0	-
16	NTPL-Tuticorin	1000	-	-	0.0	519.0	0	0	-
17	NSPCL-Bhilai	500	-	-	0.0	134.5	0	0	-
18	NTPC JV	4690	-	-	122.7	819.3	0	0	-
19	DVC	6750	-	-	48.8	1669.9	0	0	-
Total Central Sector (B)		64050	-	-	568.9	14917.1	204.6	1203.7	1139%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	64.4	341.2	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	121.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	124.9	0	0	-
23	Adani-Kawai	1320	-	-	201.2	719.9	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	22.0	89.3	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	30.7	0	0	-
30	Vedanta-Balco	600	-	-	0.5	49.1	10	19	156%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	0.0	114.4			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	17.5	53.2	0	0	-
35	Lanco-Pathadi	600	-	-	3.7	14.9	0	0	-
36	GMR-Raikheda	1370	-	-	59.5	361.2	0	0	-
37	Jindal India-Tamnar	2400	-	-	48.1	183.3	0	0	-
38	Torrent Power-Sabarmati	362	-	-	0.0	183.1	20	191	-4%
39	MB Power-Anuppur	1200	-	-	21.7	228.4	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	26.7	196.8	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	11.6	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	8.1	250.8	0	0	-
45	CESC-Dhariwal	600	-	-	0.0	86.6	0	0	-
46	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	3.7	22.4	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	20.0	1158.5	172	1462	-21%
50	Sembcorp-SGPL	1320	-	-	52.1	2522.9	273	2646	-5%
51	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energyv-Haldia	600	-	-	0.0	50.2	0	0	-

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					NOVEMBER-2022	APRIL-2022 to NOVEMBER-2022	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	6.5	115.0	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	10.1	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	555.6	7113.0	474.9	4318.4	65%
Total Import (Blending) (I = A + B + C)		162046	0	0	1813.8	27214.6	679.5	5733.3	375%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	858	566	39.3	595.6	0	388	54%
Total State Sector (D)		500	858	566	39.3	595.6	0.0	387.7	54%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	6160	4194	27.2	2673.5	147	3534	-24%
2	Adani-Mundra-III	1980	4767	3265	152.6	1633.5	0	1568	4%
3	Tata Power-Mundra	4000	4650	3127	371.1	3848.8	321	2557	51%
4	Essar-Salaya	1200	2395	1580	164.4	380.7	0	0	-
5	JSW Energy-Ratnagiri	300	793	558	0.0	110.0	33	749	-85%
6	Tata Power-Trombay	750	1815	1258	222.2	1710.3	280	1705	0%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	93	0.0	0.0	0	294	-100%
9	JSW Energy-Torangallu-I	260	360	246	51.3	439.8	34	273	61%
10	JSW Energy-Torangallu-II	600	580	400	13.7	589.9	69	582	1%
11	Adani-Udupi	1200	1708	1135	0.0	396.1	0	520	-24%
12	SEPC-Tuticorin	525	1329	889	0.0	410.2	0	0	-
13	IL&FS-ITPCL	1200	2383	1496	145.9	952.6	14	1221	-22%
14	Coastal Energen-Muthiara	1200	2032	1357	175.5	1061.8	11	608	75%
Total Private Secor (IPP) (E)		16755	29113	19597.1	1324.0	14207.1	909.5	13611.7	4%
Total Import (Imported Coal based) (II =D + E)		17255.0	29971.1	20163.1	1363.4	14802.8	909.5	13999.4	6%
GRAND TOTAL (I + II)		179301	29971.1	20163.1	3177.2	42017.4	1589.0	19732.7	113%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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