

Allocation from Conventional Central Generating Stations and Bhutan Stations as on 30.06.2023

Changes during the month:

1. MoP vide order dated 30.05.2023 deallocated the 150 MW power (30 MW allocated from NR pool earlier allocated to Madhya Pradesh, 30 MW allocated from WR pool earlier allocated to Uttar Pradesh and 90 MW allocated from NR pool proposed to be allocated to Delhi) allocated to Bihar w.e.f 01.06.2023.

2. Grid Management, CEA vide letter dated 22.03.2023 revised allocation of power from unallocated quota of CGSs of Northern Region keeping in view the onset of summer season.

3. Kakrapar Atomic Power Station Unit 3 (700 MW) added to the Western Region upon CoD of the said unit w.e.f. 30.06.2023

4. Ministry of power vide order dated 22-301/4/2022-OM dated 28.11.2022 allocated 150 MW to NDMC from UA pool of NR, WR and SR w.e.f. 01.12.2022 till 31.05.2023. The same has been restored to respective pools w.e.f 01.06.2023. Further, 150 MW firm share of Karnataka in Kudgi has been allocated to NDMC w.e.f. 01.06.2023 till 30.11.2023.

5. MoP vide order dated 28.03.2022 allocated 140.4 MW to Tamil Nadu from the shares of Manipur, Meghalaya and Tripura in Bongaigaon till 02.06.2023. the same has been restored to Tamil Nadu w.e.f. 03.06.2023.

Allocation from Conventional Central Generating Stations and Bhutan Stations

30.06.2023

S.No.	Region / State	Firm Share						Dedicated Power	Un-Allocated Power						Total Share from C.G.S. and Bhutan Stations				
		Firm Power from Regional Pool and Bhutan	Firm from Other Regions and Bhutan	Non Firm	Total Firm Power				Unallocated Power from Regional Pool and Bhutan				Allocation from other Region / Bhutan	Total Allocation of Un-Allocated Power (*)					
					MW	% Regional Total	% of All India Total		MW	% Regional Total	% of All India Total	MW		% Regional Total				% of All India Total	
		1	2	3	4=1+2+3	5	6	7	8	9	10	11	12=8+11	13	14	15=4+7+12	16	17	
1	Chandigarh	166.6	3.0	0.0	169.6	0.7	0.2	0.0	196.2	8.6	2.1	0.0	196.2	7.5	1.9	365.8	1.3	0.4	
2	Delhi	3064.0	741.7	0.0	3805.7	16.2	4.8	0.0	75.9	3.3	0.8	30.0	105.9	4.0	1.0	3911.6	14.2	4.1	
3	Haryana	2050.6	418.3	48.0	2516.9	10.7	3.2	431.0	181.3	8.0	2.0	15.0	196.3	7.5	1.9	3144.2	11.4	3.3	
4	Himachal Pradesh	1374.5	23.0	0.0	1397.5	6.0	1.8	0.0	15.0	0.7	0.2	0.0	15.0	0.6	0.1	1412.5	5.1	1.5	
5	UT of Jammu & Kashmir and Ladakh	1614.1	127.9	35.0	1777.0	7.6	2.3	89.0	186.4	8.2	2.0	118.1	304.4	11.6	2.9	2170.4	7.9	2.3	
6	Punjab	1639.9	820.3	100.0	2560.2	10.9	3.3	0.0	342.0	15.1	3.7	30.0	372.0	14.2	3.6	2932.2	10.6	3.1	
7	Rajasthan	1771.9	132.2	125.0	2029.0	8.7	2.6	550.0	667.5	29.4	7.2	15.0	682.5	26.1	6.6	3261.5	11.8	3.4	
8	Uttar Pradesh	7107.4	624.8	66.0	7798.3	33.3	9.9	440.0	286.7	12.6	3.1	101.9	388.6	14.9	3.7	8626.9	31.3	9.0	
9	Uttarakhand	941.0	28.1	0.0	969.0	4.1	1.2	0.0	317.5	14.0	3.4	35.4	352.8	13.5	3.4	1321.9	4.8	1.4	
10	PowerGrid	6.3	0.0	0.0	6.3	0.0	0.0	0.0	3.3	0.1	0.0	0.0	3.3	0.1	0.0	9.6	0.0	0.0	
11	Railways NR	0.0	241.8	0.0	241.8	1.0	0.3	0.0	0.0			0.0	0.0			241.8		0.3	
12	NDMC	0.0	150.0	0.0	150.0	0.6	0.2	0.0	0.0			0.0	0.0			150.0		0.2	
	Northern Region	19736.3	3311.0	374.0	23421.3	100.0	29.8	1510.0	2271.7	100.0	24.5	345.3	2617.0	100.0	25.1	27548.3	100.0	28.7	
13	Chhattisgarh	2446.1	143.0	0.0	2589.1	12.2	3.3	50.0	25.0	0.9	0.3	0.0	25.0	0.8	0.2	2664.1	9.3	2.8	
14	Gujarat	5036.5	1505.7	0.0	6542.2	30.8	8.3	160.0	658.1	22.6	7.1	332.7	990.7	30.2	9.5	7692.9	26.9	8.0	
15	Madhya Pradesh	4417.0	574.0	0.0	4990.9	23.5	6.4	1520.0	277.5	9.5	3.0	40.0	317.5	9.7	3.0	6828.4	23.9	7.1	
16	Maharashtra	5833.3	148.1	0.0	5981.3	28.2	7.6	2028.7	706.3	24.3	7.6	0.0	706.3	21.5	6.8	8716.4	30.5	9.1	
17	DNH &DD	266.1	5.0	0.0	271.0	1.3	0.3	248.7	1099.6	37.8	11.9	0.0	1099.6	33.5	10.6	1619.3	5.7	1.7	
18	Goa	426.1	102.0	0.0	528.1	2.5	0.7	19.7	111.5	3.8	1.2	0.0	111.5	3.4	1.1	659.3	2.3	0.7	
19	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.2	0.1	0.0	7.3	0.2	0.1	7.3	0.0	0.0	
20	HWP of DAE	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.5	0.2	0.0	14.0	0.4	0.1	14.0	0.0	0.0	
21	BARC Facilities	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.3	0.1	0.0	10.0	0.3	0.1	10.0	0.0	0.0	
22	Railways WR	0.0	334.1	0.0	334.1	1.6	0.4	0.0	2.3	0.1	0.0	0.0	2.3	0.1	0.0	336.4	1.2	0.4	
	Western Region	18425.0	2811.7	0.0	21236.7	100.0	27.0	4027.1	2911.6	100.0	31.4	372.7	3284.3	100.0	31.5	28548.0	100.0	29.8	
23	Andhra Pradesh	1854.3	0.0	0.0	1854.3	11.3	2.4	0.0	126.1	5.5	1.4	0.0	126.1	5.0	1.2	1980.5	10.3	2.1	
24	Telangana	2017.0	0.0	0.0	2017.0	12.3	2.6	0.0	279.0	12.2	3.0	200.1	479.1	19.0	4.6	2496.1	13.0	2.6	
25	Karnataka	3447.7	450.0	0.0	3897.7	23.8	5.0	0.0	820.1	35.7	8.8	0.0	820.1	32.5	7.9	4717.8	24.5	4.9	
26	Kerala	1537.5	150.0	0.0	1687.5	10.3	2.1	360.0	234.5	10.2	2.5	0.0	234.5	9.3	2.3	2282.0	11.9	2.4	
27	Tamil Nadu	6104.8	212.0	0.0	6316.9	38.6	8.0	0.0	573.3	25.0	6.2	28.0	601.3	23.8	5.8	6918.2	36.0	7.2	
28	Puducherry	338.6	0.0	0.0	338.6	2.1	0.4	0.0	252.6	11.0	2.7	0.0	252.6	10.0	2.4	591.2	3.1	0.6	
29	NLC	166.0	0.0	0.0	166.0	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0	0.9	0.2	
30	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.4	0.1	0.0	8.3	0.3	0.1	8.3	0.0	0.0	
32	Railways	0.0	65.9	0.0	65.9	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	0.3	0.1	
	Southern Region	15466.0	878.0	0.0	16344.0	100.0	20.8	360.0	2294.0	100.0	24.7	228.1	2522.1	100.0	24.2	19226.1	100.0	20.1	
33	Bihar	5370.8	0.0	0.0	5370.8	36.9	6.8	710.0	971.7	64.1	10.5	0.0	971.7	64.1	9.3	7052.5	41.3	7.4	
34	DVC	3190.8	0.0	0.0	3190.8	21.9	4.1	0.0	8.0	0.5	0.1	0.0	8.0	0.5	0.1	3198.8	18.7	3.3	
35	Jharkhand	1530.6	50.0	0.0	1580.6	10.9	2.0	0.0	155.8	10.3	1.7	0.0	155.8	10.3	1.5	1736.4	10.2	1.8	
36	Odisha	1644.4	200.0	0.0	1844.4	12.7	2.3	0.0	204.3	13.5	2.2	0.0	204.3	13.5	2.0	2048.7	12.0	2.1	
37	West Bengal	2224.5	0.0	0.0	2224.5	15.3	2.8	292.0	170.6	11.2	1.8	0.0	170.6	11.2	1.6	2687.0	15.7	2.8	
38	Sikkim	97.5	0.0	0.0	97.5	0.7	0.1	0.0	3.6	0.2	0.0	0.0	3.6	0.2	0.0	101.0	0.6	0.1	
39	PowerGrid	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.2	0.0	0.0	2.5	0.2	0.0	2.5	0.0	0.0	
40	Railways	252.8	0.0	0.0	252.8			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.8	1.5	0.3	
	Eastern Region	14311.3	250.0	0.0	14561.3	100.0	18.5	1002.0	1516.4	100.0	16.3	0.0	1516.4	100.0	14.6	17079.8	100.0	17.8	
41	Arunachal Pradesh	284.5	0.0	0.0	284.5	9.5	0.4	0.0	4.1	1.4	0.0	6.7	10.8	2.3	0.1	295.3	8.5	0.3	
42	Assam	1248.0	142.5	0.0	1390.5	46.6	1.8	0.0	140.9	49.6	1.5	160.9	301.9	64.1	2.9	1692.4	49.0	1.8	
43	Manipur	216.9	0.0	0.0	216.9	7.3	0.3	0.0	26.1	9.2	0.3	0.0	26.1	5.5	0.3	243.0	7.0	0.3	
44	Meghalaya	258.4	0.0	0.0	258.4	8.7	0.3	0.0	68.9	24.3	0.7	0.0	68.9	14.6	0.7	327.3	9.5	0.3	
45	Mizoram	190.4	0.0	0.0	190.4	6.4	0.2	0.0	27.1	9.6	0.3	4.9	32.0	6.8	0.3	222.4	6.4	0.2	
46	Nagaland	173.3	0.0	0.0	173.3	5.8	0.2	0.0	13.8	4.9	0.1	14.7	28.5	6.1	0.3	201.9	5.8	0.2	
47	Tripura	464.7	0.0	0.0	464.7	15.6	0.6	0.0	2.9	1.0	0.0	0.0	2.9	0.6	0.0	467.6	13.5	0.5	
48	PowerGrid	1.5	0.0	0.0	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	0.0	
49	Railways	0.0	5.5	0.0	5.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	0.2	0.0	
	North-Eastern	2837.7	148.0	0.0	2985.7	100.0	3.8	0.0	283.9	100.0	3.1	187.2	471.1	100.0	4.5	3456.8	100.0	3.6	
	All India	70,776	7,399	374	78,549	100	100	6,899	9,278	100	100	1133	10,411	100	100	95,859	100	100	

Note : 1. Firm share includes merchant power and capacity allocated / diverted from other stations located within / outside the region.

2. Grand Total power does not include power allocated to Bangladesh. Total Power allocated to Bangladesh = 250 MW (100 MW each from NR and WR and 50 MW from ER NTPC stations' unallocated power).

3. Grand Total power does not include surrendered power by various beneficiaries.

(*) It includes specific allocation to various beneficiaries.

