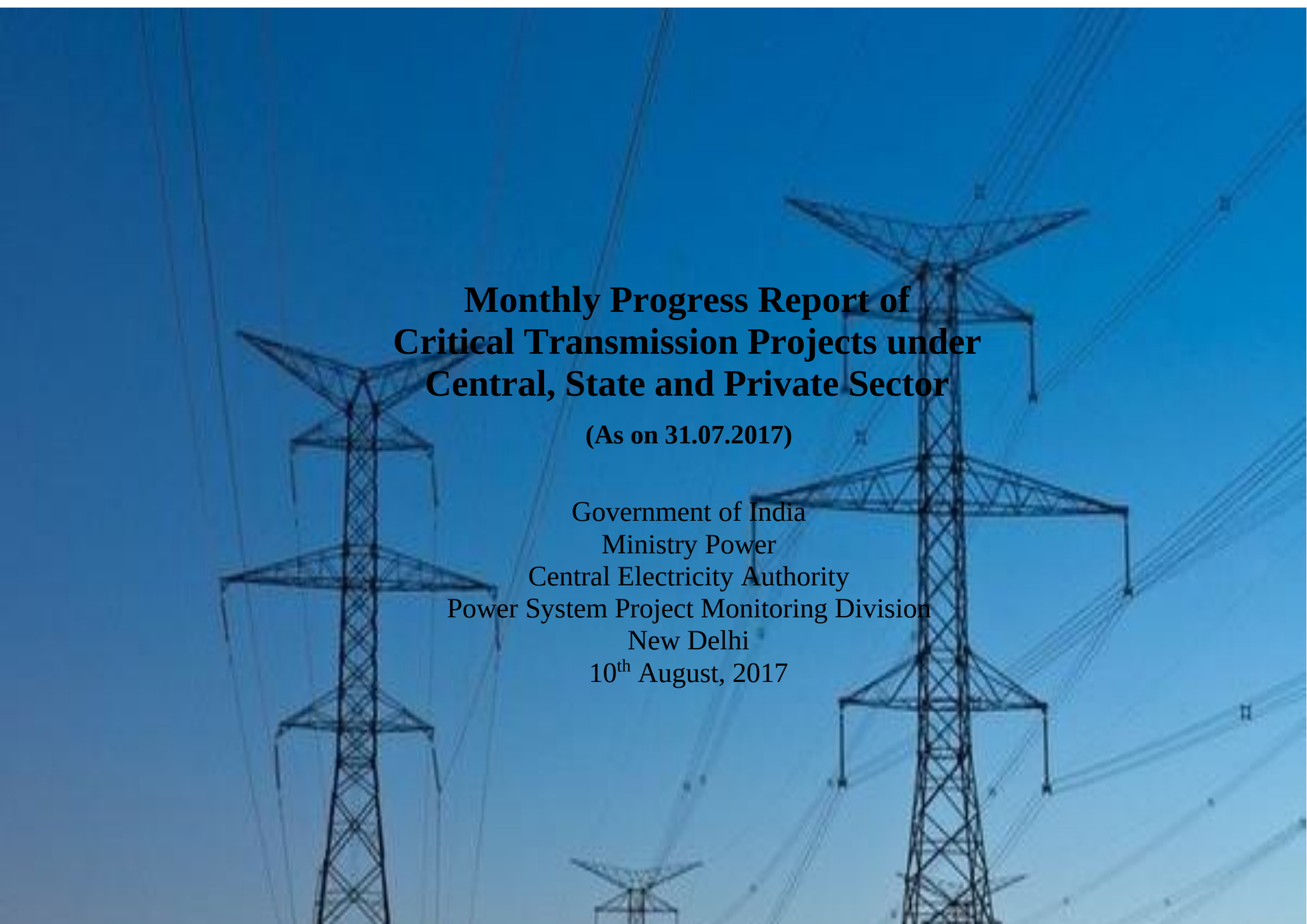




Monthly Progress Report of Critical Transmission Projects under Central, State and Private Sector

(As on 31.07.2017)

Government of India
Ministry Power
Central Electricity Authority
Power System Project Monitoring Division
New Delhi
10th August, 2017



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Legends:

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Critical Transmission Projects in Northern Region(NR)

Sr. No.	Transmission Corridor	Schedule d Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint Caused	Executing Agency	Progress	Reason for delay and detail of issues	Action required/Remedial measures taken
1	Bareilly-Meerut 765kV D/C line.	Nov'13	-	Bareilly-Meerut 765kV S/C line has not commissioned yet. Early commissioning of this line will strengthen the system.	North Karanpura Transmission co. Ltd. (NKTCL)	Line was covered under transmission project awarded through TBCB route in May,2010 but construction of line is yet to start.	➤ Under litigation	Hon,ble Supreme Court on 12.08.16 has disposed of the appeal and directed ATE to decide on appeal. Next hearing is on 19.07.2017.
2	Mohindergarh - Bhiwani 400kV D/C line.	Aug'18	Aug'18	Mohindergarh - Dhanonda 400kV D/C line is critically loaded. These loaded lines would get relief after commissioning of new lines 400 kV Mohindergarh -Bhiwani D/C line.	Powergrid Corporation of India Limited (PGCIL)	LGH: 130 Ckm TL: 183 nos. FDN: 69 nos. TE: 9 nos. STG: 0 Ckm	➤ Slow progress	PGCIL to expedite progress of line for early completion keeping in view the criticality of its requirement
3	Phagi - Ajmer 400kV D/C line	Sep'12	Nov'17	765kV Phagi s/s has following connectivity: a) 2xS/C 765kV Gwalior - Phagi line b) 1xS/C 765kV Phagi-Bhiwani line c) 765/400kV, 1500MVA ICT-1 &2 d) 400kV Phagi-Bassi D/C line The loading of 400kV Phagi-Bassi D/C is in the range of 900-950MW each ckt. Early commissioning of 400kV Phagi-Ajmer D/C would relief the loading of 400kV Phagi-Bassi D/C line. This line is part of ATS of Kalisindh TPP (2x600MW).	Rajasthan Vidyut Prasaran Nigam Limited (RVPNL)	LGH: 213 Ckm TL: 284 nos. FDN: 283 nos. TE: 281 nos. STG: 139.6 Ckm	➤ Progress affected due to contractual issue with M/s GET. ➤ Approval to 1 no. of NHAI crossing is awaited.	Work order had been withdrawn from M/s. GET and awarded to M/s Varsana Ispat.on dt 02.02.15 Work under progress

