

Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi

Monthly Progress Report of Central Funded Schemes (October, 2026)

(Published in fulfilment of CEA's obligation under section 73(i) & (j) of the Electricity Act, 2003)

(1) North-Eastern Region Power System Improvement Project (NERPSIP)

(2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

(3) Prime Minister's Development Package (PMDP)-2015

(4) Prime Minister's Reconstruction Plan (PMRP)-2004

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Sl. No.	Transmission Project	Executing Agency
1.	North-Eastern Region Power System Improvement Project for Assam, Manipur, Meghalaya, Mizoram, Nagaland and Tripura (NERPSIP)	PGCIL
2.	Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim	PGCIL
3.	Prime Minister's Development Package-2015	RECTPCL, JKPDD, PGCIL
4.	Prime Minister's Reconstruction Plan- 2004	JKPDD

1. North-Eastern Region Power System Improvement Project (NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by GoI & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six states of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33 kV, 66 kV, 132 kV and 220 kV voltage levels.

General Details

Date of Govt. approval	:	December 2014
Implementing Agency	:	PGCIL
Sanctioned Cost (Rs. Crs)	:	Rs. 5111.33 Cr. (at Feb, 2014 price level)
RCE	:	Rs. 6700.00 Cr. (Approved in Dec'20)
Funding	:	50:50 (Govt. of India: World Bank)
Original Completion schedule	:	December 2018 (48 months from date of release of 1st installment)
Revised Completion schedule	:	March 2027 (As per MoP's OM dated 09th Mar'26)
Anticipated Schedule	:	March 2027

Summary

Total Elements	**446 Nos.**	
Transmission & Distribution lines	**194 Nos.**	
Total Substations (New & Augmentation)	**252 Nos.** **(New: 118 Nos.; Augmentation: 134 Nos.)**	
Line length	**3244 ckm**	
Total MVA capacity	**5848.64 MVA**	
Elements Fully commissioned till Aug'26	**445 Nos.**	**446 Nos.**
Major works completed and balance work under implementation	**01 Nos.**	

Details of State wise Infrastructure:

States	Line Length (ckm)			New Substations (Nos.)			Total MVA (New & Augmentation)		
	Trans	**Dist**	**Total**	**Trans**	**Dist**	**Total**	**Trans**	**Dist**	**Total**
Assam	371	364	735	11	16	27	1668.00	240.00	1908.00
Manipur	255	92	347	2	13	15	132.51	274.85	407.36
Meghalaya	410	187	597	4	11	14	940.00	150.00	1090.00
Mizoram	116	3.5	119.5	3	1	4	100.00	6.30	106.28
Nagaland	220	75	295	5	10	15	260.00	200.00	460.00
Tripura	455	695.5	1150.5	9	34	43	1389.50	487.50	1877.00
Total	**1827**	**1417**	**3244**	**34**	**85**	**119**	**4490.01**	**1358.65**	**5848.64**

Element wise progress:

State	Total Elements Sanctioned (Nos.)	Elements Fully commissioned (Nos.)	Major works completed and balance work under implementation
Assam	116	116	0
Manipur	71	71	0
Meghalaya	41	41	0
Mizoram	11	11	0
Nagaland	56	56	0
Tripura	151	150	1
TOTAL	**446**	**445**	**1***
	446	**446**	

* The charging of the last element (33 kV Kailasahar-Tilla Bazar line) is targeted for Nov'26, subject to recession of water, as the site is presently inaccessible due to waterlogging and Right of Way (RoW) constraints.

State	Transmission lines (in Nos.)							
	Total Lines		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	**56**	**56**	3	3	11	11	42	42
Manipur	**19**	**19**	0	0	6	6	13	13
Meghalaya	**20**	**20**	1	1	2	2	17	17
Nagaland	**18**	**18**	1	1	6	6	11	11
Mizoram	**5**	**5**	0	0	4	4	1	1
Tripura	**76**	**76**	0	0	14	14	62	62
Total	**194**	**194**	**5**	**5**	**43**	**43**	**146**	**146**

State	New substation or Augmentation work (in Nos.)							
	Total SS & extn/Aug.		220kV		132kV		33kV	
	Total	Comp.	Total	Comp.	Total	Comp.	Total	Comp.
Assam	**60**	**60**	5	5	14	14	41	41
Manipur	**52**	**52**	0	0	10	10	42	42
Meghalaya	**21**	**21**	3	3	3	3	15	15
Nagaland	**38**	**38**	1	1	9	9	28	28
Mizoram	**6**	**6**	0	0	4	4	2	2
Tripura	**75**	**75**	0	0	16	16	59	59
Total	**252**	**252**	**9**	**9**	**56**	**56**	**187**	**187**

Voltage wise details

Voltage (kV)	ckm		
	Target	Fully Commissioned	Balance for commissioning
132 & above	1827	1827	0
33 kV	1417	1407.8	9.2
Sub-total	**3244**	**3234.8**	**9.2**

Voltage (kV)	MVA		
	Target	Fully Commissioned	Balance for commissioning
132 & above	4490	4490	0
33 kV	1359	1359	0
Sub-total	**5849**	**5849**	**0**

Voltage (kV)	Substations		
	Target	Fully Commissioned	Balance for commissioning
132 & above	65	65	0
33 kV	187	187	0
Sub-total	**252**	**252**	**0**

Details of packages:

State	Packages (Nos.)						
	Transmission Lines	**Substations**	**Distribution Systems**	**Transformers**	**Pile Works for Transmission Lines**	**Telecom Equipment**	**Total**
Assam	5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)	1 (Transformer)	1 (Pile)		15
Meghalaya	2 (TW-01, TW-02)	2 (SS-01, SS-02)	3 (DMS-01 to DMS-03)				7
Manipur	Clubbed with Nagaland TW-06	3 (SS-01 to SS-03)	4 (DMS-01 to DMS-04)				7
Mizoram	1 (TW-01)	2 (SS-01, SS-02)					3
Nagaland	3 (TW-01, TW-05, TW-06)	5 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)			1 (Telecom Equip.)	13
Tripura	3 (TW-01 to TW-03)	3 (SS-01 to SS-03)	5 (DMS-01 to DMS-05)				11
Total	14	19	20	1	1	1	**56**

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is re-awarded to M/s KEC in Jan'21.

STATE WISE PROGRESS

ASSAM

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
1	TW-02 10.10.17	Power Mech	Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line		106.11	Mar'20	Feb'23	Jul'24
2	TW-04 08.09.17	Teems India	Dhemaji – Silapathar 132 kV S/c on D/c line		35.88	Feb'20	Dec'21	Mar'23
3	TW-05 01.09.17	RCC & Power Mech	Rupai – Chapakhowa 132 kV S/c on D/c line		44.02	Feb'20	Mar'21	Mar'21
4	TW-07 30.05.18/15.01.21	Simplex /KEC	LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla		21.75	Jan'20	Jan'22	Jan'22
5			Amingaon – Hazo 132 kV D/c line		17.68	Jan'20	Dec'22	Dec'22
6			LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s		37.38	Jan'20	Mar'22	Apr'23
7			LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s		Composite with sl 6	Jan'20	Mar'22	Apr'23
8			LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar		0.54	Jan'20	Mar'21	Mar'21
9			Sonabil – Tezpur (New) 132 kV D/c line		32.18	Jan'20	Feb'22	Feb'22
10			LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok		1.88	Jan'20	Feb'21	Feb'21
11			Rangia – Amingaon 220 kV D/C line		56.09	May'24	May'24	May'24

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
12	SS-01 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Silapathar	63		Apr'19	Mar'22	Mar'23
13			2x50 MVA, 132/33 kV new sub-station at Tezpur (New)	100		Apr'19	Feb'21	Feb'21
14			Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA tra nsformers by 200/132kV, 2x160 MVA transformers and installation of 132/33kV, 50MVA transformer.	370		Apr'19	Jun'20	Jun'20
15			132kV Dhemaji (Extension) Substation	0		Apr'19	Mar'19	Mar'23
16			132kV Sonabali (Extension) Substation	0		Apr'19	Mar'19	Mar'19
17	SS-02 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new Sub-station at Teok	63		Apr'19	Feb'21	Jul'21
18			2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh)	200		Apr'19	Jan'22	Aug'24
19			2x31.5 MVA, 132/33 kV new sub-station at Sarupathar	63		Apr'19	July'21	July'21
20			2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa	63		Apr'19	Mar'21	Aug'24
21			220kV Tinsukia (Extension) Substation	0		Apr'19	Sep'21	Jul'24
22			132kV Rupai (Extension) Substation	0		Apr'19	Sep'20	Sep'21
23	SS-03 12.08.16	Neccon	2x31.5 MVA, 132/33 kV new sub-station at Tangla	63		Apr'19	Aug'21	Aug'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
24			2x31.5 MVA, 132/33 kV new sub-station at Hazo	63		Apr'19	Dec'21	Oct'23
25			220kV Rangia (Extension) Substation	0		Apr'19	Mar'19	Mar'19
26			132kV Kahilipara (Extension) Substation	0		Apr'19	Apr'19	Feb'24
27			Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer	100		Apr'19	Oct'20.	Oct'20.
28	SS-04 06.05.16	Techno & Seiyuan	2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS)	100		Feb'19	Sep'21	Sept'24
29			50 MVA, 132/33 kV new sub-station at Guwahati Medical College (GIS)	100		Feb'19	Mar'21	Mar'21
30			2x160 MVA, 220/132 kV GIS at Amingaon	320		Feb'19	Feb'22.	Feb'22.
31			Kamakhya – Paltan Bazar 132 kV S/C Underground Cable		4.5	Feb'19	Mar'23	Jul'24
32			220kV Underground cable from Amingaon to Rangia (2 km)		Composite with sl 11	Feb'19	Mar'23	Mar'23
33			132kV Underground cable from GMCH to Kahilipara (6.4 km)		13.2	Jan'20	July'23	Apr'24
34	DMS-01 20.10.16	Neccon	132/33kV Silapathar (New) S/s to 33/11 kV Silapathar-II (New) S/s		11.37	Apr'19	Nov'21	Apr'25
35			LILO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/s		4.12	Apr'19	Mar'21	Mar'23

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
36			Existing 132/33kV Samaguri S/s to 33/11kV Hathimurah-2 (New)S/s-		19.19	Apr'19	Jun'20	Jun'20
37			132/33kV Tezpur (New) S/s to 33/11kV LGM hospital (New)S/s		6.28	Apr'19	Feb'21	Feb'21
38			132/33kV Tezpur (New) S/s to 33/11kV Parowa Existing S/s		4.84	Apr'19	Oct'20.	Oct'20.
39			132/33kV Tezpur (New) S/s to 3/11kV Dolabari Existing S/s		5.63	Apr'19	Feb'21	Feb'21
40			Existing Shankardeo nagar to 33/11kV Mailo (New)S/s		20.54	Apr'19	Jun'21	Aug'24
41			2X5 MVA, 33/11kV new sub-station at Silapathar-II	10		Apr'19	May'22	Apr'25
42			2X5 MVA, 33/11kV at Hathimurah-2	10		Apr'19	Oct'19	Oct'19
43			2X5 MVA, 33/11kV new sub-station at Mailo	10		Apr'19	Feb'21	Aug'24
44			2X10 MVA, 33/11kV new sub-station at LGM hospital	20		Apr'19	Oct'20	Oct'20
45			Extension of Parowa S/s	0		Apr'19	Dec'19	Dec'19
46			Extension of Dolabari S/s	0		Apr'19	Oct'20.	Oct'20.
47			Extension of Samguri S/s	0		Apr'19	July'19	July'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
48			Extn. of Shankardev nagar existing S/s	0		Apr'19	Aug'19	Aug'19
49			Extn. of Silapathar existing S/s	0		Apr'19	Jun'19	Jun'19
50	DMS-02 23.12.16	S&W	220/132kV Behiating (New) S/s to 33/11kV Bogibil (New) S/s		13.84	Dec'18	Mar'21	Mar'21
51			220/132kV Behiating (New) S/s to 33/11kV Dibrugarh (New) S/s		12.07	Dec'18	Mar'21	Mar'21
52			132/33kV Existing Dibrugarh S/s to 33/11kV Romai (New) S/s		17.28	Dec'18	Dec'21	Dec'21
53			132/33kV Chapakhowa (New) S/s to 33/11kV Chapakhowa existing S/s		2.60	Dec'18	Jun'20	Jun'20
54			132/33kV Sarupathar (New) S/s to Barapathar Existing 33/11kV S/s		11.77	Dec'18	Dec'20	Dec'20
55			132/33kV Sarupathar (New) S/s to Sarupathar Existing 33/11kV S/s		5.8	Dec'18	Dec'20	Dec'20
56			132/33kV Sarupathar (New) S/s to Sariajhan Existing 33/11kV S/s		23.8	Dec'18	Nov'21	Jun'24
57			132/33kV Teok (New) S/s to Teok Existing 33/11kV S/s		5.35	Dec'18	Dec'20	Dec'20
58			132/33kV Teok (New) S/s to Kakojaan Existing 33/11kV S/s		20.53	Dec'18	Dec'21	Dec'21
59			132/33kV Teok (New) S/s to Zangi Existing 33/11kV S/s		6.28	Dec'18	Feb'21	Feb'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
60			132/33kV Teok (New) S/s to Amguri Existing 33/11kV S/s		8.23	Dec'18	Sep'21	Aug'23
61			2X10 MVA, 33/11kV new sub-station at Romai	20.00		Dec'18	Nov'20	Nov'20
62			2X5 MVA, 33/11kV new sub-station at Bogibil	10.00		Dec'18	Feb'20.	Feb'20.
63			2X10 MVA, 33/11kV new sub-station at Dibrugarh	20.00		Dec'18	Aug'20	Aug'20
64			Extn. of Dibrugarh 132/33kV S/s	0		Dec'18	Jun'19	Jun'19
65			Extn. of Chapakhowa 33/11kV S/s	0		Dec'18	June'19	June'19
66			Extn. of Barapathar 33/11kV S/s	0		Dec'18	Jun'19	Jun'19
67			Extn. of Sarupathar 33/11kV S/s	0		Dec'18	July'19	July'19
68			Extn. of Sariajhan 33/11kV S/s	0		Dec'18	Oct'20	Oct'20
69			Extn. of Teok 33/11kV S/s	0		Dec'18	Sept'19	Sept'19
70			Extn. of Kakojaan 33/11kV S/s	0		Dec'18	Aug'20	Aug'20
71			Extn. of Janji 33/11kV S/s	0		Dec'18	Dec'19	Dec'19
72			Extn. of Amguri 33/11kV S/s	0		Dec'18	Dec'20	Dec'20
73			Extn. of Behiating 33/11kV S/s	0		Dec'18	Mar'20	Mar'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
74	DMS-03 23.12.16	S&W	132/33kV Tangla (New) S/s to 33/11kV Harsingha (New) S/s		12.1	Dec'18	Feb'21	Jul'24
75			132/33kV Tangla (New) S/s to Paneri Existing 33/11kV S/s		10.81	Dec'18	Mar'21	Mar'21
76			132/33kV Tangla (New) S/s to Existing Kalaigaon 33/11kV S/s		14.88	Dec'18	Jan'21	Jan'21
77			132/33kV Tangla (New) S/s to Existing Khairabari 33/11kV S/s		15.36	Dec'18	Mar'21	Jul'24
78			132/33kV Tangla (New) S/s to Existing Tangla 33/11kV S/s		2.4	Dec'18	Oct'20	Oct'20
79			132/33kV Hazo (New) S/s to 33/11kV Sesa (New)S/s		7.8	Dec'18	Feb'21	Feb'21
80			132/33kV Hazo (New) S/s to 33/11kV Ramdiya (New)S/s		8.68	Dec'18	Dec'20	Dec'20
81			132/33kV Hazo (New) S/s to 33/11kV Domdoma-hazo (New)S/s		11.17	Dec'18	Dec'20	Dec'20
82			132/33kV Hazo (New) S/s to 33/11kV Mukalmuwa existing S/s		30.7	Dec'18	Dec'21	May'26
83			2X5 MVA, 33/11kV new sub-station at Harsingha	10.00		Dec'18	Nov'20	Nov'20
84			2X5 MVA, 33/11kV new sub-station at Sesa	10.00		Dec'18	Nov'19	Nov'19
85			2X5 MVA, 33/11kV new sub-station at Ramdiya	10.00		Dec'18	July'20	July'20
86			33/11kV new sub-station at Domdoma-Hazo	10.00		Dec'18	Dec'20	Dec'20

