



**Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi**

**Monthly Progress Report of Central Funded
Schemes (Apr'2025)**

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

- (1) North-Eastern Region Power System Improvement Project (NERPSIP)**
- (2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim**
- (3) Prime Minister's Development Package (PMDP)-2015**
- (4) Prime Minister's Reconstruction Plan (PMRP)-2004**

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Sl. No.	Transmission Project	Executing agency
1.	North-Eastern Region Power System Improvement Project for Assam, Manipur, Meghalaya, Mizoram, Nagaland and Tripura (NERPSIP)	PGCIL
2.	Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim	PGCIL
3.	Prime Minister's Development Package-2015	RECTPCL, JKPDD, PGCIL
4.	Prime Minister's Reconstruction Plan- 2004	PGCIL, JKPDD

1. North-Eastern Region Power System Improvement Project (NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by Gol & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six States of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33 kV, 66 kV, 132 kV and 220 kV voltage levels.

General Details

Date of Govt. approval	: December 2014
Implementing Agency	: PGCIL
Sanctioned Cost (Rs. crs)	: Rs. 5111.33 Cr. (at Feb, 2014 price level)
RCE	: Rs. 6700.00 Cr. (Approved in Dec'20)
Funding	: 50:50 (Govt. of India: World Bank)
Completion schedule	: December 2018 (48 months from date of release of 1 st installment)
Anticipated Schedule	: June 2025

Summary

Total Elements	446 Nos.	
Transmission & Distribution lines	194 Nos.	
Total Substations (New & Augmentation)	252 Nos. (New: 118 Nos.; Augmentation: 134 Nos.)	
Line length	3222 ckm	
Total MVA capacity	5848.64 MVA	
Elements Fully commissioned till Apr'25	381 Nos.	444 Nos.
Elements Partially commissioned till Apr'25	18 Nos.	
Elements ready to commission till Apr'25	05* Nos.	
Major works completed and balance work under implementation	40 Nos.	
Critical Balance Elements	2 Nos.	2 No.

Details of State wise Infrastructure:

States	Line Length (ckm)			New Substations (Nos.)			Total MVA (New & Augmentation)		
	Trans	Dist	Total	Trans	Dist	Total	Trans	Dist	Total
Assam	371	364	735	11	16	27	1668.00	240.00	1908.00
Manipur	255	92	347	2	13	15	132.51	274.85	407.36
Meghalaya	410	187	597	4	11	14	940.00	150.00	1090.00
Mizoram	116	4	120	3	1	4	100.00	6.30	106.28
Nagaland	220	75	295	5	10	15	260.00	200.00	460.00
Tripura	455	673	1128	9	34	43	1389.50	487.50	1877.00
Total	1827	1395	3222	34	85	119	4490.01	1358.65	5848.64

Element wise progress:

State	Total Elements Sanctioned (Nos.)	Elements Fully commissioned (Nos.)	Elements Partially commissioned (Nos.)	Elements ready to commission (Nos.)	Major works completed and balance work under implementation	Critical Balance Elements
Assam	116	113	1	0	2	0
Manipur	71	71	0	0	0	0
Meghalaya	41	31	3	0	7	0
Mizoram	11	9	0	0	2	0
Nagaland	56	50	0	3	1	2
Tripura	151	107	14	2	28	0
TOTAL	446	381	18	5*	40	2
		444				2

* Elements completed but unable to be energized due to non-availability of Upstream/ Downstream connectivity which is in scope of State Utilities.

State	Transmission lines (in Nos.)							
	Total Lines		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	56	56	3	3	11	11	42	42
Manipur	19	19	0	0	6	6	13	13
Meghalaya	20	20	1	1	2	2	17	17
Nagaland	18	18	1	1	6	6	11	11
Mizoram	5	5	0	0	4	4	1	1
Tripura	76	76	0	0	14	14	62	62
Total	194	194	5	5	43	43	146	146

State	New substation or Augmentation work (in Nos.)							
	Total SS & extn/Aug.		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	60	60	5	5	14	14	41	41
Manipur	52	52	0	0	10	10	42	42
Meghalaya	21	21	3	3	3	3	15	15
Nagaland	38	36	1	1	9	7	28	28
Mizoram	6	6	0	0	4	4	2	2
Tripura	75	75	0	0	16	16	59	59
Total	252	250	9	9	56	54	187	187

Voltage wise details

Voltage (kV)	ckm					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	1827	1742.30	-	34.7	50	-
33 kV	1395	859.99	23.2	0	511.81	-
Sub-total	3222	2602.29	23.2	34.7	561.81	-

Voltage (kV)	MVA					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	4490	3599	293	190	343	65
33 kV	1359	1151.5	20	-	187.5	-
Sub-total	5849	4750.5	313	190	530.5	65

Voltage (kV)	Substations					
	Target	Fully Commissioned	Partially Commissioned	Ready for Commissioning	Balance for commissioning	Critical balance Elements to be commissioned
132 & above	65	55	4	3	1	2
33 kV	187	172	8	0	7	-
Sub-total	252	227	12	3	8	2

Details of packages:

State	Packages (Nos.)						
	Transmission Lines	Substations	Distribution Systems	Transformers	Pile Works for Transmission Lines	Telecom Equipment	Total
Assam	5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)	1 (Transformer)	1 (Pile)		15
Meghalaya	2 (TW-01, TW-02)	2 (SS-01, SS-02)	3 (DMS-01 to DMS-03)				7
Manipur	Clubbed with Nagaland TW-06	3 (SS-01 to SS-03)	4 (DMS-01 to DMS-04)				7
Mizoram	1 (TW-01)	2 (SS-01, SS-02)					3
Nagaland	3 (TW-01, TW-05, TW-06)	5 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)			1 (Telecom Equip.)	13
Tripura	3 (TW-01 to TW-03)	3 (SS-01 to SS-03)	5 (DMS-01 to DMS-05)				11
Total	14	19	20	1	1	1	56

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is re-awarded to M/s KEC in Jan'21.

STATE WISE PROGRESS

ASSAM

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1	TW-02 10.10.17	Power Mech	Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line	Mar'20	Feb'23
2	TW-04 08.09.17	Teems India	Dhemaji – Silapathar 132 kV S/c on D/c line	Feb'20	Dec'21
3	TW-05 01.09.17	RCC & Power Mech	Rupai – Chapakhowa 132 kV S/c on D/c line	Feb'20	Mar'21
4	TW-07 30.05.18/ 15.01.21	Simplex /KEC	LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla	Jan'20	Jan'22
5			Amingaon – Hazo 132 kV D/c line	Jan'20	Dec'22
6			LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s	Jan'20	Mar'22
7			LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s	Jan'20	Mar'22
8			LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar	Jan'20	Mar'21
9			Sonabil – Tezpur (New) 132 kV D/c line	Jan'20	Feb'22
10			LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok	Jan'20	Feb'21
11			Rangia – Amingaon 220 kV D/C line	May'24	May'24

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
12	SS-01 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Silapathar	Apr'19	Mar'22
13			2x50 MVA, 132/33 kV new sub-station at Tezpur (New)	Apr'19	Feb'21
14			Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA transformers by 200/132kV, 2x160 MVA transformers and installation of 132/33kV, 50MVA transformer.	Apr'19	June'20.
15			132kV Dhemaji (Extension) Substation	Apr'19	Mar'19
16			132kV Sonabali (Extension) Substation	Apr'19	Mar'19
17	SS-02 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new Sub-station at Teok	Apr'19	Feb'21
18			2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh)	Apr'19	Jan'22
19			2x31.5 MVA, 132/33 kV new sub-station at Sarupathar	Apr'19	July'21
20			2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa	Apr'19	Mar'21
21			220kV Tinsukia (Extension) Substation	Apr'19	Sep'21
22			132kV Rupai (Extension) Substation	Apr'19	Sep'20
23	SS-03 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Tanga	Apr'19	Aug'21
24			2x31.5 MVA, 132/33 kV new sub-station at Hazo	Apr'19	Dec'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
25			220kV Rangia (Extension) Substation	Apr'19	Mar'19
26			132kV Kahilipara (Extension) Substation	Apr'19	April'19
27			Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer	Apr'19	Oct'20.
28	SS-04 06.05.16	Techno & Seiyuan	2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS)	Feb'19	Sep'21
29			50 MVA, 132/33 kV new sub-station at Guwahati Medical College (GIS)	Feb'19	Mar'21
30			2x160 MVA, 220/132 kV GIS at Amingaon	Feb'19	Feb'22.
31			Kamakhya – Paltan Bazar 132 kV S/C Underground Cable	Feb'19	Mar'23
32			220kV Underground cable from Amingaon to Rangia (2 km)	Feb'19	Mar'23
33			132kV Underground cable from GMCH to Kahilipara (6.4 km)	Jan'20	July'23
34	DMS-01 20.10.16	Neccon	132/33kV Silapathar (New) S/s to 33/11 kV Silapathar-II (New) S/s	Apr'19	Apr'25
35			LILO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/s	Apr'19	Mar'21
36			Existing 132/33kV Samaguri S/s to 33/11kV Hathimurah-2 (New)S/s-	Apr'19	Jun'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
37			132/33kV Tezpur (New) S/s to 33/11kV LGM hospital (New)S/s	Apr'19	Feb'21
38			132/33kV Tezpur (New) S/s to 33/11kV Parowa Existing S/s	Apr'19	Oct'20.
39			132/33kV Tezpur (New) S/s to 3/11kV Dolabari Existing S/s	Apr'19	Feb'21
40			Existing Shankardeo nagar to 33/11kV Mailo (New)S/s	Apr'19	Jun'21
41			2X5 MVA, 33/11kV new sub-station at Silapathar-II	Apr'19	Apr'25
42			2X5 MVA, 33/11kV at Hathimurah-2	Apr'19	Oct'19
43			2X5 MVA, 33/11kV new sub-station at Mailo	Apr'19	Feb'21
44			2X10 MVA, 33/11kV new sub-station at LGM hospital	Apr'19	Oct'20
45			Extension of Parowa S/s	Apr'19	Dec'19
46			Extension of Dolabari S/s	Apr'19	Oct'20.
47			Extension of Samguri S/s	Apr'19	July'19
48			Extn. of Shankardev nagar existing S/s	Apr'19	Aug'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
49			Extn. of Silapatahar existing S/s	Apr'19	June'19
50	DMS-02 23.12.16	S&W	220/132kV Behiating (New) S/s to 33/11kV Bogibil (New) S/s	Dec'18	Mar'21
51			220/132kV Behiating (New) S/s to 33/11kV Dibrugarh (New) S/s	Dec'18	Mar'21
52			132/33kV Existing Dibrugarh S/s to 33/11kV Romai (New) S/s	Dec'18	Dec'21
53			132/33kV Chapakhowa (New) S/s to 33/11kV Chapakhowa existing S/s	Dec'18	Jun'20
54			132/33kV Sarupathar (New) S/s to Barupathar Existing 33/11kV S/s	Dec'18	Dec'20
55			132/33kV Sarupathar (New) S/s to Sarupathar Existing 33/11kV S/s	Dec'18	Dec'20
56			132/33kV Sarupathar (New) S/s to Sariajhan Existing 33/11kV S/s	Dec'18	Nov'21
57			132/33kV Teok (New) S/s to Teok Existing 33/11kV S/s	Dec'18	Dec'20
58			132/33kV Teok (New) S/s to Kakojaan Existing 33/11kV S/s	Dec'18	Dec'21
59			132/33kV Teok (New) S/s to Zangi Existing 33/11kV S/s	Dec'18	Feb'21
60			132/33kV Teok (New) S/s to Amguri Existing 33/11kV S/s	Dec'18	Sep'21
61			2X10 MVA, 33/11kV new sub-station at Romai	Dec'18	Nov'20
62			2X5 MVA, 33/11kV new sub-station at Bogibil	Dec'18	Feb'20.

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
63			2X10 MVA, 33/11kV new sub-station at Dibrugarh	Dec'18	Aug'20
64			Extn. of Dibrugarh 132/33kV S/s	Dec'18	June'19
65			Extn. of Chapakhowa 33/11kV S/s	Dec'18	June'19
66			Extn. of Barapathar 33/11kV S/s	Dec'18	June'19
67			Extn. of Sarupathar 33/11kV S/s	Dec'18	July'19
68			Extn. of Sariajhan 33/11kV S/s	Dec'18	Oct'20
69			Extn. of Teok 33/11kV S/s	Dec'18	Sept'19
70			Extn. of Kakojaan 33/11kV S/s	Dec'18	Aug'20
71			Extn. of Janji 33/11kV S/s	Dec'18	Dec'19
72			Extn. of Amguri 33/11kV S/s	Dec'18	Dec'20
73			Extn. of Behiating 33/11kV S/s	Dec'18	Mar'20
74	DMS-03 23.12.16	S&W	132/33kV Tangla (New) S/s to 33/11kV Harsingha (New) S/s	Dec'18	Feb'21
75			132/33kV Tangla (New) S/s to Paneri Existing 33/11kV S/s	Dec'18	Mar'21
76			132/33kV Tangla (New) S/s to Existing Kalaigaon 33/11kV S/s	Dec'18	Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
77			132/33kV Tangla (New) S/s to Existing Khairabari 33/11kV S/s	Dec'18	Mar'21
78			132/33kV Tangla (New) S/s to Existing Tangla 33/11kV S/s	Dec'18	Oct'20
79			132/33kV Hazo (New) S/s to 33/11kV Sesa (New)S/s	Dec'18	Feb'21
80			132/33kV Hazo (New) S/s to 33/11kV Ramdiya (New)S/s	Dec'18	Dec'20
81			132/33kV Hazo (New) S/s to 33/11kV Domdoma-hazo (New)S/s	Dec'18	Dec'20
82			132/33kV Hazo (New) S/s to 33/11kV Mukalmuwa existing S/s*	Dec'18	Yet to be charged.
83			2X5 MVA, 33/11kV new sub- station at Harsingha	Dec'18	Nov'20
84			2X5 MVA, 33/11kV new sub- station at Sesa	Dec'18	Nov'19
85			2X5 MVA, 33/11kV new sub- station at Ramdiya	Dec'18	July'20
86			33/11kV new sub-station at Domdoma-Hazo	Dec'18	Dec'20
87			2X10 MVA, 33/11kV new sub-station at Chabipool	Dec'18	Sep'20
88			Extn. Paneri Existing 33/11kV S/s	Dec'18	Mar'19
89			Kalaigaon Existing 33/11kV S/s	Dec'18	Dec'20
90			Tangla Existing 33/11kV S/s	Dec'18	Nov'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
91			Khairabari Existing 33/11 kV	Dec'18	April'19
92			33/11kV Mukalmuwa existing S/s	Dec'18	April'19
93			Existing Paltanbazaar S/s	Dec'18	Mar'19
94			Existing Judges Field S/s	Dec'18	Dec'19
95			Existing Jail (Fancy bazaar) S/s	Dec'18	Apr'19.
96	DMS-04 08.07.16	Neccon	2X10 MVA, 33/11kV new sub-station at GS Road (#)	Mar'19	Partially charged.
97			2X10 MVA, 33/11kV new sub-station at GMC-2	Mar'19	Mar'21
98			2X10 MVA 33/11kV new sub-station at Tarun Nagar	Mar'19	Jan'22
99			2X10 MVA, 33/11kV new sub-stationat Arya College (New) GIS S/s	Mar'19	Sep'21
100			Extn. Of Existing GMC S/s	Mar'19	Apr'19
101			Extn. Of Existing Ulubari S/s	Mar'19	May'19
Underground cable lines					
102	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) S/s to GS Road - (New) GIS S/s	Mar'19	Nov'20
103			132/33kV Guwahati M.C. (New) S/s to GMC-2-(New) GIS S/s	Mar'19	Oct'20
104			132/33kV GMC (New) S/s to Tarun Nagar -(New) GIS S/s	Mar'19	Jul'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
105			132/33kV GMC (New) S/s to Arya College -(New) S/s	Mar'19	Nov'20
106			132/33kV Guwahati M.C. (New) S/s to GMC Existing S/s	Mar'19	Dec'20
107			Double Ckt. 132/33kV Guwahati M.C. (New) S/s to Ullubari Existing S/s	Mar'19	Nov'20
108			132/33kV GMC (New) S/s to Chabipool -(New) S/s changed to Hengrabari	Mar'19	Feb'22
109			132/33kV Paltanbazar (New) S/s to Existing Paltan bazaar S/s	Mar'19	Nov'20
110			132/33kV Paltanbazar (New) S/s to Judges field Existing S/s	Mar'19	Mar'21
111			132/33kV Paltanbazar (New) S/s to Jail (Fancy bazaar) Existing S/s	Mar'19	Feb'21
112			132kV Narengi – 33 kV Bamunimaidam	Mar'19	Nov'22
113			132kV Narengi – 33kV Uzan Bazar	Mar'19	Mar'25
114			132kV Narengi – 33kV Zoo Road	Mar'19	Feb'25
115			33kV Bamunimaidam – 33kV Chandmari	Mar'19	Sep'22
116			132kV Paltan Bazar to 33kV Stadium*	Mar'19	Yet to be charged.

* Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MEGHALAYA

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 29.06.16	Unique	Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line.	Jun'19 / Nov'23	Nov'23.
2.	TW-01 29.06.16	Unique	LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre	Jun'19	Dec'20
3.	TW-01 29.06.16	Unique	Phulbari – Ampati 132 kV D/c line	Jun'19	June'20
4.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Mynkre	Oct'18	Mar'23
5.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Phulbari	Oct'18	Jan'22
6.	SS-01 12.08.16	Neccon	132kV Ampati (Extension) Substation	Oct'18	Jan'25
7.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV Mawngap GIS	Mar'19	Feb'21
8.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong	Mar'19	April'21
9.	SS-02 06.06.16	Techno & Seiyuan	220kV Byrnihat (Killing) AIS Substation Extension	Mar'19	Nov'19
10.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Mynkre	Jan'19	Jan'25
11.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Rymbai *	Jan'19	Yet to be charged.
12.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Latyrke (Sutnga) *	Jan'19	Partially charged.

