

Executive Summary

Power Sector

November-14

Executive Summary for the Month of Nov- 2014

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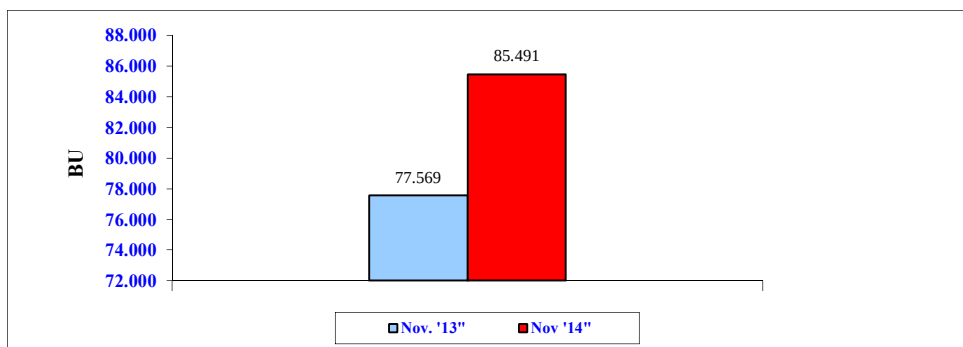
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1. Electricity Generation for Nov. 2014 (BU)

Type	Achievement	Targets	Achievement	% Change w.r.t. 2013
	Nov.2013	Nov.2014	Nov.2014	
Thermal	65.565	71.868	74.456	13.56
Hydro	8.779	8.294	7.886	-10.17
Nuclear	2.921	2.889	2.801	-4.11
Bhutan Import	0.304	0.299	0.348	14.47
All India	77.569	83.350	85.491	10.21

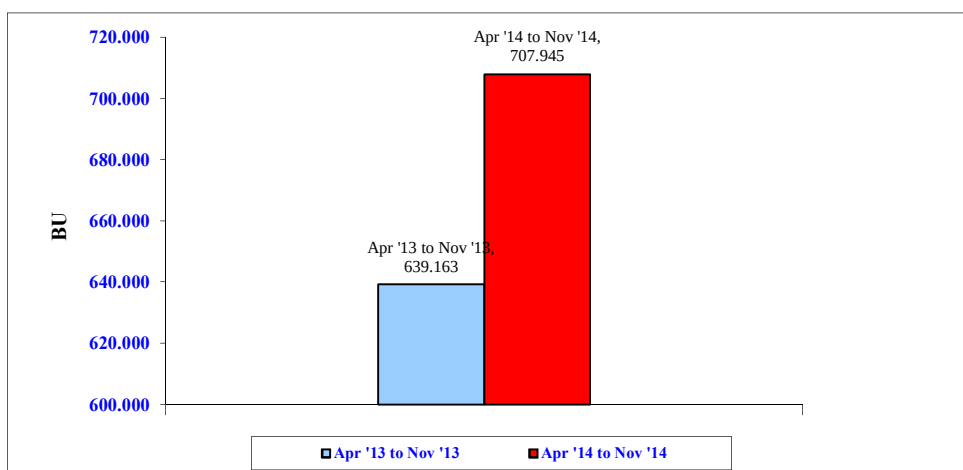
All India Electricity Generation for Nov. 2014



Electricity Generation during April to Nov.2014 (BU)

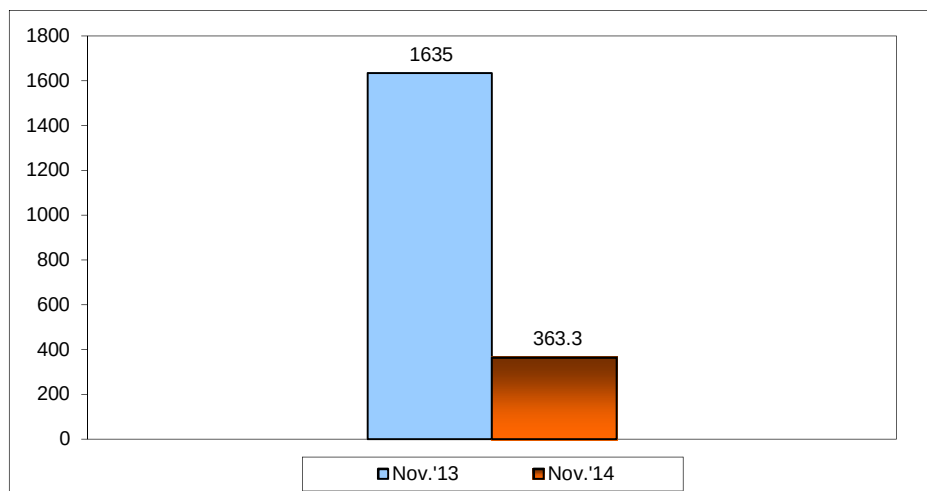
Type	April'13 - Nov. '13	Apr '14 - Nov. '14	% Change
Thermal	509.214	580.797	14.06
Hydro	102.629	99.864	-2.69
Nuclear	22.028	22.436	1.85
Bhutan Import	5.292	4.848	-8.39
All India	639.163	707.945	10.76

All India Electricity Generation during April 13 to Nov. '13 & April14 to Nov. 14



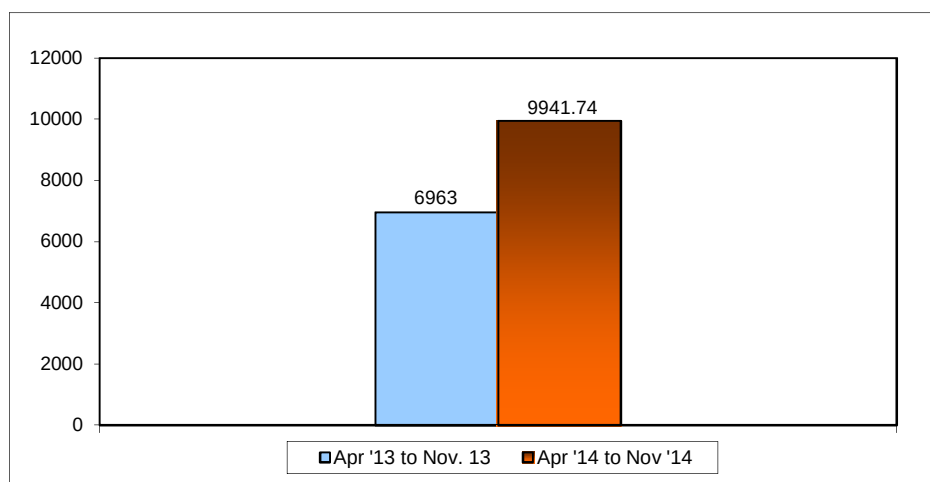
2. Generating Capacity Addition for Nov. 2014 (MW)

Type	Achievement	Targets	Achievement	% Change	w.r.t. 2013
	Nov-13	Nov-14	Nov-14		
Thermal	1560	275	363.3		-77
Hydro	75	0	0		NA
Nuclear	0	0	0		NA
All India	1635	275	363.3		-78



Generating Capacity Addition during April '13 to Nov '13 & April '14 to Nov '14 (MW)

	Apr.'13-Nov.'13	Apr.'14- Nov.'14	% Change
Thermal	6561	9674.4	47
Hydro	402	267.34	-33
Nuclear	0	0	NA
All India	6963	9941.74	43

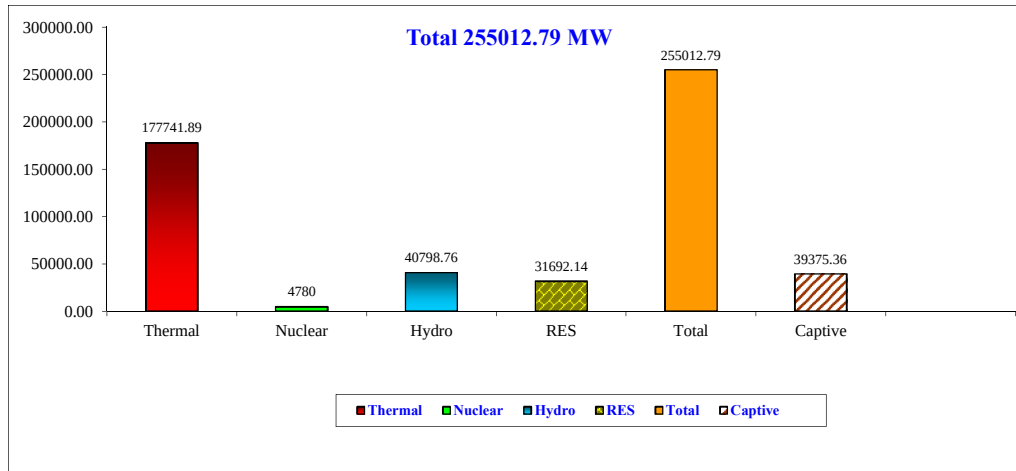


3. List of Projects Commissioned during November 2014

(i)	Thermal
	1. Palatana , CCPP , BLK-II /OTPC(JV of ILFS, ONGC & Tripura Govt.) (363.3 MW) in Tripura commissioned on Full Load on 16.11.2014 by BHEL
(ii)	Hydro
	Nil
(iii)	Nuclear
	Nil

4. All India Installed Capacity (MW) as on 30-11-2014 Region -wise

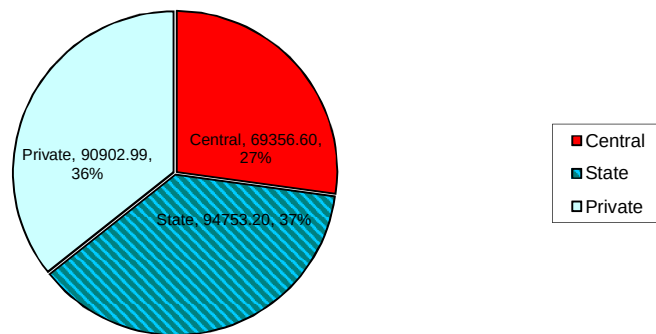
Region	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Northern	39431.00	5331.26	12.99	44775.25	1620.00	16598.11	5935.77	68929.13
Western	60169.51	10915.41	17.48	71102.40	1840.00	7447.50	11271.07	91660.97
Southern	27382.50	4962.78	939.32	33284.60	1320.00	11398.03	13784.67	59787.30
Eastern	26527.88	190.00	17.20	26735.08	0.00	4113.12	432.86	31281.06
North-East	60.00	1571.80	142.74	1774.54	0.00	1242.00	256.67	3273.21
Islands	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	153570.89	22971.25	1199.75	177741.89	4780.00	40798.76	31692.14	255012.79



