



भारत सरकार Govt. of India

विद्युत् मंत्रालय Ministry of Power

केन्द्रीय विद्युत प्राधिकरण Central Electricity Authority

नई दिल्ली New Delhi

**Monthly progress Report of
Under Construction
Transmission Projects awarded through
Tariff Based Competitive Bidding (TBCB) Route
March, 2026**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(Disclaimer: The information published in this report is for indicative purpose only and shall not be used as a ground to claim time & cost overrun. Further, in no way this information, as per article 5.8 (Remedial measures) of TSA, relieves the TSP of its obligations in the agreement.)

Summary of Under Construction Transmission Projects

(Awarded through Tariff Based Competitive Bidding Route)

Transmission Utility	No. of Projects	Transmission Line (ckm)	Transformation Capacity (MVA)	Cost (Rs. Cr.)
PGCIL	43	19,903	175,600	122,316
Private TSPs	41	17,539	148,400	112,582
Total	84	37,443	324,000	234,898

Table: Overview of ISTS (TBCB) projects under construction, detailing the total capacity of transmission lines (ckm) and transformation capacity (MVA) as of March, 2026.

Monitoring Report of Under Construction TBCB Projects

No. of Projects

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	Name of the Transmission Project & Scope	Executing Agency	Length (CKM)	MVA	Cost (Rs. Cr)	Date of Transfer of SPV	Completion Target - Original	Completion Target - Anticipated	Total Locs. (no.)	TF-CB (Nos)	TE-CB (Nos)	Stringing-CB (ckm)	Civil works-CB (%)	Eqpt. Received-CB (%)	Eqpt. Erection - CB (%)	Remarks / Constraints & assistance required.
1	Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh (SPV: POWERGRID Ananthapuram Kurnool Transmission Ltd)	PGCIL			823	Sep-23	Sep-25	Apr - 26								
	7x500 MVA, 400/220 kV Ananthapuram S/s	PGCIL		1500		Sep-23	Sep-25	Apr - 26					92.00%	95.00%	75.00%	1x500 MVA ICT charged in Jan'26. 3x500 MVA ICT charged in Mar'26.Work under progress.
	Ananthapuram PS-Kurnool-III PS 400 kV (Quad moose) D/c Line	PGCIL				Sep-23	Sep-25	Jan - 26	222	222	222	171.00				Charged on 31.01.2026
	Ananthapuram PS-Cuddapah-400kV (Quad moose) D/c Line	PGCIL	371			Sep-23	Sep-25	Apr - 26	490	489	483	342.10				Foundation RoW (4 loc.): YSR kadapa District (4) in Andhra pradesh.
2	Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, (SPV: POWERGRID Ramgarh II Transmission Ltd)	PGCIL			1,160	Oct-23	Apr-25	May - 26								
	2x1500MVA, 765/400kV & 2X500MVA, 400/220 kV Ramgarh PS	PGCIL				Oct-23	Apr-25	Feb - 26					100.00%	100.00%	100.00%	1x1500 MVA ICT charged on 16.02.2026 1x1500 MVA ICT charged on 18.02.2026 2x500 MVA ICTs charged on 21.02.2026
	Ramgarh PS- Bhadla-III PS 765kV D/C line	PGCIL				Oct-23	Apr-25	Feb - 26	467	467	467	372.00				Line Charged on 12.02.2026
	2x300 MVAr Statcom with 4x125 MVAr MSC, 2x125 MVAr MSR at Ramgarh PS	PGCIL				Oct-23	Oct-25	May - 26					98.00%	90.00%	80.00%	Work under progress
3	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H, (SPV: POWERGRID Beawar Dausa Transmission Ltd)	PGCIL			1,910	Oct-23	Apr-25	Jun - 26								
	Beawar-Dausa 765kV D/C line	PGCIL	474			Oct-23	Apr-25	Jun - 26	634	634	627	363.00				Erection RoW Locs. (3 loc): Ajmer(3) in Rajasthan. Stringing RoW Locs. (20 loc): Ajmer(5), Jaipur(15) in Rajasthan. Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-II issued on 24.05.25.
	LILO of both circuits of Jaipur (Phagi)-Gwallor 765 kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Mar - 26	173	173	173	133.00				Ckt-1 charged on 06.01.2026 Ckt-2 charged on 10.03.2026
	LILO of both circuits of Agra – Jaipur (south) 400kV D/c at Dausa	PGCIL				Oct-23	Apr-25	Jul - 25	59	59	59	45.00				Line charged on 13.07.2025
	2x1500MVA, 765/400kV Dausa S/s	PGCIL				Oct-23	Apr-25	Jun - 26					100.00%	100.00%	100.00%	2x1500 MVA ICT charged on 06.01.2026. Line Bays commissioning matching with Tx.
4	Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka, (SPV: POWERGRID Koppal Gadag Transmission Ltd)	PGCIL			4,445	Dec-23	Dec-25	Sep - 26								
	Establishment of 765/400 kV 2x1500 MVA, 400/220 kV, 2x500 MVA Koppal II (Phase- A)	PGCIL		4000		Dec-23	Dec-25	Sep - 26					94.00%	70.00%	42.00%	Pvt. Land (174.575 Acre): Acquired
	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) Pooling Station	PGCIL		1000		Dec-23	Dec-25	Jun - 26					96.00%	95.00%	80.00%	Pvt. Land (50.97 Acre): Acquired
	Koppal-II PS – Narendra (New) 765 kV D/c line	PGCIL	238			Dec-23	Dec-25	Sep - 26	310	301	234	4.58				Foundation RoW (6 loc.): Bagalkote District (6) in Karnataka Erection RoW (33 loc): Vijayapura District (3), Koppal (30) in Karnataka Stringing RoW (72 km): Bagalkote District (11), Koppal (61) in Karnataka Forest : Karnataka, Koppal (0.657 Ha, Nil locs, 0.2 Ckm)- Stage-II awaited.
	Gadag-II PS – Koppal-II PS 400 kV (Quad Moose) D/c line	PGCIL	77			Dec-23	Dec-25	Jun - 26	104	104	94					Erection RoW (1 loc.): Gadag District (1) in Karnataka
	Koppal-II PS – Raichur 765 kV D/c line	PGCIL	293			Dec-23	Dec-25	Jun - 26	375	375	367	155.90				Foundation RoW (1 loc.): Koppal District (1) in Karnataka
	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS	PGCIL		3000		Dec-23	Dec-25	Jun - 26					92.00%	65.00%	28.00%	Under progress
	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS	PGCIL		1000		Dec-23	Dec-25	Sep - 26					92.00%	65.00%	28.00%	Under progress
5	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B, (SPV: POWERGRID Vataman Transmission Ltd)	PGCIL			4,231	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV switching station near Vataman	PGCIL				Dec-23	Dec-25	Dec - 26					50.00%	65.00%	10.00%	Land (154.36 Acre): Acquired
	Halvad – Vataman 765 kV D/c line	PGCIL	254			Dec-23	Dec-25	Jun - 26	336	268	131					Foundation RoW (52 loc.): Surendranagar (52) in Gujarat Forest Gujarat (2.717 Ha, 1 loc, 1.28Ckm) Stage-II issued on 20.10.2025.
	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station	PGCIL	56			Dec-23	Dec-25	Jun - 26	82	82	75	8.88				Forest Gujarat (0.5424 Ha, Nil locs, 0.16Ckm) Stage-II issued on 11.11.2025
	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line	PGCIL	492			Dec-23	Dec-25	Dec - 26	689	598	386	10.72				Foundation RoW (8 loc.): Ahmedabad District (3), Surat (5) in Gujarat Forest Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-II issued on 17.11.2025
6	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-I) (Bikaner Complex): PART-A (SPV: POWERGRID Bikaner Neemrana Transmission Ltd)	PGCIL			4,741	Dec-23	Dec-25	Jun - 26								
	Establishment of 6x1500 MVA (along with one spare unit of 500 MVA), 765/400 kV & 5x500 MVA 400/220 kV Bikaner-III Pooling Station	PGCIL		11500		Dec-23	Dec-25	Jun - 26					98.00%	98.00%	70.00%	Land (213.78 Acre): All Acquired.
	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Quad)	PGCIL	62			Dec-23	Dec-25	Jun - 26	86	81	62					Foundation RoW (1 loc.): Bikaner (1) in Rajasthan Erection RoW (1 loc.): Bikaner (1) in Rajasthan Forest in Bikaner (0.442 Ha, Nil locs, 0.5km): Stage-II received on 24.11.25.
	Bikaner-III - Neemrana-II 765 kV D/c line	PGCIL	682			Dec-23	Dec-25	Jun - 26	905	892	817	148.86				Foundation RoW (2 loc.): Churu (1) in Rajasthan, Mahendragarh (1) in Haryana Erection RoW (11 loc.): Bikaner (1), Jhunjhunu (10) in Rajasthan Forest: i) Haryana (0.8361 Ha,6 loc, 1 km): Stage-II received on 14.11.2025 ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-II Awaited.
	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS	PGCIL				Dec-23	Dec-25	Mar - 26	102	102	100	74.00				Line charged on 26.03.2026
7	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-I) (Bikaner Complex): PART-D, (SPV: POWERGRID Neemrana Bareilly Transmission Ltd)	PGCIL			3,271	Dec-23	Dec-25	Dec - 26								
	Neemrana-II- Bareilly (PG) 765 kV D/c line	PGCIL	666			Dec-23	Dec-25	Dec - 26	863	852	825	463.60				Foundation RoW (1 loc.): Khertal Tijara (1) in Rajasthan Forest : (1) Rajasthan, Alwar (16.054 Ha,6 loc, 3km) Division: Stage-II Awaited. (2) Haryana (11.849 Ha,2 loc, 2 km): Stage-II awaited. (3) Haryana, Palwal (2.37 Ha,19 loc, 24.2km): Stage-II obtained on 20.11.25. (4) Uttar Pradesh (2.44 Ha,24loc, 5.5km): Stage-II obtained on 28.12.25.
8	Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka (SPV Name: POWERGRID Bidar Transmission Limited)	PGCIL			1,368	Feb-24	Feb-26	Jun - 26								
	Bidar PS–Maheshwaram (PG) 765kV D/C line	PGCIL	479			Feb-24	Feb-26	Jun - 26	628	618	605	325.00				Foundation RoW (12 loc.): Ranga Reddy District (12) in Telangana. Erection RoW (5 loc.): Ranga Reddy District (5) in Telangana.
	Establishment of Bidar PS 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs	PGCIL		7000		Feb-24	Feb-26	Jun - 26					90.00%	60.00%	50.00%	Pvt Land (162.07 Acre) : Pending (8.87) Acre
9	Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D, (SPV: POWERGRIDSikar Khetri Transmission Limited)	PGCIL			2,423	Feb-24	Aug-25	Sep - 26								

