

Central Sector Generation - Firm and Unallocated Share

(All Figures in MW)

(As on 31.10.2016)

Region	Allocated Capacity (#)	Firm Share (# #)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	24,467	21,959	2,508	928	1261	319	0	Note (1)
Western	18,424	16,501	1,923	559	1,364	0	0	
Southern	14,705	12,981	1,724	170	1554	0	0	
Eastern	13,277	12,444	834	95	739	0	75	
North-Eastern	2,410	2,016	394	5	389	0	0	
Bangladesh	250	0	250	250	0	0	0	
Total	73,533	65,901	7,632	2,007	5306	319	75	
Non-DoCO Capacity (###)	2,985							
Grand Total	76,518	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Lalitpur TPP Unit-I, 195 MW of Muzaffpur TPS (Unit-3), 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, 40 MW of Teesta Low Dam Unit 2, 500 MW of Bokaro-A(DVC Project), 250 MW of Nabinagar TPP Unit 1 and 35 MW of Monarchak CCGT (ST)

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

Changes During the Month :

- 77 MW Winter allocation to J&K, (41 MW of UA power from U-5,6 of RAPP-C vide MoP order No. 8/23/2002-TH-3 dated 20.07.2005 and 15% (36 MW) from Uri-II HEP vide MoP order No..2/8/2009 (NHPC) dated 11.12.2012 to State of J&K during the winter months)
- 2.72MW(out of 156.41 MW share proposed for surrender by Govt. of Madhya Pradesh in Mouda STPS Stage-I) is allocated to HVDC Champa sub station vide Mop letter No. 3/8/2016-OM dated 01.08.2016.
- (ii) MoP order dated 23.09.2016 has directed continuation of 0MW power from KAPS to HWP (Hazira) upto 30.09.2017 that was earlier allocated vide MoP order dated 09.06.2016 upto 30.09.2016.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTHERN REGION

As on 31-10-2016

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region												POWER GRID (HVDC BALIA, BHIWADI & KURUKSHETRA)		OTHER REGION/ COUNTRY							
			CHANDIGARH		DELHI		HARYANA		HIMACHAL PRADESH		JAMMU & KASHMIR		PUNJAB					RAJASTHAN		UTTAR PRADESH		UTTARAKHAND		
			MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%	MW	%
A. FIRM SHARE																								
A1. NR CGSs																								
Singrauli STPS	2000	1700	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	754	4.8	96	0.0	0.0		
Rihand STPS	1000	850	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39	0.0	0.0		
Rihand STPS Stg. - II	1000	850	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34	0.0	0.0		
Rihand STPS Stg. - III (Unit 5&6)	1000	850	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39	0.0	0.0		
Unchahar - I TPS	420	400	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36	0.0	0.0		
Unchahar - II TPS	420	357	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15	0.0	0.0		
Unchahar - III TPS (Unit 5)	210	179	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13	0.0	0.0		
Dadri NCTPS	840	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	0.0	0.0	0.0	0
Dadri NCTPS Stage-II	980	828	0.0	0	74.5	730	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	0.5	5	0.0	0
Dadri NCGPS	830	701	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28	0.0	0.0		
Anta GPS	419	356	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16	0.0	0.0		
Auraiya GPS	663	564	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25	0.0	0.0		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)	1500	1386	0.0	0	46.2	693	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0	0.0	0
Narora Atomic Power Station(NAPS)	440	376	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16	0.0	0.0		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	333	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15	0.0	0.0		
Salal HPS	690	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8	0.0	0.0		
Chamera HPS- I	540	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19	0.0	0.0		
Chamera HPS- II	300	246	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0	0.0	0.0		
Chamera HPS- III	231	196	0.6	1	12.7	29	8.7	20	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9	0.0	0.0		
Tanakpur HPS	94	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15	0.0	0.0		
Bairasiul HPS	180	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0	0.0	0.0		
Uri-I HPS	480	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17	0.0	0.0		
Uri-II HPS (unit 1,2 ,3&4)	240	204	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10	0.0	0.0		
Dhauliganga HEP	280	238	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45	0.0	0.0		
Nathpa Jhakri HPS \$	1500	1351	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0	0.0	0.0		
Dulhasti HEP	390	332	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16	0.0	0.0		
Tehri Stage - I (4 Units)##	1000	901	4.6	46	6.3	63	7.1	71	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147	0.0	0.0		
Sewa - II HEP (3 units)	120	102	0.8	1	13.3	16	5.8	7	0.0	0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5	0.0	0.0		
Koteswar HEPS (Unit 1,2,3 & 4)	400	360	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	17.7	71	0.0	0.0		
Parbati-III HEP(Unit-1,2,3,4)	520	442	0.6	3	12.7	66	8.7	45	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21	0.0	0.0		
Rampur HEP (Unit#1,2,3,4,5,6)	412	374	0.0	0	0.0	0	4.2	17	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	44	0.0	0.0		
Koldam HEP (800 MW)	800	744	0.8	6	0.0	0	9.8	78	28.0	224	11.1	89	7.7	62	10.7	86	18.9	151	6.0	48	0.0	0.0		
Sub-Total A1 (NR CGSs)	20339	18050		154		3821		1938		1444		1408		1892		1783		4758		848		5		0
A2. CGSs of other regions																								
Farakka STPS (1600 MW)	1600	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0	0.0	0.0		
Kahalgaon - I (840 MW)	840	262	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0	0.0	0.0		
Mezia unit 6 (250 MW)	250	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0	0.0	0.0		