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
87			2X10 MVA, 33/11kV new sub-station at Chabipool	20.00		Dec'18	Sep'20	Sep'20
88			Extn. Paneri Existing 33/11kV S/s	0		Dec'18	Mar'19	Mar'19
89			Kalaigaon Existing 33/11kV S/s	0		Dec'18	Dec'20	Dec'20
90			Tangla Existing 33/11kV S/s	0		Dec'18	Nov'19	Nov'19
91			Khairabari Existing 33/11 kV	00		Dec'18	Apr'19	Apr'19
92			33/11kV Mukalmuwa existing S/s	0		Dec'18	Apr'19	Apr'19
93			Existing Paltanbazaar S/s	0		Dec'18	Mar'19	Mar'19
94			Existing Judges Field S/s	0		Dec'18	Dec'19	Dec'19
95			Existing Jail (Fancy bazaar) S/s	0		Dec'18	Apr'19.	Apr'19.
96	DMS-04 08.07.16	Neccon	2X10 MVA, 33/11kV new sub-station at GS Road	20		Mar'19	Mar'21	Jun'25
97			2X10 MVA, 33/11kV new sub-station at GMC-2	20		Mar'19	Mar'21	May'24
98			2X10 MVA 33/11kV new sub-station at Tarun Nagar	20		Mar'19	Jan'22	Jan'22
99			2X10 MVA, 33/11kV new sub-stationat Arya College (New) GIS S/s	20		Mar'19	Sep'21	Sep'21
100			Extn. Of Existing GMC S/s	0		Mar'19	Apr'19	May'24
101			Extn. Of Existing Ulubari S/s	0		Mar'19	May'19	May'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
Underground cable lines								
102	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) S/s to GS Road -(New) GIS S/s		1.23	Mar'19	Nov'20	Jun'25
103			132/33kV Guwahati M.C. (New) S/s to GMC-2-(New) GIS S/s		0.2	Mar'19	Oct'20	Oct'20
104			132/33kV GMC (New) S/s to Tarun Nagar -(New) GIS S/s		10	Mar'19	Jul'21	Jul'21
105			132/33kV GMC (New) S/s to Arya College -(New) S/s		2.29	Mar'19	Nov'20	Jul'25
106			132/33kV Guwahati M.C. (New) S/s to GMC Existing S/s		0.59	Mar'19	Dec'20	Dec'20
107			Double Ckt. 132/33kV Guwahati M.C. (New) S/s to Ullubari Existing S/s		3.018	Mar'19	Nov'20	Nov'20
108			132/33kV GMC (New) S/s to Chabipool -(New) S/s changed to Hengrabari		4.5	Mar'19	Feb'22	Sept'24
109			132/33kV Paltanbazar (New) S/s to Existing Paltan bazaar S/s		0.40	Mar'19	Nov'20	Nov'20
110			132/33kV Paltanbazar (New) S/s to Judges field Existing S/s		1.69	Mar'19	Mar'21	Sept'24
111			132/33kV Paltanbazar (New) S/s to Jail (Fancy bazaar) Existing S/s		1.19	Mar'19	Feb'21	Sept'24
112			132kV Narengi – 33 kV Bamunimaidam		4.42	Mar'19	Nov'22	Sept'24
113			132kV Narengi – 33kV Uzan Bazar		9.14	Mar'19	Aug'23	Mar'25

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/Substation	MVA	CKM	Sch./ Ant Comp.	Completion Month	Status / commissioning Month
114			132kV Narengi – 33kV Zoo Road		8.79	Mar'19	Jan'23	Feb'25
115			33kV Bamunimaindam – 33kV Chandmari		1.48	Mar'19	Sep'22	Nov'24
116			132kV Paltan Bazar to 33kV Stadium		1.7	Mar'19	Oct'21	Dec'25

** Elements are yet to be commissioned.*
 # - Elements are partially charged
$ - Elements are ready to be charged

MEGHALAYA

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
1.	TW-01 29.06.16	Unique	Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line.		258	Jun'19 / Nov'23	Nov'23.	Nov'23
2.	TW-02 29.06.16	Unique	LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre		52	Jun'19	Dec'20	Oct'24
3.	TW-02 29.06.16	Unique	Phulbari – Ampati 132 kV D/c line		100	Jun'19	June'20	Sep'22
4.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Mynkre	100		Oct'18	Mar'23	Oct'24
5.	SS-01 12.08.16	Neccon	2x50 MVA, 132/33 kV new sub-station at Phulbari	100		Oct'18	Jan'22	Apr'25
6.	SS-01 12.08.16	Neccon	132kV Ampati (Extension) Substation	0		Oct'18	Feb'21	Jan'25
7.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV Mawngap GIS	320		Mar'19	Feb'21	Oct'21
8.	SS-02 06.06.16	Techno & Seiyuan	2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong	420		Mar'19	April'21	Dec'23
9.	SS-02 06.06.16	Techno & Seiyuan	220kV Byrnihat (Killing) AIS Substation Extension	0		Mar'19	Nov'19	Nov'19
10.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Mynkre	10		Jan'19	Aug'20	Jan'25
11.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Rymbai	5		Jan'19	Jan'21	Dec'25
12.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Latyrke (Sutnga)	20		Jan'19	Feb'20	May'25
13.	DMS-01 13.07.16	Neccon	33/11 kV new sub-station at Byndihati	5		Jan'19	Feb'21	Mar'25

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
14.	DMS-01 13.07.16	Neccon	132/33KV Mynkre (New) – 33/11kV Mynkre		1.62	Jan'19	Sep'21	Jan'25
15.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre (New) – Rymbai		15.88	Jan'19	Mar'21	Dec'25
16.	DMS-01 13.07.16	Neccon	132/33KV Mynke – Lumshnong		10.386	Jan'19	Mar'21	May'25
17.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre – Latykre (Sutunga)		11.71	Jan'19	Feb'20	May'25
18.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Chibinang	5		Nov'18	July'19	Sep'23
19.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Raksambre (Potamati)	5		Nov'18	Sep'19	Sep'23
20.	DMS-02 13.07.16	Neccon	33/11 kV new sub-station at Rajaballa Bhaitbari	5		Nov'18	Mar'22	Feb'26
21.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Phulbari S/s	10		Nov'18	Nov'19	Sep'23
22.	DMS-02 13.07.16	Neccon	Extn. of 33/11 kV Trikila S/s	0		Nov'18	Nov'20	Nov'20
23.	DMS-02 27.05.16	Neccon	132/33kV Phulbari -Rajballa Bhaitbari		25.81	Nov'18	Mar'21	Feb'26
24.	DMS-02 27.05.16	Neccon	132/33kV Phulbari – Chibinang		2.02	Nov'18	Jul'19	Sep'23
25.	DMS-02 27.05.16	Neccon	33/11kV Tikrila – Raksambre		11.01	Nov'18	Jan'21	Sep'23
26.	DMS-02 27.05.16	Neccon	132/33 KV Phulbari (New) - Phulbari (existing)		8.21	Nov'18	Feb'21	Sep'23

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
27.	DMS-02 27.05.16	Neccon	LILO of Tikrila - Phulbari at Phulbari (New);		0.88	Nov'18	Feb'21	Sep'23
28.	DMS-02 27.05.16	Neccon	Existing 33 kV Tikrila-Phulbari from tapping point to Tikrila SS		22	Nov'18	Mar'22	Jan'26
29.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawkynrew	10		Nov'18	Jun'19	Jun'19
30.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawpat	20		Nov'18	Sept'19	Nov'24
31.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at Mawrenkneng	15		Nov'18	Feb'21	Dec'24
32.	DMS-03 27.05.16	Neccon	33/11 kV new sub-station at New Shillong	20		Nov'18	Dec'19	Jan'24
33.	DMS-03 27.05.16	Neccon	220/132/33kV New Shillong – Mawpat		13.43	Nov'18	Mar'21	Jun'25
34.	DMS-03 27.05.16	Neccon	33/11kV SE Falls – Mawpat		2.3	Nov'18	Jul'21	Mar'26
35.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong - New Shillong		3.86	Nov'18	Jan'21	Jan'21
36.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong – Mawryngkneng		22	Nov'18	Jan'22	Nov'25
37.	DMS-03 27.05.16	Neccon	LILO of exisiting Jowai-Landnongkrem Line at Mawryngkneng		0.8	Nov'18	Jan'21	Oct'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
38.	DMS-03 27.05.16	Neccon	33/11kV Jongksha-Mawkynrew		6.476	Nov'18	Jun'19	Jun'19
39.	DMS-03 27.05.16	Neccon	33kV Mawlyndeep to Mawryngkeng		29	Nov'18	Sep'22	Dec'24
40.	DMS-03 27.05.16	Neccon	Extn of SE Falls 2x5 MVA to 2x10 MVA SS	20		Nov'18	Jun'19	Nov'24
41.	DMS-03 27.05.16	Neccon	Extn of 33/11kv Jongksha SS	0		Nov'18	Nov'19	Jun'19

** - Elements are yet to be commissioned.*
 # - Elements are partially charged
$ - Elements are ready to be charged

MIZORAM

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line/ Substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
1.	TW-01 20.09.17	KSA	Lungsen – Chawngte 132 kV S/c line (charged at 33 kV)		31	Mar'20	Sep'22	May'25
2.	TW-01 20.09.17	KSA	Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer	24.99		Mar'20	Dec'21	Aug'23
3.	SS-01 02.11.17	KSA	New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer	25		Mar'20	Jul'23	May'25
4.	SS-02 13.10.17	S&W	New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer	25		May'20	Apr'22	Mar'25
5.	SS-02 13.10.17	S&W	New 132/33kV sub-station at Marpara	25		May'20	Mar'23	Apr'25
6.	SS-02 13.10.17	S&W	Chawngte – S. Bungtlang 132 kV S/c line via S. Bungtlang (to be charged at 33 kV)		34	May'20	Mar'23	Apr'24
7.	SS-02 13.10.17	S&W	132 kV S/C Lunglei-Lungsen Interconnection		0.75	Dec'18	Jun'21	Mar'25
8.	SS-02 13.10.17	S&W	West Phaileng – Marpara 132 kV S/c line on D/c tower		50	Jun'24	Jun'24	Jan'25

9.	SS-02 13.10.17	S&W	33/11 kV South Bungtlang (New) Substation S/s	6.3		May'20	Mar'21	May'24
10.	SS-02 13.10.17	S&W	Aug. 33kV West Paileng SS - addition of 2 new 33kV bays	0		May'20	Dec'20	Dec'20
11.	SS-02 13.10.17	S&W	132/33kV Lungsen (new) - Lungsen line		3.8	May'20	Jan'21	Jul'25

** - Elements are yet to be commissioned.*
 # - Elements are partially charged
$ - Elements are ready to be charged

MANIPUR

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
1.	Tower 31.05.18	Shyama Power	Imphal (PG) - Ningthoukhong 132 kV D/c line (33 km)		64	Nov'20	Mar'21	Mar'21
2.			Renovation of Yurembum – Karong - Mao (Manipur-Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 km)		91	Nov'20	Dec'21	Dec'21
3.			LILO of Yurembam (Imphal-State) – Karong 132 kV line at Gamphajol (1.4 Kms)		1.5	Nov'20	Sep'19	Sep'19
4.			Stringing of Yaingangpokpi - Kongba 132kV line (2nd ckt) (33 km)		32	Nov'20	Dec'19	Dec'19
5.			Stringing of Kakching - Kongba 132kV line (2nd ckt) (45 km)		45	Nov'20	Jan'20	Jan'20
			LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 km)		-	Nov'20	Scope Deleted	Scope Deleted
6.			Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 km)		21	Nov'20	Apr'23	May'24
7.	SS-01	Sterling & Wilson	2x20 MVA, 132/33 kV Gamphajol new sub-station	40		May'20	Feb'22	Apr'25

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
8.	03.01.18		Augmentation of Ningthoukhong by addition of 2nd transformer	20		May'20	Jan'22	Jan'22
9.			132kV Imphal (PG) (Extension) Substation.	0		May'20	May'20	Jan'25
10.	SS-02 08.12.17	Shyama Power	Augmentation of Kongba by addition of 3rd transformer + 2 Line Bays:	20		Nov'20	Oct'20.	Oct'20.
11.			132kV Kakching (Extension) Substation	0		Nov'20	Oct'19	Oct'19
12.			132kV Yaingangpokpi (Extension) Substation	0		Nov'20	Nov'19	Nov'19
13.			132/33kV Ukhrul (Augmentation) Substation	12.5		Nov'20	Feb'21	Feb'21
14.	SS-03 03.01.18	Sterling & Wilson	Extension of Rengpang SS	0		Jun'20	Dec'20	Dec'20
15.			Augmentation of Jiribam by addition of 2nd transformer	10		Jun'20	Aug'21	Dec'24
16.			132/33 kV Tamenglong (New) Substation	20		Jan'20	Nov'24	Nov'24
17.	DSM-01 03.03.17	Winpower	33/11 kV new sub-station at Hiyangthang	6.3		Nov'19	Dec'19	Dec'19
18.			33/11 kV new sub-station at Andro	6.3		Nov'19	May'20	May'20
19.			33/11 kV new sub-station at Pishum	20		Nov'19	Mar'21	Mar'21
20.			33/11 kV new sub-station at New Keithelmanbi	10		Nov'19	Feb'20	Feb'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
21.			33/11 kV new sub-station at Top Khonganggkhong	10		Nov'19	Feb'20	Feb'20
22.			Extn. of 33/11 kV Langdum S/s	0		Nov'19	Oct'19	Oct'19
23.			Extn. of 33/11 kV Mongsangei S/s	0		Nov'19	Jul'19	Jul'19
24.			Extn. of 33/11 kV Iroisemba S/s	0		Nov'19	Jul'19	Jul'19
25.			Extn. of 33/11 kV Porompat S/s	0		Nov'19	Jun'19	Jun'19
26.			Thoubal (Augmentation)	5		Nov'19	May'19	May'19
27.			Wangjing (Augmentation)	3.15		Nov'19	Aug'19	Aug'19
28.			Leimakhong (Augmentation)	10		Nov'19	May'19	May'19
29.			Kangpokpi (Augmentation)	3.15		Nov'19	Sep'19	Sep'19
30.			33/11 kV new sub-station at Lamphel (2x10 MVA)	20		Nov'19/ May'24	Mar'25	Mar'25
31.			33/11 kV new sub-station at Takyel (2x5 MVA)	10		Nov'19/ May'24	Mar'25	Mar'25
32.			LILO of Mongsangei to Kakwa at Pishum Sub-Station			Nov'19	Feb'21	Feb'21
33.			Mongsangei to hiyangthang		4.8	Nov'19	Dec'19	Dec'19
34.			LILO of Yurembum-Noney line at Keithelmanbi		3.4	Nov'19	Feb'20	Feb'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
35.			Iroisemba S/s to Lamphel S/s		4.8	Nov'19	Dec'21	Dec'21
36.			Existing Iroisemba (Yuremebam) SS to Takyel		3.8	Nov'19	Dec'22	Apr'24
37.			Top Khongnangkhong to Porompat		3.28	Nov'19	Feb'20	Feb'20
38.			Andro to Langdum S/s		5	Nov'19	May'20	May'20
39.	DMS-02 16.12.16	Winpower	33/11 kV New Substation at Kwakta	6.3		Nov'19	Dec'19	Dec'19
40.			33/11 kV New Substation at Leimapokpam	10		Nov'19	Jan'20	Jan'20
41.			Ningthoukhong (Augmentation)	10		Nov'19	Jun'19	Jun'19
42.			Yaingangpokpi (Augmentation)	10		Nov'19	Sep'19	Sep'19
43.			Nambol (Augmentation)	5		Nov'19	May'19	May'19
44.			Khwairakpan (Augmentation)	3.15		Nov'19	May'19	May'19
45.			Moirang Khunou (Augmentation)	10		Nov'19	Sep'19	Sep'19
46.			Jiribam (Augmentation)	20		Nov'19	Sep'19	Dec'24
47.			Khoupum (Augmentation)	10		Nov'19	Oct'19	Oct'19
48.			Tamenglong (Augmentation)	5		Nov'19	Sep'19	Sep'19
49.			Extn. of Nambol (bay addition) S/s	0		Nov'19	Jun'19	Jun'19
50.			Extn. of Existing Moriang S/s	0		Nov'19	Jul'19	Jul'19
51.			Moirang to Kwakta		6.33	Nov'19	Dec'19	Dec'19

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
52.			Existing Nambol S/s to Leinmapokpan		6.29	Nov'19	Jan'20	Jan'20
53.	DMS-03 18.03.16	Siddartha	33/11 kV New Substation at Porompat	10		Dec18	Jun'19	Jun'19
54.			33/11 kV New Substation at Thangal	6.3		Dec'18	Dec'19	Dec'19
55.			Aug. of Existing 33/11kV Khuman Lampak	30		Dec'18	Jan'19	Jan'19
56.			Extn. of Existing 33/11kV Khoupom	0		Dec'18	Apr'19	Apr'19
57.			1x5 MVA. Napetpalli (Augmentation)	5		Dec'18	Nov'18	Nov'18
58.			1x3.15 MVA Kamjong (Augmentation)	3.15		Dec'18	Jun'19	Jun'19
59.			1x3.15 MVA Saikul (Augmentation)	3.15		Dec'18	Dec'18	Dec'18
60.			1x3.15 MVA New Chayang (Augmentation)	3.15		Dec'18	Nov'18	Nov'18
61.			1x3.15 MVA Litan (Augmentation)	3.15		Dec'18	Jan'19	Jan'19
62.			Sanjenbam to Porompat		3.59	Dec'18	Jun'19	Jun'19
63.			Existing Khoupom to Thangal		42.83	Dec'18	Jan'21	Jan'21
64.	DMS-04 18.03.16	Siddartha	33/11 kV New S/s at Sanjenbam	10		Dec'18	Jul'19	Jul'19
65.			33/11 kV New S/s at Tuilaphai	6.3		Dec'18	Dec'18	Dec'18
66.			Extn. of Existing 33/11kV Napetpalli S/s	0		Dec'18	Dec'18	Dec'18
67.			1x5 MVA Karong (Augmentation)	5		Dec'18	Dec'18	Dec'18

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ commissioning Month
68.			1x3.15 MVA Tadubi (Augmentation)	3.15		Dec'18	Dec'18	Dec'18
69.			1x3.15 MVA Maram (Augmentation)	3.15		Dec'18	Feb'19	Feb'19
70.			LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai		0.34	Dec'18	Dec'18	Dec'18
71.			Existing Napetpalli to Sanjemba		7.47	Dec'18	Jun'19	Jun'19

** - Elements are yet to be commissioned.*
 # - Elements are partially charged
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NAGALAND

Progress:

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
1.	TW-01 20.09.17	Shyama Power	New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower		87	Jun'19	Sept'22	Feb'25
2.	TW-05 21.09.17	Shyama Power	New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line		28	Jun'19	Feb'22	May'24
3.	TW-06 31.05.18	Shyama Power	Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c		50	Dec'20	Feb'23	Sep'25
4.			LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak Works		1.6	Dec'20	Oct'20	Jun'22
5.			Tuensang – Longleng 132 kV S/c on D/c line		29	Dec'20	Jan'23	Sep'25
6.			LILO of Kohima – Wokha 132 kV S/c line at New Kohima		18	Dec'20	Mar'21	May'24
7.			LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero		6	Dec'20	Nov'20	Dec'21
8.	SS-01 05.12.17	Techno Electric	2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction)	50		Apr'20	Jun'21	Jun'22
9.			2x10 MVA, 132/33 kV new sub-station at Longleng	20		Apr'20	Dec'22	Mar'26

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
10.	SS-02 30.11.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Zunheboto	50		Apr'20	Mar'23	Sept'25
11.			132kV Mokokchung (State) Substation Extension	0		Apr'20	Nov'20	Dec'22
12.			220kV Mokokchung (POWERGRID) Substation Extn	0		Apr'20	Apr'21	Dec'22
13.	SS-02A	GE Vernova	132kV Tuensang Substation Extension GIS	15		Dec'24/ Mar'26	Mar'26	Mar'26
14.	SS-03 14.12.17	Shyama Power	2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima	50		Dec'19	Sep'21	May'24
15.			220/132kV New Kohima Substation (bays extension)	0.0		Dec'19	Nov'20	May'24
16.	SS-04 13.12.17	Power Mech	2x25 MVA, 132/33 kV new sub-station at Pfutsero	50		Apr'20	Mar'26	Mar'26
17.	SS-04 13.12.17	Power Mech	1x25 MVA, 132/33 kV transformer at Wokha (extension)	25		Apr'20	Nov'20	Jan'22
18.	DMS-01 12.02.18	Techno & Rausheena	33/11 kV New S/s at Longtho	10		Jan'20	Feb'21	May'22
19.			33/11kV Longleng Town	10		Jan'20	Mar'21	Mar'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
20.			33kV Bay extension at Longnak	0		Jan'20	Nov'20	Jan'22
21.			Augmentation of 33kV Changtongya S/s	5		Jan'20	Jan'21	Feb'22
22.			Augmentation of 33kV Mangkolemba S/s	5		Jan'20	Nov'20	Jan'22
23.			Existing 33 kV Mok - Mariani line to prop. 33/11 kV Longtho S/s		1.2	Jan'20	Dec'20	May'22
24.			Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s		5	Jan'20	Aug'21	Dec'24
25.			LILO of Existing 33kV Mok -Mariani line at Exist. 33/11 kV Longnak S/s		0.2	Jan'20	Nov'20	Jan'22
26.	DMS-02 11.01.18	Techno & Rausheena	33/11 kV New S/s at Mokokchung Town Power House	20		Jan'20	Sept'22	Feb'25
27.			33/11 kV New S/s at Mokochung Town Hospital Area	10		Jan'20	Jul'21	Jan'25
28.			33/11 kV New S/s at Zunheboto south point	10		Jan'20	Jan'21	Mar'22
29.			33kV Bay extension at Mokokchung	0		Jan'20	Jan'21	Jan'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
30.			33kV Bay extension at Suruhuto	5		Jan'20	Mar'21	Feb'22
31.			33kV Bay extension at Akuloto	0		Jan'20	Jan'21	Feb'22
32.			33kV Bay extension at Pughoboto	0		Jan'20	Nov'20	Feb'21
33.			33kV Bay extension at Torogonyu	0		Jan'20	Dec'20	Dec'20
34.			Chukitong Existing S/s - Capacity Augmentation	5		Jan'20	Jan'21	Jan'22
35.			Tseminyu Existing S/s - Capacity Augmentation	5		Jan'20	Apr'21	Jan'22
36.			Wokha Power House Existing S/s - Capacity Augmentation	5		Jan'20	Mar'21	Jan'22
37.			Phugoboto Existing S/s - Capacity Augmentation	5		Jan'20	Nov'20	Feb'21
38.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Power House		7.4	Jan'20	Aug'23	Apr'24
39.			Existing 66/33kV Mokokchung S/s to New 33/11kV S/s Mokokchung Town Hospital Area		9.2	Jan'20	Nov'21	Nov'21

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
40.			New 132/33kV Zunheboto S/s to New 33/11kV S/s Zunheboto South Point		6	Jan'20	Feb'21	Feb'21
41.			Existing 33/11kV Suruhuto S/s to Exist. 33/11kV S/s Akuloto		23.3	Jan'20	Aug'21	Feb'25
42.			Existing 33/11kV Pughoboto S/s to Exist. 33/11kV S/s Torogonyu		10.52	Jan'20	Mar'21	March'22
43.	DMS-03 22.09.16	Sterling & Wilson	33/11 kV New S/s at Lalmati	10		Dec'18	Jun'19	Jun'19
44.			33/11 kV New S/s at Zhadima (New Kohima)	5		Dec'18	Oct'20	Nov'20
45.			33/11 kV New S/s at Pfutsero	10		Dec'18	Dec'20	May'22
46.			Botsa (Augementation)	5		Dec'18	Jul'19	Jul'19
47.			Chakabhama (Augementation)	5		Dec'18	May'19	May'19
48.			ITI Kohima (Augementation)	20		Dec'18	Sep'19.	Sep'19
49.			220/132/33kV Kohima (New) SS to 33/11kV Zhadima		0.54	Dec'18	Dec'19	Dec'20

SI No.	Package/ Date of NOA	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
50.			33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/s		5.5	Dec'18	Mar'21	Sep'23
51.	DMS-04 22.09.16	Sterling & Wilson	33/11 kV New S/s at Padam Pukhri	20		Dec'18	Mar'21	April'23
52.			33/11 kV New S/s at Tizit	10		Dec'18	Dec'19.	Dec'19
53.			Extn. of Existing 33/11kV Nagarjan	0		Dec'18	Dec'19	Mar'23
54.			Industrial Estate SS (Augementation)	10		Dec'18	Mar'19	Sep'21
55.			Refferal Hospital SS (Augementation)	10		Dec'18	Nov'20	Nov'20
56.			Existing 132/66/33 kV Nagarjan S/s to new 33/11 kV S/s Padampukhri	0	6.15	Dec'18	Dec'21	Mar'23

** - Elements are yet to be commissioned.*
 # - Elements are partially charged
$ - Elements are ready to be charged

TRIPURA

Progress:

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
1.	TW-01 01.12.17	EMC	Udaipur - Bagafa 132 kV D/C line		63.81	Feb'20	Mar'22	Mar'22
2.			Bagafa – Belonia 132 kV D/C line		25.82	Feb'20	Aug'21	Jan'23
3.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end		2.50	Feb'20	Mar'21	Dec'24
4.			Bagafa – Satchand 132 kV S/c on D/C line		29.64	Feb'20/ Oct'24	Oct'24	Oct'24
5.	TW-02		Rabindra Nagar – Rokhia 132 kV D/C line		44.33	Feb'20	Dec'21	Sept'22
6.			LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar		5.73	Feb'20	Feb'21	Sept'25
7.			Belonia – Sabroom 132 kV D/C line		77.63	Feb'20	Dec'22	Jul'24
8.			132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end		1.311	Feb'20	Nov'20	Jan'25
9.			Rabindra Nagar – Belonia 132 kV D/C line		123.5	Feb'20/ Oct'23	Oct'23	Jan'25
10.	TW-03		LILO of Ambassa – P. K. Bari 132 kV S/C at Manu		0.69	Feb'20	Nov'20	Sept'24
11.			Kailasahar – Dharmanagar 132 kV D/C line		43.56	Feb'20	Feb'23	Oct'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
12.			LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur		2.44	Feb'20	Jan'21	Aug'21
13.			Udaipur- Amarpur 132 kV D/C line		30.59	Feb'20	Mar'21	Sept'24
14.			132kV Interconnection portion from Manu (Old) S/s to Manu (New) S/s for charging of 132kV Manu - Chawmanu TL		3.2	Feb'20	Mar'21	Sept'24
15.	SS-01 04.11.16	SPML	2x31.5 MVA, 132/33 kV new sub-station at Satchand	83		Oct'19	Sept'21	Mar'25
16.			2x31.5 MVA, 132/33 kV new sub-station at Sabroom	83		Oct'19	Oct'21	Feb'25
17.			2x50 MVA, 132/33 kV new sub-station at Belonia	120		Oct'19	Nov'21	Jun'25
18.			2x50 MVA, 132/33 kV new sub-station at Bagafa	120		Oct'19	Oct'21	Nov'23
19.	SS-02 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar	120		Oct'19	Aug'21	Jan'22
20.			2x50 MVA, 132/33 kV new sub-station at Gokulnagar	120		Oct'19	Mar'21	Sept'25
21.			Augmentation of Udaipur sub-station	120		Oct'19	July'21	Jan'21
22.			Augmentation of Jirania sub-station	83		Oct'19	Sept'20	June'25
23.			132/33/11 kV Rokhia (Extn) Substation	0.00		Oct'19	Oct'20	Jan'22

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
24.	SS-03 04.11.16	SPML	2x50 MVA, 132/33 kV new sub-station at Manu	120		Oct'19	Oct'20	July'25
25.			2x31.5 MVA, 132/33 kV new Substation at Amarpur	83		July'24	Jul'24	Jul'24
26.			2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara)	83		Oct'19	Feb'21	Aug'21
27.			Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar	120		Oct'19	Mar'23	Aug'25
28.			Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room	51.5		Oct'19	Feb'21	Dec'22
29.			Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room	83		Oct'19	Nov'21	Jan'25
30.			132/33/11 kV Dharmanagar (Extn.) Substation	0.00		Oct'19	Aug'21	Feb'25
31.	DMS-01 22.12.17	Techno fab	LILO of existing Tirthamukh - Silachari line at Karbook		0.14	Nov'19	Jan'20	Aug'21

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
32.			LILO of existing Jolaibari - Bagafa line at Muhuripur		15.15	Nov'19	Jan'23	Sept'25
33.			Dalak (Chelagang) - Amarpur line		16.63	Nov'19	Oct'21	Oct'24
34.			33/11 kV Belonia–Chittamara		8.32	Nov'19	Aug'21	Sept'24
35.			Dalak (Chelagang) – Jatanbari		8.2	Nov'19	Jan'22	Jul'25
36.			Garjee to Chittamara		13.75	Nov'19	Dec'21	Jan'25
37.			Udaipur to Maharani		5.84	Nov'19	July'21	Jan'22
38.			Garjee-Maharani		19.81	Nov'19	Oct'21	Jul'24
39.			132/33kV Amarpur-Chechua		19.67	Nov'19	Mar'22	**Handed over on 27/12/2025 (as where is basis)**
40.			33/11 kV New S/s at Karbook	10		Nov'19	Nov'20	July'21
41.			33/11 kV New S/s at Muhuripur	10		Nov'19	Mar'23	Apr'24
42.			33/11 kV New S/s at Dalak (Chelagang)	10		Nov'19	Mar'22	Oct'24
43.			33/11 kV New S/s at Maharani	10		Nov'19	July'21	April'22
44.			33/11 kV New S/s at Chittamara	10		Nov'19	Sept'23	Apr'25

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
45.			33/11 kV New S/s at Chechua	10		Nov'19	Nov'22	Jan'26
46.			33/11 kV New S/s at Garjee	10		Nov'19	Sept'21	Mar'25
47.			33 kV Jolaibari S/s (Cap. Aug.)	15		Nov'19	Jan'22	Mar'26
48.			33 kV Rani S/s (Cap. Aug.)	10		Nov'19	Oct'21	Oct'24
49.			33 kV S/s extension at Jatanbari	0		Nov'19	July'21	Jan'23
50.			33 kV S/s extension at 132/33kV Udaipur (existing)	0		Nov'19	May'21	Jan'22
			33 kV S/s extension at Belonia			Nov'19	Scope Deleted	Scope Deleted
51.	DMS-02 20.01.17		Sabroom – Manughat		12.83	Nov'19	Feb'22	May'25
52.			Manughat - Srinagar		16.23	Nov'19	Sept'22	Aug'25
53.			Satchand – Srinagar		17.64	Nov'19	Dec'21	Jan'26
54.			Tapping point on existing Belonia - Hrishyamukh to Srinagar		16.16	Nov'19	Dec'21	May'26
55.			Satchand - Rupaichari		6.92	Nov'19	Mar'21	Dec'24
56.			Rajnagar – Ekinpur		16.03	Nov'19	Mar'22	Aug'25
57.			LILO of existing Belonia - Rajnagar line at Barpathari		9.63	Nov'19	Dec'21	Jul'25
58.			Jolaibari – Silachari		25.87	Nov'19	Jan'23	Mar'26
59.			Jolaibari - Satchand		15.96	Nov'19	Jun'21	Jan'25

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
60.			Rupaichari – Sabroom		14.58	Nov'19	Feb'22	Aug'25
61.			LILO of existing Surajmaninagar -Takarjala line at Gabardi		1.440	Nov'19	Jan'20	Aug'21
62.			33/11 kV New S/s at Srinagar	10		Nov'19	Mar'23	April'26
63.			33/11 kV New S/s at Gabardi	10		Nov'19	Jan'20	Aug'21
64.			33/11 kV New S/s at Rupaichari	10		Nov'19	Feb'21	Feb'26
65.			33/11 kV New S/s at Ekinpur	10		Nov'19	Mar'22	Mar'26
66.			33 kV S/s extension & Augmentation at Rajnagar	10		Nov'19	Oct'21	Oct'23
67.			33 kV S/s extension at Silachari	0.00		Nov'19	Apr'21	Sept'24
68.			33 kV Hrishyamukh S/s (Cap. Aug.)	10		Nov'19	Jan'20	Mar'26
69.			33/11 kV New S/s at Manughat	10		Nov'19/ Dec'24	Dec'24	Nov'25
70.			33/11 kV New S/s at Barpathari	10		Nov'19/ Aug24	Feb'25	Feb'25
			Remark: Work held up due to forest & wild life (0.22 ha.) involvement. Stage-I approval obtained on 04.03.20. Stage-II clearance (conditional) has been issued by RMoEF Shillong on 18.03.2021. Working permission received on 10.05.2021.					

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
71.	DMS-03 22.12.17		33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/s to tapping point of Badharghat-Jangalia line.		2.3	Nov'19	Oct'21	Mar'24
72.			33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/s to Gokulnagar new 132/33kV S/s		2.47	Nov'19	Oct'21	Sept'24
73.			33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/s to tapping point of Badharghat-Jangalia line.		0.330	Nov'19	Dec'21	Sept'23
74.			132/33kV Gokul Nagar (Proposed) to Golaghati		18.48	Nov'19	Dec'21	Dec'21
75.			Takarjala existing 33/11kV S/s to Golaghati		10.56	Nov'19	Jul'21	Jul'25
76.			Proposed Gokul Nagar 132/33kV S/s to Durganagar		7.02	Nov'19	May'21	Jan'25
77.			Madhupur existing 33/11kV S/s to Durganagar		10.62	Nov'19	Jul'21	Jun'25
78.			Kathalia Existing 33/11kV S/s to Nidaya		9.49	Nov'19	Apr'21	Jul'24
79.			Melagarh Existing 33/11kV S/s to Nalchar		6.80	Nov'19	May'21	Oct'23
80.			Bishramganj Existing 33/11kV S/s to Nalchar		9.15	Nov'19	May'21	Jul'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
81.			Proposed Gokul Nagar 132/33kV S/s to tapping at Madhupur to Jangalia Line		0.08	Nov'19	Feb'21	Jan'25
82.			Bishramganj 33/11kV S/s to Jangalia		17.36	Nov'19	Apr'22	Sept'25
83.			33/11 kV New S/s at Sekerkote	10		Nov'19	Feb'22	Mar24
84.			33/11 kV New S/s at Golaghati	10		Nov'19	Sept'22	Sept'23
85.			33/11 kV New S/s at Durganagar	10		Nov'19	Jan'23	Feb'25
86.			33/11 kV New S/s at Nidaya	10		Nov'19	Mar'22	Jul'24
87.			33/11 kV New S/s at Nalchar	15		Nov'19	Mar'22	Oct'23
88.			33kV S/s Takarjala - Capacity Augmentation	10		Nov'19	Nov'22	Apr'23
89.			33kV S/s Madhupur - Capacity Augmentation & extension	5		Nov'19	Oct'22	July'23
90.			33kV S/s Melaghar - Capacity Augmentation	15		Nov'19	Jul'21	Feb'26
91.			33 kV S/s Kathalia - Capacity Augmentation	15		Nov'19	May'21	Sept'22