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4	2x1500 MVA, 765/400k Gr. Noida(UP) S/s	Apr'16	Sept'17	Planned connectivity at 765kV Gr. Noida S/S is: (i) LILO of 765kV Agra-Meerut S/C at 765/400 kV Gr. Noida - Commissioned (ii) 2x1500 MVA, 765/400kV Gr. Noida – ICT-I Commissioned in Apl'16 and ICT-II under progress needed to be completed at the earliest. (iii) 400kV Gr. Noida- Sikandrabad D/C line – commissioned (iv) Gr Noida – Noida Sector 148 D/C line – completed The commissioning of 400kV Gr.Noida-Noida sector -148 D/C line would relief the loading of 400kV Dadri- Gr. Noida and it would also increase import from WR.	Western UP Power Transmission co. Ltd. (WUPPTCL)	Progress as follows; ICT-II LA: 100% CW: 100% ER: 98% EE: 98% <u>400kVGr.Noida-Noida sector -148 D/C line</u> LGH:94Ckm TL: 131 nos. FDN: 131 nos. TE: 131 nos. STG: 94Ckm	➤Line is completed but Substation is not ready.	
5	Dehradun – Abdullapur 400 kV D/C line	Jun'17 (Rev)	Sep'17	System Strengthening in NR (Enhancement of Uttarakhand connectivity)	Powergrid Corporation of India Limited (PGCIL)	LGH: 179 Ckm TL: 247 nos. FDN: 247 nos. TE: 242 nos. STG: 157 Ckm	➤Balance works affected due to severe ROW and work hampered due to forest, monsoon & restrict entry into forest.	➤Distt Administration / forest deptt. help is sought.

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6	Dulhasti-Kishenpur 400 kV D/C line (115 Ckm)	Sep'17 (Rev)	Oct'17	Evacuation of power from hydro projects in J&K	Powergrid Corporation of India Limited (PGCIL)	LGH: 115 Ckm TL: 340 nos. FDN: 338 nos. TE: 331 nos. STG: 107 Ckm	➤4 nos. location in ROW in Doda district. Land owners are not accepting Private Negotiation Committee (PNC) rates	Distt. Admn. has now decided for Compulsory Acquisition of land. POWERGRID has deposited cost of land. Police protection required.
7.a	Kishenganga – Amargarh 220 kV D/C Line	Jul'17	Nov'17	Evacuation of power from Kishanganga HEP (Critical as without this line it will not be possible to synchronize and commission Kishenganga HEP units.)	Powergrid Corporation of India Limited (PGCIL)	LGH: 84 Ckm TL: 150 nos. FDN: 119 nos. TE: 103 nos. STG: 8 Ckm	Works completely stopped between Jul'16 to Nov'16 due to violent agitation in Kashmir Valley. Though works commenced in Nov'16 but same got intermittently stopped due to bad law & order situation. Forest clearance (3.67 Ha, 5 nos. location) accorded by J&K Govt. in Dec'16. Delay in finalization of Private Negotiation Committee (PNC) and disbursement of compensation.	Section-IV and PNC completed for 143 locn., out of total 150 locn..[5 locn. In forest].]. Payment for only 79 locs. Done. ➤Support required from District Adm. for expeditious disbursement of compensation payment to land owners. ➤Expected Completion by Nov.'17 [Matching with Gen.].

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7.b	Kishenganga – Wagoora 220 kV D/C Line	Mar'18	Mar'18	Evacuation of power from Kishanganga HEP (Critical as without this line it will not be possible to synchronize and commission Kishenganga HEP units.)	Powergrid Corporation of India Limited (PGCIL)	LGH: 228 Ckm TL: 252 nos. FDN: 115 nos. TE: 60 nos. STG: 0 Ckm	Work affected due to disturbance in Kashmir since Jul'16 & slow progress. Delay in finalization of Private Negotiation Committee (PNC) and disbursement of compensation.	Section-IV issued for 252 locn. and PNC completed for 212 locn., State authorities help required to expedite PNC and compensation issues. Expected Completion by March.'18.
8	Anpara-D – Unnao 765kV S/C line.	Jan'12	Dec'17	Required for evacuation of power from Anpara-D STPS	UPPTCL	LGH: 426.149Ckm TL: 1225 nos. FDN: 1124 nos. TE: 1044 nos. STG: 338.194Ckm	Slow progress	Expected in Dec-17
9	LILO of one ckt. of Kishanpur-New Wanpoh at Baglihar HEP 400kV D/C line.		Dec'17	Required for evacuation of power from Baglihar HEP	JKPDD/ JKPDC	LGH: 12 Ckm TL: 17 nos. FDN: 04 nos. TE: 01 nos. STG: 0 Ckm	➤Progress has been affected due to severe RoW issue at 2 locs and involvement of forest area.	Matter is to be taken with distt. authority & state forest dept.

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10	Bara TPS- Mainpuri 765kV S/C line-I.	Jun'17	Jun'19	Out of 2 no. 765kV S/C line, one has been commissioned but this line is required for evacuation of full power from Bara TPS and to meet N-1 criteria.	SEUPPTCL	LGH: 378Ckm TL: 903 nos. FDN: 613 nos. TE: 346 nos. STG: 0Ckm	➤Work at standstill for more than a year due to 1) poor financial health of SEUPPTCL; and 2) absence of time extension that has affected disbursements from Lenders and inclusion of new funds/ partners investors	Matter has been taken up at Govt level by UPPTCL/ SEUPPTCL.
11.a	Chanju HEP- Narkot 132kV D/C line		July'17	The transmission system required for evacuation of power from Chanju HEP (3x12MW):	HPSEBL	LGH: 12 Ckm TL: 30 nos. FDN: 29 nos. TE: 27 nos. STG: 10 Ckm	➤The progress has been affected due to pending forest clearance	Matter is to be taken up with the state forest department. / HPSEBL/PGCIL
11.b	LILO of Kurthale-Bathri 132kV line at Narkot (PS)		July'17		HPSEBL	LGH: 1 Ckm TL: 1 nos. FDN: 1 nos. TE: 1 nos. STG: 1 Ckm		
11.c	220/132 kV Narkot Pooling Station				PGCIL	Yet to start work.		

