

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations- Firm and Unallocated Share			As on 31.12.2021
(सभी आंकड़े मेगावाट में/All Figures in MW)			
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	डिडिकेटड स्टेशन से आवंटित/ Allocation from Dedicated Stations
उत्तरी /Northern	24,653	2,876 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)	1,510
पश्चिमी/Western	19,738	2,849 (corresponding to 18 to 22 hours)	4,027
दक्षिणी/Southern	16,263	2,494 (corresponding to 18 to 22 hours)	360
पूर्वी/Eastern	14,266	1,432 (corresponding to 19 to 22 hours)	1222
उत्तर-पूर्वी/North-Eastern	2,925	507 (corresponding to 18 to 22 hours)	0
कुल/Total	77,846		7,119
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh		
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	0 MW		
नोट : Notes :			
(#) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं / (#) includes non-firm power and merchant power.			
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh			
(# # #) क्षमता को चालू किया गया है लेकिन वाणिज्यिक संचालन के तहत घोषित किया जाना अभी बाकी है / (# # #) Capacity commissioned but yet to be declared under commercial operation.			
माह के दौरान परिवर्तन / Changes During the Month:			
1. Reallocation of 209 MW Power to Government of Punjab out of surrendered share from Delhi (51 MW from Kahalgaon-I and 22 MW from Farakka I & II), Rajasthan (11 MW from Farakka I & II) and Chhattisgarh (125 MW from Khargone) w.e.f. 00:00 hrs of 25.12.2021.			
2. Specific allocation of 1 MW and 1.32 MW to Indian Railways from unallocated quota of Mouda Stage-I and Mouda Stage-II w.e.f. 00:00 hrs of 13.12.2021.			
3. Share Allocation of Power from BRBCL(4*250 MW) upon CoD of Unit#4 (250 MW) w.e.f 00:00 hrs of 01.12.2021.			

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																								As on 31.12.2021				
स्टेशन / STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																			अन्य क्षेत्र / देश/ Other Region/ Country							
		आवंटित क्षमता/ CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW
(A) फर्म शेयर/FIRM SHARE																												
(A1) NR CGSs																												
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0						
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	10.00	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0						
रिहन्द एस.टी.पी.एस स्टेज -II/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0						
रिहन्द एस.टी.पी.एस स्टेज-III (यूनिट 5 व 6)/ Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0						
उंचाहार -I टीपीएस/Unchahar - I TPS	420.0	364.0	0.48	2.0	5.71	24.0	2.62	11.0	1.67	7.0	3.33	14.0	0.00	0.0	4.76	20.0	59.52	250.0	8.57	36.0	0.00	0.0					36.0	
उंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0						
उंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0						
उंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0						
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	840.0	0.00	0.0	90.00	756.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	84.0	0.00	0.0	0.00	0.0						
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.36	728.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(Ø) 0.645	6.3						
मेजा टीपीएस (स्टेज-I)/Meja TPS Stage-I	1320.0	1221.0	0.23	3.0							2.88	38.0	3.64	48.0	5.00	66.0	79.01	1042.9	1.74	23.0								
टान्डा स्टेज-II टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	1320.0	1143.9	0.39	5.2	0.0	0.0	0.00	0.0	0.0	0.0	5.26	69.4	0.0	0.0	6.66	88.0	71.5	943.5	2.87	37.9							44.1	
दादरी एन.सी.जी.पी.एस./Dadri NCGPS	440.0	701.0	0.61	5.1	10.96	91.0	4.94	41.0	3.01	25.0	6.75	56.0	15.90	132.0	9.28	77.0	29.60	245.7	3.41	28.3	0.00	0.0						
अन्ता जी.पी.एस./Anta GPS	419.0	356.0	1.19	5.0	10.50	44.0	5.73	24.0	3.58	15.0	6.92	29.0	11.69	49.0	19.81	83.0	21.75	91.1	3.79	15.9	0.00	0.0						
औरैया जी.पी.एस./Auraiya GPS	663.0	564.0	0.75	5.0	10.86	72.0	5.88	39.0	3.32	22.0	6.64	44.0	12.52	83.0	9.20	61.0	32.06	212.6	3.84	25.5	0.00	0.0						
इंदिरा गांधी एस.टी.पी.एस.(झजजर) यूनिट 1,2एवं3/ Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0						
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस.)/ Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0						
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/ Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0						
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0						
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0						
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0						
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0						
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0						
बैरासिल एच.पी.एस./Bairasil HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0						
उरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0						
उरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/ Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0						
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0						
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0						
दुलहस्ती एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0						
टेहरी स्टेज-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0						
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0						
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/ Koteswar HPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0						
पारवती-III एच.ई.पी. (यूनिट- 1,2,3,4)/ Parvati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0						

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																								As on 31.12.2021							
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country							
		आवंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	%	MW	MW	MW	MW	
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0									
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0									
सिंगरौली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0									
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)	330.0	180.5										13.00	42.9				41.70	137.6							30.30	100.0					
उप-कुल / SUB-TOTAL (A1)	23817.0	20991.3	166.6		3820.0		1975.6		1443.6		1614.1		1903.8		2012.9		7107.4		941.0		6.3					100.0		80.1			
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																															
फरक्का एस.टी.पी.एस. (1600 मेगावॉट)/ Farakka - I & II STPS (1600 MW)		91.2	0.00	0.0	0.00	0.0	0.69	11.0	0.00	0.0	0.85	13.6	2.08	33.3	0.00	0.0	2.08	33.3	0.00	0.0	0.00	0.0									
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	0.00	0.0	3.04	25.5	0.00	0.0	3.68	30.9	6.07	51.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0									
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																	
कहलगाँव -II (1500 मेगावॉट)/Kahalgaon -II (1500 MW)		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0									
नबीनगर टी.पी.एस.-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		302.4																				302.4									
तलचर/ Talcher - I		0.0																					0.0								
नबीनगर एस. टी. पी./ Nabhinagar STPP U-1		139.3															139.3														
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		68.0						13.0									55.0														
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1		125.0												125.0																	
उप-कुल / SUB-TOTAL (A2)		3288.0		3.0		668.5		418.3		23.0		127.9		1029.6		132.2		555.2		28.1		0.0	302.4	0.0							
उप-कुल / SUB-TOTAL (A) = A1+A2		24279.3		169.6		4488.4		2393.9		1466.5		1742.0		2933.4		2145.1		7662.6		969.0		6.3	302.4	0.0		100.0		80.1			
(B) गैर-कर्म आवंटन/NON-FIRM ALLOCATION																															
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0									
कुल आवंटन/ TOTAL ALLOCATION (C) = A+B		24653.3		169.6		4488.4		2441.9		1466.5		1777.0		3033.4		2270.1		7728.6		969.0		6.3	302.4	0.0		100.0		80.1			
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावॉट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2505.8		117.3		0.0		0.0		15.0		1067.9		37.0		635.0		435.0		195.3		3.3					40		100		

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																									As on 31.12.2021										
स्टेशन / STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																				अन्य क्षेत्र / देश/ Other Region/ Country													
		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY		बंदपुर टी.पी.एस./ Bandarpur TPS		छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH		गुजरात/ GUJARAT		बांग्लादेश/ BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS																																			
(E1) पश्चिमी क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR		140.0									100.0							40.0																	
(E2) ताला एच.पी. (पीटीआई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)		153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0															
(E3) नबीनगर एस. टी. पी. पी/ Nabinagar STPP		11.3																11.3																	
उप-कुल / SUB-TOTAL (E)		304.3		0.0		30.0		15.0		0.0		118.1		30.0		15.0		96.3		0.0															
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (डी.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS [F = D+E]		2810.1		117.3		30.0		15.0		15.0		1186.0		67.0		650.0		531.3		195.3		3.3								40			100		
डेडिकेटेड स्टेशन / DEDICATED STATIONS																																			
टांडा टीपीएस/ Tanda TPS	440.0	440.0															100.00	440.0																	
फरीदाबाद सीसीजीटी/ Faridabad CCGT	431.0	431.0					100.00	431.0																											
राजस्थान परमाणु पावर स्टेशन (आरएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)	300.0	300.0												100.00	300.0																				
चुटक (एच) 4 * 11/ Chutak(H) 4*11	44.0	44.0								100.00	44.0																								
बरसिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2*125	250.0	250.0												100.00	250.0																				
निमो बाजगो 3*15/Nimoo Bazgo 3*15	45.0	45.0								100.00	45.0																								
उप-कुल / SUB-TOTAL	1510.0	1510.0					431.0				89.0				550.0		440.0																		
नोट / Note:																																			
(Ø) इसमें एच.वी.डी.सी. बलिया, भिवाडी, कुरुक्षेत्र और दादरी को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%), 3.5 मेगावाट (0.357%) और 0.8036 MW (0.082%) शामिल हैं। / This comprises 1.01 MW (0.103%), 1.01 MW (0.103%), 3.5 MW (0.357%) and 0.8036 MW (0.082%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi, Kurukshetra and Dadri respectively (out of firm share).																																			