5. All India Installed Capacity (MW) as on 30-11-2014 (Sector-wise)

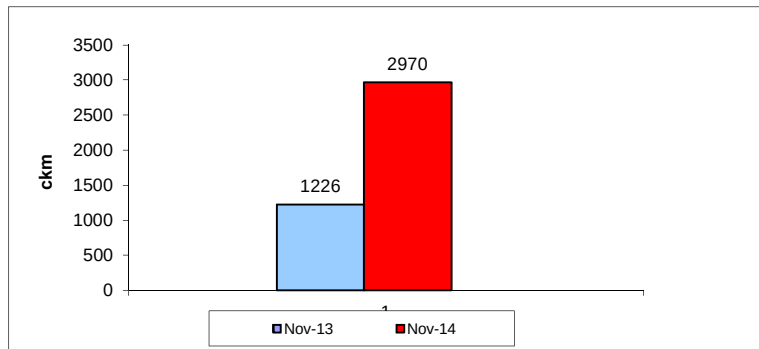
Sector	THERMAL				Nuclear	Hydro	RES	Grand Total
	Coal	Gas	Diesel	Total				
Central	46525.01	7428.83	0.00	53953.84	4780.00	10622.76	0.00	69356.60
State	55890.50	6974.42	602.61	63467.53	0.00	27482.00	3803.67	94753.20
Private	51155.38	8568.00	597.14	60320.52	0.00	2694.00	27888.47	90902.99
All India	153570.89	22971.25	1199.75	177741.89	4780.00	40798.76	31692.14	255012.79

All India Installed Capacity(MW) as on 30-11-2014(Sector-Wise)



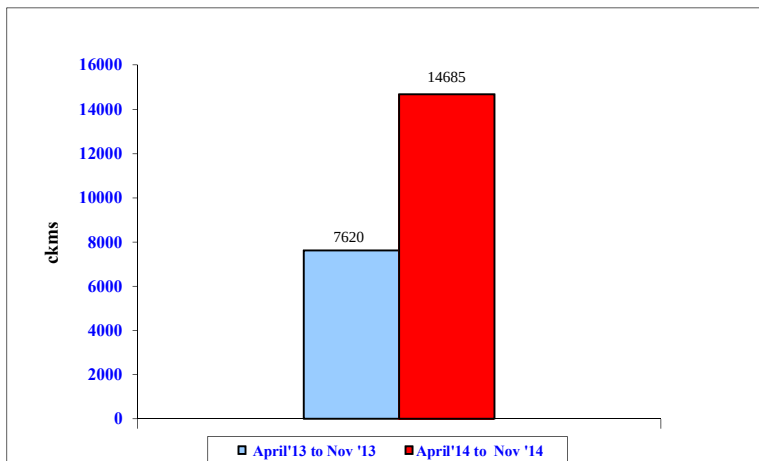
6. Transmission Lines Added during Nov 2014 (ckms)

Voltage Level	Nov. 2013	Nov. 2014
+/- 500 KV HVDC	0	0
765 KV	0	1446
400 KV	940	691
220 KV	286	833
All India	1226	2970



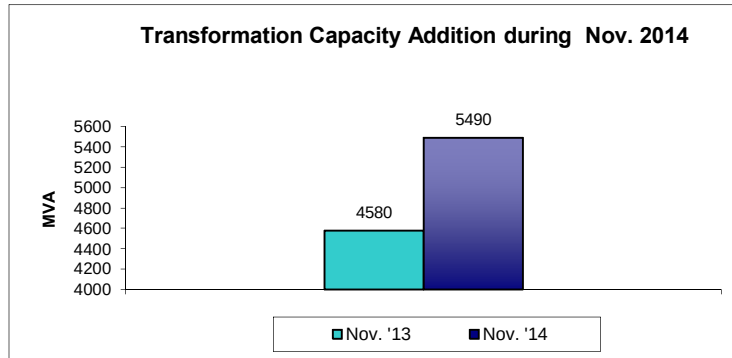
Transmission Lines Added during April'13 to Nov.13 & April' 14 to Nov. 14 (ckms)

Voltage Level	Apr.'13- Novt '13	April '14-Nov '14
+/- 500 KV HVDC	0	0
765 KV	1549	5196
400 KV	3453	6773
220 KV	2618	2716
All India	7620	14685



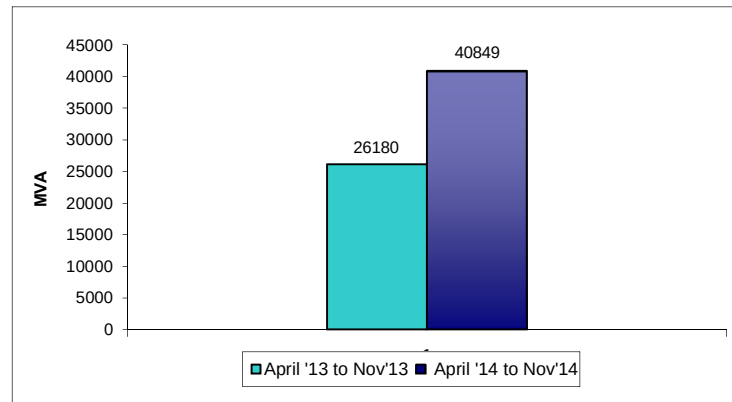
7. Transformation Capacity Addition during Nov 2014 (MVA)

Voltage Level	Nov'13	Nov'14
+/- 500 KV HVDC	0	0
765 KV	2500	0
400 KV	500	3020
220 KV	1580	2470
All India	4580	5490



All India Transformation Capacity Addition during April' 13 to Nov '13 & April' 14 to Nov '14

Voltage Level	April' 13 to Nov' 13	April '14 to Nov' 14
+/- 500 KV HVDC	0	0
765 KV	16000	20500
400 KV	4020	12290
220 KV	6160	8059
All India	26180	40849



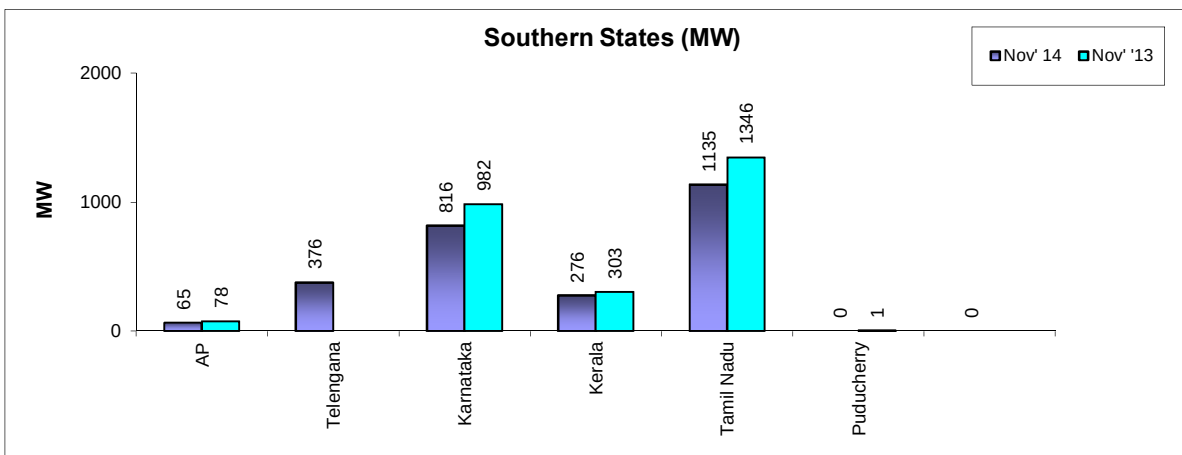
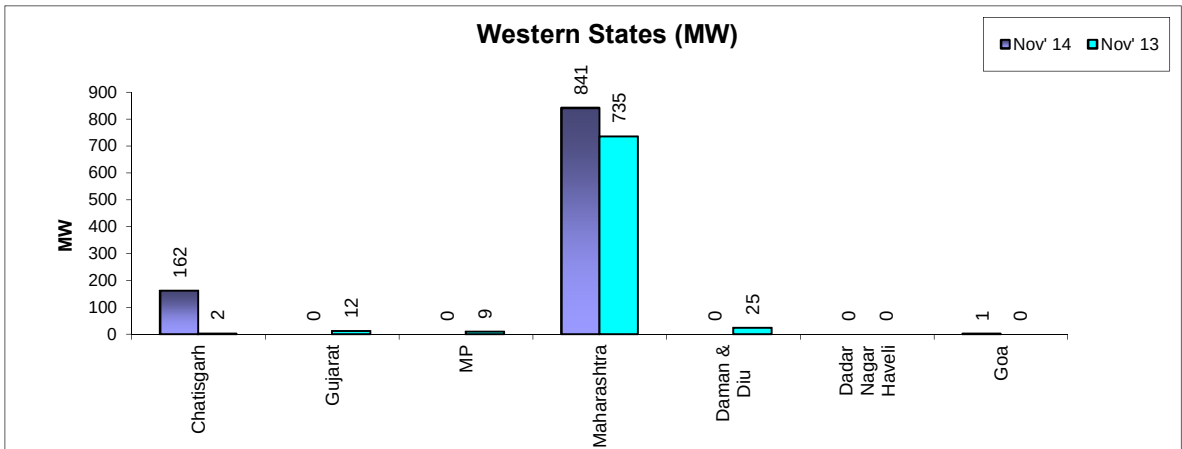
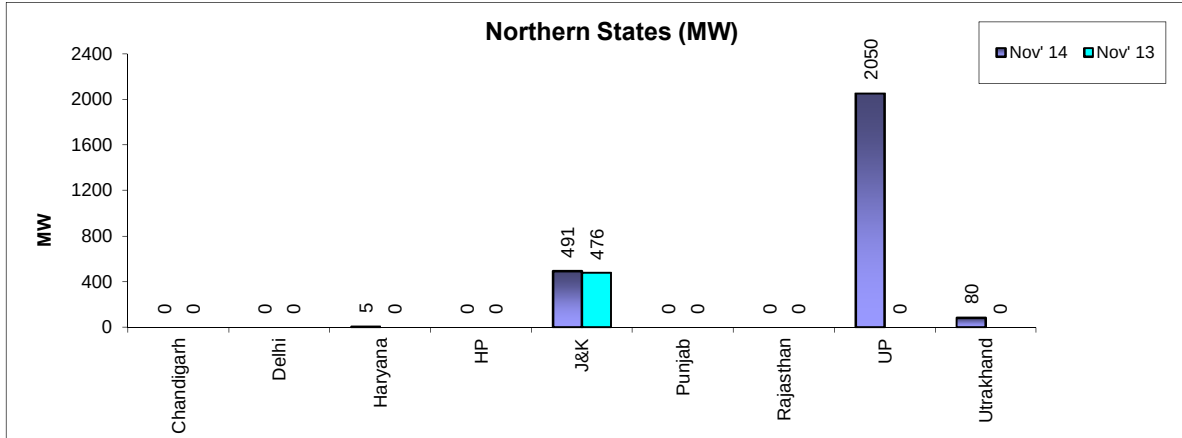
8. Power Supply Position (Demand & Availability) in Nov. 2014