FIRM ALLOCATION OF POWER IN PERCENTAGE FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION																																								
STATIONS/ BENEFICIARIES																																								
	Singauli STPS	Rihand STPS	Rihand STPS Sg. - II	Rihand STPS Sg.-II (U-3&6)	Unchahar - I TPS	Unchahar-II TPS	Unchahar-III TPS (U-4)	Unchahar-IV TPS (U-1)	Dadri NCTPS	Dadri NCTPS Stage-II	Majra TPS Stage-I	Tanda Stage-II TPS U-1	Dadri NC GPS	Atas GPS	Auraya GPS	Indira Gandhi STPS (Jhajjar) (U-1,2&3)	Narora Atomic Power Station(NAPS)	Rajasthan Atomic Power Plant (RAPP U-5&6)	Saah NPS	Chamra NPS- I	Chamra NPS- II	Chamra NPS- III	Tanvalpur NPS	Balraha NPS	Un-I NPS	Un-II NPS (U-1,2,3&4)	Dhauliwala HEP	Nahapla Jharkri NPS	Dulhasti HEP	Tetri Stage-I (4 Units)	Sewa - II HEP (3 units)	Kaleshwar NPS (U-1,2,3 & 4)	Parvati-II HEP(U-1,2,3,4)	Rampur HEP (U-1,2,3,4,5,6)	Koldam HEP	Singauli Small Hydro Power Project	Kalsanganga HEP (U-1,2,3)	Non-Firm Power - Rajasthan Atomic Power Station U-3&4		
INSTALLED CAPACITY(MW)	2000.00	1000.00	1000.00	1000.00	420.00	420.00	210.00	500.00	840.00	980.00	1320.00	1320.00	830.00	419.00	663.00	1500.00	440.00	440.00	690.00	540.00	300.00	231.00	94.00	180.00	480.00	240.00	280.00	1500.00	390.00	1000.00	120.00	400.00	520.00	412.02	800.00	8.00	330.00	440.00		
CHANDIGARH	0.00	1.00	0.80	0.50	0.48	0.71	0.48	0.84	0.00	0.00	0.23	0.39	0.61	1.19	0.75	0.00	0.00	0.00	0.27	3.90	0.87	0.60	1.28	0.00	0.62	0.83	0.72	0.53	0.47	4.60	0.83	0.36	0.60	0.00	0.79	0.00	0.00	0.00		
DELHI	7.00	10.00	12.60	13.19	5.71	11.19	13.81	0.00	0.00	74.36	0.00	10.96	10.50	10.86	46.20	10.68	12.69	11.62	7.90	13.33	12.73	12.81	11.00	11.04	13.45	13.21	9.47	12.83	6.30	13.33	9.88	12.73	0.00	0.00	0.00	0.00	19.13	10.91		
HARYANA	10.00	6.50	5.70	5.61	2.62	5.48	5.71	7.59	21.31	0.00	0.00	0.00	0.00	0.00	46.20	6.36	5.87	15.02	15.80	5.67	8.74	6.40	30.50	5.42	5.57	5.71	4.27	5.47	7.10	5.83	4.21	8.74	4.15	9.81	0.00	10.81	0.00			
HIMACHAL PRADESH	0.00	3.50	3.30	3.37	0.00	2.86	3.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.18	3.40	0.99	14.90	15.67	13.00	3.84	12.00	2.71	0.00	3.57	36.47	0.00	0.00	0.00	0.00	13.00	41.91	28.00	0.00	0.00	0.00			
UT OF JAMMU & KASHMIR AND LADAKH	0.00	7.00	9.40	6.56	3.33	7.14	6.19	11.04	0.00	0.00	2.88	5.26	6.75	6.92	6.84	0.00	7.50	0.00	34.39	3.90	6.33	6.90	7.68	0.00	33.96	20.33	6.07	7.00	21.15	4.80	19.17	4.52	6.90	7.12	11.11	0.00	13.00	7.95		
PUNJAB	10.00	11.00	10.20	8.27	0.00	14.28	8.10	0.00	0.00	0.00	3.64	0.00	0.00	0.00	0.00	11.59	10.41	26.60	10.20	10.00	7.86	17.93	46.50	13.75	8.13	10.00	10.13	8.28	7.70	8.33	6.36	7.88	5.62	7.73	0.00	0.00	22.73	0.00		
RAJASTHAN	15.00	9.50	10.00	11.52	0.00	0.05	10.95	14.82	0.00	0.00	5.00	6.66	0.00	0.00	0.00	10.00	19.94	2.95	19.90	9.67	10.91	11.53	0.00	8.96	11.41	8.65	11.47	60.88	7.50	10.94	6.36	10.91	7.72	10.73	23.37	28.41	0.00			
UTTAR PRADESH	37.68	32.57	28.60	32.01	59.52	30.69	30.00	44.58	10.00	10.00	79.01	71.47	29.60	21.75	32.06	0.00	31.30	19.49	6.95	29.27	20.66	20.14	22.64	0.00	20.06	21.18	20.00	14.75	21.81	37.40	22.50	38.76	20.15	13.76	18.90	42.50	41.70	15.00		
UTTARAKHAND	4.82	3.93	3.40	3.92	8.57	3.60	6.19	6.13	0.00	0.00	1.74	2.87	3.41	3.79	3.84	0.00	3.70	3.40	1.21	3.53	0.00	4.11	15.88	0.00	3.48	4.35	16.07	0.00	4.11	14.70	4.17	17.67	4.11	10.58	5.98	0.00	0.00	0.00		
HVDC Balia											0.10																													
HVDC Bhiwadi											0.38																													
HVDC Kurukshetra											0.00																													
HVDC Dadri	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.08				0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
INDIAN RAILWAYS- NORTHERN REGION																																								
CHHATTISGARH																																							30.30	
MADHYA PRADESH																																								
GUJARAT					15.00				66.69			3.34																												
BIHAR																																								
BAJANGADESH																																								
SURRENDERED CAPACITY														33.13	40.81	30.92																								
TOTAL FIRM SHARE	85.00	85.00	85.00	85.00	95.23	85.00	85.24	85.00	100.00	85.00	82.50	90.00	84.46	84.96	85.97	92.40	85.45	75.68	100.00	100.00	82.00	85.00	100.00	100.00	85.00	85.00	90.07	85.00	90.10	85.00	90.10	85.00	90.86	93.05	85.00	85.00	85.00	85.00		

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN NORTHERN REGION																																								
STATIONS/ BENEFICIARIES		STATIONS/ BENEFICIARIES																																						
		Singauli STPS	Rihand STPS	Rihand STPS Sg.-II	Rihand STPS Sg.-II (U-3&6)	Unchahar - I TPS	Unchahar-II TPS	Unchahar-III TPS (U-4)	Unchahar-IV TPS (U-1)	Dadri NCTPS	Dadri NCTPS Stage-II	Majra TPS Stage-I	Tanda Stage-II TPS U-1	Dadri NCTPS	Atas GPS	Auraya GPS	Indira Gandhi STPS (Jhajjar) (U-1,2&3)	Narora Atomic Power Station(NAPS)	Rajasthan Atomic Power Plant (RAPP U-5&6)	Saah NPS	Chamra NPS- I	Chamra NPS- II	Chamra NPS- III	Tanvalpur NPS	Balraha NPS	Un-I NPS	Un-II NPS (U-1,2,3&4)	Dhauliwala HEP	Nahapla Jharkri NPS	Dulhasti HEP	Tetri Stage-I (4 Units)	Sewa - II HEP (3 units)	Kaleshwar NPS (U-1,2,3 & 4)	Parvati-II HEP(U-1,2,3,4)	Rampur HEP (U-1,2,3,4,5,6)	Koldam HEP	Singauli Small Hydro Power Project	Kalsanganga HEP (U-1,2,3)	Non-Firm Power - Rajasthan Atomic Power Station U-3&4	
INSTALLED CAPACITY(MW)		2000.00	1000.00	1000.00	1000.00	420.00	420.00	210.00	500.00	840.00	980.00	1320.00	1320.00	830.00	419.00	663.00	1500.00	440.00	440.00	690.00	540.00	300.00	231.00	94.00	180.00	480.00	240.00	280.00	1500.00	390.00	1000.00	120.00	400.00	520.00	412.02	800.00	8.00	330.00	440.00	
CHANDIGARH		0.00	1.00	0.80	0.50	0.48	0.71	0.48	0.84	0.00	0.00	0.23	0.39	0.61	1.19	0.75	0.00	0.00	0.00	0.27	3.90	0.87	0.60	1.28	0.00	0.62	0.83	0.72	0.53	0.47	4.60	0.83	0.36	0.60	0.00	0.79	0.00	0.00	0.00	
DELHI		150.00	100.00	126.00	131.91	23.98	47.00	29.00	0.00	0.00	728.68	0.00	90.97	44.00	72.00	693.46	46.99	55.84	80.18	12.46	39.99	29.42	12.04	19.80	52.99	32.28	36.99	142.05	60.00	63.00	16.00	39.44	66.20	0.00	0.00	1.53	0.00	0.00		
HARYANA		12.00	37.00	32.00	33.00	11.69	37.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.99	15.86	6.83	8.60	46.48	37.01	30.33	3.61	21.60	13.17	17.18	14.70	7.10	18.88	15.48	21.37	11.88	14.45	0.00	0.00	0.00	0.00		
UT OF JAMMU & KASHMIR AND LADAKH		0.00	70.00	94.00	65.62	13.99	29.99	13.00	55.19	0.00	0.00	38.00	68.32	69.39	56.03	28.99	44.02	0.00	33.00	0.00	237.29	21.06	18.99	15.94	7.22	0.00	163.01	48.79	17.00	105.00	82.49	48.00	23.00	18.08	35.88	29.34	68.88	0.00	42.90	34.00
PUNJAB		200.00	110.00	102.00	82.67	0.00	59.98	17.01	0.00	0.00	0.00	48.05	0.00	0.00	0.00	0.00	51.00	45.80	133.24	55.08	0.00	18.15	16.85	18.15	83.70	76.00	19.52	28.00	17.00	15.00	32.29	77.00	10.00	25.44	40.87	23.16	61.84	0.00	100.01	
RAJASTHAN		300.00	95.00	100.00	115.23	0.00	38.01	23.00	74.09	0.00	0.00	66.00	87.96	0.00	0.00	0.00	44.40	87.74	20.35	105.84	29.01	25.21	10.84	0.00	43.01	27.37	27.02	122.05	44.43	75.00	13.01	33.44	56.73	31.81	47.84	1.87	0.00	125.00		
UTTAR PRADESH		733.68	336.72	516.00	526.12	248.98	138.00	0.00	0.00	0.00	84.00	0.00	109.68	0.00	0.00	0.00	109.68	47.86	109.48	61.98	46.53	21.28	13.00	88.28	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48	69.48
UTTARAKHAND		96.40	39.30	34.00	34.92	35.99	15.12	13.00	30.64	0.00	0.00	22.97	37.94	28.30	15.88	25.46	0.00	16.28	14.76	8.33	19.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVCB Ballia		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVCB Ghazipur		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVCB Kurukshetra		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
HVCB Dadri		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
INDIAN RAILWAYS - NORTHERN REGION		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
CHHATTISGARH		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
MADHYA PRADESH		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
GUJARAT		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
BANGALADESH		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SURRENDERED CAPACITY		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
TOTAL FIRM SHARE		1700.00	850.00	850.00	850.00	399.97	357.00	175.00	425.00	840.00	833.00	1221.00	1188.00	701.02	355.98	564.01	1386.00	375.98	332.99	690.00	540.00	246.00	196.35	94.00	180.00	480.00	204.00	238.00	1351.05	331.50	901.00	102.00	360.40	442.00	374.36	744.40	6.00	280.50	374.00	