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAR-I (420 MW)		UNCHAHAR-II (420 MW)		UNCHAHAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.14	2.8	0.14	1.4	0.15	1.5	0.05	0.2	0.17	0.7	0.17	0.4	1.17	4.9	1.16	7.7	1.21	10.0	1.13	5.0	1.16	5.1
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.17	3.4	0.17	1.7	0.18	1.8	0.06	0.3	0.20	0.8	0.19	0.4	0.00		0.00		0.00		0.00		0.00	
J & K	1.19	23.8	1.18	11.8	1.28	12.8	0.45	1.9	1.42	6.0	1.39	2.9	9.85	41.3	9.78	64.8	10.19	84.6	9.53	41.9	19.15	84.3
Punjab	0.41	8.2	0.41	4.1	0.45	4.5	0.16	0.7	0.50	2.1	0.48	1.0	0.00		0.00		0.00		0.00		0.00	
Rajasthan	7.12	142.4	7.08	70.8	7.69	76.9	2.72	11.4	8.54	35.9	8.41	17.7	0.00		0.00		0.00		0.00		0.00	
U.P.	3.03	60.6	3.01	30.1	3.28	32.8	1.16	4.9	3.65	15.3	3.60	7.6	1.83	7.7	1.82	12.1	1.89	15.7	1.77	7.8	1.83	8.1
Uttarakhand	0.23	4.6	0.23	2.3	0.25	2.5	0.09	0.4	0.28	1.2	0.28	0.6	1.95	8.2	1.93	12.8	2.01	16.7	1.88	8.3	1.94	8.5
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0		0.0														
Specific allocation to M.P.	0.21	4.2	0.20	2.0	0.22	2.2	0.08	0.3	0.24	1.0	0.24	0.5	0.24	1.0	0.24	1.6	0.24	2.0	0.24	1.1	0.24	1.1
HVDC_Rihand			0.08	0.8																		
HVDC_Dadri																	0.00	0.0				
HVDC_Balia S/S																						
HVDC_Bhiwadi S/S																						
HVDC_Agra S/S																						
HVDC_Kurukshetra S/S																						
Railways NCR																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI_II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.71	2.9	0.77	11.6	0.77	7.7	1.16	4.5	1.16	6.0	1.16	3.2	1.40	4.2	1.16	1.4	0.00	0.0
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
J & K	5.99	24.7	6.51	97.7	6.50	65.0	9.83	38.3	9.83	51.1	9.83	27.5	11.79	35.4	9.84	11.8	15.00	36.0
Punjab	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Rajasthan	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
U.P.	1.11	4.6	1.21	18.2	1.19	11.9	1.83	7.1	1.83	9.5	1.83	5.1	2.19	6.6	1.81	2.2	0.00	0.0
Uttarakhand	1.18	4.9	1.28	19.2	1.28	12.8	1.94	7.6	1.94	10.1	1.94	5.4	2.33	7.0	1.94	2.3	0.00	0.0
Bangladesh																		
Specific allocation to M.P.	0.15	0.6	0.16	2.4	0.16	1.6	0.24	0.9	0.24	1.2	0.24	0.7	0.29	0.9	0.25	0.3	0.00	0.0
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Balia S/S																		
HVDC_Bhiwadi S/S																		
HVDC_Agra S/S																		
HVDC_Kurukshetra S/S																		
Railways NCR																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA- III (231 MW)		UNCHAHAH- IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Unit-I (660 MW)		Tanda Stage- II TPS (1320 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		1320		1320	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.59	8.9	0.77	3.1	0.17	1.7	0.54	4.3	0.15	1.5	1.16	2.7	0.17	0.8	1.16	0.1	1.16	3.8	0.58	7.7	0.11	1.5	117.3
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.0
H.P.	0.00		0.00		0.20	2.0	0.00		0.18	1.8	0.00		0.20	1.0	0.00		0.00		0.00		0.14	1.8	15.0
J & K	4.98	74.7	6.50	26.0	1.41	14.1	4.55	36.4	1.30	12.8	9.83	22.7	1.40	7.0	9.84	0.8	9.83	32.4	4.92	64.9	0.95	12.5	1067.9
Punjab	0.00		0.00		0.50	5.0	0.00		0.46	4.5	0.00		0.51	2.6	0.00		0.00		0.00		0.33	4.4	37.0
Rajasthan	0.00		0.00		8.55	85.5	0.00		7.81	76.5	0.00		8.56	42.8	0.00		0.00		0.00		5.69	75.1	635.0
U.P.	0.93	14.0	1.19	4.8	3.65	36.5	0.84	6.7	3.33	32.6	1.83	4.2	3.65	18.3	1.82	0.1	1.83	6.0	0.91	12.0	2.43	32.1	435.0
Uttarakhand	0.98	14.7	1.28	5.1	0.28	2.8	0.90	7.2	0.26	2.5	1.94	4.5	0.28	1.4	1.94	0.2	1.94	6.4	0.97	12.8	0.19	2.5	195.3
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.12	1.8	0.16	0.6	0.24	2.4	0.12	1.0	0.23	2.3	0.24	0.6	0.24	1.2	0.24	0.0	0.24	0.8	0.12	1.6	0.16	2.1	39.9
HVDC_Rihand																							0.8
HVDC_Dadri																							0.0
HVDC_Balia S/S																							0.0
HVDC_Bhiwadi S/S																							0.0
HVDC_Agra S/S									0.26	2.5													2.5
HVDC_Kurukshetra S/S																							0.0
Railways NCR																							0.0
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	99.0	10.00	132.0	2645.7

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)	2646 MW
1.1 Specific allocation to MP from UA Pool	40 MW
1.2 Allocation to Bangladesh	100 MW
2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries	2506 MW
2.1 Specific allocation to UP from UA Pool	300 MW
2.2 Specific Allocation to J&K from RAPS-C and Uri-II	77 MW
2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)	807 MW
2.4 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15 MW
2.5 Specific allocation to Power Grid	3.3 MW
2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region	1303 MW

