

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	22,116	19,668	2,448	826	1303	319	0	Note (1)
Western	18,784	16,837	1,947	569	1279	99	0	Note (2)
Southern	12,198	10,855	1,343	120	1223	0	0	Note (3)
Eastern	12,824	12,090	734	95	639	0	0	Note (4)
North-Eastern	1,496	1,072	349	5	183	161	75	Note (5)
Bangladesh	250	0	250	250	0	0	0	
Total	67,668	60,522	7,071	1,865	4627	579	75	
Non-DoCO Capacity (###)	1,878							
Grand Total	69,546	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share 19668 MW does not include 1482 MW diverted to other regions, from total firm power (21150 MW) of various generating stations in NR.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption. 18784 MW Allocated capacity and **1279 MW** UA pool excludes 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. "Not in common pool" includes Unallocated Power (**99 MW**) from NTPC Stations of ER (Barh STPS St-II).

3) Firm share includes (316+376.83=) **693 MW** power diverted from IGSTPS, Jhajjar to Andhra Pradesh (281.12 MW), Telangana (121.88 MW) and Kerala (120 MW) and 35 MW for Tamil Nadu from DVC's surrendered share.

4) Total power to ER constituents = 11,872 MW (including Firm = 11088 MW including 6575 MW dedicated, UA = 734 MW, merchant power = 50 MW)

5) The unallocated power 4 MW (of Kopili Stg - II = 15% of 25 MW) added in 2004-05. Unallocated power of Kahalgaon-II(3 units) (=79 MW) allocated to Assam.

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh		Delhi		Haryana		Himachal Pradesh		Jammu & Kashmir		Punjab		Rajasthan		Uttar Pradesh		Uttarakhand		SR/Andhra Pradesh, Telangana & Karela), ER(Bihar), MP, Nepal	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Singrauli STPS	2000	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	753.6	4.8	96.4		
Rihand STPS	1000	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39		
Rihand STPS Stg. - II	1000	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34		
Rihand STPS Stg. - III (Unit 5&6)	1000	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39.24		
Unchahar - I TPS	420	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36		
Unchahar - II TPS	420	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15		
Unchahar - III TPS (Unit 5)	210	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13		
Dadri NCTPS	840	0.0	0	68.6	576	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	21.4 180	
Dadri NCTPS Stage-II	980	0.0	0	48.4	474.026	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	26.6 261	
Dadri NCGPS	830	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28		
Anta GPS	419	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16		
Auraiya GPS	663	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##	1500	0.0	0	0.0	0	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	46.2 693	
Narora Atomic Power Station(NAPS)	440	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15		
Salal HPS	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8		
Chamera HPS- I	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19		
Chamera HPS- II	300	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0		
Chamera HPS- III	231	0.6	1	12.7	29	5.4	12	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9	3.4 8	
Tanakpur HPS	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15		
Bairasiul HPS	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0		
Uri-I HPS	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17		
Uri-II HPS (unit 1,2 ,3&4)	240	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10		
Dhauliganga HEP	280	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45		
Nathpa Jhakri HPS \$	1500	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0		
Dulhasti HEP	390	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16		
Tehri Stage - I (4 Units)	1000	0.6	6	10.3	103	4.3	43	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147	2.8 28	
Sewa - II HEP (3 units)	120	0.8	1	13.3	16	5.8	7	0.0	0.0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5		
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	15.2	61	2.5 10	
Parbati-III HEP(Unit-1,2,3,4)	520	0.6	3	12.7	66	5.4	27.976	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21.37	3.4 17	
Rampur HEP (Unit#1,2,3,4,5)	343	0.0	0	0.0	0	4.2	14.249	41.9	144	7.1	24	5.6	19	7.7	27	13.8	47	10.6	36.33		
Farakka STPS (1600 MW)	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0		
Kahalgaon - I (840 MW)	261	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0		
Mezia unit 6 (250 MW)	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0		
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28		
Firm Power	18606		110		2990		1924		1214		1460		2048		1851		5002		810	1197	

