

1. HIGHLIGHTS OF POWER SECTOR

a Installed Generation Capacity (As on 30-09-08)

All India	Thermal				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	76988.88	14704.01	1199.75	92892.64	4120.00	36347.76	12194.57	145554.97
%age	52.89	10.10	0.82	63.82	2.83	24.97	8.38	100.00

**Based on data as on 31.03.2008.

-Unit Nos 3,4 & 5 of 50 MW each of Obra TPS and Unit Nos 1&2 of 30 MW each of Amarkantak TPS retired w.e.f. 16.09.08.

-The three steam turbines (WHR) of I.P. CCGT have been derated from derated from 34 MW each to 30 MW each w.e.f 16.09.08.

b Capacity Addition Target during 11th Plan

	Hydro	Thermal	Nuclear	Total
MW	15627	59693	3380	78700
%age	19.9	75.8	4.3	100.0

c Generation Capacity Addition Target/Achievement (2008-09)

	Hydro	Thermal	Nuclear	Total
<u>Target</u> (MW)	1097.0	9304.2	660.0	11061.2
<u>Achievement up to SEPT.' 08</u> (MW)	439.0	1319.8	0.0	1758.8
%age	40.0	14.2	0.0	15.9

d Electricity Generation Programme/achievement (2008-09)

	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
<u>Programme</u> MU	118450	631270	19000	5624	774344
<u>Achievement up to SEPT.' 08</u> MU	67449.8	279480.53	7673.35	4422.21	359025.84
%age	56.94	44.27	40.39	78.63	46.37

e Status of CEA Concurrence to Hydro Schemes

Period	Project report received	Carry forward from Prev. year	Under Prelim. Exam	Accepted for concurrence	Concurrence given by CEA	Project reports returned to Developer
2007-08	13	-	-	3	4	10
2008-09 up to SEPT.' 08	5	3	3	-	3	2

f All India Thermal PLF (%)

2001-02	2002-03	2003-04	2004-05	2005-06	2006-07	2007-08	2008-09 (UP TO SEPT.' 08)*
69.9	72.2	72.7	74.8	73.6	76.8	78.6	73.95

* Provisional

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-09-08)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Northern Region	State	11817.50	1219.20	12.99	13049.69	0.00	6841.15	621.52	20512.36
	Private	0.00	0.00	0.00	0.00	0.00	786.00	805.35	1591.35
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Sub Total	18867.50	3531.19	12.99	22411.68	1180.00	13125.15	1426.87	38143.70
Western Region	State	15642.50	1430.72	17.28	17090.50	0.00	5484.50	330.89	22905.89
	Private	3290.00	1658.00	0.20	4948.20	0.00	444.00	3428.15	8820.35
	Central	5970.00	3512.00	0.00	9482.00	1840.00	1520.00	0.00	12842.00
	Sub Total	24902.50	6600.72	17.48	31520.70	1840.00	7448.50	3759.04	44568.24
Southern Region	State \$	8282.50	795.60	362.52	9440.62	0.00	10724.18	846.04	21010.84
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5756.90	9344.20
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Sub Total	16682.50	3646.10	939.32	21267.92	1100.00	10724.18	6602.94	39695.04
Eastern Region	State	6795.00	100.00	17.06	6912.06	0.00	3219.93	225.36	10357.35
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	3.25	1444.77
	Central	8210.00	90.00	0.00	8300.00	0.00	714.00	0.00	9014.00
	Sub Total	16446.38	190.00	17.20	16653.58	0.00	3933.93	228.61	20816.12
North Eastern Region	State	90.00	336.50	142.74	569.24	0.00	256.00	170.98	996.22
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.02	24.52
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	90.00	736.00	142.74	968.74	0.00	1116.00	171.00	2255.74
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
ALL INDIA	State	42627.50	3882.02	602.61	47112.13	0.00	26525.76	2200.04	75837.93
	Private	5241.38	4183.00	597.14	10021.52	0.00	1230.00	9994.53	21246.05
	Central	29120.00	6638.99	0.00	35758.99	4120.00	8592.00	0.00	48470.99
	Total	76988.88	14704.01	1199.75	92892.64	4120.00	36347.76	12194.57	145554.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 60.51 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 177.67 MW covered under captive(06-07) capacity has also been deducted from wind power capacity under RES.

ii)The Shares of Sipat TPS(NTPC) are proposed shares, still to be approved.

iii) (**) Based on data as on 31.03.2008 as furnished by MNRE through their Secretary's letter dt 06.05.08

iv) The proportionate distribution of shares in respect of Bhilai TPP (J V of Bhilai Steel and NTPC) has been done as per tentative allocation communicated by IRP Div.viz 110 MW for Utilities out of 250 MW of Unit I synchronised on 20.04.08 and the remaining 140 MW automatically gets allocated to SAIL- Chhattisgarh (State Sector).

v) Though Sipat TPS St. II Unit # 5 of 500 MW and Valuthur CCGT (ST) of 32.4 MW Capacity have been synchronised during Aug. 08 but the same have not been added to the Installed Capacity in view of definition of commissioning of Thermal Projects indicated in Office Memorandum No. 3/2/2007-P&Pdt. 12 Aug. 2008 of Ministry of Power & MOM of CEA's weekly review

vi) Unit Nos 3,4 & 5 of 50 MW each of Obra TPS and Unit Nos 1&2 of 30 MW each of Amarkantak TPS retired w.e.f. 16.09.08.

vii) The three steam turbines (WHR) of I.P. CCGT have been derated from 34 MW each to 30 MW each w.e.f 16.09.08.

viii) Figures at second place of decimal may not tally due to rounding off by computer.

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Delhi	State	320.00	600.40	0.00	920.40	0.00	0.00	0.00	920.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1920.50	204.30	0.00	2124.80	47.08	585.06	0.00	2756.94
	Sub-Total	2240.50	804.70	0.00	3045.20	47.08	585.06	0.00	3677.34
Haryana	State	2202.50	0.00	3.92	2206.42	0.00	884.24	62.70	3153.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	375.57	532.04	0.00	907.61	76.16	447.16	0.00	1430.93
	Sub-Total	2578.07	532.04	3.92	3114.03	76.16	1331.40	68.70	4590.29
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	162.62	556.35
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	95.41	60.89	0.00	156.30	14.08	761.24	0.00	931.62
	Sub-Total	95.41	60.89	0.13	156.43	14.08	1540.84	162.62	1873.97
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	480.00	111.83	775.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	198.59	127.09	0.00	325.68	68.00	689.50	0.00	1083.18
	Sub-Total	198.59	302.09	8.94	509.62	68.00	1169.50	111.83	1858.95
Punjab	State	2630.00	0.00	0.00	2630.00	0.00	2319.82	123.90	5073.72
	Private	0.00	0.00	0.00	0.00	0.00	0.00	37.57	37.57
	Central	546.21	259.72	0.00	805.93	151.04	711.75	0.00	1668.72
	Sub-Total	3176.21	259.72	0.00	3435.93	151.04	3031.57	161.47	6780.01
Rajasthan	State	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	555.85	555.85
	Central	567.49	217.74	0.00	785.23	469.00	468.98	0.00	1723.21
	Sub-Total	3112.49	661.54	0.00	3774.03	469.00	1456.82	586.10	6285.95
Uttar Pradesh	State	4120.00	0.00	0.00	4120.00	0.00	527.40	25.10	4672.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	205.88	205.88
	Central	2373.31	541.16	0.00	2914.47	203.72	1078.09	0.00	4196.28
	Sub-Total	6493.31	541.16	0.00	7034.47	203.72	1605.49	230.98	9074.66
Uttarakhand	State	0.00	0.00	0.00	0.00	0.00	1248.25	105.12	1353.37
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	232.80	68.25	0.00	301.05	16.28	307.48	0.00	624.81
	Sub-Total	232.80	68.25	0.00	301.05	16.28	1955.73	105.17	2378.23
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Sub-Total	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Central - Unallocated	713.61	285.73	0.00	999.34	129.80	401.70	0.00	1530.84
Total Northern Region	State	11817.50	1219.20	12.99	13049.69	0.00	6841.15	621.52	20512.36
	Private	0.00	0.00	0.00	0.00	0.00	786.00	805.35	1591.35
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Grand Total	18867.50	3531.19	12.99	22411.68	1180.00	13125.15	1426.87	38143.70

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	274.18	0.00	0.00	274.18	0.00	0.00	0.00	274.18
	Sub-Total	274.18	48.00	0.00	322.18	0.00	0.00	30.05	352.23
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.99	4.13	0.00	67.12	1.98	0.00	0.00	69.10
	Sub-Total	62.99	4.13	0.00	67.12	1.98	0.00	0.00	69.10
Gujarat									
	State	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
	Private	640.00	1430.00	0.20	2070.20	0.00	0.00	1211.90	3282.10
	Central	1204.29	417.40	0.00	1621.69	825.00	0.00	0.00	2446.69
	Sub-Total	6213.29	2366.12	17.48	8596.89	825.00	772.00	1236.20	11430.09
Madhya Pradesh									
	State	2807.50	0.00	0.00	2807.50	0.00	1703.67	71.76	4582.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	188.45	188.45
	Central	1402.10	252.91	0.00	1655.01	92.88	1520.00	0.00	3267.89
	Sub-Total	4209.60	252.91	0.00	4462.51	92.88	3223.67	260.21	8039.27
Chhatisgarh									
	State	1920.00	0.00	0.00	1920.00	0.00	120.00	18.05	2058.05
	Private	1000.00	0.00	0.00	1000.00	0.00	0.00	146.30	1146.30
	Central	313.90	0.00	0.00	313.90	0.00	0.00	0.00	313.90
	Sub-Total	3233.90	0.00	0.00	3233.90	0.00	120.00	164.35	3518.25
Maharastra	State	6546.00	912.00	0.00	7458.00	0.00	2888.83	216.73	10563.56
	Private	1650.00	180.00	0.00	1830.00	0.00	444.00	1851.50	4125.50
	Central	1787.00	2617.28	0.00	4404.28	852.06	0.00	0.00	5256.34
	Sub-Total	9983.00	3709.28	0.00	13692.28	852.06	3332.83	2068.23	19945.40
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	50.19	26.61	0.00	76.80	1.98	0.00	0.00	78.78
	Sub-Total	50.19	26.61	0.00	76.80	1.98	0.00	0.00	78.78
	Central - Unallocated	875.35	193.67	0.00	1069.02	66.10	0.00	0.00	1135.12
Total western Region	State	15642.50	1430.72	17.28	17090.50	0.00	5484.50	330.89	22905.89
	Private	3290.00	1658.00	0.20	4948.20	0.00	444.00	3428.15	8820.35
	Central	5970.00	3512.00	0.00	9482.00	1840.00	1520.00	0.00	12842.00
	Grand Total	24902.50	6600.72	17.48	31520.70	1840.00	7448.50	3759.04	44568.24

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andhra Pradesh	State	3342.50	272.30	0.00	3614.80	0.00	3572.93	188.63	7376.36
	Private	0.00	1603.40	36.80	1640.20	0.00	0.00	477.22	2117.42
	Central	2377.38	0.00	0.00	2377.38	37.41	0.00	0.00	2414.79
	Sub-Total	5719.88	1875.70	36.80	7632.38	37.41	3572.93	665.85	11908.57
Karnataka									
	State	1970.00	0.00	127.92	2097.92	0.00	3288.20	435.70	5821.82
	Private	260.00	220.00	106.50	586.50	0.00	0.00	1263.44	1849.94
	Central	1072.67	0.00	0.00	1072.67	190.90	0.00	0.00	1263.57
Sub-Total	3302.67	220.00	234.42	3757.09	190.90	3288.20	1699.14	8935.33	
Kerala									
	State	0.00	0.00	234.60	234.60	0.00	1769.10	111.51	2115.21
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.02	195.86
	Central	765.38	350.00	0.00	1115.38	80.09	0.00	0.00	1195.47
Sub-Total	765.38	524.00	256.44	1545.82	80.09	1769.10	111.53	3506.54	
Tamil Nadu									
	State	2970.00	490.80	0.00	3460.80	0.00	2093.95	110.20	5664.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	4016.20	5180.96
	Central	2299.81	0.00	0.00	2299.81	657.39	0.00	0.00	2957.20
Sub-Total	5519.81	993.90	411.66	6925.37	657.39	2093.95	4126.40	13803.11	
NLC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17	
Puducherry									
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	207.01	0.00	0.00	207.01	17.09	0.00	0.00	224.10
Sub-Total	207.01	32.50	0.00	239.51	17.09	0.00	0.02	256.62	
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.12	0.00	0.00	1184.70
Total Southern Region	State	8282.50	795.60	362.52	9440.62	0.00	10724.18	846.04	21010.84
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5756.90	9344.20
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Grand Total	16682.50	3646.10	939.32	21267.92	1100.00	10724.18	6602.94	39695.04

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Bihar	State	540.00	0.00	0.00	540.00	0.00	0.00	50.40	590.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1306.59	0.00	0.00	1306.59	0.00	73.00	0.00	1379.59
	Sub-Total	1846.59	0.00	0.00	1846.59	0.00	73.00	50.40	1969.99
Jharkhand									
	State	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	352.52	0.00	0.00	352.52	0.00	46.00	0.00	398.52
	Sub-Total	1972.52	0.00	0.00	1972.52	0.00	176.00	4.05	2152.57
West Bengal									
	State	4575.00	100.00	12.06	4687.06	0.00	1022.00	99.50	5808.56
	Private	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
	Central	701.56	0.00	0.00	701.56	0.00	140.00	0.00	841.56
	Sub-Total	6357.94	100.00	12.20	6470.14	0.00	1162.00	99.55	7731.69
DVC									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3100.00	90.00	0.00	3190.00	0.00	196.00	0.00	3386.00
	Sub-Total	3100.00	90.00	0.00	3190.00	0.00	196.00	0.00	3386.00
Orissa									
	State	420.00	0.00	0.00	420.00	0.00	2067.93	32.30	2520.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	3.20	3.20
	Central	1445.23	0.00	0.00	1445.23	0.00	107.00	0.00	1552.23
	Sub-Total	1865.23	0.00	0.00	1865.23	0.00	2174.93	35.50	4075.66
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	71.98	0.00	0.00	71.98	0.00	75.00	0.00	146.98
	Sub-Total	71.98	0.00	5.00	76.98	0.00	75.00	39.11	191.09
	Central - Unallocated	1232.12	0.00	0.00	1232.12	0.00	77.00	0.00	
Total Eastern Region	State	6795.00	100.00	17.06	6912.06	0.00	3219.93	225.36	10357.35
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	3.25	1444.77
	Central	8210.00	90.00	0.00	8300.00	0.00	714.00	0.00	9014.00
	Grand Total	16446.38	190.00	17.20	16653.58	0.00	3933.93	228.61	20816.12

