

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
OCTOBER-2022**

							(Figures in Thousand Tonnes)		
							Previous Year		
							Import Receipt during		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	OCTOBER-2022	APRIL-2022 to OCTOBER-2022	Same month last year	Same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	213.6	702.2	0	0	-
2	PSPCL	1760	-	-	0.0	150.2	0	0	-
3	RRVUNL	7580	-	-	8.1	429.1	0	0	-
4	UPRVUNL	6129	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	329.0	0	0	-
7	MSPGCL	9540	-	-	654.4	2094.7	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	0.0	0	0	-
10	TANGEDCO	4320	-	-	218.3	783.1	0	211	271%
11	KPCL	5020	-	-	6.9	6.9	0	0	-
12	WBPDCCL	4260	-	-	0.0	0.0	0	0	-
Total State Sector (A)		55539	-	-	1101.3	4495.1	0.0	211.2	2028%
Central Sector									
13	NTPC	48110	-	-	777.0	10555.7	127	999	957%
14	NTPC-JV-Indira Gandhi	1500	-	-	3.9	592.1	0	0	-
15	NTECL-Vallur	1500	-	-	0.0	229.2	0	0	-
16	NTPL-Tuticorin	1000	-	-	73.1	519.0	0	0	-
17	NSPCL-Bhilai	500	-	-	0.0	134.5	0	0	-
18	NTPC JV	4690	-	-	119.9	696.6	0	0	-
19	DVC	6750	-	-	55.6	1621.1	0	0	-
Total Central Sector (B)		64050	-	-	1029.5	14348.2	126.7	999.0	1336%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	36.1	276.8	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	121.8	0	0	-
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	124.9	0	0	-
23	Adani-Kawai	1320	-	-	0.0	518.6	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	26.4	67.3	0	0	-
29	Avantha Power-Avantha Bhandar	600	-	-	0.0	30.7	0	0	-
30	Vedanta-Balco	600	-	-	13.2	48.6	10	10	406%
31	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-
32	DB Power-Baradarha	1200	-	-	23.3	114.4			
33	TRN Energy-Nawapara	600	-	-	0.0	0.0	0	0	-
34	Jindal India-OP Jindal	1000	-	-	0.5	35.7	0	0	-
35	Lanco-Pathadi	600	-	-	0.0	11.2	0	0	-
36	GMR-Raikheda	1370	-	-	55.6	301.7	0	0	-
37	Jindal India-Tamnar	2400	-	-	47.2	135.2	0	0	-
38	Torrent Power-Sabarmati	362	-	-	24.0	183.1	24	171	7%
39	MB Power-Anuppur	1200	-	-	91.4	206.8	0	0	-
40	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
41	Essar-Mahan	1200	-	-	3.8	170.1	0	0	-
42	Rattan India-Amaravati	1350	-	-	0.0	11.6	0	0	-
43	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
44	Adani-Dahanu	500	-	-	27.8	242.7	0	0	-
45	CESC-Dhariwal	600	-	-	30.5	86.6	0	0	-
46	Adani-Tirora	3300	-	-	0.0	72.8	0	0	-
47	Wardha Power-Wardha Warora	540	-	-	3.9	18.7	0	0	-
48	GMR-Warora	600	-	-	0.0	0.0	0	0	-
49	Sembcorp-Painapuram	1320	-	-	146.6	1138.5	149	1290	-12%
50	Sembcorp-SGPL	1320	-	-	155.2	2470.9	340	2373	4%
51	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
52	Jindal India-Derang	1200	-	-	0.0	0.0	0	0	-
53	Haldia Energyv-Haldia	600	-	-	0.0	50.2	0	0	-

							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
Sl.No.	Power Utilities	Capacity (MW)	Annual Programme	Prorata Programme	Import Receipt during		Import Receipt during		Growth in Cumulative Receipt (%)
					OCTOBER-2022	APRIL-2022 to OCTOBER-2022	Same month last year	Same period last year	
	1	2	3	4	5	6	7	8	9
54	Tata Power-Jojobera	240			0.0	0.0	0	0	-
55	GMR-Kamalanga	1050	-	-	53.0	108.5	0	0	-
56	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
57	Tata-DVC-JV-Maithon	1050			0.0	0.0	0	0	-
58	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
59	CESC-Budge Budge	750			0.0	10.1	0	0	-
60	Sterlite Power-Sterlite	600	-	-	0.0	0.0	0	0	-
Total Private Secor (IPP) (C)		42457	-	-	738.3	6557.4	522.7	3843.5	71%
Total Import (Blending) (I = A + B + C)		162046	0	0	2869.1	25400.8	649.4	5053.8	403%
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
State Sector									
1	GSECL-Sikka	500	858	537	103.9	556.3	0	388	43%
Total State Sector (D)		500	858	537	103.9	556.3	0.0	387.7	43%
Private Sector (IPPs)									
1	Adani-Mundra-I & II	2640	6160	3703	235.1	2646.3	435	3387	-22%
2	Adani-Mundra-III	1980	4767	2899	36.4	1480.9	0	1568	-6%
3	Tata Power-Mundra	4000	4650	2833	550.2	3477.6	0	2236	56%
4	Essar-Salaya	1200	2395	1401	131.3	216.3	0	0	-
5	JSW Energy-Ratnagiri	300	793	494	30.0	110.0	160	716	-85%
6	Tata Power-Trombay	750	1815	1111	171.6	1488.1	241	1424	4%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	139	82	0.0	0.0	0	294	-100%
9	JSW Energy-Torangallu-I	260	360	218	50.4	388.5	43	239	63%
10	JSW Energy-Torangallu-II	600	580	356	88.2	576.2	134	514	12%
11	Adani-Udupi	1200	1708	1001	0.0	396.1	70	520	-24%
12	SEPC-Tuticorin	525	1329	780	31.5	410.2	0	0	-
13	IL&FS-ITPCL	1200	2383	1301	107.7	806.7	0	1207	-33%
14	Coastal Energen-Muthiara	1200	2032	1200	133.4	886.3	90	597	49%
Total Private Secor (IPP) (E)		16755	29113	17379.7	1565.8	12883.1	1172.8	12702.2	1%
Total Import (Imported Coal based) (II = D + E)		17255.0	29971.1	17916.9	1669.7	13439.4	1172.8	13089.9	3%
GRAND TOTAL (I + II)		179301	29971.1	17916.9	4538.8	38840.2	1822.2	18143.7	114%

Sembcorp SGPL- Plant designed on domestic coal and running on imported coal.

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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