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region												OTHER REGION/ COUNTRY
			CHANDIGARH	DELHI	HARYANA	HIMACHAL PRADESH	JAMMU & KASHMIR	PUNJAB	RAJASTHAN	UTTAR PRADESH	UTTARAKHAND	POWER GRID (HVDC BALIA, BHIWADI & KURUKSHETRA)			
			% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW		
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	1500	840	0.2 2	10.5 157	4.6 69	1.5 23	5.6 83	8.0 120	7.1 107	16.7 251	1.9 28	0.0 0.0			
Sub-Total A2 (CGSs other regions)	4190	1365	2	259	121	23	146	222	159	405	28	0	0		
Sub-Total (A)	24529	19415	156	4080	2059	1467	1554	2114	1942	5163	876	5	0		
B. NON-FIRM ALLOCATION															
Rajasthan Atomic Power Station U-3 & 4	440	374	0 0	0 0	10.91 48	0 0	7.95 35	22.73 100	28.41 125	15 66	0 0	0 0	0		
C. DEDICATED STATIONS															
Badarpur TPS		705		100 705											
Tanda TPS		440								100 440					
Faridabad CCGT		431			100 431										
Rajasthan Atomic Power Station (RAPS U-1 & 2)		300							100 300						
Chutak(H) 4*11		44					100 44								
Barsingar Lignite(T) 2*125		250							100 250						
Sub-Total (C)		2170	0	705	431	0	44	0	550	440	0	0	0		
D. TOTAL ALLOCATION [=A+B+C]		21959	156	4785	2538	1467	1633	2214	2617	5669	876	5	0		
E. TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING RAPS 3 & 4	2289														
E1. Specific allocation to other regions/countries from E above	100												@ 100		
E2. Balance Unallocated Power of NR CGSs excluding RAPs 3 & 4 [=E-E1]	2189														
E2.1. Specific Allocations from E2 above															
To Power Grid (HVDC) \$		4													
To Railways \$\$		100													
To J&K**		77					77								
For bundling with Solar power (under JNNSM)%		447				15		37	310	85					
To UP (due to drought)		300								300					
Sub-Total (E2.1)		928	0	0	0	15	77	37	310	385	0				
E2.2. Balance Unallocated Power of NR CGSs in the pool excluding RAPS 3&4 [=E2-E2.1]		1261	6 76	0 0	0 0	0 0	24 303	26 328	0 0	35 441	9 113				
F. Unallocated Power RAPS 3 & 4 (440-374)		66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0				
G. Unallocated Power of Tala HEP (Bhutan)		153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0				
H. Unallocated Power from WR		100					100								
I. TOTAL UNALLOCATED IN NR [= E2.1+E2.2+F+G+H]		2508	90	30	15	15	498	395	362	886	113				