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12.a	Bajoli HEP-Lahal 220kV D/C line	Oct'16	Apr'19	Required for evacuation of power from Bajoli HEP(3x60MW) in H.P, which is scheduled to complete by year 2019-20	HPPTCL	Yet to start work.	➤Forest clearance pending Fund is being arranged from ADB and proposal has been submitted and after its approval, the LOA would be issued.	HPPTCL to expedite clearance.
12.b	Lahal-Chamera 400kV D/C line	Oct'16	Apr'19			Yet to start work. Bid to be opened in Aug'17		
12.c	630 MVA, 400/220/33 kV GIS at Lahal		Apr'19		HPPTCL	LA:100% CW:15% ER: 0% EE: 0%	➤Civil works under progress	
13.a	Agra(UP) – Agra(South) 400kV D/C line	Aug'16	Jul'17	This line is part of ATS of Lalitpur TPS (3x660MW) generation project. Line is needed for transmission of power from Agra (UP) to Agra (south) for feeding load at Agra (South).	UPPTCL	LGH: 139.38Ckm TL: 203 nos. FDN: 203 nos. TE: 203 nos. STG:139.38Ckm	➤ ckt-II energised on 05.07.2017 but Ckt-I energization pending due to pending PTCC clearance	CE(PCD), CEA to expedite PTCC clearance

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13.b	3x200MVA 400/132 kV S/s at Agra and downstream System.	Aug'16	Jul'17	It is a part of ATS and needed for feeding load of downstream network.	UPPTCL	LA: 100% CW:100% ER: 100% EE: 100%	➤ Substation 3x200 completed in July 17 but downstream 132 kV line could not be completed due to pending NHAI crossing clearance	UPPTCL to expedite NHAI clearance
14.a	Suratgarh TPS-Bikaner 400kV D/C line		Apr'18	This line is part of ATS of Suratgarh Super Critical TPS (2x660 MW).	RVPNL/ Adani transmission	LGH: 280 Ckm TL: 351 nos. FDN: 264 nos. TE: 154 nos. STG: 13.229 Ckm	➤ Slow progress.	Work under progress
14.b	Suratgarh TPS – Babai (Jhunjhunu) 400kV D/C line	Jan'13	Nov'17		RVPNL/ M/s Aster Chennai	LGH: 491 Ckm TL: 676 nos. FDN: 676 nos. TE: 667 nos. STG: 335.85 Ckm	➤ Slow progress ➤ Route diversion needed to avoid air force land.	RVPNL expediting construction of Line. Route diversion of line has been approved .
14.c	2x315MVA 400/220 kV S/s at Babai.		Sept'17	It is a part of ATS and needed for feeding load of downstream network.	RVPNL/ M/s A2Z Infra Energy.	LA: 100% CW: 100% ER: 90% EE: 94%	➤ Slow progress by the firm ➤ Firm has been asked to immediately arrange the balance material at site.	RVPNL pursuing firm to expedite construction of SS.
15	LILO of one ckt of Nathpa Jhakri – Abdullapur 400 kV D/C at Swara Kuddu	Mar'19	Aug'19	This line is ATS of Swara Kuddu (3x37MW) & is required for evacuation power from generating station.	HPPTCL	LGH: 3Ckm TL: 15 nos. FDN: 0 nos. TE: 0 nos. STG: 0 Ckm	➤ Forest clearance obtained.	Land procured for 2 No. towers. Foundation work under process

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16	Unnao – Mainpuri (Quad) 765 kV S/C Line	Jul'17	Jul'19	This would help in evacuating power from Anpara complex.	South East UP Power Transmission Company Limited (SEUPPTCL)	LGH: 188Ckm TL: 450 nos. FDN: 380 nos. TE: 274 nos. STG: 0Ckm	➤Work at standstill for more than a year due to 1) poor financial health of SEUPPTCL; and 2) absence of time extension that has affected disbursements from Lenders and inclusion of new funds/ partners investors	SEUPPTCL/UPPTCL is to resolve issue to expedite progress.
17	Orai – Aligarh 765 kV D/C Line	Apr'18	Apr'18	This would enhance the transfer capability & reliability to NR.	Powergrid Corporation of India Limited (PGCIL)	LGH: 666 Ckm TL: 906 nos. FDN: 892 nos. TE: 831 nos. STG: 392 Ckm	Nil	Efforts being made to complete earlier in FY 2017-18. Severe ROW problem near urban area which needs to be addressed by PGCIL.
18	LILO of Agra – Meerut 765kV S/C at Aligarh	Apr'18	Apr'18	This would enhance the transfer capability & reliability to NR.	Powergrid Corporation of India Limited (PGCIL)	LGH: 22 Ckm TL: 34 nos. FDN: 24 nos. TE: 11 nos. STG: 00 Ckm	NIL	Efforts being made to complete earlier in FY 2017-18.

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19	Orai – Orai (Q) 400 kV D/C Line	Apr'18	Apr'18	This would enhance the transfer capability & reliability to NR.	Powergrid Corporation of India Limited (PGCIL)	LGH: 84 Ckm TL: 115 nos. FDN: 115 nos. TE: 104 nos. STG: 68 Ckm	NIL	Efforts being made to complete earlier in FY 2017-18.

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Critical Transmission Projects in Eastern Region(ER)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint Caused	Executing Agency	Progress	Reason for delay and detail of issues	Action required/Remedial measures taken
1	Rajarhat – Purnea 400 kV D/C line	Sep'17 (Rev)	Dec'17	Required for Eastern Region system Strengthening	Powergrid Corporation of India Limited (PGCIL)	LGH: 852 Ckm TL: 1219 nos. FDN: 1174 nos. TE: 1118 nos. STG: 646 Ckm	ROW issues being faced in Distt. South 24 Pargana (8 locs., 4 Kms), North 24 Pargana 15 lics.,30 Kms) and Nadia Distt. (2 locs., 2 Kms). Blockade near Rajarhat by political group is affecting progress of s/s works since Jan.'17. Despite help from Distt. Adm., work could not be taken up due to stiff resistance from local villagers for hefty demand of compensation.	(A portion of line betn. Farakka and Gokarna [236 CKm] has been commissioned in March'17) Continued support from District Administration is required for completing balance works.
2	Angul – Jharsuguda 765 kV D/C line	Dec'17 (Rev)	Dec'17	Required for evacuation of IPP generation projects connected to Angul	Powergrid Corporation of India Limited (PGCIL)	LGH: 590 Ckm TL: 790 nos. FDN: 705 nos. TE: 638 nos. STG: 173 Ckm	➤ Generation project in Srikakulam area delayed beyond 2017-18. ➤ Stringing affected due to ROW near Athamalik, Rairhakhhol, Angul, Kishorenagar areas in Odisha (21 fdn., 40 T.E. & 58 Kms Stgg.) and permission to work in issued for 06 Div. out of 07 Div.in forest areas.	➤Matter taken up with dist. Authority, and help from Distt. Adm. is required for balance works.Matter is being perused at RMoEF/State govt for forest issue.