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																													
STATIONS/BENEFICIARIES	Engadine SPFS	Pharos SPFS	Reheat SPFS No. 1	Reheat SPFS No. 2 (G.M.)	Unit 10 - 19 FS	Unit 40 - 49 FS	Unit 50 - 59 FS (G.M.)	Unit 60 - 69 FS (G.M.)	Unit 70 - 79 FS (G.M.)	Unit 80 - 89 FS (G.M.)	Unit 90 - 99 FS (G.M.)	Unit 100 - 109 FS (G.M.)	Unit 110 - 119 FS (G.M.)	Unit 120 - 129 FS (G.M.)	Unit 130 - 139 FS (G.M.)	Unit 140 - 149 FS (G.M.)	Unit 150 - 159 FS (G.M.)	Unit 160 - 169 FS (G.M.)	Unit 170 - 179 FS (G.M.)	Unit 180 - 189 FS (G.M.)	Unit 190 - 199 FS (G.M.)	Unit 200 - 209 FS (G.M.)	Unit 210 - 219 FS (G.M.)	Unit 220 - 229 FS (G.M.)	Unit 230 - 239 FS (G.M.)	Unit 240 - 249 FS (G.M.)	Unit 250 - 259 FS (G.M.)	Unit 260 - 269 FS (G.M.)	Unit 270 - 279 FS (G.M.)	Unit 280 - 289 FS (G.M.)	Unit 290 - 299 FS (G.M.)	Unit 300 - 309 FS (G.M.)	Unit 310 - 319 FS (G.M.)	Unit 320 - 329 FS (G.M.)	Unit 330 - 339 FS (G.M.)	Unit 340 - 349 FS (G.M.)	Unit 350 - 359 FS (G.M.)	Unit 360 - 369 FS (G.M.)	Unit 370 - 379 FS (G.M.)	Unit 380 - 389 FS (G.M.)	Unit 390 - 399 FS (G.M.)	Unit 400 - 409 FS (G.M.)	Unit 410 - 419 FS (G.M.)	Unit 420 - 429 FS (G.M.)	Unit 430 - 439 FS (G.M.)	Unit 440 - 449 FS (G.M.)	Unit 450 - 459 FS (G.M.)	Unit 460 - 469 FS (G.M.)	Unit 470 - 479 FS (G.M.)	Unit 480 - 489 FS (G.M.)	Unit 490 - 499 FS (G.M.)	Unit 500 - 509 FS (G.M.)	Unit 510 - 519 FS (G.M.)	Unit 520 - 529 FS (G.M.)	Unit 530 - 539 FS (G.M.)	Unit 540 - 549 FS (G.M.)	Unit 550 - 559 FS (G.M.)	Unit 560 - 569 FS (G.M.)	Unit 570 - 579 FS (G.M.)	Unit 580 - 589 FS (G.M.)	Unit 590 - 599 FS (G.M.)	Unit 600 - 609 FS (G.M.)	Unit 610 - 619 FS (G.M.)	Unit 620 - 629 FS (G.M.)	Unit 630 - 639 FS (G.M.)	Unit 640 - 649 FS (G.M.)	Unit 650 - 659 FS (G.M.)	Unit 660 - 669 FS (G.M.)	Unit 670 - 679 FS (G.M.)	Unit 680 - 689 FS (G.M.)	Unit 690 - 699 FS (G.M.)	Unit 700 - 709 FS (G.M.)	Unit 710 - 719 FS (G.M.)	Unit 720 - 729 FS (G.M.)	Unit 730 - 739 FS (G.M.)	Unit 740 - 749 FS (G.M.)	Unit 750 - 759 FS (G.M.)	Unit 760 - 769 FS (G.M.)	Unit 770 - 779 FS (G.M.)	Unit 780 - 789 FS (G.M.)	Unit 790 - 799 FS (G.M.)	Unit 800 - 809 FS (G.M.)	Unit 810 - 819 FS (G.M.)	Unit 820 - 829 FS (G.M.)	Unit 830 - 839 FS (G.M.)	Unit 840 - 849 FS (G.M.)	Unit 850 - 859 FS (G.M.)	Unit 860 - 869 FS (G.M.)	Unit 870 - 879 FS (G.M.)	Unit 880 - 889 FS (G.M.)	Unit 890 - 899 FS (G.M.)	Unit 900 - 909 FS (G.M.)	Unit 910 - 919 FS (G.M.)	Unit 920 - 929 FS (G.M.)	Unit 930 - 939 FS (G.M.)	Unit 940 - 949 FS (G.M.)	Unit 950 - 959 FS (G.M.)	Unit 960 - 969 FS (G.M.)	Unit 970 - 979 FS (G.M.)	Unit 980 - 989 FS (G.M.)	Unit 990 - 999 FS (G.M.)	Unit 1000 - 1009 FS (G.M.)	Unit 1010 - 1019 FS (G.M.)	Unit 1020 - 1029 FS (G.M.)	Unit 1030 - 1039 FS (G.M.)	Unit 1040 - 1049 FS (G.M.)	Unit 1050 - 1059 FS (G.M.)	Unit 1060 - 1069 FS (G.M.)	Unit 1070 - 1079 FS (G.M.)	Unit 1080 - 1089 FS (G.M.)	Unit 1090 - 1099 FS (G.M.)	Unit 1100 - 1109 FS (G.M.)	Unit 1110 - 1119 FS (G.M.)	Unit 1120 - 1129 FS (G.M.)	Unit 1130 - 1139 FS (G.M.)	Unit 1140 - 1149 FS (G.M.)	Unit 1150 - 1159 FS (G.M.)	Unit 1160 - 1169 FS (G.M.)	Unit 1170 - 1179 FS (G.M.)	Unit 1180 - 1189 FS (G.M.)	Unit 1190 - 1199 FS (G.M.)	Unit 1200 - 1209 FS (G.M.)	Unit 1210 - 1219 FS (G.M.)	Unit 1220 - 1229 FS (G.M.)	Unit 1230 - 1239 FS (G.M.)	Unit 1240 - 1249 FS (G.M.)	Unit 1250 - 1259 FS (G.M.)	Unit 1260 - 1269 FS (G.M.)	Unit 1270 - 1279 FS (G.M.)	Unit 1280 - 1289 FS (G.M.)	Unit 1290 - 1299 FS (G.M.)	Unit 1300 - 1309 FS (G.M.)	Unit 1310 - 1319 FS (G.M.)	Unit 1320 - 1329 FS (G.M.)	Unit 1330 - 1339 FS (G.M.)	Unit 1340 - 1349 FS (G.M.)	Unit 1350 - 1359 FS (G.M.)	Unit 1360 - 1369 FS (G.M.)	Unit 1370 - 1379 FS (G.M.)	Unit 1380 - 1389 FS (G.M.)	Unit 1390 - 1399 FS (G.M.)	Unit 1400 - 1409 FS (G.M.)	Unit 1410 - 1419 FS (G.M.)	Unit 1420 - 1429 FS (G.M.)	Unit 1430 - 1439 FS (G.M.)	Unit 1440 - 1449 FS (G.M.)	Unit 1450 - 1459 FS (G.M.)	Unit 1460 - 1469 FS (G.M.)	Unit 1470 - 1479 FS (G.M.)	Unit 1480 - 1489 FS (G.M.)	Unit 1490 - 1499 FS (G.M.)	Unit 1500 - 1509 FS (G.M.)	Unit 1510 - 1519 FS (G.M.)	Unit 1520 - 1529 FS (G.M.)	Unit 1530 - 1539 FS (G.M.)	Unit 1540 - 1549 FS (G.M.)	Unit 1550 - 1559 FS (G.M.)	Unit 1560 - 1569 FS (G.M.)	Unit 1570 - 1579 FS (G.M.)	Unit 1580 - 1589 FS (G.M.)	Unit 1590 - 1599 FS (G.M.)	Unit 1600 - 1609 FS (G.M.)	Unit 1610 - 1619 FS (G.M.)	Unit 1620 - 1629 FS (G.M.)	Unit 1630 - 1639 FS (G.M.)	Unit 1640 - 1649 FS (G.M.)	Unit 1650 - 1659 FS (G.M.)	Unit 1660 - 1669 FS (G.M.)	Unit 1670 - 1679 FS (G.M.)	Unit 1680 - 1689 FS (G.M.)	Unit 1690 - 1699 FS (G.M.)	Unit 1700 - 1709 FS (G.M.)	Unit 1710 - 1719 FS (G.M.)	Unit 1720 - 1729 FS (G.M.)	Unit 1730 - 1739 FS (G.M.)	Unit 1740 - 1749 FS (G.M.)	Unit 1750 - 1759 FS (G.M.)	Unit 1760 - 1769 FS (G.M.)	Unit 1770 - 1779 FS (G.M.)	Unit 1780 - 1789 FS (G.M.)	Unit 1790 - 1799 FS (G.M.)	Unit 1800 - 1809 FS (G.M.)	Unit 1810 - 1819 FS (G.M.)	Unit 1820 - 1829 FS (G.M.)	Unit 1830 - 1839 FS (G.M.)	Unit 1840 - 1849 FS (G.M.)	Unit 1850 - 1859 FS (G.M.)	Unit 1860 - 1869 FS (G.M.)	Unit 1870 - 1879 FS (G.M.)	Unit 1880 - 1889 FS (G.M.)	Unit 1890 - 1899 FS (G.M.)	Unit 1900 - 1909 FS (G.M.)	Unit 1910 - 1919 FS (G.M.)	Unit 1920 - 1929 FS (G.M.)	Unit 1930 - 1939 FS (G.M.)	Unit 1940 - 1949 FS (G.M.)	Unit 1950 - 1959 FS (G.M.)	Unit 1960 - 1969 FS (G.M.)	Unit 1970 - 1979 FS (G.M.)	Unit 1980 - 1989 FS (G.M.)	Unit 1990 - 1999 FS (G.M.)	Unit 2000 - 2009 FS (G.M.)	Unit 2010 - 2019 FS (G.M.)	Unit 2020 - 2029 FS (G.M.)	Unit 2030 - 2039 FS (G.M.)	Unit 2040 - 2049 FS (G.M.)	Unit 2050 - 2059 FS (G.M.)	Unit 2060 - 2069 FS (G.M.)	Unit 2070 - 2079 FS (G.M.)	Unit 2080 - 2089 FS (G.M.)	Unit 2090 - 2099 FS (G.M.)	Unit 2100 - 2109 FS (G.M.)	Unit 2110 - 2119 FS (G.M.)	Unit 2120 - 2129 FS (G.M.)	Unit 2130 - 2139 FS (G.M.)	Unit 2140 - 2149 FS (G.M.)	Unit 2150 - 2159 FS (G.M.)	Unit 2160 - 2169 FS (G.M.)	Unit 2170 - 2179 FS (G.M.)	Unit 2180 - 2189 FS (G.M.)	Unit 2190 - 2199 FS (G.M.)	Unit 2200 - 2209 FS (G.M.)	Unit 2210 - 2219 FS (G.M.)	Unit 2220 - 2229 FS (G.M.)	Unit 2230 - 2239 FS (G.M.)	Unit 2240 - 2249 FS (G.M.)	Unit 2250 - 2259 FS (G.M.)	Unit 2260 - 2269 FS (G.M.)	Unit 2270 - 2279 FS (G.M.)	Unit 2280 - 2289 FS (G.M.)	Unit 2290 - 2299 FS (G.M.)	Unit 2300 - 2309 FS (G.M.)	Unit 2310 - 2319 FS (G.M.)	Unit 2320 - 2329 FS (G.M.)	Unit 2330 - 2339 FS (G.M.)	Unit 2340 - 2349 FS (G.M.)	Unit 2350 - 2359 FS (G.M.)	Unit 2360 - 2369 FS (G.M.)	Unit 2370 - 2379 FS (G.M.)	Unit 2380 - 2389 FS (G.M.)	Unit 2390 - 2399 FS (G.M.)	Unit 2400 - 2409 FS (G.M.)	Unit 2410 - 2419 FS (G.M.)	Unit 2420 - 2429 FS (G.M.)	Unit 2430 - 2439 FS (G.M.)	Unit 2440 - 2449 FS (G.M.)	Unit 2450 - 2459 FS (G.M.)	Unit 2460 - 2469 FS (G.M.)	Unit 2470 - 2479 FS (G.M.)	Unit 2480 - 2489 FS (G.M.)	Unit 2490 - 2499 FS (G.M.)	Unit 2500 - 2509 FS (G.M.)	Unit 2510 - 2519 FS (G.M.)	Unit 2520 - 2529 FS (G.M.)	Unit 2530 - 2539 FS (G.M.)	Unit 2540 - 2549 FS (G.M.)	Unit 2550 - 2559 FS (G.M.)	Unit 2560 - 2569 FS (G.M.)	Unit 2570 - 2579 FS (G.M.)	Unit 2580 - 2589 FS (G.M.)	Unit 2590 - 2599 FS (G.M.)	Unit 2600 - 2609 FS (G.M.)	Unit 2610 - 2619 FS (G.M.)	Unit 2620 - 2629 FS (G.M.)	Unit 2630 - 2639 FS (G.M.)	Unit 2640 - 2649 FS (G.M.)	Unit 2650 - 2659 FS (G.M.)	Unit 2660 - 2669 FS (G.M.)	Unit 2670 - 2679 FS (G.M.)	Unit 2680 - 2689 FS (G.M.)	Unit 2690 - 2699 FS (G.M.)	Unit 2700 - 2709 FS (G.M.)	Unit 2710 - 2719 FS (G.M.)	Unit 2720 - 2729 FS (G.M.)	Unit 2730 - 2739 FS (G.M.)	Unit 2740 - 2749 FS (G.M.)	Unit 2750 - 2759 FS (G.M.)	Unit 2760 - 2769 FS (G.M.)	Unit 2770 - 2779 FS (G.M.)	Unit 2780 - 2789 FS (G.M.)	Unit 2790 - 2799 FS (G.M.)	Unit 2800 - 2809 FS (G.M.)	Unit 2810 - 2819 FS (G.M.)	Unit 2820 - 2829 FS (G.M.)	Unit 2830 - 2839 FS (G.M.)	Unit 2840 - 2849 FS (G.M.)	Unit 2850 - 2859 FS (G.M.)	Unit 2860 - 2869 FS (G.M.)	Unit 2870 - 2879 FS (G.M.)	Unit 2880 - 2889 FS (G.M.)	Unit 2890 - 2899 FS (G.M.)	Unit 2900 - 2909 FS (G.M.)	Unit 2910 - 2919 FS (G.M.)	Unit 2920 - 2929 FS (G.M.)	Unit 2930 - 2939 FS (G.M.)	Unit 2940 - 2949 FS (G.M.)	Unit 2950 - 2959 FS (G.M.)	Unit 2960 - 2969 FS (G.M.)	Unit 2970 - 2979 FS (G.M.)	Unit 2980 - 2989 FS (G.M.)	Unit 2990 - 2999 FS (G.M.)	Unit 3000 - 3009 FS (G.M.)	Unit 3010 - 3019 FS (G.M.)	Unit 3020 - 3029 FS (G.M.)	Unit 3030 - 3039 FS (G.M.)	Unit 3040 - 3049 FS (G.M.)	Unit 3050 - 3059 FS (G.M.)	Unit 3060 - 3069 FS (G.M.)	Unit 3070 - 3079 FS (G.M.)	Unit 3080 - 3089 FS (G.M.)	Unit 3090 - 3099 FS (G.M.)	Unit 3100 - 3109 FS (G.M.)	Unit 3110 - 3119 FS (G.M.)	Unit 3120 - 3129 FS (G.M.)	Unit 3130 - 3139 FS (G.M.)	Unit 3140 - 3149 FS (G.M.)	Unit 3150 - 3159 FS (G.M.)	Unit 3160 - 3169 FS (G.M.)	Unit 3170 - 3179 FS (G.M.)	Unit 3180 - 3189 FS (G.M.)	Unit 3190 - 3199 FS (G.M.)	Unit 3200 - 3209 FS (G.M.)	Unit 3210 - 3219 FS (G.M.)	Unit 3220 - 3229 FS (G.M.)	Unit 3230 - 3239 FS (G.M.)	Unit 3240 - 3249 FS (G.M.)	Unit 3250 - 3259 FS (G.M.)	Unit 3260 - 3269 FS (G.M.)	Unit 3270 - 3279 FS (G.M.)	Unit 3280 - 3289 FS (G.M.)	Unit 3290 - 3299 FS (G.M.)	Unit 3300 - 3309 FS (G.M.)	Unit 3310 - 3319 FS (G.M.)	Unit 3320 - 3329 FS (G.M.)	Unit 3330 - 3339 FS (G.M.)	Unit 3340 - 3349 FS (G.M.)	Unit 3350 - 3359 FS (G.M.)	Unit 3360 - 3369 FS (G.M.)	Unit 3370 - 3379 FS (G.M.)	Unit 3380 - 3389 FS (G.M.)	Unit 3390 - 3399 FS (G.M.)	Unit 3400 - 3409 FS (G.M.)	Unit 3410 - 3419 FS (G.M.)	Unit 3420 - 3429 FS (G.M.)	Unit 3430 - 3439 FS (G.M.)	Unit 3440 - 3449 FS (G.M.)	Unit 3450 - 3459 FS (G.M.)	Unit 3460 - 3469 FS (G.M.)	Unit 3470 - 3479 FS (G.M.)	Unit 3480 - 3489 FS (G.M.)	Unit 3490 - 3499 FS (G.M.)	Unit 3500 - 3509 FS (G.M.)	Unit 3510 - 3519 FS (G.M.)	Unit 3520 - 3529 FS (G.M.)	Unit 3530 - 3539 FS (G.M.)	Unit 3540 - 3549 FS (G.M.)	Unit 3550 - 3559 FS (G.M.)	Unit 3560 - 3569 FS (G.M.)	Unit 3570 - 3579 FS (G.M.)	Unit 3580 - 3589 FS (G.M.)	Unit 3590 - 3599 FS (G.M.)	Unit 3600 - 3609 FS (G.M.)	Unit 3610 - 3619 FS (G.M.)	Unit 3620 - 3629 FS (G.M.)	Unit 3630 - 3639 FS (G.M.)	Unit 3640 - 3649 FS (G.M.)	Unit 3650 - 3659 FS (G.M.)	Unit 3660 - 3669 FS (G.M.)	Unit 3670 - 3679 FS (G.M.)	Unit 3680 - 3689 FS (G.M.)	Unit 3690 - 3699 FS (G.M.)	Unit 3700 - 3709 FS (G.M.)	Unit 3710 - 3719 FS (G.M.)	Unit 3720 - 3729 FS (G.M.)	Unit 3730 - 3739 FS (G.M.)	Unit 3740 - 3749 FS (G.M.)	Unit 3750 - 3759 FS (G.M.)	Unit 3760 - 3769 FS (G.M.)	Unit 3770 - 3779 FS (G.M.)	Unit 3780 - 3789 FS (G.M.)	Unit 3790 - 3799 FS (G.M.)	Unit 3800 - 3809 FS (G.M.)	Unit 3810 - 3819 FS (G.M.)	Unit 3820 - 3829 FS (G.M.)	Unit 3830 - 3839 FS (G.M.)	Unit 3840 - 3849 FS (G.M.)	Unit 3850 - 3859 FS (G.M.)	Unit 3860 - 3869 FS (G.M.)	Unit 3870 - 3879 FS (G.M.)	Unit 3880 - 3889 FS (G.M.)	Unit 3890 - 3899 FS (G.M.)	Unit 3900 - 3909 FS (G.M.)	Unit 3910 - 3919 FS (G.M.)	Unit 3920 - 3929 FS (G.M.)	Unit 3930 - 3939 FS (G.M.)	Unit 3940 - 3949 FS (G.M.)	Unit 3950 - 3959 FS (G.M.)	Unit 3960 - 3969 FS (G.M.)	Unit 3970 - 3979 FS (G.M.)	Unit 3980 - 3989 FS (G.M.)	Unit 3990 - 3999 FS (G.M.)	Unit 4000 - 4009 FS (G.M.)	Unit 4010 - 4019 FS (G.M.)	Unit 4020 - 4029 FS (G.M.)	Unit 4030 - 4039 FS (G.M.)	Unit 4040 - 4049 FS (G.M.)	Unit 4050 - 4059 FS (G.M.)	Unit 4060 - 4069 FS (G.M.)	Unit 4070 - 4079 FS (G.M.)	Unit 4080 - 4089 FS (G.M.)	Unit 4090 - 4099 FS (G.M.)	Unit 4100 - 4109 FS (G.M.)	Unit 4110 - 4119 FS (G.M.)	Unit 4120 - 4129 FS (G.M.)	Unit 4130 - 4139 FS (G.M.)	Unit 4140 - 4149 FS (G.M.)	Unit 4150 - 4159 FS (G.M.)	Unit 4160 - 4169 FS (G.M.)	Unit 4170 - 4179 FS (G.M.)	Unit 4180 - 4189 FS (G.M.)	Unit 4190 - 4199 FS (G.M.)	Unit 4200 - 4209 FS (G.M.)	Unit 4210 - 4219 FS (G.M.)	Unit 4220 - 4229 FS (G.M.)	Unit 4230 - 4239 FS (G.M.)	Unit 4240 - 4249 FS (G.M.)	Unit 4250 - 4259 FS (G.M.)	Unit 4260 - 4269 FS (G.M.)	Unit 4270 - 4279 FS (G.M.)	Unit 4280 - 4289 FS (G.M.)	Unit 4290 - 4299 FS (G.M.)	Unit 4300 - 4309 FS (G.M.)	Unit 4310 - 4319 FS (G.M.)	Unit 4320 - 4329 FS (G.M.)	Unit 4330 - 4339 FS (G.M.)	Unit 4340 - 4349 FS (G.M.)	Unit 4350 - 4359 FS (G.M.)	Unit 4360 - 4369 FS (G.M.)	Unit 4370 - 4379 FS (G.M.)	Unit 4380 - 4389 FS (G.M.)	Unit 4390 - 4399 FS (G.M.)	Unit 4400 - 4409 FS (G.M.)	Unit 4410 - 4419 FS (G.M.)	Unit 4420 - 4429 FS (G.M.)	Unit 4430 - 4439 FS (G.M.)	Unit 4440 - 4449 FS (G.M.)	Unit 4450 - 4459 FS (G.M.)	Unit 4460 - 4469 FS (G.M.)	Unit 4470 - 4479 FS (G.M.)	Unit 4480 - 4489 FS (G.M.)	Unit 4490 - 4499 FS (G.M.)	Unit 4500 - 4509 FS (G.M.)	Unit 4510 - 4519 FS (G.M.)	Unit 4520 - 4529 FS (G.M.)	Unit 4530 - 4539 FS (G.M.)	Unit 4540 - 4549 FS (G.M.)	Unit 4550 - 4559 FS (G.M.)	Unit 4560 - 4569 FS (G.M.)	Unit 4570 - 4579 FS (G.M.)	Unit 4580 - 4589 FS (G.M.)	Unit 4590 - 4599 FS (G.M.)	Unit 4600 - 4609 FS (G.M.)	Unit 4610 - 4619 FS (G.M.)	Unit 4620 - 4629 FS (G.M.)	Unit 4630 - 4639 FS (G.M.)	Unit 4640 - 4649 FS (G.M.)	Unit 4650 - 4659 FS (G.M.)	Unit 4660 - 4669 FS (G.M.)	Unit 4670 - 4679 FS (G.M.)	Unit 4680 - 4689 FS (G.M.)	Unit 4690 - 4699 FS (G.M.)	Unit 4700 - 4709 FS (G.M.)	Unit 4710 - 4719 FS (G.M.)	Unit 4720 - 4729 FS (G.M.)	Unit 4730 - 4739 FS (G.M.)	Unit 4740 - 4749 FS (G.M.)	Unit 4750 - 4759 FS (G.M.)	Unit 4760 - 4769 FS (G.M.)	Unit 4770 - 4779 FS (G.M.)	Unit 4780 - 4789 FS (G.M.)	Unit 4790 - 4799 FS (G.M.)	Unit 4800 - 4809 FS (G.M.)	Unit 4810 - 4819 FS (G.M.)	Unit 4820 - 4829 FS (G.M.)	Unit 4830 - 4839 FS (G.M.)	Unit 4840 - 4849 FS (G.M.)	Unit 4850 - 4859 FS (G.M.)	Unit 4860 - 4869 FS (G.M.)	Unit 4870 - 4879 FS (G.M.)	Unit 4880 - 4889 FS (G.M.)	Unit 4890 - 4899 FS (G.M.)	Unit 4900 - 4909 FS (G.M.)	Unit 4910 - 4919 FS (G.M.)	Unit 4920 - 4929 FS (G.M.)	Unit 4930 - 4939 FS (G.M.)	Unit 4940 - 4949 FS (G.M.)	Unit 4950 - 4959 FS (G.M.)	Unit 4960 - 4969 FS (G.M.)	Unit 4970 - 4979 FS (G.M.)	Unit 4980 - 4989 FS (G.M.)	Unit 4990 - 4999 FS (G.M.)	Unit 5000 - 5009 FS (G.M.)	Unit 5010 - 5019 FS (G.M.)	Unit 5020 - 5029 FS (G.M.)	Unit 5030 - 5039 FS (G.M.)	Unit 5040 - 5049 FS (G.M.)	Unit 5050 - 5059 FS (G.M.)	Unit 5060 - 5069 FS (G.M.)	Unit 5070 - 5079 FS (G.M.)	Unit 5080 - 5089 FS (G.M.)	Unit 5090 - 5099 FS (G.M.)	Unit 5100 - 5109 FS (G.M.)	Unit 5110 - 5119 FS (G.M.)	Unit 5120 - 5129 FS (G.M.)	Unit 5130 - 5139 FS (G.M.)	Unit 5140 - 5149 FS (G.M.)	Unit 5150 - 5159 FS (G.M.)	Unit 5160 - 5169 FS (G.M.)	Unit 5170 - 5179 FS (G.M.)	Unit 5180 - 5189 FS (G.M.)	Unit 5190 - 5199 FS (G.M.)	Unit 5200 - 5209 FS (G.M.)	Unit 5210 - 5219 FS (G.M.)	Unit 5220 - 5229 FS (G.M.)	Unit 5230 - 5239 FS (G.M.)	Unit 5240 - 5249 FS (G.M.)	Unit 5250 - 5259 FS (G.M.)	Unit 5260 - 5269 FS (G.M.)	Unit 5270 - 5279 FS (G.M.)	Unit 5280 - 5289 FS (G.M.)	Unit 5290 - 5299 FS (G.M.)	Unit 5300 - 5309 FS (G.M.)	Unit 5310 - 5319 FS (G.M.)	Unit 5320 - 5329 FS (G.M.)	Unit 5330 - 5339 FS (G.M.)	Unit 5340 - 5349 FS (G.M.)	Unit 5350 - 5359 FS (G.M.)	Unit 5360 - 5369 FS (G.M.)	Unit 5370 - 5379 FS (G.M.)	Unit 5380 - 5389 FS (G.M.)	Unit 5390 - 5399 FS (G.M.)	Unit 5400 - 5409 FS (G.M.)	Unit 5410 - 5419 FS (G.M.)	Unit 5420 - 5429 FS (G.M.)	Unit 5430 - 5439 FS (G.M.)	Unit 5440 - 5449 FS (G.M.)	Unit 5450 - 5459 FS (G.M.)	Unit 5460 - 5469 FS (G.M.)	Unit 5470 - 5479 FS (G.M.)	Unit 5480 - 5489 FS (G.M.)	Unit 5490 - 5499 FS (G.M.)	Unit 5500 - 5509 FS (G.M.)	Unit 5510 - 5519 FS (G.M.)	Unit 5520 - 5529 FS (G.M.)	Unit 5530 - 5539 FS (G.M.)	Unit 5540 - 5549 FS (G.M.)	Unit 5550 - 5559 FS (G.M.)	Unit 5560 - 5569 FS (G.M.)	Unit 5570 - 5579 FS (G.M.)	Unit 5580 - 5589 FS (G.M.)	Unit 5590 - 5599 FS (G.M.)	Unit 5600 - 5609 FS (G.M.)	Unit 5610 - 5619 FS (G.M.)	Unit 5620 - 5629 FS (G.M.)	Unit 5630 - 5639 FS (G.M.)	Unit 5640 - 5649 FS (G.M.)	Unit 5650 - 5659 FS (G.M.)	Unit 5660 - 5669 FS (G.M.)	Unit 5670 - 5679 FS (G.M.)	Unit 5680 - 5689 FS (G.M.)	Unit 5690 - 5699 FS (G.M.)	Unit 5700 - 5709 FS (G.M.)	Unit