ENERGY SAVED IS ENERGY PRODUCED

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-09-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Assam	State	90.00	209.00	20.69	319.69	0.00	100.00	27.11	446.80
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	178.00	0.00	178.00	0.00	331.00	0.00	509.00
	Sub-Total	90.00	411.50	20.69	522.19	0.00	431.00	27.11	980.30
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	0.00	21.00	0.00	21.00	0.00	98.00	0.00	119.00
	Sub-Total	0.00	21.00	15.88	36.88	0.00	98.00	45.26	180.14
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	73.00	0.00	99.00
	Sub-Total	0.00	26.00	2.05	28.05	0.00	229.00	31.03	288.08
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.00	0.00	33.00	0.00	62.00	0.00	95.00
	Sub-Total	0.00	160.50	4.85	165.35	0.00	62.00	16.01	243.36
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	81.00	0.00	107.00
	Sub-Total	0.00	26.00	45.41	71.41	0.00	81.00	5.45	157.86
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.00	0.00	19.00	0.00	53.00	0.00	72.00
	Sub-Total	0.00	19.00	2.00	21.00	0.00	53.00	28.67	102.67
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.00	0.00	16.00	0.00	34.00	0.00	50.00
	Sub-Total	0.00	16.00	51.86	67.86	0.00	34.00	17.47	119.33
	Central - Unallocated	0.00	56.00	0.00	56.00	0.00	128.00	0.00	184.00
Total	State	90.00	336.50	142.74	569.24	0.00	256.00	170.98	996.22
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.02	24.52
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	90.00	736.00	142.74	968.74	0.00	1116.00	171.00	2255.74

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-09-08)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES** (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.76	10.73
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13

ENERGY SAVED IS ENERGY PRODUCED

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	AUGUST 2008				APRIL 2008-AUGUST 2008			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	145	145	0	0.0	688	688	0	0.0
Delhi	2,322	2,314	-8	-0.3	10,766	10,711	-55	-0.5
Haryana	2,871	2,690	-181	-6.3	12,541	11,360	-1,181	-9.4
Himachal Pradesh	519	515	-4	-0.8	2,597	2,592	-5	-0.2
Jammu & Kashmir	842	631	-211	-25.1	4,236	3,275	-961	-22.7
Punjab	4,721	4,421	-300	-6.4	19,561	17,844	-1,717	-8.8
Rajasthan	2,795	2,784	-11	-0.4	14,069	13,841	-228	-1.6
Uttar Pradesh	5,598	4,768	-830	-14.8	27,620	22,321	-5,299	-19.2
Uttaranchal	667	658	-9	-1.3	3,256	3,237	-19	-0.6
Northern Region	20,480	18,926	-1,554	-7.6	95,334	85,869	-9,465	-9.9
Chattisgarh	1,324	1,293	-31	-2.3	6,484	6,295	-189	-2.9
Gujarat	4,672	4,346	-326	-7.0	28,267	24,446	-3,821	-13.5
Madhya Pradesh	2,421	2,237	-184	-7.6	14,564	12,412	-2,152	-14.8
Maharashtra	9,365	7,311	-2,054	-21.9	49,810	39,694	-10,116	-20.3
Daman & Diu	147	128	-19	-12.9	766	674	-92	-12.0
Dadar Nagar Haveli	298	272	-26	-8.7	1,512	1,470	-42	-2.8
Goa	223	217	-6	-2.7	1,169	1,153	-16	-1.4
Western Region	18,450	15,804	-2,646	-14.3	102,572	86,144	-16,428	-16.0
Andhra Pradesh	5,840	5,242	-598	-10.2	28,744	26,511	-2,233	-7.8
Karnataka	3,240	3,002	-238	-7.3	17,392	16,524	-868	-5.0
Kerala	1,475	1,235	-240	-16.3	7,194	6,512	-682	-9.5
Tamil Nadu	6,500	5,840	-660	-10.2	30,812	28,962	-1,850	-6.0
Puducherry	181	150	-31	-17.1	866	785	-81	-9.4
Lakshadweep #	2	2	0	0	10	10	0	0
Southern Region	17,236	15,469	-1,767	-10.3	85,008	79,294	-5,714	-6.7
Bihar	1,000	854	-146	-14.6	4,471	3,740	-731	-16.3
DVC	1,230	1,203	-27	-2.2	5,775	5,626	-149	-2.6
Jharkhand	457	443	-14	-3.1	2,150	1,992	-158	-7.3
Orissa	1,744	1,722	-22	-1.3	8,483	8,345	-138	-1.6
West Bengal	2,838	2,738	-100	-3.5	13,658	13,107	-551	-4.0
Sikkim	24	24	0	0.0	118	114	-4	-3.4
Andaman- Nicobar #	20	15	-5	-25	96	79	-17	-17.7
Eastern Region	7,293	6,984	-309	-4.2	34,655	32,924	-1,731	-5.0
Arunachal Pradesh	38	24	-14	-36.8	208	119	-89	-42.8
Assam	490	447	-43	-8.8	2,241	1,960	-281	-12.5
Manipur	57	50	-7	-12.3	218	202	-16	-7.3
Meghalaya	199	133	-66	-33.2	765	595	-170	-22.2
Mizoram	29	23	-6	-20.7	135	110	-25	-18.5
Nagaland	33	33	0	0.0	166	162	-4	-2.4
Tripura	79	70	-9	-11.4	342	314	-28	-8.2
N. Eastern Region	925	780	-145	-15.7	4,075	3,462	-613	-15.0
All India	64,384	57,963	-6,421	-10.0	321,644	287,693	-33,951	-10.6

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	AUGUST 2008				APRIL 2008-AUGUST 2008			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	271	271	0	0.0	279	279	0	0.0
Delhi	4,019	3,892	-127	-3.2	4,036	4,034	-2	0.0
Haryana	5,315	4,505	-810	-15.2	5,511	4,791	-720	-13.1
Himachal Pradesh	830	825	-5	-0.6	890	863	-27	-3.0
Jammu & Kashmir	1,900	1,169	-731	-38.5	1,950	1,244	-706	-36.2
Punjab	7,807	7,235	-572	-7.3	8,690	7,309	-1,381	-15.9
Rajasthan	4,706	4,706	0	0.0	5,108	4,830	-278	-5.4
Uttar Pradesh	9,615	8,157	-1,458	-15.2	9,917	8,220	-1,697	-17.1
Uttaranchal	1,207	1,207	0	0.0	1,251	1,251	0	0.0
Northern Region	32,343	29,124	-3,219	-10.0	32,727	29,504	-3,223	-9.8
Chattisgarh	2,321	2,139	-182	-7.8	2,582	2,201	-381	-14.8
Gujarat	8,739	7,682	-1,057	-12.1	11,841	8,680	-3,161	-26.7
Madhya Pradesh	5,107	4,824	-283	-5.5	6,376	5,344	-1,032	-16.2
Maharashtra	16,498	11,555	-4,943	-30.0	17,642	13,249	-4,393	-24.9
Daman & Diu	225	200	-25	-11.1	225	200	-25	-11.1
Dadar Nagar Haveli	464	430	-34	-7.3	464	430	-34	-7.3
Goa	464	399	-65	-14.0	464	413	-51	-11.0
Western Region	32,645	25,988	-6,657	-20.4	37,171	27,634	-9,537	-25.7
Andhra Pradesh	9,664	8,590	-1,074	-11.1	9,698	8,590	-1,108	-11.4
Karnataka	5,721	4,717	-1,004	-17.5	6,230	5,595	-635	-10.2
Kerala	2,857	2,226	-631	-22.1	3,120	2,748	-372	-11.9
Tamil Nadu	9,428	8,740	-688	-7.3	9,439	9,211	-228	-2.4
Puducherry	298	252	-46	-15.4	298	275	-23	-7.7
Lakshadweep #	5	5	0	0	6	6	0	0
Southern Region	27,078	22,643	-4,435	-16.4	27,078	25,035	-2,043	-7.5
Bihar	1,729	1,212	-517	-29.9	1,767	1,258	-509	-28.8
DVC	1,819	1,819	0	0.0	1,819	1,819	0	0.0
Jharkhand	733	708	-25	-3.4	812	769	-43	-5.3
Orissa	2,864	2,759	-105	-3.7	2,883	2,853	-30	-1.0
West Bengal	5,142	4,918	-224	-4.4	5,177	4,918	-259	-5.0
Sikkim	60	59	-1	-1.7	61	60	-1	-1.6
Andaman- Nicobar#	40	32	-8	-20	40	38	-2	-5
Eastern Region	12,210	11,435	-775	-6.3	12,210	11,435	-775	-6.3
Arunachal Pradesh	102	59	-43	-42.2	114	79	-35	-30.7
Assam	849	740	-109	-12.8	879	787	-92	-10.5
Manipur	116	95	-21	-18.1	116	95	-21	-18.1
Meghalaya	422	250	-172	-40.8	457	293	-164	-35.9
Mizoram	99	52	-47	-47.5	99	53	-46	-46.5
Nagaland	93	86	-7	-7.5	93	86	-7	-7.5
Tripura	150	137	-13	-8.7	159	137	-22	-13.8
N -Eastern Region	1,691	1,330	-361	-21.3	1,744	1,343	-401	-23.0
All India	105,967	90,520	-15,447	-14.6	106,922	91,363	-15,559	-14.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	SEPT.' 08				APRIL'08-SEPT.' 08			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	115	115	0	0.0	803	803	0	0.0
Delhi	1,932	1,908	-24	-1.2	12,698	12,619	-79	-0.6
Haryana	2,332	2,126	-206	-8.8	14,873	13,486	-1,387	-9.3
Himachal Pradesh	505	524	19	3.8	3,102	3,116	14	0.5
Jammu & Kashmir	723	623	-100	-13.8	4,959	3,898	-1,061	-21.4
Punjab	3,732	3,430	-302	-8.1	23,293	21,274	-2,019	-8.7
Rajasthan	2,682	2,608	-74	-2.8	16,751	16,449	-302	-1.8
Uttar Pradesh	4,326	4,103	-223	-5.2	31,946	26,424	-5,522	-17.3
Uttarakhand	575	571	-4	-0.7	3,831	3,808	-23	-0.6
Northern Region	16,922	16,008	-914	-5.4	112,256	101,877	-10,379	-9.2
Chattisgarh	1,267	1,229	-38	-3.0	7,751	7,524	-227	-2.9
Gujarat	5,277	4,797	-480	-9.1	33,544	29,243	-4,301	-12.8
Madhya Pradesh	2,833	2,480	-353	-12.5	17,397	14,892	-2,505	-14.4
Maharashtra	8,727	7,146	-1,581	-18.1	58,537	46,840	-11,697	-20.0
Daman & Diu	132	114	-18	-13.6	898	788	-110	-12.2
Dadar Nagar Haveli	292	279	-13	-4.5	1,804	1,749	-55	-3.0
Goa	222	216	-6	-2.7	1,391	1,369	-22	-1.6
Western Region	18,750	16,261	-2,489	-13.3	121,322	102,405	-18,917	-15.6
Andhra Pradesh	5,926	5,628	-298	-5.0	34,670	32,139	-2,531	-7.3
Karnataka	3,265	3,015	-250	-7.7	20,657	19,539	-1,118	-5.4
Kerala	1,408	1,162	-246	-17.5	8,602	7,674	-928	-10.8
Tamil Nadu	5,970	5,339	-631	-10.6	36,782	34,301	-2,481	-6.7
Puducherry	176	142	-34	-19.3	1,042	927	-115	-11.0
Lakshadweep #	2	2	0	0	12	12	0	0
Southern Region	16,745	15,286	-1,459	-8.7	101,753	94,580	-7,173	-7.0
Bihar	981	692	-289	-29.5	5,452	4,432	-1,020	-18.7
DVC	1,168	1,145	-23	-2.0	6,943	6,771	-172	-2.5
Jharkhand	428	406	-22	-5.1	2,578	2,398	-180	-7.0
Orissa	1,689	1,656	-33	-2.0	10,172	10,001	-171	-1.7
West Bengal	2,711	2,635	-76	-2.8	16,369	15,742	-627	-3.8
Sikkim	32	31	-1	-3.1	150	145	-5	-3.3
Andaman- Nicobar#	20	15	-5	-25	116	94	-22	-19.0
Eastern Region	7,009	6,565	-444	-6.3	41,664	39,489	-2,175	-5.2
Arunachal Pradesh	33	21	-12	-36.4	241	140	-101	-41.9
Assam	464	412	-52	-11.2	2,705	2,372	-333	-12.3
Manipur	59	50	-9	-15.3	277	252	-25	-9.0
Meghalaya	186	136	-50	-26.9	951	731	-220	-23.1
Mizoram	26	20	-6	-23.1	161	130	-31	-19.3
Nagaland	28	28	0	0.0	194	190	-4	-2.1
Tripura	69	69	0	0.0	411	383	-28	-6.8
N. Eastern Region	865	736	-129	-14.9	4,940	4,198	-742	-15.0
All India	60,291	54,856	-5,435	-9.0	381,935	342,549	-39,386	-10.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	SEPT.' 08				APRIL'08-SEPT.' 08			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	224	224	0	0.0	279	279	0	0.0
Delhi	3,945	3,945	0	0.0	4,036	4,034	-2	0.0
Haryana	5,355	4,466	-889	-16.6	5,511	4,791	-720	-13.1
Himachal Pradesh	889	869	-20	-2.2	890	869	-21	-2.4
Jammu & Kashmir	1,338	1,238	-100	-7.5	1,950	1,244	-706	-36.2
Punjab	8,737	7,270	-1,467	-16.8	8,737	7,309	-1,428	-16.3
Rajasthan	5,772	5,163	-609	-10.6	5,772	5,163	-609	-10.6
Uttar Pradesh	10,564	8,180	-2,384	-22.6	10,564	8,220	-2,344	-22.2
Uttarakhand	1,232	1,232	0	0.0	1,251	1,251	0	0.0
Northern Region	34,036	28,947	-5,089	-15.0	34,036	29,504	-4,532	-13.3
Chattisgarh	2,268	2,138	-130	-5.7	2,582	2,201	-381	-14.8
Gujarat	10,028	8,456	-1,572	-15.7	11,841	8,680	-3,161	-26.7
Madhya Pradesh	5,348	4,958	-390	-7.3	6,376	5,344	-1,032	-16.2
Maharashtra	17,274	11,992	-5,282	-30.6	17,642	13,249	-4,393	-24.9
Daman & Diu	214	189	-25	-11.7	225	200	-25	-11.1
Dadar Nagar Haveli	466	434	-32	-6.9	466	434	-32	-6.9
Goa	432	377	-55	-12.7	464	413	-51	-11.0
Western Region	34,520	27,198	-7,322	-21.2	37,171	27,634	-9,537	-25.7
Andhra Pradesh	9,890	8,926	-964	-9.7	9,890	8,926	-964	-9.7
Karnataka	6,415	5,295	-1,120	-17.5	6,415	5,595	-820	-12.8
Kerala	2,803	2,439	-364	-13.0	3,120	2,748	-372	-11.9
Tamil Nadu	10,072	8,894	-1,178	-11.7	10,072	9,211	-861	-8.5
Puducherry	300	245	-55	-18.3	300	275	-25	-8.3
Lakshadweep #	5	5	0	0	6	6	0	0
Southern Region	27,576	24,299	-3,277	-11.9	27,576	25,035	-2,541	-9.2
Bihar	1,689	1,158	-531	-31.4	1,767	1,258	-509	-28.8
DVC	1,905	1,905	0	0.0	1,905	1,905	0	0.0
Jharkhand	763	708	-55	-7.2	812	769	-43	-5.3
Orissa	3,137	3,019	-118	-3.8	3,137	3,019	-118	-3.8
West Bengal	4,976	4,769	-207	-4.2	5,177	4,918	-259	-5.0
Sikkim	60	60	0	0.0	61	60	-1	-1.6
Andaman- Nicobar#	40	32	-8	-20	40	38	-2	-5
Eastern Region	12,165	11,280	-885	-7.3	12,210	11,435	-775	-6.3
Arunachal Pradesh	92	58	-34	-37.0	114	79	-35	-30.7
Assam	830	770	-60	-7.2	879	787	-92	-10.5
Manipur	105	90	-15	-14.3	116	95	-21	-18.1
Meghalaya	413	270	-143	-34.6	457	293	-164	-35.9
Mizoram	100	51	-49	-49.0	100	53	-47	-47.0
Nagaland	95	86	-9	-9.5	95	86	-9	-9.5
Tripura	155	148	-7	-4.5	159	148	-11	-6.9
N -Eastern Region	1,665	1,322	-343	-20.6	1,744	1,343	-401	-23.0
All India	109,962	93,046	-16,916	-15.4	109,962	93,046	-16,916	-15.4