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3	New Nabi Nagar- Gaya 400 kV D/C 204 ckm	Dec'17	Dec'17	Evacuation of power from New Nabinagar TPP anticipated in 3 rd quarter of 2017-18	PGCIL	LGH: 204 Ckm TL: 245 nos. FDN: 228 nos. TE: 180 nos. STG: 54 Ckm	➤Work under progress but slow due standing crop and water logging	➤Efforts being made to complete matching with Generation requirements.
4(a)	North Karanpura – Chandwa 400 kV D/C	Sept'17	Sept'17	Evacuation of power from North Karanpura TPP (anticipated in 1 st quarter of 2018-19)	Adani Transmission Ltd.	Work yet to start	➤The evacuation lines viz North Karanpura- Chandwa 400 kV D/C and North Karanpura- Gaya 400 kV D/C lines are passing through coal blocks near the generating station .	➤CEA took meeting with CCL & CMPDI in Oct16, Dec16, May 17 and July 17 to resolve issue . The issue of NOC to route of both lines has been discussed in Board meeting of CCL and proposal forwarded to MoC by CCL in Aug 17 for MoC approval, CEA has also requested MoC to expedite approval.
4(b)	North Karanpura – Gaya 400 kV D/C	Sept19	Sept19				➤Due to non-availability of NOC from CIL the work is presently at standstill.	

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5	Raghunathpur – Ranchi 400 kV D/C line	Aug'10	Jul'17	Required for evacuation of power from Raghunathpur TPS.	Damodar Valley Corporation (DVC)	LGH: 311 Ckm TL: 439 nos. FDN: 439 nos. TE: 439 nos. STG: 311 Ckm	➤ Slow progress due to non-availability of working gang and fund crunch of Contractor (M/s Jyoti Structures) and regular theft of conductor affected progress of line. ➤ Rehabilitation of deformed tower at Loc. 48 & Fixing of phase plate, no. plate, danger plate etc. is under progress. ➤ CEA inspection scheduled on 03.08.17 & 04.08.17.	➤ DVC has made arrangement for payment directly to sub-vendor to solve fund crisis of M/s JSL and resumed work in Sep 2015 for balance portion. ➤ During meeting taken by JS (Trans) in Dec 16, JS(T) had requested PGCIL to render assistance to DVC in completing balance works. ➤ ACSR moose conductor has been arranged on replenishment basis from PGCIL ➤ Total line (155.5 KM) charged at 400 KV as anti-theft measure on 29.05.17.

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6.a	Barauni TPS(Extension)-Hazipur 220kV D/C line.	Jun'16	Sep'17	The system is required for evacuation of power from Barauni TPS ext. (2x250+150) MW, presently power could be evacuated through existing 132kV system.	BSPTCL	LGH: 214 Ckm TL: 403 nos. FDN: 378 nos. TE: 368 nos. STG: 160 Ckm	➤This transmission line passes through three district and there is severe RoW issues.50% of line length is along the river ganga so no work could be done from 8/16 to 11/16.	➤BSPTCL has taken up matter with distt adm to resolve row issues.
6.b	LILO of both Ckt. of Purnia-Begusaria at BTPS extension			-Do-		Work yet to start.		➤BSPTCL may take construction at the earliest
7	Ind Barath-Jharsuguda PS 400kV D/C line		Jul.17	This line is ATS of generation project Ind Barath TPP (Utkal)(2x350MW).Presently power is being evacuated through interim arrangement of LILO of Rourkela-Raigarh at Ind Barath, which is creating congestion in the transmission line.	IBPIL	Line Completed	➤Line could not be charged due to commercial issues.	IBPIL may take action.
8	Sterlite TPP-Jharsuguda 400kV 2xD/C line		Jul.17	This line is ATS of generation project Jharsuguda-TTP. Presently power is being evacuated through interim arrangement of LILO of Rourkela-Raigarh at Sterlite TPP which is creating congestion in the transmission line.	SEL	LGH: 40 Ckm TL: 64 nos. FDN: 51 nos. TE: 9 nos. STG: 0 Ckm	➤Delay in award of the project. ➤Involvement of Forest. ➤RoW issue.	SEL may take action to expedite progress.

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9	Sagardighi – Gokarna 400kV D/C line	Jul'15	Sept'17	This line is part of ATS of generation project Sagardighi-TPP (2x300MW). Out of 2 lines, one line has been commissioned. This line is required to meet the N-1 criteria.	WBSETCL	LGH: 82 Ckm TL: 154 nos. FDN: 153 nos. TE: 149 nos. STG: 75 Ckm	➤ Slow progress	WBSETCL is required to expedite the construction.
10	OPGC TPP – Jharsuguda 400kV D/C line	Jul'17	Jul'17	This line is ATS of generation project OPGC-TPP and required for evacuation of power from generation project.	SGL	LGH: 102.5 Ckm TL: 152 nos. FDN: 152 nos. TE: 148 nos. STG: 90 Ckm	➤ PTCC clearance pending	SGL to take up railways/bsnl to clear PTCC proposal

