

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (##)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	22,905	20,457	2,448	749	1380	319	0	Note (1)
Western	18,337	16,489	1,848	569	1279	0	0	Note (2)
Southern	12,198	10,855	1,343	120	1223	0	0	Note (3)
Eastern	11,872	11,088	734	95	639	0	50	Note (4)
North-Eastern	1,446	1,072	349	5	183	161	25	Note (5)
Bangladesh	250	0	250	250	0	0	0	
Total	67,008	59,961	6,972	1,788	4704	480	75	
Non-DoCO Capacity (###)	2,538							
Grand Total	69,546	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share of the Region in Central Generating Stations

(##) includes dedicated stations and non-firm power.

(###) Capacity commissioned but yet to be declared under commercial operation

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power . "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share does not include **693 MW** in IGSTPS, Jhajjar allocated to SR.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption. **1289 MW** UA pool excludes 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

3) Firm share includes (316+376.83=) **693 MW** power diverted from IGSTPS, Jhajjar to Andhra Pradesh (281.12 MW), Telangana (121.88 MW) and Kerala (120 MW) and 35 MW power for SR from DVC's surrendered share to Tamil Nadu.

4) Total power to ER constituents = 11,872 MW (including Firm = 11088 MW including 6575 MW dedicated, UA = 734 MW, merchant power = 50 MW)

5) Total NER allocated capacity 1446 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II((3 units=79 MW) which is allocated to Assam=60 MW and Meghalaya =19 MW)+ 82 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota (considered as firm share)+5MW Solar power allocated to Assam w.e.f-16/08/2013.

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh		Delhi		Haryana		Himachal Pradesh		Jammu & Kashmir		Punjab		Rajasthan		Uttar Pradesh		Uttarakhand		Southern Region (AP, Telangana and Kerala)	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
Singrauli STPS	2000	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	753.6	4.8	96.4	46.2	693
Rihand STPS	1000	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39		
Rihand STPS Stg. - II	1000	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34		
Rihand STPS Stg. - III (Unit 5&6)	1000	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115.23	32.0	320	3.9	39.24		
Unchahar - I TPS	420	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36		
Unchahar - II TPS	420	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15		
Unchahar - III TPS (Unit 5)	210	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13		
Dadri NCTPS	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0		
Dadri NCTPS Stage-II	980	0.0	0	75.0	735	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0		
Dadri NCGPS	830	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28		
Anta GPS	419	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16		
Auraiya GPS	663	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##	1500	0.0	0	0.0	0	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0		
Narora Atomic Power Station(NAPS)	440	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15		
Salal HPS	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8		
Chamera HPS- I	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19		
Chamera HPS- II	300	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0		
Chamera HPS- III	231	0.6	1	12.7	29	5.4	12	16.4	38	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9		
Tanakpur HPS	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15		
Bairasiul HPS	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0		
Uri-I HPS	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17		
Uri-II HPS (unit 1,2 ,3&4)	240	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10		
Dhauliganga HEP	280	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45		
Nathpa Jhakri HPS \$	1500	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0		
Dulhasti HEP	390	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16		
Tehri Stage - I (4 Units)	1000	0.6	6	10.3	103	4.3	43	2.8	28	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147		
Sewa - II HEP (3 units)	120	0.8	1	13.3	16	5.8	7	0.0	0.0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5		
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4	1	9.9	39	4.2	17	2.5	10	4.5	18	6.4	25	8.4	33	38.8	155	15.2	61		
Parbati-III HEP(Unit-1,2,3,4)	520	0.6	3	12.7	66	5.4	27.976	16.4	85	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21.37		
Rampur HEP (Unit#1,2,3,4,5)	343	0.0	0	0.0	0	4.2	14.249	41.9	144	7.1	24	5.6	19	7.7	27	13.8	47	10.6	36.33		
Farakka STPS (1600 MW)	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0		
Kahalgaon - I (840 MW)	261	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0		
Mezia unit 6 (250 MW)	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0		
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28		
Firm Power	18606		110		3431		1924		1277		1460		2048		1851		5002		810		693

Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	Southern Region (AP, Telangana and Kerala)
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
Stations (Non-Firm Allocations))	440										
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0 0	0 0	10.91 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0	0
Dedicated Stations											
Badarpur TPS	705		100 705								
Tanda TPS	440								100 440		
Faridabad CCGT	431			100 431							
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300							100 300			
Chutak(H) 4*11	44					100.00 44.00					
Barsingsar Lignite(T) 2*125	250							100 250			
Total Firm power from Dedicated Stations	2170		0	705	431	0	44	0	550	440	0
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	21150		110	4136	2403	1277	1539	2148	2526	5508	810
Total Unallocated Power	2448										
Total Unallocated Power including power from WR and excluding export to BPDB	2448										
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	749	0	0	0	0	0	27	260	360	0	
To Power Grid (HVDC) \$	2										
To Railways \$\$	100										
To J&K\$\$\$	0					0.00 0					
For bundling with Solar power (under JNNSM)	347						27	260	60		
To UP (due to drought)	300								300		
(B) Unallocated Power (NR Pool)*	1380	4 55	0 0	0 0	0 0	18 248	30 414	6 83	35 483	7 97	
(C) Unallocated Power (RAPS 3 & 4)	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0	
(D) Unallocated Power of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0	
Total Unallocated from others [C+D+E]	319	14	30	15	0	118	30	52	60	0	
Total Unallocated in NR [A+B+C+D]	2348	69	30	15	0	266	471	395	903	97	
Details of Unallocated power from / to Other Regions											
Unallocated Power from Eastern Region	0	0	0	0.0		0	0.0	0	0		
Power from DVC's share of ER	0			0			0				
(E) Diverted Unallocated power from Western Region to J&K	100					100					
Diverted unallocated power from NR to Bangladesh	-100										
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	22905	179	4166	2418	1277	1905	2619	2921	6411	907	
Unit commissioned but yet to be declared under Commercial operation											
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15	Yet to be declared under commercial operation.									
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 1 commissioned on 2.11.2013	15										
Total	45										
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	22950										

Note : Revised due to Re-allocation of balance surrendered firm share (376.83 MW of Jhajjar) of Delhi to Andhra Pradesh (200MW), Telangana(100MW) and Kerala (76.83 MW) w.e.f. 1.08.2014 to 30.05.2015. COD of 68.67MW, Unit#3 of Rampur HEP w.e.f. 6.08.2014 and COD of 60 MW Unit#5 of Uri-II HEP.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Extension of Re-allocation of firm share (316 MW of Jhajjar) of Delhi to Andhra Pradesh (Including Telangana w.e.f. 2.06.2014) (226 MW) and Kerala (90 MW) w.e.f. 1.06.2014 to 31.05.2015. Allocation of 100 MW to J&K from Unallocated Power from CGSs of Western Region w.e.f. 8.11.2013 till further order. Un-allocated share of Chutak(H) is continue to J&K due to non-availability of transmission line for connecting the generating station to the Grid.

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

Eastern Region Allocation Sheet

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

STATION	Total Allocated Capacity (#)		BIHAR		JHARKHAND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		Allocation in ER		ASSAM		TAMIL NADU		NORTHERN REGION		WESTERN REGION		MERCHANT POWER (\$\$)		TOTAL (Excluding UA)		
Farakka (Unit 1 to 5)	MW	1600	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
Farakka (Unit 6)	500	11.08	55	6.50	33	6.36	32	16.62	83	29.44	147	0.00	0	70.00	350									15	75***	85.00	425		
Kahalgaon	840	34.88	293	1.20	10	0.00	0	15.24	128	0.00	0	1.55	13	52.87	444	0.41	3	0.70	6		261					53.98	714		
Kahalgaon-II (3 units)	1500							2.05	31			0.33	5	2.38	36					33.20	841	26.53	398			62.11	1275		
Talcher	1000	34.35	344	5.70	57	0.31	3	31.80	318	9.10	91	2.40	24	83.66	837	0.49	5	0.85	8							85.00	850		
Total NTPC	5440		1071		202		35		778		727		68		2881		20		35		1215		398		75		4624		
Rangit HPS (NHPC)	60	30.00	18	11.67	7	8.33	5	0.00	0	23.33	14	11.67	7	85.00	51											85.00	51		
Teesta-V HPS (3 units) (NHPC)	510	18.04	92	10.59	54	7.45	38	17.45	89	20.39	104	11.18	57	85.00	434											85.00	434		
Chukha HPS * (Bhutan)	270	25.19	68	8.89	24	8.89	24	12.96	35	27.04	73	1.85	5	85.00	229											85.00	229		
Kurichu HPS (Bhutan)	60	0.00	0	0.00	0	43.33	26	0.00	0	41.67	25	0.00	0	85.00	51											85.00	51		
Tala HPS (Bhutan) \$	1020	25.50	260	11.46	117	5.59	57	4.25	43	38.25	390	0.00	0	85.00	867											85.00	867		
Firm Power	4513		1509		404		185		945		1333		137		4513														
U/A Power In lieu of Dadri Solar Power								5						5															
For bundling with Solar power (under JNNM)	90					35		20		35				90													90		
UA power of NTPC stations	504		377		118		0		0	9		0		504													504		
Unallocated power of NHPC Satations	85		20		10		7		16		21		11		85												85		
Unallocated Power of Bhutan HPSS	50		12		5		8		6		18		1		50												50		
Allocation of DVC's surrendered share to other regions (###)	55															20		35		0							55		
Merchant Power from Farakka-III	75							50						50		25											75		
Dedicated Stations																													
Talcher TPS	460							100.0	460					460													460		
DVC	5933					5783								5783						150 @						100.0	5933		
Teesta Low Dam										100	132			132															
Allocation from TalcherSt. II (T)	200							200						200															
Entitlement of ER constituents			1918		537		6018		1702		1548		149		11872														