BENEFICIARIES	RAPS-B UNIT 3 & 4 (440 MW)							
	RAPPB							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
CHANDIGARH	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
DELHI	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
HARYANA	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
HIMACHAL PRADESH	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
PUNJAB	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
RAJASTHAN	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
UTTAR PRADESH	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
UTTARAKHAND	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
TOTAL	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

**PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

A. Allocations from N.R. (All figures in %)	
U.A.-Pooled 1380.40 MW	
State/UT	Round the clock
CHANDIGARH	14.00
DELHI	5.50
HARYANA	12.50
HIMACHAL PRADESH	0.00
UT OF JAMMU & KASHMIR AND LADAKH	13.50
PUNJAB	21.50
RAJASTHAN	0.00
UTTAR PRADESH	10.00
UTTARAKHAND	23.00
Total	100.00

1 Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642.40 MW
2 Specific allocation to Madhya Pradesh from UA Pool	40.00 MW
3 Specific allocation to Bihar from UA Pool	0.00 MW
4 Additional Specific allocation to Delhi (NDMC) from UA Pool	0.00 MW
5 Specific allocation to Gujarat (specific allocation of Uttar Pradesh)	300.00 MW
6 Specific Allocation to J&K from RAPS-C and Uri-II	0.00 MW
7 Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.00 MW
8 Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.00 MW
9 Allocation to Bangladesh	100.0 MW
10 Balance Unallocated Pool for beneficiaries of the Region	1380.40 MW

FIRM ALLOCATION OF POWER IN PERCENTAGE FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION

STATIONS/ BENEFICIARIES		Korba STPS	Vindhyachal STPS-I	Vindhyachal STPS-II	Vindhyachal STPS-III	Kawas GBS	Gandhar GBS	Sipat STPS Stage-II	Kakrapar APS	Tarapur APS U-3 & 4	Korba STPS U-VII	Sipat STPS Stage-I U-3	Vindhyachal STPS-IV	Mouda STPS-I	Vindhyachal STPS-V	Mouda STPS-II U-1&2	Solapur TPS Unit-1&2	Gadawara Super TPP U-1&2	Lara STPP U-1	Khargone STPP U-1	KAPP Unit -3
INSTALLED CAPACITY (MW)		2100.00	1260.00	1000.00	1000.00	656.20	657.39	1000.00	440.00	1080.00	500.00	1980.00	1000.00	1000.00	500.00	1320.00	1320.00	1600.00	1600.00	1320.00	700.00
WITHIN REGION	CHHATTISGARH	10.00	0.00	0.00	10.50	0.00	0.00	15.80	0.00	4.44	15.00	15.81	6.26	6.26	8.04	6.64	12.04	9.73	50.00	9.53	6.255
	GUJARAT	17.14	18.25	23.90	26.60	28.50	36.05	27.30	28.41	25.37	19.20	27.27	23.99	40.15	18.69	38.29	0.00	19.00	9.80	18.60	33.991
	GUJARAT - MERCHANT										5.00										
	MADHYA PRADESH	19.05	30.56	27.30	20.00	0.00	0.00	14.30	21.14	16.67	12.50	14.29	25.64	0.04	25.57	0.00	22.42	50.00	9.21	50.00	15.641
	MAHARASHTRA	29.05	32.54	31.90	25.80	31.09	30.42	25.80	31.14	36.39	21.64	25.76	27.05	37.05	29.78	37.89	46.67	3.13	14.41	3.79	27.048
	DNHDDPDCL	0.00	0.79	0.70	1.10	4.11	0.61	0.80	0.91	1.11	0.76	0.86	0.94	0.39	1.88	1.08	2.73	2.24	1.11	2.19	0.944
	GOA	10.00	2.78	1.20	1.00	0.00	0.00	1.00	3.41	1.02	0.90	1.01	1.12	1.12	1.04	1.10	1.14	0.91	0.46	0.89	1.120
OUTSIDE REGION	JHARKHAND MERCHANT										10.00										
SURRENDERED CAPACITY						21.33	17.80														
TOTAL FIRM SHARE		85.24	84.92	85.00	85.00	85.04	84.88	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.00	85.000