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												As on 31.12.2021			
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																			अन्य क्षेत्र/ देश/ Other Region/ Country										
		आवंटित क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.नार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH		
			MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
(A) फर्म शेयर / FIRM SHARE																															
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	0.00	0.0	10.00	210.0															
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.32	1.6	0.44	2.2	0.90	4.5															
विंध्याचल एस.टी.पी.एस-I/ Vindhyachal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.40	5.0	0.40	5.0	2.78	35.0															
विंध्याचल एस.टी.पी.एस-II/ Vindhyachal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.30	3.0	0.40	4.0	1.20	12.0															
विंध्याचल एस.टी.पी.एस-III/ Vindhyachal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	0.50	5.0	0.60	6.0	1.00	10.0															
विंध्याचल एस.टी.पी.एस-IV/ Vindhyachal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.39	3.9	0.56	5.6	1.12	11.2															
विंध्याचल एस.टी.पी.एस-V/Vindhyachal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	0.77	3.9	1.11	5.6	1.04	5.2															
सीपत एस.टी.पी.एस. स्टेज-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.40	8.0	0.45	9.0	1.01	20.0															
सीपत एस.टी.पी.एस. स्टेज-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.40	4.0	0.40	4.0	1.00	10.0															
कवास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	0.34	2.0	3.83	25.0	0.00	0.0															
ककरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.45	2.0	0.45	2.0	3.41	15.0															
तारापुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	0.50	5.0	0.60	7.0	1.00	11.0															
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.30	2.0	0.30	2.0	0.00	0.0															
मौदा एस.टी.पी-I/Mouda STPS-I	1000.0	850.0	6.26	62.6	40.15	401.5	0.04	0.4	37.05	370.5	0.39	3.9	0.00	0.0	1.12	11.2							0.0								
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2	1320.0	1122.0	6.64	87.7	38.29	505.4	0.00	0.0	37.89	500.2	0.42	5.6	0.65	8.6	1.10	14.5							0.0								
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	1.10	14.5	1.63	21.6	1.14	15.1															
गदरवाड़ा यूनिट-II/ Gadawara Super TPP U-1&2	1600.0	1360.0	9.73	155.7	19.00	303.9	50.00	800.0	3.13	50.0	0.94	15.0	1.30	20.8	0.91	14.6															
लारा एस.टी.पी यूनिट-II/Lara STPP U-1	1600.0	1360.0	50.00	800.0	9.80	156.8	9.21	147.4	14.41	230.6	0.46	7.3	0.65	10.5	0.46	7.3															
खरगोन एस.टी.पी यूनिट-II/Khargone STPP U-1	1320.0	997.0	0.06	0.7	18.60	245.5	50.00	660.0	3.79	50.0	0.92	12.1	1.28	16.8	0.89	11.8									125						
उप-कुल / SUB-TOTAL (A)	21333.6	17937.0		2277.3		4773.6		4564.5		5643.9		103.9		155.6		418.3	0.0						0.0		125.0						
(B)मरचेंट पावर आफ कोरबा एस.टी.पी.एस यू-7 / Merchant Power of Korba STPS U-7 (WR)		25.0				25.0																50									

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																												As on 31.12.2021						
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																			अन्य क्षेत्र/ देश/ Other Region/ Country													
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADRA&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.नार.सी./ BARC		रेलवे/RAILWAYS		JBNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH	
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW									MW
(C) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE																																		
FROM/ TO OTHER REGIONS																																		
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-I// From ER-Kahalgaon STPS-II		403.0	2.00	30.0	9.40	146.0	4.93	74.0	9.87	148.1	0.13	2.0	0.20	3.0	0.00	0.0																		
पूर्वी क्षेत्र से- फरक्का-III की मचैट पावर / From ER- MERCHANT POWER OF FARAKKA-III		25.0				25.0																												
दक्षिणी क्षेत्र से.-रामागुंडम एस.टी.पी.एस/ From SR-Ramagundam STPS		100.0													4.76	100.0																		
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR		100.0	30.30	100.0																														
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		331.5																				331.5												
डी.वी.सी. / DVC		300.0						300.0																										
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III) of NER		15.0		13.0												2.0																		
ऊंचाहार -I टीपीएस से/ From Unchahar - I TPS of NR						36.0																												
टांडा स्टेज-II टीपीएस (यूनिट-1) से/ From Tanda Stage-II TPS U-1 of NR						44.1																												
फरक्का (यूनिट 1-5) से/ From Farakka-I & II (U-1 to 5) of ER						244.2																												
कहलगांव / Kahalgaon-I of ER						141.0																												
तालचैर से/ From Talcher - I of ER						24.0																												
दलिपलि एसटीपीपी (यूनिट -1) से/ From Darlipali STPP Unit-1 of ER						11.9																												
उप-कुल / SUB-TOTAL (C)		1775.6		143.0		672.2		374.0		148.1		2.0		3.0		102.0						331.5	0.0											
(D) कुल फर्म शेयर / TOTAL FIRM SHARE [D=A+B+C]		19737.6		2420.3		5470.7		4938.4		5792.0		105.8		158.6		520.3		0.0				331.5	50.0	0.0		125.0								

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																	
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		KAPP (440)		TAPP 3&4 (1080)	
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	66.00	162.00	162.00
Allocation of bundling with solar Power under JNNSM																		
Maharashtra (NVVN coal power)	2.35	2.35	1.44	1.44	1.14	1.14	1.14	1.14					1.14	1.14				
Rajgarh solar PV Project to MPPMCL	5.59	5.59	3.43	3.43	2.71	2.71	2.71	2.71					2.71	2.71				
Chattisgarh(NVVN Coal Power)	2.80	2.80	1.71	1.71	1.35	1.35	1.35	1.35					1.35	1.35				
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					0.00	0.00				
Balance un-allocated share after bundling	299.26	299.26	183.42	183.42	144.80	144.80	144.80	144.80	98.20	98.20	99.39	99.39	144.80	144.80	66.00	66.00	162.00	162.00
Specific allocation out of Unallocated share																		
Allocation to DD	40.00	40.00							28.99	28.99	29.31	29.31			4.00	4.00		
Allocation to DNH	10.00	10.00							55.99	55.99	56.46	56.46						
Allocation to Powergrid (HVDC-BHD)			1.00	1.00														
Allocation to Powergrid (HVDC-VIN)			0.76	0.76														
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00	0.00	0.00					10.00	10.00
Allocation to Goa									12.37	12.37	12.63	12.63						
Madhya Pradesh	52.63	52.63	32.26	32.26	25.47	25.47	25.47	25.47		0.00		0.00	25.47	25.47	11.21	11.21	27.50	27.50
Heavy Water Plant of DAE															14.00	14.00		
NVVN A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Indian Railways																		
Balance un-allocated share after specific allocation	156.63	156.63	139.40	139.40	104.34	104.34	104.34	104.34	0.85	0.85	0.99	0.99	99.34	99.34	36.79	36.79	124.50	124.50
Other allocation out of Unallocated share																		
Allocation to Goa	3.10	3.10	2.76	2.76	2.07	2.07	2.07	2.07	0.02	0.02	0.02	0.02	1.97	1.97	0.73	0.73	2.47	2.47
Uttar Pradesh	2.48	2.48	2.21	2.21	1.65	1.65	1.65	1.65	0.01	0.01	0.02	0.02	1.58	1.58	0.58	0.58	1.97	1.97
HVDC Rajgarh	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
HVDC Champa	0.00		3.50	3.50	0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Balance un-allocated share	151.04	151.04	130.93	130.93	100.61	100.61	100.61	100.61	0.82	0.82	0.95	0.95	95.79	95.79	35.48	35.48	120.05	120.05
Allocation of balance unallocated share in MW																		
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	20.30	17.04	17.60	14.77	13.52	11.35	13.52	11.35	0.16	0.14	0.19	0.16	12.88	10.80	6.93	5.98	23.46	20.23
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	39.46	38.25	34.20	33.16	26.29	25.48	26.29	25.48	0.33	0.32	0.38	0.38	25.03	24.26	14.14	14.04	47.84	47.52
GOA	2.22	0.56	1.92	0.48	1.48	0.37	1.48	0.37	0.01	0.00	0.01	0.00	1.41	0.35	0.52	0.13	1.76	0.44
DD	10.54	3.84	9.14	3.33	7.02	2.56	7.02	2.56	0.06	0.02	0.07	0.02	6.69	2.43	2.48	0.90	8.38	3.05
DNH	42.35	54.07	36.71	46.87	28.21	36.02	28.21	36.02	0.23	0.29	0.27	0.34	26.86	34.29	9.95	12.70	33.66	42.98
Goa - Peak	0	1.12	0.00	0.97	0.00	0.75	0.00	0.75	0.00	0.01	0.00	0.01	0.00	0.71	0.00	0.26	0.00	0.89
Jammu and Kashmir	6.22	6.22	5.39	5.39	4.15	4.15	4.15	4.15	0.03	0.03	0.04	0.04	3.95	3.95	1.46	1.46	4.95	4.95
Telangana (NTPC Coal Power)	9.98	9.98	8.65	8.65	6.65	6.65	6.65	6.65	0.00		0.00		6.33	6.33	0.00		0.00	
Gujarat 14.07.21(KN NTPC Coal)	19.96	19.96	17.30	17.30	13.30	13.30	13.30	13.30	0.00		0.00		12.66	12.66	0.00		0.00	
Andhra Pradesh																		
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																		
a) With in region																		
Gujarat	19.96	19.96	17.30	17.30	13.30	13.30	13.30	13.30	0.00	0.00	0.00	0.00	12.66	12.66	0.00	0.00	0.00	0.00
Madhya Pradesh	78.53	75.26	53.28	50.45	41.70	39.52	41.70	39.52	0.16	0.14	0.19	0.16	41.05	38.98	18.14	17.18	50.96	47.73
Chhattisgarh	2.80	2.80	1.71	1.71	1.35	1.35	1.35	1.35	0.00	0.00	0.00	0.00	1.35	1.35	0.00	0.00	0.00	0.00
Maharashtra	41.81	40.60	35.64	34.60	27.42	26.62	27.42	26.62	0.33	0.32	0.38	0.38	26.16	25.40	14.14	14.04	47.84	47.52
GOA	5.32	4.78	4.69	4.22	3.55	3.19	3.55	3.19	12.40	12.40	12.66	12.66	3.38	3.03	1.25	1.12	4.23	3.80
DD	50.54	43.84	9.14	3.33	7.02	2.56	7.02	2.56	29.05	29.01	29.38	29.33	6.69	2.43	6.48	4.90	8.38	3.05
DNH	52.35	64.07	36.71	46.87	28.21	36.02	28.21	36.02	56.22	56.28	56.73	56.80	26.86	34.29	9.95	12.70	33.66	42.98
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	14.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00	
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	1.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	0.00	3.50	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																		
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	6.22	6.22	5.39	5.39	4.15	4.15	4.15	4.15	0.03	0.03	0.04	0.04	3.95	3.95	1.46	1.46	4.95	4.95
Telangana	9.98	9.98	8.65	8.65	6.65	6.65	6.65	6.65	0.00	0.00	0.00	0.00	6.33	6.33	0.00	0.00	0.00	0.00
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVN A/c BPDB	40.00	40.00	10.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00	0.00	0.00
Uttar Pradesh	2.48	2.48	2.21	2.21	1.65	1.65	1.65	1.65	0.01	0.01	0.02	0.02	1.58	1.58	0.58	0.58	1.97	1.97