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING SEPT.' 08

State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 11 hrs / day
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : about 8 hrs/day
Rajasthan	Three Phase Supply : 10 hrs/day
Uttar Pradesh	13 hrs.
Uttarakhand	24 hrs
Western Region	
Chattisgarh	Three Phase Supply : 18 hrs/day
Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 16 hours.
Madhya Pradesh	Three Phase Supply: about 04 hrs/day Single phase Supply: about 10 hrs /day
Maharashtra	Three Phase Supply : 11-14 hrs/day Single phase Supply : 17 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day (5 days in a week) and 12 hrs/day (2 days in a week) Single Phase Supply : 10 hrs/day (5 days in a week) and 8 hrs/day (2 days in a week)
Puducherry	No Restrictions
Eastern Region	
Bihar	About 18 hrs
Jharkhand	About 20 hrs
Orissa	24 hrs
West Bengal	Average about 23 hrs

16. POWER CUTS ON INDUSTRIES DURING SEPT.' 08

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	
Delhi	No Notified Power Cut	
Haryana	0 to 1.5 MU/day on HT/LT industries on different days.	0 to 200 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 19:00 hrs to 22:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area
Punjab	1.8 MU/day on HT/LT industries	600 MW cut from 18:30 to 21:30 hrs daily on HT/LT industries
Rajasthan	0.96 to 1.75 MU/day on HT/LT industries on different days.	60 to 110 MW cut from 06:00 to 22:00 hrs daily on HT/LT industries
Uttar Pradesh	No Notified Power Cut	
Uttarakhand	No Notified Power Cut	
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered. All industries are required to observe one additional holiday after weekly offday i.e. 2 days staggering on industries and 30% demand cut on HT/LT continuos process industries.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding of upto 2214MW (164.58 MU for the month).	
Karnataka	Nil; However, there was load shedding up to 1000 MW (174.16 MU for the month)	
Kerala	25% power cuts on HT/EHT consumers (93 MU); There was load shedding up to 580 MW during peak hours (121.05 MU for the month)	
Tamil Nadu	No supply for 24 hours in one week. There was load shedding of upto 2008 MW (516.75 MU for the month. It takes into account the above scheduled load shedding to Industrial Consumers). All welding sets irrespective of connected load should not work between 6 p.m. and 8:30 p.m.	
Puducherry	Nil; However, there was load shedding of upto 78 MW (30.557 MU for the month).	
Eastern Region		
Bihar	No Notified Cuts / Restrictions	
Jharkhand	Power cut on HT industries 11.38 MU, Nil on LT industries	
DVC	No Notified Cuts / Restrictions	
Orissa	No Statutory Cut	
West Bengal	Power cut on LT industries 0.83 MU, Nil on HT industries	

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2008-09

						Konaseema CCPP (PS) Konaseema EPS/AP ST, 165 MW						
						Konaseema CCPP (PS) Konaseema EPS/AP GT-2, 140 MW						
						Konaseema CCPP (PS) Konaseema EPS/AP GT-1, 140 MW						
						Gautami CCPP (PS) Gautami Power Ltd./AP ST, 174 MW						
						Gautami CCPP (PS) Gautami Power Ltd./AP GT- 2, 145 MW	Trangallu Extn. (PS) JSW Energy Ltd./Karn. U-1, 300 MW					
						Gautami CCPP (PS) Gautami Power Ltd./AP GT- 1, 145 MW	Trombay TPS Extn. (PS) Tata Power Co./Maha. U-8, 250 MW					

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	250.00	4	819.80	1	250.00	6	1319.80
RES*								
HYDRO		0.00	3	289.00		0.00	3	289.00
NUCLEAR		0.00		0.00		0.00	0	0.00
TOTAL	1	250.00	7	1108.80	1	250.00	9	1608.80

 Thermal Units
 Hydro Units
 Wind Energy
 Nuclear Units
 Unit Commissioned

* RES - Renewable Energy Source

Note:- Though Sipat TPS St. II Unit # 5 of 500 MW and Valuthur CCGT (ST) of 32.4 MW Capacity have been synchronised during Aug. 08 but the same have not been added to the achievements in view of definition of commissioning of Thermal Projects indicated in Office Memorandum No. 3/2/2007-P&Pdt. 12 Aug. 2008 of Ministry of Power & MOM of CEA's weekly review meeting dt. 18.08.2008.

15. GENERATION CAPACITY ADDITION DURING 2008-09

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
<u>CENTRAL SECTOR</u>									
<u>Northern</u>									
1	Barsingsar Lignit	1	Rajasthan	NLC	TH	125.00		Sept., 08	Dec, 08
		2	Rajasthan	NLC	TH	125.00		Mar., 09	Mar., 09
2	RAPP	5	Rajasthan	NPC	Nucl.	220.00		Feb., 08	Sept., 08
		6	Rajasthan	NPC	Nucl.	220.00		Feb., 08	Mar., 09
<u>Western</u>									
3	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00	250.00	Feb. 08	20.04.08(A)
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Aug., 08	Sept., 08
4	Sipat STPS-II	5	Chhattisgarh	NTPC	TH	500.00		Dec., 07	Aug., 08*
5	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		April, 08	Mar., 09
<u>Southern</u>									
6	Kaiga APP	4	Karnataka	NPCIL	Nucl.	220.00		Feb., 08	Sept., 08
<u>Eastern</u>									
7	Kahalgaoon STPS-II (Ph-I & II)	7	Bihar	NTPC	TH	500.00		Mar., 07	Sept., 08
8	Chandrapura TPS Extn.	7	Jharkhand	DVC	TH	250.00		Nov., 06	Sept., 08
		8	Jharkhand	DVC	TH	250.00		Jan, 08	Feb., 09
Total Central sector						3570.00	250.00		
<u>STATE SECTOR</u>									
<u>Northern</u>									
1	GHT(Lehra Mohabbat) TPS-II	4	Punjab	PSEB	TH	250.00	250.00	July, 08	31.07.08(A)
2	Giral Lignit-II	2	Rajasthan	RRVUNL	TH	125.00		Sept., 08	Sept., 08
3	Chhabra TPS	1	Rajasthan	RRVUNL	TH	250.00		Sept., 08	Jan., 09
		2	Rajasthan	RRVUNL	TH	250.00		Dec., 08	Mar., 09
4	Kota TPP	7	Rajasthan	RRVUNL	TH	195.00		Nov., 08	Feb., 09
5	Suratgarh TPP-IV	6	Rajasthan	RRVUNL	TH	250.00		Oct., 08	Dec., 08
6	Baglihar HEP	1	J&K	JKPDC	HY	150.00		Sept., 08	Sept., 08
		2	J&K	JKPDC	HY	150.00		Oct., 08	Oct., 08
		3	J&K	JKPDC	HY	150.00		Oct., 08	Oct., 08
<u>Western</u>									
7	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		July, 07	Sept., 08
8	Surat Lignit TPP Extn.	3	Gujarat	GIPCL	TH	125.00		Sept., 08	Feb., 09
		4	Gujarat	GIPCL	TH	125.00		Dec., 08	Mar., 09
9	Amarkantak TPS Extn.	5	MP	MPPGCL	TH	210.00	210.00	Feb., 07	15.06.08(A)
10	Ghatghar PSS	1	Maharashtra	Maha. Irr. Dept.	HY	125.00	125.00	May, 08	13.05.08(A)
		2	Maharashtra	Maha. Irr. Dept.	HY	125.00	125.00	July, 08	01.07.08(A)

GENERATION CAPACITY ADDITION DURING 2008-09

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
<u>Southern</u>									
11	Valuthur CCPP Extn.	GT	TN	TNEB	TH	59.80	59.80	Nov., 07	06.05.08(A)
		ST	TN	TNEB	TH	32.40		Feb., 08	Aug., 08*
12	Vijayawada TPP-IV	1	AP	APGENCO	TH	500.00		Jan., 09	Dec., 08
13	Priyadarshini Jurala	2	AP	APGENCO	HY	39.00	39.00	July, 08	31.08.08(A)
		3	AP	APGENCO	HY	39.00		Nov., 08	Nov., 08
		4	AP	APGENCO	HY	39.00		Mar., 09	Mar., 09
14	Varahi Extn.	1	Karnataka	KPCL	HY	115.00		Dec., 08	Dec., 08
		2	Karnataka	KPCL	HY	115.00		Feb., 09	Feb., 09
15	Kuttiyadi Addl. Extn.	1	Kerala	KSEB	HY	50.00		Mar., 09	Mar., 09
<u>Eastern</u>									
16	Sagardighi TPP	2	WB	WBPDC	TH	300.00	300.00	April, 07	20.07.08(A)
17	Bakreshwar TPS-II	5	WB	WBPDC	TH	210.00		June, 07	Sept., 08
Total State Sector						4054.20	1108.80		
<u>PRIVATE SECTOR</u>									
<u>Western</u>									
1	OP Jindal(Raigarh) TPP Ph. I&II	4	Chhattisgarh	Jindal Power	TH	250.00	250.00	Dec., 07	17.06.08(A)
2	Sugen CCPP	Block-1	Gujarat	Torrent Power Gen. Ltd.	TH	376.00		Sept., 07	Sept., 08
		Block-2	Gujarat		TH	376.00		Dec., 07	Jan., 09
		Block-3	Gujarat		TH	376.00		Feb., 08	Mar., 09
3	Pathadi TPS Ph-I (Lanco Amarkantak Mega TPP)	1	Chhattisgarh	Lanco Amarkntak Power Pvt. Ltd.	TH	300.00		June, 08	Sept., 08
4	Trombay TPS Extn.	8	Maharashtra	Tata Power Co.	TH	250.00		Aug., 08	Sept., 08
<u>Southern</u>									
5	Gautami CCPP	GT-1	AP	Gautami Power Ltd.	TH	145.00		June, 06	Sept., 08
		GT-2	AP		TH	145.00		Feb., 06	Sept., 08
		ST	AP		TH	174.00		July, 06	Sept., 08
6	Konaseema CCPP	GT-1	AP	Konaseema EPS	TH	140.00		Sept., 05	Sept., 08
		GT-2	AP		TH	140.00		Dec., 05	Sept., 08
		ST	AP		TH	165.00		Mar., 06	Sept., 08
7	Torangallu Extn.	1	Karnataka	JSW Energy Ltd.	TH	300.00		July, 08	Nov., 08
		2	Karnataka	JSW Energy Ltd.	TH	300.00		Oct., 08	Feb., 09
Total Private Sector						3437.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)						11061.20	1608.80		

Note:- Capacity of Valuthur CCPP Extn. (ST) (32.4 MW) & Sipat STPP St-II, U-5 (500 MW) synchronized in August, 2008 have not been added to the achievements as per definition of commissioning of Thermal units as indicated in MoP letter No. 3/2/2007-P&P dt. 12.08.08.