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
92.			33 kV S/s extension at Bishramhanj-	0		Nov'19	July'21	Sept'24
93.			33 kV S/s extension at Jangalia	0		Nov'19	July'21	Nov'24
94.	DMS-04 20.01.17		Rajnagar Existing 33/11kV S/s to Nidaya		17.34	Oct'19	Nov'21	May'25
95.			132/33kV S/s Mohanpur - Barkathal		9.58	Oct'19	Mar'22	Nov'24
96.			33/11kV S/s Lembucherra - Bamutia		5.73	Oct'19	Apr'21	May22
97.			Champak Nagar- ADC Head Qtr		10.76	Oct'19	Aug'21	May22
98.			Existing 132/33kV S/s Dhalabil –Khowai		6.890	Oct'19	Aug'21	Oct'23
99.			33/11kV S/s Hezamara-Simna		11.3	Oct'19	Jan'21	April'21
100.			Jirania -ADC Head Qtr.		3.55	Oct'19	Jan'21	Feb'22
101.			Hezamara -Barkathal		11.64	Oct'19	May'21	Oct'23
102.			Durjoynagar –Bamutia		10.69	Oct'19	Jan'22	Nov'25
103.			Hezamara- Dhalabil		21.43	Oct'19	Apr'22	Mar'26
104.			Ampura S/s (under RGGVY) - Khowai		15.89	Oct'19	Mar'22	Nov'25
105.			Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna		14.52	Oct'19	Mar'22	Sept'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
106.			132/33kV Jirania (existing) to Champak Nagar		8.89	Oct'19	Dec'21	Oct'25
107.			132/33kV Teliamura (existing) to Taidu		13.46	Oct'19	Jan'22	Apr'25
108.			Chechua to Taidu		17.97	Oct'19	Apr'22	Dec'25
109.			LILO of existing Agartala - Mohanpur line at Lembucherra		0.50	Oct'19	Jan'21	Jan'25
110.			LILO of existing Khayerpur - Jirania line at Ranirbazar		0.2	Oct'19	Jan'21	Nov'24
111.			LILO of existing Ambassa-Teliamura line at Mungiakami		13.8	Oct'19	Dec'21	Dec'24
112.			33/11 kV New S/s at Khowai	15		Oct'19	Aug'21	Oct'23
113.			33/11 kV New S/s at Simna	10		Oct'19	Feb'21	Aril'21
114.			33/11 kV New S/s at Barkathal	10		Oct'19	Mar'21	Oct'23
115.			33/11 kV New S/s at Bamutia	10		Oct'19	April'21	May'22
116.			33/11 kV New S/s at Lembucherra	10		Oct'19	Jan'22	Dec'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
117.			33/11 kV New S/s at Champak Nagar	10		Oct'19	Mar'21	May'22
118.			33/11 kV New S/s at Ranirbazar	15		Oct'19	Mar'22	Feb'25
119.			33/11 kV New S/s at ADC Head Qtr	15		Oct'19	Aug'21	Feb'22
120.			33/11 kV Mungiakami S/s	10		Oct'19	Sep'21	Dec'24
121.			33/11 kV Taidu S/s	10		Nov'19	Jul'23	Feb'26
122.			33 kV S/s extension at 132/33 kV S/s Dhalabil	0		Oct'19	Jun'21	Jan'23
123.			33 kV S/s extension at 33/11 kV S/s Durjoynagar	0		Oct'19	Jan'21	Nov'24
			33 kV S/s extension at Jirania	0		Oct'19	Scope deleted	Scope deleted
124.			33 kV S/s extension & Cap. Aug. at Hezamara	10		Oct'19	Oct'18	Oct'18
125.			33 kV S/s extension at Ampura	0		Oct'19	Jan'21	Aug'24
126.			33 kV S/s extension at Teliamura	0		Oct'19	Feb'21	Aug'24

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
127.			33 kV Khayerpur S/s (Cap. Aug)	7.5		Oct'19	Aug'21	June'22
128.	DMS-05 22.02.17		Ambassa existing 132/33kV S/s to Jawahar Nagar		5.19	Nov'19	Jul'21	Jun'25
129.			LILO of existing Chhamanu-Manu line at Chailengta		1.830	Nov'19	Jan'21	Mar'24
130.			Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera		21.98	Nov'19	Dec'22	Mar'26
131.			Proposed Manu 132/33 kV S/s to Dhumachera		2.96	Nov'19	Apr'21	Dec'24
132.			33 KV Line from Proposed Manu 132/33kV S/s to 82 Mile		12.63	Nov'19	Mar'22	Nov'25
133.			P K Bari Existing 132/33kV S/s to 82 Mile		8.9	Nov'19	Jan'22	Apr'25
134.			Kalaisahar - Tilla Bazar *		9.2	Nov'19	Jan'22	Yet to be charged
			Proposed Manu 132/33kV S/s to tapping at Chawmanu - Manu line			Nov'19	Scope deleted	Scope deleted
135.			33kV S/C line-I from Kamalpur 132/33/11kV S/s to Durgachowmohni New 33/11kV S/s		9.49	Nov'19	Jan'22	Dec'24
136.			33kV S/C line-II from Salema 132/33/11kV S/s to		18.27	Nov'19	Dec'21	Mar'26

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
			Durgachowmohni New 33/11kV S/s					
137.			33/11 kV New S/s at Jawahar Nagar	10		Nov'19	Mar'22	July25
138.			33/11 kV New S/s at Chailengta	10		Nov'19	Mar'22	Mar'24
139.			33/11 kV New S/s at 82 mile	10		Nov'19	Feb'22	Apr'25
140.			33/11 kV New S/s at Durga Chowmohani	10		Nov'19	Feb'22	Dec'24
141.			33/11 kV New S/s at Dhumachhera	10		Nov'19/ Dec'24	Jan'25	Jan'25
142.			33/11 kV New S/s at Tilla Bazar	10			Nov'23	Feb'26
143.			33 kV S/s extension at 132/33 kV S/s P K Bari	0		Nov'19	June'21	Nov'24
144.			33 kV S/s extension at Kalaisahar	0		Nov'19	May'21	Sept'24
145.			33 kV S/s Gandacherra S/s (Cap. Aug)	5		Nov'19	Nov'21	Dec'22
146.			33 kV S/s Salema S/s (Cap. Aug)	5		Nov'19	Jan'22	April'2
147.			33 kV S/s Rangrung S/s (Cap. Aug)	10		Nov'19	Mar'21	April'23

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
148.			Chamanu S/s	0		Nov'19	Oct'21	Oct'23
149.	DMS-04		Dhalabil to Kalyanpur		24	Nov'19	Jul'26	Jul'26
150.	DMS-04		Mohanpur to Agartala (18.24)		18.24	Nov'19	Feb'25	Feb'25
151.	DMS-04		33kV Jirania - Khayerpur new line (in place of Reconductoring)- 13.25 k m		13.25	Nov'19	Feb'26	Feb'26
	DMS-02		Reconductoring of Belonia - Rajnagar		-	To be deleted	In 7th PSC meeting of 31.01.2020 it was agreed that 3 Nos. priority lines (sl. No. 149, 150, 151) near Agartala city will be constructed as new lines (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a decision can be made for selection of the existing corridors which would require new lines (with steel	
	DMS-02		Reconductoring of Belonia - Hriyshmukh		-	To be deleted		
	DMS-03		Reconductoring of Badarghat to Jangalia		-	To be deleted		
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Kathlia		-	To be deleted		
	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/s to Melaghar		-	To be deleted		
	DMS-03		Reconductoring of Badharghat to SM Nagar		-	To be deleted		
	DMS-03		Reconductoring of SM Nagar to Takarjala		-	To be deleted		
	DMS-04		Reconductoring of Teliamura to Kalyanpur		-	To be deleted		

S. No.	Package	Name of Agency	Name of line/ substation	MVA	CKM	Sch./ Ant. Comp.	Completion Month	Status/ Commissioning Month
	DMS-04		Reconductoring of Mohanpur to Hezamara		-	To be deleted	poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. It has been approved in the 9th PSC meeting dated 14.08.2021 to delete 12 reconductoring lines.	
	DMS-05		Reconductoring of Ambassa to Teliamura		-	To be deleted		
	DMS-01		Reconductoring of Julaibari to Bagafa		-	To be deleted		
	DMS-01		Reconductoring of Silachari to Tirthamukh		-	To be deleted		

** - Elements are yet to be commissioned.*
 # - Elements are partially charged
$ - Elements are ready to be charged

Financial Status of NERPSIP as on 31.10.2026:

Sl. No.	Particulars	Project head (In Crs.)	Other than Project cost (in Crs.)	Total (in Crs.)
1	**Total released funds till Oct'26**	Rs. 5,066.50	Rs. 611.01	**Rs. 5,677.51**
2	**Total Amount spent as on Oct'26**	Rs. 5,049.00	Rs. 628.51	**Rs. 5,677.51**
3	**Amount available**	**Rs. 17.50**	**(-) Rs. 17.50**	**Rs.0.00**

State-wise Expenditure till Oct'26:

(Figures in Rupees Crores)

State	Expenditure
Assam	1,480.78
Manipur	532.00
Meghalaya	971.00
Mizoram	270.70
Nagaland	899.75
Tripura	1,523.29
TOTAL	**5,677.51**

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Only 05 out of 20 districts of Arunachal Pradesh are connected to transmission network at 220/132 kV. The 33 kV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 Sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen the 132 kV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66 kV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 01 new 220 kV Sub-station, 32 new 132 kV Sub-stations, 11 Substations of 66 kV and 70 Substations of 33 kV, 2031 km of transmission lines (220, 132 and 66 kV) and 1602 km of transmission lines (33 kV). The project is being implemented through POWERGRID.

General Details:

Date of Govt. approval : Oct'14
Implementing Agency : POWERGRID
Estimated Cost (Rs. Crs) : 4754.42 Cr.
Revised cost (Rs. Crs) : 9129.32 Cr. (Approved in Mar'21)
Funding : GOI
Approved Completion schedule : Mar'27

Summary:

Total Elements Sanctioned (Nos.)	Elements Completed
294 (Sikkim-55, Arunachal-239)	197 (Sikkim-46, Arunachal-151)

Element wise progress:

State	Transmission lines (in Nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	36	10	--	--	74	37
Sikkim	05	03	04	03	19	18	--	--
Total	**05**	**03**	**40**	**13**	**19**	**18**	**74**	**37**

State	New Substation or Augmentation work (in nos.)							
	220 kV		132 kV		66 kV		33 kV	
	Total	Completed	Total	Completed	Total	Completed	Total	Completed
Arunachal Pradesh	--	--	39	38	--	--	90	66
Sikkim	02	02	06	05	19	15	--	--
Total	**02**	**02**	**45**	**43**	**19**	**15**	**90**	**66**

Voltage wise details

Voltage (kV)	ckm			MVA			Substations		
	Target	Completed	Balance	Target	Completed	Balance	Target	Completed	Balance
220	174	71	103	200	200	00	02	02	00
132	1707	328	1379	1104	1004	100	45	43	02
66	150	146	17	140	100	40	19	15	04
33	1602	542	1060	465	345	120	90	66	24
Sub-total	**3633**	**1087**	**2560**	**1909**	**1649**	**260**	**156**	**126**	**30**

Arunachal Pradesh

Total no. of Packages: 38 **No. of Awarded Packages:** 38

SN	Packages	Description	Remarks
1.	23 (TW-01 TW-02, TW-03, TW-05, TW-06, TW-09, TW-10, TW-11, TW-12, TW-13, TW-19, TW-21, TW-24, TW-26, TW-29B, TW-30B, TW-31, TW-32B, OPGW-Supply, OPGW-Erection, Telecom, TW-32B, Pile fdn)	Transmission Lines	23 packages: Awarded
2.	06 (SS-01A, SS-01B, SS-02 to SS-05)	Sub-Stations	06 packages: Awarded
3.	09 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05AB1, DMS-05AB2, DMS-05AB3, DMS-05C)	Distribution System	09 packages: Awarded

Status of projects:

Type of Elements	Nos. of Elements				Completed as on Oct'26				Balance
	Phase-I	Additional	Phase-II	Total	Phase-I	Additional	Phase-II	Total	
EHV S/s	18		09	**27**	18		08	**26**	01
EHV Extension	06	01	05	**12**	06	01	05	**12**	--
EHV TL	20		16	**36**	09		01	**10**	26
DMS S/s	46		24	**70**	42		05	**47**	23
DMS Extension	07	01	12	**20**	07	01	11	**19**	01
DMS TL	44	05	25	**74**	29	04	04	**37**	37
Total	**141**	**07**	**91**	**239**	**111**	**06**	**34**	**151**	**88**

Compensation Assessment & Disbursement Status in EHV Lines

	Phase-I		Phase-II		Total	
	USF	RF	USF	RF	USF	RF
Total locations	1297	994	2542	261	3839	1255
Assessment done	1297	774	2159	241	3456	1015
Demand Note received	1297	774	2137	241	3434	1015
Payment done	1258	774	2137	241	3395	1015
Disbursement done	1205	649	1552	119	2757	768

Transmission line (EHV)

TW-01			
Likabali-Niglok 132 kV S/c line on D/c	Line Length (km)	:	66.05
	Tower Location (nos.)	:	244
	Foundation completed (nos.)	:	227
	Tower Erected (nos.)	:	179
	Stringing completed (km)	:	23.30
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II received on 12.11.21.
	Constraint: Foundation RoW at 03 locs, Erection RoW at 02 locs.		
TW-02			
Pasighat Old-Mariyang 132 kV S/c line on D/c	Line Length (km)	:	47.86
	Tower Location (nos.)	:	158
	Foundation completed (nos.)	:	67
	Tower Erected (nos.)	:	17
	Stringing completed (km)	:	

	Anticipated date of completion Constraint: Foundation RoW at 33 loc.	: 	Mar'27
TW-03			
Niglok-Pasighat New 132 kV S/c line on D/c	Completed in Sep'22		
Pasighat New-Pasighat Old 132 kV S/c line on D/c	Completed in Aug'23		
TW-05			
Seppa-Rilo 132 kV S/c line on D/c	Line Length (km) Tower Location (nos.) Foundation Completed (nos.) Tower Erected (nos.) Stringing completed (km) Anticipated date of completion Forest Status Constraint: Foundation RoW at 19 loc.	: : : : : : :	45.830 171 124 70 12.221 Mar'27 Stage-II was issued on 15.09.21.
TW-06			
Rilo-Seijosa 132 kV S/c line on D/c	Line Length (km) Tower Location (nos.) Foundation Completed (nos.) Tower Erected (nos.) Stringing completed (km) Anticipated date of completion Forest Status Constraint: Foundation RoW at 20 loc.	: : : : : : :	44.33 165 121 67 11.35 Mar'27 Stage-II issued on 21.01.22.
TW-08			
Sagali-Naharlagun 132 kV S/c line on D/c	Line Length (km) Tower Location (nos.) Foundation completed (nos.) Tower Erected (nos.) Stringing completed (km) Anticipated date of completion Forest Status Constraint: Foundation RoW at 23 loc.	: : : : : : :	38.57 110 13 Mar'27 Stage-II received on 09.02.22
TW-09			
Naharlagun-Banderdewa 132 kV S/c line on D/c	Line Length (km) Tower Location (nos.) Foundation completed (nos.) Tower Erected (nos.) Stringing completed (km) Anticipated date of completion Forest Status	: : : : : : :	9.7 43 43 43 9.7 Mar'27 Stage-II issued on 24.12.21
132 kV S/c Chimpu-Holongi line	Completed in Apr'23		
TW-10			
Rilo-Sagali 132 kV S/c line on D/c	Line Length (km) Tower Location (nos.) Foundation completed (nos.) Tower Erected (nos.) Stringing completed (km) Anticipated date of completion Forest Status	: : : : : : :	33 142 72 62 0.103 Mar'27 Stage-II received on 31.08.21

	Constraint: RoW at 26 locs.		
TW-11			
Gerukamukh-Likabali 132 kV S/c line on D/c	Line Length (km)	:	52.274
	Tower Location (nos.)	:	191
	Foundation Completed (nos.)	:	151
	Tower Erected (nos.)	:	100
	Stringing completed (km)	:	5.99
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued on 15.09.21.
	Constraint: Foundation RoW at 10 locs, Erection RoW at 07 locs.		
TW-12			
Naharlagun-Gerukamukh 132 kV S/c line on D/c	Line Length (km)	:	90.58
	Tower Location (nos.)	:	284
	Foundation completed (nos.)	:	03
	Tower Erected (nos.)	:	0
	Stringing completed (km)	:	
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued on 20.07.22.
TW-13			
Ziro-Palin 132 kV S/c line on D/c	Line Length (km)	:	37.43
	Tower Location (nos.)	:	120
	Foundation Completed (nos.)	:	118
	Tower Erected (nos.)	:	114
	Stringing completed (km)	:	28.46
	Anticipated date of completion	:	Dec'26
	Forest Status	:	Stage-II issued on 18.07.23.
	Constraint: Foundation RoW at 01 loc, Erection RoW at 02 locs.		
Palin-Koloriang 132 kV S/c line on D/c	Line Length (km)	:	33.878
	Tower Location (nos.)	:	105
	Foundation Completed (nos.)	:	95
	Tower Erected (nos.)	:	87
	Stringing completed (km)	:	16.45
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued.
	Constraint: Foundation RoW at 03 locs.		
Daporijo-Nacho 132 kV S/c line on D/c	Line Length (km)	:	72.84
	Tower Location (nos.)	:	203
	Foundation Completed (nos.)	:	01
	Tower Erected (nos.)	:	
	Stringing completed (km)	:	
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II received on 18.07.23.
	Constraint: RoW at 02 loc.		
TW-19			
Jairampur-Miao 132 kV S/c line	Line Length (km)	:	34.301
	Tower Location (nos.)	:	121
	Foundation completed (nos.)	:	109
	Tower Erected (nos.)	:	54
	Stringing completed (km)	:	0
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued on 31.03.21.
	Constraint: Foundation RoW at 09 locs.		
TW-21			