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)																				Total MW during 18 to 22 hours
	KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		MSTPS-I (1000)		VSTPS-V (500)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (1600)		LSTPP (1600)		KHTPP (1320)		
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	
Un-allocated share	75.00	75.00	297.00	297.00	150.00	150.00	150.00	150.00	75.00	75.00	198.00	198.00	198.00	198.00	240.00	240.00	240.00	240.00	198.00	198.00	3196.59
Allocation of bundling with solar Power under JNNSM																					
Maharashtra (NVVN coal power)	0.57	0.57	2.25	2.25	1.14	1.14	1.14	1.14	0.57	0.57	1.50	1.50	1.50	1.50	1.82	1.82	1.82	1.82	1.50	1.50	21.00
Rajgarh solar PV Project to MPPMCL	1.35	1.35	5.36	5.36	2.71	2.71	2.71	2.71	1.35	1.35	3.57	3.57	3.57	3.57	4.33	4.33	4.33	4.33	3.57	3.57	50.00
Chhattisgarh(NVVN Coal Power)	0.68	0.68	2.68	2.68	1.35	1.35	1.35	1.35	0.68	0.68	1.79	1.79	1.79	1.79	2.17	2.17	2.17	2.17	1.79	1.79	25.00
Andhra Pradesh (NTPC Coal Power)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after bundling	72.40	72.40	286.71	286.71	144.80	144.80	144.80	144.80	72.40	72.40	191.14	191.14	191.14	191.14	231.69	231.69	231.69	231.69	191.14	191.14	3100.59
Specific allocation out of Unallocated share																					
Allocation to DD																					102.30
Allocation to DNH																					122.45
Allocation to Powergrid (HVDC-BHD)																					1.00
Allocation to Powergrid (HVDC-VIN)																					0.76
BARC Facilities (TAPS-3&4)																					10.00
Allocation to Goa																					25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																					14.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00											100.00
Indian Railways							1.00	1.00			1.32	1.32									2.32
Balance un-allocated share after specific allocation	72.40	72.40	286.71	286.71	144.80	144.80	143.80	143.80	72.40	72.40	189.82	189.82	191.14	191.14	231.69	231.69	231.69	231.69	191.14	191.14	2522.76
Other allocation out of Unallocated share																					
Allocation to Goa	1.43	1.43	5.68	5.68	2.87	2.87	2.85	2.85	1.43	1.43	3.76	3.76	3.79	3.79	4.59	4.59	4.59	4.59	3.79	3.79	50.00
Uttar Pradesh	1.15	1.15	4.55	4.55	2.30	2.30	2.28	2.28	1.15	1.15	3.01	3.01	3.03	3.03	3.67	3.67	3.67	3.67	3.03	3.03	40.00
HVDC Rajgarh	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		2.00	2.00	0.00		2.00
HVDC Champa	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		3.50
Balance un-allocated share	69.82	69.82	276.48	276.48	139.64	139.64	138.67	138.67	69.82	69.82	183.05	183.05	184.32	184.32	223.42	223.42	221.42	221.42	184.32	184.32	2427.26
Allocation of balance unallocated share in MW																					
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	38.88	49.64	0.00	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	50.04
Madhya Pradesh	9.38	7.88	37.16	31.19	18.77	15.75	18.64	15.64	9.38	7.88	24.20	20.25	24.77	20.79	30.03	25.20	29.76	24.97	24.77	20.79	282.14
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	18.24	17.68	72.23	70.02	36.48	35.36	36.23	35.12	18.24	17.68	47.82	46.36	48.15	46.68	58.37	56.58	57.85	56.07	48.15	46.68	637.12
GOA	1.03	0.26	4.06	1.02	2.05	0.52	2.04	0.51	1.03	0.26	2.69	0.68	2.71	0.68	3.28	0.83	3.25	0.82	2.71	0.68	8.98
DD	4.87	1.77	19.30	7.02	9.75	3.55	9.68	3.52	4.87	1.77	12.78	4.65	12.87	4.68	15.59	5.67	15.46	5.62	12.87	4.68	61.65
DNH	19.58	25.00	77.53	98.98	39.15	49.99	0.00	0.00	19.58	25.00	51.33	65.53	51.68	65.99	62.65	79.98	62.09	79.27	51.68	65.99	819.32
Goa - Peak	0.00	0.52	0.00	2.05	0.00	1.04	0.00	1.03	0.00	0.52	0.00	1.36	0.00	1.37	0.00	1.66	0.00	1.64	0.00	1.37	18.00
Jammu and Kashmir	2.88	2.88	11.39	11.39	5.75	5.75	5.71	5.71	2.88	2.88	7.54	7.54	7.59	7.59	9.20	9.20	9.12	9.12	7.59	7.59	100.00
Telangana (NTPC Coal Power)	4.61	4.61	18.27	18.27	9.23	9.23	9.16	9.16	4.61	4.61	12.10	12.10	12.18	12.18	14.76	14.76	14.63	14.63	12.18	12.18	150.00
Gujarat 14.07.21(KN NTPC Coal)	9.23	9.23	36.54	36.54	18.45	18.45	18.33	18.33	9.23	9.23	24.19	24.19	24.36	24.36	29.53	29.53	29.26	29.26	24.36	24.36	300.00
Andhra Pradesh							0.00	0.00													0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
a) With in region																					
Gujarat	9.23	9.23	36.54	36.54	18.45	18.45	57.21	67.97	9.23	9.23	24.59	24.59	24.36	24.36	29.53	29.53	29.26	29.26	24.36	24.36	350.04
Madhya Pradesh	10.74	9.23	42.52	36.54	21.48	18.46	21.35	18.35	10.74	9.23	27.78	23.82	28.35	24.36	34.36	29.53	34.09	29.31	28.35	24.36	532.15
Chhattisgarh	0.68	0.68	2.68	2.68	1.35	1.35	1.35	1.35	0.68	0.68	1.79	1.79	1.79	1.79	2.17	2.17	2.17	2.17	1.79	1.79	25.00
Maharashtra	18.81	18.25	74.48	72.27	37.62	36.50	37.37	36.26	18.81	18.25	49.32	47.86	49.66	48.18	60.19	58.40	59.67	57.89	49.66	48.18	658.13
GOA	2.46	2.21	9.75	8.76	4.92	4.42	4.89	4.39	2.46	2.21	6.45	5.80	6.50	5.84	7.88	7.08	7.85	7.05	6.50	5.84	101.98
DD	4.87	1.77	19.30	7.02	9.75	3.55	9.68	3.52	4.87	1.77	12.78	4.65	12.87	4.68	15.59	5.67	15.46	5.62	12.87	4.68	163.95
DNH	19.58	25.00	77.53	98.98	39.15	49.99	0.00	0.00	19.58	25.00	51.33	65.53	51.68	65.99	62.65	79.98	62.09	79.27	51.68	65.99	941.77
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	1.00	1.00	0.00	0.00	1.32	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.32
b) to other country/ Region																					
Andhra Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jammu and Kashmir	2.88	2.88	11.39	11.39	5.75	5.75	5.71	5.71	2.88	2.88	7.54	7.54	7.59	7.59	9.20	9.20	9.12	9.12	7.59	7.59	100.00
Telangana	4.61	4.61	18.27	18.27	9.23	9.23	9.16	9.16	4.61	4.61	12.10	12.10	12.18	12.18	14.76	14.76	14.63	14.63	12.18	12.18	150.00
Karnataka	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Uttar Pradesh	1.15	1.15	4.55	4.55	2.30	2.30	2.28	2.28	1.15	1.15	3.01	3.01	3.03	3.03	3.67	3.67	3.67	3.67	3.03	3.03	40.00