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Critical Transmission Projects in Western Region(WR)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint Caused	Executing Agency	Progress	Reason for delay and detail of issues	Action required/Remedial measures taken
1	Vadinar-Amreli 400 kV D/C line(balance)	Nov, 09	Dec'18	Associated with Salaya TPS for evacuation of power and its completion would relieve over loading of Hadala-Chorania S/C line. However, interim arrangement with completed portion of Amreli-Vadinar one ckt terminated at Jetpur and second ckt terminated at Hadala relieved loading of Chorania – Kasor.	Gujarat Energy Trans. Corp. Limited (GETCO)	LGH: 239 Ckm TL: 365 nos. FDN: 309 nos. TE: 267 nos. STG: 118.26 Ckm (117 ckm of line commissioned in Jan 14 through interim arrangement)	Progress affected due to contractual issue with M/s Jyoti and contract has been terminated and retendering under progress. Tender under Scrutiny.	GETCO may take necessary action
2	Amreli – Kasor 400 kV D/C line.	June'13	Mar'18	It would relieve Chorania - Kasor S/C line.	Gujarat Energy Trans. Corp. Limited (GETCO))	LGH: 471 Ckm TL: 679 nos. FDN: 621 nos. TE: 557 nos. STG: 136.78 Ckm	Progress affected due to severe row issues and contractual issue with M/s Gaytri	GETCO may take necessary action
3	Mahan-Sipat(Bilaspur) Pooling station 400 kV D/C line	Mar'13	Mar'18	This line is associated with Mahan TPS(2x600MW) of Essar Power for evacuation of power. Presently power is being evacuated through interim connectivity with LILO of 400 kV Korba-V'chal-1. Bilaspur PS commissioned in Mar'12 and delay of dedicated Mahan-Bilaspur line causing constraints in the transmission system from Korba STPS.	Essar Power Transmission Co. Ltd. (EPTCL)	LGH: 670 Ckm TL: 942 nos. FDN: 938 nos. TE: 909 nos. STG: 394 Ckm	Due to severe RoW issues, local disputes & resistance from farmers the progress has badly hampered. Delay of fund disbursement is also played a major role in delay of project progress.	Distt administration help has been sought to resolve row issues.

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4(a)	Bableshwar-Kudus 400 kV D/C line	Mar'16	Dec'17	Due to delay in commissioning of 400 kV Bableshwar –Kudus D/C line, heavy loading is observed on 400 kV Bableshwar-Padghe line. Further 400 kV Ektuni-Bableshwar only one circuit is kept in service by MSETCL to control the loadings at Bableshwar.	Maharashtra State elect. Transmission Company Ltd. (MSETCL)	LGH: 447 Ckm TL: 708 nos. FDN: 555 nos. TE: 485 nos. STG: 152 Ckm	Progress affected due to involvement of 148 Ha of forest area and severe RoW issues at 73 locs Forest Clearance issue: Nashik Zone - 32 Ha, 27 locs and Vashi Zone - 116 ha, 60 locs. 1st meeting of 2nd Regional Empowered Committee constituted by Central Govt, held on 17th & 18th April-2017. Again REC meeting was held under chairmanship of RO.(C) GoI on dt 28.07.17 at Nagpur. REC raised queries. Right of ways issue: 27 locs, cases have been filed at SDO Manchar, orders awaited. Also, 46 locs cases are pending at Distt. Collector, Thane for Probationary orders. GMRT: Consequent to the committee report, survey for revised route has been carried out. The estimate for diverted portion is under preparation.	MSETCL has carried out the survey according to committee report and finalized diverted route from existing location no 313 to 371.

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4(b)	2x500MVA, 400/220 kV Kudus S/s and associated 220 kV downstream system	Mar 16	Aug'17		MSETCL	LA: 100% CW: 78% ER: 96% EE: 78%	Progress delayed due to delay of associated 400 kV line	MSETCL has floated tender for 220kV downstream system from Kudus S/s.
5	Akaltara TPS– Champa pooling station 400 kV 2x D/C line	Jun'15	400 kV D/C line-2 (ckt 3&4) commd in Oct 16 and D/C line-1 is anticipated by Dec17	This would complete evacuation system for Akaltara TPS of KSK and resolve the loading NSPCL ICTs and further provide voltage stability at Champa S/s. 765 kV champa bus commissioned in May 15 and 400 kV champa bus in June 15.	KSK Mahanadi Ltd.	TLG 56 Ckm TL: 83 nos. FDN: 68 nos. TE: 54 nos. STG: 12Ckm	Fund constraints No progress	1)Funding 2)Planning to match 4 th unit
6	Salora TPS - Dharamjaigarh 400 kV D/C line	Jul'12	Dec17	This line would complete the evacuation system of Salora TPS by Vandana vidyut limited. In 40th SCM Meeting: M/s VVL was Not present. As informed by M/s BALCO, work on dedicated line has not yet started. WRLDC filed petition to CERC for disconnection.	Vandana Vidyut Ltd. (VVL)	LGH: 60 Ckm TL: 84 nos. FDN: 0 nos. TE: 0 nos. STG: 0 Ckm M/s VVL is yet to take up construction of line	Project authority has also not been able to execute PPA yet. Target Commissioning date will be provided after approval/receipt of loan from lenders.	Project authority is yet to execute PPA

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7	Anta- Kota 400 kV D/C		Mar'18	Evacuation of power from Chhabra, Kawai, Kalisindh generation project.	RRVNL	LGH: 45 Ckm TL: 135 nos. FDN: 117 nos. TE: 116 nos. STG: 32 Ckm	➤ Contractual issues. ➤ Work order withdrawn from M.S. Transcom and awarded to M/s Unique Structures	
8	Padghe – Kudus 400 kV D/C line	Dec'17 (Rev)	Dec'17	System Strengthening in North West part of WR (transmission beyond Padghe for IPP projects in Chhattisgarh)	Powergrid Corporation of India Limited (PGCIL)	LGH: 32 Ckm TL: 46 nos. FDN: 46 nos. TE: 46 nos. STG: 32 Ckm	Line completed in Feb'17. Commissioning matching with A'bad – Padghe line & readiness of Kudus S/stn. of MSETCL.	MSETCL to complete Kudus SS.
9	Aurangabad – Padghe 765 kV D/C Line	Dec'17 (Rev)	Dec'17	Corridor for transfer of power beyond Aurangabad for IPP projects in Chhattisgarh	Powergrid Corporation of India Limited (PGCIL)	LGH: 570 Ckm TL: 773 nos. FDN: 772 nos. TE: 759 nos. STG: 540 Ckm	Down stream network by MSETCL delayed. Commissioning linked with readiness of downstream system to be implemented by MSETCL. Progress affected due to heavy rains.	Support being extended by Distt authority, Thane, Ahmednagar and Aurangabad in resolving RoW issues.
10	Aurangabad – Boisar 400 kV D/C	Sep'17 (Rev)	Sep'17	Corridor for transfer of power beyond Aurangabad for IPP projects in Chhattisgarh)	Powergrid Corporation of India Limited (PGCIL)	LGH: 690 Ckm TL: 860 nos. FDN: 859 nos. TE: 858 nos. STG: 670 Ckm	Severe ROW problem being encountered in grape garden area being resolved progressively with support from State Govt. Progress affected due to heavy rains.	Works are progressing with support from Distt. Authority, Nasik, to address the ROW issues due to grape gardens (58 locs/ 30 kms.).