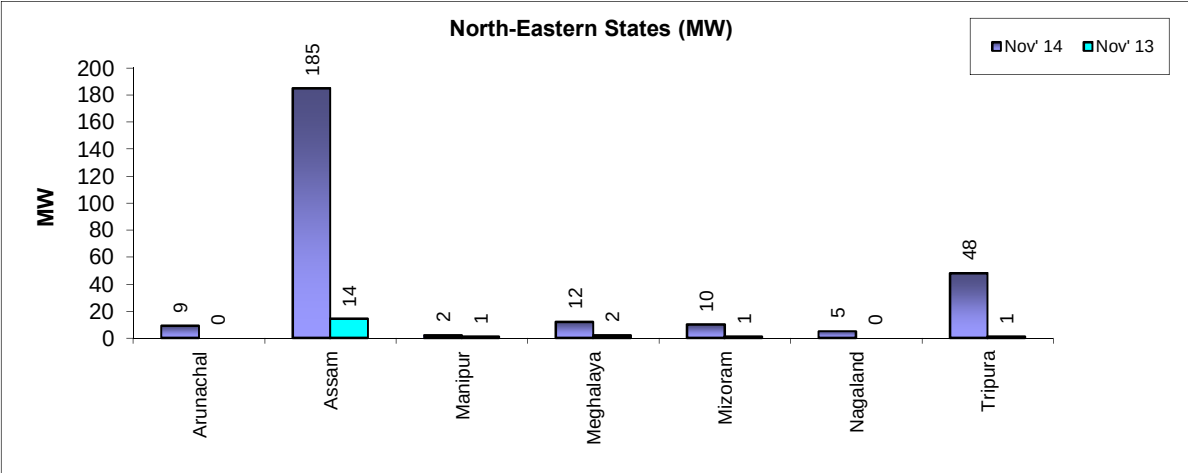
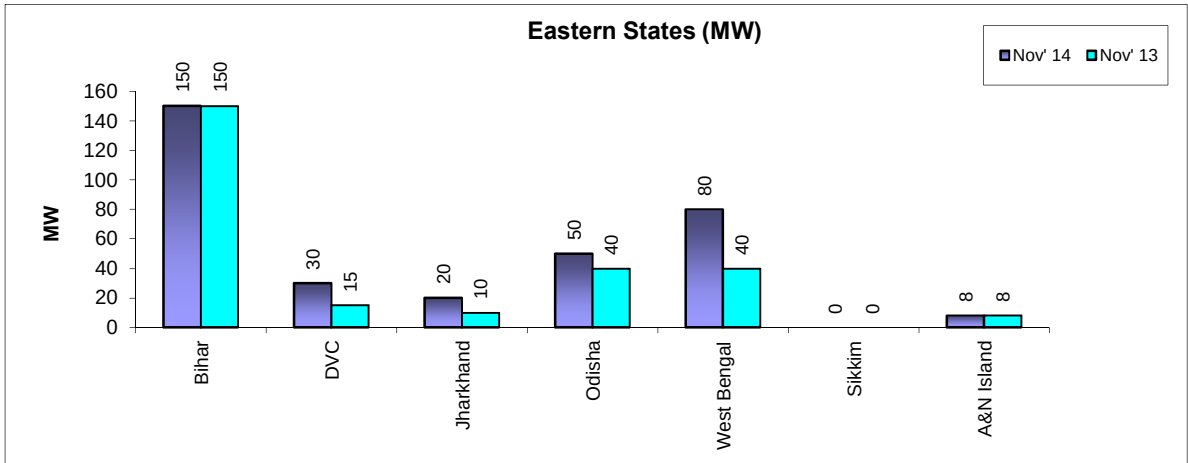
Region	Energy (MU)				Deficit (%)	
	Demand		Availability			
	Nov.13	Nov.14	Nov.13	Nov.14	Nov.13	Nov.14
Northern	22489	24823	21028	23128	-6.5	-6.8
Western	25355	28477	25075	28308	-1.1	-0.6
Southern	21222	21603	19980	20818	-5.9	-3.6
Eastern	8205	9315	8085	9150	-1.5	-1.8
North Eastern	1015	1188	968	1073	-4.6	-9.7
All India	78286	85406	75136	82477	-4.0	-3.4

Peak Demand / Peak Met in Nov. 2014

Region	Power (MW)				Deficit (%)	
	PEAK Demand		Peak Met			
	Nov.13	Nov.14	Nov.13	Nov.14	Nov.13	Nov.14
Northern	35851	40595	35526	39070	-0.9	-3.8
Western	40730	43293	40006	42462	-1.8	-1.9
Southern	35222	35096	31786	33003	-9.8	-6.0
Eastern	14556	16111	14318	15870	-1.6	-1.5
North Eastern	2046	2525	1966	2125	-3.9	-15.8
All India	128405	137620	123602	132530	-3.7	-3.7

9. Peak Shortage of Power Supply (MW) in Different Regions

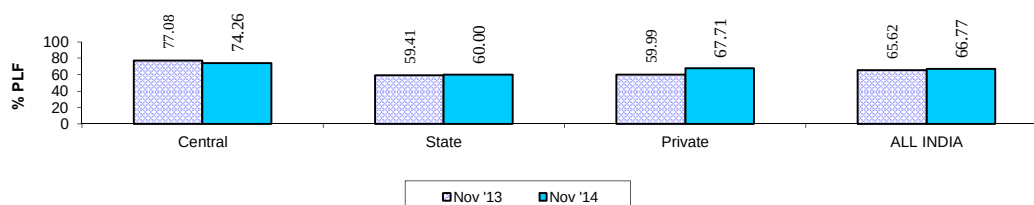




10. All India Plant Load Factor* Sector-wise for Nov '13 and Nov '14

Sector	%PLF	
	Nov '13	Nov '14
Central	77.08	74.26
State	59.41	60.00
Private	59.99	67.71
ALL INDIA	65.62	66.77

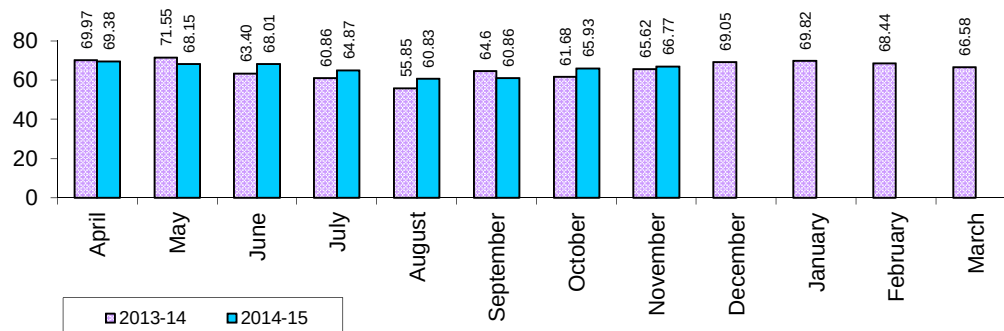
Sector-Wise Plant Load Factor for November 2013 and November 2014



All India PLF Month-wise

Month	2013-14	2014-15
April	69.97	69.38
May	71.55	68.15
June	63.40	68.01
July	60.86	64.87
August	55.85	60.83
September	64.6	60.86
October	61.68	65.93
November	65.62	66.77
December	69.05	
January	69.82	
February	68.44	
March	66.58	

All India PLF Month-wise



* For Coal and Lignite based Power Plants

11. T& D and AT &C Losses (%)

	2010-11	2011-12	2012-13
T&D Losses	23.97	23.65	
AT&C Losses	26.04	27	25.38 (P)

Note: As per PFC for utilities selling directly to consumers

12. All India Village Electrification & Pumpsets Energised as on 31-10-2014

Total Number of Villages	Villages Electrified (Nos.) as on 31-10-2014	% Villages electrified
597464	572519	95.82
Pump sets Energised as on 31-03-2014	Pump sets Energised as on 31-10-2014	
19118034	19163766	

Note: From the year 2004-05 onwards Definition of Village Electrification:-

A village would be declared Electrified if

i) Basic Infrastructure such as Distribution Transformer and Distribution lines are provided in the inhabited locality as well as Dalit Basti / hemlet where it exists. (For electrification through Non-Conventional Energy Sources a Distribution Transformer may not be necessary)

ii) Electricity is provided to Public places like Schools, Panchayat Office, Health Centre, Dispensaries, Community Centres etc. and

iii) The number of households electrified should be at least 10% of the total number of households in the village

iv) Mandatory Certification from Gram Panchayat regarding the completion of village electrification should be obtained.