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																						As on 31.12.2021		
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region																		अन्य क्षेत्र/देश/ Other Region /Country				
		आबंटित क्षमता/ ALLOCATED CAPACITY	आंध्र प्रदेश/ ANDHRA PRADESH		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडू/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी/ NLC		पावरग्रिड/ POWERGRID		रेलवे/RAILWAYS	ओडिशा/ ODISHA		गोवा/ GOA		
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%		MW	%	MW	%	MW
(A) फर्म शेयर / FIRM SHARE																								
रामागुंडम स्टेज-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0							4.76	100.0
रामागुंडम स्टेज-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0								
तालचर स्टेज-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0						10.00	200.0			
सिमहाद्री एस.टी.पी.एस स्टेज-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6										
सिमहाद्री स्टेज-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9												
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	8.38	201.0	50.00	1200.0	4.38	105.0	12.50	300.0	9.75	234.0												
एन.एल.सी. टी.पी.एस. II स्टेज-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	27.94	176.0	8.30	52.3	10.32	65.0	7.94	50.0								
एन.एल.सी. टी.पी.एस. II स्टेज-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	31.55	265.0	11.55	97.0	1.79	15.0	5.95	50.0								
एन.एल.सी. टी.पी.एस. I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6										
एन.एल.सी. टी.पी.एस. II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0										
एन.एन.टी.पी.एस.यू. I & II/ NNTPS U-I & II	1000.0	940.0	5.25	52.5	7.05	70.5	3.24	32.4	65.31	653.1	6.13	61.3	0.42	4.2	6.60	66.0								
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7										
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5										
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0										
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0										
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0										
कुंडाकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5										
कुंडाकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5										
उप-कुल/ SUB-TOTAL (A)	18210.0	15616.0		1854.3		3597.7		1537.5		5955.6		2166.3		338.6		166.0		0.0			200.0			100.0
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																								
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली / Surrendered share of DVC from NTPC		35.0							100.00	35.0														
Stations in ER																								
डी.वी.सी. / DVC		600.0				450.0		150.0																
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II		0.0		0.0																				
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2		0.0		0.0																				
मौदा एस.टी.पी-I/Mouda STPS-I		0.0		0.0																				
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		12.1																	12.1					

[illegible]

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)														
	RSTPS, Stg. - I & II (2100)			RSTPS, Stg. III (500)			Talcher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Telangana															
Tamil Nadu															
Puducherry															
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00
Specific allocation															
(a) To HVDC Gazuwaka	1.00	1.00	1.00												
(b) To HVDC (Talcher)							1.50	1.50	1.50						
(c) To HVDC (Kolar)							1.50	1.50	1.50						
(d) To HVDC (Pugalur)													3.10	3.10	3.10
(e) To HVDC (Thrissur)													1.20	1.20	1.20
(f) Puducherry	8.55	8.55	8.55	2.07	2.07	2.07	8.28	8.28	8.28				4.14	4.14	4.14
(g) NFC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				0.42	0.42	0.42
(h) Karnataka from NLC-II															
(i) Kerala from Talcher-II							180.00	180.00	180.00						
(j) Puducherry from Talcher II							0.00	0.00	0.00						
Balance unallocated after specific allocation	299.59	299.59	299.59	72.72	72.72	72.72	107.89	107.89	107.89	0.00	0.00	0.00	141.15	141.15	141.15
Allocations for bundling with solar power															
NVVN Coal Power to AP	11.98	11.98	11.98	2.91	2.91	2.91	4.31	4.31	4.31	0.00	0.00	0.00	5.64	5.64	5.64
NVVN Coal Power to TG	14.00	14.00	14.00	3.40	3.40	3.40	5.04	5.04	5.04	0.00	0.00	0.00	6.60	6.60	6.60
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.06	3.06	3.06	0.74	0.74	0.74	1.10	1.10	1.10	0.00	0.00	0.00	1.44	1.44	1.44
NVVN-Coal Power to KAR	21.39	21.39	21.39	5.19	5.19	5.19	7.70	7.70	7.70	0.00	0.00	0.00	10.08	10.08	10.08
NVVN-Coal Power to TN	1.53	1.53	1.53	0.37	0.37	0.37	0.55	0.55	0.55	0.00	0.00	0.00	0.72	0.72	0.72
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance unallocated	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18	0.00	0.00	0.00	116.67	116.67	116.67
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi															
Andhra Pradesh													26.90	26.90	26.90
Karnataka													22.10	22.10	22.19
Kerala													10.14	10.14	9.93
Tamil Nadu													24.77	24.77	24.87
Telangana													31.44	31.44	31.44
Puducherry													1.33	1.33	1.33
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	116.67	116.67	116.67
Balance unallocated for SR Constituents	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18	0.00	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)															
Andhra Pradesh	12.36	4.89	8.37	3.00	1.19	2.03	4.45	1.76	3.01						
Karnataka	109.19	110.54	118.68	26.50	26.83	28.81	39.32	39.81	42.74						
Kerala	0.06	0.45	0.00	0.01	0.11	0.00	0.02	0.16	0.00						
Tamil Nadu	52.92	67.79	52.38	12.85	16.45	12.72	19.06	24.41	18.87						
Telangana	32.70	24.01	28.06	7.94	5.83	6.81	11.78	8.65	10.10						
Puducherry	40.41	39.96	40.15	9.81	9.70	9.75	14.55	14.39	14.46						
Total	247.64	247.64	247.64	60.11	60.11	60.11	89.18	89.18	89.18						
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)															
Andhra Pradesh	24.34	16.87	20.34	5.91	4.09	4.94	8.76	6.08	7.33	0.00	0.00	0.00	32.54	32.54	32.54
Karnataka	130.58	131.93	140.07	31.70	32.03	34.00	47.03	47.51	50.44	0.00	0.00	0.00	32.18	32.18	32.27
Kerala	0.06	0.45	0.00	0.01	0.11	0.00	180.02	180.16	180.00	0.00	0.00	0.00	10.14	10.14	9.93
Tamil Nadu	54.45	69.32	53.91	13.22	16.83	13.09	19.61	24.96	19.42	0.00	0.00	0.00	25.49	25.49	25.59
Telangana	50.62	41.92	45.97	12.29	10.18	11.16	18.75	15.62	17.08	0.00	0.00	0.00	39.89	39.89	39.89
Puducherry	48.96	48.51	48.71	11.88	11.77	11.82	22.83	22.67	22.74	0.00	0.00	0.00	5.47	5.47	5.47
HVDC Gazuwaka	1.00	1.00	1.00												
HVDC (Talcher)							1.50	1.50	1.50						
HVDC (Kolar)							1.50	1.50	1.50						
HVDC (Pugalur)													3.10	3.10	3.10
HVDC (Thrissur)													1.20	1.20	1.20
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00	150.00