Stations	Allocated Capacity	Chandigarh		Delhi		Haryana		Himachal Pradesh		Jammu & Kashmir		Punjab		Rajasthan		Uttar Pradesh		Uttarakhand		SR(Andhra Pradesh, Talengana & Karella), ER(Bihar), MP, Nepal	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		
Stations (Non-Firm Allocations))	440																				
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0	0	0	0	10.91	48	0	0	7.95	35	22.7	100	28.4	125	15	66	0	0	0	
Dedicated Stations																					
Badarpur TPS	705			100		420										100		440		285	
Tanda TPS	440																				
Faridabad CCGT	431					100		431													
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300																				
Chutak(H) 4*11	44																				
Barsingar Lignite(T) 2*125	250									100.00		44.00				100		250			
Total Firm power from Dedicated Stations	2170		0		420		431		0		44		0		550		440		0	285	
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	21150		110		3410		2403		1214		1539		2148		2526		5508		810	1482	
Total Unallocated Power	2448																				
Total Unallocated Power including power from WR and excluding export to BPDB	2448																				
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	826	0		0		0		0		77		27		260		360		0			
To Power Grid (HVDC) \$	2																				
To Railways \$\$	100																				
To J&K\$\$\$	77																				
For bundling with Solar power (under JNNSM)	347																				
To UP (due to drought)	300																				
(B) Unallocated Power (NR Pool)*	1303	4	52	0	0	7	91	7	91	27	352	7	91	10	130	30	391	8	104		
(C) Unallocated Power (RAPS 3 & 4)	66	21.2	14	0.0	0	0.0	0	0	0	0.0	0	0.0	0	56.1	37	22.7	15	0	0		
(D) Unallocated Powerof Tala	153	0.0	0	19.6	30	9.8	15	0	0	11.8	18	19.6	30	9.8	15	29.4	45	0	0		
Total Unallocated from others [C+D+E]	319		14		30		15		0		118		30		52		60		0		
Total Unallocated in NR [A+B+C+D]	2348		66		30		106		91		447		148		442		811		104		
Details of Unallocated power from / to Other Regions																					
Unallocated Power from Eastern Region	0	0		0		0.0		0		0.0		0		0		0					
Power from DVC's share of ER	0																				
(E)Diverted Unallocated power from Western Region to J&K	100																				
Diverted unallocated power from NR to Bangladesh	-100																				
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	22116		176		3440		2509		1305		2086		2296		2968		6319		914		
Unit commissioned but yet to be declared under Commercial operation																					
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15																				
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15																				
Nimmo Bazgo unit 1 commissioned on 2.11.2013	15																				
Total	45																				
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	22161																				

Note : Revised due to Re-allocation of balance surrendered firm share of Delhi (261 MW of Dadri(Thermal)-II) to Bihar w.e.f. 14.11.2014 to 31.03.2015, out of which Bihar would supply 70 MW to Nepal. Revision in allocation of Unallocated Power of Northern Region Pool for winter months w.e.f. 26.11.2014 till further order.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Note : Re-allocation of balance surrendered firm share of Delhi (285 MW of Badarpur TPS to Madhya Pradesh w.e.f. 1.10.2014 till further order, 180 MW of Dadri-I to Bihar w.e.f. 10.09.2014 to 31.08.2015, 376.83 MW of Jhajjar to Andhra Pradesh (200MW), Talangana(100MW) and Kerala (76.83 MW) w.e.f. 1.08.2014 to 31.05.2015 and extension of Re-allocation of firm share of 316 MW of Jhajjar to Andhra Pradesh (Including Telangana w.e.f. 2.06.2014) (226 MW) and Kerala (90 MW) w.e.f. 1.06.2014 to 31.05.2015). Re-allocation of 63.27 MW surrendered firm share of Himachal Pradesh (from Chamera III-7.76MW, Parbati III-17.47MW, Tehri-28MW & Koteshwar-10.04MW) to Madhya Pradesh w.e.f. 29.10.2014 to 27.03.2015. Allocation of 77 MW unallocated power to J&K during winter months w.e.f. 1.10.2014 (41 MW out of unallocated power of RAPP-C(unit#5&6) as per MoP letter No. 8/23/2002-TH-3 dated 20.07.2005 and 36 MW as entire unallocated share of 15% of 240 MW Uri-II HEP as per MoP letter no. 2/8/2009(NHPC) dated 11.12.2012). Re-allocation of 100 MW to J&K from Unallocated Power from CGSs of Western Region w.e.f. 8.11.2013 till further order. Re-allocation of 100 MW to Bangladesh from Unallocated Power from CGSs of Northern Region (70 MW w.e.f. 5.10.2013, 10 MW w.e.f. 17.10.2013 & 20MW w.e.f. 4.12.2013 till further order).Un-allocated share of Chutak(H) is continue to J&K due to non-availability of line to Grid till further order.