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
13.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Byndihati	Jan'19	Mar'25
14.	DMS-01 13.07.16	Neccon	132/33KV Mynkre (New) – 33/11kV Mynkre	Jan'19	Sep'21
15.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre (New) – Rymbai *	Jan'19	Yet to be charged.
16.	DMS-01 13.07.16	Neccon	132/33KV Mynke – Lumshnong #	Jan'19	Partially Charged.
17.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre – Latykre (Sutunga)	Jan'19	Mar'25
18.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Chibinang	Nov'18	July'19
19.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Raksambre (Potamati)	Nov'18	Sep'19
20.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Rajaballa Bhaitbari *	Nov'18	Yet to be charged.
21.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Phulbari S/s	Nov'18	Nov'19
22.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Trikila S/s	Nov'18	Nov'20
23.	DMS-02 27.05.16	Neccon	132/33kV Phulbari - Rajballa Bhaitbari *	Nov'18	Yet to be charged.
24.	DMS-02 27.05.16	Neccon	132/33kV Phulbari – Chibinang	Nov'18	Jul'19
25.	DMS-02 27.05.16	Neccon	33/11kV Tikrila – Raksambre	Nov'18	Jan'21
26.	DMS-02 27.05.16	Neccon	132/33 KV Phulbari (New) - Phulbari (existing)	Nov'18	Feb'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
27.	DMS-02 27.05.16	Neccon	LILO of Tikrila - Phulbari at Phulbari (New);	Nov'18	Feb'21
28.	DMS-02 27.05.16	Neccon	Existing 33 kV Tikrila- Phulbari from tapping point to Tikrila SS *	Nov'18	Yet to be charged.
29.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawkynrew	Nov'18	June'19
30.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawpat	Nov'18	Sept'19
31.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawrenkneng	Nov'18	Feb'21
32.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at New Shillong	Nov'18	Dec'19
33.	DMS-03 27.05.16	Neccon	220/132/33kV New shillong – Mawpat #	Nov'18	Partially charged.
34.	DMS-03 27.05.16	Neccon	33/11kV SE Falls – Mawpat *	Nov'18	Yet to be charged.
35.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong - New Shillong	Nov'18	Jan'21
36.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong – Mawryngkneng *	Nov'18	Yet to be charged.
37.	DMS-03 27.05.16	Neccon	LILO of exisiting Jowai- Landnongkrem Line at Mawryngkneng	Nov'18	Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./A nt. Comp.	Status/ Month of commissioning/ Completion
38.	DMS-03 27.05.16	Neccon	33/11kV Jongksha- Mawkynrew	Nov'18	Jun'19
39.	DMS-03 27.05.16	Neccon	Mawlyndee to Mawryngkeng	Nov'18	Sep'22
40.	DMS-03 27.05.16	Neccon	Extn of SE Falls 2x5 MVA to 2x10 MVA SS	Nov'18	Jun'19
41.	DMS-03 27.05.16	Neccon	Extn of 33/11kv Jongksha SS	Nov'18	Nov'19

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MIZORAM

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 20.09.17	KSA	Lungsen – Chawngte 132 kV S/c line (charged at 33 kV)	Mar'20	Sep'22
2.	TW-01 20.09.17	KSA	Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer	Mar'20	Dec'21
3.	SS-01 02.11.17	KSA	New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer *	Mar'20	Yet to be charged.
4.	SS-02 13.10.17	S&W	New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer	May'20	Mar'25
5.	SS-02 13.10.17	S&W	New 132/33kV sub- station at Marpara	May'20	Apr'25
6.	SS-02 13.10.17	S&W	Chawngte – S. Bungtlang 132 kV S/c line via S. Bungtlang (to be charged at 33 kV)	May'20	March'23
7.	SS-02 13.10.17	S&W	132 kV S/C Lunglei- Lungsen Interconnection	Dec'18	Mar'25
8.	SS-02 13.10.17	S&W	West Phaileng – Marpara 132 kV S/c line on D/c tower	June'24	Jan'25

9.	SS-02 13.10.17	S&W	33/11 kV South Bungtlang (New) Substation S/s	May'20	Mar'21
10.	SS-02 13.10.17	S&W	Aug. 33kV West Paileng SS - addition of 2 new 33kV bays	May'20	Dec'20
11.	SS-02 13.10.17	S&W	132/33kV Lungsen (new) - Lungsen line *	May'20	Yet to be charged.

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

MANIPUR

Progress: All elements completed

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	Tower 31.05.18	Shyama Power	Imphal (PG) - Ningthoukhong 132 kV D/c line (33 km)	Nov'20	Mar'21
2.			Renovation of Yurembum – Karong - Mao (Manipur- Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 km)	Nov'20	Dec'21
3.			LILO of Yurembam (Imphal- State) – Karong 132 kV line at Gamphajol (1.4 Kms)	Nov'20	Sep'19
4.			Stringing of Yaingangpokpi - Kongba 132kV line (2 nd ckt) (33 km)	Nov'20	Dec'19
5.			Stringing of Kakching - Kongba 132kV line (2 nd ckt) (45 km)	Nov'20	Jan'20
			LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 km)	Nov'20	Scope Deleted
6.			Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 km)	Nov'20	Apr'23
7.	SS-01		2x20 MVA, 132/33 kV Gamphajol new sub-station	May'20	Apr'25

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
8.	03.01.18	Sterling & Wilson	Augmentation of Ningthoukhong by addition of 2 nd transformer	May'20	Jan'22
9.			132kV Imphal (PG) (Extension) Substation.	May'20	Jan'25
10.	SS-02 08.12.17	Shyama Power	Augmentation of Kongba by addition of 3 rd transformer + 2 Line Bays:	Nov'20	Oct'20.
11.			132kV Kakching (Extension) Substation	Nov'20	Oct'19
12.			132kV Yaingangpokpi (Extension) Substation	Nov'20	Nov'19
13.			132/33kV Ukhrul (Augmentation) Substation	Nov'20	Feb'21
14.	SS-03 03.01.18	Sterling & Wilson	Extension of Rengpang SS	Jun'20	Dec'20
15.			Augmentation of Jiribam by addition of 2 nd transformer	Jun'20	Aug'21
16.			132/33 kV Tamenglong (New) Substation	Jan'20	Nov'24
17.	DSM-01 03.03.17	Winpower	33/11 kV new sub-station at Hiyangthang	Nov'19	Dec'19
18.			33/11 kV new sub-station at Andro	Nov'19	May'20
19.			33/11 kV new sub-station at Pishum	Nov'19	Mar'21
20.			33/11 kV new sub-station at New Keithelmanbi	Nov'19	Feb'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
21.			33/11 kV new sub-station at Top Khongangghong	Nov'19	Feb'20
22.			Extn. of 33/11 kV Langdum S/s	Nov'19	Oct'19
23.			Extn. of 33/11 kV Mongsangei S/s	Nov'19	Jul'19
24.			Extn. of 33/11 kV Iroisemba S/s	Nov'19	Jul'19
25.			Extn. of 33/11 kV Porompat S/s	Nov'19	Jun'19
26.			Thoubal (Augmentation)	Nov'19	May'19
27.			Wangjing (Augmentation)	Nov'19	Aug'19
28.			Leimakhong (Augmentation)	Nov'19	May'19
29.			Kangpokpi (Augmentation)	Nov'19	Sep'19
30.			33/11 kV new sub-station at Lamphei (2x10 MVA)	Nov'19/ May'24	Mar'25
31.			33/11 kV new sub-station at Takyel (2x5 MVA)	Nov'19/ May'24	Mar'25
32.			LILO of Mongsangei to Kakwa at Pishum Sub- Station	Nov'19	Feb'21
33.			Mongsangei to hiyangthang	Nov'19	Dec'19
34.			LILO of Yurembum-Noney line at Keithelmanbi	Nov'19	Feb'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
35.			Iroisemba S/s to Lamphel S/s	Nov'19	Dec'21
36.			Existing Iroisemba SS to Takyel	Nov'19	Dec'22
37.			Top Khongnangkhang to Porompat	Nov'19	Feb'20
38.			Andro to Langdum S/s	Nov'19	May'20
39.	DMS-02 16.12.16	Winpower	33/11 kV New Substation at Kwakta	Nov'19	Dec'19
40.			33/11 kV New Substation at Leimapokpam	Nov'19	Jan'20
41.			Ningthoukhong (Augmentation)	Nov'19	Jun'19
42.			Yaingangpokpi (Augmentation)	Nov'19	Sep'19
43.			Nambol (Augmentation)	Nov'19	May'19
44.			Khwairakpan (Augmentation)	Nov'19	May'19
45.			Moirang Khunou (Augmentation)	Nov'19	Sep'19
46.			Jiribam (Augmentation)	Nov'19	Sep'19
47.			Khoupum (Augmentation)	Nov'19	Oct'19
48.			Tamenglong (Augmentation)	Nov'19	Sep'19
49.			Extn. of Nambol (bay addition) S/s	Nov'19	Jun'19
50.			Extn. of Existing Morieng S/s	Nov'19	Jul'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
51.			Moirang to Kwakta	Nov'19	Dec'19
52.			Existing Nambol S/s to Leinmapokpan	Nov'19	Jan'20
53.					
53.	DMS-03 18.03.16	Siddartha	33/11 kV New Substation at Porompat	Dec'18	Jun'19
54.			33/11 kV New Substation at Thangal	Dec'18	Dec'19
55.			Aug. of Existing 33/11kV Khuman Lampak	Dec'18	Jan'19
56.			Extn. of Existing 33/11kV Khoupom	Dec'18	Apr'19
57.			1x5 MVA. Napetpalli (Augmentation)	Dec'18	Nov'18
58.			1x3.15 MVA Kamjong (Augmentation)	Dec'18	Jun'19
59.			1x3.15 MVA Saikul (Augmentation)	Dec'18	Dec'18
60.			1x3.15 MVA New Chayang (Augmentation)	Dec'18	Nov'18
61.			1x3.15 MVA Litan (Augmentation)	Dec'18	Jan'19
62.			Sanjenbam to Porompat	Dec'18	Jun'19
63.			Existing Khoupom to Thangal	Dec'18	Jan'21
64.					
64.	DMS-04 18.03.16	Siddartha	33/11 kV New S/s at Sanjenbam	Dec'18	Jul'19
65.			33/11 kV New S/s at Tuilaphai	Dec'18	Dec'18
66.			Extn. of Existing 33/11kV Napetpalli S/s	Dec'18	Dec'18

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
67.			1x5 MVA Karong (Augmentation)	Dec'18	Dec'18
68.			1x3.15 MVA Tadubi (Augmentation)	Dec'18	Dec'18
69.			1x3.15 MVA Maram (Augmentation)	Dec'18	Feb'19
70.			LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai	Dec'18	Dec'18
71.			Existing Napetpalli to Sanjemba	Dec'18	Jun'19

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

NAGALAND

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 20.09.17	Shyama Power	New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower	Jun'19	Feb'25
2.	TW-05 21.09.17	Shyama Power	New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line	Jun'19	Feb'22
3.	TW-06 31.05.18	Shyama Power	Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c *	Dec'20	Yet to be charged
4.			LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak Works	Dec'20	Oct'20
5.			Tuensang – Longleng 132 kV S/c on D/c line (\$)	Dec'20	Ready to be charged
6.			LILO of Kohima – Wokha 132 kV S/c line at New Kohima	Dec'20	Mar'21
7.			LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero	Dec'20	Nov'20
8.	SS-01 05.12.17	Techno Electric	2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction)	Apr'20	Jun'21
9.			2x10 MVA, 132/33 kV new sub-station at Longleng (\$)	Apr'20	Ready to be charged

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
10.	SS-02 30.11.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Zunheboto (\$)	Apr'20	Ready to be charged
11.			132kV Tuensang Substation Extension	Dec'24/ Jun'25	Land acquisition : 100% Civil work: 70% Equipment received : 90% Equipment erected : 30%
			Remark: The upgradation works of Tuensang substation was to be done originally by DoP, Nagaland. Due to paucity of funds with DoP, Nagaland, the proposal to upgrade existing 66/33kV Tuensang Sub-station to 132/33 kV level under NERPSIP was agreed technically by CEA in the meeting dated 30-05-2019. Despite several discussions at various levels, work could not commence due to space constraints and non-inclusion of upgradation works in RCE as RCE was submitted earlier. MoP vide letter dated 7th Jan'22, communicated the concurrence/ approval to take-up the work with additional cost and additional time of 2 years. Critical Issues (If any): Due to reluctance of vendors in bidding process owing to tough area and limited scope of work, award of package delayed. Package awarded in Aug'23 and expected completion is Mar'25. Soil investigation & Contouring done. Demolition work of the existing structure done. Tower foundation work u/p, CRB: 1st slab casting done, RRM work & excavation works of GIS building- and CRB works under progress.		
12.			132kV Mokokchung (State) Substation Extension	Apr'20	Nov'20
13.			220kV Mokokchung (POWERGRID) Substation Extn	Apr'20	Apr'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
14.	SS-03 14.12.17	Shyama Power	2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima	Dec'19	Sep'21
15.			220/132kV New Kohima Substation (extension)	Dec'19	Nov'20
16.	SS-04 13.12.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Pfutsero *	Apr'20/ Jun'25	Land acquisition : 100% Civil work: 86% Equipment received: 96% Equipment erected: 94% Major sinking in the adjacent highway has hindered the commissioning of the substation. Portion of 5m retaining wall had collapsed after heavy downpour. Recommendations have been received from IIT Guwahati which are being implemented.
17.			1x25 MVA, 132/33 kV transformer at Wokha (extension)	Apr'20	Nov'20
18.	DMS-01 12.02.18	Techno & Rausheena	33/11 kV New S/s at Longtho	Jan'20	Feb'21
19.			33kV Bay extension at Longnak	Jan'20	Nov'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
20.			Augmentation of 33kV Changtongya S/s	Jan'20	Jan'21
21.			Augmentation of 33kV Mangkolemba S/s	Jan'20	Nov'20
22.			Existing 33 kV Mok -Mariani line to prop. 33/11 kV Longtho S/s	Jan'20	Dec'20
23.			Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s	Jan'20	Aug'21
24.			LILO of Existing 33kV Mok - Mariani line at Exist. 33/11 kV Longnak S/s	Jan'20	Nov'20
25.			33/11 kV New S/s at Mokochung Town Power House	Jan'20	Feb'25
26.	DMS-02 11.01.18	Techno & Raushe ena	33/11 kV New S/s at Mokochung Town Hospital Area	Jan'20	Jul'21
27.			33/11 kV New S/s at Zunheboto south point	Jan'20	Jan'21
28.			33kV Bay extension at Mokokchung	Jan'20	Jan'21
29.			33kV Bay extension at Suruhuto	Jan'20	Mar'21
30.			33kV Bay extension at Akuloto	Jan'20	Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
31.			33kV Bay extension at Pughoboto	Jan'20	Nov'20
32.			33kV Bay extension at Torogonyu	Jan'20	Dec'20
33.			Chukitong Existing S/s - Capacity Augmentation	Jan'20	Jan'21
34.			Tseminyu Existing S/s - Capacity Augmentation	Jan'20	Apr'21
35.			Wokha Power House Existing S/s - Capacity Augmentation	Jan'20	Mar'21
36.			Chukitong Existing S/s - Capacity Augmentation	Jan'20	Jan'21
37.			Tseminyu Existing S/s - Capacity Augmentation	Jan'20	Apr'21
38.			Wokha Power House Existing S/s - Capacity Augmentation	Jan'20	Mar'21
39.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Power House	Jan'20	Aug'23
40.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Hospital Area	Jan'20	Nov'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
41.			New 132/33kV Zunheboto S/s to New 33/11kV S/s Zunheboto South Point	Jan'20	Feb'21
42.			Existing 33/11kV Suruhuto S/s to Exist. 33/11kV S/s Akuloto	Jan'20	Feb'25
43.			Existing 33/11kV Pughoboto S/s to Exist. 33/11kV S/s Torogonyu	Jan'20	Mar'21
44.	DMS-03 22.09.16	Sterling & Wilson	33/11 kV New S/s at Lalmati	Dec'18	Jun'19
45.			33/11 kV New S/s at Zhadima (New Kohima)	Dec'18	Oct'20
46.			33/11 kV New S/s at Pfutsero	Dec'18	Dec'20
47.			Botsa (Augementation)	Dec'18	Jul'19
48.			Chakabhama (Augementation)	Dec'18	May'19
49.			ITI Kohima (Augementation)	Dec'18	Sep'19.
50.			33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/s	Dec'18	Mar'21
51.	DMS-04 22.09.16		33/11 kV New S/s at Padam Pukhri	Dec'18	Mar'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
52.		Sterling & Wilson	33/11 kV New S/s at Tizit	Dec'18	Dec'19.
53.			Extn. of Existing 33/11kV Nagarjan	Dec'18	Dec'19
54.			Industrial Estate SS (Augementation)	Dec'18	Mar'19
55.			Refferal Hospital SS (Augementation)	Dec'18	Nov'20
56.			Existing 132/66/33 kV Nagarjan S/s to new 33/11 kV S/s Padampukhri	Dec'18	Dec'21

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

TRIPURA

Progress:

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
1.	TW-01 01.12.17	EMC	Udaipur - Bagafa 132 kV D/C line	Feb'20	Mar'22
2.			Bagafa – Belonia 132 kV D/C line	Feb'20	Aug'21
3.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end	Feb'20	Mar'21
4.			Bagafa – Satchand 132 kV S/c on D/C line	Feb'20/ Oct'24	Oct'24
5.	TW-02		Rabindra Nagar – Rokhia 132 kV D/C line	Feb'20	Dec'21
6.			LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar (\$)	Feb'20	Ready for charging
7.			Belonia – Sabroom 132 kV D/C line	Feb'20	Dec'22
8.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end	Feb'20	Jan'25
9.			Rabindra Nagar – Belonia 132 kV D/C line	Feb'20/ Oct'23	Jan'25

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
10.	TW-03		LILO of Ambassa – P. K. Bari 132 kV S/C at Manu	Feb'20	Nov'20
11.			Kailasahar – Dharmanagar 132 kV D/C line	Feb'20	Feb'23
12.			LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur	Feb'20	Jan'21
13.			Udaipur- Amarpur 132 kV D/C line	Feb'20	Mar'21
14.			132kV Interconnection portion from Manu (Old) S/s to Manu (New) S/s for charging of 132kV Manu - Chawmanu TL	Feb'20	Mar'21
15.	SS-01 04.11.16	SPML	2x31.5 MVA, 132/33 kV new sub-station at Satchand	Oct'19	Mar'25
16.			2x31.5 MVA, 132/33 kV new sub-station at Sabroom	Oct'19	Feb'25
17.			2x50 MVA, 132/33 kV new sub-station at Belonia (#)	Oct'19	Partially Charged
18.			2x50 MVA, 132/33 kV new sub-station at Bagafa	Oct'19	Oct'21
19.	SS-02 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar	Oct'19	Aug'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
20.			2x50 MVA, 132/33 kV new sub-station at Gokulnagar (\$)	Oct'19	Ready for charging
21.			Augmentation of Udaipur sub-station	Oct'19	July'21
22.			Augmentation of Jirania sub-station (#)	Oct'19	Partially Charged
23.			132/33/11 kV Rokhia (Extn) Substation	Oct'19	Oct'20
24.	SS-03 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Manu (#)	Oct'19	Partially Charged
25.			2x31.5 MVA, 132/33 kV new Substation at Amarpur	July'24	July 2024
26.			2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara)	Oct'19	Feb'21
27.			Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar (#)	Oct'19	Partially Charged
28.			Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including	Oct'19	Feb'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
			extension of control room		
29.			Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room	Oct'19	Jan'25
30.			132/33/11 kV Dharmanagar (Extn.) Substation	Oct'19	Feb'25
31.	DMS-01 22.12.17	Techno fab	LILO of existing Tirthamukh - Silachari line at Karbook	Nov'19	Jan'20
32.			LILO of existing Jolaibari - Bagafa line at Muhuripur (#)	Nov'19	Partially Charged
33.			Dalak (Chelagang) - Amarapur line	Nov'19	Oct'21
34.			33/11 kV Belonia-Chittamara	Nov'19	Aug'21
35.			Dalak (Chelagang) – Jatanbari *	Nov'19	Yet to be charged
36.			Garjee to Chittamara	Nov'19	Jan'25
37.			Udaipur to Maharani	Nov'19	July'21
38.			Garjee-Maharani	Nov'19	Oct'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
39.			132/33kV Amarpur-Chechua *	Nov'19	Yet to be charged
40.			33/11 kV New S/s at Karbook	Nov'19	Nov'20
41.			33/11 kV New S/s at Muhuripur	Nov'19	Mar'23
42.			33/11 kV New S/s at Dalak (Chelagang)	Nov'19	Mar'22
43.			33/11 kV New S/s at Maharani	Nov'19	July'21
44.			33/11 kV New S/s at Chittamara	Nov'19	Apr'25
45.			33/11 kV New S/s at Chechua *	Nov'19	Yet to be charged
46.			33/11 kV New S/s at Garjee	Nov'19	Mar'25
47.			33 kV Joliabari S/s (Cap. Aug.)	Nov'19	Partially Charged
48.			33 kV Rani S/s (Cap. Aug.)	Nov'19	Oct'21
49.			33 kV S/s extension at Jatanbari	Nov'19	July'21
50.			33 kV S/s extension at 132/33kV Udaipur (existing)	Nov'19	May'21
			33 kV S/s extension at Belonia	Nov'19	Scope Deleted

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
51.	DMS-02 20.01.17		Sabroom – Manughat *	Nov'19	Yet to be charged
52.			Manughat - Srinagar *	Nov'19	Yet to be charged
53.			Satchand – Srinagar *dalk	Nov'19	Yet to be charged
54.			Tapping point on existing Belonia - Hrishyamukh to Srinagar *	Nov'19	Yet to be charged
55.			Satchand - Rupaichari	Nov'19	Dec'24
56.			Rajnagar – Ekinpur *	Nov'19	Yet to be charged
57.			LILO of existing Belonia - Rajnagar line at Barpathari (#)	Nov'19	Partially Charged
58.			Jolaibari - Silachari *	Nov'19	Yet to be charged
59.			Jolaibari - Satchand	Nov'19	Jan'25
60.			Rupaichari – Sabroom *	Nov'19	Yet to be charged
61.			LILO of existing Surajmaninagar - Takarjala line at Gabardi	Nov'19	Jan'20
62.			33/11 kV New S/s at Srinagar *	Nov'19	Yet to be charged
63.			33/11 kV New S/s at Gabardi	Nov'19	Jan'20
64.			33/11 kV New S/s at Rupaichari *	Nov'19	Yet to be charged

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
65.			33/11 kV New S/s at Ekinpur #	Nov'19	Partially charged
66.			33 kV S/s extension & Augmentation at Rajnagar	Nov'19	Oct'21
67.			33 kV S/s extension at Silachari	Nov'19	April'21
68.			33 kV Hrishyamukh S/s (Cap. Aug.) (#)	Nov'19	Partially Charged
69.			33/11 kV New S/s at Manughat	Nov'19/ Dec'24	Partially Charged
70.			33/11 kV New S/s at Barpathari	Nov'19/ Aug24	Feb'25
71.	DMS-03 22.12.17		33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/s to tapping point of Badharghat-Jangalia line.	Nov'19	Oct'21
72.			33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/s to Gokulnagar new 132/33kV S/s	Nov'19	Oct'21
73.			33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/s to tapping point of	Nov'19	Dec'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
			Badharghat-Jangalia line.		
74.			132/33kV Gokul Nagar (Proposed) to Golaghati	Nov'19	Dec'21
75.			Takarjala existing 33/11kV S/s to Golaghati *	Nov'19	Yet to be charged
76.			Proposed Gokul Nagar 132/33kV S/s to Durganagar	Nov'19	Jan'25
77.			Madhupur existing 33/11kV S/s to Durganagar *	Nov'19	Yet to be charged
78.			Kathalia Existing 33/11kV S/s to Nidaya	Nov'19	Apr'21
79.			Melagarh Existing 33/11kV S/s to Nalchar	Nov'19	May'21
80.			Bishramganj Existing 33/11kV S/s to Nalchar	Nov'19	May'21
81.			Proposed Gokul Nagar 132/33kV S/s to tapping at Madhupur to Jangalia Line	Nov'19	Jan'25
82.			Bishramganj 33/11kV S/s to Jangalia *	Nov'19	Yet to be charged
83.			33/11 kV New S/s at Sekerkote	Nov'19	Feb'22

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
84.			33/11 kV New S/s at Golaghati	Nov'19	Sep'22
85.			33/11 kV New S/s at Durganagar	Nov'19	Feb'25
86.			33/11 kV New S/s at Nidaya	Nov'19	Mar'22
87.			33/11 kV New S/s at Nalchar	Nov'19	Mar'22
88.			33kV S/s Takarjala - Capacity Augmentation	Nov'19	Apr'25
89.			33kV S/s Madhupur - Capacity Augmentation & extension	Nov'19	Oct'22
90.			33kV S/s Melaghar - Capacity Augmentation (#)	Nov'19	Partially Charged
91.			33 kV S/s Kathalia - Capacity Augmentation	Nov'19	May'21
92.			33 kV S/s extension at Bishramhanj-	Nov'19	July'21
93.			33 kV S/s extension at Jangalia	Nov'19	July'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
94.	DMS-04 20.01.17		Rajnagar Existing 33/11kV S/s to Nidaya*	Oct'19	Yet to be charged
95.			132/33kV S/s Mohanpur -Barkathal	Oct'19	Mar'22
96.			33/11kV S/s Lembucherra - Bamutia	Oct'19	Apr'21
97.			Champak Nagar- ADC Head Qtr	Oct'19	Aug'21
98.			Existing 132/33kV S/s Dhalabil –Khowai	Oct'19	Aug'21
99.			33/11kV S/s Hezamara- Simna	Oct'19	Jan'21
100.			Jirania -ADC Head Qtr.	Oct'19	Jan'21
101.			Hezamara -Barkathal	Oct'19	May'21
102.			Durjoynagar –Bamutia *	Oct'19	Yet to be charged
103.			Hezamara- Dhalabil *	Oct'19	Yet to be charged
104.			Ampura S/s (under RGGVY) - Khowai (#)	Oct'19	Partially Charged
105.			Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna	Oct'19	Mar'22
106.			132/33kV Jirania (existing) to Champak Nagar *	Oct'19	Yet to be charged
107.			132/33kV Teliamura (existing) to Taidu	Oct'19	Apr'25

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
108.			Chechua to Taidu *	Oct'19	Yet to be charged
109.			LILO of existing Agartala - Mohanpur line at Lembucherra	Oct'19	Jan'21
110.			LILO of existing Khayerpur - Jirania line at Ranirbazar	Oct'19	Jan'21
111.			LILO of existing Ambassa-Teliamura line at Mungiakami	Oct'19	Dec'21
112.			33/11 kV New S/s at Khowai	Oct'19	Aug'21
113.			33/11 kV New S/s at Simna	Oct'19	Feb'21
114.			33/11 kV New S/s at Barkathal	Oct'19	Mar'21
115.			33/11 kV New S/s at Bamutia	Oct'19	April'21
116.			33/11 kV New S/s at Lembucherra	Oct'19	Jan'22
117.			33/11 kV New S/s at Champak Nagar	Oct'19	Mar'21
118.			33/11 kV New S/s at Ranirbazar	Oct'19	Feb'25

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
119.			33/11 kV New S/s at ADC Head Qtr	Oct'19	Aug'21
120.			33/11 kV Mungiakami S/s	Oct'19	Sep'21
121.			33/11 kV Taidu S/s *	Nov'19	Yet to be charged
122.			33 kV S/s extension at 132/33 kV S/s Dhalabil	Oct'19	Charged
123.			33 kV S/s extension at 33/11 kV S/s Durjoynagar	Oct'19	Jan'21
			33 kV S/s extension at Jirania	Oct'19	Scope deleted
124.			33 kV S/s extension & Cap. Aug. at Hezamara	Oct'19	Oct'18
125.			33 kV S/s extension at Ampura	Oct'19	Jan'21
126.			33 kV S/s extension at Telimura	Oct'19	Feb'21
127.			33 kV Khayerpur S/s (Cap. Aug)	Oct'19	Aug'21
128.	DMS-05 22.02.17		Ambassa existing 132/33kV S/s to Jawahar Nagar *	Nov'19	Yet to be charged

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
129.			LILO of existing Chhamanu-Manu line at Chailengta	Nov'19	Jan'21
130.			Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera *	Nov'19	Yet to be charged
131.			Proposed Manu 132/33 kV S/s to Dhumachhera	Nov'19	Apr'21
132.			33 KV Line from Proposed Manu 132/33kV S/s to 82 Mile *	Nov'19	Yet to be charged
133.			P K Bari Existing 132/33kV S/s to 82 Mile	Nov'19	Apr'25
134.			Kalaisahar - Tilla Bazar *	Nov'19	Yet to be charged
			Proposed Manu 132/33kV S/s to tapping at Chawmanu - Manu line	Nov'19	Scope deleted
135.			33kV S/C line-I from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s	Nov'19	Jan'22
136.			33kV S/C line-II from Kamalpur 132/33/11kV S/s to Durgachowmohani New 33/11kV S/s	Nov'19	Dec'21
137.			33/11 kV New S/s at Jawahar Nagar #	Nov'19	Partially charged

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
138.			33/11 kV New S/s at Chailengta	Nov'19	Mar'22
139.			33/11 kV New S/s at 82 mile	Nov'19	Apr'25
140.			33/11 kV New S/s at Durga Chowmohani	Nov'19	Feb'22
141.			33/11 kV New S/s at Dhumachhera	Nov'19/ Dec'24	Jan'25
142.			33/11 kV New S/s at Tilla Bazar *		Partially Charged
143.			33 kV S/s extension at 132/33 kV S/s P K Bari	Nov'19	June'21
144.			33 kV S/s extension at Kalaisahar	Nov'19	May'21
145.			33 kV S/s Gandacherra (Cap. Aug)	Nov'19	Nov'21
146.			33 kV S/s Salema S/s (Cap. Aug)	Nov'19	Jan'22
147.			33 kV S/s Rangrung S/s (Cap. Aug)	Nov'19	Mar'21
148.			Chamanu S/s	Nov'19	Oct'21

S.No.	Package	Name of Agency	Name of line/ substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
149.	DMS-04		Reconductoring of Dhalabil to Kalyanpur *	Yet to be charged.	In 7th PSC meeting of 31.01.2020 it was agreed that 3 Nos. priority lines near Agartala city will be constructed as new lines (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a decision can be made for selection of the existing corridors which would require new lines (with steel poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. It has been approved in the 9 th PSC meeting dated 14.08.2021 to delete 12 reconductoring lines.
150.	DMS-04		Mohanpur to Agartala (18.24)	Feb'25	
151.	DMS-04		33kV Jirania - Khayerpur new line (in place of Reconductoring)- 13.25 k m *	Apr'22	
	DMS-02		Reconductoring of Belonia - Rajnagar	To be deleted	
	DMS-02		Reconductoring of Belonia - Hriyshmukh	To be deleted	
	DMS-03		Reconductoring of Badarghat to Jangalia	To be deleted	
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Kathlia	To be deleted	
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Melaghar	To be deleted	

S.No.	Package	Name of Agency	Name of line/substation	Sch./Ant. Comp.	Status/ Month of commissioning/ Completion
	DMS-03		Reconductoring of Badharghat to SM Nagar	To be deleted	
	DMS-03		Reconductoring of SM Nagar to Takarjala	To be deleted	
	DMS-04		Reconductoring of Teliamura to Kalyanpur	To be deleted	
	DMS-04		Reconductoring of Mohanpur to Hezamara	To be deleted	
	DMS-05		Reconductoring of Ambassa to Teliamura	To be deleted	
	DMS-01		Reconductoring of Julaibari to Bagafa	To be deleted	
	DMS-01		Reconductoring of Silachari to Tirthamukh	To be deleted	

* - Elements are yet to be commissioned.

- Elements are partially charged

\$ - Elements are ready to be charged

Financial Status of NERPSIP as on 30.04.2025:

Sl. No.	Particulars	Project head (In Crs.)	Other than Project cost (in Crs.)	Total (in Crs.)
1	Total released funds till Apr'25	Rs. 4,773.51	Rs. 609.00	Rs. 5,382.51
2	Total Amount spent as on Apr'25	Rs. 4,679.77	Rs. 537.78	Rs. 5,217.55
3	Amount available as on 30.04.2025	Rs. 93.74	Rs. 71.21	Rs. 164.96

State-wise Expenditure till Apr'25:**(Figures in Rupees Crores)**

State	Expenditure
Assam	1,398.85
Manipur	494.22
Meghalaya	919.41
Mizoram	245.22
Nagaland	801.17
Tripura	1,358.68
TOTAL	5,217.55

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Presently, only 05 out of 20 districts of Arunachal Pradesh are connected to transmission network at 132/220 kV. The 33 kV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 Sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen the 132 kV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66 kV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 31 new 132 kV Sub-stations, 12 Substations of 66/11 kV, 2153 km of transmission lines (132 & 220 kV and 66 kV) and 1923 km of transmission lines (33 kV). The project is being implemented through POWERGRID.