13 A. PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322963
2004-05	3884	329573
2005-06	12632	389636
2006-07 (Prov.)	22594	501594
10th Plan (Prov.)	44517	2194861
End of the 10th plan (31-3-2007) (Prov.)	482864	15350297
2007-08 (31-03-08) (Prov.)	4483	120807
2008-09 (31-08-08) (Prov.)	232	72188

14. STATUS OF SCHEMES CLEARED**SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '08-SEPT.' 08**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Gundia Hydro Electric Project	Karnataka	M/s KPCL	1x200=200	Rs. 1119.56 Crs. (Price Level Nov. 07)	25.04.2008
2	Singoli Bhatwari HEP	Uttarakhand	M/s L&T Uttarakhand Hydro Power Ltd.	3x33=99	US\$ 0.38625 M + Rs. 664.944 Crs. (E.R.=Rs.39.60/US\$)	11.07.2008
3	Alaknanda HEP	Uttarakhand	M/s GMR Energy Ltd. Uttarakhand	3x100=300	US\$ 6.6435 M + Rs. 1389.1048 Crs. (E.R.=Rs.40.43/US\$)	08.08.2008

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
11th Plan upto SEPT.' 08	58531	26940	85471	10009	111061	121070

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
11th Plan upto SEPT.' 08	52610	55007	107617	4476	165182	169658

GROWTH OF TRANSMISSION SECTOR (As on 30-09-08)

	Central Sector	State Sector	Total
Transmission Lines (ckm.)			
765 kV	2396	409	2805
400 kV	58531	26940	85471
220 kV	10009	111061	121070
+/- 500 kV HVDC Lines (ckm)	4508	1504	6012
Sub Stations: (MVA)			
765 kV	4500	0	4500
400 kV	52610	55007	107617
220 kV	4476	165182	169658
+/- 500 kV HVDC Converter/BTB Station			
Converter Terminal (MW)	11000	3000	14000

13. RURAL ELECTRIFICATION(as on 31.08.2008)

1. Total No. of Villages	593732
2. No. of villages Electrified	488667
3. % of Villages Electrified	82.3%
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15717126
6. % of Pumpsets Energised	80.2%

11. TRANSMISSION WORKS COMMISSIONED DURING SEPT.' 08

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	RAPP 5&6 - Kankroli	D/C	POWERGRID	397
220 kV	Nil			
State Sector				
+/- 500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Nil			
220kV	LILO Heerapura - Kukas at VKIA	D/C	Rajasthan	2
	LILO of Birsinghpur-Satna at Amarkantak (Chachai	D/C	Madhya Pradesh	91

B. SUB-STATION

Voltage level (kV)	Name of the Substation	Type	Executive Agency	Capacity (MVA)
Central Sector				
+/-500 kV HVDC Terminal	Nil			
+/-500 kV HVDC B/B	Nil			
765 kV	Nil			
400 kV	Kankroli S/S ICT I&II	400/220	POWERGRID	630
	Damoh ICT I	400/220	POWERGRID	315
	Melakottaiyur ICT-II	400/220	POWERGRID	315
220 kV	Nil			
State Sector				
+/- 500 kV HVDC Term	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV	Gajwel ICT-I	400/220	APTRANSCO	315
220kV	Kishangarh(Ajmer)	220/132	Rajasthan	100
	VKIA	220/132	Rajasthan	100
	Goraya(Aug.)	220/132	Punjab	100
	Bhugaon	220/33	Maharashtra	25
	Bhiwandi 2nd Ict	220/22	Maharashtra	50
	Kurkambh(50-25)	220/33	Maharashtra	25
	Kolshet	220/100	Maharashtra	200
	Manideep	220/132	Madhya Pradesh	160

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2008-09	PROG. 2008-09 INCLUDING SLIPPED Prog. 2007-08	SEPT.' 08		APRIL'08-	SEPT.' 08
			PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC						
Central Sector	1250	1250	120	0	430	20
State Sector	0	0	0	0	0	0
Total	1250	1250	120	0	430	20
765 kV						
Central Sector	519	653	37	24	347	251
State Sector	0	0	0	0	0	0
Total	519	653	37	24	347	251
400 Kv						
Central Sector	4879	5658	450	386	2478	1851
State Sector	2162	2367	150	84	1356	951
Total	7041	8025	600	470	3834	2802
220kV						
Central Sector	745	817	144	16	501	184
State Sector	3347	5676	439	164	2572	2097
Total	4092	6493	583	180	3073	2281

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA/MW)

</

ENERGY SAVED IS ENERGY PRODUCED

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-09-08)

NORTHERN

1	Badarpur	Stock has depleted due to less receipt of coal during the month of September 2008 i.e. 94% of the linkage.
2	Panipat	Due to less receipt of coal during the month of September 2008 i.e. 74% of the linkage.
3	Yamunanagar	Stock has depleted due to less receipt of coal during the month of September 2008 i.e. 56% of the linkage.
4	Bhathinda	Stock has depleted due to less receipt of coal during the month of September 2008 i.e. 95% of the linkage.
5	Ropar	Stock has depleted due to less receipt of coal during the month of September 2008 i.e. 82% of the linkage.
6	Suratgarh	Due to less receipt of coal during the month of September 2008 i.e. 78% of the linkage.
7	Anpara	Due to inadequate linkage.
8	Obra	Due to inadequate linkage.
9	Panki	Due to less receipt of coal during the month of September 2008 i.e. 54% of the linkage.
10	Paricha	Stock has depleted due to less receipt of coal during the month of September 2008 i.e. 39% of the linkage.
11	Rihand STPS	Due to less receipt of coal during the month of September 2008 i.e. 91% of the linkage.
12	Singrauli STPS	Due to higher generation and in adequate linkage.
13	Tanda	Due to higher generation and in adequate linkage.
14	Unchahar	Due to less receipt of coal during the month of September 2008 i.e. 71% of the linkage.

WESTERN

15	Korba East V	Stock has depleted due to less receipt of coal during the month of September 2008 i.e. 81% of the linkage.
16	Torrent Power	Due to less receipt of coal during the month of September 2008 i.e. 94% of the linkage.
17	Sanjay Gandhi	Due to less receipt of coal during the month of September 2008 i.e. 67% of the linkage.
18	Vindhyachal STPS	Due to less receipt of coal during the month of September 2008 i.e. 96% of the linkage inadequate linkage.
19	Bhusawal	Due to less receipt of coal during the month of September 2008 i.e. 83% of the linkage.
20	Chandrapur	Due to less receipt of coal during the month of September 2008 i.e. 72% of the linkage.
21	Khaperkheda II	Due to less receipt of coal during the month of September 2008 i.e. 86% of the linkage.
22	Koradi	Due to less receipt of coal during the month of September 2008 i.e. 77% of the linkage.
23	Nasik	Due to less receipt of coal during the month of September 2008 i.e. 92% of the linkage.
24	Parli	Due to less receipt of coal during the month of September 2008 i.e. 62% of the linkage.

SOUTHERN

25	Dr. N.Tata Rao	Due to less receipt of coal during the month of September 2008 i.e. 98% of the linkage.
26	Kothagundum	Low linkage and higher generation result in higher consumption of coal during the month of September 2008.
27	Rayalseema	Due to less receipt of coal during the month of September 2008 i.e. 94% of the linkage.
28	Ramagundam STPS	Low linkage and higher generation result in higher consumption of coal during the month of September 2008.
29	Simhadri	Due to less receipt of coal during the month of September 2008 i.e. 72% of the linkage.
30	Raichur	Due to less receipt of coal during the month of September 2008 i.e. 70% of the linkage.
31	Ennore	Due to less receipt of coal during the month of September 2008 i.e. 61% of the linkage.
32	Mettur	Due to less receipt of coal during the month of September 2008 i.e. 58% of the linkage.
33	Tuticorin	Due to less receipt of coal during the month of September 2008 i.e. 77% of the linkage.

EASTERN

34	Kahalgaon	Coal supplies through MGR has been restricted due to poor performance of Rajmahal CHP. Most of the time 2 out of 4 crushers are not operation causing the ground bunker to empty. Coal supply to this station has also been hit by frequent law and order problems. In September 2008 receipt is only 69% of the linkage.
35	Ib Valley	Due to less receipt of coal during the month of September 2008 i.e. 80% of the linkage.
36	Talcher STPS	In the month of September the materialization had been nonly 73% of the linkage. Coal supply had been affected due to frequent law order problems in the area and management problems of MCL.
37	Patratu	Due to less receipt of coal during the month of September 2008 i.e. 44% of the linkage.
38	Tenughat	Due to less receipt of coal during the month of September 2008 i.e. 73% of the linkage.
39	Durgapur (DVC)	Due to less receipt of coal during the month of September 2008 i.e. 103% of the linkage.
40	Mejia	Due to less receipt of coal during the month of September 2008 i.e. 67% of the linkage.
41	Bakreshwar	Due to less receipt of coal during the month of September 2008 i.e. 67% of the linkage.
42	Bandel	Due to less receipt of coal during the month of September 2008 i.e. 95% of the linkage.
43	Durgapur (DPL)	Due to less receipt of coal during the month of September 2008 i.e. 62% of the linkage.
44	Kolaghat	Due to less receipt of coal during the month of September 2008 i.e. 76% of the linkage.
45	Sagardighi	Due to less receipt of coal during the month of September 2008 i.e. 61% of the linkage.
46	Santaldih	Due to less receipt of coal during the month of September 2008 i.e. 52% of the linkage.
47	Budge Budge	Due to higher generation and in adequate linkage.
48	New Cossipore	Due to less receipt kof coal during the month of September 2008 i.e. 88% of the linkage.
49	Titagarh	Due to higher generation and in adequate linkage.
50	Farakka	Coal supplies through MGR has been restricted due to poor performance of Rajmahal CHP. Most of the time 2 out of 4 crushers are not operational, causing the ground bunker to empty. Coal supply to this station has also been hit by frequent law and order problems. In September 2008 receipt is only 72% of the linkage.

Note: Number of Power Stations having critical coal stock at the end of previous month =50

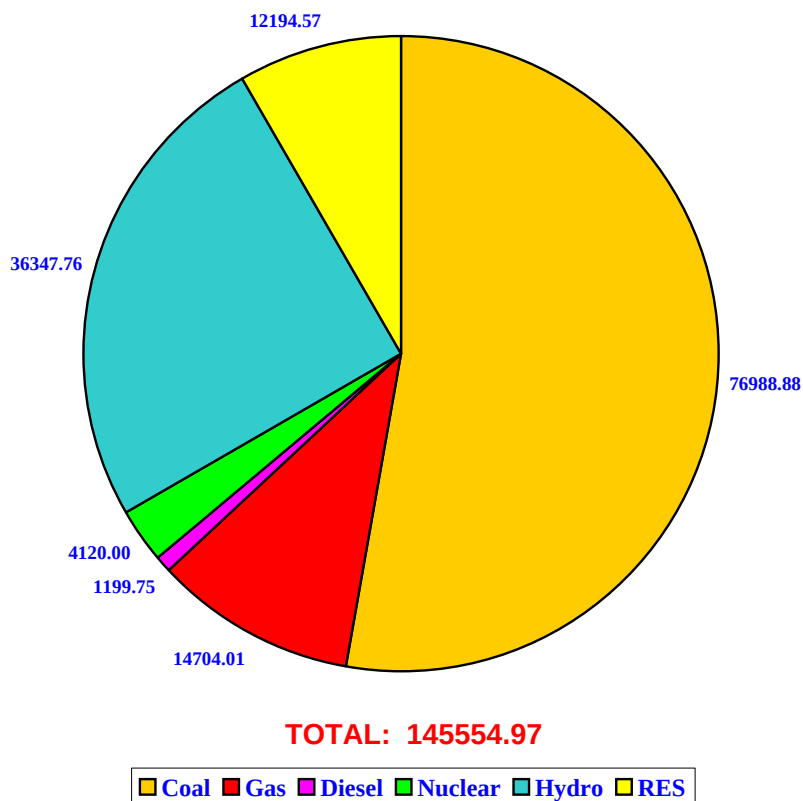
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.1985)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.1990)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2 Annual Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.2002)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.2007)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
SEPT.' 08	76988.88	14704.01	1199.75	92892.64	4120.00	36347.76	12194.57	145554.97

Captive Generating Capacity (MW) connected to the Grid (as on 31.03.07) = 19509.49

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-09-08)



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-09-08)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
ANDHRA PRADESH	3342.50	272.30	0.00	3614.80	0.00	3572.93	188.63	7376.36
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
ASSAM	90.00	209.00	20.69	319.69	0.00	100.00	27.11	446.80
BIHAR	540.00	0.00	0.00	540.00	0.00	0.00	50.40	590.40
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1920.00	0.00	0.00	1920.00	0.00	120.00	18.05	2058.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	600.40	0.00	920.40	0.00	0.00	0.00	920.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
HARYANA	2202.50	0.00	3.92	2206.42	0.00	884.24	62.70	3153.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	162.62	556.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	480.00	111.83	775.77
JHARKHAND	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
KARNATAKA	1970.00	0.00	127.92	2097.92	0.00	3288.20	435.70	5821.82
KERALA	0.00	0.00	234.60	234.60	0.00	1769.10	111.51	2115.21
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2807.50	0.00	0.00	2807.50	0.00	1703.67	71.76	4582.93
MAHARASHTRA	6546.00	912.00	0.00	7458.00	0.00	2888.83	216.73	10563.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	2067.93	32.30	2520.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2630.00	0.00	0.00	2630.00	0.00	2319.82	123.90	5073.72
RAJASTHAN	2545.00	443.80	0.00	2988.80	0.00	987.84	30.25	4006.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	39.11	44.11
TAMIL NADU	2970.00	490.80	0.00	3460.80	0.00	2093.95	110.20	5664.95
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4120.00	0.00	0.00	4120.00	0.00	527.40	25.10	4672.50
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	1248.25	105.12	1353.37
WEST BENGAL	4575.00	100.00	12.06	4687.06	0.00	1022.00	99.50	5808.56
Total State	42627.50	3882.02	602.61	47112.13	0.00	26525.76	2200.04	75837.93

Contd...