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

Eastern Region Allocation Sheet

As on 30.11. 2014

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

STATION	Total Allocated Capacity (#)	BIHAR		JHARKHAND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		Allocation in ER		ASSAM		TAMIL NADU		NORTHERN REGION		WESTERN REGION		MERCHANT POWER (\$)	TOTAL (Excluding UA)	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	
Farakka (Unit 1 to 5)	1600	23.71	379	6.38	102	0.00	0	13.63	218	30.54	489	1.63	26	75.89	1214	0.73	12	1.29	21		113			77.91	1360	
Farakka (Unit 6)	500	11.08	55	6.50	33	6.36	32	16.62	83	29.44	147	0.00	0	70.00	350								15	75***	85.00	425
Kahalgaoon	840	34.88	293	1.20	10	0.00	0	15.24	128	0.00	0	1.55	13	52.87	444	0.41	3	0.70	6		261			53.98	714	
Kahalgaoon-II (3 units)	1500							2.05	31			0.33	5	2.38	36					33.20	841	26.53	398	62.11	1275	
Talcher	1000	34.35	344	5.70	57	0.31	3	31.80	318	9.10	91	2.40	24	83.66	837	0.49	5	0.85	8					85.00	850	
Barh STPS Stage-II	660	65.08	430	6.06	40	0.00	0	12.57	83	0.00	0	1.29	8	85.00	561									85.00	561	
Total NTPC	6100		1501		242		35		861		727		76		3442		20		35		1215		398		75	5185
Rangit HPS (NHPC)	60	30.00	18	11.67	7	8.33	5	0.00	0	23.33	14	11.67	7	85.00	51									85.00	51	
Teesta-V HPS (3 units) (NHPC)	510	18.04	92	10.59	54	7.45	38	17.45	89	20.39	104	11.18	57	85.00	434									85.00	434	
Chukha HPS * (Bhutan)	270	25.19	68	8.89	24	8.89	24	12.96	35	27.04	73	1.85	5	85.00	229									85.00	229	
Kurichu HPS (Bhutan)	60	0.00	0	0.00	0	43.33	26	0.00	0	41.67	25	0.00	0	85.00	51									85.00	51	
Tala HPS (Bhutan) \$	1020	25.50	260	11.46	117	5.59	57	4.25	43	38.25	390	0.00	0	85.00	867									85.00	867	
Firm Power	5074		1939		444		185		1028		1333		145		5074											
U/A Power In lieu of Dadri Solar Power								5						5												
For bundling with Solar power (under JNNISM)	90						35		20		35			90											90	
UA power of NTPC stations	504		377		118		0		0		9		0	504							15	99			603	
Unallocated power of NHPC Satations	85		20		10		7		16		21		11	85											85	
Unallocated Power of Bhutan HPSS	50		12		5		8		6		18		1	50											50	
Allocation of DVC's surrendered share to other regions (###)	55															20		35		0					55	
Merchant Power from Farakka-III	75													0	75										75	
Dedicated Stations																										
Talcher TPS	460							100.0	460					460											460	
DVC	5933						5783				100	132		5783	132					150 [@]				100.0	5933	
Teesta Low Dam																										
Allocation from Talcher St. II (T)	200								200					200												
Power from Dadri-I,II (180+261)MW	441		441								***			441												
Entitlement of ER constituents			2789		577		6018		1735		1548		157		12824											

