

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
AUGUST-2019

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt (August, 2019)	Cumulative Receipt (Apr-Aug,2019)	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2720	-	-	0.0	0.0	0	0	-
2	PSPCL	2620	-	-	0.0	0.0	0	0	-
3	RRVUNL	5850	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5563	-	-	0.0	0.0	0	0	-
5	MPPGCL	4080	-	-	0.0	0.0	0	0	-
6	GSECL	3210	-	-	0.0	4.0	196	1075	-99.6
7	MSPGCL	10170	-	-	0.4	1094.7	0	0	-
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	95.7	180.4	68	250	-27.9
10	TANGEDCO	4320	-	-	469.7	2181.6	0	1403	55.5
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPCL	4860	-	-	0.0	0.0	0	7	-100.0
Total State Sector (A)		53423	-	-	565.8	3460.7	264.1	2735.1	26.5
Central Sector									
13	NTPC	39855	-	-	244.8	1250.8	43	117	969.1
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	378.8	0	0	-
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	152.1	217.1	61	114	90.7
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	7090	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		51445	-	-	397.0	1846.7	103.5	230.9	700.0
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	422	-	-	43.3	227.5	28	248	-8.4
23	Adani-Dahanu	500	-	-	0.0	168.4	0	105	61.0
24	Sterlite Power-Sterlite	1200	-	-	0.0	7.8	0	0	-
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	135.4	459.1	202	597	-23.1
27	Adani-Tirora	3300	-	-	0.0	0.1	4	168	-99.9
28	Nabha Power-Rajpura	1400	-	-	130.1	448.5	188	619	-27.5
29	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	0	0	-
31	GMR-Kamalanga	1050	-	-	0.0	27.2	0	7	302.4
32	Adani-Kawai	1320	-	-	0.0	0.0	85	85	-100.0
33	Reliance-Butibori	600	-	-	0.0	0.0	18	18	-100.0
34	Jindal India-Tamnar & OP Jindal	3400	-	-	9.4	82.1	16	59	39.9
35	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0	-
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0	-
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
38	Sembcorp-Painapuram	1320	-	-	327.0	1135.2	175	1094	3.8
39	KSK-Akaltara	1800	-	-	38.8	171.0	18	54	217.5
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0	-
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0	-
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
44	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0	-
45	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0	-

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46	Sembcorp-SGPL	1320	-	-	157.4	1840.2	283	1899	-3.1
47	Vedanta-Balco	600	-	-	46.9	207.2	0	39	426.8
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	19	46	-100.0
49	Tata-DVC-JV-Maithon	1050			0.3	29.1	0	0	-
50	GMR-Raikheda	1370	-	-	0.0	0.0	0	0	-
51	CESC-Dhariwal	600			0.0	26.0	0	0	-
52	Tata Power-Jojobera	240			0.0	59.8	0	0	-
Total Private Secor (IPP) (C)		37957	-	-	888.7	4889.2	1035.5	5036.7	-2.9
Total Import (Blending) (I = A + B + C)		142825	-	-	1851.5	10196.7	1403.1	8002.6	27.4
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1545	629	100.4	571.0	113	549	3.9
Total State Sector (D)		500	1545	629	100.4	571.0	112.9	549.4	3.9
Private Sector (IPPs)									
1	Adani-Mundra	4620	17702	7043	1499.9	7341.1	1396	3733	96.6
2	Tata Power-Mundra	4000	11221	4541	530.6	4247.6	1320	4192	1.3
3	Essar-Salaya	1200	245	0	146.4	453.8	0	0	-
4	JSW Energy-Ratnagiri	1200	3226	1355	413.2	1691.9	88	1294	30.7
5	Tata Power-Trombay	1250	2185	936	236.8	982.2	202	1145	-14.2
6	Simhapuri-Simhapuri	600	121	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	49	0	0.0	0.0	0	15	-100.0
8	JSW Energy-Torangallu-I	260	412	147	23.9	135.3	25	137	
9	JSW Energy-Torangallu-II	600	1083	442	89.1	405.4	23	323	
10	Adani-Udupi	1200	3005	1170	56.0	708.0	0	1014	-30.1
11	IL&FS-ITPCL	1200	3629	1250	190.2	1235.5	195	1476	-16.3
12	Coastal Energen-Muthiara	1200	2780	1053	113.3	722.0	185	591	22.1
Total Private Secor (IPP) (E)		17630	45659	17936.2	3299.4	17922.9	3433.8	13921.1	28.7
Total Import (Imported Coal based) (II =D + E)		18130.0	47203	18565.3	3399.7	18493.8	3546.7	14470.5	27.8
GRAND TOTAL (I + II)		160955	47203	18565.3	5251.2	28690.5	4949.8	22473.0	27.7

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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