

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (#)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	24,467	21,959	2,508	852	1338	319	0	Note (1)
Western	18,699	16,776	1,923	559	1,364	0	0	Note (2)
Southern	14,705	12,981	1,724	170	1554	0	0	
Eastern	13,353	12,519	834	95	739	0	150	
North-Eastern	2,137	1,785	352	5	347	0	0	
Bangladesh	250	0	250	250	0	0	0	
Total	73,611	66,020	7,591	1,931	5341	319	151	
Non-DoCO Capacity (###)	2,575							
Grand Total	76,186	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW of Monarchak CCGT (GT), 195 MW of Muzaffpur TPS (Unit-3), 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, VSTPS St-V (500 MW), Bongaigaon TPP Unit-1(250 MW)

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW(out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016. Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

Changes During the Month :

(1) **MoP vide letter no.3/1/2016-OM dated 12.07.2016 have revised allocations from unallocated power of Central Generating Stations in Northern Region keeping in view the power supply position in the Northern Region States/UTs. This allocation is effective from 00.00 Hrs of 14.07.2016 till further orders.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTHERN REGION

As on 31-07-2016																					
STATIONS	INSTALLED CAPACITY	ALLOCATED CAPACITY	Within the region															POWER GRID, BALIA & HVDC	OTHER COUNTRY		
			CHANDGARH	DELHI	HARYANA	HIMACHAL PRADESH	JAMMU & KASHMIR	PUNJAB	RAJASTHAN	UTTAR PRADESH	UTTARAKH AND	%	MW	%	MW	%	MW				
MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
A. FIRM SHARE																					
A1. NR CGSs																					
Singrauli STPS	2000	1700	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	754	4.8	96	0.0
Rihand STPS	1000	850	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39	0.0
Rihand STPS Stg. -II	1000	850	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34	0.0
Rihand STPS Stg. -III (Unit 5&6)	1000	850	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39	0.0
Unchahar - I TPS	420	400	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36	0.0
Unchahar - II TPS	420	357	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15	0.0
Unchahar - III TPS (Unit 5)	210	179	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13	0.0
Dadri NCTPS	840	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	0.0
Dadri NCTPS Stage-II	980	831	0.0	0	74.8	733	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	0.2
Dadri NCTPS	830	701	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28	0.0
Anta GPS	419	356	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16	0.0
Auraiya GPS	663	564	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25	0.0
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)	1500	1386	0.0	0	46.2	693	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0
Narora Atomic Power Station(NAPS)	440	376	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16	0.0
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	333	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15	0.0
Salal HPS	690	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8	0.0
Chamera HPS- I	540	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19	0.0
Chamera HPS- II	300	246	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0	0.0
Chamera HPS- III	231	196	0.6	1	12.7	29	8.7	20	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9	0.0
Tanakpur HPS	94	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15	0.0
Bairasul HPS	180	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0	0.0
Uri-I HPS	480	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17	0.0
Uri-II HPS (unit 1,2,3&4)	240	204	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10	0.0