Unit commissioned but yet to be declare under Commercial operation									
1. Muzaffpur TPS		220						220	
2. Koderma (DVC)				500				500	
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)								13544	

* Out of total capacity of 336 MW only 270 MW allocated to India | \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR
\$\$ Power to be sold outside Long term PPA. | (#) This is total share in Central Generating Stations | ## Firm share in lieu Tala HEP allocated to NR as per Tab-3,@ Allocation from Mejia U# 6.

& DVC includes(Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)).
(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION	NORTH EASTERN REGION (Assam, Meghalaya & Nagaland)	WESTERN REGION	NORTHERN REGION	Bihar	Jharkhand	DVC	Odisha	West Bengal	Sikkim	Madhya Pradesh (WFR)	PGCIL	Power to Bangladesh	TOTAL MW
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	MW		MW	MW
Barh.II, (U.IV-660MW)	660				15 99							99			99
Farakka (Unit 1 to 5)	1600	0.00 0	2.42 39	0.00 0		7.50 120.0	2.90 46.4	0.00 0.0	0.00 0.0	0.00 0.0	0.00 0.0			5.0	210
Farakka (Unit 6)	500					10.90 54.5	0.44 2.3	0.00 0.0	0.00 0.0	1.83 9.2	0.00 0.0				66
Kahalgaon	840	0.00 0	2.40 20	0.00 0	0.00 0	6.80 57.2	2.70 22.7	0.00 0.0	0.00 0.0	0.00 0.0	0.00 0.0	1	10.0		111
Kahalgaon-II (3 units)	1500	0.00 0	5.30 79	0.00 0	0.00 0	5.18 77.8	1.29 19.4	0.00 0.0	0.00 0.0	0.00 0.0	0.00 0.0		20.0		196
Talcher	1000	0.00 0	2.33 23	0.00 0	0.00 0	6.70 67.1	2.60 26.7	0.00 0.0	0.00 0.0	0.00 0.0	0.00 0.0		15.0		132
UJA Power in lieu of Solar Mission			5					35.0	25.0	35.0					100
Total		0	166		99	377	118	35	25	44	0	1	50		915

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNSM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

REGION	Farakka 1600 MW		Kahalgaon 840 MW		Kahalgaon II (1500 MW)		Mezla #6 150 MW		Tala Unallocated 1020 MW	
	%	MW	%	MW	%	MW	%	MW	%	MW
NORTHERN	7.09	113	31.02	261	22.89	343		150	15.00	153

To ER Constituents							
Merchant Power+Dadri	Firm Power	Dedicated Stn.+Talcher-II	UA(Farakka+TP S+Ktpps-I).	UA power of hydro stations	UA power of Kahalgaon-II	Total UA allocated of ER	Total Power to ER constituents
All figures in MW							
441	5074	6575	502	135	97	734	12824

***=75 MW Merchant Power of Farakka-III is allocated to Assam (75 MW)
The shares as given in % may be taken, the MW values are indicative.
Unallocated power of Rangit HPS, Chukha HPS, Kirichu HPS and Teesta-V HPS allocated to ER constituents.
Note-(2) 40 MW ER UJA Power allocated to Bangladesh wef.-17/10/2013

As on 30.11. 2014

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
<u>NHPC Station</u>															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
<u>NEEPCO Stations</u>															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn .HPS *	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS**	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS***	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER	1235		124		576		123		163		66		78		105
For bundling with Solar power (under JNNSM)	5				5										
Unallocated power of Kahalgaon - II (1500 MW)	79			4.1	79										
Unallocated Power from other NTPC Stations of Eastern Region	82		9		64					8		1			
Merchant power of Farakka-III	75				75										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20									0	
Total Power incld. ER	1496		133		819		123		163		74		79		105
Unit commissioned but yet to be declare under Commercial operation															
Palatana(CCGT)	363.3														
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	1859														