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION

STATIONS/ BENEFICIARIES		Korba STPS	Vindhyachal STPS-I	Vindhyachal STPS-II	Vindhyachal STPS-III	Kawas GBS	Gandhar GBS	Sipat STPS Stage-II	Kakrapar APS	Tarapur APS U-3 & 4	Korba STPS U-VII	Sipat STPS Stage-I U-3	Vindhyachal STPS-IV	Mouda STPS-I	Vindhyachal STPS-V	Mouda STPS-II U-1&2	Solapur TPS Unit-1&2	Gadawara Super TPP U-1&2	Lara STPP U-1	Khargone STPP U-1	KAPP3
INSTALLED CAPACITY (MW)		2100.00	1260.00	1000.00	1000.00	656.20	657.39	1000.00	440.00	1080.00	500.00	1980.00	1000.00	1000.00	500.00	1320.00	1320.00	1600.00	1600.00	1320.00	700.00
WITHIN REGION	CHHATTISGARH	210.00	0.00	0.00	105.00	0.00	0.00	158.00	0.00	48.00	75.00	313.00	62.55	62.55	40.20	87.70	158.89	155.65	800.00	125.74	43.79
	GUJARAT	360.00	230.00	239.00	266.00	187.00	237.00	273.00	125.00	274.00	96.00	540.00	239.92	401.47	93.45	505.40	0.00	303.94	156.84	245.54	237.94
	GUJARAT - MERCHANT										25.00										
	MADHYA PRADESH	400.00	385.00	273.00	200.00	0.00	0.00	143.00	93.00	180.00	62.50	283.00	256.41	0.41	127.86	0.00	295.88	800.00	147.42	660.00	109.49
	MAHARASHTRA	610.00	410.00	319.00	258.00	204.00	200.00	137.00	393.00	108.20	510.00	270.48	370.48	148.89	500.20	616.04	50.00	230.63	50.00	189.34	
	DNHDDPDCL	0.00	10.00	7.00	11.00	27.00	4.00	8.00	4.00	12.00	3.80	17.00	9.44	3.89	9.42	14.20	36.10	17.80	28.97	6.61	
	GOA	210.00	35.00	12.00	10.00	0.00	0.00	10.00	15.00	11.00	4.50	20.00	11.20	11.20	5.18	14.50	15.09	14.55	7.31	11.75	7.84
OUTSIDE REGION	JHARKHAND MERCHANT										50.00										
SURRENDERED CAPACITY						140.00	117.00														
TOTAL FIRM SHARE		1790.00	1070.00	850.00	850.00	558.00	558.00	850.00	374.00	918.00	425.00	1683.00	850.00	850.00	425.00	1122.00	1122.00	1360.00	1360.00	1122.00	595.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																					
STATIONS/ BENEFICIARIES	Korba STPS	Vindhyachal STPS-I	Vindhyachal STPS-II	Vindhyachal STPS-III	Kawas GBS	Gandhar GBS	Sipat STPS Stage-II	Kakrapar APS	Tarapur APS U-3 & 4	Korba STPS U-VII	Sipat STPS Stage-I U-3	Vindhyachal STPS-IV	Mouda STPS-I	Vindhyachal STPS-V	Mouda STPS-II U-1&2	Solapur TPS Unit-1&2	Gadawara Super TPP U-1&2	Lara STPP U-1	Khargone STPP U-1	KAPP Unit-3	TOTAL
INSTALLED CAPACITY (MW)	2100.00	1260.00	1000.00	1000.00	656.20	657.39	1000.00	440.00	1080.00	500.00	1980.00	1000.00	1000.00	500.00	1320.00	1320.00	1600.00	1600.00	1320.00	700.00	
POWER IN UA POOL (MW)	310.00	190.00	150.00	150.00	98.20	99.39	150.00	66.00	162.00	75.00	297.00	150.00	150.00	75.00	198.00	198.00	240.00	240.00	198.00	105.00	3301.59
STATION SPECIFIC ALLOCATIONS																					
DD&DNH	50.00				84.98	85.77		4.00													224.75
HVDC-BHD		1.00																			1.00
HVDC-VINDHYACHAL		0.76																			0.76
BARC FACILITIES	0.00	0.00	0.00		0.00	0.00			10.00												10.00
GOA					12.37	12.63															25.00
MADHYA PRADESH	52.63	32.26	25.47	25.47			25.47	11.21	27.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
HEAVY WATER PLANT OF DAE								14.00													14.00
BANGLADESH	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00	0.00	0.00	0.00	0.00								100.00
INDIAN RAILWAYS													1.00		1.32						2.32
HVDC RAIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	0.00	2.00
HVDC CHAMPA	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.67	0.00	0.40	0.00	0.00	0.00	0.00	0.00	41.07
BALANCE UA POOL	167.37	142.48	109.53	109.53	0.85	0.99	104.53	36.79	124.50	75.00	297.00	150.00	108.33	75.00	196.28	198.00	240.00	238.00	198.00	105.00	2677.19
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																					
MAHARASHTRA (NVVN COAL POWER)	1.46	1.24	0.95	0.95			0.91			0.65	2.59	1.31	0.94	0.65	1.71	1.73	2.09	2.07	1.73		21.00
MADHYA PRADESH - RAJGARH SOLAR PV PROJECT	3.47	2.96	2.27	2.27			2.17			1.56	6.16	3.11	2.25	1.56	4.07	4.11	4.98	4.94	4.11		50.00
CHATTISGARH (NVVN COAL POWER)	1.74	1.48	1.14	1.14			1.08			0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05		25.00
TELANGANA (NTPC COAL POWER)	10.42	8.87	6.82	6.82			6.51			4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33		150.00
GUJARAT	20.84	17.74	13.64	13.64			13.02			9.34	36.99	18.68	13.49	9.34	24.44	24.66	29.89	29.64	24.66		300.00
BALANCE UA POOL	129.44	110.19	84.71	84.71	0.85	0.99	80.84	36.79	124.50	58.00	229.69	116.00	83.77	58.00	151.79	153.12	185.61	184.06	153.12	105.00	2131.19
SPECIFIC ALLOCATION FROM UA POOL																					
GOA	3.04	2.59	1.99	1.99	0.02	0.02	1.90	0.86	2.92	1.36	5.39	2.72	1.97	1.36	3.56	3.59	4.35	4.32	3.59	2.46	50.00
UTTAR PRADESH	2.43	2.07	1.59	1.59	0.02	0.02	1.52	0.69	2.34	1.09	4.31	2.18	1.57	1.09	2.85	2.87	3.48	3.45	2.87	1.97	40.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	6.07	5.17	3.97	3.97	0.04	0.05	3.79	1.73	5.84	2.72	10.78	5.44	3.93	2.72	7.12	7.18	8.71	8.64	7.18	4.93	100.00
NDMC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	117.90	100.37	77.16	77.16	0.77	0.90	73.63	33.51	113.40	52.83	209.21	105.66	76.31	52.83	138.26	139.47	169.06	167.65	139.47	95.64	1941.19
ALLOCATION FROM UA POOL																					
GUJARAT	19.25	16.39	12.60	12.60	0.13	0.15	12.02	5.47	18.52	8.63	34.16	17.25	12.46	8.63	22.58	22.77	27.61	27.38	22.77	15.62	316.98
MADHYA PRADESH	1.67	1.42	1.09	1.09	0.01	0.01	1.04	0.47	1.61	0.75	2.96	1.50	1.08	0.75	1.96	1.98	2.40	2.38	1.98	1.36	27.51
CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAHARASHTRA	41.62	35.43	27.24	27.24	0.27	0.32	26.00	11.83	40.03	18.65	73.86	37.30	26.94	18.65	48.81	49.24	59.69	59.19	49.24	33.77	685.34
GOA	2.22	1.89	1.45	1.45	0.01	0.02	1.38	0.63	2.13	0.99	3.93	1.99	1.44	0.99	2.60	2.62	3.18	3.15	2.62	1.80	36.51
DD&DNH	53.13	45.23	34.77	34.77	0.35	0.41	33.19	15.10	51.11	23.81	94.29	47.62	34.39	23.81	62.31	62.86	76.19	75.56	62.86	43.10	874.85
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW																					
CHHATTISGARH	1.74	1.48	1.14	1.14	0.00	0.00	1.08	0.00	0.00	0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05	0.00	25.00
GUJARAT	40.09	34.13	26.24	26.24	0.13	0.15	25.04	5.47	18.52	17.97	71.15	35.93	66.62	17.97	47.42	47.43	57.49	57.01	47.43	15.62	658.05
MADHYA PRADESH	57.78	36.64	28.83	28.83	0.01	0.01	28.68	11.68	29.11	2.31	9.13	4.61	3.33	2.31	6.03	6.09	7.38	7.32	6.09	1.36	277.51
MAHARASHTRA	43.08	36.68	28.19	28.19	0.27	0.32	26.91	11.83	40.03	19.31	76.45	38.61	27.88	19.31	50.52	50.97	61.78	61.26	50.97	33.77	706.34
DNH & DD	103.13	45.23	34.77	34.77	85.33	86.18	33.19	19.10	51.11	23.81	94.29	47.62	34.39	23.81	62.31	62.86	76.19	75.56	62.86	43.10	1099.60
GOA	5.25	4.47	3.44	3.44	12.40	12.67	3.28	1.49	5.05	2.35	9.32	4.71	3.40	2.35	6.16	6.22	7.53	7.47	6.22	4.26	111.51
HVDC-BHD	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
HVDC-VINDHYACHAL	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
HVDC RAIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	0.00	2.00
HVDC CHAMPA	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
HEAVY WATER PLANT OF DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
BARC FACILITIES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
INDIAN RAILWAYS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00	0.00	1.32	0.00	0.00	0.00	0.00	0.00	2.32
TELANGANA (NTPC COAL POWER)	10.42	8.87	6.82	6.82	0.00	0.00	6.51	0.00	0.00	4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33	0.00	150.00
UTTAR PRADESH	2.43	2.07	1.59	1.59	0.02	0.02	1.52	0.69	2.34	1.09	4.31	2.18	1.57	1.09	2.85	2.87	3.48	3.45	2.87	1.97	40.00

[illegible]

**PERCENTAGE SHARES AND ENTITLEMENTS OF WESTERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

A. Allocations from W.R.

(All figures in %)

U.A.-Pooled 1941.19 MW	
State/UT	Round the clock
GUJARAT	16.33
MADHYA PRADESH	1.42
CHHATTISGARH	0.00
MAHARASHTRA	35.31
GOA	1.88
DD&DNH	45.07
Total	100.00

1 Total Unallocated Pool Power	3301.59 MW
2 Special allocation to HVDC & other states	624.40 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	546.00 MW
4 Additional specific allocation to Goa from UA Pool	50.00 MW
5 Additional specific allocation to Uttar Pradesh from UA	40.00 MW
6 Allocation to NDMC from UA Pool	0.00 MW
7 Specific Allocation to J&K and Ladakh from UA Pool	100.00 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1941.19 MW

FIRM ALLOCATION OF POWER IN PERCENTAGE FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																			
STATIONS/ BENEFICIARIES		Ramagundam St. I & II	Ramagundam St. III	Taicher STPS Stg.-II	Simhadri STPS Stg.-I	Simhadri STPS Stg.-II	Kudgi STPS Stg.-I	NLC TPS- II Stg.-I	NLC TPS- II Stg.-II	NLC TPS-I Exp.	NLC TPS-II Exp.	NNTPS	NTECL Vallur TPS	NTPL Tuticorin	Madras APS	Kaiga APS U-1 & 2	Kaiga APS U-3 & 4	Kudankulam NPP U-1	Kudankulam NPP U-2
INSTALLED CAPACITY (MW)		2100.00	500.00	2000.00	1000.00	1000.00	2400.00	630.00	840.00	420.00	500.00	1000.00	1500.00	1000.00	440.00	440.00	440.00	1000.00	1000.00
WITHIN REGION	ANDHRA PRADESH	12.74	13.46	8.65	46.11	17.73	8.38	7.71	10.51	0.00	0.00	5.62	5.50	11.74	3.98	12.05	12.89	0.00	0.00
	TELANGANA	14.88	15.74	10.10	53.89	20.72	9.75	0.00	0.00	0.00	0.00	6.56	6.42	13.72	4.65	14.08	15.06	0.00	0.00
	KARNATAKA	16.43	17.40	17.50	0.00	17.64	43.75	14.48	14.56	22.00	22.00	7.55	7.43	15.79	6.59	24.55	27.05	22.10	22.10
	KERALA	11.67	12.20	12.35	0.00	8.09	4.38	10.86	11.39	14.00	14.00	3.47	3.33	7.25	5.23	8.64	7.95	13.30	13.30
	TAMIL NADU	22.38	23.60	23.85	0.00	19.77	12.50	39.36	45.82	46.00	46.00	69.92	69.37	38.70	74.32	23.86	20.68	46.25	46.25
	PUDUCHERRY	2.38	2.60	2.55	0.00	1.06	0.00	11.21	1.90	3.00	3.00	0.45	0.45	0.95	1.14	1.82	1.36	3.35	3.35
	NLC MINES	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION	ODISHA	0.00	0.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GOA	4.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NDMC						6.25												
TOTAL FIRM SHARE		85.24	85.00	85.00	100.00	85.00	85.00	83.62	84.18	85.00	85.00	93.58	92.50	88.15	95.91	85.00	85.00	85.00	85.00