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region													OTHER REGION/ COUNTRY							
			CHANDIGARH	DELHI	HARYANA	HIMACHAL PRADESH	JAMMU & KASHMIR	PUNJAB	RAJASTHAN	UTTAR PRADESH	UTTARAKHAND	POWER GRID (HVDC BALIA, BHIWADI & KURUKSHETRA)											
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW							
J. NET POWER OF NR EXCLUDING BANGLADESH BPDB POWER [=D+I]		24467		246		4815		2553		1482		2131		2609		2979		6555		989		5	
K. COMMISSIONED BUT NON-CoD UNITS		705																					
Nimmo Bazgo unit 2		15																					
Nimmo Bazgo unit 3		15																					
Nimmo Bazgo unit 1		15																					
Lalitpur TPP Unit-1		660																					
L. TOTAL POWER [=J+K]		25172																					

Changes during the month:

i)**77 MW Winter allocation to J&K, (41 MW of UA power from U-5,6 of RAPP-C vide MoP order No. 8/23/2002-TH-3 dated 20.07.2005 and 15% (36 MW) from Uri-II HEP vide MoP order No..2/8/2009 (NHPC) dated 11.12.2012 to State of J&K during the winter months)

(#) This is total share of the Region in Central Generating Stations(including CGS located in other regions)

The shares as given in % may be taken, the MW values are indicative

Ø This comprises 1.01 MW (0.103%), 1.01 MW (0.103%) and 2.72 MW (0.278%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi and Kurukshetra respectively.

\$ This comprises 0.8 MW (0.08%) from Rihand STPS, 0.83 MW (0.10%) from Dadri (G) and 2.5 MW (0.255%) from NCTPS Dadri-II to HVDC Rihand, Dadri and Agra respectively.

\$\$ This comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

@ Allocated to Bangladesh

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO WESTERN REGION

(As on 31.10.2016)

STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region																Other region/ Country					
			CHATTISGARH		GUJARAT		MADHYA PRADESH		MAHARASHTRA		DAMAN & DIU		DADRA & NAGAR HAVELI		GOA		POWERGRID		RAILWAYS	HWP of DAE	BARC	BSPHCL	JAMMU & KASHMIR	BANGLADESH
			MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																								
Korba STPS	2100	1790	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210								
Korba STPS U# 7	500	350	30.0	75	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5								
Vindhyachal STPS - I	1260	1070	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35								
Vindhyachal STPS - II	1000	850	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12								
Vindhyachal STPS - III	1000	850	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10								
Vindhyachal STPS - IV	1000	850	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11								
Vindhyachal STPS - V	500	425	8.0	40	18.7	93	25.6	128	29.8	149	0.8	4	1.1	6	1.0	5								
Sipat STPS Stage - I (3 Units)	1980	1683	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20								
Sipat STPS Stage - II	1000	850	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10								
Kawas GBS	656	558	0.0	0	28.5	187	21.2	140	31.1	204	0.3	2	3.8	25	0.0	0								
Bhilai TPS (\$)	500	220	20.7	50							37.8	70	41.5	100										
Ratnagiri GPS	1967	1967							63.5	1299	2.0	39	2.0	39	1.0	20		570						
Kakrapar APS	440	374	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15								
Tarapur APS	320	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0								
Tarapur APS U# 3 & 4	1080	918	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11								
Gandhar GBS	657	558	0.0	0	36.1	237	18.0	117	30.4	200	0.3	2	0.3	2	0.0	0								
Mouda STPS-I	1000	850	6.3	63	24.0	240	15.6	154	37.0	370	0.4	4	0.6	6	1.1	11	2.72							
Sub-Total (A)		14483		1125		3560		2814		5655		159		222		375	2.72	570						
B. DEDICATED STATIONS																								
Omkareshwar HEP	520	520					100	520																
Indira Sagar HEP	1000	1000					100	1000																
Sub-Total (B)		1520						1520																
C. FIRM SHARE FROM/ TO OTHER REGIONS																								
From ER-Kahalgao STPS-II	398	398	2	30	9.4	141	4.93	74	9.87	148	0.13	2	0.2	3	0	0								
From SR-Ramagundam STPS	100	100									0	0	0	0	4.76	100								
Merchant Power of Korba STPS U#7	75	0																			0			
Sub-Total (C)		498		30		141		74		148		2		3		100								
D. TOTAL FIRM SHARE [=A+B+C]		16501		1155		3701		4408		5803		161		225		475	2.72	570						
E. UNALLOCATED POWER OF WR CGSs	2123																							
E1. Unallocated Power to J&K	100	0																				100		
E2. Bangladesh (NVVN A/c BPDB)	100	0																					100	
E3. Unallocated Power in WR Pool [=E-E1-E2]		1923																						
E3.1. Specific Allocation From E3 above		559																						
(i) For bundling with Solar power (under JNNSM)		96		25				50		21														
(ii) DD, DNH and Goa		250									102		122		25									
(iii) HVDC-BHD Station		3													0.2	2.52								
(iv) HVDC-VIN Station		1													0.1	0.76								
(v) BARC facilities from TAPS (3&4)		10																		10				
(vi) MP(Bundelkhand)		200						200																
(vii) HWP of DAE		0																	0					
E3.2. Balance Unallocated Power in WR Pool [=E3-E3.1]		1364	0		0		17.2	252	37.2	545	2.54	37	35.8	524	0.37	5								
Sub-Total (E) (*)		1923		25		0		502		566		139		646		30		3	0	0	10			
F. TOTAL POWER TO WR BENEFICIARIES [=D+E]		18423		1180		3701		4910		6369		300		871		505	6	570		0	10			
G. COMMISSIONED BUT NON-CoD UNITS																								
H. TOTAL POWER [=F+G]		18423		1180		3701		4910		6369		300		871		505	6	570		0	10			

Changes During the Month:

(i) 2.72MW(out of 156.41 MW share proposed for surrender by Govt. of Madhya Pradesh in Mouda STPS Stage-I) is allocated to HVDC Champa sub station vide Mop letter No. 3/8/2016-OM dated 01.08.2016.

(ii) MoP order dated 23.09.2016 has directed continuation of 0MW power from KAPS to HWP (Hazira) upto 30.09.2017 that was earlier allocated vide MoP order dated 09.06.2016 upto 30.09.2016.

This is total share of the region in Central Generating Stations (including CGS located in other regions).

\$ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL

* Subtotal doesn't include power to J&K and Bangladesh

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

(As on 31.10.2016)