* 12% free power is being shared equally between Assam and Meghalaya

** MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

*** MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

**** includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CGSs TO SOUTHERN REGION

STATIONS	INSTALLED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID	ORISSA		GOA	*ALLOCATED CAPACITY
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW
##Ramagundam St. I & II (T)	2100	12.7	267.4	16.4	345.0	11.7	245.0	22.4	470.0	14.9	312.6	2.4	50.0	0.0	0.0				100	1790
Ramagundam St. III (T)	500	13.5	67.3	17.4	87.0	12.2	61.0	23.6	118.0	15.7	78.7	2.6	13.0	0.0	0.0					425
\$Talcher St. II (T)	2000	8.6	172.9	17.5	350.0	12.4	247.0	23.9	477.0	10.1	202.1	2.6	51.0	0.0	0.0		200			1700
Simhadri STPS St.II U# 1	1000	17.7	177.3	17.6	176.4	8.1	80.9	19.8	197.7	20.7	207.2	1.1	10.6	0.0	0.0					850
Neyveli - II St. I (T)	630	7.1	44.7	13.3	84.0	10.0	63.0	27.9	176.0	8.3	52.3	10.3	65.0	7.9	50.0					535
Neyveli - II St. II (T)	840	9.9	83.0	13.7	115.0	10.7	90.0	31.6	265.0	11.5	97.0	1.8	15.0	6.0	50.0					715
Neyveli - I Expn. (T)	420	0.0	0.0	22.0	92.4	14.0	58.8	46.0	193.2	0.0	0.0	3.0	12.6	0.0	0.0					357
Madras APS (N)	440	4.0	17.5	6.5	29.0	5.3	23.0	74.4	327.0	4.7	20.5	1.2	5.0	0.0	0.0					422
Kaiga APS Unit 1 & 2 (N)	440	12.1	53.0	24.5	108.0	8.6	38.0	23.9	105.0	14.1	62.0	1.8	8.0	0.0	0.0					374
Kaiga APS Unit 3 & 4 (N)	440	12.9	56.7	26.8	119.0	7.7	35.0	20.9	91.0	15.1	66.3	1.4	6.0	0.0	0.0					374
Vallur STPS U# 1 & 2	1000	5.5	55.0	7.5	74.3	6.7	33.3	138.7	693.7	6.4	64.2	0.6	4.5	0.0	0.0					925
FIRM SHARE (A)	9810.0		994.9		1580.1		975.0		3113.6		1162.7		240.7		100					8167
Simhadri		46.11	461.1							53.89	538.9									1000
Kayamkulam CCGT						100.0	360	0.0	0											360
Neyveli - I								100.0	600											600
DEDICATED STATIONS (B)			461.1				360		600		538.9									1960
(i) NVVN Coal power for bundling with Solar power (under JNNISM)			16.14		70				5		18.86									110
(ii) NTPC Coal power			6.00								4.00									10
(iii) Balance unallocated power			122.5		246.4		213.9		342.7		145.6		145.5		6.25					1223
UNALLOCATED QUOTA (C) [=(i)+(ii)+(iii)]			144.6		316.4		213.9		347.7		168.5		145.5		6.25					1343
ENTITLEMENT IN SR (D) [=A+B+C]			1600.6		1896.5		1548.9		4061.4		1870.1		386.2		100		6.3			11470.0
Unallocated Power from NTPC Stations of Eastern Region (E)																				0
Power from DVC's share of ER (F)									35											35
Diversion of surrendered firm share (316 MW) of Delhi in Indira Gandhi STPS (Jhajjar) - 231 MW from U# 1(500MW) & 85 MW from U# 3 (G)			104.29				90				121.88									316.17
Additional surrendered firm share (376.83 MW) of Delhi in Indira Gandhi STPS (H)			200.00				77				100.00									376.83
TOTAL ALLOCATION INCLUDING OTHER REGIONS POWER (I) =[D+E+F+G+H]			1904.9		1896.5		1715.7		4096.4		2092.0		386.2		###		6.3			12198
NLC TPS-II, Expn (250)																				250
Vallur STPS (500)																				500
COMMISSIONED BUT NON-CoD UNITS (J)																				750
TOTAL POWER (K) [=I+J]			1905		1897		1716		4096		2092		386		100		6.25			12948