Dhauligaanga HEP	280	238	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45	0.0
Nathpa Jhakri HPS \$	1500	1351	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0	0.0
Dulhasti HEP	390	332	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16	0.0
Tehri Stage - I (4 units)##	1000	901	4.6	46	6.3	63	7.1	71	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147	0.0
Seva - II HEP (3 units)	120	102	0.8	1	13.3	16	5.8	7	0.0	0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5	0.0
Koteshwar HEPs (Unit 1,2,3 & 4)	400	360	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	17.7	71	0.0
Parbati-III HEP(Unit-1,2,3,4)	520	442	0.6	3	12.7	66	8.7	45	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21	0.0
Rampur HEP (Unit#1,2,3,4,5,6)	412	374	0.0	0	0.0	0	4.2	17	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	44	0.0
Koldam HEP (800 MW)	800	744	0.8	6	0.0	0	9.8	78	28.0	224	11.1	89	7.7	62	10.7	86	18.9	151	6.0	48	0.0
Sub-Total A1 (NR CGSs)	20339	18050		154		3823		1938		1444		1408		1892		1783		4758		848	
A2. CGSs of other regions																					
Farakka STPS (1600 MW)	1600	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0	0.0
Kahalgaon - I (840 MW)	840	262	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0	0.0
Mezua unit 6 (250 MW)	250	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0	0.0
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	1500	840	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28	0.0
Sub-Total A2 (CGSs of other regions)	4190	1365	2		259		121		23		146		222		159		405		28		0
Sub-Total (A)	24529	19414	156		4082		2059		1467		1554		2114		1942		5163		876		2
B. NON-FIRM ALLOCATION																					
Rajasthan Atomic Power Station U-3 & 4	440	374	0	0	0	0	10.9	48	0	0	7.95	35	22.7	100	28.4	125	15	66	0	0	0
C. DEDICATED STATIONS																					
Badarpur TPS		705			100	705															
Tanda TPS		440																			
Faridabad CCGT		431					100	431								100	440				
Rajasthan Atomic Power Station (RAPS U-1 & 2)		300														300					
Chitruk(H) 4*11		44									100	44									
Bansinagar Limited(T) 2*125		250														250					
Sub-Total (C)		2170	0		705		431				44		100		550		440		0		0
D. TOTAL ALLOCATION [=A+B+C]		21958	156		4787		2538		1467		1633		2214		2617		5669		876		2
E. TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING RAPS 3 & 4																					
E1. Specific allocation to other regions/countries from E above	100																				
E2. Balance Unallocated Power of NR CGSs excluding RAPS 3 & 4 [=E-E1]	2189																				
E2.1. Specific Allocations from E2 above																					
To Power Grid (HVDC) \$		5																			
To Railways \$\$		100																			
To J&K		0																			
For bundling with Solar power (under JNNSM)%		447							15					37		310		85			
To UP (due to drought)		300															300				
Sub-Total (E2.1)		852	0		0		0		15		0		37		310		385		0		
E2.2. Balance Unallocated Power of NR CGSs in the pool excluding RAPS 3&4 [=E2-E2.1]**	1338	6	80	0	0	0	0	0	0		24	321	26	348	0	0	35	468	9	120	
F. Unallocated Power RAPS 3 & 4 (440-374)	66	21.2	14	0.0	0	0.0	0	0	0	0	0.0	0	0.0	0	56.1	37	22.7	15	0	0	
G. Unallocated Power of Tala HEP (Bhutan)	153	0.0	0	19.6	30	9.8	15	0	0	11.8	18	19.6	30	9.8	15	29.4	45	0	0		
H. Unallocated Power from WR	100											100									
I. TOTAL UNALLOCATED IN NR [= E2.1+E2.2+F+G+H]	2508		94		30		15		15		439		415		362		913		120		
J. NET POWER OF NR EXCLUDING BANGLADESH BPDB POWER [=D-I]	24467		250		4817		2553		1482		2072		2629		2979		6582		996		2
K. COMMISSIONED BUT NON-CoD UNITS																					
Nimmo Bago unit 2	705																				
Nimmo Bago unit 3	15																				
Nimmo Bago unit 1	15																				
Lalitpur TPP Unit-1	660																				
L. TOTAL POWER [=J+K]	25172																				