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN SOUTHERN REGION (FIGURES IN MW)																				
	Kudgi STPS, Stg. I (2400)			NLC TPS- II, Stg. I (630)			NLC TPS- II, Stg. II (840)			NLC TPS-I, Exp. (420)			NLC TPS-II, Exp. (500)			NNTPS U-I & II (1000)			NTECL, Vallur STPS (1500)		
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance
Unallocated Share	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	60.00	60.00	60.00	112.50	112.50	112.50
Telangana																					
Tamil Nadu																					
Puducherry																53.00	53.00	53.00			
Balance Unallocated	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	7.00	7.00	7.00	112.50	112.50	112.50
Specific allocation																					
(a) To HVDC Gazuwaka																					
(b) To HVDC (Talcher)																					
(c) To HVDC (Kolar)																					
(d) To HVDC (Pugalur)																					
(e) To HVDC (Thrissur)																					
(f) Puducherry				2.62	2.62	2.62	3.45	3.45	3.45	1.74	1.74	1.74	2.07	2.07	2.07	0.19	0.19	0.19	3.10	3.10	3.10
(g) NFC (TG)	1.00	1.00	1.00	0.26	0.26	0.26	0.35	0.35	0.35							0.02	0.02	0.02	0.31	0.31	0.31
(h) Karnataka from NLC-II				34.55	34.55	34.55	45.45	45.45	45.45												
(i) Kerala from Talcher-II																					
(j) Puducherry from Talcher II																					
Balance unallocated after specific allocation	359.00	359.00	359.00	57.57	57.57	57.57	75.75	75.75	75.75	61.26	61.26	61.26	72.93	72.93	72.93	6.79	6.79	6.79	109.08	109.08	109.08
Allocations for bundling with solar power																					
NVVN Coal Power to AP	14.35	14.35	14.35																		
NVVN Coal Power to TG	16.78	16.78	16.78																		
NTPC Coal Power to AP	0.00	0.00	0.00																		
NTPC Coal Power to TG	3.66	3.66	3.66																		
NVVN-Coal Power to KAR	25.63	25.63	25.63																		
NVVN-Coal Power to TN	1.83	1.83	1.83																		
NSM PII B II T1 - coal power to AP	0.00	0.00	0.00																		
Balance unallocated	296.75	296.75	296.75	57.57	57.57	57.57	75.75	75.75	75.75	61.26	61.26	61.26	72.93	72.93	72.93	6.79	6.79	6.79	109.08	109.08	109.08
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi																					
Andhra Pradesh	29.24	29.24	29.27							0.00	0.00	0.00	0.00	0.00	0.00						
Karnataka	174.56	174.56	174.75							15.86	15.86	15.92	18.88	18.88	18.95						
Kerala	15.27	15.27	14.97							10.09	10.09	9.89	12.01	12.01	11.77						
Tamil Nadu	43.64	43.64	43.69							33.15	33.15	33.28	39.47	39.47	39.62						
Telangana	34.04	34.04	34.08							0.00	0.00	0.00	0.00	0.00	0.00						
Puducherry	0.00	0.00	0.00							2.16	2.16	2.17	2.57	2.57	2.58						
Total	296.75	296.75	296.75	0.00	0.00	0.00	0.00	0.00	0.00	61.26	61.26	61.26	72.93	72.93	72.93	0.00		0.00	0.00	0.00	0.00
Balance unallocated for SR Constituents	0.00	0.00	0.00	57.57	57.57	57.57	75.75	75.75	75.75	0.00	0.00	0.00	0.00	0.00	0.00	6.79	6.79	6.79	109.08	109.08	109.08
Allocation from un-allocated quota (MW)																					
Andhra Pradesh				2.87	1.14	1.95	3.78	1.50	2.56							0.34	0.13	0.23	5.44	2.16	3.69
Karnataka				25.38	25.70	27.59	33.40	33.81	36.30							2.99	3.03	3.25	48.10	48.69	52.28
Kerala				0.01	0.10	0.00	0.02	0.14	0.00							0.00	0.01	0.00	0.02	0.20	0.00
Tamil Nadu				12.30	15.76	12.18	16.19	20.74	16.02							1.45	1.86	1.44	23.31	29.86	23.08
Telangana				7.60	5.58	6.52	10.00	7.34	8.58							0.90	0.66	0.77	14.41	10.57	12.36
Puducherry				9.39	9.29	9.33	12.36	12.22	12.28							1.11	1.10	1.10	17.80	17.60	17.69
Total				57.57	57.57	57.57	75.75	75.75	75.75								6.79	6.79	109.08	109.08	109.08
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																					
Andhra Pradesh	43.59	43.59	43.62	2.87	1.14	1.95	3.78	1.50	2.56	0.00	0.00	0.00	0.00	0.00	0.00	0.34	0.13	0.23	5.44	2.16	3.69
Karnataka	200.19	200.19	200.38	59.93	60.24	62.13	78.85	79.26	81.76	15.86	15.86	15.92	18.88	18.88	18.95	2.99	3.03	3.25	48.10	48.69	52.28
Kerala	15.27	15.27	14.97	0.01	0.10	0.00	0.02	0.14	0.00	10.09	10.09	9.89	12.01	12.01	11.77	0.00	0.01	0.00	0.02	0.20	0.00
Tamil Nadu	45.47	45.47	45.52	12.30	15.76	12.18	16.19	20.74	16.02	33.15	33.15	33.28	39.47	39.47	39.62	1.45	1.86	1.44	23.31	29.86	23.08
Telangana	55.47	55.47	55.51	7.87	5.84	6.79	10.35	7.69	8.93	0.00	0.00	0.00	0.00	0.00	0.00	0.92	0.68	0.79	14.72	10.89	12.67
Puducherry	0.00		0.00	12.02	11.91	11.96	15.81	15.67	15.73	3.90	3.90	3.91	4.64	4.64	4.65	54.30	54.29	54.29	20.91	20.71	20.79
HVDC Gazuwaka																					
HVDC (Talcher)																					
HVDC (Kolar)																					
HVDC (Pugalur)																					
HVDC (Thrissur)																					
Total	360.00	360.00	360.00	95.00	95.00	95.00	125.00	125.00	125.00	63.00	63.00	63.00	75.00	75.00	75.00	60.00	60.00	60.00	112.50	112.50	112.50

[illegible]