ENERGY SAVED IS ENERGY PRODUCED

(As on 30-09-08)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLE AR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DVC	3100.00	0.00	0.00	3100.00	0.00	144.00	0.00	3244.00
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP.	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3673.00	0.00	3673.00
NTPC	22810.00	5523.99	0.00	28333.99	0.00	0.00	0.00	28333.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4120.00	0.00	0.00	4120.00
RATNAGIRI GAS & PPL	0.00	740.00	0.00	740.00	0.00	0.00	0.00	740.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	29120.00	6638.99	0.00	35758.99	4120.00	8592.00	0.00	48470.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	0.00	477.22	2117.42
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	1000.00	0.00	0.00	1000.00	0.00	0.00	146.30	1146.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	0.00	1211.90	3282.10
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	0.00	1263.44	1849.94
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.02	195.86
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	188.45	188.45
MAHARASHTRA	1650.00	180.00	0.00	1830.00	0.00	444.00	1851.50	4125.50
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	3.20	3.20
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	37.57	37.57
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	555.85	555.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	4016.20	5180.96
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	205.88	205.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
Total Pvt. Sector	5241.38	4183.00	597.14	10021.52	0.00	1230.00	9994.53	21246.05
TOTAL	76988.88	14704.01	1199.75	92892.64	4120.00	36347.76	12194.57	145554.97

Captive Generating Capacity (MW) connected to the Grid (as on 31.03.07) = 19509.49

ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT CENTRAL SECTOR UTILITIES

(As on 30-09-08)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.** (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	18867.50	3531.19	12.99	22411.68	1180.00	13125.15	1426.87	38143.70
2	Western	24902.50	6600.72	17.48	31520.70	1840.00	7448.50	3759.04	44568.24
3	Southern	16682.50	3646.10	939.32	21267.92	1100.00	10724.18	6602.94	39695.04
4	Eastern	16446.38	190.00	17.20	16653.58	0.00	3933.93	228.61	20816.12
5	N. Eastern	90.00	736.00	142.74	968.74	0.00	1116.00	171.00	2255.74
6	Island	0.00	0.00	70.02	70.02	0.00	0.00	6.11	76.13
7	All India	76988.88	14704.01	1199.75	92892.64	4120.00	36347.76	12194.57	145554.97

Captive Genrating capacity connected to the Grid (MW)(As on 31.03.07) = 19509.49

RES -Renewable Energy Sources includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

** Based on data as on 31.03.2008 as furnished by MNRE through their Secretary's letter dt 06.05.08 .

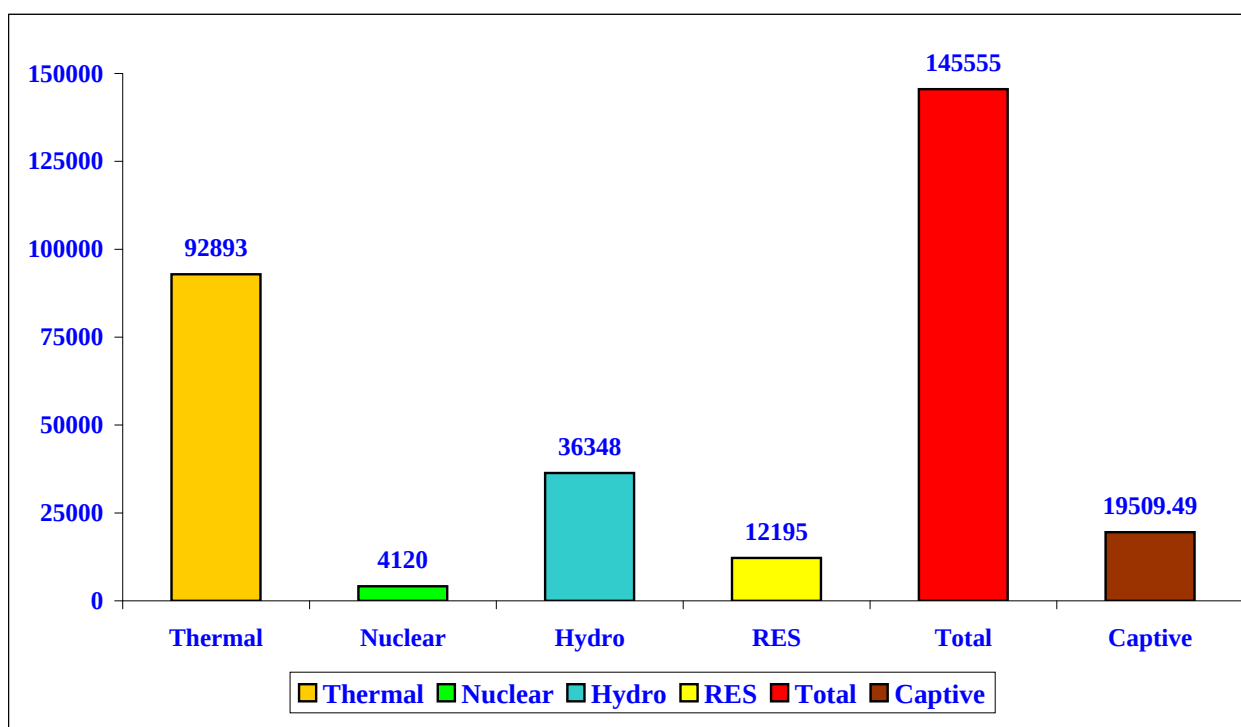
Note:- UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING SEPT.' 08

- Baglihar H.E.P. (3x150MW) of JKPDC Unit-1(150 MW) in Jammu & Kashmir synchronized on 19.09. 2008

-Unit Nos 3,4 & 5 of 50 MW each of Obra TPS and Unit Nos 1&2 of 30 MW each of Amarkantak TPS retired w.e.f. 16.09.08.

-The three steam turbines (WHR) of I.P. CCGT have been derated from derated from 34 MW each to 30 MW each w.e.f 16.09.08.

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 30-09-08)



ENERGY SAVED IS ENERGY PRODUCED

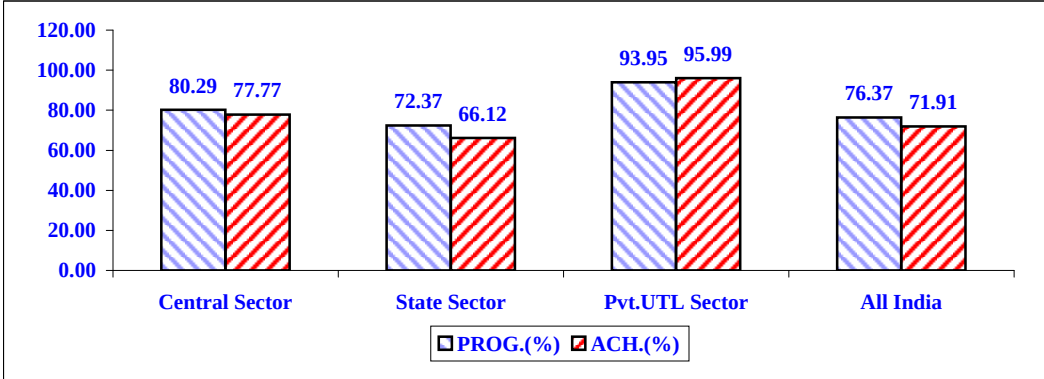
5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) Programme and achievements

SECTOR	SEPT.' 08		APRIL, 08-	SEPT.' 08
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	80.29	77.77	83.31	80.47
State Sector	72.37	66.12	73.24	67.79
Pvt.UTL Sector	93.95	95.99	94.36	94.41
All India	76.37	71.91	78.14	73.95

* Provisional based on actual-cum-Assesment

ALL INDIA PLANT LOAD FACTOR (%) DURING SEPT.' 08



LIST OF UTILITY/ORGANISTION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE TARGET DURING SEPT.' 08

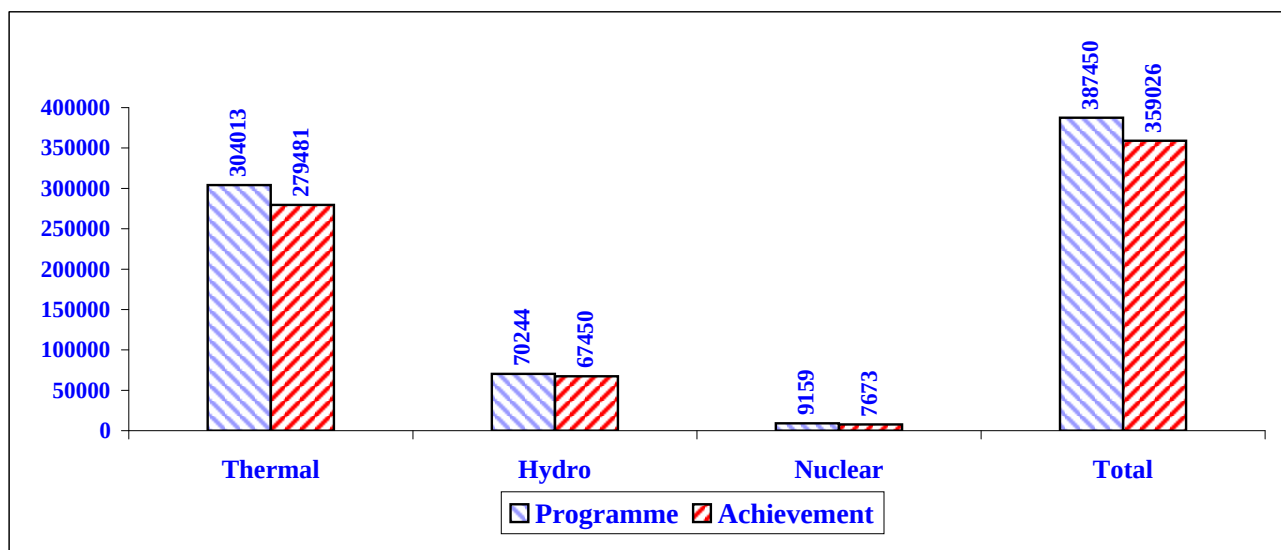
Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	FARAKKA STPS	78.56	60.95	17.61
	2	KAHALGAON	74.80	72.29	2.51
	3	SIMHADRI	95.83	61.52	34.31
	4	TALCHER STPS	83.56	67.75	15.81
	5	NEYVELI ST I	86.31	80.23	6.08
	6	NEYVELI ST II	64.35	43.82	20.53
	7	NEYVELI ST III	67.46	57.93	9.53
	8	MUZAFFARPUR	32.83	0.00	32.83
	9	BOKARO B	78.70	56.68	22.02
	10	DURGAPUR	82.92	61.75	21.17
	11	MEJIA	76.39	63.31	13.08
II. STATE	1	HPGC	83.72	68.86	14.86
	2	RRVUNL	90.16	87.78	2.38
	3	UPRVUNL	63.63	58.23	5.40
	4	GMDCL	50.00	15.44	34.56
	5	MAHAGENCO	72.43	61.08	11.35
	6	MPPGCL	68.46	58.99	9.47
	7	APGENCO	85.38	79.81	5.57
	8	KPCL	79.31	63.84	15.47
	9	BSEB	20.40	0.00	20.40
	10	DPL	56.95	49.89	7.06
	11	JSEB	21.16	11.80	9.36
	12	TVNL	46.30	44.23	2.07
	13	WBPDC	71.00	55.42	15.58
	14	ASEB	52.30	41.39	10.91
III PRIVATE	1	CESC	90.71	90.44	0.27

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	SEPT.' 08			APRIL'08- SEPT.' 08		
Sector-wise	2008-09	Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	260824	20804	18362.07	88.26	126541	116331.01	91.93
State Sector	304764	24015	21472.08	89.41	147102	132753.91	90.25
Pvt. IPP Sector	39299	2903	2689.10	92.63	16723	16801.14	100.47
Pvt. UTL Sector	26383	2263	2194.87	96.99	13647	13594.47	99.62
Total	631270	49985	44718.12	89.46	304013	279480.53	91.93
Hydro							
Central Sector	42912	5069	4584.78	90.45	28756	28167.11	97.95
State Sector	70221	8084	7032.77	87.00	37942	35764.41	94.26
Pvt. IPP Sector	3731	461	450.24	97.67	2703	2959.91	109.50
Pvt. UTL Sector	1586	134	87.95	65.63	843	558.32	66.23
Total	118450	13748	12155.74	88.42	70244	67449.75	96.02
Nuclear							
Central Sector	19000	1659	1158.64	69.84	9159	7673.35	83.78
Total	19000	1659	1158.64	69.84	9159	7673.35	83.78
Bhutan IMP	5624	824	986.61	119.73	4034	4422.21	109.62
All India							
Central Sector	322736	27532	24105.49	87.55	164456	152171.47	92.53
State Sector	374985	32099	28504.85	88.80	185044	168518.32	91.07
Pvt. Sector	70999	5761	5422.16	94.12	33916	33913.84	99.99
Total	774344	66216	59019.11	89.13	387450.00	359025.84	92.66

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'08-SEPT.' 08



ENERGY PRODUCED IS ENERGY SAVED

3. CAPACITY ADDITION FOR SEPT.' 08 AND APRIL'08-SEPT.' 08

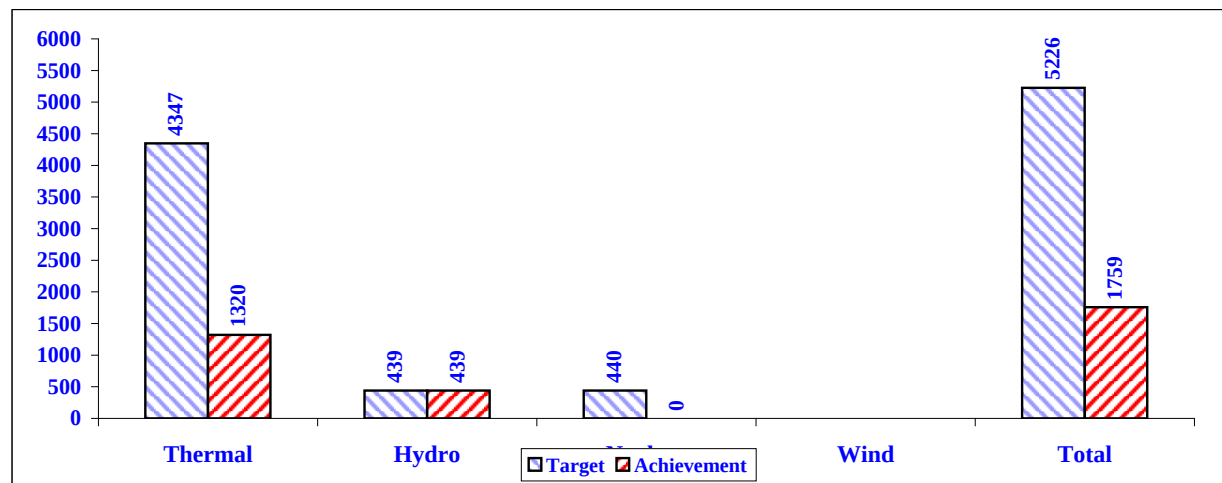
(MW)

Schemes	Status of Schemes	Target	SEPT.' 08		APRIL'08-	SEPT.' 08	Deviation (+) / (-)
		2008-09	Target	Achievement	Target	Achievement	
Thermal	Central	2910.00	250.00	0.00	1250.00	250.00	-1000.00
	State	2957.20	335.00	0.00	1262.20	819.80	-442.40
	Pvt.	3437.00	1209.00	0.00	1835.00	250.00	-1585.00
	Total	9304.20	1794.00	0.00	4347.20	1319.80	-3027.40
Hydro	Central	0.00	0.00	0.00	0.00	0.00	0.00
	State	1097.00	150.00	150.00	439.00	439.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	1097.00	150.00	150.00	439.00	439.00	0.00
Nuclear	Central	660.00	0.00	0.00	440.00	0.00	-440.00
	Total	660.00	0.00	0.00	440.00	0.00	-440.00
RES @	State						
	Pvt.						
	Total						
All India	Central	3570.00	250.00	0.00	1690.00	250.00	-1440.00
	State	4054.20	485.00	150.00	1701.20	1258.80	-442.40
	Pvt.	3437.00	1209.00	0.00	1835.00	250.00	-1585.00
	Total	11061.20	1944.00	150.00	5226.20	1758.80	-3467.40

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note:-Though Sipat TPS St. II Unit # 5 of 500 MW and Valuthur CCGT (ST) of 32.4 MW Capacity have been synchronised during Aug. 08 but the same have not been added to the achievements in view of definition of commissioning of Thermal Projects indicated in Office Memorandum No. 3/2/2007-P&Pdt. 12 Aug. 2008 of Ministry of Power & MOM of CEA's weekly review meeting dt. 18.08.2008.