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(As on 31.07.2016)

STATIONS	INSTALLED CAPACITY	With in the Region														Other Region/Country					
		% ALLOCATED CAPACITY	ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA	GOA	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW			
(A) FIRM SHARE																					
^{##} Ramagundam St. I & II	2100	1690	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100	
Ramagundam St. III	500	425	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0					
[§] Talcher St. II	2000	1500	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51							
Simhadri STPS St.II U#1,2	1000	850	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11							
NLC TPS-II St. I	630	535	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50					
NLC TPS-II St. II	840	715	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50					
NLC TPS-I Exp.	420	357	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13							
NLC TPS-II Exp. U#1,2	500	425	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15							
Vallur STPS U# 1, 2 & 3	1500	1387.5	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7							
NTPL Tuticorin U# 1,2	1000	881.5	11.7	117	15.8	158	7.3	73	38.7	387	13.7	137	1.0	10							
Madras APS	440	422	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5							
Kaiga APS U# 1 & 2	440	374	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8							
Kaiga APS U# 3 & 4	440	374	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6							
Kudankulam NPP U# 1	1000	850	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34							
Sub-Total (A)	12810	10786		1140		2106		1267		4540		1332		301		100					
(B) DEDICATED STATIONS																					
Simhadri	1000	1000	46.11	461							53.89	539									
Kayamkulam CCGT	360	360					100.0	360													
NLC TPS-I	600	600							100.0	600											
4x50 NP Kunta Ultra Mega Solar Power Project stage-I	200	200		200		200															
Sub-Total (B)	2160	2160		661				360		600		539									
(C) UNALLOCATED QUOTA																					
(i) Unallocated Power of SR CGSs	1724																				
(ii) NVVN Coal power for bundling with Solar power (under JNNSM)	170		45		70				5		50										
(iii) Balance unallocated power (incl. specific allocation=(i)-(ii))	1554	8.7	136	30.9	480	13.4	209	30.2	469	7.1	111	9.2	144		0.4	6					
Sub-Total (C) =(ii)+(iii)	1724		181		550		209		474		160		144			6					
(D) Total Allocation from CGSs of = {A+B+C}	14670	13.5	1982	18.1	2656	12.5	1836	38.3	5614	13.8	2031	3.0	445	0.7	100	0.0	6				
(E) ALLOCATION FROM OTHER REGIONS																					
(i) Power from DVC's share of ER	35								100.0	35											
(ii) Diversion of firm share (0 MW) surrendered by Delhi & Haryana in IGSTPS, Jhajjar	0	0.0	0			0.0	0			0.0	0										
Sub-Total (E) =(i)+(ii)			0				0		35		0										
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS =D+E	14705		1982		2656		1836		5649		2031		445		100		6		0.0	0.0	
(G) COMMISSIONED BUT NON-CoD UNITS																					
(H) TOTAL POWER ALLOCATION =F+G	14705		1982		2656		1836		5649		2031		445		100		6				

Changes during the Month: Nil

(#) This is total share of the region in Central Generating Stations excluding power to Orissa and Goa.

Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO WESTERN REGION

(As on 31.07.2016)																																
STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region																		Other region/ Country											
			CHATTISGARH		GUJARAT		MADHYA PRADESH		MAHARASHTRA		DAMAN & DIU		DADRA & NAGAR HAVELI		GOA		POWERGRID		RAILWAYS		HWP of DAE		BARC		BSPHCL		JAMMU & KASHMIR		BANGLADESH			
			MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
A. FIRM SHARE																																