	Sikar-II –Narela 765 kV D/C line	PGCIL	473		Feb-24	Aug-25	Sep - 26	630	525	480	137.40				Foundation RoW (41 loc.): Sonipat(22), Jhajjar (11), Rohtak (3) in Haryana, Jhunjhunu (1) in Rajasthan, North West Delhi (4) in Delhi. Forest Haryana (16.75 Ha, 0 loc, 6 km)- Stage-II Awaited Forest Delhi (0.470 ha, 0 loc, 1.2 km): Stage-II Awaited DPTA Proposal for 38 trees uploaded on 07.11.25. Free details to be changed due to revision in forest area from 1.3143 ha to 0.4701 ha. Revised proposal submitted on 06.02.26. Proposal forwarded to CM, Delhi.
	Sikar-II –Khetri 765 kV D/C line	PGCIL	145		Feb-24	Aug-25	Sep - 26	200	182	176	70.80				Foundation RoW (5 loc.): Sikar(5) in Rajasthan Erection RoW (5 loc.): Sikar(1), Jhunjhunu (4) in Rajasthan Forest Rajasthan (29.97 Ha, 15 locs, 8km)- Stage-II Awaited
10	Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW)-Part E2 (SPV: POWERGRID Khavda IV-E2 Power Transmission Ltd)	PGCIL	697	May-24	Feb-26	Jun - 26									
	Augmentation of transformation capacity at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th)	PGCIL	6000	May-24	Feb-26	Jun - 26					70.00%	55.00%	15.00%		Work under progress.
11	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part C (SPV Name: POWERGRID Mandsaur Transmission Limited)	PGCIL	2,708	Aug-24	Aug-26	Feb - 27									
	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandsaur Pooling Station	PGCIL	7000	Aug-24	Aug-26	Feb - 27					77.00%	35.00%	10.00%		Land (196.44 Acre): Pending (5.71) Acre Pvt.(36.32 Acre): Pending (3.21 Acre) Patta (16.8 Acre): Pending (2.5) Acre.
	Mandsaur PS - Indore (PG) 765 kV D/C Line	PGCIL	351	Aug-24	Aug-26	Feb - 27	470	353	309	35.64					Foundation RoW (27 locs): Indore (20), Ujjain(6), Mandsaur (1) in Madhya Pradesh.
12	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part E (SPV Name: POWERGRID Mewar Transmission Limited)	PGCIL	3,251	Aug-24	Aug-26	Apr - 27									
	Establishment of 765 kV Substation at suitable location near Rishabdeo (Distt. Udaipur)	PGCIL		Aug-24	Aug-26	Apr - 27					3.00%	2.00%			Land (202 Acre): Pending (114) Acre *Govt. Land acquisition was completed, now acquired land has been converted to wet land. Pvt. land-Registration of 98.81 acres (of which 56.68 acres present scope) of land completed. Documents are being collected from remaining consented Landowners.
	Sirohi PS - Rishabdeo 765 kV D/C line	PGCIL	421	Aug-24	Aug-26	Apr - 27	606	455	269	36.20					Foundation RoW (30 locs): Sirohi (9), Udaipur (17), Rajsamand(4) in Rajasthan. Forest: Rajasthan (101.29 Ha, 46 locs, 15.15 km)- Stage-I Awaited
	Rishabdeo - Mandsaur PS 765 kV D/C line	PGCIL	250	Aug-24	Aug-26	Apr - 27	354	296	238	20.28					Foundation RoW (2 locs): Chittorgarh(1), Udaipur (1) in Rajasthan. Erection RoW (2 loc.): Udaipur(1), Pratapgarh(1) in Rajasthan. Forest: Rajasthan (6.458 Ha, 3 locs, 3 km) Stage-II received on 20.11.25.
	LILO of one circuit of 765 kV Chittorgarh - Banaskanta D/C line at Rishabdeo S/s	PGCIL	14	Aug-24	Aug-26	Apr - 27	24								Survey under progress
13	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part B, (SPV Name: POWERGRID Sirohi Transmission Limited)	PGCIL	3,279	Aug-24	Aug-26	Mar - 27									
	Establishment of 2x1500MVA, 765/400 kV Substation at suitable location near Sirohi	PGCIL	3000	Aug-24	Aug-26	Mar - 27					27.00%	33.00%			Work under progress
	Fatehgarh-IV (Section-2) PS-Sirohi PS 765kV D/C Line	PGCIL	413	Aug-24	Aug-26	Mar - 27	537	376	269	54.26					Foundation RoW (71 loc.): Jalore (1), Barmer (66), Balotra (4) in Rajasthan Erection RoW (3 loc): Jalore (3) in Rajasthan
	Sirohi PS-Chhittorgarh (PG) 400kV D/C Line (Quad)	PGCIL	445	Aug-24	Aug-26	Mar - 27	604	460	394	53.10					Foundation RoW (13 loc.): Sirohi (5), Udaipur(8) in Rajasthan Erection RoW (4 loc.): Sirohi (4) in Rajasthan Forest: Rajasthan (45.88 Ha, 34 locs, 9.97 km)- Stage-II Awaited
14	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/Barmer Complex): Part D, (SPV Name: POWERGRID Beawar-Mandsaur Transmission Limited)	PGCIL	2,227	Aug-24	Aug-26	Dec - 26									
	Beawar-Mandsaur PS 765kV D/C line	PGCIL	553	Aug-24	Aug-26	Dec - 26	742	662	510	23.28					Foundation RoW (13 loc.): Beawar (8) in Rajasthan, Mandsaur(5) in Madhya Pradesh Erection RoW (39 loc.): Bhilwara (28), Beawar (11) in Rajasthan Forest : Rajasthan (49.81 Ha, 20 loc, 8km)- Stage-II Awaited Forest : Madhya Pradesh (14.08 Ha, 6 loc, 2km)- Stage-II received on 27.11.25.
15	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part-2: 5.5 GW) (Jaisalmer/ Barmer Complex): Part H1 (SPV name: POWERGRID Kurawar Transmission Limited)	PGCIL	3,674	Oct-24	Oct-26	Jun - 27									
	Establishment of 765/400/220/132kV at Kurawar S/s	PGCIL		Oct-24	Oct-26	Jun - 27					20.00%	15.00%			Pvt. (149.68 Acre): Pending (35.88) Acre. Govt. (23.47 Acre): Pending (23.47)
	765/400 kV (2x1500 MVA) Kurawar S/s	PGCIL	3000	Oct-24	Oct-26	Jun - 27					20.00%	15.00%			work under progress.
	400/220 kV (2x500 MVA) Kurawar S/s	PGCIL	1000	Oct-24	Oct-26	Jun - 27					20.00%	15.00%			work under progress.
	220/132 kV (3x200 MVA) Kurawar S/s	PGCIL	600	Oct-24	Oct-26	Jun - 27					20.00%	15.00%			work under progress.
	Mandsaur – Kurawar 765 kV D/c line	PGCIL	402	Oct-24	Oct-26	Jun - 27	537	470	347	48.28					work under progress.
	Kurawar – Ashta 400 kV D/c line	PGCIL	112	Oct-24	Oct-26	Jun - 27	159	89	4						work under progress.
	Shujalpur – Kurawar 400 kV D/c line	PGCIL	59	Oct-24	Oct-26	Jun - 27	82	52	8						work under progress.
	LILO of one circuit of Indore – Itarsi 400 kV D/c line at Ashta S/s	PGCIL	112	Oct-24	Oct-26	Jun - 27	154	42							Forest Madhya Pradesh (31.97 Ha, 18 locs., 6.95 km) - Stage-I Awaited
	LILO of one circuit of Indore – Bhopal 765 kV S/c line at Kurawar S/s	PGCIL	52	Oct-24	Oct-26	Jun - 27	70	70	38						work under progress.
16	Augmentation of transformation capacity at Jam Khambaliya PS(GIS) (SPV: POWERGRID Jam Khambaliya Transmission Ltd.)	PGCIL	329	Oct-24	Jul-26	Apr - 27									
	Augmentation of transformation capacity at Jam Khambaliya PS (GIS) by 2x500MVA, 400/220kV ICT (5th and 6th) (terminated on New 220kV bus section-II)	PGCIL	1000	Oct-24	Jul-26	Apr - 27					25.00%	5.00%			The Engg activities impacted due to non receipt of engineering input from the owner TSP of Jam Khambaliya S/s. A coordination meeting was held on 27.02.2026 among CTUIL, POWERGRID & Adani.
	Augmentation of transformation capacity at Jam Khambaliya PS (GIS) by 1x500MVA, 400/220kV ICT (7th) (terminated on New 220kV bus section- II)	PGCIL	500	Oct-24	Jul-26	Apr - 27					25.00%	5.00%			The Engg activities impacted due to non receipt of engineering input from the owner TSP of Jam Khambaliya S/s.
	Augmentation of transformation capacity at Jam Khambaliya PS (GIS) by 1x500MVA, 400/220kV ICT (8th) (terminated on New 220kV bus section-III)	PGCIL	500	Oct-24	Jul-26	Apr - 27					25.00%	5.00%			The Engg activities impacted due to non receipt of engineering input from the owner TSP of Jam Khambaliya S/s.
	Augmentation of transformation capacity at Jam Khambaliya PS (GIS) by 1x500MVA, 400/220kV (9th) ICT terminated on New 220kV bus section-III	PGCIL	500	Oct-24	Jul-26	Apr - 27					25.00%	5.00%			The Engg activities impacted due to non receipt of engineering input from the owner TSP of Jam Khambaliya S/s.
17	TRANSMISSION SYSTEM FOR EVACUATION OF POWER FROM POTENTIAL RENEWABLE ENERGY ZONE IN KHAVDA AREA OF GUJARAT UNDER PHASE-IV (7 GW): PART B (SPV: POWERGRID South Olpad Transmission Ltd.)	PGCIL	4,766	Oct-24	Oct-26	Oct - 27									
	Establishment of 2x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV GIS S/s at a suitable location in South Olpad (between Olpad and Ichhapore)	PGCIL	4000	Oct-24	Oct-26	Oct - 27						5.00%			Land (107 Acre): Pending (107) Acre Pvt. (107 Acre): Pending (107) Acre.
	Vadodara (GIS) –South Olpad (GIS) 765 kV D/C line	PGCIL	249	Oct-24	Oct-26	Oct - 27	343	76	21						Foundation RoW (212 locs.): Vadodara (88), Bharuch (123), Surat (1) in Gujarat Forest, Gujarat (2.4897 ha, Nil Locs, 0.351 Km) : Stage-I Awaited
	LILO of Gandhar – Hazira 400 kV D/c line at South Olpad (GIS)	PGCIL	8	Oct-24	Oct-26	Oct - 27	12	0							Engg & Survey under Progress
	Ahmedabad – South Olpad (GIS) 765 kV D/C line	PGCIL	455	Oct-24	Oct-26	Oct - 27	607	245	113						Foundation RoW (106 locs.): Ahmedabad (17), Vadodara (3), Bharuch (86) in Gujarat Forest, Gujarat (28.5931 ha, Nil Locs, 4.268 Km) : Stage-I Awaited

