

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
MARCH-2020

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 31.12.2019	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during March, 2020	Cumulative Receipt during Apr-Mar, 2020	Receipt in same month last year	Cumulative Receipt during same period last year	
1		2	3	4	5	6	7	8	9
I. POWER PLANTS IMPORTED COAL FOR BLENDING									
State Sector									
1	HPGCL	2720	-	-	0.0	0.0	0	0	-
2	PSPCL	2620	-	-	0.0	0.0	0	0	-
3	RRVUNL	5850	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5563	-	-	0.0	0.0	0	0	-
5	MPPGCL	4080	-	-	0.0	0.0	0	32	-100.0
6	GSECL	3210	-	-	0.0	4.0	4	2176	-99.8
7	MSPGCL	10170	-	-	51.8	2638.5	334	357	639.8
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	196.7	89	830	-76.3
10	TANGEDCO	4320	-	-	188.2	4202.2	501	3556	18.2
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPCL	4860	-	-	0.0	11.1	0	7	69.7
Total State Sector (A)		53423	-	-	240.0	7052.6	928.4	6957.8	1.4
Central Sector									
13	NTPC	39855	-	-	324.6	2601.0	292	960	170.9
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	378.8	93	116	225.3
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	220.2	1099.0	0	548	100.5
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	7090	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		51445	-	-	544.9	4078.8	385.5	1624.5	151.1
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	422	-	-	12.0	356.2	48	471	-24.4
23	Adani-Dahanu	500	-	-	119.7	863.0	60	335	157.3
24	Sterlite Power-Sterlite	1200	-	-	0.0	7.8	10	65	-88.1
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	44.7	893.9	106	1069	-16.4
27	Adani-Tirora	3300	-	-	34.5	548.4	0	482	13.7
28	Nabha Power-Rajpura	1400	-	-	0.0	933.5	19	936	-0.3
29	MB Power-Anuppur	1200	-	-	0.0	32.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	19	53	-100.0
31	GMR-Kamalanga	1050	-	-	3.0	160.3	23	159	0.9
32	Adani-Kawai	1320	-	-	4.0	72.7	3	604	-88.0
33	Reliance-Butibori	600	-	-	0.0	0.0	0	77	-100.0
34	Jindal India-Tamnar & OP Jindal	3400	-	-	0.0	119.7	0	176	-32.0
35	Haldia Energy-Haldia	600	-	-	0.0	36.4	6	105	-65.4
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0	-
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
38	Semcorp-Painapuram	1320	-	-	254.4	3238.5	149	2234	45.0
39	KSK-Akaltara	1800	-	-	0.0	243.5	31	264	-7.8
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	7	88	-100.0
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	8	-100.0
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
44	Hinduja-Vizag	1040	-	-	0.0	0.0	20	182	-100.0
45	ACB India-Bandakhar	300	-	-	17.3	49.8	0	0	-

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
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	1	2	3	4	5	6	7	8	9
46	Sembcorp-SGPL	1320	-	-	382.9	4429.4	442	4820	-8.1
47	Vedanta-Balco	600	-	-	0.0	511.9	25	219	134.1
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	102	-100.0
49	Tata-DVC-JV-Maithon	1050			0.0	29.1	25	149	-80.6
50	GMR-Raikheda	1370	-	-	0.0	0.0	0	7	-100.0
51	CESC-Dhariwal	600			0.0	26.0	8	95	-72.8
52	Tata Power-Jojobera	240			0.0	59.8	34	88	-32.2
53	Jindal-Derang	1200			0.0	10.0	0	0	-
54	TRN Energy-Nawapara	600			0.0	0.2	0	0	-
Total Private Secor (IPP) (C)		39757	-	-	872.5	12622.1	1034.5	12790.7	-1.3
Total Import (Blending) (I = A + B + C)		144625	0	0	1657.4	23753.5	2348.4	21373.0	11.1
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1545	1545	124.8	1262.6	113	1415	-10.8
Total State Sector (D)		500	1545	1545	124.8	1262.6	113.1	1415.1	-10.8
Private Sector (IPPs)									
1	Adani-Mundra	4620	17702	17702	1009.2	16436.1	1551	13365	23.0
2	Tata Power-Mundra	4000	11221	11221	329.0	11031.5	1176	11072	-0.4
3	Essar-Salaya	1200	245	245	297.8	2355.3	0	0	-
4	JSW Energy-Ratnagiri	1200	3226	3226	165.0	3427.4	165	3369	1.7
5	Tata Power-Trombay	750	2185	2185	166.1	2306.8	130	2319	-0.5
6	Simhapuri-Simhapuri	600	121	121	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	49	49	0.0	0.0	0	15	-100.0
8	JSW Energy-Torangallu-I	260	412	412	28.3	329.8	27	372	
9	JSW Energy-Torangallu-II	600	1083	1083	37.8	801.0	67	1003	
10	Adani-Udupi	1200	3005	3005	240.7	1542.0	201	2198	-29.9
11	IL&FS-ITPCL	1200	3629	3629	259.1	3832.0	296	3007	27.4
12	Coastal Energen-Muthiara	1200	2780	2780	245.7	2141.5	272	2150	-0.4
Total Private Secor (IPP) (E)		17130	45659	45658.6	2778.8	44203.3	3885.4	38871.3	13.7
Total Import (Imported Coal based) (II =D + E)		17630.0	47203	47203.1	2903.6	45465.9	3998.5	40286.4	12.9
GRAND TOTAL (I + II)		162255	47203.1	47203.1	4561.0	69219.3	6346.9	61659.4	12.3

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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