Tezu-Halaipani 132 kV S/c line on D/c	Line Length (km) : 95.5 Tower Location (nos.) : 359 Foundation completed (nos.) : 25 Tower Erected (nos.) : Anticipated date of completion : Mar'27 Forest Status : Working Permission issued. Constraint: Foundation RoW at 25 locs.
Roing-Dambuk 132 kV S/c line on D/c	Line Length (km) : 33.9 Tower Location (nos.) : 84 Foundation Completed (nos.) : 56 Tower Erected (nos.) : 47 Stringing completed (km.) : Anticipated date of completion : Mar'27 Forest Status : Stage-II issued. Constraint: RoW at 19 locs.
Roing-Anini 132 kV S/c line on D/c	Line Length (km) : 78 Tower Location (nos.) : 281 Foundation Completed (nos.) : 33 Tower Erected (nos.) : 07 Stringing completed (km.) : Anticipated date of completion : Mar'27 Forest Status : Stage-II clearance received. Constraint: RoW at 12 locs. Lower Dibang Valley: - Foundation and erection RoW: 22 km - Tree extraction pending from DFO, Roing affecting work front for Foundation and Erection. Letter submitted to DFO Office on 23.05.26. DFO, Roing submitted letter to Nodal office on 26.05.26. Upper Dibang Valley: - Foundation RoW: 12 nos. Assessment on hold due to public objection for passing of line through township area. Route to be diverted. - Foundation RoW: 22 nos. Assessment pending due to new route cutting by NHIDCL.
TW-24 (Part-A)	
Tawang-Lumla 132 kV S/c line	Line Length (km) : 26.90 Tower Location (nos.) : 99 Foundation completed (nos.) : 89 Tower Erected (nos.) : 86 Stringing completed (km) : 21.1 Anticipated date of completion : Mar'27 Forest Status : Stage-II issued on 14.11.22. Constraint: Foundation RoW at 04 loc, Stringing RoW in AP 93-94
Khuppi-Seppa 132 kV S/c line	Completed in Mar'24
Seppa-Bameng 132 kV S/c line	Completed in May'24
TW-26	
Along-Kambang 132 kV S/c line on D/c	Completed in July'26
Kambang-Mechuka 132 kV S/c line on D/c	Line Length (km) : 91.92 Tower Location (nos.) : 269 Foundation completed (nos.) : 10 Tower Erected (nos.) : 02

	Stringing completed (km)	:	0
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued on 10.07.23.
	Constraint: RoW at 01 loc.		
Along-Yingkiong 132 kV S/c line on D/c	Line Length (km)	:	95
	Tower Location (nos.)	:	311
	Foundation completed (nos.)	:	54
	Tower Erected (nos.)	:	24
	Stringing completed (km)	:	
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued.
	Constraint: RoW at 68 loc.		
Yingkiong-Tuting 132 kV S/c line on D/c	Line Length (km)	:	78
	Tower Location (nos.)	:	290
	Foundation completed (nos.)	:	05
	Tower Erected (nos.)	:	
	Stringing completed (km)	:	
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued.
	Constraint: Foundation RoW at 30 locs.		
TW-29B			
Deomali-Khonsa 132 kV S/c line	Completed in June'24		
Khonsa-Changlang 132 kV S/c line	Line Length (km)	:	24.98
	Tower Location (nos.)	:	73
	Foundation completed (nos.)	:	73
	Tower Erected (nos.)	:	56
	Stringing completed (km)	:	3.9
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued.
	Constraint: Erection RoW at 12 locs, Stringing RoW in 19.950 ckm.		
Khonsa-Longding 132 kV S/c line on D/c	Line Length (km)	:	25.231
	Tower Location (nos.)	:	79
	Foundation completed (nos.)	:	18
	Tower Erected (nos.)	:	03
	Stringing completed (km)	:	0
	Anticipated date of completion	:	Mar'27
	Forest Status	:	Stage-II issued.
	Constraint: Foundation RoW at 30 locs, Erection RoW at 09 locs.		
TW-30B			
Miao-Namsai 132 kV S/c line on D/c	Completed in Apr'26.		
Changlang-Jairampur 132 kV S/c line	Line Length (km)	:	50.5
	Tower Location (nos.)	:	142
	Foundation completed (nos.)	:	57
	Tower Erected (nos.)	:	49
	Stringing completed (km)	:	5.0
	Anticipated date of completion	:	Mar'27
	Constraint: Foundation RoW at 03 locs, Erection RoW at 01 loc.		
TW-31			
Khupi-Bomdila 132 kV S/c line on D/c	Line Length (km)	:	45
	Tower Location (nos.)	:	145

	Foundation completed (nos.) : 132 Tower Erected (nos.) : 89 Stringing completed (km) : 12.74 Anticipated date of completion : Mar'27 Forest Status : Stage-II issued Constraint: NOC from Defense for locs (AP20 to AP25) currently at MoD.
Bomdila-Tawang 132 kV S/c line on D/c	Line Length (km) : 69.09 Tower Location (nos.) : 247 Foundation completed (nos.) : 105 Tower Erected (nos.) : 25 Stringing completed (km) : 0 Anticipated date of completion : Mar'27 Forest Status : Stage-II issued on 13.10.23. Constraint: RoW at 08 locs.
132 kV S/C line Bomdila-Kalakthang	Line Length (km) : 53.2 Tower Location (nos.) : 201 Foundation completed (nos.) : 32 Tower Erected (nos.) : 04 Stringing completed (km) : Anticipated date of completion : Mar'27 Constraint: Foundation RoW: AP57 & AP81, Landowner identification issue due to dual ownership claims. Diversion requested in 44 Locs/10.792 km.
132 kV D/C Ziro-Ziro Line	Completed in Jan'24
LILO of 132 kV Daporijo-Along line at Basar	Completed in Mar'22
132/33 kV at Bomdila	Completed in Feb'24
132/33 kV at Kalakthang	Completed in Mar'24
132/33 kV at Tawang	Civil work (%) : 85 Equipment received (%) : 87 Equipment erected (%) : 56 Anticipated date of completion : Mar'27 Remarks: - Equipment foundation-76/98 balance. - Retaining Wall 3027.5/3600 Cum completed. - Outdoor Cable Trench 238/250 mtr completed. - Earthing work in switchyard under progress at T2. T3 is completed. - 132 kV Towers Foundation-08/23 completed.
132/33 kV Khupi Extension	Completed in Mar'23
132 kV Bay Extn at Dukumpani	Completed in Oct'22

Sub-stations EHV

ARP-SS-01A	
63 MVA, 132/33 kV at Niglok	Completed in Mar'22
20 MVA, 132/33 kV at Pasighat New	Completed in Dec'21
15 MVA, 132/33 kV at Likabali	Completed in Mar'24
132 kV Pasighat Old (Extn)	Completed in Mar'21
ARP-SS-01B	
4x5 MVA, 132/3 kV at Basar (New)	Completed in Mar'22
4x5 MVA, 132/33 kV at Ziro (New)	Completed in Mar'22
4x5 MVA, 132/33 kV at Gerukamukh	Completed in Jan'23
132/33 kV Ziro (PG) Extn	Completed in Mar'22

ARP-SS-02	
4x5 MVA, 132/33 kV at Seppa	Completed in Mar'21
4x5 MVA, 132/33 kV at Rilo	Completed in Mar'21
4x5 MVA, 132/33 kV at Seijosa	Completed in Feb'23
3x5 MVA, 132/33 kV at Bameng	Completed in Dec'25
132 kV Khupi (Extn)	Completed in July'19
ARP-SS-03	
4x5 MVA, 132/33 kV at Sagali	Completed in Nov'22
63 MVA, 132/33 kV at Naharlagun	Completed in Dec'21
63 MVA, 132/33 kV at Banderdewa	Completed in Dec'21
20 MVA, 132/33 kV at Holongi	Completed in Mar'21
132 kV Chimpu (Itanagar) Extn.	Completed in Dec'20
ARP-SS-04	
15 MVA, 132/33 kV at Khonsa	Completed in Mar'23
15 MVA, 132/33 kV at Changlang	Completed in Feb'23
15 MVA, 132/33 kV at Jairampur	Completed in Mar'21
15 MVA, 132/33 kV at Miao	Completed in Mar'21
132 kV Deomali (Extn.)	Completed in June'21
132 kV Namsai (PG) Extn.	Completed in Mar'20
ARP-SS-05	
132/33 kV at Dambuk	Completed in Feb'24
132/33 kV at Kambang	Completed in Mar'23
132/33 kV at Yingkiong	Completed in Mar'23
132/33 kV at Koloriang	Completed in Mar'24
132/33 kV at Palin	Completed in Mar'23
132/33 kV at Halaipani	Completed in Mar'24
132 kV Tezu (Extn).	Completed in Mar'23
132 kV Roing (Extn).	Completed in Mar'23
132 kV Along (Extn).	Completed in Dec'23
Augmentation 15 MVA, 132/33 kV at Daporijo	Completed in June'25

DMS Substation & Lines

ARP-DMS-01A:	
33/11 kV new S/s at AIR, Pasighat	Completed in Mar'22
2x2.5 MVA, 33/11 kV S/s at Jeying	Completed in Mar'22
2x2.5 MVA, 33/11 kV S/s at Likabali	Completed in Mar'20
2x5 MVA, 33/11 kV S/s at Mebo	Completed in Mar'21
2x5 MVA, 33/11 kV S/s at Napit	Completed in Mar'20
2x2.5 MVA, 33/11 kV S/s at Nari	Completed in Oct'21
2x2.5 MVA, 33/11 kV S/s at Ngopok	Completed in Jan'21
2x2.5 MVA, 33/11 kV S/s at Oyan	Completed in Jan'21
2x2.5 MVA, 33/11 kV S/s at Ruksin	Completed in Feb'21
Extn. of 33/11 kV Old Pasighat S/s	Completed in Feb'21
ARP-DMS-01A: Total-09 lines (Completed-08)	
LOA Line Length (km) :	183
Survey Line Length :	149.46
Pole Location (nos.) :	3422
Pole Erected (nos.) :	3377
Stringing completed (km) :	145.97
Anticipated date of completion :	Mar'27

ARP-DMS-01B:	
2x2.5 MVA, 33/11 kV S/s at Gensi	Completed in Feb'23
2x2.5 MVA, 33/11 kV S/s at Gerukamukh	Completed in Jan'21
2x5 MVA, 33/11 kV S/s at Hapoli	Completed in Dec'21
2x2.5MVA, 33/11 kV S/s at Igo	Completed in Mar'21
2x2.5MVA, 33/11 kV S/s at Koyu	Completed in Jan'21
2x2.5MVA, 33/11 kV S/s at Raga	Completed in Mar'21
2x2.5 MVA, 33/11 kV S/s at Tirbin	Completed in Feb'21
2x5 MVA, 33/11 kV S/s at Yazali	Completed in Oct'22
Total-13 lines (Completed-10) Line Length (km) : 372 Survey Line Length : 312 Tower Location (nos.) : 7745 Tower Erected (nos.) : 7703 Stringing completed (km) : 293.0 Anticipated date of completion : Progressively by Mar'27 Remarks : Pole erection & Stringing work under progress.	
ARP-DMS-02: As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21 to TATA Project Ltd.	
2x2.5 MVA, 33/11 kV Balemu S/s	Completed in Mar'22
2x2.5 MVA, 33/11 kV S/s at Bana	Completed in Feb'24
2x2.5 MVA, 33/11 kV Khenewa S/s	Completed in Mar'23
2x2.5 MVA, 33/11 kV S/s at Pipu	Civil work (%) : 08 Equipment received (%) : 100 Equipment erected (%) : 10 Anticipated date of completion : Mar'27 Remarks : Approach Road issue
2x2.5 MVA, 33/11 kV S/s at Rilo	Completed in Dec'22
2x2.5 MVA, 33/11 kV S/s at Seijosa	Completed in Feb'23
2x2.5 MVA, 33/11 kV S/s at Thriziono	Completed in Dec'23
Extn. of 33/11 kV Bameng S/s	Completed in Mar'22
Extn. of 33/11 kV Khupi S/s	Complete in Mar'20
Total-06 lines (Completed-02) Line Length (kms) : 139.1 km Pole Location (nos.) : 3923 Pole Erected (nos.) : 2742 Stringing completed (kms) : 48.6 Anticipated date of completion : Progressively by Mar'27 Remarks : Pole foundation & erection in progress.	
ARP-DMS-03:	
2x2.5 MVA, 33/11 kV S/s at AP Secretariat	Completed in Nov'22
2x5 MVA, 33/11 kV S/s at Doimukh	Completed in Sep'19
2x2.5 MVA, 33/11 kV S/s at Gohpur Tinali	Civil work (%) : 05 Equipment received (%) : Equipment erected (%) : Anticipated date of completion : Mar'27 Remarks: Proposed for implementation through Deposit works route.
2x5 MVA, 33/11 kV S/s at Jote	Completed in Mar'20
33/11 kV S/s at Bumla (Y-Junction)	Completed in Mar'24

2x2.5 MVA, 33/11 kV S/s at Leporiang	Completed in Mar'21
2x2.5 MVA, 33/11 kV S/s at Lumla	Civil work (%) : 10 Equipment received (%) : 25 Equipment erected (%) : 01 Anticipated date of completion : Mar'27 Constraint: Land Possession on 10.11.22. Limiting working window.
2x2.5 MVA, 33/11 kV S/s at Mukta	Completed in Feb'24
2x5 MVA, 33/11 kV S/s at Pappu Nallah	Completed in Feb'23
2x5 MVA, 33/11 kV S/s at Raj Bhawan	Completed in Dec'20
33/11 kV S/s at Thimbu	Completed in Nov'23
Extn. of 33/11 kV S/s at Chimpu	Completed in Dec'20
Extn. of 33/11 kV S/s at Jang	Completed in Mar'21
Total-10 lines (Completed-08) LOA Line Length (km) : 201 Survey line length : 140 Pole Location (nos.) : 3432 Pole Erected (nos.) : 3160 Stringing completed (km) : 108.1 Anticipated date of completion : Progressively by Mar'27 Remarks : Pole erection work under progress.	
ARP-DMS-04: Earlier contract terminated, retendered and re-awarded in Dec'20.	
2x5 MVA, 33/11 kV S/s at Changlang	Completed in June'23.
2x5 MVA, 33/11 kV S/s at Khonsa	Land acquisition : Handed over. Civil work (%) : 60 Equipment received (%) : 75 Equipment erected (%) : 30 Anticipated date of completion : Dec'26 Remarks: Site levelling & Boundary wall 90% completed.
2x2.5 MVA, 33/11 kV S/s at Kanubari	Completed in Jan'23
2x2.5 MVA, 33/11 kV S/s at Kharsang	Completed in Dec'22
2x2.5 MVA, 33/11 kV S/s at Khimiyong	Completed in Mar'24
2x2.5 MVA, 33/11 kV S/s at Longding	Completed in Nov'22
2x2.5 MVA, 33/11 kV S/s at Manmao	Completed in Dec'22
33/11 kV S/s at Diyun	Completed in Mar'24
2x5 MVA, 33/11 kV S/s at Choukham	Completed in Mar'22
33/11 kV S/s at Deomali	Completed in Oct'22
33/11 kV S/s at Namsai	Completed in Mar'22
33 kV Miao (Augmentation)	Completed in Mar'21
Extn. of 33/11 kV Deomali S/s	Completed in Mar'22
Total-10 lines (Completed-05) Line Length (kms) : 231.13 km Pole Location (nos) : 5534 Pole Erected (nos) : 3210 Stringing completed (kms) : 150.2 Anticipated date of completion : Progressively by Sep'26	
ARP-DMS-05AB1: Earlier contract terminated, retendered and re-awarded in Aug'23.	
33/11 kV Geku 2x2.5 MVA	Completed in June'24

33/11 kV Maryang 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion	: : : : :	Handed Over 27 90 07 Mar'27
33/11 kV Jengging 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion	: : : : :	Handed Over 25 90 0 Mar'27
33/11 kV Tuting 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion	: : : : :	Handed Over 10 90 0 Mar'27
33/11 kV Boleng 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion Remarks: CRB foundation completed, Boundary wall excavation u/p.	: : : : :	Handed Over 50 90 31 Dec'26
33/11 kV Geku S/s	Declared in Mar'25		
DMS Lines (DMS-05AB1): Total-04 lines (Completed-NIL)			
Line Length (km) Tower Location (nos.) Tower Erected (nos.) Stringing completed (km) Anticipated date of completion	: : : : :	127 4494 2386 2.3 Progressively by Mar'27	
ARP-DMS-05AB2: Earlier contract terminated, retendered and re-awarded in June'23.			
33/11 kV Tali 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion Remarks: Boundary wall excavation started, demarcation completed.	: : : : :	Handed Over 20 30 0 Aug'26
33/11 kV Nyapin 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion Remarks: Boundary wall u/p, Pit excavation & Steel binding work u/p.	: : : : :	Handed Over 15 20 0 Mar'27
33/11 kV Sippi 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion	: : : : :	Handed Over 20 20 0 Mar'27
33/11 kV Thalia 2x2.5 MVA	Land acquisition Civil work (%) Equipment received (%) Equipment erected (%) Anticipated date of completion	: : : : :	Handed Over 0 20 0 Mar'27
33/11 kV Giba (Dumporijo) 2x2.5 MVA	Land acquisition Civil work (%)	: :	Handed Over 16

	Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of Completion : Dec'26 Remarks: CRB Excavation in 09 nos. foundation.
33/11 kV Nacho 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 04 Equipment received (%) : 20 Equipment erected (%) : 0 Anticipated date of completion : Mar'27 Remarks: CRB Foundation excavation completed.
Bay Ext. at 33/11 kV Sangram S/s	Completed in June'25
DMS Lines (DMS-05AB2): Total-05 lines (Completed-NIL) Line Length (km) : 168 Tower Location (nos.) : 4563 Tower Erected (nos.) : 2062 Stringing completed (km) : 17.83 Anticipated date of completion : Progressively by Mar'27	
ARP-DMS-05AB3: Earlier contract terminated, retendered and re-awarded in June'23.	
33/11 kV Mechuka 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 46 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : Dec'26 Remarks: Engineering activities under progress
33/11 kV Koreng 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 16 Equipment received (%) : 25 Equipment erected (%) : 0 Anticipated date of completion : Mar'27 Remarks: Site levelling: 40%, CRB excavation: 60% completed.
33/11 kV Rumgong 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Dec'26 Remarks: Site leveling under progress
33/11 kV Kaying 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 07 Equipment received (%) : 15 Equipment erected (%) : 0 Anticipated date of completion : Dec'26 Remarks: Boundary wall foundation and plinth beam completed.
33/11 kV Maro 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 02 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Mar'27 Remarks: Site leveling completed.
33/11 kV Murimugli 2x2.5 MVA	Land acquisition : Handed Over Civil work (%) : 22 Equipment received (%) : 20 Equipment erected (%) : 15 Anticipated date of completion : Dec'26