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												As on 31.12.2021					
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																		अन्य क्षेत्र/देश/ Other Region /Country													
		आवंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दार्जिलिंग क्षेत्र कार्गिलिन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR & NR)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH			
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) फर्म शेयर / FIRM SHARE																																	
एन.टी.पी.सी स्टेशन / NTPC Stations																																	
बाढ़ एस.टी.पी.एस स्टेशन-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1122.0	77.65	1025.0	6.06	80.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	1.29	17.0																	
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	992.3	23.71	379.4	6.38	102.1	0.00	0.0	0.00	0.0	31.93	510.9	0.00	0.0						0.73	11.7	5.70	91.2	15.26	244.2	1.29	20.6						
फरक्का (यूनिट- 6) / Farakka-III (U-6)	500.0	350.0	11.08	55.4	6.50	32.5	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0																			
कहलगांव / Kahalgaon-I	840.0	354.1	34.88	293.0	1.20	10.1	0.00	0.0	0.00	0.0	6.07	51.0	0.00	0.0						0.41	3.4	24.95	209.6	16.79	141.0	0.70	5.9						
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0	30.8							2.05	30.8			0.00	0.0								56.09	841.4	26.86	402.9								
नबीनगर टी.पी.एस-जे.बी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4) (#)	1000.0	354.0	10.00	100.0													25.40	254.0	64.60	646.0													
तालचर/ Talcher - I	1000.0	812.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	0.00	0.0						0.49	4.9	0.00	0.0	2.40	24.0	0.85	8.5						
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	352.2	67.70	264.0	3.10	12.1	2.60	10.1	7.70	30.0	8.70	33.9	0.50	2.0																			
नबीनगर एस. टी. पी. पी/ Nabhinagar STPP U-1	1320.0	1081.7	78.41	1035.0	3.03	40.0							0.51	6.7								10.56	139.3										
दलिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	1600.0	1348.1	10.08	161.3	7.84	125.4			50.00	800.0	15.59	249.4	0.75	11.9										0.75	11.9								
बाढ़ एस.टी.पी.एस स्टेशन-I (यूनिट 1) / Barh STPS Stage-I (U-1)	660.0	561.0	51.77	341.7	10.20	67.3			21.11	139.3			1.92	12.7																			
एन.एच.पी.सी स्टेशन/ NHPC Stations																																	
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0																			
तीस्ता-v एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0																			
भूटान स्टेशन/Bhutan Stations																																	
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0																			
चुखा एचपीएस (336 मेगावाट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0																			
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0																			
मांगदेचु एच. ई. पी/ Mangdechu HEP (4*180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0								122.5											
उप-कुल / SUB-TOTAL (A)	14370.0	9480.2		4661.9		728.5		162.1		1635.4		1919.0		119.2	0.0	254.0		646.0		142.5			1281.5		824.0		35.0				0.00		
(B) डी.बी.सी. / DVC (**)	6897.2	4486.1				800.0		3432.1				254.0											1511.1		300.0		600.0						
(C) फरक्का की मर्चेंट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0																			25.0								
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																																	
कोरबा की मर्चेंट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																											
तलचर स्टेशन-II /Talcher Stage-II		200.0								200.0																							
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0	0.0	0.0																	

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												As on 31.12.2021		
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country												
		आबंटित क्षमता/ ALLOCATED CAPACITY	बिहार/ BIHAR		झारखंड/ JHARKHAND		दिलोवर बेल्ट कल्पिशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR & NR)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		14266.3		4661.9		1628.5		3594.2		1835.4		2173.0		119.2		0.0		254.0		646.0		142.5		2792.6		1149.0		635.0		0.0
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to19-22 hours)		1432.20		824.08		159.65		15.00		232.80		180.73		17.44		2.50						187.17		164.3		2.08		50.1		50.0
डेडिकेटेड स्टेशन / DEDICATED STATIONS																														
मुजफ्फरपुर टी.पी.एस यूनिट 1 एवं 2 / Muzaffurpur TPS U-1 & 2	220.0	220.0	100.00	220.0																										
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0									100.00	132.0																		
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low	160.0	160.0									100.00	160.0																		
बरौनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	710.0	710.0	100.00	710.0																										
उप-कुल / SUB-TOTAL	1222.0	1222.0		930.0						0.0		292.0																		
नोट / Note:																														
(**) DVC Projects include Bokaro TPS - A (500MW), Chandrapur(500MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW), Talaiya-H (4MW), Raghunathpur (1200 MW).																														
(#) For Railways drawl, the maximum schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 1000 MW (4x250 MW) considering the percentage allocation for BRBCL, and it will vary from the regionwise																														