Korba STPS	2100	1790	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210																
Korba STPS U# 7	500	350	30.0	75	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5																
Vindhyachal STPS - I	1260	1070	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35																
Vindhyachal STPS - II	1000	850	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12																
Vindhyachal STPS - III	1000	850	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10																
Vindhyachal STPS - IV	1000	850	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11																
Vindhyachal STPS - V	500	425	8.0	40	18.7	93	25.6	128	29.8	149	0.8	4	1.1	6	1.0	5																
Sipat STPS Stage - I (3 Units)	1980	1683	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20																
Sipat STPS Stage - II	1000	850	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10																
Kawas GBS	656	557	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0																
Bhilai TPS (\$)	500	242	20.7	50							37.8	92	41.5	100																		
Ratnagiri GPS	2220	2220							63.5	1490	2.0	44	2.0	44	1.0	22		620														
Kakrapar APS	440	374	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15																
Tarapur APS	320	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0																
Tarapur APS U# 3 & 4	1080	918	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11																
Gandhar GBS	657	559	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0																
Mouda STPS-I	1000	850	6.3	63	24.0	240	15.6	156	37.0	370	0.4	4	0.6	6	1.1	11																
Sub-Total (A)		14758		1125		3560		2817		5847		185		227		377		620														
B. DEDICATED STATIONS																																
Omkareshwar HEP	520	520					100	520																								
Indira Sagar HEP	1000	1000					100	1000																								
Sub-Total (B)		1520						1520																								
C. FIRM SHARE FROM/ TO OTHER REGIONS																																
From ER-Kahalgaon STPS-II	398	398	2	30	9.4	141	4.9	74	9.9	148	0.1	2	0.2	3	0	0																
From SR-Ramagundam STPS	100	100									0	0	0	0	4.8	100																
Merchant Power of Korba STPS U# 7 ^{SS}	75	0																														
Sub-Total (C)		498		30		141		74		148		2		3		100																
D. TOTAL FIRM SHARE [=A+B+C]																																
		16776		1155		3701		4411		5995		187		230		477		620														
E. UNALLOCATED POWER OF WR CGSs																																
E1. Unallocated Power to J&K	2123	100	0																													
E2. Bangladesh (NVVN A/c BPDB)	100	100	0																													
E3. Unallocated Power in WR Pool [=E-E1-E2]		1923																														
E3.1. Specific Allocation From E3 above		559																														
(i) For bundling with Solar power (under JNNSM)		96		25				50		21																						
(ii) DD, DNH and Goa		250									102		122		25																	
(iii) HVDC-BHD Station		3															0.2	2.5														
(iv) HVDC-VIN Station		1															0.1	0.8														
(v) BARC facilities from TAPS (3&4)		10																														
(vi) MP(Bundelkhand)		200						200																								
(vii) HWP of DAE		0																	0													
E3.2. Balance Unallocated Power in WR Pool [=E3-E3.1]		1364	0		0		17	252	37	545	2.5	37	36	524	0.4	5																
Sub-Total (E) (*)		1923		25				502		566		139		646		30		3.3		0	10											
F. TOTAL POWER TO WR BENEFICIARIES [=D+E]																																
		18699		1180		3701		4913		6561		326		876		507		3	620	0	10											
G. COMMISSIONED BUT NON-CoD UNITS																																
H. TOTAL POWER [=F+G]																																
		18699		1180		3701		4913		6561		326		876		507		3	620	0	10											

