

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
JULY-2020

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during JULY, 2020	Cumulative Receipt during APR-JULY,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	4	-100%
7	MSPGCL	9750	-	-	0.5	0.7	56	1094	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	184.5	641.5	7	85	657%
10	TANGEDCO	4320	-	-	296.3	798.1	343	1712	-53%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDC	4740	-	-	0.0	0.0	0	0	-
Total State Sector (A)		54909	-	-	481.3	1440.3	405.2	2895.0	-50%
Central Sector									
13	NTPC	44850	-	-	90.0	456.4	232	1006	-55%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	39	379	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	65	65	11%
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		56310	-	-	90.0	528.7	336.3	1449.8	-64%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	0.0	114.5	318	-100%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	109.9	324	-100%
23	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0.0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.0	23.5	132	-100%
29	Vedanta-Balco	600	-	-	6.4	14.2	54.1	160	-91%
30	ACB India-Bandakhar	300	-	-	0.0	11.9	0.0	0	-
31	TRN Energy-Nawapara	600	-	-	0.0	0.0	0.0	0	-
32	Jindal India-OP Jindal	1000	-	-	0.0	0.0	16.1	72	-100%
33	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0	-
34	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.0	0	-100%
35	Torrent Power-Sabarmati	362	-	-	20.0	28.0	39.8	184	-85%
36	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
37	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
38	Rattan India-Amaravati	1350	-	-	0.0	0.0	0.0	0	-
39	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
40	Adani-Dahanu	500	-	-	0.0	56.2	0.0	168	-67%
41	CESC-Dhariwal	600	-	-	0.0	0.0	0.1	26	-100%
42	Adani-Tirora	3300	-	-	0.0	0.1	0	0	1%
43	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0.0	0	-
44	GMR-Warora	600	-	-	0.0	0.0	0	0	-
45	Sembcorp-Painapuram	1320	-	-	44.2	717.8	282.4	808	-11%
46	Sembcorp-SGPL	1320	-	-	556.1	1335.0	290.7	1683	-21%
47	Hinduja-Vizag	1040	-	-	0.0	0.0	0.0	0	-
48	Jindal India-Derang	1200	-	-	0.0	0.0	0.0	0	-
49	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
50	Tata Power-Jojobera	240	-	-	0.0	0.0	5.5	60	-100%
51	GMR-Kamalanga	1050	-	-	0.0	0.2	0.0	27	-99%
52	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0.0	0	-
53	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	0.1	29	-100%

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	1	2	3	4	5	6	7	8	9
54	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
55	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
Total Private Secor (IPP) (C)		30497	-	-	626.6	2163.4	936.6	4000.5	-46%
Total Import (Blending) (I = A + B + C)		141716	0	0	1197.9	4132.4	1678.1	8345.2	-50%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	393	39.6	151.5	120	471	-68%
Total State Sector (D)		500	1082	393	39.6	151.5	120.1	470.6	-68%
Private Sector (IPPs)									-
2	Adani-Mundra-I, II & III	4620	16324	5825	1005.7	3467.8	1379	5841	-41%
3	Tata Power-Mundra	4000	11089	3957	1018.2	3262.6	685	3717	-12%
4	Essar-Salaya	1200	1497	411	140.2	762.2	91	307	148%
5	JSW Energy-Ratnagiri	1200	3405	1208	165.0	575.0	255	1279	-55%
6	Tata Power-Trombay	750	2389	909	103.4	444.8	148	745	-40%
7	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
8	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
9	JSW Energy-Torangallu-I	260	607	208	17.7	64.0	28	111	-43%
10	JSW Energy-Torangallu-II	600	1120	419	27.3	108.6	157	316	-66%
11	Adani-Udupi	1200	1725	597	0.0	470.8	0	652	-28%
12	IL&FS-ITPCL	1200	3189	1063	76.1	804.6	248	1045	-23%
13	Coastal Energen-Muthiara	1200	2554	1098	128.7	538.5	200	609	-12%
Total Private Secor (IPP) (E)		17130	43899	15694.4	2682.2	10498.7	3192.1	14623.5	-28%
Total Import (Imported Coal based) (II =D + E)		17630.0	44980.4	16087.2	2721.8	10650.2	3312.2	15094.1	-29%
GRAND TOTAL (I + II)		159346	44980.4	16087.2	3919.7	14782.6	4990.3	23439.3	-37%

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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