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11	Wardha-Aurangabad 400 kV D/C line (upgraded to 1200 kV)	Feb'18 (Rev)	Feb'18	Regional Strengthening in WR associated with Mundra UMPP	Powergrid Corporation of India Limited (PGCIL)	LGH: 700 Ckm TL: 961 nos. FDN: 959 nos. TE: 921 nos. STG: 513 Ckm	Contract terminated & re-awarded/ revived (with support from PGCIL) due to unsatisfactory performance. Also ROW encountered in Wardha, Wasin, Burdhana, Jalane & A'bad distt. being resolved with support from State govt.. Progress affected due to heavy rains.	PGCIL to expedite construction work
12	Singrauli – Allahabad 400 kV S/C	Jun'16	Feb'18	Evacuation of power from Singrauli complex	PGCIL	LGH: 153 Ckm TL: 436 nos. FDN: 313 nos. TE: 274 nos. STG: 61 Ckm	➤ROW at Singrauli end ➤Contractual issues	

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13	LILO of Lonikhand (MSETCL) – Kalwa (MSETCL) 400 kV line at Navi Mumbai	Dec'17 (Rev)	Dec'17	For drawl of power for feeding loads in and around Navi Mumbai area	Powergrid Corporation of India Limited (PGCIL)	LGH: 16 Ckm + 2 km u/g cable TL: 25 nos. FDN: 25 nos. TE: 25 nos. STG: 16 Ckm Underground Cable : 0.9/1.8 km	A portion (1.8 Kms) of line being executed using under ground cable, affected due to severe ROW problem. In Dec'16 local miscreants burnt about 850 mtrs. cable. 2.7 Km to be replenished due to damage by miscreants. Replacement being arranged. Completion expected by Dec'17. However commissioning linked to readiness of downstream system of MSETCL (Critical).	Police protection/ administrative support is requested to complete balance cable trench work
14	BECL (Padva) - Botad 220kV D/C line		Aug'17	Three 220kV line had been planned for evacuation of power from Bhavnagara Padva generation project. Out of 3, 220kV D/C lines, 2 lines has already been commissioned and completion of 3 rd line is pending due to severe RoW issue in Botad area. This Line is also required for evacuation of power from BECL (Padva)- 2X250 MW in Gujarat state.	GETCO	LGH: 190 Ckm TL: 292 nos. FDN: 182 nos. TE: 142 nos. STG: 33.8 Ckm	➤ Severe RoW problems in Botad area.	Action to be taken by GETCO.

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15	Mundra (Adani) - Zerda 400kV D/C line 1	Mar'17	Mar'18	This transmission line is part of ATS of Mundra TPP Ph.II (2x660MW), out of two no. 400kV D/C lines, one has already been completed. The line is required to meet the N-1 criteria for the project.	GETCO	LGH: 664 Ckm TL: 997 nos. FDN: 453 nos. TE: 275 nos. STG: 0 Ckm	➤Progress has been affected due to severe RoW problem. The executive agency is M/s Lanco for Pkg 1&2 and M/s Gayatri for Pkg 3. Further, there are contractual issue with M/s Gaytri & M/s Lanco. ➤Forest clearance for 23.2544 Ha of forest area is pending.	GETCO to take up with the concerned authorities to resolve the RoW issue and expedite the forest clearance.
16	Sholapur STPP - Sholapur 400kV D/C line-II	Mar'17	Sep'17	This transmission line is part of ATS of Sholapur TPP (2x660 MW), out of two no. lines one has already been completed. This line is required to meet the N-1 criteria for the project.	Powergrid Corporation of India Limited (PGCIL)	LGH: 25 Ckm TL: 40 nos. FDN: 36 nos. TE: 34 nos. STG: 19 Ckm	Severe ROW faced in implementation of this project. ROW resolved & work under progress with support of Distt. & State authorities. Matter of one location in Railway land taken up with Railway Authorities. Approval received recently.	Matter taken up with the concerned authorities to resolve the RoW issue. Continued support of Distt. Admn. Commissioning expected by Sep'17.

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17	LILO of Jamnagar – Jetpur 220kV D/C line-II at Sikka		Oct'17	This transmission line is part of ATS of Sikka TPP Extn, (2x250 MW),	GETCO	LGH: 120 Ckm TL: 189 nos. FDN: 187 nos. TE: 184 nos. STG: 67 Ckm	➤ Severe RoW issue.	GETCO to take up with the concerned authorities to resolve the RoW issue.
18	Vapi- Kala – Kudus 400 kV D/C	Sept'10	Dec'17	System Strengthening in WR for feeding Mumbai area	PGCIL	LGH: 149 Ckm TL: 241 nos. FDN: 227 nos. TE: 206 nos. STG: 168 Ckm	➤ Severe ROW problem in Navi Mumbai .	Line now being terminated at Kudus substation . (Kudus substn in scope of MSETCL and needs to be expedited along with underlying network
19	Vindhyachal STPS – IV & V Vindhyachal pool (Quad) 400kV D/C line	Jan'18	Jan'18	For N-1 security of VSTPS stage-4 &5 generation project	Adani Transmission Ltd.	LGH: 54 Ckm TL: 87 nos. FDN: 85 nos. TE: 80 nos. STG: 41 Ckm	➤ Severe ROW being faced	Adani to take action in resolving RoW issue

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Critical Transmission Projects in Southern Region(SR)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint Caused	Executing Agency	Progress	Reason for delay and detail of issues	Action required/Remedial measures taken
1	Edamon-Muvattupuzha (Cochin) 400kV D/C line	Sep'18 (Rev)	Sep'18	➤ 220kV North - South corridor of Kerala. ➤ It is also a part of ATS of Kundakulam APP (2x1000MW)	Powergrid Corporation of India Limited (PGCIL)	LGH: 297 Ckm TL: 350 nos. FDN: 199 nos. TE: 117 nos. STG: 29 Ckm	ROW issues in Dist. Kollam, Pathanamthitta, Kottayam and Ernakulam	Support required for assessment of compensation for Tower Standing Area(TSA), sequential finalization of Corridor & augmentation of dedicated Tahsildar & Surveyors for assessment of tree compensation.
2.	Both ckts of one LILO D/C portion of Simadhri-Vijaywada 400 kV line at Vemagiri –I (AP) shall be LILOed at Vemagiri-II (PG)	Jul'18	Mar'18	Removal of constraints in 400 kV bay extn at 400 kV Vemagiri substn	PGCIL	LGH: 61 Ckm TL: 56 nos. FDN: 53 nos. TE: 44 nos. STG: 14 Ckm	➤ ROW constraints and obstruction being faced in East Godavari District affecting approx. a7 locations (5 km of the line) ROW constraint also exist at one tower location falling over endowment land of Rajarajeswari Temple in East Godavari District	