General Details:

Date of Govt. approval	: Oct'14
Implementing Agency	: POWERGRID
Estimated Cost (Rs. Crs)	: 4754.42 Cr.
Revised cost (Rs. Crs)	: 9129.32 Cr. (Approved in Mar'21)
Funding	: GOI
Approved Completion schedule	: Mar'25 (RCE-II under approval)

Summary:

Total Elements Sanctioned (Nos.)	Elements Completed
294 (Sikkim-55, Arunachal-239)	184 (Sikkim-41, Arunachal-143)

Element wise progress:

State	Transmission lines (in Nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	36	08	--	--	74	34
Sikkim	05	03	04	03	19	16	--	--
Total	05	03	40	11	19	16	74	34

State	New Substation or Augmentation work (in nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	39	36	--	--	90	65
Sikkim	02	01	06	03	19	15	--	--
Total	02	01	45	39	19	15	90	65

Voltage wise details

Voltage (kV)	ckm			MVA			Substations		
	Target	Completed	Balance	Target	Completed	Balance	Target	Completed	Balance
220	173.96	71.04	102.92	200	0	200	02	01	01
132	1706.6	251.34	1455.24	1104	824	280	45	39	06
66	150.12	129.29	20.83	140	100	40	19	15	04
33	1602.6	508.78	1093.81	465	345	120	90	65	25
Sub-total	3633	960	2673	1909	1269	640	156	120	36

Arunachal Pradesh

Total no. of Packages: 38 No. of Awarded Packages: 38

SN	Packages	Description	Remarks
1.	23 (TW-01 TW-02, TW-03, TW-05, TW-06, TW-08, TW-09, TW-10, TW-11, TW-12, TW-13, TW-19, TW-21, TW-24, TW-26, TW-29B, TW-30B, TW31, OPGW-Supply, OPGW-Erection, Telecom, TW-27, Pile fdn)	Transmission Lines	23 packages: Awarded
2.	06 (SS-01A, SS-01B, SS-02 to SS-05)	Sub-Stations	06 packages: Awarded
3.	09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C)	Distribution System	09 packages: Awarded

Status of projects:

Type of Elements	Nos. of Elements				Completed as on Apr'25				Balance
	Phase-I	Additional	Phase-II	Total	Phase-I	Additional	Phase-II	Total	
EHV S/S	18		09	27	17		08	25	02
EHV Extension	06	01	05	12	06	01	05	12	--
EHV TL	20		16	36	08		00	08	28
DMS S/S	46		24	70	42		05	47	23
DMS Extension	07	01	12	20	07	01	09	17	03
DMS TL	44	05	25	74	26	04	04	34	40
Total	141	07	91	239	106	06	30	143	96

Compensation Assessment & Disbursement Status in EHV Lines

	Phase-I		Phase-II		Total	
	USF	RF	USF	RF	USF	RF
Total locations	1297	988	2470	353	3767	1341
Assessment done	1297	735	2008	258	3305	993
Demand Note received	1294	389	1993	14	3287	403
Payment done	1256	292	1580	14	2836	306
Disbursement done	1169	163	1193	14	2362	177

Transmission line (EHV)

TW-01	
Likabali-Niglok 132kV S/c line on D/c tower	Line Length (km) : 66.05 Tower Location (nos.) : 235 Foundation completed (nos.) : 180 Tower Erected (nos.) : 107 Stringing completed (km) : 17.89 Anticipated date of completion : Mar'26 Forest Status : Stage-II received on 12.11.21. Constraint, if any East Siang District: Gali RF (03 Locs): Assessment completed, demand note pending from DC due to non-existence of rates of certain items which is under review by District Administration as informed by ADC-I/C Ruksin.

	Lower Siang District: USF: Erection RoW at 03 loc; landowner asking higher compensation. RoW at section AP-6 to AP-7 & AP-12 to AP-13; landowner demanding higher compensation & not allowing tree cutting. RoW at Loc. 55/0 as landowner demanding shifting of tower location. Deepa RF: 70 Loc D/N received and Payment in-progress.		
TW-02			
Pasighat Old-Mariyang 132kV S/c line on D/c tower	Line Length (km)	:	47.86
	Tower Location (nos.)	:	158
	Foundation completed (nos.)	:	34
	Tower Erected (nos.)	:	12
	Stringing completed (km)	:	
	Anticipated date of completion	:	Progressively by Mar'29
	Constraint, if any		
	Upper Siang:		
	- Disbursement to be expedited.		
	East Siang:		
	- 06 Locs. in Bodak Village: Reassessment completed. Demand Note awaited.		
	- 03 Locs. near Dura Gantry, Dura Village: Reassessment done. D/N awaited.		
TW-03			
Niglok-Pasighat New (Napit) 132kV S/c line on D/c tower	Completed in Sep'22		
Pasighat New (Napit)- Pasighat Old 132kV S/c line on D/c tower	Declared Completed in Aug'23		
TW-05			
Seppa-Rilo 132kV S/c line on D/c tower	Line Length (km)	:	45.830
	Tower Location (nos.)	:	171
	Foundation Completed (nos.)	:	101
	Tower Erected (nos.)	:	58
	Stringing completed (km)	:	12.221
	Anticipated date of completion	:	Progressively by Mar'29
	Forest Status:		
	- Proposal submitted on 26.06.18.		
	- Stage-I issued on 29.04.21.		
	- Working permission was issued on 23.08.21.		
	- Stage-II was issued on 15.09.21.		
	Constraint, if any		
	East Kameng		
	- Stringing pending due to pending tree cutting by Forest Dept. Tree extraction payment already deposited, but tree cutting still pending. DFO, Seppa carried out inspection on 20.03.25.		
	Pakke Kesang		
	- Stringing pending due to pending tree cutting in forest area. Payment already deposited to Forest Dept. Villagers obstructing tree cutting.		
	- Assessment in RF section completed. Demand note awaited		
TW-06			
Rilo-Seijosa 132kV S/c line on D/c tower	Line Length (km)	:	44.33
	Tower Location (nos.)	:	165
	Foundation Completed (nos.)	:	80
	Tower Erected (nos.)	:	61

	Stringing completed (km) : 9.74 Anticipated date of completion : Progressively by Mar'29 Forest Status: - Proposal submitted on 30.07.18, Stage-I issued on 22.02.21. - Working permission issued on 23.08.21, Stage-II issued on 21.01.22. Constraint, if any - Assessments completed except 12 towers from Rilo end. Demand Note awaited. - Earlier survey could not be completed due to resistance by villagers of Rilo area in absence of adequacy in the Ex-Gratia Policy. - DC may forward the Demand Note against the assessed portion; complete the assessments of the balance 12 Locations and forward Demand Note accordingly
TW-08	
Sagali-Naharlagun 132kV S/c line on D/c tower	Line Length (km) : 38.57 Tower Location (nos.) : 110 Foundation completed (nos.) : Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29 Forest Status : Stage-II received on 09.02.22 Constraint, if any: - Contract terminated on account of poor performance by agency.
TW-09	
Naharlagun-Banderdewa 132kV S/c line on D/c tower	Line Length (km) : 7.9 Tower Location (nos.) : 43 Foundation completed (nos.) : 43 Tower Erected (nos.) : 43 Stringing completed (km) : 7.86 Anticipated date of completion : Progressively by Mar'29 Forest Status: - Proposal submitted on 04.06.19, Stage-I issued on 31.08.21. - Working permission obtained on 27.12.21, Stage-II issued on 24.12.21. Constraint, if any: - NOC for Railway crossing pending (affecting Stringing for 02 km). Draft MOU to be entered between DoP & Railway authorities submitted to DoP and response on same is awaited.
132kV S/c Chimpu-Holongi line	Completed in Apr'23
TW-10	
Rilo-Sagali 132kV S/c line on D/c tower	Line Length (km) : 33 Tower Location (nos.) : 142 Foundation completed (nos.) : 71 Tower Erected (nos.) : 61 Stringing completed (km) : 0.103 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29 Forest Status : Stage-II received on 31.08.21 Constraint, if any Papumpare: - ROW at AP-64 & AP-67 for erection works as landowners demanding compensation for forest trees. - ROW in 73 Locs. (AP-46/0 to AP- 116/0) for stringing works as landowners are demanding compensation for forest trees. - Assessment in RF yet to start.

	Pakke Kessang: - Assessment completed on 17.02.25, Demand note awaited. (39 locations). - Tree cutting yet to be done by Forest dept (DFO Sagalee)
TW-11	
Gerukamukh-Likabali 132kV S/c line on D/c tower	Line Length (km) : 52.274 Tower Location (nos.) : 191 Foundation Completed (nos.) : 145 Tower Erected (nos.) : 84 Stringing completed (km) : 5.90 Anticipated date of completion : Mar'27 Forest Status: - Proposal submitted on 25.06.18, Stage-I issued on 27.12.19. - Working permission obtained on 14.05.20, Stage-II issued on 15.09.21. Constraint, if any : - Affected due to Inter-State border dispute between Assam and Arunachal Pradesh (Affected Lower Siang: 18 loc, Kamle: 9 loc related to border issue locs. - Assessment completed in 71 Locs of Lower Siang except 9 Locs in Kamle Distt. Demand note awaited. - Kamle Distt. (09 Locs in RF): Assessment to be done after border issue resolved. - Route Alignment submitted to DOP on 29.06.24 is under approval. - Tree cutting by Forest Dept. required for stringing.
TW-12	
Naharlagun-Gerukamukh 132kV S/c line on D/c tower	Line Length (km) : 90.58 Tower Location (nos.) : 284 Foundation completed (nos.) : 3 Tower Erected (nos.) : 0 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29 Forest Status: - Proposal submitted on 06.06.19, Stage-I issued on 17.03.22. - Working permission issued on 30.06.22, Stage-II issued on 20.07.22. Constraint, if any: - Assessment yet to start in RF area. - Forest Proposal: Proposal accepted in PSC meeting on 27.03.24. - Compliance on behalf of User Agency (i.e. DoP) has been obtained & submitted to PCCF office on 12.03.25. Compliance from DFO, Banderdewa, awaited & is being pursued by POWERGRID.
TW-13	
Ziro (PG)-Palin 132kV S/c line on D/c tower	Line Length (km) : 37.43 Tower Location (nos.) : 120 Foundation Completed (nos.) : 71 Tower Erected (nos.) : 47 Stringing completed (km) : 6.01 Anticipated date of completion : Mar'26 Forest Status: - Proposal submitted on 21.03.22, Stage-I issued on 21.03.23. - Working permission issued on 12.06.23, Stage-II issued on 18.07.23. Constraint 10 loc in Village/Area: Talo to Deed Village-Compensation received by landowners. However, they are demanding higher compensation. Re-assessment carried out on 6th -7th Mar'25. Demand note submitted to SPIU. Consent awaited.

	- 04 loc Village/Area: Deed to Dem Village-Landowners not accepting compensation; Re-assessment carried out on 6th-7th Mar'25. Demand note submitted to SPIU. Consent awaited. - 28 loc Village/Area: Talo to Dem Village-Impacted due to severe Complaints of landowners and case given to SIC, Arunachal Pradesh
Palin-Koloriang 132kV S/c line on D/c tower	Line Length (km) : 33.878 Tower Location (nos.) : 105 Foundation Completed (nos.) : 46 Tower Erected (nos.) : 10 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29 Forest Status: - Proposal submitted on 24.11.21, Stage-I issued on 28.07.23. - Work permission issued on 11.01.24. Constraint if any: Stage-II clearance awaited. - Tree cutting for non-timber proposal to be expedited - Re-assessment of 06 locs. of Kra Daadi completed. Demand Note submitted to SPIU. Consent awaited.
Daporijo-Nacho 132kV S/c line on D/c tower	Line Length (km) : 70.093 Tower Location (nos.) : 203 Foundation Completed (nos.) : 01 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29 Forest Status : Stage-II received on 18.07.23. Constraint if any: - Delay in approval of Compensation demand notes for disbursement to beneficiaries thereby working front cannot be made available to executing agency. - ROW (AP-105 & AP-106)-Compensation issue
TW-19	
Jairampur-Miao 132kV S/c line	Line Length (km) : 34.301 Tower Location (nos.) : 121 Foundation completed (nos.) : 90 Tower Erected (nos.) : 27 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'29 Forest Status: - Proposal submitted on 07.04.18. Stage-I was issued on 12.09.19. - Working permission issued on 02.12.20. Stage-II issued on 31.03.21. Constraint, if any : - Demand for compensation for standing assets in RF areas (At least 20 loc falling in Tea/Arecanut/Jati Bamboo plantations) pending.
TW-21	
Tezu-Halaipani 132kV S/c line on D/c tower	Line Length (km) : 95.5 Tower Location (nos.) : 359 Foundation completed (nos.) : Tower Erected (nos.) : Anticipated date of completion : Progressively by Mar'29 Forest Status : Working Permission issued. Constraint if any : - Assessment completed Hayuliang (139 Locs.) & Manchal Circles (66 Locs.); pending in Hawai Circle.

	- Assessment completed in Lohit District. (USF-105 Loc/33.558 km). Demand note awaited since July'24.
Roing-Dambuk 132kV S/c line on D/c tower	Line Length (km) : 33.9 Tower Location (nos.) : 95 Foundation Completed (nos.) : 44 Tower Erected (nos.) : 37 Stringing completed (km.) : Anticipated date of completion : Apr'26 Forest Status: - Proposal submitted on 04.03.22, Stage-I issued on 01.06.23. - Working Permission issued on 24.07.23. Constraint, if any : - RoW issue at 14 Locs. as landowners demanding higher compensation. - Assessment yet to start for 21 RF Locs.
Roing-Anini 132kV S/c line on D/c tower	Line Length (km) : 78 Tower Location (nos.) : 280 Foundation Completed (nos.) : Tower Erected (nos.) : Stringing completed (km.) : Anticipated date of completion : Progressively by Mar'29 Forest Status : Stage-I clearance awaited. Constraint, if any : - Compensation assessment started very recently. Works shall be commenced only after receiving Demand Note and disbursement of compensation. Dist. L'Dibang Valley - Assessment completed for 54 loc. Demand Note submitted to DOP-AP. Consent for payment awaited. - Community dispute between (AP31-AP49). Assessment could not be done. - NHIDCL Highway cutting works going on/detail survey awaited/ Assessment yet to be done (AP76-AP109). - Assessment pending for 19 Locs. between AP31 to AP49. (Matter under litigation/ court case) Dist. Dibang Valley - NHIDCL Highway cutting works going on/ detail survey awaited/ Assessment yet to be done (AP110-AP123)
TW-24 (Part-A)	
Tawang-Lumla 132kV S/c line	Line Length (km) : 26.90 Tower Location (nos.) : 99 Foundation completed (nos.) : 76 Tower Erected (nos.) : 51 Stringing completed (km) : 9.22 Anticipated date of completion : Mar'26 Forest Status: - Proposal submitted on 20.03.20, Stage-I issued on 10.03.22. - Working permission issued on 21.09.22, Stage-II issued on 14.11.22. Constraint, if any: Assessment issue: - Tawang Division: (USF-46 Locs): 03 loc Compensation Demand Note required for completed assessment done on (17.06.24) of Villages Yubu, Peikhar. - Lumla Division: (USF-51 Locs): Disbursement of compensation for Tower base of 44/51 locs completed. 04 Locs Disbursement Issue.

	- 01 Loc in ROW in Tawang Sec: Landowner asking for Locs shifting & 03 nos. locations in ROW in Lumla Section: Landowner Demanding High Compensation/ shifting of towers & 01 Loc-Dead End Lumla Side as Lumla S/s location shifted.
Khuppi-Seppa 132kV S/c line	Completed in Mar'24
Seppa-Bameng 132kV S/c line	Completed in May'24
TW-26	
Along-Kambang 132kV S/c line on D/c tower	Line Length (km) : 35.36 Tower Location (nos.) : 117 Foundation completed (nos.) : 100 Tower Erected (nos.) : 86 Stringing completed (km) : 14.5 Anticipated date of completion : Aug'25 Forest Status: - Proposal submitted on 11.10.21, Stage-I issued on 23.01.23. - Working permission issued on 24.04.23, Stage-II issued on 13.10.23. Constraint, if any - Landowner planning to develop the area and asks for shifting of line. Not feasible due to technical limitation. - RoW at AP-152; landowner not allowing assessment works.
Kambang-Mechuka 132kV S/c line on D/c tower	Line Length (km) : 91.92 Tower Location (nos.) : 269 Foundation completed (nos.) : 10 Tower Erected (nos.) : 02 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'29 Forest Status: - Proposal submitted on 31.03.22, Stage-I issued on 10.07.23. - Working permission was issued on 29.11.23.
Along-Yingkiong 132kV S/c line on D/c tower	Line Length (km) : 95 Tower Location (nos.) : 311 Foundation completed (nos.) : 52 Tower Erected (nos.) : 24 Stringing completed (km) : Anticipated date of completion : Mar'27 Forest Status: - Proposal submitted on 18.02.22, Stage-I issued on 29.03.23. - Working permission issued on 12.06.23. Constraint, if any - Severe RoW by villagers in West Siang District; Total 40 Locs. Asking for route shifting. - Check survey long pending for 23 towers due to road cutting by BRO. - Demand note of corridor (35 Loc) pending in Rungong area.
Yingkiong-Tuting 132kV S/c line on D/c tower	Line Length (km) : 78 Tower Location (nos.) : 290 Foundation completed (nos.) : 05 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29 Forest Status : Working permission received on 24.05.23 Constraint, if any : - Balance Re-assessment and Disbursement to be expedited for 80 locations

	- 209 nos. locations assessment of compensation is to be done.		
TW-29B			
Deomali-Khonsa 132kV S/c line	Completed in June'24		
Khonsa-Changlang 132kV S/c line	Line Length (km)	:	24.98
	Tower Location (nos.)	:	73
	Foundation completed (nos.)	:	30
	Tower Erected (nos.)	:	18
	Stringing completed (km)	:	0
	Anticipated date of completion	:	Progressively by Mar'29
	Forest Status	:	Working permission received on 24.05.23.
	Remarks: - Check survey WIP from AP48-53		
	Constraint, if any: - Disbursement to be expedited in Changlang Dist. - Tower foundation area & corridor Tree cutting work pending with Forest dept under Changlang & Tirap		
Khonsa-Longding 132kV S/c line on D/c tower	Line Length (km)	:	25.231
	Tower Location (nos.)	:	78
	Foundation completed (nos.)	:	10
	Tower Erected (nos.)	:	02
	Stringing completed (km)	:	0
	Anticipated date of completion	:	Progressively by Mar'29
	Forest Status	:	Working permission received on 24.05.23.
	Constraint, if any: - Disbursement to be expedited in Longding Dist. - Tower foundation area and corridor Tree cutting work pending with Forest dept.		
TW-30B			
Miao-Namsai 132kV S/c line on D/c tower	Line Length (km)	:	41.045
	Tower Location (nos.)	:	138
	Foundation completed (nos.)	:	95
	Tower Erected (nos.)	:	75
	Stringing completed (km)	:	9.85
	Anticipated date of completion	:	Mar'26
	Forest Status : - Proposal submitted on 30.08.18, Stage-I issued on 25.02.22. - Working permission issued on 07.06.22, Stage-II issued on 16.02.23.		
Changlang-Jairampur 132kV S/c line	Line Length (km)	:	50.5
	Tower Location (nos.)	:	142
	Foundation completed (nos.)	:	45
	Tower Erected (nos.)	:	42
	Stringing completed (km)	:	2.8
	Anticipated date of completion	:	Progressively by Mar'29
	Constraint if any: - In Changlang Section: ROW at 06 locs as landowners not willing to share their bank account details & demanding higher compensation. - In Jairampur Section, 03 locations committee formed by ADC Jairampur and re-assessment completed. Demand note awaited.		
TW-31			
Khupi-Bomdila 132kV S/c line on D/c tower	Line Length (km)	:	45
	Tower Location (nos.)	:	145
	Foundation completed (nos.)	:	67
	Tower Erected (nos.)	:	17