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																			
STATIONS/ BENEFICIARIES		Ramagundam St. I & II	Ramagundam St. III	Taicher STPS Stg.-II	Simhadri STPS Stg.-I	Simhadri STPS Stg.-II	Kudgi STPS Stg.-I	NLC TPS- II Stg.-I	NLC TPS- II Stg.-II	NLC TPS-I Exp.	NLC TPS-II Exp.	NNTPS	NTECL Vallur TPS	NTPL Tuticorin	Madras APS	Kaiga APS U-1 & 2	Kaiga APS U-3 & 4	Kudankulam NPP U-1	Kudankulam NPP U-2
INSTALLED CAPACITY (MW)		2100.00	500.00	2000.00	1000.00	1000.00	2400.00	630.00	840.00	420.00	500.00	1000.00	1500.00	1000.00	440.00	440.00	440.00	1000.00	1000.00
WITHIN REGION	ANDHRA PRADESH	267.44	67.32	172.91	461.10	177.25	201.00	44.73	83.00	0.00	0.00	52.46	82.44	117.40	17.52	53.03	56.72	0.00	0.00
	TELANGANA	312.56	78.68	202.09	538.90	207.15	234.00	0.00	0.00	0.00	0.00	61.31	96.36	137.20	20.48	61.97	66.28	0.00	0.00
	KARNATAKA	345.00	87.00	350.00		176.40	1050.00	84.00	115.00	92.40	110.00	70.54	111.50	157.90	29.00	108.00	119.00	221.00	221.00
	KERALA	245.00	61.00	247.00		80.90	105.00	63.00	90.00	58.80	70.00	32.38	49.90	72.50	23.00	38.00	35.00	133.00	133.00
	TAMIL NADU	470.00	118.00	477.00		197.70	300.00	228.27	362.00	193.20	230.00	653.07	1040.60	387.00	327.00	105.00	91.00	462.50	462.50
	PUDUCHERRY	50.00	13.00	51.00		10.60	0.00	65.00	15.00	12.60	15.00	4.24	6.70	9.50	5.00	8.00	6.00	33.50	33.50
	NLC MINES	0.00	0.00	0.00	0.00	0.00	0.00	50.00	50.00	0.00	0.00	66.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION	ODISHA	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GOA	100.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	NDMC						150.00												
TOTAL FIRM SHARE		1790.00	425.00	1700.00	1000.00	850.00	2040.00	535.00	715.00	357.00	425.00	940.00	1387.50	881.50	422.00	374.00	374.00	850.00	850.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																			
STATIONS/ BENEFICIARIES	Ramagundam St. I & II	Ramagundam St. III	Talcher STPS Stg.-II	Simhadri STPS Stg.-I	Simhadri STPS Stg.-II	Kudgi STPS Stg.-I	NLC TPS- II Stg.-I	NLC TPS- II Stg.-II	NLC TPS-I Exp.	NLC TPS-II Exp.	NNTPS	NTECL Vallur TPS	NTPL Tuticorin	Madras APS	Kaiga APS U-1 & 2	Kaiga APS U-3 & 4	Kudankulam NPP U-1	Kudankulam NPP U-2	TOTAL
INSTALLED CAPACITY (MW)	2100.00	500.00	2000.00	1000.00	1000.00	2400.00	630.00	840.00	420.00	500.00	1000.00	1500.00	1000.00	440.00	440.00	440.00	1000.00	1000.00	
POWER IN UA POOL (MW)	310.00	75.00	300.00	0.00	150.00	360.00	95.00	125.00	63.00	75.00	60.00	112.50	118.50	18.00	66.00	66.00	150.00	150.00	2294.00
STATION SPECIFIC ALLOCATIONS																			
HVDC GAZUWAKA	1.00																		1.00
HVDC TALCHER			1.50																1.50
HVDC KOLAR			1.50																1.50
HVDC PUGALUR					3.10														3.10
HVDC THRISSUR					1.20														1.20
KARNATAKA							34.55	45.45											80.00
KERALA			180.00																180.00
ANDHRA PRADESH					34.58														34.58
TELANGANA					40.42													50.00	90.42
TAMIL NADU																	100.00	100.00	200.00
PUDUCHERRY											53.00								53.00
BALANCE UA POOL	309.00	75.00	117.00	0.00	70.70	360.00	60.45	79.55	63.00	75.00	7.00	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1647.70
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																			
ANDHRA PRADESH - NVVN COAL POWER	13.00	3.15	4.92		2.97	15.14													39.19
TELANGANA - NVVN COAL POWER	15.19	3.69	5.75		3.48	17.70													45.81
TELANGANA - NTPC COAL POWER	3.32	0.80	1.26		0.76	3.86													10.00
KARNATAKA – NVVN COAL POWER	23.22	5.63	8.79		5.31	27.05													70.00
TAMIL NADU – NVVN COAL POWER	1.66	0.40	0.63		0.38	1.93													5.00
BALANCE UA POOL	252.62	61.32	95.65	0.00	57.80	294.31	60.45	79.55	63.00	75.00	7.00	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1477.70
SPECIFIC ALLOCATION FROM UA POOL																			
TELANGANA - NFC	0.85	0.21	0.32	0.00	0.20	1.00	0.20	0.27	0.21	0.25	0.02	0.38	0.40	0.06	0.22	0.22	0.17	0.00	5.00
PUDUCHERRY	7.69	1.87	2.91	0.00	1.76	8.96	1.84	2.42	1.92	2.28	0.21	3.43	3.61	0.55	2.01	2.01	1.52	0.00	45.00
NDMC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	244.07	59.24	92.42	0.00	55.84	284.36	58.41	76.85	60.87	72.46	6.76	108.69	114.49	17.39	63.77	63.77	48.31	0.00	1427.70
ALLOCATION FROM UA POOL																			
ANDHRA PRADESH	8.95	2.17	3.39	0.00	2.05	10.43	2.14	2.82	2.23	2.66	0.25	3.99	4.20	0.64	2.34	2.34	1.77	0.00	52.37
KARNATAKA	114.55	27.80	43.37	0.00	26.21	133.46	27.41	36.07	28.57	34.01	3.17	51.01	53.73	8.16	29.93	29.93	22.67	0.00	670.08
KERALA	9.32	2.26	3.53	0.00	2.13	10.86	2.23	2.94	2.33	2.77	0.26	4.15	4.37	0.66	2.44	2.44	1.85	0.00	54.54
TAMIL NADU	62.96	15.28	23.84	0.00	14.41	73.36	15.07	19.83	15.70	18.69	1.74	28.04	29.54	4.49	16.45	16.45	12.46	0.00	368.31
TELANGANA	21.85	5.30	8.27	0.00	5.00	25.45	5.23	6.88	5.45	6.49	0.61	9.73	10.25	1.56	5.71	5.71	4.32	0.00	127.80
PUDUCHERRY	26.43	6.41	10.01	0.00	6.05	30.79	6.32	8.32	6.59	7.85	0.73	11.77	12.40	1.88	6.90	6.90	5.23	0.00	154.60
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW																			
ANDHRA PRADESH	21.95	5.33	8.31	0.00	39.60	25.57	2.14	2.82	2.23	2.66	0.25	3.99	4.20	0.64	2.34	2.34	1.77	0.00	126.15
TELANGANA	41.21	10.00	15.60	0.00	49.85	48.01	5.43	7.15	5.66	6.74	0.63	10.11	10.65	1.62	5.93	5.93	4.49	50.00	279.03
KARNATAKA	137.77	33.44	52.16	0.00	31.52	160.51	61.96	81.53	28.57	34.01	3.17	51.01	53.73	8.16	29.93	29.93	22.67	0.00	820.08
KERALA	9.32	2.26	183.53	0.00	2.13	10.86	2.23	2.94	2.33	2.77	0.26	4.15	4.37	0.66	2.44	2.44	1.85	0.00	234.54
TAMIL NADU	64.62	15.69	24.47	0.00	14.79	75.29	15.07	19.83	15.70	18.69	1.74	28.04	29.54	4.49	16.45	16.45	112.46	100.00	573.31
PUDUCHERRY	34.12	8.28	12.92	0.00	7.81	39.75	8.17	10.74	8.51	10.13	53.95	15.20	16.01	2.43	8.91	8.91	6.75	0.00	252.60
HVDC GAZUWAKA	1.00																		1.00
HVDC TALCHER			1.50																1.50
HVDC KOLAR			1.50																1.50
HVDC PUGALUR					3.10														3.10
HVDC THRISSUR					1.20														1.20
NDMC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UNALLOCATED POWER IN PERCENTAGE FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																			

STATIONS/ BENEFICIARIES	Ramagundam St. I & II	Ramagundam St. III	Talcher STPS Stg.-II	Simhadri STPS Stg.-I	Simhadri STPS Stg.-II	Kudgi STPS Stg.-I	NLC TPS- II Stg.-I	NLC TPS- II Stg.-II	NLC TPS-I Exp.	NLC TPS-II Exp.	NNTPS	NTECL Vallur TPS	NTPL Tuticorin	Madras APS	Kaiga APS U-1 & 2	Kaiga APS U-3 & 4	Kudankulam NPP U-1	Kudankulam NPP U-2
INSTALLED CAPACITY (MW)	2100.00	500.00	2000.00	1000.00	1000.00	2400.00	630.00	840.00	420.00	500.00	1000.00	1500.00	1000.00	440.00	440.00	440.00	1000.00	1000.00
POWER IN UA POOL (%)	14.76	15.00	15.00	0.00	15.00	15.00	16.38	15.82	15.00	15.00	6.42	7.50	11.85	4.09	15.00	15.00	15.00	15.00
STATION SPECIFIC ALLOCATIONS																		
HVDC GAZUWAKA	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC TALCHER	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC KOLAR	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC PUGALUR	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC THRISSUR	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KARNATAKA	0.00	0.00	0.00	0.00	0.00	0.00	5.96	5.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KERALA	0.00	0.00	9.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ANDHRA PRADESH	0.00	0.00	0.00	0.00	3.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TELANGANA	0.00	0.00	0.00	0.00	4.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.00
TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00	10.00
PUDUCHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	14.71	15.00	5.85	0.00	7.07	15.00	10.42	10.07	15.00	15.00	0.75	7.50	11.85	4.09	15.00	15.00	5.00	0.00
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																		
ANDHRA PRADESH - NVVN COAL POWER	0.62	0.63	0.25	0.00	0.30	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TELANGANA - NVVN COAL POWER	0.72	0.74	0.29	0.00	0.35	0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TELANGANA - NTPC COAL POWER	0.16	0.16	0.06	0.00	0.08	0.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KARNATAKA – NVVN COAL POWER	1.11	1.13	0.44	0.00	0.53	1.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TAMIL NADU – NVVN COAL POWER	0.08	0.08	0.03	0.00	0.04	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	12.03	12.26	4.78	0.00	5.78	12.26	10.42	10.07	15.00	15.00	0.75	7.50	11.85	4.09	15.00	15.00	5.00	0.00
SPECIFIC ALLOCATION FROM UA POOL																		
TELANGANA - NFC	0.04	0.04	0.02	0.00	0.02	0.04	0.04	0.03	0.05	0.05	0.00	0.03	0.04	0.01	0.05	0.05	0.02	0.00
PUDUCHERRY	0.37	0.37	0.15	0.00	0.18	0.37	0.32	0.31	0.46	0.46	0.02	0.23	0.36	0.12	0.46	0.46	0.15	0.00
NDMC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BALANCE UA POOL	11.62	11.85	4.62	0.00	5.58	11.85	10.07	9.73	14.49	14.49	0.72	7.25	11.45	3.95	14.49	14.49	4.83	0.00
ALLOCATION FROM UA POOL																		
ANDHRA PRADESH	0.43	0.43	0.17	0.00	0.20	0.43	0.37	0.36	0.53	0.53	0.03	0.27	0.42	0.14	0.53	0.53	0.18	0.00
KARNATAKA	5.45	5.56	2.17	0.00	2.62	5.56	4.73	4.57	6.80	6.80	0.34	3.40	5.37	1.86	6.80	6.80	2.27	0.00
KERALA	0.44	0.45	0.18	0.00	0.21	0.45	0.38	0.37	0.55	0.55	0.03	0.28	0.44	0.15	0.55	0.55	0.18	0.00
TAMIL NADU	3.00	3.06	1.19	0.00	1.44	3.06	2.60	2.51	3.74	3.74	0.19	1.87	2.95	1.02	3.74	3.74	1.25	0.00
TELANGANA	1.04	1.06	0.41	0.00	0.50	1.06	0.90	0.87	1.30	1.30	0.06	0.65	1.02	0.35	1.30	1.30	0.43	0.00
PUDUCHERRY	1.26	1.28	0.50	0.00	0.60	1.28	1.09	1.05	1.57	1.57	0.08	0.78	1.24	0.43	1.57	1.57	0.52	0.00
TOTAL ALLOCATION FROM UNALLOCATED POWER IN %																		
ANDHRA PRADESH	1.05	1.07	0.42	0.00	3.96	1.07	0.37	0.36	0.53	0.53	0.03	0.27	0.42	0.14	0.53	0.53	0.18	0.00
TELANGANA	1.96	2.00	0.78	0.00	4.98	2.00	0.94	0.90	1.35	1.35	0.07	0.67	1.06	0.37	1.35	1.35	0.45	5.00
KARNATAKA	6.56	6.69	2.61	0.00	3.15	6.69	10.68	10.32	6.80	6.80	0.34	3.40	5.37	1.86	6.80	6.80	2.27	0.00
KERALA	0.44	0.45	9.18	0.00	0.21	0.45	0.38	0.37	0.55	0.55	0.03	0.28	0.44	0.15	0.55	0.55	0.18	0.00
TAMIL NADU	3.08	3.14	1.22	0.00	1.48	3.14	2.60	2.51	3.74	3.74	0.19	1.87	2.95	1.02	3.74	3.74	11.25	10.00
PUDUCHERRY	1.62	1.66	0.65	0.00	0.78	1.66	1.41	1.36	2.03	2.03	5.78	1.01	1.60	0.55	2.03	2.03	0.68	0.00
HVDC GAZUWAKA	0.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC TALCHER	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC KOLAR	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC PUGALUR	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC THRISSUR	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NDMC	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**PERCENTAGE SHARES AND ENTITLEMENTS OF SOUTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS**