13. Average cost of Power & Average Realisation

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

14. All India per capita consumption of Electricity(KWh)

2012-13	917.18*
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(Gross Generation+Net Import) / Mid Year Population, * Provisional

15. All India Coal consumption for Power Generation (Million Tonnes)

2013-14	487.9
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Section B - Capacity Addition

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1. Capacity Addition Targets and Achievements in the 12th Plan

(i) Targets

(MW)

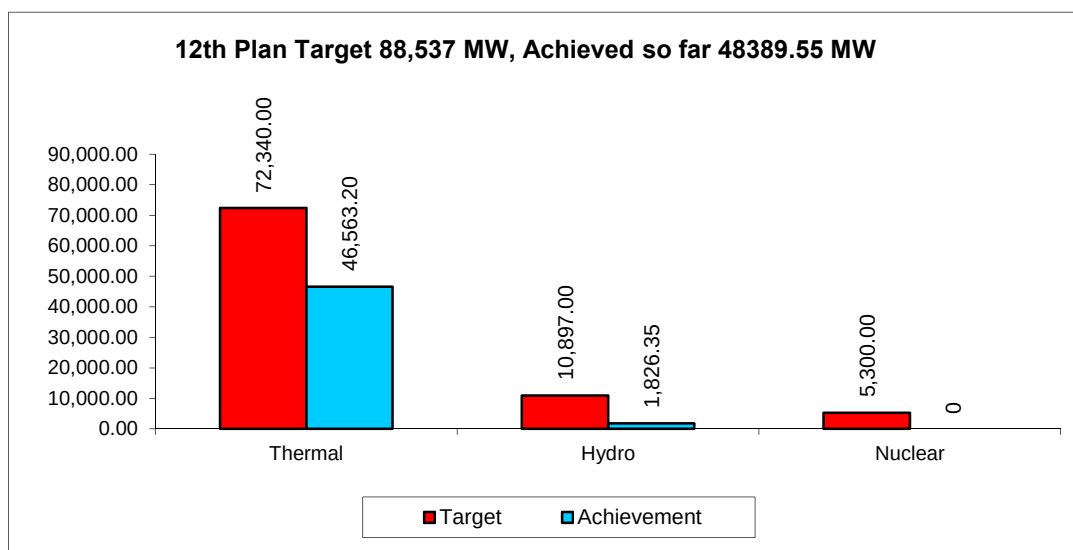
Type/Sector	Central	State	Private	Total
Thermal	14,878.00	13,922.00	43,540.00	72,340.00
Hydro	6,004.00	1,608.00	3,285.00	10,897.00
Nuclear	5,300.00	0.00	0.00	5,300.00
Total	26,182.00	15,530.00	46,825.00	88,537.00

(ii) Achievements upto November 2014 during the 12th Plan

(MW)

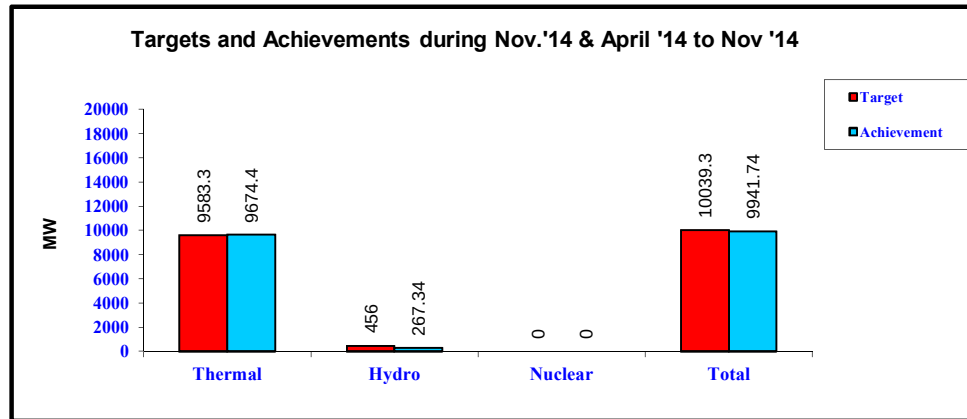
Type/Sector	Central	State	Private	Total
Thermal	7,646.60	9,909.10	29,007.50	46,563.20
Hydro	1,555.35	102.00	169.00	1,826.35
Nuclear	0.00	0.00	0.00	0.00
Total	9,201.95	10,011.10	29,176.50	48,389.55
Achievement %	35.15	64.46	62.31	54.65

Achievement of Capacity Addition during the Current Plan upto Nov.' 2014

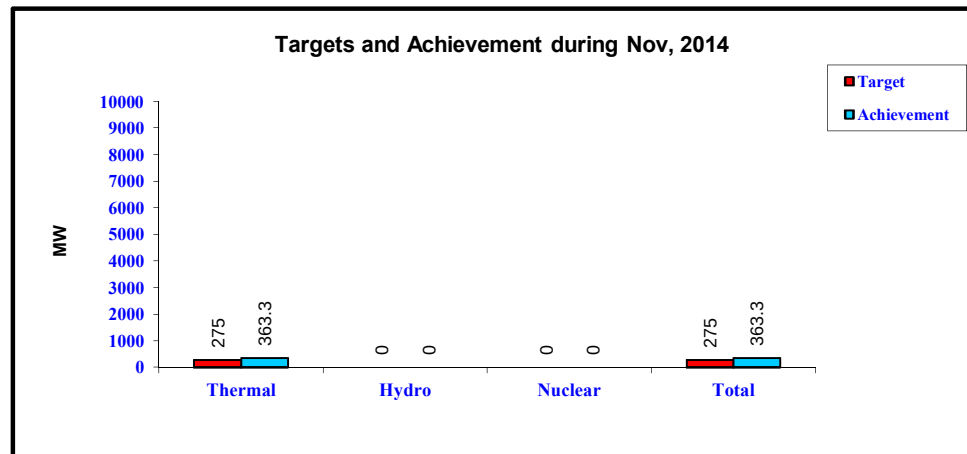


2. Capacity Addition Targets / Achievements During November 2014 & April 2014 to Nov. 2014

Schemes	Sector	Target 2014-15	November-14		Apr '14-Nov.'14		Deviation (+) / (-)
			Target*	Achievement	Target*	Achievement	
Thermal	Central	2818.3	275	363.3	1738.3	963.3	-775
	State	6770	0	0	3460	2676.1	-783.9
	Pvt.	5400	0	0	4385	6035	1650
	Total	14988.3	275	363.3	9583.3	9674.4	91.1
Hydro	Central	336	0	0	456	267.34	-188.66
	State	210	0	0	0	0	0
	Pvt.	296	0	0	0	0	0
	Total	842	0	0	456	267.34	-188.66
Nuclear	Central	2000	0	0	0	0	0
All India	Central	5154.3	275	363.3	2194.3	1230.64	-963.66
	State	6980	0	0	3460	2676.1	-783.9
	Pvt.	5696	0	0	4385	6035	1650
	Total	17830.3	275	363.3	10039.3	9941.74	-97.56



Capacity Addition Targets/Achievements During the Month of Nov. 2014



INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.11.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Delhi	State	135.00	2050.40	0.00	2185.40	0.00	0.00	0.00	2185.40
	Private	371.25	108.00	0.00	479.25	0.00	0.00	21.14	500.39
	Central	4421.37	207.61	0.00	4628.98	122.08	762.64	0.00	5513.70
	Sub-Total	4927.62	2366.01	0.00	7293.63	122.08	762.64	21.14	8199.49
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	2091.25	0.00	0.00	2091.25	0.00	0.00	55.60	2146.85
	Central	1202.03	535.29	0.00	1737.32	109.16	528.78	0.00	2375.26
	Sub-Total	6453.28	560.29	3.92	7017.49	109.16	1413.29	125.70	8665.64
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	638.91	1032.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	152.02	61.88	0.00	213.90	34.08	1036.16	0.00	1284.14
	Sub-Total	152.02	61.88	0.13	214.03	34.08	3177.76	638.91	4064.78
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	780.00	147.53	1111.47
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	329.32	129.14	0.00	458.46	77.00	950.56	0.00	1486.02
	Sub-Total	329.32	304.14	8.94	642.40	77.00	1730.56	147.53	2597.49
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	156.20	5041.43
	Private	3055.00	0.00	0.00	3055.00	0.00	0.00	166.60	3221.60
	Central	660.88	263.92	0.00	924.80	208.04	855.99	0.00	1988.83
	Sub-Total	6345.88	288.92	0.00	6634.80	208.04	3086.22	322.80	10251.86
Rajasthan	State	4590.00	603.80	0.00	5193.80	0.00	987.96	23.85	6205.61
	Private	3130.00	0.00	0.00	3130.00	0.00	0.00	3616.30	6746.30
	Central	1014.72	221.23	0.00	1235.95	573.00	650.43	0.00	2459.38
	Sub-Total	8734.72	825.03	0.00	9559.75	573.00	1638.39	3640.15	15411.29
Uttar Pradesh	State	4923.00	0.00	0.00	4923.00	0.00	524.10	25.10	5472.20
	Private	3262.50	0.00	0.00	3262.50	0.00	0.00	802.58	4065.08
	Central	2909.95	549.97	0.00	3459.92	335.72	1500.00	0.00	5295.64
	Sub-Total	11095.45	549.97	0.00	11645.42	335.72	2024.10	827.68	14832.92
Uttarakhnad	State	0.00	0.00	0.00	0.00	0.00	1252.15	174.81	1426.96
	Private	82.50	0.00	0.00	82.50	0.00	400.00	35.05	517.55
	Central	300.50	69.35	0.00	369.85	22.28	414.17	0.00	806.30
	Sub-Total	383.00	69.35	0.00	452.35	22.28	2066.32	209.86	2750.81
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	2.00	2.00
	Central	32.54	15.32	0.00	47.86	8.84	56.40	0.00	113.10
	Sub-Total	32.54	15.32	0.00	47.86	8.84	56.40	2.00	115.10
Central - Unallocated		977.19	290.35	0.00	1267.54	129.80	642.43	0.00	2039.77
Total (Northern Region)	State	15438.00	2879.20	12.99	18330.19	0.00	7052.55	1236.50	26619.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7397.56	0.00	23362.12
	Grand Total	39431.00	5331.26	12.99	44775.25	1620.00	16598.11	5935.77	68929.13

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.11.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
	Central	326.17	0.00	0.00	326.17	25.80	0.00	0.00	351.97
	Sub-Total	326.17	48.00	0.00	374.17	25.80	0.00	0.05	400.02
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
	Sub-Total	36.71	4.20	0.00	40.91	7.38	0.00	0.00	48.29
Gujarat	State *	4470.00	2321.82	17.28	6809.10	0.00	772.00	15.60	7596.70
	Private	8620.00	4160.00	0.20	12780.20	0.00	0.00	4414.60	17194.80
	Central	2648.27	424.27	0.00	3072.54	559.32	0.00	0.00	3631.86
	Sub-Total	15738.27	6906.09	17.48	22661.84	559.32	772.00	4430.20	28423.36
Madhya Pradesh	State	4320.00	0.00	0.00	4320.00	0.00	1703.66	86.16	6109.82
	Private	3042.50	0.00	0.00	3042.50	0.00	0.00	800.47	3842.97
	Central	2256.39	257.18	0.00	2513.57	273.24	1520.00	0.00	4306.81
	Sub-Total	9618.89	257.18	0.00	9876.07	273.24	3223.66	886.63	14259.60
Chhattisgarh	State	2780.00	0.00	0.00	2780.00	0.00	120.00	52.00	2952.00
	Private	5813.00	0.00	0.00	5813.00	0.00	0.00	272.00	6085.00
	Central	1490.49	0.00	0.00	1490.49	47.52	0.00	0.00	1538.01
	Sub-Total	10083.49	0.00	0.00	10083.49	47.52	120.00	324.00	10575.01
Maharashtra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	327.43	12284.27
	Private	10986.00	180.00	0.00	11166.00	0.00	447.00	5302.76	16915.76
	Central	3313.27	2623.93	0.00	5937.20	690.14	0.00	0.00	6627.34
	Sub-Total	22699.27	3475.93	0.00	26175.20	690.14	3331.84	5630.19	35827.37
Dadra & Nagar Naveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
	Sub-Total	44.37	27.10	0.00	71.47	8.46	0.00	0.00	79.93
Central - Unallocated		1622.35	196.91	0.00	1819.26	228.14	0.00	0.00	2047.40
Total (Western Region)	State	19970.00	2993.82	17.28	22981.10	0.00	5480.50	481.24	28942.84
	Private	28461.50	4388.00	0.20	32849.70	0.00	447.00	10789.83	44086.53
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Grand Total	60169.51	10915.41	17.48	71102.40	1840.00	7447.50	11271.07	91660.97