	Stringing completed (km) : 0 Anticipated date of completion : Mar'26 Forest Status : - Stage-I issued on 01.06.23. - Working Permission issued on 28.07.23. Constraint, if any - Disbursement pending for 42 Loc. (Multiple landowners). Reassessment carried out at Khupi Area (25 locs). Reassessment in Jameri Area (17 Locs.) could not be carried out due to public resistance demanding shifting of the line; including dispute at 02 locations between Defense & Villagers of Jameri. - Disbursement pending for 17 Locs. due to objections by multiple landowners.
Bomdila-Tawang 132kV S/c line on D/c owner	Line Length (km) : 69.09 Tower Location (nos.) : 247 Foundation completed (nos.) : 12 Tower Erected (nos.) : 0 Stringing completed (km) : 0 Anticipated date of completion : Progressively by Mar'29 Forest Status : - Proposal submitted on 21.02.22, Stage-I issued on 14.03.23. - Working permission issued on 12.06.23, Stage-II was issued on 13.10.23. Constraint if any: - Disbursement pending for 43 Locs. - Landowners demanding shifting of tower locations/re-routing of line (06 locs.).
132kV S/C line Bomdila-Kalakthang	Line Length (km) : 53.6 Tower Location (nos.) : 215 Foundation completed (nos.) : 02 Tower Erected (nos.) : Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29 Constraint if any : - Disbursement pending for 30 Locs. - Villagers demand shifting of towers at 11 Locs. - DC, West Kameng requested to conduct re-survey. Forest approval for re-routing to be discussed with Hon'ble MLA.
132kV D/C Ziro (PG)-Ziro (New) Line	Completed in Jan'24
LILO of 132kV Daporijo-Along line at Basar	Completed in Mar'22
132/33kV at Bomdila	Completed in Feb'24
132/33kV at Kalakthang	Completed in Mar'24
132/33kV at Tawang	Civil work (%) : 60 Equipment received (%) : 85 Equipment erected (%) : 20 Anticipated date of completion : Mar'26. Remarks: Works completed: - Retaining Wall-71%, B/W-19%, Site Levelling-Filling & Levelling work u/p in approach road, CRB-52%, Roof slab-100%, Transit Camp-55%, T/F Fdn-7/7, T/F Erec-5/7. Constraint: Continuous demobilization of workers due to extreme cold weather conditions.
132/33kV Khupi Extension	Completed in Mar'23
132kV Bay Extn at Dukumpani	Completed in Oct'22

Sub-stations EHV

ARP-SS-01A	
63 MVA, 132/33kV at Niglok	Completed in Mar'22
20 MVA, 132/33kV at Pasighat New	Completed in Dec'21
15 MVA, 132/33kV at Likabali	Completed in Mar'24
132kV Pasighat Old (Extn)	Completed in Mar'21
ARP-SS-01B	
4x5 MVA, 132/3kV at Basar (New)	Completed in Mar'22
4x5 MVA, 132/33kV at Ziro (New)	Completed in Mar'22
4x5 MVA, 132/3kV at Gerukamukh	Completed in Jan'23
132/33kV Ziro (PG) Extn	Completed in Mar'22
ARP-SS-02	
4x5 MVA, 132/33kV at Seppa	Completed in Mar'21
4x5 MVA, 132/33kV at Rilo	Completed in Mar'21
4x5 MVA, 132/33kV at Seijosa	Completed in Feb'23
3x5 MVA, 132/33kV at Bameng	Civil work (%) : 88 Equipment received (%) : 90 Equipment erected (%) : 50 Anticipated date of completion : June'25 Remarks: - Site levelling-88%, CRB-88%, Tower Fdn-20/20, Eqpt Fdn-69/87, Eqpt Erec-69/87, Retaining wall-80%.
132kV Khupi (Extn)	Commissioned in July'19
ARP-SS-03	
4x5 MVA, 132/33kV at Sagali	Completed in Nov'22
63 MVA, 132/33kV at Naharlagun	Completed in Dec'21
63 MVA, 132/33kV at Banderdewa	Completed in Dec'21
20 MVA, 132/33kV at Holongi	Completed in Mar'21
132kV Chimpu (Itanagar) Extn.	Completed in Dec'20
ARP-SS-04	
15 MVA, 132/33kV at Khonsa	Completed in Mar'23
15 MVA, 132/33kV at Changlang	Completed in Feb'23
15 MVA, 132/33kV at Jairampur	Completed in Mar'21
15 MVA, 132/33kV at Miao	Completed in Mar'21
132kV Deomali (Extn.)	Completed in June'21
132kV Namsai (PG) Extn.	Completed in Mar'20
ARP-SS-05	
132/33kV at Dambuk	Completed in Feb'24
132/33kV at Kambang	Completed in Mar'23
132/33kV at Yingkiong	Completed in Mar'23.
132/33kV at Koloriang	Completed in Mar'24
132/33kV at Palin	Completed in Mar'23
132/33kV at Halaipani	Completed in Mar'24
132kV Tezu (Extn).	Completed in Mar'23
132kV Roing (Extn).	Completed in Mar'23
132kV Along (Extn).	Completed in Dec'23
Augmentation 15 MVA, 132/33kV at Daporijo	Civil work (%) : 97 Equipment received (%) : 100 Equipment erected (%) : 100 Anticipated date of completion : Sep'25 Remarks: Testing and Commissioning works in progress.

DMS Substation & Lines

ARP-DMS-01A:			
33/11kV new S/s at AIR, Pasighat	Completed in Mar'22		
2x2.5 MVA, 33/11kV S/s at Jeying	Completed in Mar'22		
2x2.5 MVA, 33/11kV S/s at Likabali	Completed in Mar'20		
2x5 MVA, 33/11kV S/s at Mebo	Completed in Mar'21		
2x5 MVA, 33/11kV S/s at Napit	Completed in Mar'20		
2x2.5 MVA, 33/11kV S/s at Nari	Completed in Oct'21		
2x2.5 MVA, 33/11kV Ngopok S/s	Completed in Jan'21		
2x2.5 MVA, 33/11kV S/s at Oyan	Completed in Jan'21		
2x2.5 MVA, 33/11kV S/s at Ruksin	Completed in Feb'21		
Extn. of 33/11kV Old Pasighat S/s	Completed in Feb'21		
ARP-DMS-01A: Total-09 lines (Completed-08)			
LOA Line Length (km)	:	183	
Survey Line Length	:	149.46	
Pole Location (nos.)	:	3422	
Pole Erected (nos.)	:	3295	
Stringing completed (km)	:	127.87	
Anticipated date of completion	:	Sep'25	
33kV Napit-Oyan TL	Road Widening (Impacted Poles: 22 (1.2 km)		
33kV Ruksin-Oyan (New)	Tree cutting in progress		
ARP-DMS-01B:			
2x2.5 MVA, 33/11kV S/s at Gensi	Completed in Feb'23		
2x2.5 MVA, 33/11kV S/s at Gerukamukh	Completed in Jan'21		
2x5 MVA, 33/11kV S/s at Hapoli	Completed in Dec'21		
2x2.5MVA, 33/11kV S/s at Igo	Completed in Mar'21		
2x2.5MVA, 33/11kV S/s at Koyu	Completed in Jan'21		
2x2.5MVA, 33/11kV S/s at Raga	Completed in Mar'21		
2x2.5 MVA, 33/11kV S/s at Tirbin	Completed in Feb'21		
2x5 MVA, 33/11kV S/s at Yazali	Completed in Oct'22		
Total-13 lines (Completed-08)			
Line Length (km)	:	372	
Survey Line Length	:	312	
Tower Location (nos.)	:	7633	
Tower Erected (nos.)	:	7431	
Stringing completed (km)	:	237.0	
Anticipated date of completion	:	Progressively by Apr'26	
Remarks	:	Pole erection & Stringing work under progress.	
ARP-DMS-02: As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21 to TATA Project Ltd.			
2x2.5 MVA, 33/11kV Balem S/s	Completed in Mar'22		
2x2.5 MVA, 33/11kV S/s at Bana	Completed in Feb'24		
2x2.5 MVA, 33/11 kV Khenewa S/s	Completed in Mar'23		
2x2.5 MVA, 33/11kV S/s at Pipu	Civil work (%)	:	08
	Equipment received (%)	:	100
	Equipment erected (%)	:	10
	Anticipated date of completion	:	Beyond Mar'25
	Remarks	:	CRB, Switchyard work in progress.
2x2.5 MVA, 33/11kV S/s at Rilo	Completed in Dec'22		

2x2.5 MVA, 33/11kV S/s at Seijosa	Completed in Feb'23
2x2.5 MVA, 33/11kV S/s at Thriziono	Completed in Dec'23
Extn. of 33/11 kV Bameng S/s	Completed in Mar'22
Extn. of 33/11 kV Khupi S/s	Complete in Mar'20
Total-06 lines (Completed-02)	
Line Length (kms) :	139.1 km
Pole Location (nos.) :	3923
Pole Erected (nos.) :	2742
Stringing completed (kms) :	48.6
Anticipated date of completion :	Progressively by Mar'27
Remarks :	Pole foundation & erection in progress.
Constraint if any :	
ARP-DMS-03:	
2x2.5 MVA, 33/11kV S/s at AP Secretariat	Completed in Nov'22
2x5 MVA, 33/11kV S/s at Doimukh	Completed in Sep'19
2x2.5 MVA, 33/11kV S/s at Gohpur Tinali	Civil work (%) : 05 Equipment received (%) : Equipment erected (%) : Anticipated date of completion : Beyond Mar'25 Constrains if any : POWERGRID requested for alternate land in view of Hard rock strata at present location. Proposed for implementation through MOU/Deposit works route.
2x5 MVA, 33/11kV S/s at Jote	Completed in Mar'20
33/11kV S/s at Bumla (Y-Junction)	Completed in Mar'24
2x2.5 MVA, 33/11kV S/s at Leporiang	Completed in Mar'21
2x2.5 MVA, 33/11kV S/s at Lumla	Civil work (%) : 05 Equipment received (%) : 25 Equipment erected (%) : 01 Anticipated date of completion : Mar'26 Remarks : Constraint if any : - Land Possession on 10.11.22.
2x2.5 MVA, 33/11kV S/s at Mukta	Completed in Feb'24
2x5 MVA, 33/11kV S/s at Pappu Nallah	Completed in Feb'23
2x5 MVA, 33/11kV S/s at Raj Bhawan	Completed in Dec'20
33/11 kV S/s at Thimbu	Completed in Nov'23
Extn. of 33/11kV Chimpu S/s	Completed in Dec'20
Extn. of 33/11kV Jang S/s	Completed in Mar'21
Total-10 lines (Completed-07)	
LOA Line Length (km) :	201
Survey line length :	140
Pole Location (nos.) :	3432
Pole Erected (nos.) :	3160
Stringing completed (km) :	108.1
Anticipated date of completion :	Progressively by July'26
Remarks :	Pole erection work under progress.
Constraint, if any	

ARP-DMS-04: As the party was not performing and was referred to NCLT, the contract has been terminated. Retendered and re-awarded in Dec'20.		
2x5 MVA, 33/11kV S/s at Changlang	Completed in June'23.	
2x5 MVA, 33/11kV S/s at Khonsa	Land acquisition	: Handed over.
	Civil work (%)	: 60
	Equipment received (%)	: 75
	Equipment erected (%)	: 30
	Anticipated date of completion	: June'26
	Remarks:	- Site levelling & Boundary Wall 90% completed.
2x2.5 MVA, 33/11kV S/s at Kanubari	Completed in Jan'23	
2x2.5 MVA, 33/11kV S/s at Kharsang	Completed in Dec'22	
2x2.5 MVA, 33/11kV S/s at Khimiyong	Completed in Mar'24	
2x2.5 MVA, 33/11kV S/s at Longding	Completed in Nov'22	
2x2.5 MVA, 33/11kV S/s at Manmao	Completed in Dec'22	
33/11kV S/s at Diyun	Completed in Mar'24	
2x5 MVA, 33/11kV S/s at Choukham	Completed in Mar'22	
33/11kV S/s at Deomali	Completed in Oct'22	
33/11kV S/s at Namsai	Completed in Mar'22	
33kV Miao (Augmentation)	Completed in Mar'21	
Extn. of 33/11kV Deomali S/s	Completed in Mar'22	
Total-10 lines (Completed-05)		
Line Length (kms)	:	231.13 km
Pole Location (nos)	:	5811
Pole Erected (nos)	:	3210
Stringing completed (kms)	:	150.2
Anticipated date of completion	:	Progressively by Sep'26
Remarks	:	Pole Erection work and stringing work under process.
ARP-DMS-05AB1: New contract awarded to M/s Vikran on 09.08.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)		
33/11kV Geku 2x2.5 MVA	Completed in June'24	
33/11kV Maryang 2x2.5 MVA	Land acquisition	: Handed Over
	Civil work (%)	: 20
	Equipment received (%)	: 20
	Equipment erected (%)	: 0
	Anticipated date of completion	: Mar'27
33/11kV Jengging 2x2.5 MVA	Land acquisition	: Handed Over
	Civil work (%)	: 03
	Equipment received (%)	: 03
	Equipment erected (%)	: 0
	Anticipated date of completion	: Beyond Mar'25
	Remarks:	
	Constraint If any:	
33/11kV Tuting 2x2.5 MVA	Land acquisition	: Handed Over
	Civil work (%)	: 10
	Equipment received (%)	: 03

	Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: Engineering activities under progress Constraint if any:
33/11kV Boleng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 35 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'26 Remarks: CRB foundation completed, Boundary wall excavation u/p.
33/11kV Geku S/s	Declared in Mar'25
DMS Lines (DMS-05AB1): Total-04 lines (Completed-NIL)	
Line Length (km) : 127 Tower Location (nos.) : 4494 Tower Erected (nos.) : 2386 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'27	
ARP-DMS-05AB2: New contract awarded to M/s Ramky on 21.06.23: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)	
33/11kV Tali 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 08 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks : Contour survey completed - Boundary Wall Excavation started, Demarcation completed.
33/11kV Nyapin 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 10 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Dec'26 Remarks : - Boundary wall work in progress, Pit excavation & Steel binding work u/p.
33/11kV Sippi 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 06 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks : - Site levelling/Earth cutting completed, Demarcation completed.
33/11kV Thalia 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: Contour & line survey completed. Issue with FGL finalization due to RL difference between road and S/s land. Joint Site visit done along with representative of DoP on 24.07.24 to explore further possibility for construction of approach road. (Report sent from EE-Daporijo to EE Transmission Itanagar)
33/11kV Giba (Dumporijo) 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 20

	Equipment erected (%) : 0 Anticipated date of Completion : Beyond Mar'25 Remarks: CRB Excavation in 09 nos. foundation.
33/11kV Nacho 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 04 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: CRB Foundation excavation completed.
Bay Ext. at 33/11kV Sangram S/s	Land acquisition : Handed Over Civil work (%) : 05 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : June'25
DMS Lines (DMS-05AB2): Total-05 lines (Completed-NIL)	
Line Length (km) : 168 Tower Location (nos.) : 4563 Tower Erected (nos.) : 648 Stringing completed (km) : Anticipated date of completion : Progressively by Mar'29	
ARP-DMS-05AB3 New contract awarded to M/s Ramky on 21.06.2023: Old Contract terminated due to poor performance (ARP-DMS-05A & ARP-DMS-05B)	
33/11kV Mechuka 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 20 Equipment received (%) : 25 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: Engineering activities under progress
33/11kV Koreng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 4 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: Site levelling: 40%, CRB excavation: 60% completed.
33/11kV Rumgong 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 05 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: Site leveling under progress
33/11kV Kaying 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: Boundary wall foundation and plinth beam completed.
33/11kV Maro 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 2 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: Site leveling completed.
33/11kV Murimugli 2x2.5 MVA	Land acquisition : Handed Over

	Civil work (%) : 10 Equipment received (%) : 15 Equipment erected (%) : 10 Anticipated date of completion : Dec'25 Remarks: Site leveling work completed. Switch yard Partial Excavation completed for 06 Nos of equipment fdn.
33/11kV Existing Along S/s	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Mar'26 Remarks: Engineering activities under progress
DMS Lines (DMS-05AB3): Total-08 lines (Completed-02)	
Line Length (km)	: 175
Tower Location (nos.)	: 4958
Pole Erected (nos.)	: 1779
Stringing completed (km)	: 61
Anticipated date of completion	: Progressively by Mar'29
ARP-DMS-05C: Awarded to VIKRAN	
33/11kV Anini S/s	Land acquisition : Handed Over Civil work (%) : 50 Equipment received (%) : 62 Equipment erected (%) : 0 Anticipated date of completion : Beyond Mar'25 Remarks: - Soil Investigation & Contour survey completed, Stone columbine for CRB & switchyard completed, Stone columbine is in progress for boundary wall, Stone blanketing work and CRB footing work in progress.
33/11kV Bijari S/s	Completed in Mar'23.
33/11kV Bolung S/s	Completed in Mar'23
33/11kV Etalin S/s	Land acquisition : Handed Over Civil work (%) : 65 Equipment received (%) : 75 Equipment erected (%) : 60 Anticipated date of completion : Beyond Mar'25 Remarks: - CRB soil excavation and footing work in progress.
33/11kV Simari Augmentation S/s	Completed in Jan'24
33/11kV Augmentation Roing S/s	Completed in Mar'23
33/11kV Existing Simari S/s	Completed in Jan'24
33/11kV Halaipali (Lautul) S/s 2x5 MVA	Land acquisition : Handed over. Civil work (%) : 85 Equipment received (%) : 100 Equipment erected (%) : 80 Anticipated date of Completion : Feb'26 Remarks: CRB Stone Piling work & blanketing work completed. Switchyard-Stone Piling work completed for 204/435.
33/11kV Hawai S/s 2x5 MVA	Completed in Apr'24
33/11kV Wallong S/s 2x5 MVA	Completed in May'24
Cap. addition at 33kV Tezu S/s	Completed in Oct'23
33kV Tezu S/s Augmentation	Completed in Oct'23
Cap. addition at 33kV Wakro S/s	Completed in Jan'24
Cap. addition at 33kV Hayuliang	Completed in Feb'24