Unit commissioned but yet to be declare under Commercial operation									
1. Muzaffpur TPS		220						220	
2. Koderma (DVC)				500				500	
3.Barh STPS								660	
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)								13252	

* Out of total capacity of 336 MW only 270 MW allocated to India \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSS (Thermal) and 15% unallocated to NR

\$\$ Power to be sold outside Long term PPA. (#) This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Tab-3,@ Allocation from Mejia U# 6.

& DVC includes(Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION		NORTH EASTERN REGION (Assam, Meghalaya & Nagaland		WESTERN REGION		NORTHERN REGION		Bihar		Jharkhand		DVC		Odisha		West Bengal		Sikkim		PGCIL		Power to Bangladesh	TOTAL MW
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW
Farakka (Unit 1 to 5)	1600	0.00	0	2.42	39	0.00	0	0.00	0	7.50	120.0	2.90	46.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			5.0	210
Farakka (Unit 6)	500									10.90	54.5	0.44	2.3	0.00	0.0	0.00	0.0	1.83	9.2	0.00	0.0				66
Kahalgaoon	840	0.00	0	2.40	20	0.00	0	0.00	0	6.80	57.2	2.70	22.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.15	1	10.0	111
Kahalgaoon-II (3 units)	1500	0.00	0	5.30	79	0.00	0	0.00	0	5.18	77.8	1.29	19.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			20.0	196
Talcher	1000	0.00	0	2.33	23	0.00	0	0.00	0	6.70	67.1	2.60	26.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			15.0	132
U/A Power in lieu of Solar Mission					5									35.0		25.0		35.0							100
Total			0		166		0		0		377		118		35		25		44		0		1	50	816

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

REGION	Farakka 1600 MW		Kahalgaoon 840 MW		Kahalgaoon II (1500 MW)		Mejia #6 150 MW		Tala Unallocated 1020 MW	
	%	MW	%	MW	%	MW	%	MW	%	MW
NORTHERN	7.09	113	31.02	261	22.89	343		150	15.00	153

***=75 MW Merchant Power of Farakka-III is allocated to Odisha (50 MW) & Assam (25 MW) w.e.f. 1.9.12

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kiruchu HPS and Teesta-V HPS allocated to ER constituents.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef.-17/10/2013

To ER Constituents							
Merchant Power	Firm Power	Dedicated Stn.+Talcher-II	UA(Farakka+TP S+Ktpps-I).	UA power of hydro stations	UA power of Kahalgaoon-II	Total UA allocated of ER	Total Power to ER constituents
All figures in MW							
50	4513	6575	502	135	97	734	11872

As on 31.08.2014

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
<u>NHPC Station</u>															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
<u>NEEPCO Stations</u>															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn .HPS *	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS**	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS***	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER	1235		124		576		123		163		66		78		105
For bundling with Solar power (under JNNSM)	5				5										
Unallocated power of Kahalgaon - II (1500 MW)	79			4.1	79										
Unallocated Power from other NTPC Stations of Eastern Region	82		9		64					8		1			
Merchant power of Farakka-III	25				25										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20									0	
Total Power incld. ER	1446		133		769		123		163		74		79		105
Unit commissioned but yet to be declare under Commercial operation															
Palatana(CCGT)	363.3														
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	1809														