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region												Other region/ Country						
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER NREGION	WESTERN REGION	SOUTHER N
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																					
NTPC Stations																					
Barh STPS Stage-II (U# 4)	660	561	65.1	430	6.1	40	0.0	0	12.6	83	0.0	0	1.3	8							
Farakka (U# 1 to 5)	1600	1214	23.7	379	6.4	102	0.0	0	13.6	218	30.5	489	1.6	26	12	21					
Farakka (U# 6)	500	350	11.1	55	6.5	33	6.4	32	16.6	83	29.4	147	0.0	0							
Kahalgaon	840	444	34.9	293	1.2	10	0.0	0	15.2	128	0.0	0	1.6	13	3	6					
Kahalgaon-II (3 units)	1500	36							2.1	31			0.3	5			498	398			
Talcher	1000	837	34.4	344	5.7	57	0.3	3	31.8	318	9.1	91	2.4	24	5	8					
Talcher Stage-II	2000	200							10.0	200									1500		
NHPC Stations																					
Rangit HPS	60	51	30.0	18	11.7	7	8.3	5	0.0	0	23.3	14	11.7	7							
Teesta-V HPS (3 units)	510	434	18.0	92	10.6	54	7.5	38	17.5	89	20.4	104	11.2	57							
Bhutan Stations																					
Tala HPS (Bhutan) *	1020	867	25.5	260	11.5	117	5.6	57	4.3	43	38.3	390	0.0	0							
Chukha HPS (270MW out of 336 MW allocated to India)	270	229	25.2	68	8.9	24	8.9	24	13.0	35	27.0	73	1.9	5							
Kurichu HPS	60	51	0.0	0	0.0	0	43.3	26	0.0	0	41.7	25	0.0	0							
Sub-Total (A)		5274		1939		444		185		1228		1333		145							
B. DEDICATED STATIONS																					
Muzaffarpur TPS U# 1 & 2	220	220	100	220																	
Talcher TPS	460	460							100	460											
DVC**	6433	6283	++				6283														
Teesta Low Dam	132	132									100	132									
Sub-Total (B)		7095		220			6283		460		132										
C. FIRM POWER FROM/ TO OTHER REGIONS																					
C1. DVC's surrendered share ^{##}	100														20	35					
C2. Merchant Power of Farakka U# 6	75	75		75																	
C3. Merchant Power of Korba U# 7	75	0		0																	
C4. Allocation to NR in lieu of Tala power	1020																				
(i) Farakka (Unit 1 to 5)	1600																113				
(ii) Kahalgaon	840																261				
(iii) Kahalgaon-II (3 units)	1500																343				
(iv) DVC Mejia U#6 (150 MW)																	150				
(v) Unallocated Power of Tala (15% of 1020 MW)*																	153				
Sub-Total (C)		75		75																	
D. TOTAL FIRM POWER [=A+B+C]																					
		12444		2234		444		6468		1688		1465		145							
E. UNALLOCATED POWER OF ER CGSs																					
E1. Unallocated Power of NHPC Stations ⁺	85	85		20		10		7		16		21		11							
E2. Unallocated Power of Bhutan HPSs ⁺	50	50		12		5		8		6		18		1							
E3. Unallocated Power of NTPC stations	915																				

STATION	INSTALLED CAPACITY MW	ALLOCATE D CAPACITY# MW	Within the region												Other region/ Country										
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER NREGION	WESTERN REGION	SOUTHER N REGION	BANGLAD ESH			
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW			
E3.1. Specific Allocation from E3 above	5	5							5																
(i) Bundling with Dadri Solar Power	5	5							5																
(ii) Bundling with JNN SM Solar power	95	90						35	20		35					5									
E3.2. Balance Unallocated Share of NTPC Stations [=E3-E3.1]	815																								
(i) Barh STPS Stage-II (U# 4)	660	99	11.5	76	1.1	7	0.0	0	2.2	15	0.0	0	0.2	2											
(ii) Farakka (U# 1 to 5)	1600	166	7.5	120	2.9	46	0.0	0	0.0	0	0.0	0	0.0	0		39					5				
(iii) Farakka (U# 6)	500	66	10.9	55	0.4	2	0.0	0	0.0	0	1.8	9	0.0	0											
(iv) Kahalgaon	840	81	6.8	57	2.7	23	0.0	0	0.0	0	0.0	0	0.0	0	1		20				10				
(v) Kahalgaon-II (3 units)	1500	97	5.2	78	1.3	19	0.0	0	0.0	0	0.0	0	0.0	0		79					20				
(vi) Talcher	1000	94	6.7	67	2.6	27	0.0	0	0.0	0	0.0	0	0.0	0		23					15				
Sub-Total (E3) [=E3.1+E3.2]		699		452		125		35		40		44		2	1		166				50				
Sub-Total (E) [=E1+E2+E3]		834	58.0	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	1										
F. TOTAL ALLOCATION TO ER BENEFICIARIES [=D+E]		13278		2718		584		6518		1750		1548		159	1										
G. COMMISSIONED BUT NON-CoD UNITS		2245																							
1. Muzaffpur TPS U# 3		195						(Commissioned on 31.03.2015)																	
2. Barh-II U# 5		660						(Commissioned on 04.03.2015)																	
3. Raghunathpur, Ph-I, U# 1		600						(Commissioned on 24.08.2014)																	
4. Teesta Low Dam U#2, Stg. IV(40 MW)		40						(Commissioned on 16.03.2016)																	
5. Bokaro-A(DVC Project) 1x500 MW		500						(Commissioned on 22.03.2016)																	
6. Nabinagar TPP, Unit#1, 250MW		250						(Commissioned on 20.03.2016)																	
H. TOTAL POWER [=F+G]		15523																							

Changes during the month: NIL

This is total share of the region in Central Generating Stations (including CGS located in other regions).