18	Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex (SPV: POWERGRID BHADLA BIKANER TRANSMISSION LIMITED)	PGCIL			1,382	Aug-24	Aug-26	Mar - 27								
	Bhadla-III - Bikaner-III 765 kV D/c line	PGCIL	254			Aug-24	Aug-26	Mar - 27	328	212	97					Foundation RoW Locs. (7): Bikaner District (7) in Rajasthan Forest, Rajasthan (6.8714 ha) : Stage-II Awaited
19	Transmission System for Evacuation of Power from Rajasthan REZ Ph- IV (Part-2 : 5.5 GW) (Jaisalmer/ Barmer Complex)- Part F (by clubbing Part F1 & F2) (SPV Name: POWERGRID BARMER I TRANSMISSION LIMITED)	PGCIL			2,735	Nov-24	Nov-26	Jun - 27								
	Establishment of 3x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Barmer-I Pooling Station	PGCIL		5500		Nov-24	Nov-26	Jun - 27						2.00%		Engg under progress, Delay in Land Handover Land Govt. (143.5 Acre): Acquired
	Fatehgarh-III (Section-2) PS – Barmer-I PS 400 kV D/c line (Quad)	PGCIL	111			Nov-24	Nov-26	Jun - 27	123	53	1					Foundation RoW (22 locs): Barmer (20), Jaisalmer(2) in Rajasthan.
	Barmer-I PS– Sirohi PS 765 kV D/c line	PGCIL	416			Nov-24	Nov-26	Jun - 27	543	405	210					Forest, Rajasthan (0.2412 ha) : Stage-II obtained on 22.12.2025
20	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (PART-3: 6 GW) [BIKANER COMPLEX]-PART-A (SPV Name: POWERGRID Bikaner-IV Transmission Limited)	PGCIL			5,969	Nov-24	Nov-26	Apr - 27								
	Establishment of 6x1500 MVA, 765/400 kV & 6x500 MVA, 400/220 kV Bikaner-IV Pooling Station.	PGCIL		12000		Nov-24	Nov-26	Apr - 27						42.00%	15.00%	Land (235.86 Acre):Acquired
	LILO of both ckts of Bikaner II PS - Bikaner III PS (Quad) at Bikaner-IV PS	PGCIL	42			Nov-24	Nov-26	Apr - 27	65	6						Work under progress
	Bikaner-IV PS – Siwani 765 kV D/c line	PGCIL	486			Nov-24	Nov-26	Apr - 27	628	445	182					Foundation RoW (40 loc.): Bikaner (1), Churu(39) in Rajasthan. Erection RoW (1 loc.): Churu(1) in Rajasthan. Forest, Rajasthan (1.2609 ha): Stage-II Awaited Forest, Haryana (0.7817 ha): Stage-I Awaited
	Siwani– Fatehabad (PG) 400 kV D/c line (Quad)	PGCIL	165			Nov-24	Nov-26	Apr - 27	220	23	7					Foundation RoW (197 loc.): Bhiwani (57 locs), Hisar (89 locs), Fatehabad (51 locs) districts Erection RoW (16 loc.): Hisar (16 locs) districts Forest, Haryana (4.94 ha, Nil locs, 0.0205 km): Stage-I Awaited
	Siwani – Patran (Indi Grid) 400 kV D/c line (Quad)	PGCIL	281			Nov-24	Nov-26	Apr - 27	399	48	20					Foundation RoW (354 loc.): Bhiwani (57 locs), Hisar (118 locs), Jind (8 locs) and Fatehabad (85 locs) districts of Haryana. Sangroor (48 locs), Patiala (38 locs) districts of Punjab. Erection RoW (33 loc.): Bhiwani (3 locs), Hisar (28 locs), Fatehabad (2 locs) districts of Haryana. Forest, Haryana (8.71 ha) :Proposal submitted on 16.02.25. Stage-I Awaited. Forest, Punjab (0.49 ha, Nil locs., 0.00597Km) :Proposal submitted on 15.02.25. Stage-I Awaited.
	STATCOM (2x+300MVar) along with MSC (4x125 MVar) & MSR (2x125 MVar) at Bikaner-IV PS	PGCIL				Nov-24	Nov-26	Apr - 27								Engg under progress
21	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8GW): Part A (SPV Name: POWERGRID West Central Transmission Limited)	PGCIL			24,819	Nov-24	May-29	May - 29								
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KP52 and Nagpur terminal station (Bipole-1: 3000 MW)	PGCIL		3000		Nov-24	Nov-28	Nov - 28						10.00%	2.00%	Nagpur: Land (402 Acre): Pending (77) Acre
	Establishment of 6000 MW (4x1500 MW), ± 800 kV (HVDC) [LCC] at KP52 and Nagpur terminal station (Bipole-2: 3000 MW)	PGCIL		3000		Nov-24	May-29	May - 29								Engg. Under Progress
	Establishment of 6x1500 MVA, 765/400 kV ICTs at Nagpur S/s along with associated interconnections with HVDC Switchyard	PGCIL		9000		Nov-24	Nov-28	Nov - 28								Engg. Under Progress
	±800 kV HVDC Bipole line (Hexa lapwing) between KP52 (HVDC) and Nagpur (HVDC)	PGCIL	2,390			Nov-24	Nov-28	Nov - 28	3,150	456	17					Foundation RoW (376 loc.): Kutch (55), Morbi (57), Surendranagar(161), Ahmedabad(46), Kheda(42), Vadodara (1), Khargaoon(14) in Gujarat. Forest, Gujarat (373.89 ha, 54.188 Km) : Stage-I Awaited Wild Ass Sanctuary (26.4907 ha): Forest, Madhya Pradesh (156.936 ha) :Stage-I Awaited Forest, Maharashtra (57.71 ha) : Stage-I Awaited
	LILO of Wardha – Raipur 765 kV one D/c line (out of 2x D/c lines) at Nagpur	PGCIL	66			Nov-24	Nov-28	Nov - 28	86	22						Work Under Progress
22	Dynamic Reactive Compensation at KP51 and KP53 (SPV name: POWERGRID KHAVDA PS1 AND 3 TRANSMISSION LIMITED)	PGCIL			501	Nov-24	Nov-26	Nov - 26								
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KP51 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KP51 400 kV Bus section-2 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26								Land : Govt. Land (7.41 Acres): Pending (7.41 Acres)
	± 300 MVar STATCOM with 1x125 MVar MSC, 2x125 MVar MSR at KP53 400 kV Bus section-1 (GIS)	PGCIL				Nov-24	Nov-26	Nov - 26						25.00%	2.00%	Work under progress
23	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-3: 6GW) [Bikaner complex]: Part-B (SPV Name: POWERGRID Siwani Transmission Limited)	PGCIL			5,357	Nov-24	Nov-26	Jun - 27								
	Establishment of 765/400 kV, 6x1500 MVA S/s at suitable location near Siwani (Distt. Bhiwani)	PGCIL		9000		Nov-24	Nov-26	Jun - 27						25.00%	12.00%	Land (139 Acre): Pending (Nil) Acre
	Bikaner-IV PS – Siwani 765 kV D/C (2nd) line	PGCIL	482			Nov-24	Nov-26	Jun - 27	628	501	336					Foundation RoW (41 loc.): Bikaner (4), Churu(37) in Rajasthan. Erection RoW (14 loc.): Bikaner (14) in Rajasthan. Forest, Rajasthan (1.2462 ha): Stage-II Awaited. Forest, Haryana (0.5504 ha): Stage-I Awaited.
	Siwani – Sonipat (PG) 400 kV D/C line (Quad)	PGCIL	273			Nov-24	Nov-26	Jun - 27	378	3						Foundation RoW (198 loc.): Bhiwani(143), Rohtak (55) in Haryana. Forest, Haryana (9.5307 ha): Stage-I Awaited.
	Siwani – Jind (PG) 400 kV D/C line (Quad) (93.69 km).	PGCIL	194			Nov-24	Nov-26	Jun - 27	260	0						Foundation RoW (259 loc.): Work on halt due to pending MRC rate finalization in Bhiwani, Hisar, Hansi, Jind districts. Forest, Haryana (4.2216 ha): Stage-I Awaited.
	STATCOM (2x+300MVar) along with MSC (4x125 MVar) and MSR (2x125 MVar) at Siwani S/s.	PGCIL				Nov-24	Nov-26	Jun - 27								Engg under progress
24	Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	PGCIL			369	Aug-24	Feb-26	Sep - 26								
	Augmentation of 2x500 MVA (4th & 5th), 400/220 kV ICTs at Bhadla-III PS	PGCIL		1000		Aug-24	Feb-26	Jul - 26						85.00%	65.00%	20.00%
	Augmentation of 1x1500 MVA 765/400 kV (3rd) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Feb-26	Sep - 26						85.00%	65.00%	20.00%
	Augmentation of 1x1500 MVA 765/400kV (4th) ICT at Bhadla-III PS	PGCIL		1500		Aug-24	Dec-25	Jun - 26						90.00%	70.00%	40.00%
25	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4: 3.5 GW): Part A (SPV Name: POWERGRID Ghior Transmission Limited)	PGCIL			5,846	Dec-24	Dec-26	Jun - 27								
	Establishment of 765/400kV, 2x1500 MVA S/s at Ghior (Distt. Mainpuri) (UP)	PGCIL		3000		Dec-24	Dec-26	Jun - 27						13.00%	5.00%	Pvt. (146.50 Acre): Pending (9.61) Acre.
	Augmentation by 765/400 kV, 2x1500 MVA Transformer (4th& 5th) at Barmer-I PS.	PGCIL		3000		Dec-24	Dec-26	Jun - 27								Engg Under Progress
	Augmentation by 5x500 MVA (5th to 9th), 400/220 kV ICTs at Barmer-I PS	PGCIL		2500		Dec-24	Dec-26	Jun - 27								Engg Under Progress
	Fatehgarh-IV PS (Sec-2) – Barmer-I PS 400kV D/c line.	PGCIL	90			Dec-24	Dec-26	Jun - 27	114	5						Forest, Rajasthan (0.1656 ha): Stage-II obtained on 17.12.2025.