33kV Hayuliang S/s Augmentation	Completed in Feb'24
33kV Wakro S/s Augmentation	Completed in Jan'24
Total-09 lines (Completed-02)	
LOA Line Length (km)	: 242
Survey Line Length	: 191
Pole Location (nos.)	: 4804
Pole completed (nos.)	: 1779
Stringing completed (km)	: 35.8
Anticipated date of completion	: Progressively by Mar'27
Remarks: Pole erection and stringing work is under progress	

Sikkim

Total no. of packages: 10

No. of packages awarded: 10

SN	Packages	Description	Remarks
1.	03 (TK-01, TK-02, TK-04)	Transmission Lines	3 packages: Awarded
2.	07 (SS-01, SS-03, SS-04, SS-06 to SS-09)	Sub-stations	7 packages: Awarded

TK-01	
220kV D/C Samardong-Dikchu (to be operated initially at 132kV)	Completed in Feb'23
220kV D/C Legship Pool-New Melli line Twin moose conductor	Completed in Oct'17
220kV D/C line Rangpo (PG)-Samardong (to be operated initially at 132kV)	Completed in Feb'22
TK-02	
132kV D/C Dikchu-Perbing line	Completed in Apr'24
66kV S/C Khamdong-Makha line	Completed in Dec'21
66kV D/C Makha-Temi TL	Completed in Mar'22
66kV D/C Dikchu pool-Makha TL	Completed in Nov'21
66kV S/C Samardong-Namthang TL	Completed in Mar'22
66kV S/C Samardong-Mamring TL	Completed in Oct'21
66kV D/C Samardong-Kumrek TL	Completed in Dec'21
66kV D/C Kumrek-Rorathang TL	Completed in Nov'21
66kV D/C Rorathang-LiLo point on Pakyong-Rongli Line	Completed in Mar'21
66kV S/C Perbing-Sichey Line	Completed in Mar'23
66kV S/C Perbing-Tadong Line	Completed in Mar'23
66kV D/C Perbing-Pangthang Line	Completed in Dec'23
TK-04	
220kV D/C line Singhik-Chungthang twin moose conductor (to be operated initially at 132kV)	Line Length (kms) : 29.02 Tower Location (nos) : 123 Foundation completed (nos) : 108 Tower Erected (nos) : 108 Stringing completed (kms) : 21.97 Anticipated date of completion : On Hold Constraints: Foundations, tower erection and Stringing work under hold (Due to Severe Flood). Also, at 23 nos. foundations/Tower parts / retaining wall reported to be damaged. No approach road available. Further, new cut route opened during last week of Dec'24 for only light

	vehicles, however, new route is much above from the earlier one hence the line locations are not accessible and many locations are in vulnerable condition. Respotting of towers are difficult.
220kV D/C line Dikchu-Singhik Twin moose conductor (to be operated initially at 132kV)	Line Length (kms) : 22.44 Tower Location (nos) : 132 Foundation completed (nos) : 132 Tower Erected (nos) : 132 Stringing completed (kms) : 22.06 Anticipated date of completion : July'25 Constraint if any: Due to cloudburst rainfall occurred from 13-17 June'24, 02 locs collapsed and 05 locs foundations/Tower parts/retaining wall damaged. Re-works u/p.
66kV S/C Singhik-Passingdong Line	Completed in Dec'21 Damaged in cloud burst rain in June'24.
66kV S/C Singhik-Mangan (Extn.) Line	Completed in Feb'22 Damaged in cloud burst rain in June'24.
66kV D/C Chungthang-Lachen Line	Completed in Nov'22. Damaged in flash flood in Oct'23. No road approach available. Further, new cut route opened from last week of Dec'24 for only light vehicles, however, new route is much above from the earlier one hence the line locations are not accessible, and many locations are in vulnerable condition. Respotting of towers are difficult.
66kV D/C Chungthang-LILO of Rabon-Malting line	Deleted from the scope as per MOM chaired by Secy (Power) on 03.04.2024.
LILO of Dikchu-Singhik TL at Dikchu HEP	

SS-01	
220/132/66kV Legship Pool (New) S/s	Land acquisition : Handed over Civil work (%) : 98 Equipment received (%) : 100 Equipment erected (%) : 94 Anticipated date of completion : June'25 Constraint: 220 kV Switchyard charged in Dec'24 & is under operation. 132 kV yard works u/p.
132/66/11kV Dikchu Pool (New) S/s	Completed in July'23
66/11kV Temi (New) S/s	Completed in Jan'23
66/11kV Kumrek (New) S/s	Completed in Mar'22
66/11kV Namthang (New) S/s	Completed in Sep'23
66/11kV Rorathang (New) S/s	Completed in Jun'22
66/11kV Makha (New) S/s	Completed in Mar'22
66/11kV Mamring S/s Extn	Completed in Mar'21
SS-03	
132/66/11kV Chungthang (New) S/s	Deleted from scope as per MOM chaired by Secy (Power) on 03.04.2024. Around 70% land of S/s with Eqpt. foundations washed away.
132/66/11kV Singhik (New) S/s	Land acquisition : Handed over. Civil work (%) : 96 Equipment received (%) : 80 Equipment erected (%) : 60 Anticipated date of completion : Oct'25 Constraint if any : Remarks: Due to cloudburst rainfall from 13-17 June'24, huge soil erosion occurred & S/s got sunked near Gantry area. Also, 01 set Isolator foundation & water tank raft tilted, few columns of boundary wall washed away and raft of retaining boundary wall exposed. Further, cascading damage caused to Gantry tower because of collapse of 02

	towers near S/s boundary. Re-works of terrace development & foundations are under progress.
66/33kV Lachen (New) S/s	Land acquisition : Handed over. Civil work (%) : 27 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : On Hold Constraint if any : Remarks: S/s not accessible after severe flood on 04.10.2023. Since last week of Dec'24, road opened, however, only light vehicles allowed.
66/11kV Passingdong (New) S/s	Land acquisition : Handed Over Civil work (%) : 72 Equipment received (%) : 80 Equipment erected (%) : 44 Anticipated date of completion : Nov'25 Constraint if any : Remarks: Connecting bridge opened in Mar'24 for heavy transport work. Further, during cloudburst rainfall from 13-17 June'24, connecting bridge i.e., Sankalang Bridge washed out again. Accessibility being used through alternate route which is more lengthy & only less loading vehicles allowed to ply. From 2 nd Jan'25, a temporary bridge via Sankalang opened on regular route and transportation for supply & construction materials resumed. Same bridge again damaged on 11 th Feb'25. Through an alternate route via Phidang Bridge, movement of vehicles allowed upto load restriction of 10 MT only. As a result, transportation for supply & construction materials is being restricted to small qty.
66/11kV Mangan (Extn)	Completed in Mar'21
66/11kV Old Namchi (Extn)	Completed in Mar'21
SS-04	
132/66/11kV Samardong (New) S/s	Completed in Feb'23
132/66kV Parbing (New) S/s	Land acquisition : Handed over in Nov'20. Civil work (%) : 98 Equipment received (%) : 95 Equipment erected (%) : 96 Anticipated date of completion : July'25 Constraint if any : 02 nos. 50 MVA T/F transportation stopped due to non-availability of sufficient road width at 1 st section and poor road condition at 2 nd section along road NH310A. Matter appraised to Hon'ble CM during meeting on 27.09.24 and R&B Dept., GoS is directed to take up works on priority. Also, DM, Gangtok on 19.11.24 & 04.12.24 directed Roads & Bridges Department to expedite the works on priority. Road widening started from 19.12.24. Expected road widening completion by end May'25.
132kV Rangpo (PG) S/s Extn.	Completed in Mar'22
SS-06	
66/11kV Rinchenpong (New) S/s	Completed in Mar'22
Termination of Sagbari-Geyzing 132kV S/C line at Legship pool to form Legship pool Geyzing 132kV S/C line	Completed in Aug'21
66kV LILO of Gayzing-New Namchi line to Rinchenpong	Completed in Mar'21

LILO of 132kV S/C existing Rangit-Melli terminated at Legship pool	Completed in Nov'21
SS-07	
66/11kV Sombaria (New) S/s	Land acquisition : Handed over. Civil work (%) : 64 Equipment received (%) : 70 Equipment erected (%) : 59 Anticipated date of completion : Sep'25
66/11kV Rellichu (New) S/s	Land acquisition : Handed over. Civil work (%) : 50 Equipment received (%) : 70 Equipment erected (%) : 0 Anticipated date of completion : Sep'25
66/11kV Rohthak S/s Extn	Completed in Mar'22.
66/11kV Geyzig S/s Extn	Completed in Mar'22
66kV S/C Rohthak-Sombaria TL	Completed in Mar'22
66kV S/C Geyzing-Rellichu TL	Line Length (kms) : 13.16 Tower Location (nos) : 97 Foundation completed (nos) : 96 Tower Erected (nos) : 41 Stringing completed (kms) : 3.8 Anticipated date of completion : Sep'25
SS-08	
66/11kV Pangthang (New) S/s	Completed in Mar'21
66/11kV Sichey S/s Extn.	Completed in Mar'21
66/11kV Tadong S/s Extn.	Completed in Mar'21
SS-09	
132/66kV Namchi (New) S/s	Land acquisition : Handed over. Civil work (%) : 97 Equipment received (%) : 80 Equipment erected (%) : 88 Anticipated date of completion : Aug'25
66/11kV New Namchi S/s Extn.	Completed in Mar'21
220kV New Melli Bay Ext.	Completed in Jan'21
LILO of 132kV S/C Rangit-Melli (Power Deptt., Sikkim) at Namchi	Line Length (kms) : 2.26 Tower Location (nos) : 15 Foundation completed (nos) : 14 Tower Erected (nos) : 13 Stringing completed (kms) : 0.58 Anticipated date of completion : Aug'25
66kV S/C Namchi-Old Namchi TL	Line Length (kms) : 4.2 Tower Location (nos) : 09 Foundation completed (nos) : 07 Tower Erected (nos) : 07 Stringing completed (kms) : 2.98 Anticipated date of completion : Aug'25
66kV S/C Namchi-New Namchi TL	Line Length (kms) : 3.47 Tower Location (nos) : 19 Foundation completed (nos) : 19 Tower Erected (nos) : 19 Stringing completed (kms) : 3.42 Anticipated date of completion : Aug'25

Fund position under Comprehensive Scheme Arunachal Pradesh & Sikkim:

SN	Particulars	Amount (in Cr.)
1.	Amount received till Apr 2025	Rs.7354.63
2.	Amount spent till Apr 2025	Rs.7321.25
3.	Amount available till Apr 2025	NIL (As balance Rs.33.38 Cr lapsed on 31 st Mar'25)

3. Prime Minister Development Package-2015

A. Transmission Package (132 kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095 MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220 kV and 132 kV levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval : Jan'2017
 Implementing agencies : PGCIL, JKPDD and REC
 Initial Sanctioned Cost (Rs. crs) : Rs. 1189.59 Cr
 RCE Cost (Rs. crs) : 2064.97 Cr
 RCE : Approved on 19.07.2021

Progress Status: Total Projects: 32 Nos.; Completed : 27 Nos.; Under Progress : 5 Nos.

Region/ PIA	JKPDD (JKPTCL)			PGCIL			RECTPCL			Grand Total		
	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total
Jammu	7	2	9	3	0	3	0	1	1	10	3	13
Kashmir	13	-	13	3	0	3	1	0	1	17	0	17
Ladakh	-	-	-	-	-	-	0	2	2	0	2	2
Total	20	2	22	6	0	6	1	3	4	27	5	32

List of all PMDP 2015 projects:

S. No.	Project	Length (ckm)/ Capacity addition (MVA)	PIA	PMA	SCOD	Anticipated/Actual COD	Status/Remark
Jammu Region							
1.	a) LILO of 132 kV D/C Canal– Miran Sahib Tr. line at Chatha	1.2 ckm	JKPTCL	RECPDCL	Jul-2019		Grid Sub Station stands commissioned since August, 2023. Line-In completed (03/03 foundations completed) and the station is running smoothly on S/C 132KV LILO. Line In has been completed. Line-Out involves change in scope due to requirement of monopoles which shall be taken up under UT budget. Keeping the above facts in view, the project may deem to be completed.
	b) 132/33 kV Chatha Grid S/S	100 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Grid Station Put on Load on 11.08.2023
2.	a) LILO of Ckt-1 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-I)	2.003 ckm	JKPTCL	RECPDCL	Jul-2019	May-2021	Completed on 11.05.2021
	b) LILO of Ckt-2 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-II)	1.98 ckm	JKPTCL	RECPDCL	Jul-2019	June, 2025	Work was withheld due to ROW issue which stands resolved as of now. Out of 13 tower locations, 13 nos. foundations have been laid and 12 nos. tower stands erected. Now the contractor has submitted the schedule for completion of the balance work. Work likely to be completed by June, 2025 subject to the approval of the required shutdowns from Railways/NRLDC for which the process has been initiated.

3.	Augmentation of 132/66/33 kV Janipur S/S from (2x50) MVA to (3x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 10.11.2019
4.	a) Augmentation of 132/66/33 kV Sidhra-I (2x20) MVA to (1x20+1x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed on 25.01.2020
	b) Augmentation of 132/66/33 kV Sidhra-II (1x50+1x20) MVA to (2x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Apr-2021	Completed on 11.04.2021
5.	Augmentation of 132/66/33 kV PouniChak (1x50) MVA to (2x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 13.11.2019
6.	Augmentation of 132/66/33 kV Kathua (2x50+1x20) MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jun-2019	Completed on 27.06.2019
7.	a) Augmentation of 132/66/33 kV Miran Sahib-I (1x50+2x20) MVA to (2x50+1x20) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018
	b) Augmentation of 132/66/33 kV Miran Sahib-II (2x50+1x20) MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018
8.	Re-conductoring of 132 kV D/C Hiranagar-Kathua Tr. line at Panther ACSR (HTLS)	64.7 ckm	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
9.	Twinning of bus bar of 220 kV at Hiranagar	-	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
10.	a) LILO of 220 kV D/C Hiranagar-Gladni Tr. line at Chowadhi	1 ckm	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
	b) 220/33 kV Chowadhi S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
11.	a) LILO of 220 kV D/C Hiranagar-Bishnah Tr. line at Samba S/S	11.4 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed

	b) 220/66 kV Samba S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
12.	a) LILO of 220 kV D/C Thein- Hiranagar Tr. line at Kathua-II (Ghatti))	4.68 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
	b) 220/66 kV Kathua-II (Ghatti)	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
13.	a) LILO of 220 kV S/C Barn-Kishanpur Tr. line at Nagrota	5.5 ckm	RECPDCL	PGCIL	Nov-2022	Jul-2025	Under construction (details are mentioned below)
	b) 220/33 kV Nagrota S/S	100 MVA	RECPDCL	PGCIL	Nov-2022	Jul-2025	
Kashmir Region							
14.	LILO of 220 kV D/C Wagoora-Mirbazar Tr. line at Lassipora	11 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed on 26.10.2021
15.	LILO of 220 kV D/C one circuit of Alusteng-New Wanpoh Tr. line at Tailbal	0.7 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2023	Completed
16.	Construction of 220kV D/C New Wanpoh Mirbazar Transmission line	10.4 ckm	JKPTCL	RECPDCL	Jul-2019	Feb-2021	Completed
17.	Extension of 220kV D/C Mirbazar- Alusteng Tr. line	11 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
18.	LILO of 220kV D/C Zainkote – Delina at Kunzar (Sterlite S/S)	3.5 ckm	JKPTCL	RECPDCL	Jul-2019	Ckt I: May-2018 Ckt II: Jan-2020	Ckt I completed : 17.05.2018 Ckt II completed: 30.01.2020
19.	Construction of 150 MVA, 132/33 kV Grid Station Tengpora (GIS)	150 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
20.	Augmentation of 132/33 kV Zainakote Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
21.	Augmentation of 132/33 kV Bemina Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
22.	Augmentation of 132/33 kV Cheshmashahi Grid S/S	35 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed

23.	Augmentation of 132/33 kV Chadoora Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed
24.	Augmentation of 132/33 kV Khunmuh (Khrew) A Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	May-2020	Completed
25.	LILO of 132 kV D/C Budgam-Bemina Tr. line at Tengpora using Power Cable	5 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
26.	Replacement of 132 kV D/C existing (Pampore-Cheshmashahi and Pampore-Khonmoh) Tr. line	28 ckm	JKPTCL	RECPDCL	Jul-2019	Jul-2022	Completed
27.	220/33 kV Haripora (Tailbal) (GIS) Grid S/S (Earlier Batpora)	160 MVA	PGCIL	RECPDCL	Jul-2019	Aug-2023	Testing Completed in Aug-2023. Remark: Haripora GIS has been successfully commissioned after charging of 220kV line in Mar'24.
28.	132/33 kV Khanvar (GIS) Grid S/S	100 MVA	PGCIL	RECPDCL	Jul-2019	Feb-2022	Completed
29.	132 kV D/C Wanganpora-Khanyar line (using Power Cable)	9 ckm	PGCIL	RECPDCL	Jul-2019	Dec-2021	Completed
30.	220/33 kV Lassipora (GIS) Grid S/S	160 MVA	RECPDCL	PGCIL	Jul-2019	Oct-2021	Completed
Ladakh Region							
31.	a) 220 kV S/C Phyang- North Phullu Tr. line	37.6 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	Under construction (details are mentioned below)
	b) 220 kV S/C North Phullu – Diskit Tr. line	40 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	c) 220/33 kV GIS at Diskit	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2025	
32.	a) 220 kV S/C Drass- Kochik Tr. line	63 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	Under construction (details are mentioned below)
	b) 220 kV S/C Kochik-Rangdrum Tr. line	65 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	c) 220 kV S/C Rangdrum-Padum Tr. line	67 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2025	
	d) 220/33 kV GIS at Padum	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2025	

Physical progress of under construction projects under PMDP 2015 (PIA: RECPDCL)

Transmission line in Jammu Region:

(i) LILO of Udampur-Gladni at Nagrota 220kV S/C line

Total Length	:	5.5 km
Tower Locations (Nos.)	:	23 (Forest: 16; Private land: 5; State Govt. land: 2)
Foundations (Nos.)	:	Not started
Tower Erected (Nos.)	:	Not started
Stringing completed (ckm)	:	Not started
Scheduled Date of Completion	:	Nov-2022 (As per executed Contract Agreement with M/s KDBIL)
Anticipated Date of Completion	:	Tentatively 18 months from the date of award.
LoA issued	:	06.11.2020 (consequent to allotment of land by JKPTCL)
Forest Clearance approval	:	29.11.2022.
Forest Rights Act (FRA) certificate	:	16.09.2022.
Stage-I approval	:	06.12.2022.