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.11.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andhra Pradesh	State	5892.50	0.00	0.00	5892.50	0.00	3734.53	221.03	9848.06
	Private	750.00	3370.40	36.80	4157.20	0.00	0.00	1309.45	5466.65
	Central	2940.58	0.00	0.00	2940.58	275.78	0.00	0.00	3216.36
	Sub-Total	9583.08	3370.40	36.80	12990.28	275.78	3734.53	1530.48	18531.07
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	1031.66	7479.38
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2953.48	5119.98
	Central	1415.56	0.00	0.00	1415.56	254.86	0.00	0.00	1670.42
	Sub-Total	6195.56	0.00	234.42	6429.98	254.86	3599.80	3985.13	14269.77
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	158.42	2274.52
	Private	0.00	174.00	21.84	195.84	0.00	0.00	35.23	231.07
	Central	931.19	359.58	0.00	1290.77	95.60	0.00	0.00	1386.37
	Sub-Total	931.19	533.58	256.44	1721.21	95.60	1881.50	193.65	3891.96
Tamil Nadu	State	4770.00	523.20	0.00	5293.20	0.00	2182.20	123.05	7598.45
	Private	550.00	503.10	411.66	1464.76	0.00	0.00	7952.33	9417.09
	Central	3653.10	0.00	0.00	3653.10	524.00	0.00	0.00	4177.10
	Sub-Total	8973.10	1026.30	411.66	10411.06	524.00	2182.20	8075.38	21192.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Puducherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	232.32	0.00	0.00	232.32	19.28	0.00	0.00	251.60
	Sub-Total	232.32	32.50	0.00	264.82	19.28	0.00	0.03	284.13
Central - Unallocated		1367.08	0.00	0.00	1367.08	150.48	0.00	0.00	1517.56
Total (Southern Region)	State	13382.50	555.70	362.52	14300.72	0.00	11398.03	1534.15	27232.90
	Private	3360.00	4047.50	576.80	7984.30	0.00	0.00	12250.52	20234.82
	Central	10640.00	359.58	0.00	10999.58	1320.00	0.00	0.00	12319.58
	Grand Total	27382.50	4962.78	939.32	33284.60	1320.00	11398.03	13784.67	59787.30

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.11.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Bihar	State	210.00	0.00	0.00	210.00	0.00	0.00	70.70	280.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	43.42	43.42
	Central	1744.70	0.00	0.00	1744.70	0.00	129.43	0.00	1874.13
	Sub-Total	1954.70	0.00	0.00	1954.70	0.00	129.43	114.12	2198.25
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	900.00	0.00	0.00	900.00	0.00	0.00	16.00	916.00
	Central	268.88	0.00	0.00	268.88	0.00	70.93	0.00	339.81
	Sub-Total	2358.88	0.00	0.00	2358.88	0.00	200.93	20.05	2579.86
West Bengal	State	5220.00	100.00	12.06	5332.06	0.00	977.00	98.40	6407.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	33.05	1374.57
	Central	905.49	0.00	0.00	905.49	0.00	271.30	0.00	1176.79
	Sub-Total	7466.87	100.00	12.20	7579.07	0.00	1248.30	131.45	8958.82
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	1050.00	0.00	0.00	1050.00	0.00	0.00	0.00	1050.00
	Central	6105.60	90.00	0.00	6195.60	0.00	193.26	0.00	6388.86
	Sub-Total	7155.60	90.00	0.00	7245.60	0.00	193.26	0.00	7438.86
Odisha	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.63	2546.55
	Private	4050.00	0.00	0.00	4050.00	0.00	0.00	50.50	4100.50
	Central	1585.06	0.00	0.00	1585.06	0.00	105.01	0.00	1690.07
	Sub-Total	6055.06	0.00	0.00	6055.06	0.00	2166.93	115.13	8337.12
Sikkim	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	99.00	0.00	99.00
	Central	82.61	0.00	0.00	82.61	0.00	75.27	0.00	157.88
	Sub-Total	82.61	0.00	5.00	87.61	0.00	174.27	52.11	313.99
Central - Unallocated		1454.16	0.00	0.00	1454.16	0.00	0.00	0.00	1454.16
Total (Eastern Region)	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	7341.38	0.00	0.14	7341.52	0.00	99.00	142.97	7583.49
	Central	12146.50	90.00	0.00	12236.50	0.00	845.20	0.00	13081.70
	Grand Total	26527.88	190.00	17.20	26735.08	0.00	4113.12	432.86	31281.06

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.11.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	34.11	491.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	417.92	0.00	417.92	0.00	329.72	0.00	747.64
	Sub-Total	60.00	718.62	20.69	799.31	0.00	429.72	34.11	1263.14
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	103.90	119.78
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	43.06	0.00	43.06	0.00	97.57	0.00	140.63
	Sub-Total	0.00	43.06	15.88	58.94	0.00	97.57	103.93	260.44
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	282.00	31.03	315.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	105.14	0.00	105.14	0.00	74.58	0.00	179.72
	Sub-Total	0.00	105.14	2.05	107.19	0.00	356.58	31.03	494.80
Tripura	State	0.00	169.50	4.85	174.35	0.00	0.00	16.01	190.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	278.42	0.00	278.42	0.00	62.37	0.00	340.79
	Sub-Total	0.00	447.92	4.85	452.77	0.00	62.37	16.01	531.15
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	67.98	0.00	67.98	0.00	80.98	0.00	148.96
	Sub-Total	0.00	67.98	45.41	113.39	0.00	80.98	5.45	199.82
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	29.67	31.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	46.35	0.00	46.35	0.00	53.32	0.00	99.67
	Sub-Total	0.00	46.35	2.00	48.35	0.00	53.32	29.67	131.34
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	38.29	0.00	38.29	0.00	34.31	0.00	72.60
	Sub-Total	0.00	38.29	51.86	90.15	0.00	34.31	36.47	160.93
Central - Unallocated		0.00	104.44	0.00	104.44	0.00	127.15	0.00	231.59
Total (North-Eastern Region)	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	1101.60	0.00	1101.60	0.00	860.00	0.00	1961.60
	Grand Total	60.00	1571.80	142.74	1774.54	0.00	1242.00	256.67	3273.21

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN ISLANDS									
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES									
(As on 30.11.2014)									
State	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.10	25.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	10.35	70.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total (Islands)	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS									
(As on 30.11.2014) (UTILITIES)									
Region	Ownership/ Sector	Modewise breakup							Grand Total
		Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	
		Coal	Gas	Diesel	Total				
Northern Region	State	15438.00	2879.20	12.99	18330.19	0.00	7052.55	1236.50	26619.24
	Private	11992.50	108.00	0.00	12100.50	0.00	2148.00	4699.27	18947.77
	Central	12000.50	2344.06	0.00	14344.56	1620.00	7397.56	0.00	23362.12
	Sub Total	39431.00	5331.26	12.99	44775.25	1620.00	16598.11	5935.77	68929.13
Western Region	State	19970.00	2993.82	17.28	22981.10	0.00	5480.50	481.24	28942.84
	Private	28461.50	4388.00	0.20	32849.70	0.00	447.00	10789.83	44086.53
	Central	11738.01	3533.59	0.00	15271.60	1840.00	1520.00	0.00	18631.60
	Sub Total	60169.51	10915.41	17.48	71102.40	1840.00	7447.50	11271.07	91660.97
Southern Region	State	13382.50	555.70	362.52	14300.72	0.00	11398.03	1534.15	27232.90
	Private	3360.00	4047.50	576.80	7984.30	0.00	0.00	12250.52	20234.82
	Central	10640.00	359.58	0.00	10999.58	1320.00	0.00	0.00	12319.58
	Sub Total	27382.50	4962.78	939.32	33284.60	1320.00	11398.03	13784.67	59787.30
Eastern Region	State	7040.00	100.00	17.06	7157.06	0.00	3168.92	289.89	10615.87
	Private	7341.38	0.00	0.14	7341.52	0.00	99.00	142.97	7583.49
	Central	12146.50	90.00	0.00	12236.50	0.00	845.20	0.00	13081.70
	Sub Total	26527.88	190.00	17.20	26735.08	0.00	4113.12	432.86	31281.06
North Eastern Region	State	60.00	445.70	142.74	648.44	0.00	382.00	256.64	1287.08
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	1101.60	0.00	1101.60	0.00	860.00	0.00	1961.60
	Sub Total	60.00	1571.80	142.74	1774.54	0.00	1242.00	256.67	3273.21
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	5.85	25.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	11.10	81.12
ALL INDIA	State	55890.50	6974.42	602.61	63467.53	0.00	27482.00	3803.67	94753.20
	Private	51155.38	8568.00	597.14	60320.52	0.00	2694.00	27888.47	90902.99
	Central	46525.01	7428.83	0.00	53953.84	4780.00	10622.76	0.00	69356.60
	Total	153570.89	22971.25	1199.75	177741.89	4780.00	40798.76	31692.14	255012.78

Figures at decimal may not tally due to rounding off

Abbreviation:- SHP=Small Hydro Project (Ø25 MW), BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :- 1.RES include SHP, BP, U&I, Solar and Wind Energy. Installed capacity in respect of RES (MNER) as on : **31.03.2014**

***Break up of RES all India is given below (in MW) :**

Small Hydro Power	Wind Power	Bio-Power		Solar Power	Total Capacity
		BM Power/Cogen.	Waste to Energy		
3803.68	21136.40	4013.55	106.58	2631.93	31692.14

2. The installed capacity in respect of Old Talcher TPS and Bairsul HEP stations is reduced to 460 MW and 180 MW from 470 MW and 198 MW as earlier respectively.