	Dausa - Ghiror 765 kV D/c line	PGCIL	548			Dec-24	Dec-26	Jun - 27	715	473	189					Foundation RoW (33 loc.): Dausa (5), Karauli (2), Bharatpur(26) in Rajasthan. Erection RoW (1 loc.): Karauli (1) in Rajasthan Forest, Uttar Pradesh (15.73 ha,): Stage-I Awaited Forest, Rajasthan (16.46 ha,): Stage-I Awaited
	LLO of both ckt of 765 kV Allgarh (PG) – Orail (PG) D/c line at Ghiror S/s	PGCIL	52			Dec-24	Dec-26	Jun - 27	70	59	30					Forest, Uttar Pradesh (2.689 ha,): Stage-II obtained on 26.12.2025.
	LLO of one ckt of 765kV Agra (PG) – Fatehpur (PG) 2x5/c line at Ghiror S/s	PGCIL	50			Dec-24	Dec-26	Jun - 27	68	48	20					Forest, Uttar Pradesh (0.410 ha,): Stage-II obtained on 26.12.2025.
	400kV Ghiror-Firozabad (UPPTCL) D/c line	PGCIL	97			Dec-24	Dec-26	Jun - 27	132	67	40					Forest, Uttar Pradesh (22.8045 ha,): Stage-I Awaited
26	Transmission System under ISTS for evacuation of power from Kudankulam Unit- 3 & 4 (2x1000 MW) (SPV Name: POWERGRID Kudankulam Transmission Limited)	PGCIL		548		Jan-25	Dec-26	Mar - 27								
	Kudankulam Nuclear Power Plant (3&4) – Tuticorin-II GIS PS 400 kV (quad) D/c line	PGCIL	208			Jan-25	Dec-26	Mar - 27	278	121	94					Foundation RoW (11 loc.): Tirunelveli District (11) in Tamilnadu.
27	System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects (SPV Name: POWERGRID Koppal Gadag Augmentation Transmission Limited)	PGCIL		1,354		Jan-25	Jan-27	Jan - 27								
	Gadag-II PS – Koppal-II PS 400 kV (Quad) 2nd D/c line	PGCIL	77			Jan-25	Jan-27	Jan - 27	102	30						Work under progress.
	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400kV ICTs at Koppal-II PS	PGCIL		4500		Jan-25	Dec-25	Aug - 26				45.00%	5.00%			Work under progress.
	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS	PGCIL		2500		Jan-25	Dec-25	Apr - 27				45.00%	5.00%			Work under progress.
	Augmentation by 7x500 MVA, 400/220kV ICTs (3rd, 4th, 5th, 6th, 7th, 8th & 9th) at Gadag-II PS	PGCIL		3500		Jan-25	Jan-27	Jan - 27				25.00%	5.00%			
28	Augmentation of transformation capacity at Bidar PS (SPV Name: POWERGRID Bidar Augmentation Transmission Limited)	PGCIL		288		Feb-25	Feb-27	Jun - 27								
	Augmentation by 1x1500 MVA (4th), 765/400kV ICT at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27				10.00%	2.00%			Work under progress.
	Augmentation by 3x500 MVA, 400/220kV ICTs (6th, 7th, & 8th) at Bidar PS	PGCIL		1500		Feb-25	Feb-27	Jun - 27				10.00%	2.00%			Work under progress.
29	Augmentation of transformation capacity at KPS2 & KPS2 (Phase V Part B1 & B2) (SPV Name: POWERGRID KPS1 and 2 Augmentation Transmission Limited)	PGCIL		466		Feb-25	Feb-27	Feb - 27								
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS1(GIS) on Bus section-II	PGCIL		1500		Feb-25	Feb-27	Feb - 27				20.00%	10.00%			Work under progress.
	Augmentation by 1x1500 MVA (9th), 765/400kV ICT at KPS2(GIS) on Bus section-I	PGCIL		1500		Feb-25	Feb-27	Feb - 27				40.00%	10.00%			Work under progress.
30	Augmentation of Banaskantha (Raghanesda) PS (GIS) (SPV Name: POWERGRID Banaskantha Augmentation Transmission Limited)	PGCIL		172		Mar-25	Mar-27	Mar - 27								
	Augmentation of transformation capacity at Banaskantha (Raghanesda) PS (GIS) by 2x500 MVA, 400/220 kV ICTs (3rd and 4th)	PGCIL		1000		Mar-25	Mar-27	Mar - 27				50.00%	5.00%			Work under progress.
31	Transmission System for integration of Kurnool-IV REZ – Phase-I (for 4.5 GW) (SPV Name: POWERGRID Kurnool-IV Transmission Limited)	PGCIL		5,550		Mar-25	Mar-27	Sep - 27								
	Establishment of 4x1500 MVA, 765/400 kV and 4x500 MVA, 400/220 kV Kurnool-IV Pooling Station	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Pvt Land (190 Acre): Pending (190) Acre
	Kurnool-IV – Bidar 765 kV D/C line	PGCIL	692			Mar-25	Mar-27	Sep - 27	898	367	112					Forest, Telangana (11.66 ha,): Stage-I Awaited
	Kurnool-IV – Kurnool-III PS 765 kV D/C line	PGCIL	246			Mar-25	Mar-27	Sep - 27	327	144	76					Work under progress.
	300 MVAr STATCOM at Kurnool-IV PS along with 2x125 MVAr MSR	PGCIL				Mar-25	Mar-27	Sep - 27								Engg under progress
	Augmentation by 1x1500 MVA, 765/400 kV ICT (3rd) at C'Peta	PGCIL		1500		Mar-25	Mar-27	Sep - 27				15.00%	2.00%			Work under progress.
	LLO of Vijayawada-Nellore 400 kV D/C line at C'Peta	PGCIL	70			Mar-25	Mar-27	Sep - 27	107	13						Work under progress.
32	Rajasthan REZ Ph-V (Part-1: 4 GW) [Sirohi/Nagaur] Complex (SPV Name: Rajasthan V Power Transmission Limited)	PGCIL		5,028		Mar-25	Mar-27	Jun - 27								
	Augmentation by 4x500 MVA, 400/220 kV ICTs at Sirohi S/s	PGCIL		2000		Mar-25	Mar-27	Jun - 27				5.00%				work under progress.
	Sirohi – Mandsaur PS 765 kV D/C line	PGCIL	621			Mar-25	Mar-27	Jun - 27	842	283	46					Forest,Rajasthan (57.2984 ha,): Stage-I Awaited Forest,Madhya Pradesh (10.9947 ha,): Stage-I Awaited
	Mandsaur PS – Khandwa (New) 765 kV D/C line	PGCIL	535			Mar-25	Mar-27	Jun - 27	712	370	147					Forest,Madhya Pradesh (87.68 ha,): Stage-I Awaited
33	Transmission Scheme for integration of Davanagere/ Chitradurga and Bellary REZ in Karnataka (SPV Name: POWERGRID Chitradurga Bellary Transmission Limited)	PGCIL		3,453		Mar-25	Sep-27	Sep - 27								
	Establishment of 765/400 kV, 4x1500 MVA, 400/220 kV 4x500 MVA Pooling Station near Davanagere / Chitradurga, Karnataka	PGCIL		8000		Mar-25	Mar-27	Sep - 27								Land (160 Acre): Pending (108) Acre
	LLO of Narendra New – Madhugiri 765 kV D/C line at Davanagere / Chitradurga 765/400 kV PS	PGCIL	137			Mar-25	Mar-27	Sep - 27	204							Engg. under progress.
	Upgradation of Madhugiri (Tumkur (Vasantnarsapura)) substation to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs	PGCIL		4500		Mar-25	Mar-27	Mar - 27				35.00%	10.00%	2.00%		work under progress
	Upgradation of Narendra New – Madhugiri 765 kV D/C line (presently charged at 400 kV level) at its rated 765 kV voltage level	PGCIL				Mar-25	Mar-27	Mar - 27				30.00%	10.00%			work under progress
	Establishment of 4x500 MVA, 400/220 kV Pooling Station near Bellary area (Bellary PS), Karnataka	PGCIL		2000		Mar-25	Sep-27	Sep - 27								Land (68 Acre): Pending (33.92) Acre
	Bellary PS – Davanagere / Chitradurga 400 kV D/C line	PGCIL	142			Mar-25	Sep-27	Sep - 27	187	59						
34	Augmentation at Fatehgarh-II PS, Fatehgarh-IV PS (Section-II) and Barmer-I PS (SPV Name: POWERGRID Fatehgarh Barmer Augmentation Transmission Limited)	PGCIL		404		Mar-25	Dec-26	Jun - 27								
	Augmentation with 765/400 kV, 1x1500 MVA Transformer (7th) at Fatehgarh-II PS	PGCIL		1500		Mar-25	Dec-26	Apr - 27				20.00%				work under progress
	Augmentation with 400/220 kV, 3x500 MVA (6th, 7th & 8th) ICTs at Fatehgarh-IV PS(Section-II)	PGCIL		1500		Mar-25	Nov-26	Apr - 27				10.00%				work under progress
	Augmentation with 400/220 kV, 2x500 MVA (3rd & 4th) ICTs at Barmer-I PS	PGCIL		1000		Mar-25	Nov-26	Jun - 27				4.00%				work under progress
35	Transmission system strengthening at Kurnool- III PS for integration of additional RE generation projects (SPV Name: POWERGRID Kurnool-III CPETA Transmission Limited)	PGCIL		2,886		Mar-25	Mar-27	Jun - 27								
	Augmentation of transformation capacity by 3x1500 MVA, 765/400 kV ICTs at Kurnool-III PS	PGCIL		4500		Mar-25	Mar-27	Mar - 27				10.00%	2.00%			Work Under Progress
	Kurnool-III PS – Chilakaluripeta 765 kV D/c line	PGCIL	589			Mar-25	Mar-27	Jun - 27	778	400	92					Work Under Progress Forest,Andhra Pradesh (40.07 ha,): Stage-I Awaited Wildlife,Andhra Pradesh (40.07 ha,): Tiger Corridor Proposal submitted on 23.03.2026.
	Augmentation of 1x1500 MVA 765/400 kV ICT (7th) at Kurnool-II PS	PGCIL		1500		Mar-25	Mar-27	Mar - 27				10.00%	2.00%			Work Under Progress
36	Transmission System for evacuation of power from Mahan Energen Limited Generating Station in Madhya Pradesh (SPV Name: POWERGRID MEL Power Transmission Limited)	PGCIL		558		Jun-25	Dec-27	Dec - 27								
	Mahan (existing bus) – Rewa PS (PG) 400 kV D/C (Quad ACSR/AAAC/AL59 moose equivalent) line	PGCIL	288			Jun-25	Dec-27	Dec - 27	399	70	13					Forest,Madhya Pradesh (140.47 ha,): Stage-I Awaited. Proposal submitted on 16.09.25. Wildlife (24.73 Ha), Madhya Pradesh: Proposal submitted on 16.09.25. Queries raised for revision in area on 25.10.25. Proposal with revised area submitted on 10.01.2026. Site inspection done on 15.02.26.

[illegible]