A. Allocations from S.R.

(All figures in %)

U.A. Pooled Power 1427.70 MW	
State/UT	Round the clock
Andhra Pradesh	3.67
Karnataka	46.93
Kerala	3.82
Tamil Nadu	25.80
Telangana	8.95
Puducherry	10.83
Total	100.00

1 Total Unallocated Pool Power	2294.00 MW
2 Special allocation to HVDC & other states	646.30 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	170.00 MW
4 Additional specific allocation to Puducherry from UA Pool	45.00 MW
5 Additional specific allocation to NFC (Telangana) from UA Pool	5.00 MW
6 Allocation to NDMC from UA Pool	0.00 MW
7 Specific Allocation to Uttarakhand from Karnataka share in UA Pool	0.00 MW
8 Specific Allocation to J&K from Karnataka share in UA Pool	0.00 MW
9 Balance Unallocated Pool for beneficiaries of the Region	1427.70 MW

[illegible]

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION

STATIONS/ BENEFICIARIES		Farakka-I&II	Farakka-III	Kahaigaon-I	Kahaigaon-II	Talcher-I	Barh-II	Barh-I	Nabinagar STPP-I (NPGC)	Kanti Bijlee Upadan Nigam Limited (KBUNL)-II	Daripali STPS-I	North Karanpura U-I	Rangeet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	Nabinagar TPS of BRCL
INSTALLED CAPACITY (MW)		1600.00	500.00	840.00	1500.00	1000.00	1320.00	660.00	1980.00	390.00	1600.00	660.00	60.00	510.00	270.00	60.00	1020.00	720.00	1000.00
WITHIN REGION	BIHAR	379.36	55.40	292.99	0.00	343.50	1024.98	341.68	1552.50	264.03	161.28	229.35	16.89	54.88	68.23	0.00	260.10	225.65	100.00
	DVC	0.00	0.00	0.00	0.00	2.00	0.00	0.00	0.00	10.14	0.00	0.00	6.00	44.06	24.00	26.00	56.51	0.00	0.00
	JHARKHAND	102.08	0.00	10.08	0.00	57.00	0.00	0.00	20.00	12.09	125.44	166.65	6.43	39.98	24.00	0.00	116.89	0.00	0.00
	JHARKHAND MERCHANT	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ODISHA	0.00	83.10	0.00	30.75	318.00	0.00	0.00	0.00	30.03	800.00	132.00	0.00	105.01	34.99	0.00	43.35	67.18	0.00
	WEST BENGAL	510.88	179.00	50.99	0.00	92.10	0.00	0.00	0.00	33.93	249.44	33.00	13.68	122.30	73.28	25.00	390.15	196.70	0.00
	SIKKIM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	1.95	11.92	0.00	8.00	67.27	5.00	0.00	0.00	0.00	0.00
	INDIAN RAILWAYS-EASTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	252.75
	TELANGANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	TAMIL NADU	20.64	0.00	5.88	0.00	8.50	97.02	79.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
OUTSIDE REGION	CHHATTISGARH	0.00	0.00	0.00	30.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	GUJARAT	255.20	32.50	141.04	145.95	24.00	0.00	139.33	46.66	0.00	11.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MADHYA PRADESH	0.00	0.00	0.00	73.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	MAHARASHTRA	0.00	0.00	0.00	148.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DNHDDPDCL	0.00	0.00	0.00	4.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UTTAR PRADESH	33.28	0.00	76.61	250.95	0.00	0.00	0.00	209.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HARYANA	11.04	0.00	25.54	68.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	RAJASTHAN	0.00	0.00	25.54	106.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UT OF JAMMU & KASHMIR AND LADAKH	13.60	0.00	30.91	83.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	HIMACHAL PRADESH	0.00	0.00	0.00	22.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	DELHI	22.24	0.00	50.99	157.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	PUNJAB	0.00	0.00	0.00	120.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	UTTARAKHAND	0.00	0.00	0.00	28.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	CHANDIGARH	0.00	0.00	0.00	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	ASSAM	11.68	0.00	3.44	0.00	4.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	122.47	0.00
	INDIAN RAILWAYS-WESTERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	334.07
	INDIAN RAILWAYS-NORTHERN REGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	241.76
	INDIAN RAILWAYS-SOUTH WESTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	65.93
	INDIAN RAILWAYS-NORTH EASTERN RAILWAY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.49
	GUJARAT - MERCHANT	0.00	25.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOTAL FIRM SHARE		1360.00	425.00	714.00	1275.00	850.00	1122.00	561.00	1831.50	352.17	1360.00	561.00	51.00	433.50	229.50	51.00	867.00	612.00	1000.00

PPA OF POWER IN MW FROM DVC STATIONS										
STATIONS/ BENEFICIARIES		Bokaro TPS - A	Chandrapur	Durgapur Steel TPS	Maithon-H	Mejia	Panchet	Koderma	Tilaiya-H	Raghunathpur
INSTALLED CAPACITY (MW)		500.00	500.00	1000.00	63.20	2340.00	80.00	1000.00	4.00	1200.00
WITHIN REGION	BIHAR									
	JHARKHAND							600.00		
	DVC	300.00		600.00	63.20	1378.88	80.00	50.00	4.00	546.00
	WEST BENGAL					50.00				204.00
	TSL			100.00		100.00				
OUTSIDE REGION	DELHI		300.00			211.12				
	HARYANA					100.00		100.00		100.00
	PUNJAB	200.00		200.00						300.00
	MADHYA PRADESH		200.00	100.00		200.00				
	KARNATAKA					200.00		250.00		
	KERALA					100.00				50.00

PPA OF POWER IN PERCENTAGE FROM DVC STATIONS										
STATIONS/ BENEFICIARIES		Bokaro TPS - A	Chandrapur	Durgapur Steel TPS	Maithon-H	Mejia	Panchet	Koderma	Tilaiya-H	Raghunathpur
INSTALLED CAPACITY (MW)		500.00	500.00	1000.00	63.20	2340.00	80.00	1000.00	4.00	1200.00
WITHIN REGION	BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	JHARKHAND	0.00	0.00	0.00	0.00	0.00	0.00	60.00	0.00	0.00
	DVC	60.00	0.00	60.00	100.00	58.93	100.00	5.00	100.00	45.50
	WEST BENGAL	0.00	0.00	0.00	0.00	2.14	0.00	0.00	0.00	17.00
	TSL	0.00	0.00	10.00	0.00	4.27	0.00	0.00	0.00	0.00
OUTSIDE REGION	DELHI	0.00	60.00	0.00	0.00	9.02	0.00	0.00	0.00	0.00
	HARYANA	0.00	0.00	0.00	0.00	4.27	0.00	10.00	0.00	8.33
	PUNJAB	40.00	0.00	20.00	0.00	0.00	0.00	0.00	0.00	25.00
	MADHYA PRADESH	0.00	40.00	10.00	0.00	8.55	0.00	0.00	0.00	0.00
	KARNATAKA	0.00	0.00	0.00	0.00	8.55	0.00	25.00	0.00	0.00
	KERALA	0.00	0.00	0.00	0.00	4.27	0.00	0.00	0.00	4.17

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS AND BHUTAN STATIONS IN EASTERN REGION																		
STATIONS/ BENEFICIARIES	Farakka-I&II	Farakka-III	Kahalgaoon-I	Kahalgaoon-II	Talcher-I	Barh-II	Barh-I	Nabhinagar STPP-I (NPGC)	Kanti Bijlee Utpadan Nigam Limited (KBUNL)-II	Darlipali STPS-I	North Karanpura U-I	Rangeet	Teesta-V	Chukha	Kurichu	Tala	Mangdechhu	TOTAL
INSTALLED CAPACITY (MW)	1600.00	500.00	840.00	1500.00	1000.00	1320.00	660.00	1980.00	390.00	1600.00	660.00	60.00	510.00	270.00	60.00	1020.00	720.00	14690.00
POWER IN UA POOL (MW)	240.00	75.00	126.00	225.00	150.00	198.00	99.00	148.50	37.83	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	2034.33
Specific allocation out of Unallocated share																		
HVDC PUSAULI			1.00															1.00
HVDC ALIPURDUAR						1.50												1.50
BANGLADESH	5.00		10.00	20.00	15.00													50.00
BALANCE UA POOL	235.00	75.00	115.00	205.00	135.00	196.50	99.00	148.50	37.83	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	1981.83
SPECIFIC ALLOCATIONS FOR SOLAR BUNDLING																		
ODISHA (SOLAR POWER - AFTAB)	1.58		0.83	1.60	0.99													5.00
ODISHA (SOLAR POWER - DADRI)	1.33	0.81	0.69	1.34	0.83													5.00
ODISHA (SOLAR POWER - RAJASTHAN)	2.94	0.92	1.55	4.14	1.84													11.38
ODISHA (SOLAR POWER - RAJASTHAN-II)	1.47	0.46	0.77		0.92													3.62
ODISHA (SOLAR POWER - FARIDABAD)	1.53	0.46	0.66	1.48	0.86													5.00
WEST BENGAL (SOLAR POWER- RAJASTHAN)	10.29	3.22	5.42	13.79	6.43													39.15
WEST BENGAL (SOLAR POWER - RAJ-II)	4.41	1.38	2.32		2.76													10.87
TELANGANA (NSM-II)	12.02	3.67	5.74	11.45	7.13	8.96			1.09									50.06
ASSAM (SOLAR POWER - RAJASTHAN)	1.47	0.46	0.77	1.38	0.92													5.00
BALANCE UA POOL	197.94	63.63	96.25	169.83	112.32	187.54	99.00	148.50	36.74	240.00	99.00	9.00	76.50	40.50	9.00	153.00	108.00	1846.75
TALA HEP POWER																		
UTTAR PRADESH																44.98		44.98
HARYANA																14.99		14.99
RAJASTHAN																14.99		14.99
UT OF JAMMU & KASHMIR AND LADAKH																18.05		18.05
DELHI																29.99		29.99
PUNJAB																29.99		29.99
BALANCE UA POOL	197.94	63.63	96.25	169.83	112.32	187.54	99.00	148.50	36.74	240.00	99.00	9.00	76.50	40.50	9.00	0.00	108.00	1693.75
OTHER SPECIFIC ALLOCATIONS																		
UTTARAKHAND		0.00	0.00	0.00			0.00			0.00							0.00	0.00
TAMIL NADU						13.92	14.12		0.00									28.04
GUJARAT		2.24					24.59	3.78		2.08								32.69
UTTAR PRADESH								16.95										16.95
ASSAM	27.61	0.00	14.27	76.40	16.05												21.61	155.94
NAGALAND	6.88		3.57		4.25													14.70
ARUNACHAL PRADESH	3.07		1.61		1.97													6.65
MIZORAM	2.27		1.19		1.42													4.88
DVC												0.00	0.00	4.00	4.00			8.00
BALANCE UA POOL	158.11	61.38	75.60	93.43	88.63	173.62	60.30	127.77	36.74	237.92	99.00	9.00	76.50	36.50	5.00	0.00	86.39	1425.90
ALLOCATION FROM UA POOL																		
BIHAR	107.75	41.83	51.52	63.67	60.40	118.32	41.09	87.07	25.04	162.14	67.47	6.13	52.13	24.88	3.41	0.00	58.87	971.71
JHARKHAND	17.27	6.71	8.26	10.21	9.68	18.97	6.59	13.96	4.01	25.99	10.81	0.98	8.36	3.99	0.55	0.00	9.44	155.76
ODISHA	19.33	7.50	9.24	11.42	10.83	21.22	7.37	15.62	4.49	29.08	12.10	1.10	9.35	4.46	0.61	0.00	10.56	174.29
WEST BENGAL	13.37	5.19	6.39	7.90	7.49	14.68	5.10	10.80	3.11	20.12	8.37	0.76	6.47	3.09	0.42	0.00	7.31	120.58

SIKKIM	0.02	0.03	0.02	0.02	0.02	0.03	0.02	0.02	0.02	0.04	0.04	0.04	0.04	0.03	0.02	0.00	0.03
TELENGANA	0.75	0.73	0.68	0.76	0.71	0.68	0.00	0.00	0.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TAMILNADU	0.00	0.00	0.00	0.00	0.00	1.05	2.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHATISGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	0.00	0.45	0.00	0.00	0.00	0.00	3.73	0.19	0.00	0.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAHARASHTRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DD&DNH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.41	0.00
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47	0.00
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.47	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.77	0.00
HIMACHAL PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.94	0.00
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.94	0.00
UTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHANDIGARH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSAM	1.73	0.00	1.70	5.09	1.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00
ASSAM (SOLAR POWER - RAJASTHAN)	0.09	0.09	0.09	0.09	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NAGALAND	0.43	0.00	0.43	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ARUNACHAL	0.19	0.00	0.19	0.00	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MIZORAM	0.14	0.00	0.14	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC PUSAULI	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC ALIPURDUAR	0.00	0.00	0.00	0.00	0.00	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BANGLADESH	0.31	0.00	1.19	1.33	1.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PERCENTAGE SHARES OF EASTERN REGION AND BHUTAN STATIONS
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from E.R.