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works (i.e. Transmission Line and Substation Combined) has been floated on 15.01.2024.
- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid were been opened on 06.01.2025 and the price bids were opened on 05.03.2025 followed by e-RA on 08.03.2025. After completion of e-RA, M/s JK Electric emerged as L1 bidder for Combined Tender (i.e. Transmission Line and Substation) with quoted price 26.08% higher than estimated cost. A letter regarding consent to award the contract to M/s JK Electric has been submitted to MoP on 25.03.2025.

Substation in Jammu Region:

(i) Nagrota S/s 220/33kV, 2x50MVA (PIA: RECPDCL)

Land Acquisition (in %)	:	Completed
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Civil Work Completed (in %)	:	45%
Equipment Received (in %)	:	23%
Overall Average Progress	:	22%
Equipment Erected (in %)	:	Nil
Scheduled Date of Completion	:	Nov-2022(As per executed Contract Agreement with M/s KDBIL)
Anticipated Date of Completion	:	Tentatively 18 months from the date of award.

- Original LoA issued on 06.11.2020, consequent to allocation of land by JKPTCL.
- Inspection of 220 & 33 kV CT, PT & 220 kV CVT has been completed.
- Dispatch Instructions for 02 nos. Power Transformers has been issued on 12.10.2022 & 25.10.2022.
- 06 nos. 220 kV SF6 Circuit Breaker received at site and 01 no. 33 kV VCB received at site.
- Dispatch Instruction for 297.046 MT (raw material), 236.323 MT substation structure materials (Finished Good), Nuts & bolts (Foundation bolts) 38.243 MT and Nut & Bolts (for S/stn, tower stubs, line earth) 0.314 MT have been issued.
- Design of 220 kV & part of 33 kV Gantry Tower foundations have been approved.
- Construction of Control Room Building: Brick work (800/810 Sqm) completed, Indoor plaster (1200/1220 Sqm) completed and outdoor plaster (370/400 Sqm) completed.
- Work of tower foundation in 220 kV switchyard is under progress (23/23 raft completed and 23/23 column completed) and construction of RCC retaining wall is under progress (1090/1840 Cum completed).
- Construction of RRM retaining wall (634/5000 Cum) completed.
- Foundation work at 33 kV Tower completed.
- Foundation work of 220 kV Switchyard equipment: - Circuit breaker: (18/18) column completed, Isolator: (57/63) raft completed, Column (114/126) completed, Current transformer: Raft (15/18) completed, Column (15/18) completed, CVT: Raft and Column completed, Lightening arrester: Raft (6/12) & Column (6/12) completed, Bus post insulators: Raft (20/46) & column (20/46) completed.
- Foundation work of 33kV Switchyard equipment: - Current transformer: Raft (21/24 Nos) & Column (21/24 Nos) completed, Power transformer: completed upto column, Surge arrester: Column (15/21) completed, Bus post insulator: PCC (7/16), Raft (7/16), Column (7/16) completed.
- Foundation work of 50 MVA Power Transformers is completed

Remarks/ Constraint if any:

- Contract of M/s KDBIL has been terminated vide RECPDCL letter dated 27.09.2023.
- Fresh Tender for Balance works (i.e. Transmission Line and Substation Combined) has been floated on 15.01.2024.

- Bids opened on 16.04.2024. After Technical Evaluation of submitted bids, it was concluded that no bidders were meeting the Qualifying requirements. Hence, tender had been cancelled.
- The Re-tendering of the said work was undertaken with revised qualifying requirement and The NIT for balance work has been published on 08.11.2024. Technical Bid were been opened on 06.01.2025 and the price bids were opened on 05.03.2025 followed by e-RA on 08.03.2025. After completion of e-RA, M/s JK Electric emerged as L1 bidder for Combined Tender (i.e. Transmission Line and Substation) with quoted price 26.08% higher than estimated cost. A letter regarding consent to award the contract to M/s JK electric has been submitted to MoP on 25.03.2025.

Transmission line in Ladakh Region:

(i) **Drass - Padum (Zanskar) 220kV S/C line on D/C tower (PIA: RECPDCL)**

Total Length	: 195.28 Km
Tower Locations (Nos.)	: 675
Foundations completed (Nos.)	: 563
Tower Erection (Nos.)	: 323
Stringing completed (ckm)	: 27.764
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2025

- NoA had been issued to successful bidders on 18.06.2021.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Approval of 32 locations w.r.t. NH Crossings has been received from NHIDCL (31 locations) & BRO (01 location) vide letters dated: 17.10.2022 & 21.09.2022 respectively.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- In line with DGRE recommendations, route profile have been approved for sections of transmission line wherein no prior clearance is required.
- Inspections of raw material i.e., steel sections (angles) are being done regularly and as on date dispatch instruction for approx. 21440.409 MT material have been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date dispatch instruction for approx. 19191.029 MT has been issued.
- Dispatch instruction of approx. 434.469 Km ACSR Deer Conductor has been issued and received at site.
- Finished tower part (approx. 15890.973MT), Nut & Bolt including pack washers (approx. 809 MT) have reached at site.

- Disc Insulators of approx. 119206 nos. has reached at site.
- Facility of Intermediate store for transportation and storage of materials has been extended to all EPC agencies.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. Shifting of Manpower, Material and Machinery by EPC Agency has begun from April 2025.

(ii) **Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower**

Total Length	: 77.6 Km
Tower Locations (Nos.)	: 265
Foundations completed (Nos.)	: 217
Tower Erection (Nos.)	: 90
Stringing completed (km)	: 17.672
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2025

Remarks/ Constraint, if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Application for forest & wildlife clearance has been submitted on Parivesh portal on 29.01.2022.
- During the 72nd meeting of standing Committee of National board for WildLife held on 25/04/2023 the proposal for use of 157.93 ha of forest area has been recommended subject to study conducted by Wildlife Institute of India with regard to the impact of infrastructure development in Ladakh on the movement of wildlife.
- Approval under Section-68 of Electricity Act has been accorded by Secretary (Power), UT Ladakh on 01.08.2022. LPDD published notification in Newspaper and Gazette of UT Ladakh.
- Notification for Section-164 of Electricity Act 2003 issued on 23.01.2023.
- Preliminary consent from Forest/wildlife department on the route has been received.
- NOC regarding IAF Clearance received on 05.01.2023.
- Inspection of raw material i.e. steel sections (angles) is being done regularly and as on date dispatch instruction for approx. 7999.114 MT materials has been issued.

- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date. Dispatch instruction for approx. 11911.92 MT has been issued.
- Dispatch Instruction of 116.122 Km ACSR Deer Conductor has been issued and 116.122 Km ACSR Deer Conductor has already been received at site.
- Finished tower part (approx. 6284.045 MT), Nut & Bolt including pack washers (approx. 284 MT) have reached at site.
- Disc Insulators of approx. 38763 nos. has reached at site.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. Shifting of Manpower, Material and Machinery by EPC Agency has begun from April 2025.

Sub-Stations in Ladakh Region:

(i) Bay at Drass 220/66kV, 1x100MVA

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	90%
Equipment Received (in %)	:	85%
Equipment Erected (in %)	:	Nil
Scheduled Date of Completion	:	Oct-2023
Anticipated Date of Completion	:	Oct-2025

Remarks/ Progress if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Approval of engineering design & drawings is under progress.
- LA foundation completed.
- GIS bldg. equipment foundation under progress.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.

- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. Shifting of Manpower, Material and Machinery by EPC Agency has begun from April 2025.

(ii) Padum S/s 220/33kV, 1x50MVA

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 82%
Equipment Received (in %)	: 78%
Equipment Erected (in %)	: 10%
Scheduled Date of Completion	: Oct-2023
Anticipated Date of Completion	: Oct-2025

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Civil progress: Control room building – 81% (Indoor cable trench, Plaster work and final finishing balance), 33 kV GIS building- 85% Completed, 220 kV GIS building – 55% Completed, Power Transformer & Reactor foundation- 8/8 Completed, Firewall –100% Completed, Residential Quarters, Xen Quarter - 80% Completed, JE Quarter - 55% Completed, SBA Quarter - 60% Completed, Boundary wall- 50% Completed, 3TA Tower- 100% Completed, 220 kV Tower - 100% Completed, DG Building - 81% Completed, Store shed - 80% Completed, Parking shed - 65% Completed.
- Electrical progress: Yard Earth mat laying 20%, Conduit work in Control room building - 80%, 33 kV GIS Building - 80%, Equipment Erection- 5%
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. Shifting of Manpower, Material and Machinery by EPC Agency has begun from April 2025.

(iii) Bay at Phyang 220/33kV, 50MVA (PIA: RECPDCL)

Land Acquisition (in %)	: Completed
Civil Work Completed (in %)	: 85%

Equipment Received (in %) : 85%
Equipment Erected (in %) : 80%
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2025

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.
- Supply of all equipments except Tower and Equipment structure completed.
- 01 no. tower completed.
- 9 nos. equipment completed.
- Cable trench for LCC panel completed.
- Erection works to start by 07.09.2023.
- C&R Panel erection completed
- 220kV GIS erection of bay extension work at Phyang completed.
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. Shifting of Manpower, Material and Machinery by EPC Agency has begun from April 2025.

(iv) Diskit (Nubra) 220/33kV, 1x50MVA (PIA: RECPDCL)

Land Acquisition (in %) : Completed
Civil Work Completed (in %) : 80%
Equipment Received (in %) : 70%
Equipment Erected (in %) : 25%
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2025

Remarks/ Constraint if any :

- NoA had been issued to successful bidders on 18.06.2021.

- Civil Works: Control Room Building – 90% completed, 33kV GIS Building – 85% (Finishing works under Progress), 220kV GIS Building – 65% completed, Power Transformer foundation – 4/4 (100% Completed), Firewall – 3/3 (95% Completed), 220kV Tower foundation – 2/2 (100%) Completed, Residential Qtrs for Xen – 90%, AE qtr – 90%, JE Qtr -90%, Boundary wall – 675/675 RM (95% Completed), Road Construction-20%
- Electrical progress: Yard Earth mat laying 80%, Conduit work in Control room building - 70%, 33 kV GIS Building - 70%
- The total funds released from MoP till date is Rs. 877.58 Cr. A request letter for fund requisition for balance eligible fund under 3rd Tranche has been submitted to MoP on 02.04.2025.
- 100% contribution of State Share has been released by LPDD amounting to Rs.120.31 Cr.
- Revised Cost Committee (RCC) in its 5th meeting dated: 07.05.2024 has recommended the RCE 2nd revision proposal submitted by RECPDCL for onward submission to CCEA.
- RECPDCL Officials have been posted in UT of Ladakh for close monitoring and execution from 01.04.2025 onwards. Shifting of Manpower, Material and Machinery by EPC Agency has begun from April 2025.

Fund Status where PIA is JKPTCL: (All figures in Rs Crore)

Jammu Region:

Scheme Cost	Expenditure
Rs 115.80	Rs 76.4151 crores

Kashmir Region:

Scheme Cost	Expenditure
Rs 152.10 crores	Rs 117.2 crores

Fund Status where PIA is RECPDCL:

(All figures in Rs Crore)					
S. No.	PROJECTS (PIA- RECPDCL)	Total Scheme Sanctioned cost	Amount Received (Central share)	Amount Spent (Central share)	Amount Remaining (Central share)

		A	B	C	E=B-C
1	220/33 kV, 100 MVA Nagrota Substation along with LILO of Udhampur-Gladni, Jammu	1343.88	956.15*	5.82	0
2	220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir			72.75	
3	• Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) • Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum • 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower • 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower			877.58	
		1343.88	956.15*	877.58	0#

Note:* Rs. 136.12 Cr. has been taken back by MoP on 17.01.2025 from the grant amount of Rs. 313.21 crore received on 26.11.2024. Later, fund amounting to Rs. 34.64 Cr. & Rs. 5.07 Cr. was released on 26th & 27th March 2025 respectively.

Balance fund with RECPDCL as on 30.04.2025.

4. PRIME MINISTER'S RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu projects being implemented by POWERGRID & Kashmir projects being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores

RCE sanctioned cost: Rs. 1545.56 crores

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year 24-25 (Rs. in lakhs)	Cum-expenditure Till date (Apr'25) Rs. in lakhs)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	JAMMU REGION (Total Projects: 43; Completed: 38)										
(A)	TRANSMISSION LINES										

	220kV Transmission Lines											
1	Barn- Kishenpur D/c Line (37.4Kms) 105 towers	2004	1583.40	2006-07	2008-09	N	Y	1583.32		0.0	1583.32	Line commissioned on 6/2008. Executing Agency: PDD, J&K
2	LILO of Kishenpur-Pampore D/c line at Ramban (2 km) 6 towers	2004	140.80	2009-10	-	N	N	140.792		0.0	140.792	Commissioned. Executing Agency: PDD, J&K
3	Stringing of conductor on 2 nd ckt Thein-HiraNagar Line (40.4 km)	2004	528.20 Proposed revised cost= 670.30	2008-09	-	Y	Y	656.89		0.00	656.89	completed Executing Agency: PDD, J&K
4	Miran Sahib-Bishnah D/c line (9.73 km) 29 towers	2004	567.9	2009-10	2010-11	N	Y	431.18		0.0	431.18	Line commissioned on 25.03.11. Executing Agency: M/s KEC
5	Hira Nagar-Bishnah D/c line (92 Kms, 136 towers)	2004	4684.00 Proposed revised cost= 5300.42	2007-08	2014-15	Y	Y	6028.84		0	6028.84	Line commissioned. Executing Agency: M/s KEC
6	Barn-Bishnah D/c line									0	Foreclosed on 09.01.2025 by MoP.	
	132kV Transmission Lines											
7	LILO of Gladni-Hiranagar D/c line at Bari-Brahmana-II	2004	159.20	2007-08	-	N	N	133.471		0.0	133.471	Line has been commissioned in December, 2007.

	(2.7 km) 11 towers										Executing Agency: PDD, J&K
8	Rajouri-Draba (Poonch) D/c line 35.12km (original-35.00 km) 123 towers (original-122 towers)	2004	1548.498	2008-09	-	N	N	1548.50	0.0	1548.50	Ckt -1 of the line commissioned on 29.11.2008 and 2 nd ckt on 7.2.2009. Executing Agency: PDD, J&K
9	Barn-Katra 132 kV line (39.74 Kms)	2004	1094.4 (870.20 +224.2)	2009-10	2010-11	N	Y	1004.53	0.0	1004.53	Barn - Katra section completed and charged on 16.10.11. Executing Agency: PDD, J&K
10	Stringing of 2 nd circuit of Barn- Reasi Trans.Line (21.00 Kms)										Abandoned as the line is not available. Executing Agency: PDD, J&K
11	LILO of Gladni- MiranSahib line at Gangyal (1.0 km) 2 towers	2004	39.5	2008-09	-	N	N	17.96	0.0	17.96	Completed. Executing Agency: PDD, J&K
12	Re-conductoring (Panther to AAAC) of 132 kV Ring main around Jammu City	2004	494.9	2008-09	-	N	N	495.031	0.0	495.031	Completed. Executing Agency: PDD, J&K

13	Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of 132 kV S/c Gladni-Janipur transmission line.										
14	Draba-Chandak S/C on D/C towers (28.60 km) 74 towers	2004	1007.7	2009-10	2011-12	N	Y	924.35	0.0	924.35	Completed Executing Agency: PDD, J&K
15	Barn-Siot 132 kV D/c line	2004	2165.6 Proposed revised cost= 2720.52	2009-10	2011-12	Y	Y	3490.87	0.0	3490.87	Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010 2. Akhnoor-Kalakot section commissioned on 17.11.2011
16	Siot-Kalakote 132 kV D/c line	2004	990.8 Proposed revised cost= 770.36	2009-10	2010-11	N	Y				Executing Agency: M/s KEC
17	LILO of 132 kV D/c Barn-Siot line for Akhnoor Grid										
18	LILO of Ring Main at Pounichak (2.58 km) 7 towers.	2004	121.3	2008-09	2011-12	N	Y	121.29	0.0	121.29	Commissioned on 15.12.2011. Executing Agency: PDD, J&K
19	LILO of CSTL-I D/c line at Ramban (3.50 km)	2004	161.4 (Proposed revised cost = 406.10)	2009-10	2010-11	N	Y	161.11	0.0	161.11	Completed. LILO arrangement stands electrically charged.