Changes During the Month: NIL

This is total share of the region in Central Generating Stations (including CGS located in other regions).

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA. Additionally 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

\$\$75 MW Merchant Power from Korba STPS Stage-III (U #7 500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

* Subtotal doesn't include power to J&K and Bangladesh

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS AND BHUTAN STATIONS TO EASTERN REGION

(As on 31.07.2016)

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region												Other region/ Country							
			BIHAR		JHARKH AND		D.Y.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHERN REGION	WESTERN REGION	SOUTHERN REGION	N BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																						
NTPC Stations																						
Barh STPS Stage-II (U# 4)	660	561	65.1	430	6.1	40	0.0	0	12.6	83	0.0	0	1.3	8								
Farakka (U# 1 to 5)	1600	1214	23.7	379	6.4	102	0.0	0	13.6	218	30.5	489	1.6	26		12	21					
Farakka (U# 6)	500	350	11.1	55	6.5	33	6.4	32	16.6	83	29.4	147	0.0	0								
Kahalgaon	840	444	34.9	293	1.2	10	0.0	0	15.2	128	0.0	0	1.6	13		3	6					
Kahalgaon-II (3 units)	1500	36							2.1	31			0.3	5					498	398		
Talcher	1000	837	34.4	344	5.7	57	0.3	3	31.8	318	9.1	91	2.4	24		5	8					
Talcher Stage-II	2000	200							10.0	200											1500	
NHPC Stations																						
Rangit HPS	60	51	30.0	18	11.7	7	8.3	5	0.0	0	23.3	14	11.7	7								
Teesta-V HPS (3 units)	510	434	18.0	92	10.6	54	7.5	38	17.5	89	20.4	104	11.2	57								
Bhutan Stations																						
Tala HPS (Bhutan) *	1020	867	25.5	260	11.5	117	5.6	57	4.3	43	38.3	390	0.0	0								
Chukha HPS (270MW out of 336 MW allocated to India)	270	229	25.2	68	8.9	24	8.9	24	13.0	35	27.0	73	1.9	5								
Kurichu HPS	60	51	0.0	0	0.0	0	43.3	26	0.0	0	41.7	25	0.0	0								
Sub-Total (A)		5274		1939		444		185		1228		1333		145								
B. DEDICATED STATIONS																						
Muzaffarpur TPS U# 1 & 2	220	220	100	220																		
Talcher TPS	460	460							100	460												
DVC**	6433	6283					6283															
Teesta Low Dam	132	132									100	132										
Sub-Total (B)		7095		220				6283		460		132										
C. FIRM POWER FROM/ TO OTHER REGIONS																						
C1. DVC's surrendered share**	100															20	35					
C2. Merchant Power of Korba U# 7	75	75		75																		
C3. Merchant Power of Farakka U# 6	75	75		75																		
C4. Allocation to NR in lieu of Tala power	1020																					
(i) Farakka (Unit 1 to 5)	1600																			113		
(ii) Kahalgaon	840																			261		
(iii) Kahalgaon-II (3 units)	1500																			343		
(iv) DVC Mejia U#6 (150 MW)																				150		
(v) Unallocated Power of Tala (15% of 1020 MW)*																				153		
Sub-Total (C)		150		150																		
D. TOTAL FIRM POWER [=A+B+C]																						
	12519		2309		444		6468		1688		1465		145									
E. UNALLOCATED POWER OF ER CGS																						
E1. Unallocated power of NHPC Stations*	85	85		20		10		7		16		21		11								
E2. Unallocated Power of Bhutan HPSs*	50	50		12		5		8		6		18		1								
E3. Unallocated Power of NTPC stations	915																					
E3.1. Specific Allocation from E3 above																						
(i) Bundling with Dadri Solar Power	5	5								5												
(ii) Bundling with JNNSM Solar power	95	90						35		20		35						5				
E3.2. Balance Unallocated Share of NTPC Stations [=E3-E3.1]																						
(i) Barh STPS Stage-II (U# 4)	660	99	11.5	76	1.1	7	0.0	0	2.2	15	0.0	0	0.2	2								
(ii) Farakka (U# 1 to 5)	1600	166	7.5	120	2.9	46	0.0	0	0.0	0	0.0	0	0.0	0				39				5
(iii) Farakka (U# 6)	500	66	10.9	55	0.4	2	0.0	0	0.0	0	1.8	9	0.0	0								
(iv) Kahalgaon	840	81	6.8	57	2.7	23	0.0	0	0.0	0	0.0	0	0.0	0	1				20			10
(v) Kahalgaon-II (3 units)	1500	97	5.2	78	1.3	19	0.0	0	0.0	0	0.0	0	0.0	0					79			20
(vi) Talcher	1000	94	6.7	67	2.6	27	0.0	0	0.0	0	0.0	0	0.0	0					23			15
Sub-Total (E3) [=E3.1+E3.2]		699		452		125		35		40		44		2								
Sub-Total (E) [=E1+E2+E3]		834	58.0	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	1				166			50
F. TOTAL ALLOCATION TO ER BENEFICIARIES [=D+E]																						
	13353		2793		584		6518		1750		1548		159	1								
G. COMMISSIONED BUT NON-CoD UNITS																						
1. Muzaffarpur TPS U# 3		195					(Commissioned on 31.03.2015)															
2. Barh-II U# 5		660					(Commissioned on 04.03.2015)															
3. Raghunathpur, Ph-I, U# 1		600					(Commissioned on 24.08.2014)															
4. Teesta Low Dam U#2, Stg. IV(40 MW)		40					(Commissioned on 16.03.2016)															
5. Bokaro-A(DVC Project) 1x500 MW		500					(Commissioned on 22.03.2016)															
6. Nabinagar TPP, Unit#1, 250MW		250					(Commissioned on 20.03.2016)															
H. TOTAL POWER [=F+G]																						

Changes during the month: NIL

This is total share of the region in Central Generating Stations (including CGS located in other regions).

Out of DVC's surrendered share of 100 MW; 20 MW, 35 MW and 45 MW allocated to Assam, Tamil Nadu and Bihar respectively. In the Sheet, Bihar's 45 MW is already included in Firm Power allocation from Farakka, Kahalgaon & Talcher.

+ 15% Unallocated Power of these stations (amounting to 288 MW) is not in Unallocated Pool

+ + 150 MW from Mejia U# 6 allocated to NR in lieu of Tala Power. Details shown against item C4(iv) below.

* Out of 1020 MW Capacity of Tala HEP, 85% allocated to ER and 15% (153 MW) to NR.

** DVC includes Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Maithon-G(90MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW).

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

3. 50 MW ER unallocated power allocated to Bangladesh.