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																																												
BENEFICIARIES	FSTPS STAGE-I&II, 1600 MW (3x200+2x500)							FSTPS STAGE-III, 500 MW (1x500)			KhSTPS STAGE-I, 840 MW (4x210)							KhSTPS STAGE-II, 1500 MW (3x500)			TSTPS STAGE-I, 1000 MW (2x500)							BARH STPS STAGE-II, 1320 MW (2x660)			MTPS STAGE-II		Nabinagar STPP		Darlipali STPP Unit-1		BARH STPS STAGE-I, 660 MW (1x660)		NHPC Stations (#)		Bhutan Stations (##)		Total MW during 19 to 22 hours	
	Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE		UA SHARE		UA SHARE		UA SHARE		UA SHARE		UA SHARE		UA SHARE						
	18-19	19-22	22-23	23-06	06-12	12-18		MW	(%)	MW	18-19	19-22	22-23	23-06	06-12		12-18	MW	(%)	MW	18-19	19-22	22-23	23-06		06-12	12-18	MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18	MW	(%)	MW	18-19	19-22	22-23		23-06
To ER Constituents																																												
BIHAR	7.69	7.69	7.69	7.69	7.69	7.69	123.01	10.44	52.19	6.99	6.99	6.99	6.99	6.99	6.99	58.74	4.98	74.70	6.90	6.90	6.90	6.90	6.90	6.90	68.95	13.15	173.62	7.27	28.36	6.36	83.91	1.78	28.48	9.14	60.30	20.00	51.82	824.08						
JHARKHAND	2.19	2.19	2.19	2.19	2.19	2.19	35.11	0.45	2.24	2.00	2.00	2.00	2.00	2.00	2.00	16.84	1.25	18.73	1.97	1.97	1.97	1.97	1.97	1.97	19.68	1.03	13.55	0.33	1.30	0.25	3.25	1.38	22.08	1.80	11.88	10.00	5.00	159.65						
DVC																													0.00	0.00							7.00	8.00	15.00					
ODISHA																													0.83	3.23			8.82	141.12	3.73	24.59	16.00	17.86	202.79					
ODISHA (Solar Power - AFTAB)	0.10	0.10	0.10	0.10	0.10	0.10	1.58			0.10	0.10	0.10	0.10	0.10	0.10	0.69	0.11	1.60	0.10	0.10	0.10	0.10	0.10	0.10	0.99																	4.87		
ODISHA (Solar Power - DADRI)	0.08	0.08	0.08	0.08	0.08	0.08	1.33	0.16	0.81							0.83	0.09	1.34	0.08	0.08	0.08	0.08	0.08	0.08	0.83																	5.14		
ODISHA (Solar Power - Rajasthan)	0.18	0.18	0.18	0.18	0.18	0.18	2.94	0.18	0.92							1.55	0.28	4.14	0.18	0.18	0.18	0.18	0.18	0.18	1.84																	11.38		
ODISHA (Solar Power - Raj-II)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77			0.09	0.09	0.09	0.09	0.09	0.09	0.92																	3.62		
ODISHA (Solar Power - Faridabad)	0.10	0.10	0.10	0.10	0.10	0.10	1.53	0.09	0.46							0.66	0.10	1.48	0.09	0.09	0.09	0.09	0.09	0.09	0.86																	5.00		
WEST BENGAL							1.84	9.19																				0.93	3.64			2.76	44.16			21.00	52.71	130.71						
West Bengal (Solar Power- Rajasthan)	0.64	0.64	0.64	0.64	0.64	0.64	10.29	0.64	3.22							5.42	0.92	13.79							6.43																	39.15		
West Bengal (Solar Power - Raj-II)	0.28	0.28	0.28	0.28	0.28	0.28	4.41	0.28	1.38							2.32									2.76																	10.87		
SIKKIM																										0.03	0.37	0.05	0.21	0.04	0.54	0.13	2.08	0.34	2.24	11.00	1.00	17.44						
SUB-TOTAL							181.68	14.17	70.87							87.82	7.72	115.77							103.26	14.21	187.54	9.42	36.74			87.70	14.87	237.92	15.00	99.00	85.00	136.39	1429.70					
To SR Constituents																																												
TELANGANA (NSM-II)	0.75	0.75	0.75	0.75	0.75	0.75	12.02	0.73	3.67							5.74	0.76	11.45							7.13	0.68	8.96	0.28	1.09														50.06	
SUB-TOTAL							12.02	0.73	3.67							5.74	0.76	11.45							7.13	0.68	8.96	0.28	1.09			0.00	0.00			0.00	0.00			0.00	0.00	50.06		
To WR Constituents																																												
GVUNL																																	0.13	2.08							2.08			
SUB-TOTAL							0.00	0.00	0.00							0.00	0.00	0.00							0.00	0.00	0.00	0.00	0.00			0.13	2.08			0.00	0.00	2.08						
To NR Constituents																																												
UTTAR PRADESH																															0.86	11.30								44.98	56.28			
HARYANA																																								14.99	14.99			
RAJASTHAN																																								14.99	14.99			
J & K																																									18.05	18.05		
PUNJAB																																								29.99	29.99			
DELHI																																								29.99	29.99			
SUB-TOTAL							0.00	0.00								0.00	0.00									0.00	0.00	0.00	0.00			11.30	0.00	0.00			0.00	153.00	164.30					
To NER Constituents																																												
ASSAM	1.73	1.73	1.73	1.73	1.73	1.73	27.61	0.00	0.00	1.70	1.70	1.70	1.70	1.70	1.70	14.27	5.09	76.40	1.61	1.61	1.61	1.61	1.61	1.61	16.05															21.61	155.945			
ASSAM (Solar Power - Rajasthan)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77	0.09	1.38	0.09	0.09	0.09	0.09	0.09	0.09	0.92																5.00162			
NAGALAND	0.43	0.43	0.43	0.43	0.43	0.43	6.88			0.43	0.43	0.43	0.43	0.43	0.43	3.57			0.42	0.42	0.42	0.42	0.42	0.42	4.25																14.70			
ARUNACHAL PRADESH	0.19	0.19	0.19	0.19	0.19	0.19	3.07			0.19	0.19	0.19	0.19	0.19	0.19	1.61			0.20	0.20	0.20	0.20	0.20	0.20	1.97																6.65			
MIZORAM	0.14	0.14	0.14	0.14	0.14	0.14	2.27			0.14	0.14	0.14	0.14	0.14	0.14	1.19			0.14	0.14	0.14	0.14	0.14	0.14	1.42																4.88			
SUB-TOTAL							41.30	0.09	0.46	0.14	0.14	0.14	0.14	0.14	0.14	21.42	5.19	77.78							24.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00		0.00	21.61	187.17			
POWERGRID (PUSAULI)											0.12	0.12	0.12	0.12	0.12	1.00																										1		
POWERGRID (ALIPURDUAR)																										0.11	1.50															1.50001		
BANGLADESH (NVVN Power)	0.31	0.31	0.31	0.31	0.31	0.31	5.00									10.02	1.33	20.00							15.00																	50.02		
GRAND TOTAL		15.00					240.00	15.00	75.00		11.81					126.00	15.00	225.00		11.87					150.00	15.00	198.00	9.70	37.83		99.00	15.00	240.00	15.00	99.00	85.00	311.00	1885.83						
Note:																																												
#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.																																												
##) Bhutan HPSs consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechhu HEP.																																												

उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																	As on 31.12.2021												
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country											
		आर्बिट्रित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA			
		MW		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/ FIRM SHARE																													
लोकतक एच.पी.एच / Loktak HPS	105.0		90.0	4.76	5.0	23.14	24.3	36.67	38.5	0.00	0.0	3.81	4.0	5.81	6.1	11.52	12.1												
खानडोंग एच.पी.एस / Khandong HPS	50.0		42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7												
कोपिली+कोपिली एक्सटेंसन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0		170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3												
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0		21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3												
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0		247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0												
अगरतला जी.टी.पी-सी.सी /Agartala GTP-CC	130.0		111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9												
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0		637.5	4.94	37.1	50.80	381.0	6.28	47.1	6.88	51.6	4.14	31.1	4.28	32.1	7.48	56.1	0.20	1.5										
दोयांग एच.पी.एस / Doyang HPS	75.0		64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0												
रंगानदी एच.पी.एस / Ranganadi HPS	405.0		345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0												
मोनार्चक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0		101.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	101.0												
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0		628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0												
तुलुअल एच.ई.पी / Tuirial HEP	60.0		60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0												
पारे एच.ई.पी/Pare HEP	110.0		93.5	28.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4												
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV) (#)	600.0		172.0	13.83	83.0	10.83	65.0	0.00	0.0	2.50	15.0	0.00	0.0	1.50	9.0	0.00	0.0			2.17	13.0	9.17	55.0	2.17	13.0	0.33	2.0		
उप-कुल/SUB-TOTAL (A)	3628.0		2782.8		284.5		1248.0		215.0		250.3		170.4		148.3		464.8	1.5			13.0		55.0		13.0		2.0		
(B) फर्म पावर अन्य क्षेत्र से /																													
FIRM SHARE FROM OTHER REGIONS																													
फरक्का की मर्चेन्ट पावर-III/MERCHANT POWER OF FARAKKA-III			0.0				0.0																						
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली/			20.0				20.0																						
Surrendered power of DVC from NTPC Stations in ER																													
मंगदेचु एच. ई. पी/ Mangdechu HEP (4*180)			122.5				122.5																						
उप-कुल / SUB-TOTAL (B)			142.5				142.5																						
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]			2925.4		284.5		1390.5		215.0		250.3		170.4		148.3		464.8	1.5			13.0		55.0		13.0		2.0		

उत्तर-पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन/ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																	As on 31.12.2021											
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																अन्य क्षेत्र / देश / Other Region/ Country										
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पवरगिड डीवीसी/ POWERGRID-HVDC		हरियाणा/ HARYANA		उत्तर प्रदेश /UTTAR PRADESH		छत्तीसगढ़/ CHATTISGARH		गोवा/ GOA		
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)		319.2		8.6		119.0		33.8		101.9		27.1		11.2		17.6		0.0										
(E) पूर्वी क्षेत्र के एनटीपीसी से विद्युत आवंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION																												
(E1) जेएनएनएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNM Solar power		5.0				5.0																						
(E2) ईआर एनटीपीसी स्टेशनों की शेष अनलोकटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)		161.0		7.0		134.0						5.0		15.0														
(E3) मांगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP		21.6				21.6																						
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]		187.6		7.0		160.6						5.0		15.0														
नोट / Note:																												
(●) पलाटना जीपीपी से 98 मेगावॉट बिजली आईएल एंड एफएस / ओटीपीसी को आवंटित की गई है / 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.																												
(# 345 MW to be sold by NEEPCO as merchant power.																												

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																		
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																
		आबंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC	
	MW	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	0.00	1.28	8.50	0.53	0.53	0.83	5.50	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	3.04	2.70	41.96	37.30	10.13	9.00	37.69	33.50	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		319.16	8.62		119.04		33.76		101.90		27.14		11.17		17.56		0.00	
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																		
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	6.08	40.50	0.00	0.00	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00
कोपीली एचईपी स्टेज -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	112.50	1.13	1.00	51.19	45.50	9.00	8.00	36.56	32.50	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00
डोयांग एचपीएस / Doyang HPS	75.00	11.00	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
उप-कुल/Sub-Total (during balance period)		319.16	3.20		145.22		30.41		98.86		27.14		14.37		0.00		0.00	