33/11 kV Existing Along S/s	Land acquisition : Handed Over Civil work (%) : 0 Equipment received (%) : 11 Equipment erected (%) : 0 Anticipated date of completion : Mar'27 Remarks: Clarification (Existing S/s of DoPAP is of GIS Type) & Scope of work is of AIS S/s. Clarification awaited
DMS Lines (DMS-05AB3): Total-08 lines (Completed-02) Line Length (km) : 175 Tower Location (nos.) : 4080 Pole Erected (nos.) : 2012 Stringing completed (km) : 61 Anticipated date of completion : Progressively by Mar'27	
ARP-DMS-05C: Awarded to VIKRAN	
33/11 kV Anini S/s	Land acquisition : Handed Over Civil work (%) : 70 Equipment received (%) : 70 Equipment erected (%) : 0 Anticipated date of completion : Mar'27 Remarks: CRB: 61% completed, Switchyard fdn: 24/34 completed
33/11 kV Bijari S/s	Completed in Mar'23
33/11 kV Bolung S/s	Completed in Mar'23
33/11 kV Etalin S/s	Land acquisition : Handed Over Civil work (%) : 65 Equipment received (%) : 75 Equipment erected (%) : 60 Anticipated date of completion : Mar'27 Remarks: Switchyard fdn completed, Tower foundation: 06/09 completed.
33/11 kV Simari Augmentation S/s	Completed in Jan'24
33/11 kV Augmentation Roing S/s	Completed in Mar'23
33/11 kV Existing Simari S/s	Completed in Jan'24
33/11 kV Halaipali (Lautul) S/s 2x5 MVA	Land acquisition : Handed over Civil work (%) : 85 Equipment received (%) : 100 Equipment erected (%) : 80 Anticipated date of Completion : Dec'26 Remarks: CRB Stone Piling work & blanketing work completed.
33/11 kV Hawai S/s 2x5 MVA	Completed in Apr'24
33/11 kV Wallong S/s 2x5 MVA	Completed in May'24
Cap. addition at 33 kV Tezu S/s	Completed in Oct'23
33 kV Tezu S/s Augmentation	Completed in Oct'23
Cap. addition at 33 kV Wakro S/s	Completed in Jan'24
Cap. addition at 33 kV Hayuliang	Completed in Feb'24
33 kV Hayuliang S/s Augmentation	Completed in Feb'24
33 kV Wakro S/s Augmentation	Completed in Jan'24
Total-09 lines (Completed-02) Survey Line Length : 191 Pole Location (nos.) : 4832 Pole completed (nos.) : 3639 Stringing completed (km) : 63.02 Anticipated date of completion : Progressively by Mar'27	

Sikkim

Total no. of packages: 10 No. of packages awarded: 10

SN	Packages	Description	Remarks
1.	03 (TK-01, TK-02, TK-04)	Transmission Lines	03 packages: Awarded
2.	07 (SS-01, SS-03, SS-04, SS-06 to SS-09)	Sub-stations	07 packages: Awarded

TK-01	
220 kV D/C Samardong-Dikchu (to be operated initially at 132 kV)	Completed in Feb'23
220 kV D/C Legship Pool-New Melli line Twin moose conductor	Completed in Oct'17
220 kV D/C line Rangpo-Samardong (to be operated initially at 132 kV)	Completed in Feb'22
TK-02	
132 kV D/C Dikchu-Perbing line	Completed in Apr'24
66 kV S/C Khamdong-Makha line	Completed in Dec'21
66 kV D/C Makha-Temi TL	Completed in Mar'22
66 kV D/C Dikchu pool-Makha TL	Completed in Nov'21
66 kV S/C Samardong-Namthang TL	Completed in Mar'22
66 kV S/C Samardong-Mamring TL	Completed in Oct'21
66 kV D/C Samardong-Kumrek TL	Completed in Dec'21
66 kV D/C Kumrek-Rorathang TL	Completed in Nov'21
66 kV D/C Rorathang-LILO point on Pakyong-Rongli Line	Completed in Mar'21
66 kV S/C Perbing-Sichey Line	Completed in Mar'23
66 kV S/C Perbing-Tadong Line	Completed in Mar'23
66 kV D/C Perbing-Pangthang Line	Completed in Dec'23
TK-04	
220 kV D/C line Singhik-Chungthang twin moose conductor (to be operated initially at 132 kV)	Line Length (kms) : 29.02 Tower Location (nos) : 123 Foundation completed (nos) : 108 Tower Erected (nos) : 108 Stringing completed (kms) : 21.97 Anticipated date of completion : On Hold Constraints: Works under hold (due to Severe Flood). Also, at 23 nos. foundations/Tower parts/retaining wall reported to be damaged. No approach road available. Further, a new cut route opened during last week of Dec'24 for only light vehicles, however, the new route is much above from the earlier one hence the line locations are not accessible and many locations are in vulnerable condition. Further, the route from Naga-Chungthang-Chaten is closed due to which detailed survey works are held up.
220 kV D/C line Dikchu-Singhik Twin moose conductor (to be operated initially at 132 kV)	Line Length (kms) : 22.44 Tower Location (nos) : 132 Foundation completed (nos) : 132 Tower Erected (nos) : 132 Stringing completed (kms) : 22.06

	Anticipated date of completion : Mar'27 Constraint if any: Due to cloudburst rainfall occurred from 13-17 June'24, 02 locs collapsed and 05 locs foundations/Tower parts/retaining wall damaged. Re-works done, however, 91/0 tower again collapsed as land is sinking. Now, arrangement for connecting 90/0 with DE of Singhik-Chungthnag TL is under progress.
66 kV S/C Singhik-Passingdong Line	Completed in Dec'21 Damaged in cloud burst rain in June'24.
66 kV S/C Singhik-Mangan (Extn.) Line	Completed in Feb'22 Damaged in cloud burst rain in June'24.
66 kV D/C Chungthang-Lachen Line	Completed in Nov'22. Damaged in flash flood in Oct'23. No road approach is available. Further, the new cut route opened from last week of Dec'24 for only light vehicles, however, new route is much above from the earlier one hence the line locations are not accessible, and many locations are in vulnerable condition. Respotting of towers is difficult. Further, the route from Naga-Chungthang-Chaten is closed due to which balance route survey & detailed survey works are held up.
66 kV D/C Chungthang-LILO of Rabon-Malting line	Deleted from the scope as per MOM chaired by Secy (Power) on 03.04.2024.
LILO of Dikchu-Singhik TL at Dikchu HEP	

SS-01	
220/132/66 kV Legship Pool (New) S/s	Completed in Nov'25
132/66/11 kV Dikchu Pool (New) S/s	Completed in July'23
66/11 kV Temi (New) S/s	Completed in Jan'23
66/11 kV Kumrek (New) S/s	Completed in Mar'22
66/11 kV Namthang (New) S/s	Completed in Sep'23
66/11 kV Rorathang (New) S/s	Completed in Jun'22
66/11 kV Makha (New) S/s	Completed in Mar'22
66/11 kV Mamring S/s Extn	Completed in Mar'21
SS-03	
132/66/11 kV Chungthang (New) S/s	Deleted from scope as per MOM chaired by Secy (Power) on 03.04.2024. Around 70% land of S/s with Eqpt. foundations washed away.
132/66/11 kV Singhik (New) S/s	Land acquisition : Handed over. Civil work (%) : 96 Equipment received (%) : 85 Equipment erected (%) : 60 Anticipated date of completion : On Hold Constraint if any : Remarks: Due to cloudburst rainfall from 13-17 June'24, huge soil erosion occurred & S/s got sunked near the Gantry area. Also, 01 set Isolator foundation & water tank raft tilted, few columns of boundary wall washed away and raft of retaining boundary wall exposed. Further, cascading damage caused to Gantry tower because of collapse of 02 towers near S/s boundary. Re-works of terrace development & foundations are under progress. Works stopped due to continuous sinking of the area.
66/33 kV Lachen (New) S/s	Land acquisition : Handed over. Civil work (%) : 27 Equipment received (%) : 45 Equipment erected (%) : 0 Anticipated date of completion : On Hold Constraint if any :

	Remarks: S/s not accessible after severe flood on 04.10.2023. Since last week of Dec'24, road opened, however, only light vehicles are allowed. Again, the route from Naga-Chungthang-Chaten is closed from 29th May'25 due to fresh landslides coupled with heavy rainfall.
66/11 kV Passingdong (New) S/s	Land acquisition : Handed Over Civil work (%) : 75 Equipment received (%) : 87 Equipment erected (%) : 55 Anticipated date of completion : Mar'27 Constraint if any : Remarks: Connecting bridge opened in Mar'24 for heavy transport work. Further, during cloudburst rainfall from 13-17 June'24, connecting bridge i.e., Sankalang Bridge washed out again. Accessibility being used through alternate route which is lengthier & only less loading vehicles allowed to ply. From 2nd Jan'25, a temporary bridge via Sankalang opened on regular route and transportation for supply & construction materials resumed. The same bridge again damaged on 11th Feb'25. Also, due to deterioration of Phidang bridge, the route is frequently closed from 20th Feb'25 & now only up to 06 MT load is allowed to ply. As a result, transportation for supply & construction materials is being restricted to small qty.
66/11 kV Mangan (Extn)	Completed in Mar'21
66/11 kV Old Namchi (Extn)	Completed in Mar'21
SS-04	
132/66/11 kV Samardong (New) S/s	Completed in Feb'23
132/66 kV Parbing (New) S/s	Completed in May'26
132 kV Rangpo (PG) S/s Extn.	Completed in Mar'22
SS-06	
66/11 kV Rinchenpong (New) S/s	Completed in Mar'22
Termination of Sagbari-Geyzing 132 kV S/C line at Legship pool to form Legship pool Geyzing 132 kV S/C line	Completed in Aug'21
66 kV LILO of Gayzing-New Namchi line to Rinchenpong	Completed in Mar'21
LILO of 132 kV S/C existing Rangit-Melli terminated at Legship pool	Completed in Nov'21
SS-07	
66/11 kV Sombaria (New) S/s	Land acquisition : Handed over. Civil work (%) : 65 Equipment received (%) : 80 Equipment erected (%) : 65 Anticipated date of completion : Mar'27
66/11 kV Rellichu (New) S/s	Land acquisition : Handed over. Civil work (%) : 55 Equipment received (%) : 80 Equipment erected (%) : 15 Anticipated date of completion : Mar'27
66/11 kV Rohthak S/s Extn	Completed in Mar'22
66/11 kV Geyzig S/s Extn	Completed in Mar'22
66 kV S/C Rohthak-Sombaria TL	Completed in Mar'22
66 kV S/C Geyzing-Rellichu TL	Completed in Sep'26
SS-08	

66/11 kV Pangthang (New) S/s	Completed in Mar'21
66/11 kV Sichey S/s Extn.	Completed in Mar'21
66/11 kV Tadong S/s Extn.	Completed in Mar'21
SS-09	
132/66 kV Namchi (New) S/s	Completed in Sep'25
66/11 kV New Namchi S/s Extn.	Completed in Mar'21
220 kV New Melli Bay Extn.	Completed in Jan'21
LILO of 132 kV S/C Rangit-Melli (Power Dept., Sikkim) at Namchi	Line Length (kms) : 2.26 Tower Location (nos) : 15 Foundation completed (nos) : 14 Tower Erected (nos) : 14 Stringing completed (kms) : 1.26 Anticipated date of completion : Dec'26
66 kV S/C Namchi-Old Namchi TL	Line Length (kms) : 4.2 Tower Location (nos) : 09 Foundation completed (nos) : 08 Tower Erected (nos) : 08 Stringing completed (kms) : 3.24 Anticipated date of completion : Dec'26
66 kV S/C Namchi-New Namchi TL	Completed in Sep'25

Fund position under Comprehensive Scheme Arunachal Pradesh & Sikkim:

SN	Particulars	Amount (in Cr.)
1.	Amount received till Oct 2026	Rs.8283.53
2.	Amount spent till Oct 2026	Rs.8283.22
3.	Amount available till Oct 2026	Rs.0.31

3. Prime Minister Development Package-2015

A. Transmission Package (132 kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095 MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220 kV and 132 kV levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval : Jan'2017
Implementing agencies : PGCIL, JKPDD and REC
Initial Sanctioned Cost (Rs. crs) : Rs. 1189.59 Cr
RCE Cost (Rs. crs) : 2064.97 Cr
RCE : Approved on 19.07.2021

Progress Status: Total Projects: 32 Nos.; Completed : 28 Nos.; Under Progress : 4Nos.

Region/ PIA	JKPDD (JKPTCL)			PGCIL			RECTPCL			Grand Total		
	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total	Completed	Balance	Total
Jammu	8	1	9	3	0	3	0	1*	1	**11**	**2**	**13**
Kashmir	13	-	13	3	0	3	1	0	1	**17**	**0**	**17**
Ladakh	-	-	-	-	-	-	0	2	2	**0**	**2**	**2**
Total	21	1	22	6	0	6	1	3	4	**28**	**4**	**32**

List of all PMDP 2015 projects:

S. No.	Project	Length (ckm)/ Capacity addition (MVA)	PIA	PMA	SCOD	Anticipated/Actual COD	Status/Remark
Jammu Region							
1.	a) LILO of 132 kV D/C Canal– Miran Sahib Tr. line at Chatha	1.2 ckm	JKPTCL	RECPDCL	Jul-2019	-	Grid Sub Station stands commissioned since August, 2023. Line-In completed (03/03 foundations completed) and the station is running smoothly on S/C 132KV LILO. Regarding Line out, due to incessant rains in September, 2025 and subsequent collapse of the Towers which were originally designated for the ougoing LILO , a fresh survey was conducted and as per the updated survey report the proposal has been revised to incorporate 01 No. D+6 Type Tower. The work of the tower has been taken up under Capex Funding. Keeping the above facts in view, the project may deem to be completed.
	b) 132/33 kV Chatha Grid S/S	100 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Grid Station Put on Load on 11.08.2023
2.	a) LILO of Ckt-1 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-I)	2.003 ckm	JKPTCL	RECPDCL	Jul-2019	May-2021	Completed on 11.05.2021
	b) LILO of Ckt-2 of 220 kV D/C Hiranagar- Bishnah Tr. line at Jatwal (LILO-II)	1.98 ckm	JKPTCL	RECPDCL	Jul-2019	As and when the mandatory	The work physically stands completed, i.e. erection of the Transmission Towers and stringing of conductors has been completed. The project is

						prerequisite clearance are obtained.	presently awaiting issuance of the Charging Code from NRLDC, execution of the Connection Agreement with CTUIL and receipt of PTCC clearance from the concerned authorities. The matter has been taken up with the CE, Power System Planning & Appraisal-I Division, CEA, MoP, GoI, vide No. MD/JKPTCL/TO/37/864-67 dated 08.09.2026, for grant of provisional exemption from the tele-protection requirement, which may kindly be granted till full tele-protection communication is made available, whichever is earlier. This will enable CTUIL to issue the Connection Agreement and facilitate prompt charging of the subject line. Subject to timely receipt of the requisite statutory and regulatory clearances, the project is tentatively expected to be completed by 30.11.2026.
3.	Augmentation of 132/66/33 kV Janipur S/S from (2x50) MVA to (3x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 10.11.2019
4.	a) Augmentation of 132/66/33 kV Sidhra-I (2x20) MVA to (1x20+1X50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed on 25.01.2020
	b) Augmentation of 132/66/33 kV Sidhra-II (1x50+1x20) MVA to (2x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Apr-2021	Completed on 11.04.2021