Fatehgarh3- Beawar 765kV D/c	Sterlite	635		Sep-23	Mar-25	May - 26	806	806	796	410.00			1. RoW (07locs.) in Rajasthan: Barmer (7 locs.: 7 Erection) 2. Forest (10.89 Ha, 4 locs, 3.26 ckm) in Rajasthan: Stage I awaited due to EDS by DFO, Jodhpur. WP recieved on 16-06-25. Stage I received on 05-07-2024. FRA clearance for 0.8 ha out of 5 ha of forest land in Jodhpur District (Bilara Tehsil) was issued earlier, and WP was granted accordingly. For Stage-II approval, DFO Jodhpur raised EDS seeking complete FRA clearance for the entire 5 ha. Support requested from DC Jodhpur to expedite the balance FRA for grant of Stage II approval.
LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar	Sterlite	136		Sep-23	Mar-25	Apr - 26	178	177	172	68.00			1. RoW (01 loc.): Beawar (01 foundation) 2. Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II accorded on 12.01.2026. WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024.
LILO of of Kota – Merta 400 kV D/c at Beawar	Sterlite	66		Sep-23	Mar-25	Apr - 26	90	90	90	66.00			400 kV Kota- Beawar ckt charged and 400 kV Beawar- Merta ckt pending for charging due to non clearance from SLDC, Jaipur.
2X1500MVA , 765/400kV Beawar S/s	Sterlite	3000		Sep-23	Mar-25	Apr - 26				100.00%	100.00%	100.00%	S/s Charged.
(+/-)2x300 MVAR Statcom, 4x125 MVar MSC, 2x125 MVar MSR at Fatehgarh-III PS	Sterlite			Sep-23	Sep-25	Apr - 26				100.00%	100.00%	100.00%	Mechanically completed.
47 Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-I) (Bikaner Complex): PART-B	Sterlite		1,788	Dec-23	Dec-25	Dec - 26							
Establishment of 765/400 kV, 4x1500 MVA (along with one spare unit of 500 MVA) Neemrana-II S/s	Sterlite	6000		Dec-23	Dec-25	Dec - 26				0.46%	92.50%	0.00%	Land acquisition under process.
Neemrana-II -Kotputli 400 kV D/c line (Quad)	Sterlite	87		Dec-23	Dec-25	Dec - 26	126	119	111	57.40			1. RoW (3 locs.) in Rajasthan: Kotputli-Behror (3 locs.). 2. Forest (8.39 Ha, 6 locs, 7.09 ckm) in Rajasthan. Stage II accorded on 15-12-2025. Stage I received on 14-08-2025.
LILO of both cks of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s	Sterlite	395		Dec-23	Dec-25	Dec - 26	517	457	378	89.40			1. RoW (4 locs.) in Rajasthan: Khairthal-Tijara (Foundation: 2 locs & Erection: 2 locs) : 2 Erection locations (Loop In 50/1; Loop out 42/1) are on hold due to a stay order dated 03.02.2026 issued by the RAA (Revenue Appellate Authority), Alwar. 2. RoW (4 locs.) in Haryana: Nuh (1 locs) and Gurgaon (3 locs) 3. Forest (22.86 Ha, 14 locs, 11.47 ckm) in Haryana: Stage II accorded on 26-01-2026, Stage I accorded on 19-12-2025. Applied on 30-03-2024. 4. Forest (21.77 Ha, 17 locs, 19.66 ckm) in Rajasthan: Stage II accorded on 15-12-2026. Stage I received on 14-08-2025.
48 Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part C	Sterlite		5,390	Aug-24	Oct-26	Mar - 27							
Establishment of 4x1500 MVA, 765/400 kV & 2x500 MVA, 400/220 kV Boisar-II (GIS) S/s	Sterlite	7000		Aug-24	Oct-26	Oct - 26				66.36%	63.94%	4.65%	Total land (142 Acres): Pending 52 Acres. Pvt. (90 Acres): All acquired Forest (52 Acres): Pending 52 Acre, Applied 06-06-2025.
South Olpad (GIS) – Boisar-II (GIS) 765 kV D/c line	Sterlite	465		Aug-24	Oct-26	Mar - 27	626	490	324	12.60			1. RoW (51 locs.) in Gujarat: Olpad tehsil (40), Mangrol (1), Mandvi (3), Kamrej (4), Bardoli (3) 2. RoW (01 locs.) in Maharashtra: Palghar (01 locs) 3. Delay in Allocation of Space/Land for establishment of 2 Nos. of 765 kV line bays at South Olpad S/s due to non-finalisation of South Olpad S/s location by PGCIL. 4. Forest (134.15 Ha, 51 locs., 40 ckm) in Gujarat. Stage II accorded on 02.04.2026. Stage I accorded on 24.02.2026. 5. Forest (180.37 Ha, 61 locs., 50 ckm) in Maharashtra. Stage II awaited. Stage I accorded on 13-03-2026. 6. Forest (8.49 Ha) in DNH: Stage-II accorded on 27.03.2026. Stage I accorded on 19.02.2026.
Boisar-II (Sec-II) – Velgaon (MH) 400 kV D/c line	Sterlite	50		Aug-24	Oct-26	Mar - 27	70	10	0	0.00			1. RoW (4 locs.) in Maharashtra: Palghar (4 locs.) 2. Forest (62.5 Ha, 35 locs., 27.17 ckm) in Maharashtra. Stage I awaited, applied on 07-03-25. PSC-1 accepted on 12-08-2025. 3. 16 locations and 10 km of route length are on hold due to delays in the sharing of technical details for the Valegaon substation. 4. 15 locs & 10 Kms works affected in Bhiwandi Taluka due to delay in TILR Survey report by DM/ Dy. SLR Thane's office.
LILO of Babhaleswar – Padghe (M) 400 kV D/c line at Boisar-II (Sec-I)	Sterlite	116		Aug-24	Oct-26	Mar - 27	174	100	47	0.00			1. RoW (15 locs.) in Maharashtra: Thane District (15 locs) 2. 2 locs and 1 km stringing affected due to PLC approval between AP 78/0 – 79/0 pending with PGCIL. Support urgently required before onset of Monsoon. 3. Forest (66.02 Ha, 46 locs, 28.7 ckm) in Maharashtra: Stage-I awaited.
± 300 MVAR STATCOM with 3x125 MVAR MSC, 1x125 MVAR MSR at 400 kV level of Navsari (New) (PG) S/s	Sterlite			Aug-24	Oct-26	Oct - 26				82.20%	65.82%	2720.00%	
±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-I of Boisar-II and ±200 MVAR STATCOM with 2x125 MVAR MSC, 1x125 MVAR MSR at 400 kV bus section-II of Boisar-II.	Sterlite			Aug-24	Oct-26	Oct - 26				57.53%	41.54%	0.00%	
LILO of Navsari (New) – Padghe (PG) 765 kV D/c line at Boisar-II	Sterlite	51		Aug-24	Oct-26	Oct - 26	74	71	65	2.18			Forest: (38.94 Ha, 18 Locs, 12.68 ckm) in Maharashtra. Stage II awaited. WP granted on 05-03-2016. Stage I accorded on 24-12-2025.
49 Transmission System for Integration of Ananthapur-II REZ - Phase-I (for 4.5 GW) (SPV:ANANTHAPUR II REZ TRANSMISSION LIMITED)	Sterlite		4,679	Mar-25	Mar-27	Mar - 27							
Establishment of 4x1500 MVA, 765/400 & 6x500 MVA, 400/220 kV Ananthapuram-II Pooling Station near Kurnool, Andhra Pradesh	Sterlite	9000		Mar-25	Mar-27	Mar - 27				31.77%	38.18%	0.00%	Total Land (236 acres): Pending (26 Acres)
Ananthapuram- II - Davangere 765 kV D/c line	Sterlite	180		Mar-25	Mar-27	Mar - 27	236	122	48	0.00			1. Delay in handover of critical D&E inputs of Davanagere S/s by PGCIL for route finalisation and construction of 2 nos. 765 kV line bays at the Davanagere S/s. Unable to release MFC for tower and hardware materials. 2. RoW (117 locs.) in Karnataka: Davangere (61 locs.), Vijayanagra (33 locs.) & Chitradurga (23 locs.). 3. RoW (4 locs.) in Andhra Pradesh: Ananthapuram (4 locs.) 4. Forest (25.61 Ha) in Karnataka: Stage I awaited. Submitted on 13.06.2025.
Ananthapuram- II - Cuddapah 765 kV D/c line	Sterlite	432		Mar-25	Mar-27	Mar - 27	565	430	198	0.00			1. RoW (98 locs.) in Andhra Pradesh: Ananthapuram (27 locs.) & Y S R Kadapa (76 locs.) 2. Forest (51.01 Ha) in Andhra Pradesh. Stage I awaited. Submitted on 02-02-2026. Delay in submission due to DGPS submission and verification process
±300 MVAR STATCOM at Ananthapuram-II PS along with 2x125 MVAR MSR	Sterlite			Mar-25	Mar-27	Mar - 27				30.64%	36.44%		
50 North Eastern Region Expansion Scheme-XXV Part-A (NERES)	Sterlite		825	Jul-25	Jul-28	Jul - 28							
LILO of both circuits of existing Bongaigaon (POWERGRID) – Ballipara (POWERGRID) 400 kV D/C (Quad) line at Bornagar (ISTS)	Sterlite	54		Jul-25	Jul-28	Jul - 28	50	6	0	0.00			
Establishment of new 400 kV Bornagar (ISTS) switching station in Assam (765 kV and 220 kV levels to be established in future)	Sterlite			Jul-25	Jul-28	Jul - 28				0.00%	0.00%	0.00%	Total land (155 Acres) in Bajali: Pending 150 Acres.
Disconnection of Alipurduar (POWERGRID) – Bongaigaon (POWERGRID) 400 kV D/C (Quad) line from Bongaigaon (POWERGRID) end and extension of the line for termination at Bornagar (ISTS) S/s so as to form Alipurduar (POWERGRID) – Bornagar (ISTS) 400 kV D/C (Quad) line	Sterlite	175		Jul-25	Jul-28	Jul - 28	268	98	10				RoW (94 locs.) in Assam (BTC area): Kokrajhar (33 locs) & Chirang (61 locs.)
51 ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region	Adani		2,109	Jan-23	Jul-24	Oct - 26							