* 12% free power is being shared equally between Assam and Meghalaya

** MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

*** MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

**** includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CGSs TO SOUTHERN REGION

STATIONS	INSTALLED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID	ORISSA		GOA	# ALLOCATED CAPACITY
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW
## Ramagundam St. I & II (T)	2100	12.7	267.4	16.4	345.0	11.7	245.0	22.4	470.0	14.9	312.6	2.4	50.0	0.0	0.0				100	1790
Ramagundam St. III (T)	500	13.5	67.3	17.4	87.0	12.2	61.0	23.6	118.0	15.7	78.7	2.6	13.0	0.0	0.0					425
\$ Talcher St. II (T)	2000	8.6	172.9	17.5	350.0	12.4	247.0	23.9	477.0	10.1	202.1	2.6	51.0	0.0	0.0		200			1700
Simhadri STPS St.II U# 1	1000	17.7	177.3	17.6	176.4	8.1	80.9	19.8	197.7	20.7	207.2	1.1	10.6	0.0	0.0					850
Neyveli - II St. I (T)	630	7.1	44.7	13.3	84.0	10.0	63.0	27.9	176.0	8.3	52.3	10.3	65.0	7.9	50.0					535
Neyveli - II St. II (T)	840	9.9	83.0	13.7	115.0	10.7	90.0	31.6	265.0	11.5	97.0	1.8	15.0	6.0	50.0					715
Neyveli - I Expn. (T)	420	0.0	0.0	22.0	92.4	14.0	58.8	46.0	193.2	0.0	0.0	3.0	12.6	0.0	0.0					357
Madras APS (N)	440	4.0	17.5	6.5	29.0	5.3	23.0	74.4	327.0	4.7	20.5	1.2	5.0	0.0	0.0					422
Kaiga APS Unit 1 & 2 (N)	440	12.1	53.0	24.5	108.0	8.6	38.0	23.9	105.0	14.1	62.0	1.8	8.0	0.0	0.0					374
Kaiga APS Unit 3 & 4 (N)	440	12.9	56.7	26.8	119.0	7.7	35.0	20.9	91.0	15.1	66.3	1.4	6.0	0.0	0.0					374
Vallur STPS U# 1 & 2	1000	5.5	55.0	7.5	74.3	6.7	33.3	138.7	693.7	6.4	64.2	0.6	4.5	0.0	0.0					925
FIRM SHARE (A)	9810.0		994.9		1580.1		975.0		3113.6		1162.7		240.7		100					8167
Simhadri		46.11	461.1							53.89	538.9									1000
Kayamkulam CCGT						100.0	360	0.0	0											360
Neyveli - I								100.0	600											600
DEDICATED STATIONS (B)			461.1				360		600		538.9									1960
(i) NVVN Coal power for bundling with Solar power (under JNNSM)			16.14		70				5		18.86									110
(ii) NTPC Coal power			6.00								4.00									10
(iii) Balance unallocated power			122.5		246.4		213.9		342.7		145.6		145.5		6.25					1223
UNALLOCATED QUOTA (C) [=(i)+(ii)+(iii)]			144.6		316.4		213.9		347.7		168.5		145.5		6.25					1343
ENTITLEMENT IN SR (D) [=A+B+C]			1600.6		1896.5		1548.9		4061.4		1870.1		386.2		100		6.3			11470.0
Unallocated Power from NTPC Stations of Eastern Region (E)																				0
Power from DVC's share of ER (F)									35											35
Diversion of surrendered firm share (316 MW) of Delhi in Indira Gandhi STPS (Jhajjar) - 231 MW from U# 1(500MW) & 85 MW from U# 3 (G)			104.29				90				121.88									316.17
Additional surrendered firm share (376.83 MW) of Delhi in Indira Gandhi STPS (H)			200.00				77				100.00									376.83
TOTAL ALLOCATION INCLUDING OTHER REGIONS POWER (I) =[D+E+F+G+H]			1904.9		1896.5		1715.7		4096.4		2092.0		386.2		###		6.3			12198
NLC TPS-II, Expn (250)																				250
Vallur STPS (500)																				500
COMMISSIONED BUT NON-CoD UNITS (J)																				750
TOTAL POWER (K) [=I+J]			1905		1897		1716		4096		2092		386		100		6.25			12948

Note-1: AP & Kerala received 45 & 40 MW respectively from Jhajjar U# 3 w.e.f. 26.04.2013 (MoP order dated 23.04.2013)

Note-2: Firm Share surrendered by Delhi to AP (181.17 MW) & Kerala (50 MW) continued till 31.05.2014 (MoP order dated 20.05.2013)

Note-3: Additional surrendered firm share of Delhi in Indira Gandhi STPS (376.83 MW) allocated to AP(200MW), Telangana(100MW) and Kerala(76.83MW) for the period of Aug, 2014 - Mar, 2015

(#) This is total share of the region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

Allocation of Power from CGSs Western Region

[illegible]

(-) Goa's entire share (22.6 MW) in Kawas allocated to DNH w.e.f 6-10-2001 vide CEA letter no. 5/NVR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in (a) Allocation of 2.52 MW for HVDC - BHD peak and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04) as per CE(GM)'s letter no. 5 /AI (**) No unallocated power.
(*) The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.
(*** The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

his is total share of the Region in Central Generating Stations
(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.
(S) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.
The shares as given in % may be taken, the MW values are indicative.
(*) 150 MW allocated to J&K vide MoP letter no. 3/1/2013-OM dated 09/07/2013
(***) @ Additional 5 MW allocated to Maharashtra under JNNSM w.e.f 22.8.13.
(****) 100 MW allocated to Bangladesh
\$ 50 MW Allocated to J&K from DNH ,reallocated to DNH w.e.f