

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
(APRIL-2019)**

			Current Year				(Figures in Thousand ₹)	
Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Annual Programme	Prorata Programme	Receipt during April, 2019	Cumulative Receipt during Apr-Apr, 2019	Previous Year	
							Receipt in same month last year	Cumulative Receipt during same period last year
	1	2	3	4	5	6	7	8
I.	POWER PLANTS IMPORTED COAL FOR BLENDING							
State Sector								
1	HPGCL	2720	-	-	0.0	0.0	0	0
2	PSPCL	2620	-	-	0.0	0.0	0	0
3	RRVUNL	5850	-	-	0.0	0.0	0	0
4	UPRVUNL	5563	-	-	0.0	0.0	0	0
5	MPPGCL	4080	-	-	0.0	0.0	0	0
6	GSECL	3210	-	-	0.0	0.0	240.0	240.0
7	MSPGCL	10170	-	-	417.0	417.0	0	0
8	APGENCO	3410	-	-	0.0	0.0	0	0
9	APPDCL	1600	-	-	30.4	30.4	32.0	32.0
10	TANGEDCO	4320	-	-	547.9	547.9	432.0	432.0
11	KPCL	5020	-	-	0.0	0.0	0	0
12	WBPDC	4860	-	-	0.0	0.0	0	0
Total State Sector (A)		53423	-	-	995.4	995.4	704.0	704.0
Central Sector								
13	NTPC	39855	-	-	332.0	332.0	0.0	0.0
14	NTPC-JV-Indira Gandhi	1500	-	-	92.8	92.8	0	0
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0.0
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	0.0	0	0.0
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0
18	DVC	7090	-	-	0.0	0.0	0	0
Total Central Sector (B)		51445	-	-	424.8	424.8	0.0	0.0
Private Sector (IPP)								
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0
22	Torrent Power-Sabarmati	422	-	-	51.9	51.9	20.0	20.0
23	Adani-Dahanu	500	-	-	137.9	137.9	44.0	44.0
24	Sterlite Power-Sterlite	1200	-	-	7.8	7.8	0.0	0
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0
26	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	44.0	44.0
27	Adani-Tirora	3300	-	-	0.0	0.0	68.0	68.0
28	Nabha Power-Rajpura	1400	-	-	82.1	82.1	69.0	69.0
29	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0
30	GMR-Warora	600	-	-	0.0	0.0	0	0
31	GMR-Kamalanga	1050	-	-	6.7	6.7	0.0	0.0
32	Adani-Kawai	1320	-	-	0.0	0.0	0	0.0
33	Reliance-Butibori	600	-	-	0.0	0.0	0	0.0
34	Jindal India-Tamnar & OP Jindal	3400	-	-	18.0	18.0	3.0	3.0
35	Haldia Energy-Haldia	600	-	-	0.0	0.0	0	0.0
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0.0
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0
38	Sembcorp-Painapuram	1320	-	-	119.2	119.2	225.0	225.0
39	KSK-Akaltara	1800	-	-	35.3	35.3	7.0	7
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	0	0
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	0
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0
44	Hinduja-Vizag	1040	-	-	0.0	0.0	0	0.0
45	ACB India-Bandakhar	300	-	-	0.0	0.0	0	0

							(Figures in Thousand ₹)	
			Current Year				Previous Year	
Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Annual Programme	Prorata Programme	Receipt during April, 2019	Cumulative Receipt during Apr- Apr,2019	Receipt in same month last year	Cumulative Receipt during same period last year
	1	2	3	4	5	6	7	8
46	Sembcorp-SGPL	1320	-	-	390.9	390.9	220.0	220.0
47	Vedanta-Balco	600	-	-	54.9	54.9	23.0	23
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0
49	Tata-DVC-JV-Maithon	1050			24.0	24.0	0.0	0
50	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0
51	CESC-Dhariwal	600			18.6	18.6	0.0	0
52	Tata Power-Jojobera	240			14.3	14.3	0.0	0
Total Private Secor (IPP) (C)		37957	-	-	961.5	961.5	723.0	723.0
Total Import (Blending) (I = A + B + C)		142825	-	-	2381.6	2381.6	1427.0	1427.0
II.	POWER PLANTS DESIGNED ON IMPORTED COAL							
State Sector								
1	GSECL-Sikka	500	1545	142	108.8	108.8	170.0	170.0
Total State Sector (D)		500	1545	142	108.8	108.8	170.0	170.0
Private Sector (IPPs)								
1	Adani-Mundra	4620	17702	1318	1514.4	1514.4	91.0	91.0
2	Tata Power-Mundra	4000	11221	1029	846.7	846.7	509.0	509.0
3	Essar-Salaya	1200	245	0	3.5	3.5	0	0
4	JSW Energy-Ratnagiri	1200	3226	287	389.6	389.6	330.0	330.0
5	Tata Power-Trombay	1250	2185	192	266.4	266.4	221.0	221.0
6	Simhapuri-Simhapuri	600	121	0	0.0	0.0	0	0
7	Meenakshi Energy-Thamminapatnam	300	49	0	0.0	0.0	9.0	9.0
8	JSW Energy-Torangallu-I	260	412	31	25.1	25.1	27.0	27.0
9	JSW Energy-Torangallu-II	600	1083	96	16.1	16.1	47.0	47.0
10	Adani-Udupi	1200	3005	175	434.2	434.2	291.0	291.0
11	IL&FS-ITPCL	1200	3629	327	367.1	367.1	424.0	424.0
12	Coastal Energen-Muthiara	1200	2780	207	39.7	39.7	185.0	185.0
Total Private Secor (IPP) (E)		17630	45659	3662.8	3902.8	3902.8	2134.0	2134.0
Total Import (Imported Coal based) (II =D + E)		18130.0	47203	3804.7	4011.6	4011.6	2304.0	2304.0
GRAND TOTAL (I + II)		160955	47203	3804.7	6393.2	6393.2	3731.0	3731.0

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

xxxxxxxxxxxxxxxxxx

Tonnes)
Growth in Cumulative Receipt (%)
9
77.7
138.6
-
-
-
-
-
33.0
66.9
-
-36.0
-36.0
1564.1
66.3
-
18.1
20.5
-
-100.0
49.2
-13.4
-78.5
82.9
74.1
71.4