	Narendra New (GIS) – Pune (GIS) 765 D/c Line	Adani	636		Jan-23	Jul-24	Oct - 26	795	758	658	212.00				RoW (20 loc) : a) Pune District (6) Sangli District (1) in Maharashtra. b) Vijayapura District (13) in Karnataka, affected near Kudgi end. Forest (76.87 Ha, 29 loc). Stage-I received on 17.12.25 and WP was received on 19.01.26 for Pune, Satara-23.01.26 and Sangli 27.01.26 HV Testing has been completed for Pune SS And Narendra SS
	Upgradation of Narendra New (GIS) Substation to rated voltage level of 765 kV alongwith 4x1500 MVA transformer	Adani	6000		Jan-23	Jul-24	Oct - 26					99.00%	100.00%	99.00%	
52	Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A	Adani		3,100	Dec-23	Dec-25	Dec - 26								
	Establishment of 765 kV Halvad switching station with 765 kV, 2x330 MVAR bus reactors	Adani			Dec-23	Dec-25	Jun - 26					99.00%	99.00%	99.00%	Land required: 205 Acre (Present scope acquisition completed) Pvt. land (197): Acquired (183) Govt. land (8): Acquired (8)
	KPS2 (GIS) – Halvad 765 kV D/c line	Adani	492		Dec-23	Dec-25	Dec - 26	690	616	559	260.00				1) RoW: 58 Locs in Foundation (Dist. Morbi- 58 Locs.) 2) RoW: 22 Loc in Erection where foundation completed (Dist. Morbi- 22 Locs) Forest (266.6997 Ha, 99 locs) in Gujarat. Wildlife (36.6493 Ha, 18 locs.) in Gujarat.
	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad	Adani	68		Dec-23	Dec-25	Jun - 26	102	100	96	26.68				1) RoW: 2 Locs in Foundation (Dist. Morbi- 2 Locs.) 2) RoW: 3 Loc in Erection where foundation completed (Dist. Morbi- 3 Locs)
53	Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW): Part A	Adani		4,091	Aug-24	Aug-26	Mar - 27								
	Augmentation of KPS3 (GIS) by 3x1500 MVA, 765/400 kV ICTs	Adani		4500	Aug-24	Aug-26	Aug - 26					72.00%	95.00%	65.00%	
	765 kV KPS3 (GIS) – Lakadia (AIS) D/C line	Adani	404		Aug-24	Aug-26	Mar - 27	513	295	221	30.00				1) ROW: 48 Locs - (Foundation -40 Locs, Tower Erection - 8 Locs): Proposal submitted for 31 villages. Proposal is Dist. Town Planner for 29 villages for DLVC rates. 40 Locs for foundation and 08 locations are in ROW, Hearing has been completed for 12 villages in Bhachau Tehsil. 2) Forest-(317.61 Ha, 128 locs) - Proposal recommended in PSC-II vide MoM dated 23-Sep-25. Proposal forwarded from Nodal officer to State Govt. on 15-Oct-25 and State Govt. to IRO on 29-Jan-26, IRO site visit conducted on 05/06-Feb-26 and raised EDS to State for NBWL approval. Appropriate response has been submitted to DFO & Nodal Office on 06-Mar-26 and IRO site visit conducted on 05/06-Feb-26 and raised EDS to State for NBWL approval. Appropriate response has been submitted to DFO & Nodal Office on 06-Mar-26 and proposal recommended in REC meeting on 27-Mar-26. 3) Land acquisition completed at Lakadia in Jan-26
	765 kV KPS1 (GIS)– Bhuj PS D/C line (2nd)	Adani	217		Aug-24	Aug-26	Oct - 26	286	196	172	51.36				
	±300MVAR STATCOM with 1x125 MVAR MSC, 2x125 MVAR MSR at KPS3 400 kV.	Adani			Aug-24	Aug-26	Aug - 26					35.00%	15.00%		ROU permission required from GPCL / Govt of Gujarat for area marked for KPSIII STATCOM
54	Transmission System for Network Expansion Scheme in Navinal (Mundra) area of Gujarat for drawal of power in the area (SPV: NavinalTransmission Ltd.)	Adani		2,384	Oct-24	Jul-26	Mar - 27								
	Establishment of 4x1500 MVA, 765/400 kV Navinal (Mundra) S/s (GIS)	Adani		6000	Oct-24	Jul-26	Mar - 27					70.00%	70.00%	30.00%	Land (65 Acre): All acquired All major equipment including GIS supplied at site
	LILO of Bhuj-II – Lakadia 765 kV D/C line at Navinal (Mundra) (GIS) S/s	Adani	257		Oct-24	Jul-26	Mar - 27	368	181	109	0.00				1) Forest-(73.9278 Ha, 42 locs) in Gujarat,PSC-II completed on 20-Dec-25 and EDS replied on 02-Jan-26, and PSC-II recommended proposal vide MOM dated 04-Feb-26. Proposal fwd. to DFO due to EDS (Pertain to CA scheme) by Nodal Office which was responded on 06-Mar-26 & Nodal officer forwarded proposal to State Govt. on 9-Mar-26. 2) RoW: 143 Locs in Foundation (Tehsil Nakhatrana- 45 Locs., Tehsil Bhuj- 9 Locs, Tehsil Mandvi 8 Locs. Tehsil Mundra 81 Locs) 3) RoW: 71 Loc in Erection, foundation completed (Tehsil Nakhatrana- 39 Locs., Tehsil Bhuj- 3 Locs, Tehsil Mandvi 3 Locs. Tehsil Mundra 26 Locs)
55	Network Expansion scheme in Gujarat for drawl of about 3.6 GW load under Phase-I in Jamnagar area (SPV: Jamnagar Transmission Ltd.)	Adani		3,815	Oct-24	Oct-26	Mar - 27								
	Establishment of 2x1500 MVA 765/400 kV Jamnagar (GIS) PS	Adani		3000	Oct-24	Oct-26	Mar - 27								Land required (134.4 Acre) : Pvt. land (20 \$), Govt. land (114): Govt land Application Submitted, land acquisition under progress
	Halvad – Jamnagar 765 kV D/c line	Adani	340		Oct-24	Oct-26	Mar - 27	402	85	21					1) RoW: 310 Locs (Districts: Surendranagar 3 Loc, Morbi 146 Loc, Rajkot 17 Loc, Jamnagar 144) 2) Forest: 16.552 Ha, 2 Locations 3.54 km affected- Proposal accepted in PSC-1 Meeting on 16-Jan-26. Part-II under progress for respective divisions. CA Land identification under progress. LILO Line: Working permission granted on 03-Feb-2026 Site Verification completed by all respective range officer and Part - II completed by respective DFOs. DFO-Morbi Division submitted Part 2 with CA details on 18-Oct-25. DFO- Jamnagar: Part-2 completed and uploaded on 10-Mar-26 Part-2 submission by DFO- Jamnagar SF, Surendranagar SF and Rajkot SF is awaited.
	LILO of Jam Khambhaliya PS – Lakadia 400 kV D/c (triple snowbird) line at Jamnagar	Adani	20		Oct-24	Oct-26	Mar - 27	27	0						1) RoW: 25 Locs. (District: Jamnagar 25 Loc) 2) Forest: 3.6 Ha, 3 Locs affected- DFO Jamnagar completed and uploaded Part-2 on 09-Mar-26. Pending with Jamnagar SF Division for Part-II submission
	Jamnagar – Jam Khambhaliya 400 kV D/c (Quad ACSR/AAAC/AL59 moose equivalent) line	Adani	100		Oct-24	Oct-26	Mar - 27	113	5						1) RoW: 105 Locs. (Districts: Jamnagar 62 Loc, Devbhoomi Dwarka 43 loc) 2) Forest: 3.6 Ha, 3 Locs affected- DFO Jamnagar completed and uploaded Part-2 on 09-Mar-26. Pending with Jamnagar SF Division for Part-II submission
	LILO of CGPL – Jetpur 400kV D/c (triple snowbird) line at Jamnagar	Adani	260		Oct-24	Oct-26	Mar - 27	339	18						1) RoW: 317 Locs. (Districts: Jamnagar 247 Loc, Rajkot 70 loc) 2) Forest: 3.6 Ha, 3 Locs affected- DFO Jamnagar completed and uploaded Part-2 on 09-Mar-26. Pending with Jamnagar SF Division for Part-II submission
	LILO of both ckts of Kalavad – Bhogat 400kV D/c line (Twin AL-59) at Jam Khambhaliya PS	Adani	40		Oct-24	Oct-26	Mar - 27	35	0						1) RoW: 35 Locs. (District: Devbhoomi Dwarka 35 Loc) 2) Forest: 3.6 Ha, 3 Locs affected- DFO Jamnagar completed and uploaded Part-2 on 09-Mar-26. Pending with Jamnagar SF Division for Part-II submission
	±400 MVAR STATCOM with 3x125 MVAR MSC & 2x125 MVAR MSR at Jamnagar 400kV Bus section	Adani			Oct-24	Oct-26	Mar - 27								Engineering under progress
56	Potential REZ in Khavda area of Gujarat under Phase-IV (7GW): Part D (PUNE- III TRANSMISSION LIMITED)	Adani		3,455	Nov-24	Nov-26	Sep - 27								
	Establishment of 2x1500 MVA, 765/400 kV & 3x500 MVA, 400/220 kV Pune- III (GIS) S/s	Adani		4500	Nov-24	Nov-26	Sep - 27								Land (105 Acre, all Pvt.): Land under possession and Land development work / Civil foundation work is in progress. MFC given for GIS (all levels) 2 Nos Bays at Boisar II: OGA finalization on hold due to non availability of sufficient space to accommodate scope allocated to Pune - III Transmission limited and mismatch in Future scope of Khavda IV C Transmission Limited and present scope of Pune - III Transmission Limited. Meeting held by CTUIL between M/s Khavda IV C Transmission Limited, Pune - III Transmission Limited and CTUIL, layout was prepared based on agreement between CTUIL, Khavda IV C Transmission Limited and Pune - III Transmission Limited for commencement of onward activities.

	Bikaner-III - Neemrana-II 765 kV D/C line (2nd)	Tata Power	692			Dec-23	Dec-25	Aug - 26	885	877	697	97.00	50.00%	94.00%	45.00%	1). Forest Clearance in Haryana (10.65 Ha): Proposal submitted on 11.01.2025. Stage I Approval has been issued by REC to State Govt on 27.01.2026. Payment Deposited. 2). Forest Clearance in Rajasthan (2.3 Ha): Stage II Approval received on 17.03.2026. 3). RoW issues (45 locs): Bikaner (4 Nos.), Churu (3 Nos.), Kotputli (17 Nos.), Jhunjhunu (4 Nos.), Sikar (3 Nos.) in Rajasthan & Mahendragarh (14 Nos.) in Haryana. 4). Stringing RoW (68 kms): Bikaner (10.2 kms), Churu (3.6 kms), Sikar (8.4 kms), Jhunjhunu (5 kms), Kotputli (26 kms) in Rajasthan & Mahendragarh (15 kms) in Haryana.
63	Eastern Region Expansion Scheme - XXXIX (ERES-XXXIX)	Tata Power		2,828	Nov-24	Dec-27	Dec - 27							6.00%		As per the order dated 18.12.2025 received from CERC, Transmission Licence has not been granted. Proposal had been referred back to NCT for reconsideration based on actual utilisation and consumer impact. During 36th NCT meeting held on 30.12.2025, the NCT has recorded that there is delay of 12 months due to non-issuance of license by CERC. The NCT has strongly recommended for immediate commencement of work upon grant of the licence. Accordingly, the petition has been re-submitted to CERC on 20.01.2026. CTUIL has recommended for issuance of transmission license to TPGTL. CERC hearing for issue of transmission license & adoption of tariff was held on 18.03.2026 & the order has been reserved.
	Establishment of new 765/400 kV, 2x1500 MVA GIS S/s at Gopalpur, Odisha	Tata Power		3000	Nov-24	Dec-27	Dec - 27									Land acquisition for the Gopalpur substation has been cancelled due to the non-receipt of transmission license.
	Angul - Gopalpur 765 kV D/c line	Tata Power		399	Nov-24	Dec-27	Dec - 27	452	103	0	0.00	23.00%				Construction of the 765 kV transmission line is kept on hold due to non-receipt of the transmission license.
	Gopalpur - Gopalpur (OPTCL) 400 kV D/c (Quad) line	Tata Power		51	Nov-24	Dec-27	Dec - 27	32	0	0	0.00	0.00%				Construction of the 400 kV transmission line is kept on hold due to non-receipt of the transmission license.
	Extension at 765 kV level at Angul (PG) S/s including bus extension in GIS	Tata Power			Nov-24	Dec-27	Dec - 27					0.00%				Delay in grant of tree-cutting permission for the 765 kV bays within PGCIL Angul premises, which falls under PGCIL's scope.
	Extension at 400 kV level at Gopalpur (OPTCL) GIS S/s	Tata Power			Nov-24	Dec-27	Dec - 27					0.00%				Location of 400 kV Substation at Badakuhastali is being changed. Request letter has been submitted to OPTCL for sharing layout of their substation for planning bay extension work.
64	Eastern Region Expansion Scheme ERES-XXXIV : Paradeep	Tata Power		2,564	Nov-24	Nov-26	Sep - 27							7.00%		The order for adoption of Tariff under section 164 of EA, 2003 was issued on 04.02.2026. The order for Transmission License was issued on 13.02.2026.
	Establishment of Paradeep 765/400 kV, 2x1500 MVA GIS substation	Tata Power		3000	Nov-24	Nov-26	Sep - 27					0.00%				Land acquisition for the Paradeep substation is in progress. 1. Patita land (51.84 Acres): The proposal for allocation of 51.84 acres of Patita land, submitted by the Revenue Divisional Commissioner, has been approved by the Board of Revenue and is currently awaiting final clearance from the Revenue Secretary, Government of Odisha. 2. Gochar land (28.30 Acres): Land demarcation by Revenue Dept., Ersama Tehsil has been completed and the proposal has been submitted to the Revenue Divisional Commissioner for approval and further processing.
	Angul (POWERGRID) – Paradeep 765 kV D/c line	Tata Power		358	Nov-24	Nov-26	Sep - 27	520	256	40	0.00	42.00%				1. Foundation work between Location Nos. 58 to 71 in the Aviation Research Centre (ARC) area at Charbatia is on hold. Alternate route proposal to secure NOC from ARC has been submitted. Follow-up is in progress to obtain the NOC from ARC. Meeting was held with Additional Secretary Defense, New Delhi on 25.03.2026 to expedite NOC from ARC.
	Paradeep – Paradeep (OPTCL) 400 kV D/c (Quad) line	Tata Power		26	Nov-24	Nov-26	Sep - 27	31	1	0	0.00	2.00%				Work is in progress.
65	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part C (CKM-10, MVA-4000)	Indigrd		619	Feb-24	Feb-26	Jun - 26									
	LILO of one circuit of Jabalpur – Orai 765 kV D/c line at Ishanagar 765 kV S/s	Indigrd		35	Feb-24	Feb-26	Jun - 26	47	47	42						
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Ishanagar (New)	Indigrd		4000	Feb-24	Feb-26	Jun - 26					77.00%	75.00%	12.00%		3.00 Acres of Pvt Land is pending out of Total required of 157.00 Acres
66	Transmission scheme for evacuation of Power from Dhule 2 GW REZ (CKM-120, MVA-2000)	Indigrd		513	Feb-24	Feb-26	Jun - 26									
	Dhule PS – Dhule (BDTCL) 400 kV D/c line	Indigrd		133	Feb-24	Feb-26	Jun - 26	185	118	90	0.00					Forest (25.0593 Ha, 16 Loc, 10.80 ckm) in the State of Maharashtra. Stage-I Received on 24.12.2025, Working Permission received on 27.02.2026 ROW issues at 54 locations in construction of Dhule (BDTCL) to Dhule (PS) TL in Dhule. Facing severe RoW issue from AP- 6B to AP-15B (Total 28 locations) in the village (Chhadwel, Ashtane, Kawathe, Bhadane, Ambapur) : Landowners are demanding for route diversion and Higher Land compensation. 11 locations are also hampered due to Higer compensation / Rate Revision demand in the village (Hatt), Ghanegaon & Lonkhede). 08 locations are also hampered due to Higer compensation / Rate Revision demand in the village (Surpan, Songir, Wardhane). 07 locations are also hampered due to Higer compensation / Rate Revision demand in the village (Lamkane, Rani, Muki, Chinthawal). Request letters submitted to Addl. Chief Secy, CMs office Maharashtra for needful support and guidance to the Local authorities. Support letters submitted to the DM/ADM, Dhule requesting necessary intervention / support / police protection for the construction of the transmission line.
	4x500 MVA, 400/220 kV Pooling Station near Dhule (New)	Indigrd		2000	Feb-24	Feb-26	Jun - 26					55.00%	40.00%	30.00%		Work in Progress
67	Western Region Network Expansion Scheme in Kallam area of Maharashtra	Indigrd		160	Apr-24	Oct-25	Jun - 26									
	LILO of both circuits of Parli(M) – Karjat(M)/Lonikand-II (M) 400 kV D/c line (twin moose) at Kallam PS	Indigrd		54	Apr-24	Oct-25	Jun - 26	41	18	4						RoW issues in Dharashiv district
68	Ratle HEP (850 MW) & Kiru HEP (624 MW): Part-A (SPV: Ratle Kiru Power Transmission Limited)	Indigrd		1,469	Mar-25	Mar-27	Mar - 27									
	LILO of 400 kV Kishenpur-Dulhasti line at Kishtwar S/s	Indigrd		3	Mar-25	Mar-27	Mar - 27	18								Check Survey is completed.
	400 kV Kishenpur-Samba D/C line	Indigrd		67	Mar-25	Mar-27	Mar - 27	116	44	2						Foundation Work Started. All statutory proposal and forest diversion proposal submission done 27th Aug'25.