3. Sasan (5x660 MW = 3300 MW) has been divided among the state Delhi (11.25 %), Haryana (11.25 %), Punjab (15 %), Rajasthan (10 %), Uttar Pradesh (12.5 %), Uttarakhand (2.5 %) and Madhya Pradesh (37.5 %)

4. The capacity of Rajasthan and Madhya Pradesh steam/state sector has been reconciled due to retirement of Stapura TPS

Section C - Transmission Lines

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1	Programme and Achievementsof Transmission Lines in November' 14 and during April 2014 to November 2014	20
2	List of Transmission Lines Commissioned/Ready for commissioning during November-14	

1. Programme and Achievements of Transmission Lines in Nov. '14 and up to November '14

(Figs. in ckms)					
Voltage Level /Sector	Programme	November' 14		April' 14 to	November' 14
	2014-15	Programme	Achievement	Programme	Achievement
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	4088	0	1446	1090	4398
State Sector	0	0	0	0	3
JV/Private Sector	2463	0	0	1703	795
Total	6551	0	1446	2793	5196
400 kV					
Central Sector	2955	298	16	1084	2346
State Sector	4367	0	232	3930	3205
JV/Private Sector	1442	0	443	1442	1222
Total	8764	298	691	6456	6773
220kV					
Central Sector	381	0	0	0	74
State Sector	5186	0	833	3166	2622
JV/Private Sector	0	0	0	0	20
Total	5567	0	833	3166	2716
Grand Total	20882	298	2970	12415	14685

2 List of Transmission Line Commissioned/Ready for commissioning During November-14

Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)
CENTRAL Sector:				
765	Kurnool - Thiruvalam line	D/C	PGCIL	710
765	Raipur Pooling Station - Wardha line	D/C	PGCIL	736
400	LILo of Navsai - Boisar at Magarwada	D/C	PGCIL	16
PVT Sector				
400	Bongaigaon - Siliguri Line (ENICL)	D/C	SGL	443
STATE Sector:				
400	Chhegaon - Julwania	D/C	MPPTCL	225
400	LILo of Muzaggarnager - Vishnuprayag at Srinager	D/C	UPPTCL	7
220	Aau - Baithwasia	D/C	RVPNL	93
220	Bhawad - Baithwasia	D/C	RVPNL	66
220	Daloda - Mandsaur	D/C	MPPTCL	14
220	Harduaganj - Jahangirabad	D/C	UPPTCL	99
220	Jaipur (South - PG) - Vatika line	D/C	RVPNL	56
220	LILo of Ajmer - Beawer line at Ajmer	D/C	RVPNL	38
220	LILo of Bhilwara - Bali at Bamantukda	D/C	RVPNL	26
220	LILo of Duni - SEZ (220 KV GSS) line at Jaipur (south) (PG)	D/C	RVPNL	55
220	LILo of Jabalpur (Sukha) - Birsinghpur / Amarkantak at Panagar	D/C	MPPTCL	7
220	LILo of Jejur - Karkambh at Shinde SKS	D/C	MSETCL	5
220	LILo of Tanda - Sultanpur at Tanda (New)	D/C	UPPTCL	8
220	LILo of one ckt of Badshahpur - Bhiwadi at HSIIDC Bawal	D/C	HVPNL	36
220	Manubolu - Sullurpeta	D/C	APTRANSCO	136
220	Ramgarh (GTPP) - Chandan	D/C	RVPNL	194

Section D - Sub Stations

SN	Contents	Page
1	Programme and Achievements of Sub- Stations in Nov 2014 and during April 2014 to Nov. 2014	21
2	List of Sub Stations commissioned/ready for commisssioning in Nov. 2014	

1. Programme & Achievement of sub- stations in Nov. 2014 and during April'14 to Nov.'14

(Fig. in MVA)					
Voltage Level /Sector	rogramm	November '14		Apr 2014 - November '14	
	2014-15	Programme	Achievement	Programme	Achievement
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	18000	0	0	9000	13500
State Sector	1500	0	0	1500	1000
JV/Private Sector	10500	0	0	10500	6000
Total	30000	0	0	21000	20500
400 kV					
Central Sector	4565	0	945	3935	5665
State Sector	4775	0	2075	3460	6625
JV/Private Sector	0	0	0	0	0
Total	9340	0	3020	7395	12290
220 kV					
Central Sector	0	0	0	0	460
State Sector	8531	0	2470	4691	7599
JV/Private Sector	0	0	0	0	0
Total	8531	0	2470	4691	8059
Grand Total	47871	0	5490	33086	40849

2. List of Sub-Stations Commissioned/Ready for commissioning During November-14

As on 30-Nov-2014				
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
400	Chaibasa	400/220	PGCIL	315
400	Magarwada S/S	400/220	PGCIL	630
STATE Sector:				
400	Barmer (Aug) S/S	400/220	RVPNL	315
400	Chitorgarh S/S	400/220	RVPNL	315
400	Hoody (3rd Trf) S/S	400/220	KPTCL	500
400	Julwania S/S	400/220	MPPTCL	630
400	Thiruvallam (2nd ICT)	400/230	TANTRANSCO	315
230	Pugalur (Addl.) (3rd Trf)	230/110	TANTRANSCO	100
220	A-4 Faridabad (GIS)	220/66	HVPNL	200
220	Algon (Addl.)	220/66	PSTCL	100
220	Bhadla (UC 400 kV)	220/132	RVPNL	160
220	Bhadra S/S	220/132	RVPNL	50
220	Chohla Sahib (Addl.) (Trf)	220/132	PSTCL	100
220	Dairy Farm (Addl. Trf)	220/132	APTRANSCO	100
220	Doma (Addl. Trf)	220/132	CSPTCL	160
220	Gokarna (AUG) Add	220/132	WESETCL	160
220	Gooty (Aug.) (160-100)	220/132	APTRANSCO	60
220	Hanumangarh (Aug.) (160-100)	220/132	RVPNL	60
220	Hura (Addl.) (2nd Trf.)	220/132	WBSETCL	160
220	Karjan (2nd Trf) S/S	220/66	GETCO	100
220	Mahalgau (Addl.)	220/132	MPPTCL	160
220	Mungeli (160+40)	220/132	CSPTCL	200
220	New Bishnpur (Aug) Add	220/132	WBSETCL	160
220	Nokha (Aug.) (160-100)	220/132	RVPNL	60
220	Ongole S/s (Aug.) (160-100)	220/132	APTRANSCO	60
220	Passiana (Addl.) S/S	220/132	PSTCL	100
220	Saraipali (Addl. Trf)	220/132	CSPTCL	160
220	Sikar (Aug). (160-100)	220/132	RVPNL	60

Section E - Electricity Generation

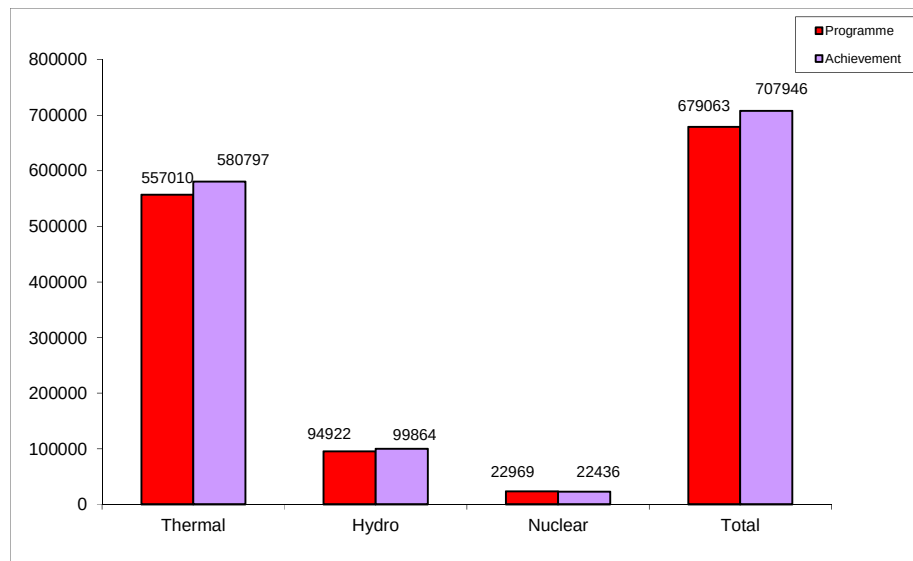
SN	Contents	Page
1	Electricity Generation Targets and Achievements for 2014-15	22

1. Electricity Generation (MU) Targets and Achievements for 2014-15

Sector	Target (2014-15)	November '14			April '14 to - November '14		
		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	3,10,289.00	26,029.00	25,449.10	97.77	2,01,436.00	2,02,650.15	100.60
State Sector	3,02,656.00	25,003.00	24,536.83	98.14	1,96,055.00	1,97,532.45	100.75
Pvt. IPP Sector	2,23,119.00	19,136.00	22,700.12	118.63	1,43,793.00	1,65,017.27	114.76
Pvt. UTL Sector	22,539.00	1,700.00	1,770.17	104.13	15,726.00	15,597.36	99.18
Total	8,58,603.00	71,868.00	74,456.22	103.60	5,57,010.00	5,80,797.23	104.27
Hydro							
Central Sector	47,828.00	2,846.01	2,683.30	94.28	37,799.45	40,685.85	107.64
State Sector	65,142.00	4,908.00	4,768.01	97.15	47,481.50	49,825.15	104.94
Pvt. IPP Sector	9,907.00	421.00	328.18	77.95	8,690.00	8,362.90	96.24
Pvt. UTL Sector	1,420.00	119.00	106.75	89.71	951.00	990.11	104.11
Total	1,24,297.00	8,294.01	7,886.24	95.08	94,921.95	99,864.01	105.21
Nuclear							
Central Sector	35,300.00	2,889.00	2,800.53	96.94	22,969.00	22,435.82	97.68
Total	35,300.00	2,889.00	2,800.53	96.94	22,969.00	22,435.82	97.68
Bhutan Import	4,800.00	299.00	348.39	116.52	4,162.00	4,848.46	116.49
Central Sector	3,93,417.00	31,764.01	30,932.93	97.38	2,62,204.45	2,65,771.82	101.36
State Sector	3,67,798.00	29,911.00	29,304.84	97.97	2,43,536.50	2,47,357.60	101.57
Pvt. Sector	2,56,985.00	21,376.00	24,905.22	116.51	1,69,160.00	1,89,967.64	112.30
Total	10,23,000.00	83,350.01	85,491.38	102.57	6,79,062.95	7,07,945.52	104.25

* Provisional based on actual-cum-Assesment

All India Energy Generation During April to November '14 (MU)