5.	Augmentation of 132/66/33 kV PouniChak (1x50) MVA to (2x50) MVA	50 MVA	JKPTCL	RECPDCL	Jul-2019	Nov-2019	Completed on 13.11.2019
6.	Augmentation of 132/66/33 kV Kathua (2x50+1x20 MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Jun-2019	Completed on 27.06.2019
7.	a) Augmentation of 132/66/33 kV Miran Sahib-I (1x50+2x20) MVA to (2x50+1x20) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018
	b) Augmentation of 132/66/33 kV Miran Sahib-II (2x50+1x20) MVA to (3x50) MVA	30 MVA	JKPTCL	RECPDCL	Jul-2019	Mar-2018	Completed on 16.03.2018
8.	Re-conductoring of 132 kV D/C Hiranagar-Kathua Tr. line at Panther ACSR (HTLS)	64.7 ckm	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
9.	Twinning of bus bar of 220 kV at Hiranagar	-	JKPTCL	RECPDCL	Jul-2019	Dec-2022	Completed on 21.12.2022
10.	a) LILO of 220 kV D/C Hiranagar-Gladni Tr. line at Chowadhi	1 ckm	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
	b) 220/33 kV Chowadhi S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jan-2023	Completed
11.	a) LILO of 220 kV D/C Hiranagar-Bishnah Tr. line at Samba S/S	11.4 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
	b) 220/66 kV Samba S/S	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
12.	a) LILO of 220 kV D/C Thein- Hiranagar Tr. line at Kathua-II (Ghatti))	4.68 ckm	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
	b) 220/66 kV Kathua-II (Ghatti)	160 MVA	PGCIL	RECPDCL	Jul-2019	Jul-2021	Completed
13.	a) LILO of 220 kV S/C Barn-Kishanpur Tr. line at Nagrota	5.5 ckm	RECPDCL	PGCIL	Nov-2022		Under construction (details are mentioned below)

	b) 220/33 kV Nagrota S/S	100 MVA	RECPDCL	PGCIL	Nov-2022		
Kashmir Region							
14.	LILO of 220 kV D/C Wagoora-Mirbazar Tr. line at Lassipora	11 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed on 26.10.2021
15.	LILO of 220 kV D/C one circuit of Alusteng-New Wanpoh Tr. line at Tailbal	0.7 ckm	JKPTCL	RECPDCL	Jul-2019	Oct-2023	Completed
16.	Construction of 220kV D/C New Wanpoh Mirbazar Transmission line	10.4 ckm	JKPTCL	RECPDCL	Jul-2019	Feb-2021	Completed
17.	Extension of 220kV D/C Mirbazar- Alusteng Tr. line	11 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
18.	LILO of 220kV D/C Zainkote – Delina at Kunzar (Sterlite S/S)	3.5 ckm	JKPTCL	RECPDCL	Jul-2019	Ckt I: May-2018 Ckt II: Jan-2020	Ckt I completed : 17.05.2018 Ckt II completed: 30.01.2020
19.	Construction of 150 MVA, 132/33 kV Grid Station Tengpora (GIS)	150 MVA	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed
20.	Augmentation of 132/33 kV Zainakote Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
21.	Augmentation of 132/33 kV Bemina Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Sep-2022	Completed
22.	Augmentation of 132/33 kV Cheshmashahi Grid S/S	35 MVA	JKPTCL	RECPDCL	Jul-2019	Jan-2020	Completed
23.	Augmentation of 132/33 kV Chadoora Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	Oct-2021	Completed
24.	Augmentation of 132/33 kV Khunmuh (Khrew) A Grid S/S	50 MVA	JKPTCL	RECPDCL	Jul-2019	May-2020	Completed
25.	LILO of 132 kV D/C Budgam-Bemina Tr. line at Tengpora using Power Cable	5 ckm	JKPTCL	RECPDCL	Jul-2019	Aug-2023	Completed

26.	Replacement of 132 kV D/C existing (Pampore-Cheshmashahi and Pampore-Khonmoh) Tr. line	28 ckm	JKPTCL	RECPDCL	Jul-2019	Jul-2022	Completed
27.	220/33 kV Haripora (Tailbal) (GIS) Grid S/S (Earlier Batpora)	160 MVA	PGCIL	RECPDCL	Jul-2019	Aug-2023	Testing Completed in Aug-2023. **Remark:** Haripora GIS has been successfully commissioned after charging of 220kV line in Mar'24.
28.	132/33 kV Khanvar (GIS) Grid S/S	100 MVA	PGCIL	RECPDCL	Jul-2019	Feb-2022	Completed
29.	132 kV D/C Wanganpora-Khanyar line (using Power Cable)	9 ckm	PGCIL	RECPDCL	Jul-2019	Dec-2021	Completed
30.	220/33 kV Lassipora (GIS) Grid S/S	160 MVA	RECPDCL	PGCIL	Jul-2019	Oct-2021	Completed
Ladakh Region							
31.	a) 220 kV S/C Phyang- North Phullu Tr. line	37.6 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2026	Under construction (details are mentioned below)
	b) 220 kV S/C North Phullu – Diskit Tr. line	40 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2026	
	c) 220/33 kV GIS at Diskit	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2026	
32.	a) 220 kV S/C Drass- Kochik Tr. line	63 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2026	Under construction (details are mentioned below)
	b) 220 kV S/C Kochik-Rangdrum Tr. line	65 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2026	
	c) 220 kV S/C Rangdrum-Padum Tr. line	67 ckm	RECPDCL	PGCIL	Oct-2023	Oct-2026	
	d) 220/33 kV GIS at Padum	50 MVA	RECPDCL	PGCIL	Oct-2023	Oct-2026	

(i) LILO of Udhampur-Gladni at Nagrota 220kV S/C line (Barn-Kishanpur Tr. line at Nagrota)

As per the Order No. 3/6/2016-Trans-Part (5) dated 06.07.2026 of Ministry of Power (MoP), Govt. of India, the work of LILO of Udhampur-Gladni at Nagrota 220kV S/C line has been deleted from the scope of PMDP-15 Scheme.

(ii) <u>Substation in Jammu Region:</u>

Nagrota S/s 220/33kV, 2x50MVA (PIA: RECPDCL)

* As per the Order No. 3/6/2016-Trans-Part (5) dated 06.07.2026 of Ministry of Power (MoP), Govt. of India, the work of Construction of 220/33kV Nagrota Substation has been deleted from the scope of PMDP-15 Scheme.

<u>(ii) Transmission line in Ladakh Region:</u>

(i) **Drass - Padum (Zanskar) 220kV S/C line on D/C tower (PIA: RECPDCL)**

Total Length	:	189.80 Km
Tower Locations (Nos.)	:	673
Foundations completed (Nos.)	:	673
Tower Erection (Nos.)	:	634
Stringing completed (ckm)	:	162.91
Scheduled Date of Completion	:	Oct-2023
Anticipated Date of Completion	:	Oct-2026

Remarks/ Constraint, if any :

- Inspections of raw material i.e., steel sections (angles) are being done regularly and as on date dispatch instruction for approx. 23058.398 MT material have been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date dispatch instruction for approx. 21678.56 MT has been issued.
- Dispatch instruction of approx. 580.935 Km ACSR Deer Conductor has been issued and received at site.
- Finished tower part (approx. 20519.701 MT), Nut & Bolt including pack washers (approx. 925 MT) have reached at site.
- Dispatch Instructions for approx. 181140 nos. disc insulators has been issued by RECPDCL and has reached at site.
- Dispatch Instructions for OPGW and its hardware fittings have been issued by RECPDCL and has reached site.

- Facility of Intermediate store for transportation and storage of materials has been extended to all EPC agencies.
- RECPDCL Officials have been posted from 01.04.2026 for effective site monitoring and coordination.
- EPC Agencies mobilized manpower and resources at respective site locations.

(ii) **Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower**

Total Length	:	78.8 Km
Tower Locations (Nos.)	:	265
Foundations completed (Nos.)	:	265
Tower Erection (Nos.)	:	233
Stringing completed (km)	:	59.388
Scheduled Date of Completion	:	Oct-2023
Anticipated Date of Completion	:	Oct-2026

Remarks/ Constraint, if any :

- Inspection of raw material i.e. steel sections (angles) is being done regularly and as on date dispatch instruction for approx. 8388.787 MT materials has been issued.
- Inspection of Finished tower material, nuts & bolts are being done regularly and as on date. Dispatch instruction for approx. 7918.75 MT has been issued.
- Dispatch Instruction of 251.775 Km ACSR Deer Conductor has been issued and 251.775 Km ACSR Deer Conductor has already been received at site.
- Finished tower part (approx. 7690.166 MT), Nut & Bolt including pack washers (approx. 284 MT) have reached site.
- Dispatch instructions for approx. 69829 nos. Disc Insulators has been issued by RECPDCL and has reached at site.
- Dispatch Instructions for OPGW and its hardware fittings have been issued by RECPDCL and OPGW reached site.
- RECPDCL Officials have been posted from 01.04.2026 for effective site monitoring and coordination.
- EPC Agencies mobilized manpower and resources at respective site locations.

- **<u>Sub-Stations in Ladakh Region:</u>**

(i) Bay at Drass 220/66kV, 1x100MVA

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	98%
Equipment Received (in %)	:	98%

Equipment Erected (in %) : 98%
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2026

Remarks/ Progress if any :

- Major Civil works have been completed.
- GIS bldg. equipment foundation and erection have been completed.
- Testing of equipments is under progress.
- RECPDCL Officials have been posted from 01.04.2026 for effective site monitoring and coordination.
- EPC Agencies mobilized manpower and resources at respective site locations.

(ii) Padum S/s 220/33kV, 1x50MVA

Land Acquisition (in %) : Completed
Civil Work Completed (in %) : 98%
Equipment Received (in %) : 95%
Equipment Erected (in %) : 95%
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2026

Remarks/ Constraint if any :

- Civil progress: Control room building – 97% completed, 33 kV GIS building- 100% Completed, 220 kV GIS building – 98% Completed, Power Transformer & Reactor foundation- 8/8 Completed, Firewall –100% Completed, Residential Quarters, Xen Quarter - 96% Completed, JE Quarter - 96% Completed, SBA Quarter - 97% Completed, Boundary wall- 95% Completed, 3TA Tower- 100% Completed, 220 kV Tower - 100% Completed, DG Building - 98% Completed, Store shed - 95% Completed, Parking shed - 80% Completed.
- Electrical progress: Yard Earth mat laying 95%, Conduit work in Control room building - 95%, 33 kV GIS Building - 100%, 220 kV GIS Building - 95%, Equipment Erection- 95%.
- 03 nos. of Single Phase Power Transformer has been erected. The oil filtration of 03nos. of Transformers has been completed and their Testing is under progress.
- RECPDCL Officials have been posted from 01.04.2026 for effective site monitoring and coordination.
- EPC Agencies mobilized manpower and resources at respective site locations.

(iii) Bay at Phyang 220/33kV, 50MVA (PIA: RECPDCL)

Land Acquisition (in %) : Completed
Civil Work Completed (in %) : 100%
Equipment Received (in %) : 100%
Equipment Erected (in %) : 100%
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2026

Remarks/ Constraint if any :

- All works at Phyang Bay Extension has been completed.

(iv) Diskit (Nubra) 220/33kV, 1x50MVA (PIA: RECPDCL)

Land Acquisition (in %) : Completed
Civil Work Completed (in %) : 98%
Equipment Received (in %) : 100%
Equipment Erected (in %) : 98%
Scheduled Date of Completion : Oct-2023
Anticipated Date of Completion : Oct-2026

Remarks/ Constraint if any :

- Civil Works: Control Room Building – 98% completed, 33kV GIS Building – 98%, 220kV GIS Building – 98% completed, Power Transformer foundation – 4/4 (100% Completed), Firewall – 3/3, 220kV Tower foundation – 2/2 (100%) Completed, Residential Qtrs for Xen – 98%, AE Qtr – 98%, JE Qtr -98%, Boundary wall – 675/675 RM (98% Completed), Road Construction-100%
- Electrical progress: Yard Earth mat laying 98%, Conduit work in Control room building - 98%, 33 kV GIS Building - 95%, 220 kV GIS Building - 98%, Cabling-98%
- 04 no. Single Phase Power Transformer has been erected and their oil filtration and Testing has been completed.
- RECPDCL Officials have been posted from 01.04.2026 for effective site monitoring and coordination.
- EPC Agencies mobilized manpower and resources at respective site locations.

Fund Status where PIA is JKPTCL: **(All figures in Rs Crore)**

Jammu Region:

Scheme Cost	Expenditure
Rs 115.80	Rs 76.4151 crores

Kashmir Region:

Scheme Cost	Expenditure
Rs 160.14 crores	Rs 136.59 crores

Fund Status where PIA is RECPDCL

S. No.	PROJECTS (PIA- RECPDCL)	Total Scheme Sanctioned cost (As per Sanction Order dated 16.09.2025)	Amount Received (Central share)	Amount Spent (Central share)	Amount Remaining* (Central share)
		A	B	C	D=B-C
1	220/33 kV, 100 MVA Nagrota Substation along with LILO of Udhampur-Gladni, Jammu	64.56	1706.20	5.82	319.643#
2	220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir	78.09		72.75	
3	• Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) • Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum • 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower • 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower	1925.29		1307.987	

		2067.94	**1706.20**	**1386.557**	**319.643#**

 # The balance amount consists of Rs. 3.843 Cr. which is for Lassipora Substation and it shall be released after final settlement of the project.

Funds status where PIA is PGCIL:

Region	Name of project	Sanction amount	Closure Amount	GOI share	Amount received (GoI)	Amount pending (GoI share)
Jammu	160 MVA (3x53.33MVA), 220 / 33KV Grid Substation at Chowadi along with LILO of 220 LV S/S Hiranagar-Gladni Trans. Line.	Rs. 426.14 Cr.	Rs. 356.70 Cr.	Rs. 322.36 Cr. (GBS- Rs. 291.76 Cr., PIA- Rs. 30.60 Cr.)	Rs. 294.68 Cr. (GBS- Rs. 266.70 Cr., PIA- 27.98 Cr.)	Rs. 27.68 Cr (GBS- Rs. 25.06 Cr., PIA- Rs. 2.262 Cr.)
	160 MVA (3x53.33MVA) 220/66KV Sub-Station at Samba with LILO of 220KV D/C Hiranagar-Bishnah Transmission Line					
	160 MVA (3x53.33MVA) 220/66KV Sub-Station at Kathua-II along with LILO of 220KV D/C Thein-Hiranagar line,					
Kashmir	132KV D/C Khanyar-Waganpora Cable for 132/33KV GIS SS					
	100MVA (2x50MVA) 132/33KV GIS SS at Khanyar along with 2 nos 132 kV line bays at waganpora					
	160MVA (3x53.33MVA) 220/33 KV GIS Haripora					

Note: POWERGRID Final Claim of Rs. 27.68 Cr. submitted to REC/MOP vide letter ref: N2JM/REC/ST/PMDP/2024-25/20 dated 17.02.2025. REC have forwarded claim to MOP for release of Rs. 15.64 Cr. and balance 12.04 Cr after approval of RCE-2.

PRIME MINISTER RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu projects being implemented by POWERGRID & Kashmir projects being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores
RCE sanctioned cost: Rs. 1545.56 crores

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status			Physical Progress and Executing Agency
								Cum-expenditure as on March, 2026 (Rs. in lakhs)	Expend-iture during current financial year 26-27 (Rs. in lakhs)	Cum-expenditure Till date (October '26) Rs. in lakhs)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
	JAMMU REGION (Total Projects: 43; Completed: 38; Foreclosed: 1)										
(A)	**TRANSMISSION LINES**										
	220kV Transmission Lines										

1	Barn- Kishenpur D/c Line (37.4Kms) 105 towers	2004	1583.40	2006-07	2008-09	N	Y	1583.32		0.0	1583.32	Line commissioned on 6/2008. **Executing Agency:** PDD, J&K
2	LILO of Kishenpur-Pampore D/c line at Ramban (2 km) 6 towers	2004	140.80	2009-10	-	N	N	140.79		0.0	140.79	Commissioned**.** **Executing Agency:** PDD, J&K
3	Stringing of conductor on 2nd ckt Thein-HiraNagar Line (40.4 km)	2004	528.20 Proposed revised cost= 670.30	2008-09	-	Y	Y	656.89		0.00	656.89	completed **Executing Agency:** PDD, J&K
4	Miran Sahib-Bishnah D/c line (9.73 km) 29 towers	2004	567.9	2009-10	2010-11	N	Y	431.18		0.0	431.18	Line commissioned on 25.03.11. **Executing Agency:** M/s KEC
5	Hira Nagar-Bishnah D/c line (92 Kms, 136 towers)	2004	4684.00 Proposed revised cost= 5300.42	2007-08	2014-15	Y	Y	6028.84		0	6028.84	Line commissioned. **Executing Agency:** M/s KEC
6	Barn-Bishnah D/c line									0		**Foreclosed on 09.01.2025 by MoP.**
	132kV Transmission Lines											
7	LILO of Gladni-Hiranagar	2004	159.20	2007-08	-	N	N	133.47		0.0	133.47	Line has been commissioned in December, 2007.

	D/c line at Bari-Brahmana-II (2.7 km) 11 towers											**Executing Agency:** PDD, J&K
8	Rajouri-Draba (Poonch) D/c line 35.12km (original-35.00 km) 123 towers (original-122 towers)	2004	1548.498	2008-09	-	N	N	1548.50		0.0	1548.50	Ckt -1 of the line commissioned on 29.11.2008 and 2nd ckt on 7.2.2009. **Executing Agency:** PDD, J&K
9	Barn-Katra 132 kV line (39.74 Kms)	2004	1094.4 (870.20 +224.2)	2009-10	2010-11	N	Y	1004.53		0.0	1004.53	Barn - Katra section completed and charged on 16.10.11. **Executing Agency:** PDD, J&K
10	Stringing of 2nd circuit of Barn-Reasi Trans.Line (21.00 Kms)											Abandoned as the line is not available. **Executing Agency:** PDD, J&K
11	LILO of Gladni-MiranSahib line at Gangyal (1.0 km) 2 towers	2004	39.5	2008-09	-	N	N	17.96		0.0	17.96	Completed. **Executing Agency:** PDD, J&K
12	Re-conductoring (Panther to	2004	494.9	2008-09	-	N	N	495.03		0.0	495.03	Completed.