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3.	Both ckts of second LILO D/C portion of Simadhiri-Vijaywada 400 kV line at Vemagiri-1 (AP) shall be LILOed at Vemagiri-II.	Jul'18	Mar'18	Removal of constraints in 400 kV bay extn at 400 kV Vemagiri substn	PGCIL	LGH: 56 Ckm TL: 45 nos. FDN: 36 nos. TE: 15 nos. STG: 0 Ckm	➤ ROW constraints and obstruction being faced in East Godavari District affecting approx. a7 locations (5 km of the line) ROW constraint also exist at one tower location falling over endowment land of Rajarajeswari Temple in East Godavari District	
4	Madhugiri (tumkur)-Yelhanka 400kV D/C line	Mar'18 (Rev)	Mar'18	Constraints on Import of power from New grid to SR through Raichur-Sholapur 765kV D/C line.	Powergrid Corporation of India Limited (PGCIL)	LGH: 132 Ckm TL: 178 nos. FDN: 131 nos. TE: 101 nos. STG: 0 Ckm	Severe RoW issues at 46 locs(Tumkur -1, Bangalore Urban - 10, Bangalore Rural- 35) and also obstruction from activists of 'Karnataka Raithu Sangha. Work hindered due to severe ROW issues and the agency has demobilised gang from site since Oct'15. Re-tendering for balance work under progress.	Concerned DC's to issue orders for compensation based on MoP guidelines

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5	Somnahally-Dharmapuri (Salem) 400kV D/C line	Dec'17 (Rev)	Dec'17	Congestion on S1-S2 Corridor	Powergrid Corporation of India Limited (PGCIL)	LGH: 244 Ckm TL: 335 nos. FDN: 325 nos. TE: 286 nos. STG: 171 Ckm	Severe ROW problem in Bangalore (Urban)- in 36 kms. stretch. affected. Work in Tamilnadu portion completed and balance work held up in Karnataka due to ROW.	DC to expedite disbursement of compensation to land owners after resolving ownership issues. Police protection required to start stringing work. Near banglore
6.a	Salem(Dharmapuri) – Madhugiri (Tumkur) 765kV S/C line (TBCB)	Dec'15	Mar'18	Congestion on S1-S2 Corridor. This transmission line is part of ATS of Cuddalore TPS (2x600MW), out of three no. lines two has already been completed.	Powergrid Corporation of India Limited (PGCIL)	LGH: 219 Ckm TL: 575 nos. FDN: 547 nos. TE: 516 nos. STG: 107 Ckm	➤Land owners are frequently stopping works in Magadi and Kanakapura Taluk in Ramnagara District and Tumkur Taluk in Tumkur District in Karnataka for demand of enhanced compensation.	➤Administrative support required in resolving ROW issues and providing police support in critical locations.

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6.b	Salem pooling station – Madhugiri pooling station 765kV S/C line	Sep'14	Dec'17	This transmission line is part of ATS of Mutiara (Melamaruthur) (Coastal Energen) TPP (2x600 MW).		LGH: 243 Ckm TL: 644 nos. FDN: 644 nos. TE: 639 nos. STG: 183 Ckm	➤Balance works affected due to being interruption by land owners & Karnataka Rajya Raitha in Devanahalli, Dodaballapur, Bangalore Rural & Chickballapur Districts	Support required from DC, (B'lore Rural) in providing dedicated revenue surveyors for expediting the work. Police protection needed for continuous progress of the work.

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7	LILO of Neelmangla-Hoddy 400kV S/C line at Yelankha	Jun'12	Dec'17	System strengthening SR Grid and supply of power to Bangalore area.	Powergrid Corporation of India Limited (PGCIL)	LGH: 34 Ckm TL: 25 nos. FDN: 25 nos. TE: 25 nos. STG: 10 Ckm	➤4km stringing stretch is held up due to ROW constraints in Bangalore (Urban) District ➤Land owners filed writ petition in High court of Karnataka. ➤During meeting taken by Energy Minister on 17.11.2016 the farmers have agreed to compensation for 46m corridor as per MOP guidelines and agreed to withdraw the case filed in High court and district courts. ➤Revenue survey to quantify the compensation assessment is under progress. ➤During the meeting with Chief Secy. Karnataka on 18.05.17 , ADC Bangalore (Urban) assured to provide Police protection for commencement of stringing work at Yelahanka.	Police protection is required for completion of line

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8.a	LILO of Chillakallu-Narketpally 220kV D/C line at Huzur nagar.		Aug'17	Line is required for evacuation of power from pulichintala HEP 4X30MW in Telangana state. 2 units has already been commissioned & power is being evacuated through pulichintala-Huzur nagar 220kV D/C line terminated temporarily at Sitapuram.	TSTRANSCO	LGH: 24 Ckm TL: 42 nos. FDN: 42 nos. TE: 42 nos. STG: 24 Ckm	➤Line completed but associated S/s is yet complete.	
8.b	2X100 MVA, 220/132kV, Huzur nagar S/s.		Aug'17			LA: 100% CW: 90% ER: 90% EE: 90%		TSTRANSCO is required to expedite the construction of Huzur nagar S/s.
9.a	Singareni – Nirmal 400kV D/C line		Sep'17	Line is required for evacuation of power from Singareni Collieries Generation Project (2x 600 MW) in Telangana state. Out of two line one line is already commissioned. This line is required to meet the N-1 criteria.	TSTRANSCO	LGH: 288 Ckm TL: 407 nos. FDN:402 nos. TE: 393 nos. STG: 287Ckm	➤Work was awarded to L&T/KEC in 9/2015 with completion period of 15 months. Line work is delayed due to severe ROW issues.The line had to be rerouted due to proposed open cast area near SCCL and dump yard near SCCL	Pile foundation of River Crossing works are under progress.
9.b	2X315 MVA, 400/220kV, Nirmal S/s.		Aug'17		TSTRANSCO	LA: 100% CW: 85% ER: 95% EE: 70%	➤Slow progress ➤SS is scheduled to be commissioned in June 17 but works are delayed due to heavy rocky area in the SS Land.	All the foundations are completed and the equipment erection is under progress.