Note-1: AP & Kerala received 45 & 40 MW respectively from Jhajjar U# 3 w.e.f. 26.04.2013 (MoP order dated 23.04.2013)

Note-2: Firm Share surrendered by Delhi to AP (181.17 MW) & Kerala (50 MW) continued till 31.05.2014 (MoP order dated 20.05.2013)

Note-3: Additional surrendered firm share of Delhi in Indira Gandhi STPS (376.83 MW) allocated to AP(200MW), Telangana(100MW) and Kerala(76.83MW) for the period of Aug, 2014 - Mar, 2015

(#) This is total share of the region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

Allocation of Power from CGSS Western Region																		
Stations	Allocated Capacity (W)	Chhattisgarh		Gujarat		Madhya Pradesh		Maharashtra		Daman & Diu		Dadra & Nagar Haveli		Goa	PowerGrid	HWP of DAE	J & K	BARC
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
Korba STPS	2100	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210			
Korba STPS Unit 7 (***)	500	30.0	150	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5			
Vindhyachal STPS - I	1260	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35			
Vindhyachal STPS - II	1000	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12			
Vindhyachal STPS - III	1000	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10			
Vindhyachal STPS - IV (\$ \$ \$)	1000	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11			
Sipat STPS Stage-II	1000	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10			
Sipat STPS Stage-I (3 units)	1980	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20			
Kawas GBS (-)	656	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0			
Bhilai TPS (from 01.04.2013 to 31.03.2014) (\$)	305	16.4	50							29.5	90	54.1	165					
Ratnagiri GPS	2220							95.0	2110	2.0	44	2.0	44	1.0	22			
Kakrapar APS (-)	440	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15			
Tarapur APS (*)	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0			
Tarapur unit 3 & 4	1080	4.4	48	25.4	274	16.7	180	31.03	393	0.5	5	0.6	7	1.0	11.3			
Gandhar GBS (-)	657	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0			
Mouda STPS-I (\$\$\$\$)	1000	6.3	62.56	24.0	239.92	15.6	156.42	37.0	370.48	0.4	3.9	0.6	5.56	1.1	11.2			
Firm Power(A)	14471		1159		3467		2690		6319		181		286		372			
DEDICATED STATIONS Omkareshwar HEP Indira saagar HEP	520 1000					100.0 100.0	520 1000											
TOTAL (Dedicated stations) (B)	1520						1520											
Kahalgaoon STPS-II (3 units) (1500MW) (Firm)=(C)	398	2.00	30	9.40	141	4.93	74	9.87	148	0.13	2	0.20	3	0.00	0			
Surrendered firm share of Badarpur TPS Delhi allocated to Madhya Pradesh w.e.f.1/10/2014 = (D)	285						285											
Surrendered Firm share of Govt. of HP allocated to Madhya Pradesh w.e.f. 29/10/2014 up to 27/01/2015 = (E)	63.27						63.27											
Allocation from Ramagundam STPS (2100 MW) of SR (##) = (F)	100									0.00	0	0.00	0	4.76	100			
Total Firm Share in WR incl. Kahalgaoon,Badarpur TPS and share of hydro power of Himachal Pradesh w.e.f. 29/10/2014 = (G)	16838	2.00	1189	9.40	3608	4.93	4632	9.87	6467	0.13	183	0.20	289	4.76	472			
Unallocated Power	2048																	

Un allocated power after 100 MW to Bangladesh (C)	1948																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																												
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