4. 100 MW power through open access from RGPPL(WR) allocated to Jharkhand Railways w.e.f.16.01.2016.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTH EASTERN REGION**(As on 31.07.2016)**

STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region												Other Region/ Country		
			ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND			TRIPURA	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW
A. FIRM SHARE																	
Loktak HPS	105	89	4.8	5	23.1	24	36.7	38	0.0	0	3.9	4	5.8	6	11.5	12	
Khandong HPS	50	43	4.0	2	49.7	25	5.3	3	12.0	6	2.7	1	6.0	3	5.3	3	
Kopili+Kopili Extn .HPS	200	170	5.0	10	46.8	94	6.2	12	12.5	25	3.3	7	5.5	11	5.7	11	
Kopili HEP Stg. - II	25	22	6.0	2	40.0	10	6.0	2	14.0	4	5.0	1	5.0	1	9.0	2	
Kathalguri GPS	291	247	5.5	16	49.9	145	6.9	20	6.9	20	4.2	12	5.2	15	6.6	19	
Agartala GPS	84	72	6.0	5	39.0	33	7.0	6	7.0	6	5.0	4	5.0	4	17.0	14	
Agartala GPS, Ext. Unit-I	23	19	7.5	2	33.7	8	6.9	2	9.2	2	4.8	1	5.7	1	17.2	4	
Doyang HPS	75	64	6.7	5	37.3	28	6.7	5	6.7	5	4.0	3	17.3	13	6.7	5	
Ranganadi HPS	405	345	18.3	74	36.8	149	7.2	29	6.7	27	4.5	18	4.7	19	7.2	29	
Monarchak CCGT (GT)	65	65													100	65	
Pallatana GPP*	726	628	3.0	22	33.1	240	5.8	42	10.9	79	3.0	22	3.7	27	27.0	196	
Sub-Total (A)	2049	1765	143		756		159		174		73		101		360		
B. FIRM SHARE FROM/ TO OTHER REGIONS																	
Surrendered power of DVC		20			20												
Merchant power of Farakka-III		0		0.0	0												
Sub-Total (B)		20			20												
C. TOTAL FIRM SHARE [=A+B]																	
		1785	143		776		159		174		73	0.0	101	0.0	360		
D. UNALLOCATED POWER OF NER CGSs																	
D1. Unallocated power in NER pool (excludes unallocated power of AGPS Ext. U-I)		183	2.7	5	37.2	68	8.7	16	33.9	62	8.7	16	3.3	6	5.5	10	
D2. Unallocated power of AGPS Ext. U-I [†]		3	8.9	0	39.6	1	8.1	0	10.9	0	5.6	0	6.8	0	20.2	1	
Sub-Total (D)		186	5		69		16		62		16		6		11		
E. UNALLOCATED POWER FROM OTHER REGIONS VIZ. NTPC STATIONS OF EASTERN REGION																	
E1. For Bundling with JNNSM Solar power		5			5												
E2. Balance Unallocated power of ER NTPC Stations ^{††}		161	9		143		0		0		8		1				
Sub-Total E)		166	9		148		0		0		8		1		0		
F. TOTAL UNALLOCATED POWER TO NER BENEFICIARIES [=D+E]																	
		352	14		217		16		62		24		7		11		
G. TOTAL ALLOCATION TO NER BENEFICIARIES [=C+F]																	
		2137	157		993		175		236		97		108		371		
H. COMMISSIONED BUT NON-CoD UNITS																	
1. Monarchak CCGT (ST)		35															
2. Bongaigaon TPP U#1		250															
I. TOTAL POWER [=G+H]																	
		2422															

Changes during the month: NIL

(#) This is total share in Central Generating Stations

* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

†UA power of Agartala GPP has been distributed in the ratio of firm share

†† ER NTPC Stations here include Farakka (U# 1 to 5), Kahalgaon, Kahalgaon-II (3 units) and Talcher

Note:

1. The shares as given in % may be taken, the MW values are indicative.

2. 8 MW surrendered by Meghalaya in Loktak Projects is allocated to Manipur upto 31.12.2021.

3. 42 MW surrendered by Meghalaya from NTPC ER Stations is allocated to Assam till further order.