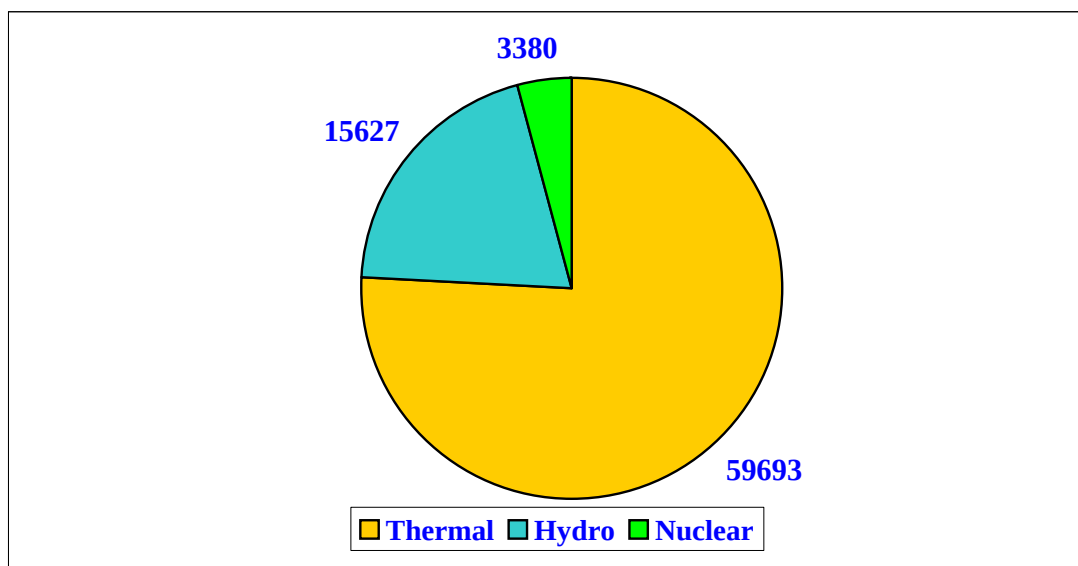
TARGET & ACHIEVEMENT (MW) DURING APRIL'08-SEPT.' 08



ENERGY PRODUCED IS ENERGY SAVED

2. CAPACITY ADDITION TARGET 11TH PLAN

(MW)				
Type/Sector	Central	State	Private	Total
Thermal	24840	23301	11552	59693
Hydro	8654	3482	3491	15627
Nuclear	3380	0	0	3380
Total	36874	26783	15043	78700



CAPACITY ADDITION TARGET/FEASIBLE DURING 11TH PLAN YEAR WISE

(MW)					
	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Target	6620.00	9304.00	14229.00	16655.00	12885.00
Thermal Feasible	6620.00	5773.00	11646.00	16572.00	17572.00
Hydro Target	2423.00	1097.00	1805.00	1741.00	8561.00
Hydro Feasible	2423.00	1097.00	1805.00	1741.00	8441.00
Nuclear Target	220.00	660.00	2000.00	500.00	0.00
Nuclear Feasible	220.00	660.00	2000.00	500.00	0.00
Total Target	9263.00	11061.00	18034.00	18896.00	21446.00
Total Feasible	9263.00	7530.00	15451.00	18813.00	26013.00

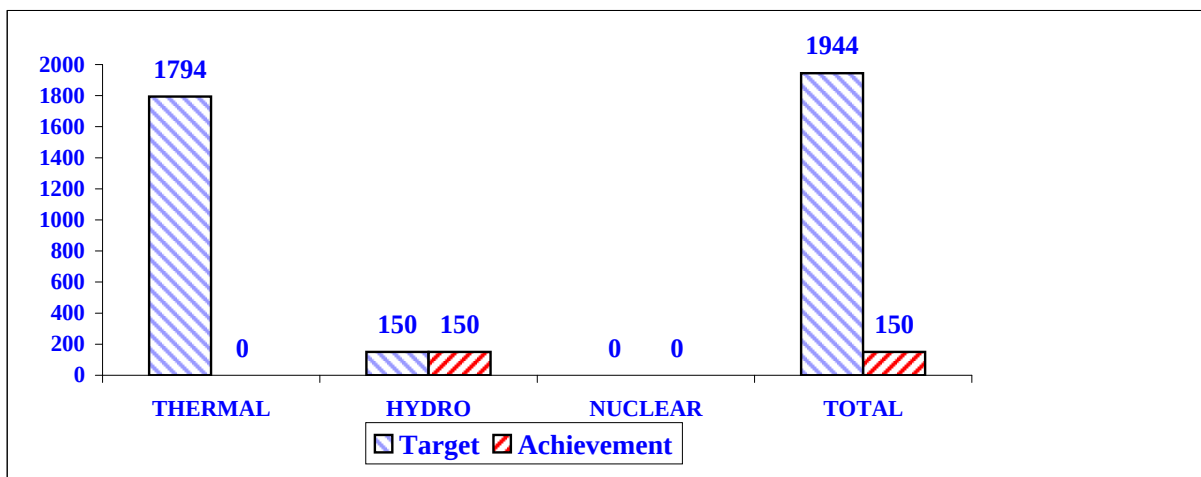
Renewable Energy Sources (RES) Generation Capacity not included

1.1 CAPACITY ADDITION & GENERATION DURING SEPT.' 08

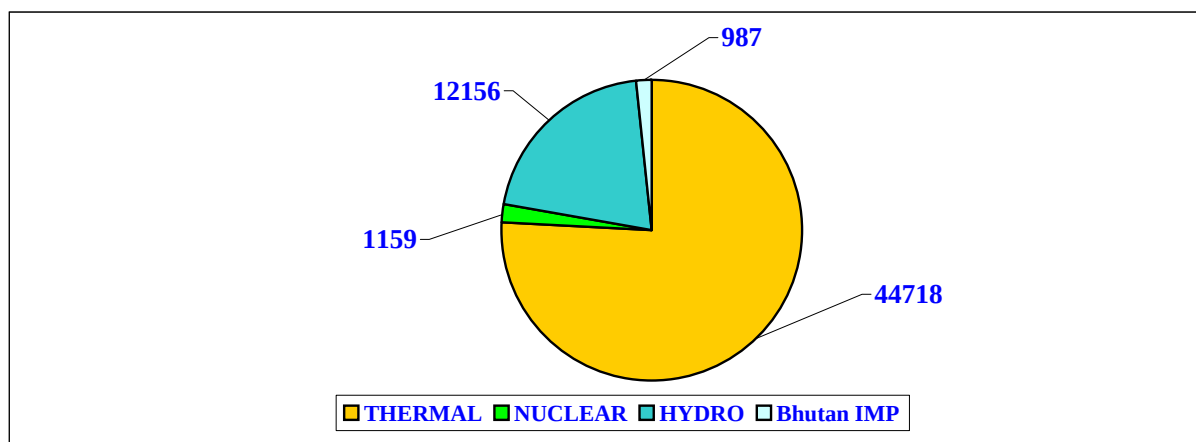
Description	SEPT.' 08		SEPT.' 07	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1794.00	0.00	1535.00	250.00
HYDRO	150.00	150.00	355.00	130.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	1944.00	150.00	1890.00	380.00
GENERATION (MU)				
THERMAL	49985.0	44718.12	45098	40785.90
NUCLEAR	1659	1158.64	1746	1197.69
HYDRO	13748	12155.74	12329	13777.06
BHUTAN IMP	824	986.61	497	880.52
TOTAL	66216.0	59019.11	59670	56641.17

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING SEPT.' 08



ACHIEVEMENT IN GENERATION (MU) DURING SEPT.' 08



ENERGY SAVED IS ENERGY PRODUCED

21. COST OF GENERATION FOR THE YEAR 2006-07

(As on 30-09-08)

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
CENTRAL SECTOR				
BHAKRA BEAS MANAGEMENT BOARD				
Bhakra Complex(Bhakra Plant.+Gang.+Kotla P. House)	HYDRO	PUNJAB/HIMACHAL	1480.30	13.50
Dehar Power House	HYDRO	PRADESH	990.00	38.37
Pong Power Plant	HYDRO		396.00	8.78
DAMODAR VALLEY CORPORATION				
Bokaro Thermal Power Station	THERMAL-C	JHARKHAND	630.00	194.00
Durgapur Thermal Power Station	THERMAL-C	WEST BENGAL	350.00	210.14
Chandrapura Thermal Power Station	THERMAL-C	JHARKHAND	750.00	174.11
Mejia Thermal Power Station	THERMAL-C	WEST BENGAL	840.00	199.45
Maithon Hydel Station	HYDRO	JHARKHAND	60.00	81.41
Panchet Hydel Station	HYDRO	JHARKHAND	80.00	81.92
Tilaiya Hydel Power Station	HYDRO	JHARKHAND	4.00	205.75
NATIONAL HYDRO ELECTRIC POWER COR. LTD.*				
Bairasiul	HYDRO	HIMACHAL PRADESH	180.00	69.71
Salal I & II	HYDRO	J. & K.	690.00	27.05
Tanakpur	HYDRO	UTTARAKHAND	94.20	96.77
Chamera - I	HYDRO	HIMACHAL PRADESH	540.00	59.06
Uri I	HYDRO	J. & K.	480.00	62.94
Chamera - II	HYDRO	HIMACHAL PRADESH	300.00	148.77
Dhauligang	HYDRO	UTTARAKHAND	280.00	119.07
Loktak	HYDRO	MANIPUR	90.00	104.74
Rangit	HYDRO	SIKKIM	60.00	230.02
NATIONAL THERMAL CORPORATION LIMITED				
Singrauli (U 1-7)	THERMAL-C	UTTAR PRADESH	2000.00	118.00
Korba (U 1-6)	THERMAL-C	CHHATISGARH	2100.00	96.00
Ramagundam (U 1-7)	THERMAL-C	ANDHRA PRADESH	2600.00	144.00
Farakka (U 1-5)	THERMAL-C	WEST BENGAL	1600.00	167.00
Vindhyachal (U 1-9)	THERMAL-C	MADHYA PRADESH	2760.00	144.00
Rihand (U 1-4)	THERMAL-C	UTTAR PRADESH	2000.00	148.00
FGUTPS Unchahar (U 1-5)	THERMAL-C	UTTAR PRADESH	1050.00	184.00
NCTPS-Dadri coal (U 1-4)	THERMAL-C	UTTAR PRADESH	840.00	225.00
Kahalgaoon (U 1-4)	THERMAL-C	BIHAR	840.00	194.00
Talcher (U 1-6)	THERMAL-C	ORISSA	3000.00	122.00
Talcher TPS (U 1-6)	THERMAL-C	ORISSA	460.00	181.00
Tanda (U 1-4)	THERMAL-C	UTTAR PRADESH	440.00	248.00
Simhadri (U 1-2)	THERMAL-C	ANDHRA PRADESH	1000.00	161.00
Anta (U 1-3) & ST-1	THERMAL-G	RAJASTHAN	419.00	230.00
Auraiya (U 1-4), ST-1 & ST-2	THERMAL-G	UTTAR PRADESH	663.00	278.00
Dadri (U 1-4), ST-1 & ST-2	THERMAL-G	UTTAR PRADESH	830.00	288.00
Kawas (U I-B,I-A, II-B, II-A, ST-1 & ST-2)	THERMAL-G	GUJARAT	656.00	554.00
Gandhar (U 1-3), ST	THERMAL-G	GUJARAT	657.00	268.00
Rajiv Gandhi (Kayamkulam) (U 1-2), ST	THERMAL-N	KERALA	360.00	760.00
Faridabad (U 1-4), ST	THERMAL-G	HARYANA	432.00	225.00
Badarpur (U 1-4)	THERMAL-C	DELHI	705.00	265.00
NEYVELI LIGNITE CORPORATION LTD.				
Thermal Station I	THERMAL-LIG	TAMIL NADU	600.00	153.31
Thermal Station I Expansion	THERMAL-LIG	TAMIL NADU	420.00	139.26
Thermal Station II Stage I	THERMAL-LIG	TAMIL NADU	630.00	142.77
Thermal Station II Stage II	THERMAL-LIG	TAMIL NADU	840.00	137.07