Section F - Power supply position

SN	Contents	Page
1	Power Supply Position (Provisional) for November'14 and April'14 to November'14	23
2	Peak Demand and Peak Met (Provisional) for November'14 and April'14 to November'14	24
3	Power Supply Position (Revised) for October '14	25
4	Peak Demand and Peak Met (Revised) for October '14	26
5	Notified Power cuts / Restrictions on Industries during November. 2014	27
6	Power Supply to Agricultural Sector during November. 2014	28

विद्युत आपूर्ति स्थिति (पूर्वावलोकन) / Power Supply Position (Provisional)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State प्रणाली / System क्षेत्र / Region	नवम्बर, 2014 / November, 2014				अप्रैल, 2014 - नवम्बर, 2014 / April, 2014 to November, 2014			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
चंडीगढ़ / Chandigarh	99	99	0	0.0	1,176	1,176	0	0.0
दिल्ली / Delhi	1,746	1,744	-2	-0.1	21,590	21,483	-107	-0.5
हरियाणा / Haryana	3,190	3,188	-2	-0.1	33,427	33,293	-134	-0.4
हिमाचल प्रदेश / Himachal Pradesh	721	718	-3	-0.4	5,895	5,833	-62	-1.1
जम्मू कश्मीर / Jammu & Kashmir	1,445	1,156	-289	-20.0	10,325	8,263	-2,062	-20.0
पंजाब / Punjab	2,940	2,936	-4	-0.1	37,213	36,729	-484	-1.3
राजस्थान / Rajasthan	5,809	5,809	0	0.0	43,234	42,827	-407	-0.9
उत्तर प्रदेश / Uttar Pradesh	7,904	6,540	-1,364	-17.3	72,187	60,292	-11,895	-16.5
उत्तराखंड / Uttarakhand	969	938	-31	-3.2	8,352	8,059	-293	-3.5
उत्तरी क्षेत्र / Northern Region	24,823	23,128	-1,695	-6.8	233,399	217,955	-15,444	-6.6
छत्तीसगढ़ / Chhattisgarh	1,710	1,706	-4	-0.2	14,118	13,943	-175	-1.2
गुजरात / Gujarat	8,401	8,401	0	0.0	64,887	64,864	-23	0.0
मध्य प्रदेश / Madhya Pradesh	4,883	4,882	-1	0.0	35,542	35,250	-292	-0.8
महाराष्ट्र / Maharashtra	12,580	12,417	-163	-1.3	92,947	91,493	-1,454	-1.6
दमन और दिउ / Daman & Diu	169	169	0	0.0	1,414	1,414	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	441	441	0	0.0	3,581	3,579	-2	-0.1
गोवा / Goa	293	292	-1	-0.3	2,740	2,704	-36	-1.3
पश्चिमी क्षेत्र / Western Region	28,477	28,308	-169	-0.6	215,229	213,247	-1,982	-0.9
आन्ध्र प्रदेश / Andhra Pradesh	3,879	3,818	-61	-1.6	42,407	39,548	-2,859	-6.7
तेलंगाना / Telangana	3,852	3,665	-187	-4.9	26,225	23,928	-2,297	-8.8
कर्नाटक / Karnataka	4,951	4,751	-200	-4.0	40,205	38,114	-2,091	-5.2
केरल / Kerala	1,788	1,765	-23	-1.3	14,744	14,479	-265	-1.8
तमिल नाडु / Tamil Nadu	6,962	6,648	-314	-4.5	64,299	62,399	-1,900	-3.0
पुडुचेरी / Puducherry	171	171	0	0.0	1,650	1,624	-26	-1.6
लक्षद्वीप / Lakshadweep #	4	4	0	0	32	32	0	0
दक्षिणी क्षेत्र / Southern Region	21,603	20,818	-785	-3.6	189,530	180,092	-9,438	-5.0
बिहार / Bihar	1,721	1,664	-57	-3.3	12,488	12,130	-358	-2.9
दामोदर घाटी निगम / DVC	1,466	1,434	-32	-2.2	12,338	11,995	-343	-2.8
झारखण्ड / Jharkhand	668	651	-17	-2.5	5,135	4,991	-144	-2.8
ओडिशा / Odisha	1,929	1,893	-36	-1.9	18,127	17,783	-344	-1.9
पश्चिम बंगाल / West Bengal	3,495	3,472	-23	-0.7	33,426	33,230	-196	-0.6
सिक्किम / Sikkim	36	36	0	0.0	266	266	0	0.0
अंडमान-निकोबार / Andaman- Nicobar #	20	15	-5	-25	160	120	-40	-25.0
पूर्वी क्षेत्र / Eastern Region	9,315	9,150	-165	-1.8	81,780	80,395	-1,385	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	65	54	-11	-16.9	456	402	-54	-11.8
असम / Assam	660	634	-26	-3.9	5,919	5,401	-518	-8.8
मणिपुर / Manipur	70	67	-3	-4.3	455	435	-20	-4.4
मेघालय / Meghalaya	175	140	-35	-20.0	1,218	1,015	-203	-16.7
मिजोरम / Mizoram	43	37	-6	-14.0	301	278	-23	-7.6
नागालैण्ड / Nagaland	65	62	-3	-4.6	441	418	-23	-5.2
त्रिपुरा / Tripura	110	79	-31	-28.2	836	721	-115	-13.8
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,188	1,073	-115	-9.7	9,626	8,670	-956	-9.9
सम्पूर्ण भारत / All India	85,406	82,477	-2,929	-3.4	729,564	700,359	-29,205	-4.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

NOTENOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May, 2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana.

अधिकतम मांग और अधिकतम उपलब्धि (पूर्वावलोकन) / Peak Demand and Peak Met (Provisional)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	नवम्बर, 2014 / November, 2014				अप्रैल, 2014 - नवम्बर, 2014 / April, 2014 to November, 2014			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	190	190	0	0.0	367	367	0	0.0
दिल्ली / Delhi	3,512	3,512	0	0.0	6,006	5,925	-81	-1.3
हरियाणा / Haryana	6,345	6,340	-5	-0.1	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,403	1,403	0	0.0	1,403	1,403	0	0.0
जम्मू कश्मीर / Jammu & Kashmir	2,455	1,964	-491	-20.0	2,521	2,017	-504	-20.0
पंजाब / Punjab	6,043	6,043	0	0.0	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	9,525	9,525	0	0.0	10,188	10,077	-111	-1.1
उत्तर प्रदेश / Uttar Pradesh	12,744	10,694	-2,050	-16.1	15,670	13,003	-2,667	-17.0
उत्तराखंड / Uttarakhand	1,828	F2	Error	#VALUE!	1,883	1,833	-50	-2.7
उत्तरी क्षेत्र / Northern Region	40,595	39,070	-1,525	-3.8	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,085	2,923	-162	-5.3	3,480	3,350	-130	-3.7
गुजरात / Gujarat	12,815	12,815	0	0.0	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	9,477	9,477	0	0.0	9,477	9,477	0	0.0
महाराष्ट्र / Maharashtra	19,886	19,045	-841	-4.2	20,147	19,654	-493	-2.4
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	635	635	0	0.0	679	679	0	0.0
गोवा / Goa	422	421	-1	-0.2	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	43,293	42,462	-831	-1.9	44,166	42,757	-1,409	-3.2
आन्ध्र प्रदेश / Andhra Pradesh	6,095	6,030	-65	-1.1	7,144	6,549	-595	-8.3
तेलंगाना / Telangana	6,340	5,964	-376	-5.9	7,884	6,648	-1,236	-15.7
कर्नाटक / Karnataka	8,771	7,955	-816	-9.3	10,001	9,503	-498	-5.0
केरल / Kerala	3,618	3,342	-276	-7.6	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	12,218	11,083	-1,135	-9.3	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	317	317	0	0.0	389	348	-41	-10.5
लक्षद्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,096	33,003	-2,093	-6.0	39,094	35,698	-3,396	-8.7
बिहार / Bihar	2,904	2,754	-150	-5.2	2,992	2,792	-200	-6.7
दामोदर घाटी निगम / DVC	2,513	2,483	-30	-1.2	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,082	1,062	-20	-1.8	1,082	1,062	-20	-1.8
ओडिशा / Odisha	3,757	3,707	-50	-1.3	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	6,469	6,389	-80	-1.2	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	78	78	0	0.0	82	82	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,111	15,870	-241	-1.5	16,909	16,609	-300	-1.8
अरुणाचल प्रदेश / Arunachal Pradesh	125	116	-9	-7.2	139	126	-13	-9.4
असम / Assam	1,435	1,250	-185	-12.9	1,435	1,257	-178	-12.4
मणिपुर / Manipur	140	138	-2	-1.4	141	138	-3	-2.1
मेघालय / Meghalaya	350	338	-12	-3.4	350	338	-12	-3.4
मिजोरम / Mizoram	90	80	-10	-11.1	90	82	-8	-8.9
नागालैण्ड / Nagaland	120	115	-5	-4.2	140	118	-22	-15.7
त्रिपुरा / Tripura	270	222	-48	-17.8	310	266	-44	-14.2
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	2,525	2,125	-400	-15.8	2,528	2,141	-387	-15.3
सम्पूर्ण भारत / All India	137,620	132,530	-5,090	-3.7	148,166	141,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

विद्युत आपूर्ति स्थिति (संशोधित) / Power Supply Position (Revised)