Out of DVC's surrendered share of 100 MW; 20 MW, 35 MW and 45 MW allocated to Assam, Tamil Nadu and Bihar respectively. In the Sheet, Bihar's 45 MW is already included in Firm Power allocation from Farakka, Kahalgaon & Talcher.

+ 15% Unallocated Power of these stations (amounting to 288 MW) is not in Unallocated Pool

+ + 150 MW from Mejia U# 6 allocated to NR in lieu of Tala Power. Details shown against item C4(iv) below.

* Out of 1020 MW Capacity of Tala HEP, 85% allocated to ER and 15% (153 MW) to NR.

** DVC includes Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Maithon-G(90MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW).

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.
2. The shares as given in % may be taken, the MW values are indicative.
3. 50 MW ER unallocated power allocated to Bangladesh.
4. 100 MW power through open access from RGPPL(WR) allocated to Jharkhand Railways w.e.f.16.01.2016.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(As on 31.10.2016)

STATIONS	INSTALLED CAPACITY	With in the Region												Other Region/Country							
		*ALLOCATED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA	GOA	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	
(A) FIRM SHARE																					
##Ramagundam St. I & II	2100	1690	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100	
Ramagundam St. III	500	425	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0					
\$Talcher St. II	2000	1500	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51							
Simhadri STPS St.II U#1,2	1000	850	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11							
NLC TPS-II St. I	630	535	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50					
NLC TPS-II St. II	840	715	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50					
NLC TPS-I Exp.	420	357	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13							
NLC TPS-II Exp. U#1,2	500	425	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15							
Vallur STPS U# 1, 2 & 3	1500	1387.5	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7							
NTPL Tuticorin U# 1,2	1000	881.5	11.7	117	15.8	158	7.3	73	38.7	387	13.7	137	1.0	10							
Madras APS	440	422	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5							
Kaiga APS U# 1 & 2	440	374	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8							
Kaiga APS U# 3 & 4	440	374	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6							
Kudankulam NPP U# 1	1000	850	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34							
Sub-Total (A)	12810	10786		1140		2106		1267		4540		1332		301		100					
(B) DEDICATED STATIONS																					
Simhadri	1000	1000	46.11	461					53.89	539											
Kayamkulam CCGT	360	360					100.0	360													
NLC TPS-I	600	600							100.0	600											
4x50 NP Kunta Ultra Mega Solar Power Project stage-I	200	200		200																	
Sub-Total (B)	2160	2160		661				360		600		539									
(C) UNALLOCATED QUOTA																					
(i) Unallocated Power of SR CGSs		1724																			
(ii) NVVN Coal power for bundling with Solar power (under JNNM)		170		45		70				5		50									
(iii) Balance unallocated power (incl. specific allocation=(i)-(ii))		1553.7	5.8	90	31.9	495	13.9	215	31.2	484	7.4	114	9.5	148		0.4	6				
Sub-Total (C) =(ii)+(iii)		1723.7		135		565		215		489		164		148			6				
(D) Total Allocation from CGSs of =A+B+C		14670	13.2	1936	18.2	2672	12.6	1842	38.4	5629	13.9	2035	3.1	449	0.7	100	0.0	6			
(E) ALLOCATION FROM OTHER REGIONS																					
(i) Power from DVC's share of ER		35							100.0	35											
(ii) Diversion of firm share (0 MW) surrendered by Delhi & Haryana in IGSTPS, Jhajjar		0	0.0	0			0.0	0			0.0	0									
Sub-Total (E) =(i)+(ii)		35		0				0		35		0									
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS =D+E		14705		1936		2672		1842		5664		2035		449		100		6		0	
(G) COMMISSIONED BUT NON-CoD UNITS																					
(H) TOTAL POWER ALLOCATION =F+G		14705		1936		2672		1842		5664		2035		449		100		6			

Changes during the Month:

Nil

Note:

(#) This is total share of the region in Central Generating Stations excluding power to Orissa and Goa.