	AAAC) of 132 kV Ring main around Jammu City											**Executing Agency:** PDD, J&K
13	Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of 132 kV S/c Gladni-Janipur transmission line.											
14	Draba-Chandak S/C on D/C towers (28.60 km) 74 towers	2004	1007.7	2009-10	2011-12	N	Y	924.35		0.0	924.35	Comlpeted **Executing Agency:** PDD, J&K
15	Barn-Siot 132 kV D/c line	2004	2165.6 Proposed revised cost= 2720.52	2009-10	2011-12	Y	Y	3490.87		0.0	3490.87	Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010
16	Siot-Kalakote 132 kV D/c line	2004	990.8 Proposed revised cost= 770.36	2009-10	2010-11	N	Y					2. Akhnoor-Kalakot section commissioned on 17.11.2011
17	LILO of 132 kV D/c Barn-Siot line for Akhnoor Grid											**Executing Agency:** M/s KEC
18	LILO of Ring Main at Pounichak (2.58 km) 7 towers.	2004	121.3	2008-09	2011-12	N	Y	121.29		0.0	121.29	Commissioned on 15.12.2011. **Executing Agency:** PDD, J&K

19	LILO of CSTL-I D/c line at Ramban (3.50 km) 11 towers	2004	161.4 (Proposed revised cost = 406.10)	2009-10	2010-11	N	Y	161.11		0.0	161.11	Completed. LILO arrangement stands electrically charged. **Executing Agency:** PDD, J&K
20	Ramban – Batote - Khellani 132 kV D/c line	2004	3764.80 Proposed revised cost= 5217.415	2009-10	2014-15	Y	Y	9728.41		99.0	9827.41	132 kV Ramban Khellani TL Commissioned on 31.01.2024. Khellani – Kishtwar 132 kV D/c line Foundation: 61/63 Tower Erection: 72/74 Stringing: 36.93/41.67 km ACOD:Dec-26 **Executing Agency:** POWERGRID
21	Khellani – Kishtwar 132 kV D/c line											
22	Thathri - Bhalessa S/c line	2004	842.6 Proposed revised cost= 1617.00	2009-10	2014-15	Y	Y	2581.56		25.00	2606.56	Foundation: 22/22 Tower Erection: 29/29 Stringing: 16.63/28.34 km ACOD: Dec-26

												Executing Agency: POWERGRID
23	Re-conductoring of 132 kV CSTL-Udhampur to Thathar (Banihal) (80.00 km)	2004	1273.6	2008-09	2014-15	Y	Y	1273.59		0.0	1273.59	Completed. **Executing Agency:** PDD, J&K
24	Hira Nagar-Battal Manwal D/c line (38.563 km) 109 towers.	2004	1650.10 Proposed revised cost= 2022.13	2009-10	2014-15	Y	Y	1562.90			1562.90	completed **Executing Agency:** M/s KEC
(B)	**SUBSTATIONS**											
	220/132kV Substations											
25	Barn [2x160 MVA 220/132 kV]	2004	4539.2	2007-08	2009-10	N	Y	3874.46		0.0	3874.46	2 Nos. 160 MVA, 220/132 KV Power Transformer commissioned. **Executing Agency:** PDD, J&K
26	Bishnah [2x160 MVA, 220/132 kV and 2x50 MVA, 132/33 kV]	2004	6925.31 (Including 132/33kV system)	2009-10	2011-12 (220kV) 2012-13 (132/33 kV)	N	Y	6133.57		0.0	6133.57	Commissioned **Executing Agency:** PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV)
27	Ramban	2004	4783.3	2009-10	2011-12	Y	Y	4589.12		0.0	4589.12	Commissioned

	[3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV]		(Including 132/33kV system) Proposed revised cost= 5436.55									**Executing Agency:** M/s KEC
28	Construction of 220 kV line Bays 06 Nos.	2004	1072.3	2007-08	2014-15	N	Y	672.42		0.0	672.42	Completed. **Executing Agency:** PDD, J&K
29	Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA	2004	383.5	2007-08		N	N	383.29		0.0	383.29	Completed. **Executing Agency:** PDD, J&K
30	Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA	2004	593.4	2007-08		N	N	543.80		0.0	543.80	Completed. **Executing Agency:** PDD, J&K
31	Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA	2004	383.5	2007-08		N	N	379.63		0.0	379.63 (Increase owing to price escalation)	Completed. **Executing Agency:** PDD, J&K
	132/33kV Sub-stations											
32	Bari Brahmana-II [2x50 MVA, 132/66 kV]	2004	2573.10	2007-08		N	N	2328.84		0.0	2328.84	Completed.

												Executing Agency: PDD, J&K
33	Gangyal [1x50 MVA 132/33 kV]	2004	1785.3	2008-09		N	Y	1514.7		0.0	1514.7	Completed. **Executing Agency:** PDD, J&K
34	Katra(50 MVA) [1x50 MVA, 132/33 kV]	2004	1774.7 Proposed revised cost= 1844.04	2009-10	2011-12	Y	Y	1751.85		0.0	1751.85	Completed. **Executing Agency:** M/S Shreem Capacitors Pvt. Ltd. Bangalore
35	Pounichak [1x50MVA, 132/33 kV]	2004	1672.0 Proposed revised cost= 1672.00	2009-10	2011-12	Y	Y	1589.11		0.0	1589.11	50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. **Executing Agency:** M/S Shreem Capacitors Pvt. Ltd. Bangalore
36	Chandak (Poonch) [1x20 MVA, 132/33 kV]	2004	1388.10 Proposed revised cost =1499.60	2009-10	2011-12	Y	Y	1286.72		0.0	1286.72	Testing & Commissioning of 20 MVA Power Transformer completed and charged on load on 29.12.11. **Executing Agency:** M/s SPIC-SMO & A2Z

37	Kishtwar [2x20 MVA, 132/33 kV]	2004	2005.3 Proposed revised cost= 2220.75	2009-10	2013-14	Y	Y	2005.30		0	2005.30	Commissioned. **ExecutingAgency:** M/s KEC
38	Bhalessa [2x10 MVA 132/33 kV]	2004	1388.10 Proposed revised cost= 1593.429	2009-10	2013-14	Y	Y	1374.45		0	1374.45	Completed but not commissioned. Charged from 33kV side. **Executing Agency:** M/s KEC
39	Siot [1x50 MVA, 132/33 kV]	2004	2007.9	2009-10	-	N	N	2007.90		0.0	2007.90	Completed **Executing Agency: Damodar Technologies Pvt Ltd.**
40	Battal Manwal [1x50 MVA, 132/33 kV]	2004	1774.70	2009-10	2013-14	Y	Y	1694.67		0.0	1694.67	Completed. **Executing Agency:** M/s SPIC-SMO & A2Z
41	Construction of 132 kV line bays 10 Nos. (2 each at grid station Akhnoor, Miran Sahib, Draba,	2004	1165.5	2007-08	2013-14	N	Y	1164.79		0.0	1164.79	Completed **Executing Agency:** PDD

	Khellani and Hiranagar)											
42	Communication/ PLCC converted into OPGW		2102.60 (Proposed Revised cost – 2380.03)	36 months from MoU i.e. 30.01.2015 (MoU date 30.01.2012)	(Minimum 12 months from the date of release of balance funds of Rs 21.09Cr)	Y	Y	2380.03		0	2380.03	Status of Works : Total no of links: 33 Nos. Commissioned : 20 Nos. Total OPGW SCOPE : 1781 km Supplied : 1781 km Installed : 1280 Km Balance : 501 km Fund Status: Total fund requirement : ₹ 103.01 Cr Total funds received : ₹ 68.4 Cr (incl. ₹17.19 crore released on 02.09.2022) Funds utilized: ₹ 66.06 Cr. (Actual utilization is Rs 72.66 Cr considering POWERGRID Consultancy fee). Bills under Processing: ₹ 8.86 Cr. Shortfall/Liabilities: ₹ 6.52 Cr.
43	Communication/PLCC converted into OPGW											

												MoP has approved cost escalation under PMR-2004 projects including Rs 34.59 Crore for OPGW projects on 09.01.2025. Balance Funds required: ₹ 34.59 Cr to be released by JKPTCL at the earliest. Work affected due to non-release of funds by J&K. Works has stopped after phase-3 wherein 20 links were planned for completion (Total 40 links). On urgency expressed by JKPTCL, 01 No. link of OPGW installation was completed in Mar'24 through TL agency of LILO of Alusteng-Mirbazar at Haripura. Work under hold since Oct'23. Erection agencies have de-mobilized due to non-availability of funds

												to take up the balance works and reluctance to work on 09 year old rates.
	TOTAL		**Original cost=61136.50 Revised cost=66494.10**					67559.24		0.00	67683.24	

	KASHMIR (Total Projects: 30; Completed: 24)											
(A)	**TRANSMISSION LINES**											
Sl. No.	**Name of Scheme / Project**	**Date of Sanction**	**Sanctioned Amount (Scheme Cost) (Rs. in lakhs)**	**Original date of Completion**	**Revised Date of Completion**	**Cost Over-Run**	**Time Over-Run**	**Financial Status**				**Physical Progress and Executing Agency**
								Cum-expenditure as on March, 2026 (Rs. in lakhs)		**Expend-iture during current financial year (Rs. in lakhs)**	**Cum-expenditure Till date (October-2026) (Rs. in lakhs)**	

	220kV Transmission Lines											
1	Const. of Zainakote Amargarh (Delina) D/c line (85 ckms) 143 towers	2007	**OC: 2822.00 RCE-I: 3884.83 RCE-II: 3171.74**	2009-10	-	Y	Y	3130.72		**1.817**	**3132.54**	Commissioned **Executing Agency:** PDD, J&K (Foundation) **Executing Agency: M/s ECI,Hyderabad** (Erection of towers and conductoring)
2	Const. of Mirbazar-Wagoora line 177 towers	2005	**OC: 3272.00 RCE-I: 3977.39 RCE-II: 3549.03**	2008-09	-	Y	Y	**3548.96**		**0.00**	**3548.96**	Work Completed Test Charged
3	Const. of 220 kV D/c Zainakote - Wagoora line	2005	**OC: 2136.00 RCE-I: 3449.88 RCE-II: 4037.49**	2008-09	-	Y	Y	**2687.89**		**75.00**	**2762.89**	**Foundation: 115/122** **Tower Erection: 88/122** **Stringing: 19.00 /62.00 CKm** **Target Completion March-2027**
4	220 kV D/c Wagoora – Shariefabad – Budgam line											
5	Zainakote Alusteng-Mir Bazar Line (254 ckms) 441 towers	2007	**OC: 9823.00 RCE-I: 12553.39**	2011-12	-	Y	Y	13183.39		50.00	13233.39	**Foundation: 273/290** **Tower Erection: 217/290** **Stringing: 84/154 CKm** **Target completion:- March-2027**

	(158 towers in Zainakote-Alusteng section (100 ckms) & 283 towers in Alusteng-Mir Bazar section (154 ckms))		**RCE-II: 16377.40**									
	132 kV Transmission Lines											
6	Construction of 132kV Pampore-Khonmoh D/c line (7.4 ckms) 17 towers	2005	**OC: 357.00 RCE-I: 324.93 RCE-II: 299.26**	2008-09	-	N	N	299.26		0.0	299.26	Commissioned on 21.05.2009 **Executing Agency:** PDD, J&K
7	Tethar line S/c line (0.9 ckms) 3 towers	2005	**OC: 54.00 RCE-I: 54.00 RCE-II: 54.00**	2008-09	-	N	N	53.39		0.0	53.39	Commissioned on 17.04.2009 **Executing Agency:** PDD, J&K
8	Arampora-Vilgam S/c line(18.4 ckms) 59 towers	2005	**OC: 722.00 RCE-I: 704.31 RCE-II: 624.83**	2009-10	2011-12	N	Y	624.83		0.0	624.83	Commissioned on 22.12.2011. **Executing Agency:** M/s Jyoti Structure
9	Pattan Magam Line(14.12 ckms) 36 towers	2005	**OC: 406.00 RCE-I: 482.18 RCE-II: 393.23**	2009-10	2011-12	Y	Y	393.23		0.00	393.23	Commissioned on 21.02.2011. **Executing Agency:** M/s Jyoti Structure

10	Sagam (Lissar) Line(26 ckms) 49 towers	2007	**OC: 648.00 RCE-I: 708.00 RCE-II: 696.88**	2009-10	2011-12	Y	Y	696.88		0.00	696.88	Line commissioned on 05.12.2011. **Executing Agency:** PDD, J&K
11	Lassipora-Shopian D/c line (30 ckms) 58 towers	2007	**OC: 648.00 RCE-I: 748.72 RCE-II: 666.18**	2009-10	2012-13	Y	Y	666.18		0.00	666.18	Commissioned on 28.03.13. **Executing Agency:** M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
12	Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr. Line over pir-panjal top abandoned on technical ground)	2007	**OC: 1228.00 RCE-I: 605.00 RCE-II: 604.99**	2009-10	-	N	Y	604.99		0.0	604.99	Completed. **Executing Agency:** PDD, J&K
13	Budgam Line (Bemina-Budgam-Rawalpora) (53.40 ckms) 108 towers	2005	**OC: 1286.00 RCE-I: 3334.79 RCE-II: 806.38**	2009-10	-	Y	Y	860.38		0.0	860.38	Put on hold by the Govt.
14	Const.of 132 kV **Badampora-Bandipora** D/C Tr. Line (31 kms)	2007	**OC: 1643.00 RCE-I: 2543.74 RCE-II: 2111.85**	2009-10	2015-16-	Y	Y	2117.76		0.00	2117.76	Commissioned **Executing Agency:** M/s Mirador Comm Pvt. Ltd. (JV with A2Z)

(B)	**SUBSTATIONS**											
	220/132kV Substations											
15	Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA)	2005	**OC: 2275.00 RCE-I: 2275.00 RCE-II: 2283.41**	2007-08	2007-08	N	N	2283.41		0.0	2283.41	Commissioned on 30.10.2007. **Executing Agency:** PDD, J&K
16	Mirbazar [2x160MVA, 220/132 kV]	2005	**OC: 7342.00 RCE-I: 7804.37 RCE-II: 7139.38**	2008-09	-	Y	Y	7139.38		0.00	7139.38	Commissioned **Executing Agency:** M/s A2Z & UB
17	Budgam [2x160MVA, 220/132 kV + 2x50,132/33kV]	2005	**OC: 7934.00 RCE-I: 9003.40 RCE-II: 8058.09**	2008-09	-	Y	Y	8058.09		0.0	8058.09	Commissioned **Executing Agency:** M/s A2Z & UB
18	Amargarh (Delina) [1x160MVA, 220/132 kV + 1x50,132/33kV]	2007	**OC: 6048.00 RCE-I: 6479.45 RCE-II: 4954.61**	2009-10	-	Y	Y	4954.61		0.0	4954.61	Commissioned **Executing Agency:** M/s JYOTI ST.
21 9	**Alusteng [2x160MVA, 220/132 kV + 2x50,132/33kV]**	2007	**OC: 8648.00 RCE-I: 10983.03**	2009-10	2015-16 (132/33 kV level)	Y	Y	10217.97		0.00	10217.97	Commissioned

			RCE-II: 10983.03									**Executing Agency:** 132 kV portion: M/s JK Engineers
	132/33 kV Substations											
20	Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA)	2005	**OC: 668.00 RCE-I: 668.00 RCE-II: 627.99**	2007-08	-	N	N	627.88		0.0	627.88	Commissioned in January 2008. **Executing Agency:** PDD, J&K
21	Khonmoh [1x50MVA, 132/33kV]	2005	**OC: 1701.00 RCE-I: 1551.39 RCE-II: 1525.00**	2009-10	-	Y	N	1525.02		0.0	1525.02	Commissioned in May 2009. **Executing Agency:** PDD, J&K
22	Tethar (Banihal) [1x50MVA, 132/33kV]	2005	**OC: 1752.00 RCE-I: 1752.00 RCE-II: 1741.06**	2009-10	-	N	N	1741.06		0.0	1741.06	Commissioned in April 2009. **Executing Agency:** PDD, J&K
23	Vilgam(Kupwara) [1x50MVA, 132/33kV]	2005	**OC: 1584.00 RCE-I: 1485.89 RCE-II: 1478.95**	2008-09	2011-12	N	Y	1478.95		0.0	1478.95	Commissioned on 22.12.2011. **Executing Agency:** PDD, J&K

24	Magam [1x50MVA, 132/33kV]	2005	**OC: 1752.00 RCE-I: 1752.00 RCE-II: 1740.41**	2008-09	2011-12	N	Y	1740.41		0.0	1740.41	Substation commissioned on 02.02.2012. **Executing Agency:** PDD, J&K
25	Const. of 50MVA, 132/33 KV Grid station **Sagam**-Lissar	2007	**OC: 1752.00 RCE-I: 1867.72 RCE-II: 1535.09**	2009-10	-	Y	Y	1535.09		0.00	1535.090	Commissioned **Executing Agency:** M/s GET
26	Shopian [1x50MVA, 132/33kV]	2007	**OC: 1752.00 RCE-I: 1804.96 RCE-II: 1557.32**	2009-10	-	Y	Y	1557.32		0.00	1557.32	Commissioned **Executing Agency:** M/s GET
27	8 Nos. 132 kV Line Bays in existing Grid stations		**OC: 933.00 RCE-I: 933.00 RCE-II: 912.59**	2007-08	2012-13	N	Y	912.59		0.0	912.590	Commissioned. **Executing Agency:** PDD, J&K
28	Bandipora [1x50MVA, 132/ 33kV]	2007	**OC: 1752.00 RCE-I: 1862.77 RCE-II: 1696.51**	2009-10	2016-17	Y	Y	1696.51		0.00	1696.511	Commissioned **Executing Agency:** M/s GET
29	Communication/ PLCC converted into OPGW		**OC: 3020.00**	36 months from	Minimum 12 months	Y	Y	4461.84		0.00	4461.84	**Status of Works: 21 links out of 43 have been laid.**

			RCE-I: 4461.84 RCE-II: NA	MoU i.e. 30.01.2015 (MoU date 30.01.2012)	from receipt of balance funds of Rs 21.09Cr							
30	Communication/ PLCC converted into OPGW											
	TOTAL		**OC: 73958.00 RCE-I: 88055.98 RCE-II: 84147.75**					**78798.00**		**126.817**	**78924.82**	

NOTES:

1. **S/C – Single Circuit, D/C – Double Circuit**
2. **LILO – Loop In Loop Out**
3. **AAAC – All Aluminium Alloy Conductor**
4. **N – No, Y – Yes**
5. **<u>CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)</u>**