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10.a	Yermarus TPS - Bellary Pooling Station 400kV D/C line		Aug'17	Generating units of Yermarus TPS has been commissioned and power is being evacuated through an interim arrangement i.e. LILO of RTPS-BTPS 400kV line at YTPS . Due to the transmission constraints the power is getting bottled up and back down of generation at BTPS & RTPS is being done to avoid congestion in the transmission corridor during evacuation of power from YTPS. For smooth evacuation of power the associated transmission system is needed at the earliest.	KPTCL	LGH: 284 Ckm TL: 392 nos. FDN: 392 nos. TE: 385 nos. STG: 268 Ckm	Award of contract was delayed and row issued affected progress	Row resolved now and work under progress. Line shall be completed by Aug17.

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Critical Transmission Projects in North Eastern Region(NER)

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1	Silchar - Melriat (PG) 400 kV D/C lines (Charged at 132 kV)	Feb'18 (Rev)	Feb'18	400/132 kV, 125 MVA ICTs at Palatana under 100 MW power supply to Bangladesh & high demand of Tripura.	Powergrid Corporation of India Limited (PGCIL)	LGH: 287 Ckm TL: 456 nos. FDN: 422 nos. TE: 344 nos. STG: 157 Ckm	Major portion of line is in forest. Package re-awarded in Jun'16.	Tree cutting in forest area needs to be expedited by forest department.
2	Legship – New Melli 220 kV D/C line	Nov'17	Aug'17	Essential for synchronization and evacuation of power from Tashiding HEP	Powergrid Corporation of India Limited (PGCIL)/Govt of Sikkim	LGH: 19.6 Ckm TL: 35 nos. FDN: 35 nos. TE: 34 nos. STG: 17 Ckm	Tower loc. no. 15/0 (DD+18M) got damaged due to falling of heavy rolling boulder from adjacent hills because rains in Sikkam on 9 th Jul'17. The damage portion of the line being rectified and is expected to be ready for charging by 25 th Aug'17.	Rectification work under progress.

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Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint Caused	Executing Agency	Progress	Reason for delay and detail of issues	Action required/Remedial measures taken
3(a)	Teesta III – Kishenganj 400 kV D/C		Mar'18	Hydro projects [Teesta III (1200MW), Tasheding (96MW), Dikchu (96MW), Teesta-V (450MW), Jorthang HEP (110MW), Chujachen HEP (110MW)] in Sikkim may face evacuation constraints in absence of Rangpo – Kishanganj section of line	Teesta Valley Transmission Company (JV of POWERGRID)	LGH: 430 Ckm TL: 591 nos. FDN: 540 nos. TE: 518 nos. STG: 311 Ckm	Slow progress by project authority as well as row issues and recent agitation by GTA affecting progress and causing suspension of work..	Matter has been taken up with the state govt and a committee headed by District Commissioner is working on resolution of these issues and the portions of site area are being cleared one by one.
(b)	LILO of Teesta-III – Kishenganj 400kV D/C line at Rangpo.				PGCIL	Loop in portion of LILO line upto Rangpo completed.	As agreed in ERPC, the loop out portion of line is to be implemented under a separate new scheme late.	NIT issued. OBD expected by 16.08.17

Legends:

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TL: Total Location;
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FDN: Foundation Completed;
ER: S/s equipment received;

TE: Towers Erected;
EE: S/s equipment erected

STG: Stringing Completed;

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint Caused	Executing Agency	Progress	Reason for delay and detail of issues	Action required/Remedial measures taken
4	Bongaigaon TPS – Rangia 220kV D/C line	Jan'13	Aug'17	One 400kV, two 220kV and one 132 kV line had been planned for evacuation of power from Bongaigaon TPS. Out of 4 lines 2 lines (400kV, 220kV) has been commissioned and balance 2 nos. transmission lines are pending. These lines would be required for evacuation of full power from Bongaigaon TPS. Out of 3 generating units one has been commissioned and balance two are scheduled to complete by May'17	AEGCL	LGH: 326 Ckm TL: 517 nos. FDN: 512 nos. TE: 510 nos. STG: 211 Ckm	➤ Overall 89% completed. ➤ A. All normal foundation completed. ➤ B. 5 nos. of Pile foundation completed.	AEGCL to expedite construction of line
5	Dikchu HEP- Dikchu pool 132kV D/C line.		May'19	This Line is required to evacuate power from Dikchu HEP (2x48MW), in absence of this line the power from Dikchu HEP is being evacuated through interim arrangement of LILO of Teesta III-Rangpo 400kV line at Dikchu.	SKPPL	Work yet to be awarded by the generation company. The interim 400 kV LILO line has been completed	Dikchu pooling station and connecting downstream network is covered under comprehensive T&D scheme being constructed by PGCIL. The land for Dikchu pooling station is yet to be acquired by PGCIL.	PGCIL and Power Dept. Sikkim.

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6	LILO of Ranganadi - Nirjuli 132kV S/C line at Pare HEP		July'17	This Line is required to evacuate power from Pare HEP (2x55MW), Out of two LILO lines one has been completed. But second line would be needed for full power evacuation.	Powergrid Corporation of India Limited (PGCIL)	LGH: 3 Ckm TL: 10 nos. FDN: 10 nos. TE: 10 nos. STG: 3 Ckm	LILO line completed in Mar'17 However, 2 towers of Ranganadi-Nirjuli line required shifting because of their submergence in the Pare HEP Dam, which is under progress & expected by Aug'17	PGCIL to expedite the shifting of towers

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Critical Transmission Projects in Inter-Regional (IR)

Sr. No.	Transmission Corridor	Scheduled Commissioning Date	Actual/ Likely Commissioning Date	Transmission Constraint Caused	Executing Agency	Progress	Reason for delay and detail of issues	Action required/Remedial measures taken
1	Jabalpur PS – Orai 765kV D/C line	Apr'18	Apr'18	This would enhance the transfer capability & reliability to NR.	Powergrid Corporation of India Limited (PGCIL)	LGH: 721 Ckm TL: 969 nos. FDN: 969 nos. TE: 969 nos. STG: 698 Ckm	NIL	Efforts are being made to complete earlier.

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