(All figures in %)

U.A.-Pooled 1425.90 MW	
State/UT	Round the clock
BIHAR	68.15
JHARKHAND	10.92
ODISHA	12.22
WEST BENGAL	8.46
SIKKIM	0.25
Total	100.00

1 Total Unallocated Pool Power	2034.33 MW
2 Special allocation to Powergrid	2.50 MW
3 Special allocation to Powergrid & Bangladesh	50.00 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	135.08 MW
4 Specific allocation to NR region states from Tala HEP	153.00 MW
5 Specific allocation to Uttarakhand (station specific)	0.00 MW
6 Specific allocation to Tamil Nadu (station specific)	28.04 MW
7 Specific allocation to Gujarat (station specific)	32.69 MW
8 Specific allocation to Uttar Pradesh (station specific)	16.95 MW
9 Specific allocation to Assam (station specific)	155.94 MW
10 Specific allocation to Nagaland (station specific)	14.70 MW
11 Specific allocation to Arunachal Pradesh (station specific)	6.65 MW
12 Specific allocation to Mizoram (station specific)	4.88 MW
13 Specific allocation to DVC (station specific)	8.00 MW
14 Balance Unallocated Pool for beneficiaries of the Region	1425.90 MW

FIRM ALLOCATION OF POWER IN PERCENTAGE FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION														
STATIONS/ BENEFICIARIES	Loktak HPS	Khandong HPS	Kopili+Kopili Extn HPS	Kopili HEP-II	Kathaguri GPS	Agartala GPS (CC)	Bongaigaon TPS	Doyang HPS	Ranganadi HPS	Pare HEP	Monarchak CCGT	Tuirial HEP	Pallatana GPP	Kameng HEP (Unit I, II, III & IV)
INSTALLED CAPACITY (MW)	105.00	50.00	200.00	25.00	291.00	130.00	750.00	75.00	405.00	110.00	101.00	60.00	726.00	600.00
WITHIN REGION	ARUNACHAL PRADESH	4.76	4.00	5.00	5.80	5.50	6.52	4.94	6.67	18.27	18.67		3.03	13.83
	ASSAM	23.14	49.66	46.84	45.72	49.83	37.30	50.80	37.33	36.79	33.89		33.06	10.83
	MANIPUR	28.95	5.34	6.17	5.72	6.87	7.04	6.28	6.67	7.16	7.13		5.79	0.00
	MANIPUR MERCHANT												1.38	0.00
	MEGHALAYA	7.72	12.00	12.50	8.76	6.87	7.88	6.88	6.67	6.67	8.44		10.88	2.50
	MIZORAM	3.81	2.66	3.34	4.76	4.12	4.77	4.14	4.00	4.44	4.49	100.00	3.03	0.00
	MIZORAM MERCHANT												2.75	0.00
	NAGALAND	5.81	6.00	5.50	5.08	5.15	5.11	4.28	17.33	4.69	4.75		3.72	1.50
	NAGALAND MERCHANT												3.44	0.00
	TRIPURA	11.52	5.34	5.67	9.12	6.53	16.85	7.47	6.67	7.16	7.64	100.00	27.00	0.00
OUTSIDE REGION	HVDC BNC						0.20							
	IL&FS/OTPC												5.92	0.00
	TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00
	GOA												0.00	0.33
	HARYANA												0.00	2.17
	UTTAR PRADESH												0.00	9.17
	CHHATTISGARH												0.00	2.17
TOTAL FIRM SHARE	UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	0.00
	MERCHANT CAPACITY												0.00	57.50
TOTAL FIRM SHARE	85.71	85.00	85.00	84.96	84.88	85.46	84.99	85.33	85.19	85.00	100.00	100.00	100.00	100.00

FIRM ALLOCATION OF POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION														
STATIONS/ BENEFICIARIES	Loktak HPS	Khandong HPS	Kopili+Kopili Extn HPS	Kopili HEP-II	Kathaguri GPS	Agartala GPS (CC)	Bongaigaon TPS	Doyang HPS	Ranganadi HPS	Pare HEP	Monarchak CCGT	Tuirial HEP	Pallatana GPP	Kameng HEP (Unit I, II, III & IV)
INSTALLED CAPACITY (MW)	105.00	50.00	200.00	25.00	291.00	130.00	750.00	75.00	405.00	110.00	101.00	60.00	726.00	600.00
WITHIN REGION	ARUNACHAL PRADESH	5.00	2.00	10.00	1.45	16.00	8.47	37.05	5.00	74.00	20.54		22.00	83.00
	ASSAM	24.30	24.83	93.67	11.43	145.00	48.49	381.00	28.00	149.00	37.28		240.00	65.00
	MANIPUR	30.40	2.67	12.33	1.43	20.00	9.15	47.10	5.00	29.00	7.84		42.00	0.00
	MANIPUR MERCHANT												10.00	
	MEGHALAYA	8.11	6.00	25.00	2.19	20.00	10.25	51.60	5.00	27.00	9.28		79.00	15.00
	MIZORAM	4.00	1.33	6.67	1.19	12.00	6.20	31.05	3.00	18.00	4.94	60.00	22.00	0.00
	MIZORAM MERCHANT												20.00	
	NAGALAND	6.10	3.00	11.00	1.27	15.00	6.64	32.10	13.00	19.00	5.22		27.00	9.00
	NAGALAND MERCHANT												25.00	
	TRIPURA	12.10	2.67	11.33	2.28	19.00	21.90	56.00	5.00	29.00	8.40	101.00	196.00	0.00
OUTSIDE REGION	HVDC BNC						1.50							
	IL&FS/OTPC												43.00	
	TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
	GOA													2.00
	HARYANA													13.00
	UTTAR PRADESH													55.00
	CHHATTISGARH													13.00
TOTAL FIRM SHARE	UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
	MERCHANT CAPACITY													345.00
TOTAL FIRM SHARE	90.00	42.50	170.00	21.24	247.00	111.10	637.40	64.00	345.00	93.50	101.00	60.00	726.00	600.00

UNALLOCATED POWER IN MW FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION											
STATIONS/ BENEFICIARIES	Loktak HPS	Khandong HPS	Kopili+Kopili i Extn .HPS	Kopili HEP-II	Kathalguri GPS	Agartala GPS (CC)	Bongaigaon TPS	Doyang HPS	Ranganadi HPS	Pare HEP	TOTAL
INSTALLED CAPACITY (MW)	105.00	50.00	200.00	25.00	291.00	130.00	750.00	75.00	405.00	110.00	
POWER IN UA POOL (MW)	15.00	7.50	30.00	3.76	44.00	18.90	112.60	11.00	60.00	16.50	319.26
STATION SPECIFIC ALLOCATIONS											
TAMIL NADU							0.00				0.00
UTTARAKHAND							35.35				35.35
ARUNACHAL PRADESH							1.45				1.45
ASSAM							49.69				49.69
MANIPUR							9.20				9.20
MEGHALAYA							1.40				1.40
MIZORAM							9.57				9.57
NAGALAND							4.88				4.88
TRIPURA							1.03				1.03
BALANCE UA POOL	15.00	7.50	30.00	3.76	44.00	18.90	0.03	11.00	60.00	16.50	206.70
ALLOCATION FROM UA POOL											
ARUNACHAL PRADESH	0.19	0.10	0.38	0.05	0.56	0.24	0.00	0.14	0.77	0.21	2.65
ASSAM	6.62	3.31	13.24	1.66	19.42	8.34	0.01	4.85	26.48	7.28	91.22
MANIPUR	1.23	0.61	2.45	0.31	3.59	1.54	0.00	0.90	4.90	1.35	16.88
MEGHALAYA	4.90	2.45	9.80	1.23	14.37	6.17	0.01	3.59	19.60	5.39	67.52
MIZORAM	1.28	0.64	2.55	0.32	3.74	1.61	0.00	0.94	5.10	1.40	17.57
NAGALAND	0.65	0.32	1.30	0.16	1.91	0.82	0.00	0.48	2.60	0.71	8.96
TRIPURA	0.14	0.07	0.28	0.03	0.40	0.17	0.00	0.10	0.55	0.15	1.89
TOTAL ALLOCATION FROM UNALLOCATED POWER IN MW											
ARUNACHAL PRADESH	0.19	0.10	0.38	0.05	0.56	0.24	1.45	0.14	0.77	0.21	4.10
ASSAM	6.62	3.31	13.24	1.66	19.42	8.34	49.71	4.85	26.48	7.28	140.92
MANIPUR	1.23	0.61	2.45	0.31	3.59	1.54	9.20	0.90	4.90	1.35	26.08
MEGHALAYA	4.90	2.45	9.80	1.23	14.37	6.17	1.41	3.59	19.60	5.39	68.92
MIZORAM	1.28	0.64	2.55	0.32	3.74	1.61	9.57	0.94	5.10	1.40	27.14
NAGALAND	0.65	0.32	1.30	0.16	1.91	0.82	4.88	0.48	2.60	0.71	13.84
TRIPURA	0.14	0.07	0.28	0.03	0.40	0.17	1.03	0.10	0.55	0.15	2.93
TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	35.35	0.00	0.00	0.00	35.35

UNALLOCATED POWER IN PERCENTAGE FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION

STATIONS/ BENEFICIARIES	Loktak HPS	Khandong HPS	Kopili+Kopili Extn .HPS	Kopili HEP-II	Kathalguri GPS	Agartala GPS (CC)	Bongaigaon TPS	Doyang HPS	Ranganadi HPS	Pare HEP
INSTALLED CAPACITY (MW)	105.00	50.00	200.00	25.00	291.00	130.00	750.00	75.00	405.00	110.00
POWER IN UA POOL (%)	14.29	15.00	15.00	15.04	15.12	14.54	15.01	14.67	14.81	15.00
STATION SPECIFIC ALLOCATIONS										
TAMIL NADU							0.00			
UTTARAKHAND							4.71			
ARUNACHAL PRADESH							0.19			
ASSAM							6.63			
MANIPUR							1.23			
MEGHALAYA							0.19			
MIZORAM							1.28			
NAGALAND							0.65			
TRIPURA							0.14			
BALANCE UA POOL	14.29	15.00	15.00	15.04	15.12	14.54	0.00	14.67	14.81	15.00
ALLOCATION FROM UA POOL										
ARUNACHAL PRADESH	0.18	0.19	0.19	0.19	0.19	0.19	0.00	0.19	0.19	0.19
ASSAM	6.31	6.62	6.62	6.64	6.67	6.42	0.00	6.47	6.54	6.62
MANIPUR	1.17	1.23	1.23	1.23	1.23	1.19	0.00	1.20	1.21	1.23
MEGHALAYA	4.67	4.90	4.90	4.91	4.94	4.75	0.00	4.79	4.84	4.90
MIZORAM	1.21	1.28	1.28	1.28	1.29	1.24	0.00	1.25	1.26	1.28
NAGALAND	0.62	0.65	0.65	0.65	0.66	0.63	0.00	0.64	0.64	0.65
TRIPURA	0.13	0.14	0.14	0.14	0.14	0.13	0.00	0.13	0.14	0.14
TOTAL ALLOCATION FROM UNALLOCATED POWER IN %										
ARUNACHAL PRADESH	0.18	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19	0.19
ASSAM	6.31	6.62	6.62	6.64	6.67	6.42	6.63	6.47	6.54	6.62
MANIPUR	1.17	1.23	1.23	1.23	1.23	1.19	1.23	1.20	1.21	1.23
MEGHALAYA	4.67	4.90	4.90	4.91	4.94	4.75	0.19	4.79	4.84	4.90
MIZORAM	1.21	1.28	1.28	1.28	1.29	1.24	1.28	1.25	1.26	1.28
NAGALAND	0.62	0.65	0.65	0.65	0.66	0.63	0.65	0.64	0.64	0.65
TRIPURA	0.13	0.14	0.14	0.14	0.14	0.13	0.14	0.13	0.14	0.14
TAMIL NADU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTARAKHAND	0.00	0.00	0.00	0.00	0.00	0.00	4.71	0.00	0.00	0.00

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTH EASTERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from N.E.R.

(All figures in %)

U.A.-Pooled 206.76 MW	
State/UT	Round the clock
Arunachal Pradesh	1.28
Assam	44.13
Manipur	8.17
Meghalaya	32.67
Mizoram	8.50
Nagaland	4.33
Tripura	0.92
Total	100.00

Total Unallocated Pool Power

319.26 MW

Special allocation of Bongaigaon Station

112.50 MW

Balance Unallocated Pool for beneficiaries of the Region

206.76 MW

[illegible]

ALLOCATION OF POWER IN MW FROM DEDICATED STATIONS															
STATIONS/ BENEFICIARIES	NORTHERN REGION						WESTERN REGION					SOUTHERN REGION	EASTERN REGION		
	Tanda TPS	Faridabad CCGT	Rajasthan Atomic Power Station (RAPS U-1 & 2)	Chutak(H) 4*11	Barsingsar Lignite(T) 2*125	Nimoo Bazgo 3*15	Bhilai TPS	Ratnagiri GPS	Tarapur APS	Omkareshwar HEP	Indira Sagar HEP	Kayamkulam CCGT	Teesta Low Dam	Teesta Low Dam 4*40 , Stg. IV	Barauni TPS U-6 7 & 8
	440.00	431.00	300.00	44.00	250.00	45.00	500.00	1967.08	320.00	520.00	1000.00	360.00	132.00	160.00	710.00
UTTAR PRADESH	440.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HARYANA	0.00	431.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RAJASTHAN	0.00	0.00	300.00	0.00	250.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UT OF JAMMU & KASHMIR AND LADAKH	0.00	0.00	0.00	44.00	0.00	45.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATTISGARH	0.00	0.00	0.00	0.00	0.00	0.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DNHDDPDCL	0.00	0.00	0.00	0.00	0.00	0.00	170.00	78.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAHARASHTRA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1868.73	160.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	160.00	0.00	0.00	0.00	0.00	0.00	0.00
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	520.00	1000.00	0.00	0.00	0.00	0.00
KERALA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	360.00	0.00	0.00	0.00
WEST BENGAL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	132.00	160.00	0.00
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	710.00
SAIL							280.00								
TOTAL SHARE	440.00	431.00	300.00	44.00	250.00	45.00	500.00	1967.08	320.00	520.00	1000.00	360.00	132.00	160.00	710.00