	Bypassing of one ckt of 400 kV Kishitwar – Kishenpur 400kV D/C line at Kishenpur and connecting it with one of the circuit of Kishenpur-Samba 400 kV D/C line, thus forming 400 kV Kishitwar - Samba direct line (one ckt)	Indgrid				Mar-25	Mar-27	Mar - 27									Check Survey completed.
	400 kV Samba- Jalandhar D/C line	Indgrid	277			Mar-25	Mar-27	Mar - 27	388	230	103						Foundation Work Started. All statutory proposal and forest diversion proposal submitted
	Bypassing 400 kV Jalandhar – Nakodar line at Jalandhar and connecting it with one of the circuit of Samba-Jalandhar 400 kV D/C line, thus forming 400 kV Samba – Nakodar direct line	Indgrid				Mar-25	Mar-27	Mar - 27									Check Survey completed.
69	Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)	Indgrid		1,692		Feb-26	May-28	May - 28									
	Establishment of 3x1500 MVA, 765/400 kV & 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVA/ 765 kV bus reactor and 2x125 MVA/ 420 kV bus reactor.	Indgrid	5500			Feb-26	May-28	May - 28									Present Scope of 116 Acre (69 Land Parcel) identification completed out of total land required for the project is 204 Acre.
	Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line 90 km (approx.)	Indgrid	180			Feb-26	May-28	May - 28	226								Detailed Survey Completed & Check Survey & Soil Investigation Under progress.
	2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line	Indgrid				Feb-26	May-28	May - 28									
	Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)	Indgrid	500			Feb-26	May-28	May - 28									Preliminary engineering commence and existing engineering input required from Apraava
70	Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II (CKM-120, MVA-1500)	GR Infra		408		Feb-24	Feb-26	Apr - 26									
	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line	GR Infra	118			Feb-24	Feb-26	Apr - 26	145	145	136	48.00					RoW : Agar Malwa (Erec. - 1 Nos) Forest & WLC: Nil
	400/220 kV, 3x500 MVA ICT augmentation (4th, 5th and 6th) at Pachora PS.	GR Infra		1500		Feb-24	Feb-26	Apr - 26					99.00%	100.00%	99.50%		Land (11 Acre): 100% Govt.: 100% acquire in Ujjain SS. Pvt: 100% at lease for 35 years, SS Agar Malwa, Dist.- Agar Malwa -Completed
71	Transmission scheme for integration of Tumkur-II REZ in Karnataka (SPV: Tumkur-II REZ Power Transmission Limited)	GR Infra		488		Sep-24	Sep-26	Sep - 26									
	Establishment of 400/220 kV 4x500 MVA Pooling Station near Tumkur, Karnataka	GR Infra		2000		Sep-24	Sep-26	Sep - 26					58.00%	82.00%	0.00%		Land: 70 Acre acquired. Transformers/Reactors expected by 30.04.2026
	Tumkur-II – Tumkur (Pavagada) line 400 kV (Quad ACSR moose) D/c line.	GR Infra	53			Sep-24	Sep-26	Sep - 26	73	23	0	0.00					ROW : Andhra Pradesh (39 locs), Karnataka (10 Locs) Status of receipt of conductors/Tower material: Conductor (680 Kms/ 680 Kms). Tower material: 397/1672 MT; Supply is expected to complete by 30.04.2026.
72	Transmission Scheme for integration of Bijapur REZ in Karnataka (SPV: Bijapur REZ Transmission Limited)	GR Infra		1,113		Jan-25	Jan-27	Jan - 27									
	Establishment of 400/220 kV, 5x500 MVA Pooling Station near Bijapur (Vijayapura), Karnataka	GR Infra		2500		Jan-25	Jan-27	Jan - 27					27.00%	2.00%	0.00%		Land (65 Acre): Pvt. (65 Acre): 100% acquisition done. Status of receipt of Transformers/ Reactors: Expected by 31.10.2026
	Bijapur PS – Raichur New 400kV (Quad ACSR moose) D/c line	GR Infra	276			Jan-25	Jan-27	Jan - 27	360	115	0	0.00					Status of receipt of conductors/Tower material: Expected by 30.06.2026
73	Transmission system for Evacuation of Power from RE Projects in Rajgarh (1500 MW) SEZ in Madhya Pradesh-Phase III and Evacuation of Power from RE Projects in Neemuch (1000 MW) SEZ in Madhya Pradesh-Phase II (SPV:M/s G R Infra Projects Limited)	GR Infra		3,472		Sep-25	Sep-27	Sep - 27									
	Creation of New 220 kV Bus Section with 220 kV Bus Sectionalizer and 400/220 kV, 3x500 MVA ICT augmentation at Pachora PS.	GR Infra	1500			Sep-25	Sep-27	Sep - 27					1.00%	0.00%	0.00%		Land (11.357 Acre - Private): 3.357 Acquired
	Pachora PS – Rajgarh(PG) 400 kV D/c line	GR Infra	352			Sep-25	Sep-27	Sep - 27	452	83	0	0.00					
	Creation of New 220 kV Bus Section-II at Neemuch PS with Augmentation of transformation capacity by 3x500 MVA, 400/220 kV ICTs at Neemuch S/s.	GR Infra	1500			Sep-25	Sep-27	Sep - 27					0.00%	0.00%	0.00%		
	Neemuch PS – Pachora PS 400 kV D/c line.	GR Infra	398			Sep-25	Sep-27	Sep - 27	495	111	0	0.00					Forest: Madhya Pradesh :65.623 Ha, Rajasthan: 16.55 Ha
	Establishment of 2x500 MVA, 400/220 kV S/s at Handiya.	GR Infra	1000			Sep-25	Sep-27	Sep - 27					1.00%	0.00%	0.00%		Land (39.53 Acre): Land acquisition completed
	Pachora PS – Handiya 400 kV D/c line.	GR Infra	378			Sep-25	Sep-27	Sep - 27	477	132	0	0.00					Forest: 22.66 Ha (MP) (Estimated)
	LILO of Khandwa (PG) – Itarsi (PG) 400 kV D/c line at Handiya S/s.	GR Infra	50			Sep-25	Sep-27	Sep - 27	78	0	0	0.00					
74	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line (Twin HTLS) (KRTL) (CKM-388)	Megha Engg.		1,044		Oct-22	Sep-24	Sep - 26									
	400 kV D/c Khandukhal (Srinagar) – Rampura (Kashipur) line	Megha Engg.	384			Oct-22	Sep-24	Sep - 26	498	446	317	47.01					RoW in Uttarakhand : Pouri Gehwal (1 loc), Udam singh nagar (4 Locs - 261/1, 261/2, 241/0 & 241/3) locs foundation ROW. ROW of Stringing stretch 04 nos. (Locations 231-232, 240A/1, 253/0 to 253/1 & 259/0 to 260/0) in High Court Nainital. Forest (191.31Ha, 73 locs., 50 ckm) in Uttarakhand State : Stage I approval granted on 17.02.2025. Working permission awaited. All Tower material supplies been completed. Status of receipt of Reactors: 2/2units received.
75	Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3 (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy		650		Aug-23	Feb-25	Sep - 26									
	Fatehgarh 3- Bhadla-3 400kV D/C line (Quad) line	Apraava Energy	446			Aug-23	Feb-25	Sep - 26	584	485	389	112.14	0.00%				RoW (80 loc.): Barmer (3), Jaisalmer (38), Phalodi (39) in Rajasthan State Forest (22.2778, 9.686 ckm) in Rajasthan: Stage I Pending Applied on 31.07.2024. Proposal pending at REC.
76	Western Region Expansion Scheme XXXIII (WRES-XXXIII): Part B	Apraava Energy		1,181		Feb-24	Feb-26	Aug - 26				0.00					
	2x1500 MVA, 765/400 kV and 2x500 MVA, 400/220 kV S/s at Karera (near Datiya)	Apraava Energy	4000			Feb-24	Feb-26	Aug - 26									
	LILO of Satna-Gwalior 765 kV S/c line at Karera	Apraava Energy	85			Feb-24	Feb-26	May - 26	117	117	112	14.00	0.00%				
77	Transmission System for Evacuation of Power from Rajasthan REZ Ph-IV (Part -2 : 5.5 GW) (Jaisalmer / Barmer Complex): Part-A	Apraava Energy		1,716		Aug-24	Aug-26	Oct - 26									
	Construction of Section-2 with 4x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV ICTs at Fatehgarh-IV PS	Apraava Energy	8500			Aug-24	Aug-26	Oct - 26					74.00%	85.00%	15.00%		Land required: Included with Fatehgarh IV PS land
	Fatehgarh-IV PS (Section-2) - Bhinmal (PG) 400 kV D/C line (Twin HTLS)	Apraava Energy	369			Aug-24	Aug-26	Oct - 26	512	276	188	7.00					RoW (67): 1. Barmer Dist (18) - Batadu (7), Barmer (11) 2. Baitrota Dist (33) - Baitu Taluka (31), Sindhri (1) 3. Jalore District (16) - Salia (8), Bagoda (7), Jaswantpoora (1)
	LILO of both ckts of 765 kV Fatehgarh-III - Beawar D/C line at Fatehgarh-IV PS (Section-2)	Apraava Energy	28			Aug-24	Aug-26	Oct - 26	43	15		0.00					LILO proposal approved by Beawar Transmission Limited on 3rd Oct. 2025
78	Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra	Torrent		471		Mar-24	Mar-26	Jun - 26									
	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS alongwith 2x125 MVAR, 420 kV Bus Reactors.	Torrent	2000			Mar-24	Mar-26	Jun - 26					62.00%				Substation Land (83 Acres) : 25 acres of land are required for present scope of work. Land Acquisition: Substation land (approx. 83 acres) — acquisition of 79 acres of private land has been completed.
	Solapur PS – Solapur (PG) 400 kV D/c line	Torrent	80			Mar-24	Mar-26	Jun - 26	111	100	76	3.00					RoW Issues: 14 Locs - Dharashiv (11), Solapur (03) One location (tower erection) is under stay order issued by the Solapur District Court dated 27 03 2026. Cases pertaining to 07 locations have been pending before the Aurangabad Bench of the Bombay High Court
79	Transmission Scheme for North Eastern Region Expansion Scheme-XVI (NERES-XVI)	Techno Electric		289		Jun-24	Nov-26	Dec - 26	100								
	Gogamukh (ISTS) (Assam) – Gerukamukh (Arunachal Pradesh) 132 kV D/c line	Techno Electric	58			Jun-24	Nov-26	Dec - 26									Route alignment and details survey work has been completed. Design and engineering are under process. Stub & Tower Design along with TSD has been approved.