	11 towers											Executing Agency: PDD, J&K
20	Ramban – Batote - Khellani 132 kV D/c line	2004	3764.80 Proposed revised cost= 5217.415	2009-10	2014-15	Y	Y	6554.78		2310.00	8864.78	132 kV Ramban Khellani TL Commissioned on 31.01.2024. Khellani – Kishtwar 132 kV D/c line Foundation: 46/63 Tower Erection: 23/74 Stringing: 5.5/42.25 km ACOD: Jun-25 Executing Agency: POWERGRID
21	Khellani – Kishtwar 132 kV D/c line											
22	Thathri - Bhalessa S/c line	2004	842.6 Proposed revised cost= 1617.00	2009-10	2014-15	Y	Y	1759.85		718.00	2477.85	Foundation: 11/25 Tower Erection: 5/29 Stringing: 0/28.74 km ACOD: Jun-25 Executing Agency: POWERGRID
23	Re-conductoring of 132 kV CSTL- Udhampur to Thathar (Banihal) (80.00 km)	2004	1273.6	2008-09	2014-15	Y	Y	1273.59		0.0	1273.59	Completed. Executing Agency: PDD, J&K

24	Hira Nagar-Battal Manwal D/c line (38.563 km) 109 towers.	2004	1650.10 Proposed revised cost= 2022.13	2009-10	2014-15	Y	Y	1562.90			1562.90	completed Executing Agency: M/s KEC
(B)	SUBSTATIONS											
	220/132kV Substations											
25	Barn [2x160 MVA 220/132 kV]	2004	4539.2	2007-08	2009-10	N	Y	3874.46		0.0	3874.46	2 Nos. 160 MVA, 220/132 KV Power Transformer commissioned. Executing Agency: PDD, J&K
26	Bishnah [2x160 MVA, 220/132 kV and 2x50 MVA, 132/33 kV]	2004	6925.31 (Including 132/33kV system)	2009-10	2011-12 (220kV) 2012-13 (132/33 kV)	N	Y	6133.57		0.0	6133.57	Commissioned Executing Agency: PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV)
27	Ramban [3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV]	2004	4783.3 (Including 132/33kV system) Proposed revised cost= 5436.55	2009-10	2011-12	Y	Y	4589.12		0.0	4589.12	Commissioned Executing Agency: M/s KEC
28	Construction of 220 kV line Bays 06 Nos.	2004	1072.3	2007-08	2014-15	N	Y	672.421		0.0	672.421	Completed.

											Executing Agency: PDD, J&K
29	Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA	2004	383.5	2007-08		N	N	383.29	0.0	383.29	Completed. Executing Agency: PDD, J&K
30	Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA	2004	593.4	2007-08		N	N	543.80	0.0	543.80	Completed. Executing Agency: PDD, J&K
31	Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA	2004	383.5	2007-08		N	N	379.63	0.0	379.63 (Increase owing to price escalation)	Completed. Executing Agency: PDD, J&K
132/33kV Sub-stations											
32	Bari Brahmana-II [2x50 MVA, 132/66 kV]	2004	2573.10	2007-08		N	N	2328.845	0.0	2328.845	Completed. Executing Agency: PDD, J&K
33	Gangyal [1x50 MVA 132/33 kV]	2004	1785.3	2008-09		N	Y	1514.7	0.0	1514.7	Completed. Executing Agency: PDD, J&K
34	Katra(50 MVA) [1x50 MVA, 132/33 kV]	2004	1774.7 Proposed revised	2009-10	2011-12	Y	Y	1751.85	0.0	1751.85	Completed. Executing Agency: M/S Shreem

			cost= 1844.04								Capacitors Pvt. Ltd. Bangalore
35	Pounichak [1x50MVA, 132/33 kV]	2004	1672.0 Proposed revised cost= 1672.00	2009-10	2011-12	Y	Y	1589.11	0.0	1589.11	50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
36	Chandak (Poonch) [1x20 MVA, 132/33 kV]	2004	1388.10 Proposed revised cost =1499.60	2009-10	2011-12	Y	Y	1286.72	0.0	1286.72	Testing & Commissioning of 20 MVA Power Transformer completed and charged on load on 29.12.11. Executing Agency: M/s SPIC-SMO & A2Z
37	Kishtwar [2x20 MVA, 132/33 kV]	2004	2005.3 Proposed revised cost= 2220.75	2009-10	2013-14	Y	Y	2005.30	0	2005.30	Commissioned. Executing Agency: M/s KEC
38	Bhalessa [2x10 MVA 132/33 kV]	2004	1388.10 Proposed revised	2009-10	2013-14	Y	Y	1374.45	0	1374.45	Completed but not commissioned. Charged from 33kV side.

			cost= 1593.429									Executing Agency: M/s KEC
39	Siot [1x50 MVA, 132/33 kV]	2004	2007.9	2009-10	-	N	N	2007.90		0.0	2007.90	Completed Executing Agency: Damodar Technologies Pvt Ltd.
40	Battal Manwal [1x50 MVA, 132/33 kV]	2004	1774.70	2009-10	2013-14	Y	Y	1694.67		0.0	1694.67	Completed. Executing Agency: M/s SPIC-SMO & A2Z
41	Construction of 132 kV line bays 10 Nos. (2 each at grid station Akhnoor, Miran Sahib, Draba, Khellani and Hiranagar)	2004	1165.5	2007-08	2013-14	N	Y	1164.79		0.0	1164.79	Completed Executing Agency: PDD
42	Communication/ PLCC converted into OPGW		2102.60 (Proposed Revised cost – 2380.03)	36 months from MoU i.e. 30.01.2 015	(Minim um 12 months from the date of release of balance	Y	Y	1177.43		0	1177.43	Status of Works : Total no of links: 76 Nos. Commissioned : 41 Nos. Total OPGW SCOPE : 1781 km Supplied : 1781 km

43	Communication/P LCC converted into OPGW			(MoU date 30.01.2 012)	funds of Rs 21.09Cr)							Installed : 1280 Km Balance : 501 km Fund Status: Total fund requirement : ₹ 103.01 Cr Total funds received : ₹ 68.4 Cr (incl. ₹17.19 crore released on 02.09.2022) Funds utilized: ₹ 66.06 Cr. (Actual utilization is Rs 72.66 Cr considering POWERGRID Consultancy fee). Bills under Processing: ₹ 8.86 Cr. Shortfall/Liabilities: ₹ 6.52 Cr. MoP has approved cost escalation under PMR-2004 projects including Rs 34.59 Crore for OPGW projects on 09.01.2025. Balance Funds required: ₹ 34.59 Cr to be released by JKPTCL at the earliest.
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											Work affected due to non-release of funds by J&K. Works has stopped after phase-3 wherein 20 links were planned for completion (Total 40 links). On urgency expressed by JKPTCL, 01 No. link of OPGW installation was completed in Mar'24 through TL agency of LILO of Alusteng-Mirbazar at Haripura. Work under hold since Oct'23. Erection agencies have de-mobilized due to non availability of funds to take up the balance works and reluctance to work on 09 year old rates.	
	TOTAL		Original cost=61136.50 Revised cost=66494.10					62361.29		3028.00	65389.29	

	KASHMIR (Total Projects: 30; Completed: 23)											
(A)	TRANSMISSION LINES											
Sl. No .	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency	
								Cum-expenditure as on March, 2024 (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (Apr'25) (Rs. in lakhs)		
	220kV Transmission Lines											
1	Const. of Zainakote Amargarh (Delina) D/c line (85 ckms) 143 towers	2007	OC: 2822.00 RCE-I: 3884.83 RCE-II: 3171.74	2009-10	-	Y	Y	3111.42		7.13	3118.55	Commissioned Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)
2	Const. of Mirbazar-Wagoora line 177 towers	2005	OC: 3272.00 RCE-I: 3977.39 RCE-II: 3549.03	2008-09	-	Y	Y	3428.73		61.52	3490.25	Foundtaions: 176/177 Erection: 176/177 Stringing: 101/104 ckm. Transmission Line almost completed except one tower which is under construction. ACOD: Jun-2025

											Executing Agency: PDD, J&K (Foundation) Executing Agency: Gammon India Ltd. (Erection of towers and conductoring)
3	Const. of 220 kV D/c Zainakote - Wagoora line	2005	OC: 2136.00 RCE-I: 3449.88 RCE-II: 4037.49	2008-09	-	Y	Y	2543.23	40.76	2583.99	Foundtaions: 100/118 Erection: 78/118 Stringing: 7.85/36.60 Ckm Target completion: Sep'25 Issues: Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s Mirador Comm Pvt. Ltd. (Erection of towers and conductoring)
4	220 kV D/c Wagoora – Shariefabad – Budgam line										
5	Zainakote Alusteng-Mir Bazar Line (254 ckms) 441 towers (158 towers in Zainakote- Alusteng section (100 ckms) & 283 towers in Alusteng-Mir	2007	OC: 9823.00 RCE-I: 12553.39 RCE-II: 16377.40	2011-12	-	Y	Y	12559.31	546.20	13105.51	Foundtaions: 264/289 Erection: 208/289 Stringing: 74/154 ckm. Target completion: Sep'25 Issues of the Sec-II i.e. Alusteng-Mir Bazar

	Bazar section (154 ckms))											1. Change in alignment (13 towers) due to CRPF group center near Awantipora. Out of these 13 towers, 01 tower foundation completed and 07 under progress. 2. Forest and wild life Clearance Pending for locations 47-61, 64-71, 74-115 along the Zabarwan Hills, same has already been updated on Parvesh portal II for needful. Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)
	132 kV Transmission Lines											
6	Construction of 132kV Pampore-Khonmoh D/c line (7.4 ckms) 17 towers	2005	OC: 357.00 RCE-I: 324.93 RCE-II: 299.26	2008-09	-	N	N	299.26		0.0	299.26	Commissioned on 21.05.2009 Executing Agency: PDD, J&K

7	Tethar line S/c line (0.9 ckms) 3 towers	2005	OC: 54.00 RCE-I: 54.00 RCE-II: 54.00	2008-09	-	N	N	53.39	0.0	53.39	Commissioned on 17.04.2009 Executing Agency: PDD, J&K
8	Arampora-Vilgam S/c line(18.4 ckms) 59 towers	2005	OC: 722.00 RCE-I: 704.31 RCE-II: 624.83	2009-10	2011-12	N	Y	624.83	0.0	624.83	Commissioned on 22.12.2011. Executing Agency: M/s Jyoti Structure
9	Pattan Magam Line(14.12 ckms) 36 towers	2005	OC: 406.00 RCE-I: 482.18 RCE-II: 393.23	2009-10	2011-12	Y	Y	393.23	0.00	393.23	Commissioned on 21.02.2011. Executing Agency: M/s Jyoti Structure
10	Sagam (Lissar) Line(26 ckms) 49 towers	2007	OC: 648.00 RCE-I: 708.00 RCE-II: 696.88	2009-10	2011-12	Y	Y	696.88	0.00	696.88	Line commissioned on 05.12.2011. Executing Agency: PDD, J&K
11	Lassipora-Shopian D/c line (30 ckms) 58 towers	2007	OC: 648.00 RCE-I: 748.72 RCE-II: 666.18	2009-10	2012-13	Y	Y	666.18	0.00	666.18	Commissioned on 28.03.13. Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
12	Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr.	2007	OC: 1228.00 RCE-I: 605.00	2009-10	-	N	Y	604.99	0.0	604.99	Completed. Executing Agency: PDD, J&K

	Line over pir-panjal top abandoned on technical ground)		RCE-II: 604.99								
13	Budgam Line (Bemina-Budgam-Rawalpora) (53.40 ckms) 108 towers	2005	OC: 1286.00 RCE-I: 3334.79 RCE-II: 806.38	2009-10	-	Y	Y	860.38	0.0	860.38	Line material procured. Temporarily on hold as JKPTCL is explored the options of LILO of IRCON line. Transmission line put on hold. Executing Agency: M/s Jyoti Structure
14	Const.of 132 kV Badampora-Bandipora D/C Tr. Line (31 kms)	2007	OC: 1643.00 RCE-I: 2543.74 RCE-II: 2111.85	2009-10	2015-16-	Y	Y	2117.76	0.00	2117.76	Commissioned Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
(B)	SUBSTATIONS										
	220/132kV Substations										
15	Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA)	2005	OC: 2275.00 RCE-I: 2275.00 RCE-II: 2283.41	2007-08	2007-08	N	N	2283.41	0.0	2283.41	Commissioned on 30.10.2007. Executing Agency: PDD, J&K
16	Mirbazar [2x160MVA, 220/132 kV]	2005	OC: 7342.00 RCE-I: 7804.37	2008-09	-	Y	Y	6927.97	133.60	7061.57	Commissioned Executing Agency: M/s A2Z & UB

			RCE-II: 7139.38								
17	Budgam [2x160MVA, 220/132 kV + 2x50,132/33kV]	2005	OC: 7934.00 RCE-I: 9003.40 RCE-II: 8058.09	2008-09	-	Y	Y	8058.09	0.0	8058.09	Commissioned Executing Agency: M/s A2Z & UB
18	Amargarh (Delina) [1x160MVA, 220/132 kV + 1x50,132/33kV]	2007	OC: 6048.00 RCE-I: 6479.45 RCE-II: 4954.61	2009-10	-	Y	Y	4953.33	0.0	4954.61	Commissioned Executing Agency: M/s JYOTI ST.
19	Alusteng [2x160MVA, 220/132 kV + 2x50,132/33kV]	2007	OC: 8648.00 RCE-I: 10983.03 RCE-II: 10983.03	2009-10	2015-16 (132/33 kV level)	Y	Y	10185.09	32.88	10217.97	Commissioned Executing Agency: 132 kV portion: M/s JK Engineers
132/33 kV Substations											
20	Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA)	2005	OC: 668.00 RCE-I: 668.00 RCE-II: 627.99	2007-08	-	N	N	627.88	0.0	627.88	Commissioned in January 2008. Executing Agency: PDD, J&K
21	Khonmoh [1x50MVA, 132/33kV]	2005	OC: 1701.00 RCE-I: 1551.39	2009-10	-	Y	N	1525.02	0.0	1525.02	Commissioned in May 2009. Executing Agency: PDD, J&K

			RCE-II: 1525.00								
22	Tethar (Banihal) [1x50MVA, 132/33kV]	2005	OC: 1752.00 RCE-I: 1752.00 RCE-II: 1741.06	2009-10	-	N	N	1741.06	0.0	1741.06	Commissioned in April 2009. Executing Agency: PDD, J&K
23	Vilgam(Kupwara) [1x50MVA, 132/33kV]	2005	OC: 1584.00 RCE-I: 1485.89 RCE-II: 1478.95	2008-09	2011-12	N	Y	1478.95	0.0	1478.95	Commissioned on 22.12.2011. Executing Agency: PDD, J&K
24	Magam [1x50MVA, 132/33kV]	2005	OC: 1752.00 RCE-I: 1752.00 RCE-II: 1740.41	2008-09	2011-12	N	Y	1740.41	0.0	1740.41	Substation commissioned on 02.02.2012. Executing Agency: PDD, J&K
25	Const. of 50MVA, 132/33 KV Grid stationSagam- Lissar	2007	OC: 1752.00 RCE-I: 1867.72 RCE-II: 1535.09	2009-10	-	Y	Y	1535.09	0.00	1535.09	Commissioned Executing Agency: M/s GET
26	Shopian [1x50MVA, 132/33kV]	2007	OC: 1752.00 RCE-I: 1804.96 RCE-II: 1557.32	2009-10	-	Y	Y	1557.32	0.00	1557.32	Commissioned Executing Agency: M/s GET
27	8 Nos. 132 kV Line Bays in		OC: 933.00	2007-08	2012-13	N	Y	912.59	0.0	912.59	Commissioned.

	existing Grid stations		RCE-I: 933.00 RCE-II: 912.59								Executing Agency: PDD, J&K
28	Bandipora [1x50MVA, 132/ 33kV]	2007	OC: 1752.00 RCE-I: 1862.77 RCE-II: 1696.51	2009-10	2016-17	Y	Y	1696.51	0.00	1696.51	Commissioned Executing Agency: M/s GET
29	Communication/ PLCC converted into OPGW		OC: 3020.00 RCE-I: 4461.84 RCE-II: NA	36 months from MoU i.e. 30.01.20 15 (MoU date 30.01.20 12)	Minimum 12 months from receipt of balance funds of Rs 21.09Cr	Y	Y	4461.84	0.00	4461.84	Status of Works : Total no of links: 41 Nos. Commissioned : 21 Nos. Executing agency: POWERGRID
30	Communication/ PLCC converted into OPGW										
	TOTAL		OC: 73958.00 RCE-I: 88055.98 RCE-II: 84147.75					77645.43	822.077	78467.51	

NOTES:

1. S/C – Single Circuit, D/C – Double Circuit
2. LILO – Loop In Loop Out
3. AAAC – All Aluminium Alloy Conductor
4. N – No, Y – Yes
5. CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)