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
NORTH EASTERN ELECTRIC POWER COR. LTD.				
Kopili Hydro Electric Project	HYDRO	ASSAM	275.00	65.70
Doyang Hydro Electric Project (DHEP)	HYDRO	NAGALAND	75.00	260.20
Ranganadi Hydro Electric Project (RHEP)	HYDRO	ARUNACHAL PRADESH	405.00	121.29
Assam Gas Based Power Project (AGBPP)	THERMAL-G	ASSAM	291.00	181.92
Agartala Gas Generation Power Project	THERMAL-G	TRIPURA	84.00	166.95
SATLUJ JAL VIDYUT NIGAM LTD.				
Nathpa Jhakri Hydro Power Station	HYDRO	HIMACHAL PRADESH	1500.00	109.00
TEHRI HYDRO DEVELOPMENT CORPORATION				
Tehri St. -I	HYDRO	UTTARAKHAND	1000.00	350.54
NARMADA HYDROELECTRIC DEV. COR. LTD.				
Indira Sagar Project	HYDRO	MADHYA PRADESH	1000	88.44
NUCLEAR POWER CORP. OF INDIA				
TAPS 1 TO 4	NEUCLEAR	MAHARASHTRA	1400.00	192.00
Rajasthan (Unit-2, 3 & 4)	NEUCLEAR	RAJASTHAN	640.00	177.00
Madras (Unit-1 & 2)	NEUCLEAR	TAMIL NADU	440.00	139.00
Narora (Unit-1 & 2)	NEUCLEAR	UTTAR PRADESH	440.00	178.00
Kakrapar (Unit-1 & 2)	NEUCLEAR	GUJARAT	440.00	145.00
Kaiga (Unit-1 & 2)	NEUCLEAR	KARNATAKA	440.00	208.00
NORTHERN REGION				
HARYANA POWER GEN. CORP. LTD.				
Panipat Thermal Power Station (4x110)	THERMAL-C	HARYANA	440.00	286.12
Panipat Thermal Power Station (2x210)	THERMAL-C	HARYANA	420.00	257.90
Panipat Thermal Power Station (2x250)	THERMAL-C	HARYANA	500.00	247.30
Faridabad Thermal Power Station	THERMAL-C	HARYANA	165.00	482.64
Western Yamuna Canal , H. E. Hydrel Project	HYDRO	HARYANA	62.40	99.86
Kakroi Hydrel Project	HYDRO-MIC	HARYANA	0.30	2836.15
HIMACHAL PRADESH STATE ELECTRICITY BOARD				
Giri Power House	HYDRO	HIMACHAL PRADESH	60.00	47.00
Andhra Power House	HYDRO	HIMACHAL PRADESH	16.95	75.00
Gumma Power House	HYDRO	HIMACHAL PRADESH	3.00	222.00
Bhaba/Sanja Power House	HYDRO	HIMACHAL PRADESH	120.00	32.00
Nogil Power House	HYDRO	HIMACHAL PRADESH	2.25	159.00
Ghanvi Power House	HYDRO	HIMACHAL PRADESH	22.50	215.00
Bassi Power House	HYDRO	HIMACHAL PRADESH	60.00	26.00
Binwa Power House	HYDRO	HIMACHAL PRADESH	6.00	105.00
Gaj Power House	HYDRO	HIMACHAL PRADESH	10.50	111.00
Baner Power House	HYDRO	HIMACHAL PRADESH	12.00	108.00
Chaba Power House	HYDRO	HIMACHAL PRADESH	1.38	123.00
Rukti Power House	HYDRO	HIMACHAL PRADESH	1.50	460.00
Rongtong Power House	HYDRO	HIMACHAL PRADESH	2.00	563.00
Chaba Power House	HYDRO	HIMACHAL PRADESH	0.30	298.00
Sal-II Power House	HYDRO	HIMACHAL PRADESH	2.00	203.00
Killar Power House	HYDRO	HIMACHAL PRADESH	0.30	420.00
Holi Power House	HYDRO	HIMACHAL PRADESH	3.00	136.00
Thirot Power House	HYDRO	HIMACHAL PRADESH	4.50	326.00
Khauli Power House	HYDRO	HIMACHAL PRADESH	18.00	1148.00
Larji Power House	HYDRO	HIMACHAL PRADESH	126.00	468.00
INDRAPRASTHA POWER GEN. CO. LTD.				
Rajghat Power House	THERMAL-C	DELHI	135.00	308.48
Indraprastha Power Station	THERMAL-C	DELHI	247.50	362.48
I. P. Gas Turbine Power Station	THERMAL-G	DELHI	282.00	229.22

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
PRAGATI POWER CORP. LTD.				
Pragati Power Station	THERMAL-NG	DELHI	330.00	105.65
PUNJAB STATE ELECTRICITY BOARD				
G.N.D.T.P. Bathinda	THERMAL-C	PUNJAB	440.00	252.60
G.G.S.S.T.P Ropar	THERMAL-C	PUNJAB	1260.00	202.98
G.H.T.P Lehra Mohabat	THERMAL-C	PUNJAB	420.00	228.50
Shan Hydro Electric Project(UHL)	HYDRO	HIMACHAL PRADESH	110.00	25.87
U.B.D.C.Pathankot	HYDRO	PUNJAB	91.35	64.18
Anandpur Sahib	HYDRO	PUNJAB	134.00	46.60
Mukerian Hydel	HYDRO	PUNJAB	207.00	43.86
Micro Hydel(Nidampur+Dodhar+Thuhi+Rohti)	HYDRO	PUNJAB	4.90	234.16
RANJIT SAGAR DAM (R.S.D).	HYDRO	PUNJAB	600.00	311.33
L. Bank & R. Bank	HYDRO	PUNJAB	684.0	13.34
Beas & Extn.	HYDRO	HIMACHAL PRADESH	573.00	45.34
RAJASTHAN RAJYA VIDYUT PRASA. N. Ltd.				
Rana Pratap Sagar Power Station	HYDRO	RAJASTHAN	172.00	102.00
Jawahar Sagar Power Station	HYDRO	RAJASTHAN	99.00	109.00
RAJASTHAN RAJYA VIDYUT UTPADAN N. Ltd.				
Kota Supper Thermal Power Station	THERMAL-C	RAJASTHAN	1045.00	184.60
Suratgarh Supper Thermal Power Station	THERMAL-C	RAJASTHAN	1250.00	235.75
Ramgarh Gas Thermal Power Station	THERMAL-G	RAJASTHAN	110.50	337.18
Mahi Hydel Power Statioin	HYDRO	RAJASTHAN	140.00	48.43
Mini Micro Hydel Power Station	HYDRO	RAJASTHAN	23.85	257.27
UTTARAKHAND JAL VIDYUT NIGAM LIMITED				
Chibro	HYDRO	UTTARAKHAND	240.00	24.52
Ramganga	HYDRO	UTTARAKHAND	198 .00	60.39
Chilla	HYDRO	UTTARAKHAND	144.00	19.32
Khodri	HYDRO	UTTARAKHAND	120 .00	24.54
Tiloth	HYDRO	UTTARAKHAND	90.00	26.61
Dhalipur	HYDRO	UTTARAKHAND	51.00	27.52
Khatima	HYDRO	UTTARAKHAND	41.40	28.42
Dhokrani	HYDRO	UTTARAKHAND	33.75	36.31
Kulhal	HYDRO	UTTARAKHAND	30 .00	26.84
U. P. JAL VIDYUT NIGAM LIMITED				
Fipri	HYDRO	UTTAR PRADESH	300.00	27.32
Obra	HYDRO	UTTAR PRADESH	99.00	24.69
Matatila/Sheetla	HYDRO	UTTAR PRADESH	30.00	20.43
Muzaffar Nagar	HYDRO	UTTAR PRADESH	15.50	89.32
Khara/E/C	HYDRO	UTTAR PRADESH	78.00	89.74
UTTAR PRADESH R. V. U. N. LTD.				
Anpara A (Unit 1-3)	THERMAL-C	UTTAR PRADESH	630.00	133.22
Anpara B (Unit 1-2)	THERMAL-C	UTTAR PRADESH	1000.00	149.23
Obra A (Unit 1-5) & (Unit 6-8)	THERMAL-C	UTTAR PRADESH	550.00	329.67
Obra B (Unit 9-13)	THERMAL-C	UTTAR PRADESH	1000.00	191.64
Panki (Unit 3-4)	THERMAL-C	UTTAR PRADESH	220.00	330.64
Harduganj B & C (Unit 1-4) & (Unit 5-7)	THERMAL-C	UTTAR PRADESH	440.00	423.49
Paricha (Unit 1-2)	THERMAL-C	UTTAR PRADESH	220.00	318.31
WESTERN REGION				
CHHATTISGARH STATE ELECY. BOARD				
Korba-East	THERMAL-C	CHHATTISGARH	440.00	94.84
Korba-West	THERMAL-C	CHHATTISGARH	840.00	87.28
HEP Machadoli Bango	HYDRO	CHHATTISGARH	120.00	39.35
HEP-Gangrel	HYDRO	CHHATTISGARH	10.00	61.81
HEP Sikasar	HYDRO	CHHATTISGARH	70.00	61.05
Mini Hydel	HYDRO	CHHATTISGARH	0.85	-

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
GUJARAT STATE ELECTRICITY CORP. LTD.				
Ukai TPS (Unit-1-5)	THERMAL-C	GUJARAT	850.00	184.00
Gandhinagar TPS (Unit-1-4)	THERMAL-C	GUJARAT	660.00	259.00
Gandhinagar 5	THERMAL-C	GUJARAT	210.00	200.00
Wanakbori TPS (Unit-1-6)	THERMAL-C	GUJARAT	1260.00	193.00
Wanakbori 7	THERMAL-C	GUJARAT	210.00	181.00
Sikka TPS (Unit-1-2)	THERMAL-C	GUJARAT	240.00	255.00
Kutch Lignite TPS (Unit-1-3)	THERMAL-C	GUJARAT	215.00	216.00
Dhuvaran (Unit-1-6)	THERMAL-C	GUJARAT	534.00	390.00
Dhuvaran	THERMAL-G	GUJARAT	107.00	506.00
Utran GBPS (GT-1 to 3 & STG)	THERMAL-G	GUJARAT	135.00	228.00
Ukai Hydro (Unit-1-4) & Ukai Hydro-LBC	HYDRO	GUJARAT	305.00	16.00
Kadana (Unit-1-4) & Panam Hydro (Unit-1-2)	HYDRO	GUJARAT	242.00	87.00
M.P.P.C.C.L., JABALPUR				
Amar Kantak TPH (PH I & II)	THERMAL-C	MADHYA PRADESH	290.00	159.17
Satpura TPH Sarni (PH I, II & III)	THERMAL-C	MADHYA PRADESH	1142.50	165.18
Sanjay Gandhi TPH Birsinghpur (PH I & II)	THERMAL-C	MADHYA PRADESH	840.00	164.02
Rani Avanti Bai HPS Bargi	HYDRO	MADHYA PRADESH	90.00	18.87
Pench HPS	HYDRO	MADHYA PRADESH	160.00	27.05
Gandhi Sagar	HYDRO	MADHYA PRADESH	115.00	25.13
Tons (Tons+Bansagar II+Bansagar III)	HYDRO	MADHYA PRADESH	405.00	68.49
Rajghat	HYDRO	MADHYA PRADESH	45.00	106.79
Sanjay Gandhi HPS, Birsingh pur	HYDRO	MADHYA PRADESH	20.00	98.07
Madhikhera	HYDRO	MADHYA PRADESH	40.00	0.00
Jhinna HPS, Jhinna	HYDRO	MADHYA PRADESH	20.00	183.93
MAHARASHTRA STATE POWER GEN. CO. LTD.				
Chandrapur	THERMAL-C	MAHARASHTRA	2340.00	144.00
Koradi	THERMAL-C	MAHARASHTRA	1100.00	163.00
Khaparkheda	THERMAL-C	MAHARASHTRA	840.00	147.00
Bhusawal	THERMAL-C	MAHARASHTRA	482.50	198.00
Nasik	THERMAL-C	MAHARASHTRA	910.00	198.00
Parli	THERMAL-C	MAHARASHTRA	690.00	195.00
Paras	THERMAL-C	MAHARASHTRA	62.50	210.00
Uran GT	THERMAL-G	MAHARASHTRA	672.00	102.00
Koyna	HYDRO	MAHARASHTRA	1960.00	26.00
SARDAR SAROVAR NARMADA NIGAM LTD.				
Sardar Sarovar Project	HYDRO	GUJARAT	1450.00	163.05
SOUTHERN REGION				
ANDHRA PRADESH GAS POWER CORP. LTD.				
Gas Turbo Power Station Stage - I	THERMAL-G	ANDHRA PRADESH	100.00	133.00
Gas Turbo Power Station Stage - II	THERMAL-G	ANDHRA PRADESH	172.00	152.00
ANDHRA PRADESH POWER GEN. CORP. LTD. **				
Total (A. P. Power Gen. Corp. Ltd.)	TH & HY	ANDHRA PRADESH	6980.26	137.77
KARNATAKA POWER CORPO. LTD.				
Sharavathy (U 1-10)	HYDRO	KARNATAKA	891.00	13.15
Linganamakki (U 1-2)	HYDRO	KARNATAKA	55.00	101.19
Bhadra (U 1-5)	HYDRO	KARNATAKA	39.20	101.56
Nagjhari (U 1-6)	HYDRO	KARNATAKA	855.00	27.32
Supa (U 1-2)	HYDRO	KARNATAKA	100.00	27.32
Ghataprabha (U 1-2)	HYDRO	KARNATAKA	32.00	64.73
Varahi (U 1-2)	HYDRO	KARNATAKA	230.00	60.12
Mani Dam Power House (U 1-2)	HYDRO	KARNATAKA	9.00	60.12
Kalmala	HYDRO	KARNATAKA	0.40	221.44
Sirwar	HYDRO	KARNATAKA	1.00	221.44
Ganekal	HYDRO	KARNATAKA	0.35	221.44
Mallapur (U 1-2)	HYDRO	KARNATAKA	9.00	221.44