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTH EASTERN REGION

(As on 31.10.2016)

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region														Other Region/ Country	
			ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA			POWERGRID- HVDC
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		MW
A. FIRM SHARE																		
Loktak HPS	105	90	4.76	5	23.14	24	36.67	39	0.00	0	3.81	4	5.81	6	11.52	12		
Khandong HPS	50	43	4.00	2	49.67	25	5.33	3	12.00	6	2.67	1	6.00	3	5.33	3		
Kopili+Kopili Extn .HPS	200	170	5.00	10	46.83	94	6.17	12	12.50	25	3.33	7	5.50	11	5.67	11		
Kopili HEP Stg. - II	25	21	5.80	1	45.72	11	5.72	1	8.76	2	4.76	1	5.08	1	9.12	2		
Kathalguri GPS	291	247	5.50	16	49.83	145	6.87	20	6.87	20	4.12	12	5.15	15	6.53	19		
Agartala GTP-CC	130	111	6.52	8	37.30	48	7.04	9	7.88	10	4.77	6	5.11	7	16.85	22		
Bongaigaon Thermal PP	250	213	4.94	12	50.80	127	6.28	16	6.08	15	4.14	10	4.28	11	7.48	19	1.00	2.50
Doyang HPS	75	64	6.67	5	37.33	28	6.67	5	6.67	5	4.00	3	17.33	13	6.67	5		
Ranganadi HPS	405	345	18.27	74	36.79	149	7.16	29	6.67	27	4.44	18	4.69	19	7.16	29		
Monarchak CCGT (GT)	65	65													100	65		
Pallatana GPP*	726	628	3.03	22	33.06	240	5.79	42	10.88	79	3.03	22	3.72	27	27.00	196		
Sub-Total (A)	2322	1996		156		892		176		190		85		113		383		2.5
B. FIRM SHARE FROM/ TO OTHER REGIONS																		
Surrendered power of DVC		20				20												
Merchant power of Farakka-III		0			0.0	0												
Sub-Total (B)		20				20												
C. TOTAL FIRM SHARE [=A+B]		2016		156		912		176		190		85		113		383		2.5
D. UNALLOCATED POWER OF NER CGSs		228	1.3	3	44.1	100	8.2	23	32.7	69	8.5	19	4.3	10	0.9	2		
E. UNALLOCATED POWER FROM OTHER REGIONS VIZ. NTPC STATIONS OF EASTERN REGION																		
E1. For Bundling with JNNSM Solar power		5				5												
E2. Balance Unallocated power of ER NTPC Stations**		161		9		143		0		0		8		1		0		
Sub-Total (E) [=E1 + E2]		166		9		148		0		0		8		1		0		
F. TOTAL UNALLOCATED POWER TO NER BENEFICIARIES [=D+E]		394		12		248		23		69		27		11		2		
G. TOTAL ALLOCATION TO NER BENEFICIARIES [=C+F]		2410		168		1160		199		259		112		124		385		2.5
H. COMMISSIONED BUT NON-CoD UNITS																		
1. Monarchak CCGT (ST)		35																
I. TOTAL POWER [=G+H]		2445																

Changes during the month: NIL

(#) This is total share in Central Generating Stations

* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

** ER NTPC Stations here include Farakka (U# 1 to 5) , Kahalgaon, Kahalgaon-II (3 units) and Talcher

Note:

1. The shares as given in % may be taken, the MW values are indicative.

2. Total share of Meghalaya in Loktak surrendered to Manipur

3. 42 MW surrendered by Meghalaya from NTPC ER Stations is allocated to Assam till further order.