	LILO of both circuits of Lower Subansiri - Biswanath Chariali 400 KV D/c line at Gogamukh S/s	Techno Electric		31		Jun-24	Nov-26	Dec - 26										Route alignment and details survey work has been completed. Design and engineering are under process. Stub & Tower Design along with TSD has been approved.
	400/220/132 kv Gogamukh S/s (2x500 MVA, 400/220 kv ICT; 2x200 MVA 220/132 kv ICT)	Techno Electric		1400		Jun-24	Nov-26	Dec - 26										Gogamukh SS Land acquisition (100%) has been completed [Total Land area: 45.22 Acre approximate (Private Land-29.08 Acre & Govt. Land-16.15 Acre)]. Gekukhamukh SS Bay Land acquisition completed on 31.07.2025. The Soil filling work has been started in Gogamukh Sub Station and the soil investigation work has been completed.
80	Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-4-3.5 GW)-Part B	DRAIPL		6,395		Dec-24	Dec-26	Apr - 27										
	Establishment of 765/400 kv, 2x1500 MVA S/s at Merta-II Substation and 400/220 kv 5x500 MVA ICTs	DRAIPL		5500		Dec-24	Dec-26	Apr - 27				0	0.00	11.00%	0.00%	0.00%	0.00%	Land (187 Bigha out of 450 Bigha) Land acquired for present scope. Coordinates of Bay Extension in Barmer not provided by PGCIL. Protest by villagers for cutting of Khejri trees at Merta SS.
	Merta II- Barmer I PS 765 kv D/c line	DRAIPL		686		Dec-24	Dec-26	Apr - 27		864	524	202	5.00	0.00%	0.00%	0.00%	0.00%	RoW (164 locs) in Rajasthan: Barmer (18), Jodhpur (94), Balotra(27), Nagaur(25) Protest by villagers for cutting of Khejri trees coming at tower position. Forest Clearance - Detailed survey on hold for Barmer end, Bay Coordinates from PGCIL not received
	Merta II – Beawar 400 KV D/c line (Quad).	DRAIPL		143		Dec-24	Dec-26	Apr - 27		186	91	6	0.00	0.00%	0.00%	0.00%	0.00%	RoW (39 Locs) in Rajasthan: Beawar (16) , Nagaur (23) Forest (0.1646 Ha, 2 locs) in Rajasthan: Forest Proposal submitted on 29.05.2025.
	Merta II – Dausa 765 kv D/c line	DRAIPL		494		Dec-24	Dec-26	Apr - 27		619	511	69	0.00	0.00%	0.00%	0.00%	0.00%	RoW (49 Locs) in Rajasthan: Nagaur (20 Nos), Didwana (1 Nos), Jaipur Rural (4 Nos), Jaipur (24 Nos) , Forest Clearance - Forest (1.3636 Ha, 5 locs) Forest proposal submitted on 29.05.2025. Protest by villagers for cutting of Khejri trees coming at tower position.
81	Transmission System for evacuation of RE power from Raghnesda area of Gujarat – 3GW under Phase-I (SPV: Raghnesda RE Transmission)	DRAIPL		2,102		Jul-25	Oct-27	Oct - 27										
	Establishment 4x1500 MVA, 765/400 kv Substation near Raghnesda (GIS) with 2x330 MVAR, 765 kv bus reactor and 2x125 MVAR, 420 kv bus reactor	DRAIPL		6000		Jul-25	Oct-27	Oct - 27										Land acquisition in progress, 75% Land is in Possession. Boundary Wall Work is going on at site.
	Creation of 220 kv switchyard (Bus Sec-I) at Raghnesda PS (GIS) along with installation of 2 x 500 MVA, 400/220 kv ICTs.	DRAIPL		1000		Jul-25	Oct-27	Oct - 27										Civil Contractor is mobilised and foundation work is in progress
	Raghnesda (GIS) – Banaskantha (PG) 765 kv D/c line	DRAIPL		155		Jul-25	Oct-27	Oct - 27			10							
	2 Nos. 765 kv line bays at Banaskantha (PG) S/s	DRAIPL				Jul-25	Oct-27	Oct - 27						40.00%				
82	Augmentation of transformation capacity at 765/400 kv Lakadia S/s in Gujarat – Part B	Reliance		636		Feb-25	Jun-27	Jun - 27						50.82%	0.00%	0.00%	0.00%	
	Augmentation by 2x500 MVA, 400/220 kv ICTs (3rd & 4th) at Lakadia PS	Reliance		1000		Feb-25	Aug-26	Aug - 26						67.68%	0.00%	0.00%	0.00%	Land: Encumbrance-free land handover under the existing TSP (AESL) is delayed due to the 400kV D/C Lakadia-Jam Khambaliya Transmission Line passing over 220kV Bus Section-I (Bays 204, 205 & 206). The issue was escalated to CTU/CEA, with meetings held on 05-Jun-25 and a CEA-chaired meeting on 08-Sep-2. AESL submitted a line-shifting proposal to CTU on 25-Nov-2025. A subsequent CEA meeting on 27-Jan-26 directed a joint site visit (conducted on 06-Feb-26). Transformer Supply: Ordered on 20-Feb-25. Expected by Mar'26.
	Augmentation by 2x500 MVA, 400/220 kv ICTs (5th & 6th) at Lakadia PS on new 220 kv Bus Section-II	Reliance		1000		Feb-25	Aug-26	Aug - 26						61.23%	0.00%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25.
	Augmentation by 500 MVA, 400/220 kv ICTs (7th) at Lakadia PS on new 220 kv Bus Section-II	Reliance		500		Feb-25	Dec-26	Dec - 26						59.77%	0.00%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25.
	Augmentation by 500 MVA, 400/220 kv ICTs (8th) at Lakadia PS on new 220 kv Bus Section-II	Reliance		500		Feb-25	Jun-27	Jun - 27						64.30%	0.00%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Ordered on 20-Feb-25. Expected by Nov'26.
	Augmentation of transformation capacity at Lakadia PS by 1x1500 MVA, 765/400 kv ICT (3rd)	Reliance		1500		Feb-25	Aug-26	Aug - 26						55.55%	0.00%	0.00%	0.00%	Land: WRSS XXI (A) Transco Limited, to provide the required land for the Lakadia B Power Transmission Limited project. Transformer Supply: Transformer (03 nos) received at site in Feb-26; Reactor (03 nos) ordered on 21-Feb-25. Expected by Jun'26.
83	Eastern Region Generation Scheme-I (ERGS-I) (SPV: Angul Sundargarh Transmission Limited)	HGIEL		413		Jul-25	Mar-28	Mar - 28										
	LILO of both circuits of Angul – Sundargarh (Jharsuguda) 765 kv 2x5/c lines at NLC-Talabira generation switchyard	HGIEL		100		Jul-25	Mar-28	Mar - 28										
84	Transmission System for Integration of Ananthapuram-II REZ-Phase-II (3 GW) (SPV: Ananthapuram II Power Transmission Limited)	SCL		3,339		Oct-25	Apr-28	Apr - 28										
	Augmentation of Ananthapuram-II PS by 400/220 kv, 1x500 MVA ICT	SCL		500		Oct-25	Oct-27	Oct - 27										
	Augmentation of Ananthapuram-II PS by 765/400 kv, 2x1500 MVA and 400/220 kv, 6x500 MVA ICTs	SCL		6000		Oct-25	Apr-28	Apr - 28										
	Establishment of 3x1500 MVA, 765/400 kv CN'Halli Station with 2x330 MVAR/ 765 kv bus reactors	SCL		4500		Oct-25	Apr-28	Apr - 28										
	Ananthapuram-II PS – CN'Halli 765 kv D/c line with 330 MVAR SLR at Ananthapuram-II end on both circuits	SCL		363		Oct-25	Apr-28	Apr - 28										
	LILO of one circuit of Talaguppa - Neelmangala 400 kv D/c line at CN'Halli	SCL		38		Oct-25	Apr-28	Apr - 28										
	LILO at CN'Halli of already LILOed section of one circuit of Talaguppa - Neelmangala 400 kv line at Hassan	SCL		71		Oct-25	Apr-28	Apr - 28										