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
Kappadgudda Wind Farm	HYDRO	KARNATAKA	4.55	215.09
Kadra (U 1-3)	HYDRO	KARNATAKA	150.00	122.08
Kodasalli (U 1-3)	HYDRO	KARNATAKA	120.00	93.08
BRBC Power House(Installed Capacity included in Bhadra)	HYDRO	KARNATAKA		93.28
Gerusoppa Power House (U 1-4)	HYDRO	KARNATAKA	240.00	113.07
Almatti Dam Power House (U 1-6)	HYDRO	KARNATAKA	290.00	90.42
MGHE, Jogfalls (U 1-8)	HYDRO	KARNATAKA	120.00	35.33
Sivasamundrum (U 1-10)	HYDRO	KARNATAKA	42.00	46.43
Munirabad (U 1-3)	HYDRO	KARNATAKA	17.20	32.01
Shimshapura (U 1-2)	HYDRO	KARNATAKA	17.00	46.43
Raichur T.P.S. Stage-I & II (U 1-7)	THERMAL-C	KARNATAKA	1470.00	214.83
D G Plant Yelahanka (U 1-6)	THERMAL-DG	KARNATAKA	127.92	696.43
KERALA STATE ELECTRICITY BOARD	TH+HY	KERALA	2071.23	336.00
PUDUCHERRY POWER CORPORATION LTD.				
Karaikal Combined Cycle Gas Power Plant	THERMAL-G	PUDUCHERRY	32.50	185.00
TAMIL NADU ELECTRICITY BOARD				
Ennore	THERMAL-C	TAMIL NADU	450.00	380.16
Mettur	THERMAL-C	TAMIL NADU	840.00	186.67
Tuticorin	THERMAL-C	TAMIL NADU	1050.00	207.90
North Chennai	THERMAL-C	TAMIL NADU	630.00	219.81
Basin Bridge	THERMAL-N	TAMIL NADU	120.00	2541.08
Kovilkalappal	THERMAL-G	TAMIL NADU	107.88	162.60
Valuthur	THERMAL-G	TAMIL NADU	95.00	194.21
Kuttalam	THERMAL-G	TAMIL NADU	101.00	250.87
Wind	WIND	TAMIL NADU	19.36	1163.39
Pykara	HYDRO	TAMIL NADU	69.95	46.00
Pykara Micro	HYDRO	TAMIL NADU	2.00	64.27
Moyar	HYDRO	TAMIL NADU	36.00	25.61
Maravakandy	HYDRO	TAMIL NADU	0.75	166.18
Kundah I	HYDRO	TAMIL NADU	60.00	19.72
Kundah II	HYDRO	TAMIL NADU	175.00	17.44
Kundah III	HYDRO	TAMIL NADU	180.00	28.95
Kundah IV	HYDRO	TAMIL NADU	100.00	38.89
Kundah V	HYDRO	TAMIL NADU	40.00	52.40
Parson Valley	HYDRO	TAMIL NADU	30.00	391.25
Mettur Dam	HYDRO	TAMIL NADU	40.00	65.94
Mettur Tunnel	HYDRO	TAMIL NADU	200.00	3.16
Barriage I to IV	HYDRO	TAMIL NADU	120.00	73.12
Bavani Sagar RBC	HYDRO	TAMIL NADU	8.00	149.37
Lower Bhavani Sagar	HYDRO	TAMIL NADU	8.00	159.63
Poonachi Micro	HYDRO	TAMIL NADU	1.00	503.81
Sathanoor	HYDRO	TAMIL NADU	7.50	1144.05
Mukurthy	HYDRO	TAMIL NADU	0.70	90.84
Thirumurthy Dam	HYDRO	TAMIL NADU	1.95	844.12
Periyar	HYDRO	TAMIL NADU	140.00	32.14
Vaigai	HYDRO	TAMIL NADU	6.00	45.49
Suruliyar	HYDRO	TAMIL NADU	35.00	64.59
Papanasam	HYDRO	TAMIL NADU	28.00	35.77
Servalar	HYDRO	TAMIL NADU	20.00	88.53
Sarkarpathy	HYDRO	TAMIL NADU	30.00	8.97
Aliyar	HYDRO	TAMIL NADU	60.00	18.64
Kadamparai	HYDRO	TAMIL NADU	400.00	5662.98
Sholayar I	HYDRO	TAMIL NADU	70.00	6.30
Sholayar II	HYDRO	TAMIL NADU	25.00	16.59
Kodayar I	HYDRO	TAMIL NADU	60.00	36.65
Kodayar II	HYDRO	TAMIL NADU	40.00	52.61
Lower Aliyar	HYDRO	TAMIL NADU	2.50	755.02
Pykara Ultimate	HYDRO	TAMIL NADU	150.00	215.84
Bhavani Kattalai	HYDRO	TAMIL NADU	30.00	5.06

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
EASTERN REGION				
ANDAMAN & NICOBAR ADMINISTRATION				
Electricity Deptt., Port Blair	THERMAL-DG	ANDAMAN & NICOBAR	20.00	823.00
BIHAR STATE HYDROELECTRIC POWER COR.				
Sone Westrn Link Canal H. E. Project, Dehri-On-Sone	HYDRO	BIHAR	6.60	253.00
Sone Eastern Link Canal H.E. Project, Barun (Aurangabad)	HYDRO	BIHAR	3.30	253.00
Eastern Gandak Canal H. E. PROJECT, Valmikinagar	HYDRO	BIHAR	15.00	307.00
Kosi Hydel Power Station Katalya, Birpur (Supaul)	HYDRO	BIHAR	19.20	52.00
GOVT. OF SIKKIM, ENERGY & POWER DEPTT.				
L L H P (Lower Lagyap)	HYDRO	SIKKIM	12.00	111.54
Rimbi - I	HYDRO	SIKKIM	0.60	1063.89
Rongnichu -II	HYDRO	SIKKIM	2.50	570.98
Meyong	HYDRO	SIKKIM	4.00	87.73
Kalez	HYDRO	SIKKIM	2.00	242.31
D P H (Gangtok DG)	THERMAL-DG	SIKKIM	4.00	2810.91
ORISSA HYDRO POWER CORP. LTD.				
Hirakud Power System	HYDRO	ORISSA	347.50	75.50
Rengali H. E. Project	HYDRO	ORISSA	250.00	47.48
Upper Indravati H. E. Project	HYDRO	ORISSA	600.00	36.11
Upper Kolab H. E. Project	HYDRO	ORISSA	320.00	26.86
Balimela H. E. Project	HYDRO	ORISSA	360.00	21.05
ORISSA POWER GENERATION CORP. LTD.				
Ib Thermal Power Station, Banarpali	THERMAL-C	ORISSA	420.00	90.02
DURGAPUR PROJECTS LIMITED				
Durgapur Projects Power Station	THERMAL-C	WEST BENGAL	401.00	195.00
WEST BENGAL POWER DEVELOP. CORP. LTD.				
Kolaghat Thermal Power Station (U 1-6)	THERMAL-C	WEST BENGAL	1260.00	168.49
Bakreswar Thermal Power Station (U 1-3)	THERMAL-C	WEST BENGAL	630.00	172.66
Bandel Thermal Power Station (U 1-5)	THERMAL-C	WEST BENGAL	450.00	221.92
Santalidih Thermal Power Station (U 1-4)	THERMAL-C	WEST BENGAL	480.00	208.97
WEST BENGAL STATE ELEC. DIS.COM. LTD.				
Jaldhaka H E P	HYDRO	WEST BENGAL	35.00	91.53
Ramam H E P	HYDRO	WEST BENGAL	51.00	87.31
Teesta Canal Falls	HYDRO	WEST BENGAL	67.50	1736.78
Other Hydel	HYDRO	WEST BENGAL	14.20	403.17
Rudranagar	THERMAL-DG	WEST BENGAL	0.50	1235.29
NORTH EASTERN REGION				
ARUNACHAL PRADESH**	HYDRO	ARUNACHAL PRADESH	34.24	118.88
ASSAM POWER GEN. CORPORATION LTD.				
Namrup T.P.S	THERMAL-G	ASSAM	119.50	109.82
Lakwa T.P.S	THERMAL-G	ASSAM	120.00	139.23
MEGHALAYA STATE ELEC. BOARD**				
MeSEB Hydel Power Station	HYDRO	MEGHALAYA	185.20	132.40
NAGALAND DEPTT. OF POWER				
D. G. Set Kma (As Standby)	THERMAL-DG	NAGALAND	0.70	592.00
Likimro HEP	HYDRO	NAGALAND	24.00	212.00
Dzuza MHP	HYDRO	NAGALAND	1.50	198.00
Duilumroi -I	HYDRO	NAGALAND	0.54	211.00
Duilumroi-II	HYDRO	NAGALAND	0.20	211.00
Telangao MHP	HYDRO	NAGALAND	0.60	215.00

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
TRIPURA STATE ELECTRICITY CORPORATION LTD.				
Rohit Gas Thermal Project	THERMAL-G	TRIPURA	74.00	178.89
Baramura Gas Thermal Project	THERMAL-G	TRIPURA	21.00	135.87
Gumti Hydel Project	HYDRO	TRIPURA	15.00	30.22
PRIVATE				
D L F POWER LIMITED				
Adamtilla	THERMAL-G	ASSAM	9.00	288.09
Banskandi	THERMAL-G	ASSAM	15.50	207.20
Rajrappa	THERMAL-C	JHARKHAND	11.00	391.32
Gidi	THERMAL-C	JHARKHAND	11.00	413.75
Madhuband	THERMAL-C	JHARKHAND	11.00	779.79
ESSAR POWER LIMITED,HAZIRA				
Essar Power Limited,Hazira	THERMAL-G	GUJRAT	515.00	217.00
G M R ENERGY LIMITED				
G M R Energy Ltd.	THERMAL-DG	KARNATAKA	220.00	819.00
G M R POWER CORPORATION PVT. LTD.				
G M R Power Corporation Limited	THERMAL-L	TAMILNADU	200.00	626.00
GUJARAT INDUSTRIES POWER COM. LTD.				
145MW Power Plant (Station-I)	THERMAL-G	GUJARAT	145.00	136.00
160MW Power Plant(Station-II)	THERMAL-G	GUJARAT	160.00	222.00
Surat Lignite Power Plant(SLPP)	THERMAL-LIG	GUJARAT	250.00	187.00
GUJ. PAGUTHAN ENERGY COR. PVT. LTD.				
Paguthan CCPP	THERMAL-G	GUJARAT	654.73	218.69
G V K INDUSTRIES LIMITED				
Jegurupadu Combined Cycle Power Plant	THERMAL-G	ANDHRA PRADESH	216.82	201.00
HINDALCO INDUSTRIES LIMITED				
Hirakud Power	THERMAL-C	ORISSA	267.50	89.50
HINDALCO INDUSTRIES LIMITED				
Renusagar Power Division (Captive Power Plant)	THERMAL-C	UTTAR PRADESH	741.70	138.08
JAIPRAKASH HYDRO-POWER LIMITED				
Vishnuprayag HEP	HYDRO	UTTARAKHAND	400.00	143.00
JAIPRAKASH POWER VENTURES LIMITED				
Baspa II HEP	HYDRO	HIMACHAL PRADESH	300.00	161.00
JSW ENERGY LTD. (JINDAL TH. POWER . CO. LTD.)				
JSWEL (Coal & furnace gas)	THERMAL-C	KARNATAKA	260.00	232.00
MADURAI POWER COR. PVT LTD. (Balaji.)				
Madurai Power Corporation Pvt. Ltd.	THERMAL-DG	TAMIL NADU	105.00	632.00
MALANA POWER COMPANY LTD.				
Malana H E P	HYDRO	H. P.	86.00	141.54
RELIANCE ENERGY LTD.				
Dahanu Thermal Power Station (DTPS)	THERMAL-C	MAHARASHTRA	500.00	196.00
REL-Goa	THERMAL-N	GOA	48.00	736.00
RELIANCE ENERGY LTD.				
Samalkot Power Station	THERMAL-G	ANDHRA PRADESH	220.00	939.77

Name of the Utility/Power Station	Energy Source- Coal/ Gas/ Naptha/ LSHS/ Diesel/ Hydro	State where the unit is located	Installed Capacity (MW)	Cost of Generation/ Unit (Paise/Kwh)
SAMALPATTI POWER COMPANY PVT. LTD.				
Samalpatti Power Company Pvt. Ltd.	THERMAL-DG	TAMIL NADU	105.66	695.43
TATA POWER COMPANY LIMITED				
Thermal Power Station Trmbay Gen. Stn.,Chembur	THERMAL-C	MAHARASHTRA	1330.00	273.00
Jojobera Power Plant,Jamshedpur	THERMAL-C	JHARKHAND	427.50	80.00
DG Based Power Plant,Belgaum	THERMAL-DG	KARNATAKA	81.30	505.00
TORRENT P0WER LTD.				
Sabarmati Power House	THERMAL-C	GUJARAT	400.00	
CCPP-Vetwa	THERMAL-G	GUJARAT	100.00	
Total (Torrent Power Ltd.)			500.00	237.00
Note :-				
1. C: Coal; CA: Captive; DG: Diesel Generator; G: Gas; L: LSHS; LIG: Lignite; MIC: Micro; N: Nathpa & NG: Natural Gas				
2. * NTPC have not furnished the cost of generation, hence tariff for Sale of Power from NTPC stations is given.				
3. ** Project wise break not given by the concerned Authorities.				

g All India Annual per Capita consumption of Electricity

<u>Year</u>	<u>Per Capita Consumption (kWh)</u> (As per U. N. methodology)
2002-03	566.7
2003-04	592.0
2004-05	612.5
2005-06	631.5
2006-07	671.9
2007-08	704.2

h All India Transformation, T&D and AT&C losses :

<u>Year</u>	<u>T&D losses</u>	<u>AT&C Losses*</u>
2002-03	32.54	32.54
2003-04	32.53	34.78
2004-05	31.25	34.33
2005-06	30.42	34.54
2006-07#	28.61	32.07
2007-08\$	26.91	NA

* PFC Figs. # Provisioal \$ Estimated

- i**
- a) All India Village Electrification (as on 31.08. 2008): 488667 (82.3%)
- b) Pumpsets Energised (as on 31.08. 2008): 15717126(80.2%)

j All India Coal Consumption for Power Generation (Utilities)

<u>YEAR</u>	<u>Coal Cunsumption</u> (Million Tonnes)
2001-02	240
2002-03	253
2003-04	263
2004-05	278
2005-06	280
2006-07	302
2007-08	330

k Average cost of power supply & average realization (paise/kWh)

<u>Year</u>	<u>cost of supply</u> (paise/unit)	<u>realization(paise/unit)</u>	
		<u>Including</u> <u>Agriculture</u>	<u>Only</u> <u>Agriculture</u>
2001-02	246	181	58.67
2002-03	238	195	77.48
2003-04	239	203	72.39
2004-05	253	208	72.44
2005-06	257	220	77.80

i Power Supply Position 2008-09 (APRIL'08-SEPT.' 08)

<u>Region</u>	<u>Energy(MU)</u> <u>Requirement</u>	<u>Deficit%</u>	<u>Peak</u> <u>Demand(MW)</u>	<u>Deficit%</u>
Northern	112,256	-9.2	34,036	-13.3
Western	121,322	-15.6	37,171	-25.7
Southern	101,753	-7.0	27,576	-9.2
Eastern	41,664	-5.2	12,210	-6.3
North Eastern	4,940	-15.0	1,744	-23.0
All India	381,935	-10.3	109,962	-15.4