ऑकडे मिलियन युनिट नेट / Figures in MU net

राज्य / State प्रणाली / System क्षेत्र / Region	अक्टूबर, 2014 / October, 2014				अप्रैल, 2014 - अक्टूबर, 2014 / April, 2014 to October, 2014			
	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)	आवश्यकता Requirement (MU)	उपलब्धता Availability (MU)	अधिशेष Surplus / Deficit (-) (MU)	कमी (-) (%)
चंडीगढ़ / Chandigarh	119	119	0	0.0	1,077	1,077	0	0.0
दिल्ली / Delhi	2,353	2,349	-4	-0.2	19,844	19,739	-105	-0.5
हरियाणा / Haryana	3,922	3,893	-29	-0.7	30,237	30,105	-132	-0.4
हिमाचल प्रदेश / Himachal Pradesh	682	679	-3	-0.4	5,174	5,115	-59	-1.1
जम्मू कश्मीर / Jammu & Kashmir	1,340	1,072	-268	-20.0	8,880	7,107	-1,773	-20.0
पंजाब / Punjab	3,724	3,652	-72	-1.9	34,273	33,793	-480	-1.4
राजस्थान / Rajasthan	5,837	5,775	-62	-1.1	37,425	37,018	-407	-1.1
उत्तर प्रदेश / Uttar Pradesh	8,589	7,220	-1,369	-15.9	64,283	53,752	-10,531	-16.4
उत्तराखंड / Uttarakhand	990	924	-66	-6.7	7,383	7,121	-262	-3.5
उत्तरी क्षेत्र / Northern Region	27,556	25,683	-1,873	-6.8	208,576	194,827	-13,749	-6.6
छत्तीसगढ़ / Chhattisgarh	1,794	1,785	-9	-0.5	12,408	12,237	-171	-1.4
गुजरात / Gujarat	8,821	8,821	0	0.0	56,486	56,463	-23	0.0
मध्य प्रदेश / Madhya Pradesh	4,803	4,803	0	0.0	30,659	30,368	-291	-0.9
महाराष्ट्र / Maharashtra	12,436	12,297	-139	-1.1	80,367	79,076	-1,291	-1.6
दमन और दिउ / Daman & Diu	169	169	0	0.0	1,245	1,245	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	443	443	0	0.0	3,140	3,138	-2	-0.1
गोवा / Goa	324	324	0	0.0	2,447	2,412	-35	-1.4
पश्चिमी क्षेत्र / Western Region	28,790	28,642	-148	-0.5	186,752	184,939	-1,813	-1.0
आन्ध्र प्रदेश / Andhra Pradesh	4,230	3,879	-351	-8.3	38,528	35,730	-2,798	-7.3
तेलंगाना / Telangana	4,900	4,251	-649	-13.2	22,373	20,263	-2,110	-9.4
कर्नाटक / Karnataka	4,655	4,442	-213	-4.6	35,254	33,363	-1,891	-5.4
केरल / Kerala	1,862	1,832	-30	-1.6	12,956	12,714	-242	-1.9
तमिल नाडु / Tamil Nadu	7,245	6,931	-314	-4.3	57,337	55,751	-1,586	-2.8
पुडुचेरी / Puducherry	198	191	-7	-3.5	1,479	1,453	-26	-1.8
लक्षद्वीप / Lakshadweep #	4	4	0	0	28	28	0	0
दक्षिणी क्षेत्र / Southern Region	23,090	21,526	-1,564	-6.8	167,927	159,274	-8,653	-5.2
बिहार / Bihar	1,907	1,835	-72	-3.8	10,767	10,466	-301	-2.8
दामोदर घाटी निगम / DVC	1,549	1,514	-35	-2.3	10,872	10,561	-311	-2.9
झारखण्ड / Jharkhand	692	665	-27	-3.9	4,467	4,340	-127	-2.8
ओडिशा / Odisha	2,300	2,255	-45	-2.0	16,198	15,890	-308	-1.9
पश्चिम बंगाल / West Bengal	4,191	4,166	-25	-0.6	29,931	29,758	-173	-0.6
सिक्किम / Sikkim	35	35	0	0.0	230	230	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	20	15	-5	-25	140	105	-35	-25.0
पूर्वी क्षेत्र / Eastern Region	10,674	10,470	-204	-1.9	72,465	71,245	-1,220	-1.7
अरुणाचल प्रदेश / Arunachal Pradesh	70	53	-17	-24.3	391	348	-43	-11.0
असम / Assam	790	727	-63	-8.0	5,259	4,767	-492	-9.4
मणिपुर / Manipur	65	65	0	0.0	385	368	-17	-4.4
मेघालय / Meghalaya	170	128	-42	-24.7	1,043	875	-168	-16.1
मिजोरम / Mizoram	43	38	-5	-11.6	258	241	-17	-6.6
नागालैण्ड / Nagaland	65	60	-5	-7.7	376	356	-20	-5.3
त्रिपुरा / Tripura	120	96	-24	-20.0	726	642	-84	-11.6
उत्तर-पूर्वी क्षेत्र / North-Eastern Region	1,323	1,167	-156	-11.8	8,438	7,597	-841	-10.0
सम्पूर्ण भारत / All India	91,433	87,488	-3,945	-4.3	644,158	617,882	-26,276	-4.1

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

NOTE: Cumulative figures for Andhra Pradesh includes the figures of undivided Andhra Pradesh (including Telangana area) for the period Apr-May, 2014. Cumulative figures of Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh

अधिकतम मांग और अधिकतम उपलब्धि (संशोधित) / Peak Demand and Peak Met (Revised)

ऑकडे मेगा वाट नेट / Figures in MW net

राज्य / State प्रणाली / System क्षेत्र / Region	अक्तुबर, 2014 / October, 2014				अप्रैल, 2014 - अक्तुबर, 2014 / April, 2014 to October, 2014			
	अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)		अधिकतम मांग Peak Demand	अधिकतम उपलब्धि Peak Met	अधिशेष/ कमी (-) Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
चंडीगढ़ / Chandigarh	248	248	0	0.0	367	367	0	0.0
दिल्ली / Delhi	4,570	4,570	0	0.0	6,006	5,925	-81	-1.3
हरियाणा / Haryana	7,818	7,818	0	0.0	9,152	9,152	0	0.0
हिमाचल प्रदेश / Himachal Pradesh	1,312	1,312	0	0.0	1,316	1,313	-3	-0.2
जम्मू कश्मीर / Jammu & Kashmir	2,521	2,017	-504	-20.0	2,521	2,017	-504	-20.0
पंजाब / Punjab	7,751	7,751	0	0.0	11,534	10,023	-1,511	-13.1
राजस्थान / Rajasthan	9,339	9,339	0	0.0	10,188	10,077	-111	-1.1
उत्तर प्रदेश / Uttar Pradesh	13,003	13,003	0	0.0	15,670	13,003	-2,667	-17.0
उत्तराखंड / Uttarakhand	1,762	1,687	-75	-4.3	1,883	1,833	-50	-2.7
उत्तरी क्षेत्र / Northern Region	46,544	44,618	-1,926	-4.1	51,977	47,642	-4,335	-8.3
छत्तीसगढ़ / Chhattisgarh	3,376	3,284	-92	-2.7	3,480	3,350	-130	-3.7
गुजरात / Gujarat	13,374	13,369	-5	0.0	13,603	13,499	-104	-0.8
मध्य प्रदेश / Madhya Pradesh	8,394	8,394	0	0.0	8,394	8,394	0	0.0
महाराष्ट्र / Maharashtra	20,147	19,654	-493	-2.4	20,147	19,654	-493	-2.4
दमन और दिउ / Daman & Diu	297	297	0	0.0	297	297	0	0.0
दादर व नगर हवेली / Dadra & Nagar Haveli	635	635	0	0.0	679	679	0	0.0
गोवा / Goa	463	463	0	0.0	501	489	-12	-2.4
पश्चिमी क्षेत्र / Western Region	43,726	42,614	-1,112	-2.5	44,166	42,757	-1,409	-3.2
आन्ध्र प्रदेश / Andhra Pradesh	6,549	6,482	-67	-1.0	7,144	6,549	-595	-8.3
तेलंगाना / Telangana	7,884	6,648	-1,236	-15.7	7,884	6,648	-1,236	-15.7
कर्नाटक / Karnataka	8,352	7,574	-778	-9.3	10,001	9,503	-498	-5.0
केरल / Kerala	3,477	3,274	-203	-5.8	3,760	3,495	-265	-7.0
तमिल नाडु / Tamil Nadu	12,415	11,435	-980	-7.9	13,663	13,498	-165	-1.2
पुडुचेरी / Puducherry	356	320	-36	-10.1	389	348	-41	-10.5
लक्ष्य द्वीप / Lakshadweep #	8	8	0	0	8	8	0	0
दक्षिणी क्षेत्र / Southern Region	35,977	33,209	-2,768	-7.7	39,094	35,698	-3,396	-8.7
बिहार / Bihar	2,992	2,792	-200	-6.7	2,992	2,792	-200	-6.7
दामोदर घाटी निगम / DVC	2,483	2,443	-40	-1.6	2,653	2,590	-63	-2.4
झारखण्ड / Jharkhand	1,075	1,035	-40	-3.7	1,075	1,037	-38	-3.5
ओडिशा / Odisha	3,767	3,707	-60	-1.6	3,814	3,764	-50	-1.3
पश्चिम बंगाल / West Bengal	7,166	7,086	-80	-1.1	7,544	7,524	-20	-0.3
सिक्किम / Sikkim	82	82	0	0.0	82	82	0	0.0
अंडमान- निकोबार / Andaman- Nicobar #	40	32	-8	-20	40	32	-8	-20
पूर्वी क्षेत्र / Eastern Region	16,828	16,566	-262	-1.6	16,909	16,609	-300	-1.8
अरुणाचल प्रदेश / Arunachal Pradesh	136	126	-10	-7.4	139	126	-13	-9.4
असम / Assam	1,380	1,257	-123	-8.9	1,380	1,257	-123	-8.9
मणिपुर / Manipur	140	134	-6	-4.3	141	138	-3	-2.1
मेघालय / Meghalaya	335	273	-62	-18.5	335	297	-38	-11.3
मिजोरम / Mizoram	87	80	-7	-8.0	87	82	-5	-5.7
नागालैण्ड / Nagaland	140	118	-22	-15.7	140	118	-22	-15.7
त्रिपुरा / Tripura	310	266	-44	-14.2	310	266	-44	-14.2
उत्तर -पूर्वी क्षेत्र / North-Eastern Region	2,528	2,141	-387	-15.3	2,528	2,141	-387	-15.3
सम्पूर्ण भारत / All India	145,603	139,148	-6,455	-4.4	148,166	141,160	-7,006	-4.7

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

NOTE: Cumulative figures of Andhra Pradesh and Telangana are w.e.f. Jun 2014 due to bifurcation of Andhra Pradesh into Andhra Pradesh and Telangana w.e.f. June, 2014..

नवम्बर, 2014 में इंडस्ट्रिज पर विद्युत कटौती का विवरण / Notified Power Cuts/Restrictions on Industries during November, 2014

राज्य / क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi	NIL	NIL
हरियाणा / Haryana	NIL	NIL
हिमाचल प्रदेश / Himachal Pradesh	NIL	NIL
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab	NIL	NIL
राजस्थान / Rajasthan	NIL	NIL
उत्तर प्रदेश / Uttar Pradesh	NIL	NIL
उत्तराखंड / Uttarakhand	0.417 MU/day on HT/LT industries .	140 MW cut on HT/LT industries.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	NIL	NIL
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to be staggered on notified day only and cannot avail as per their choice. All industries are required to keep their recess	
मध्य प्रदेश / Madhya Pradesh	NIL	NIL
महाराष्ट्र / Maharashtra	NIL	NIL
गोवा / Goa	NIL	NIL
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Nil; However, there was load shedding of upto 721 MW (60.53 MU for the month).	
तेलंगाना / Telangana	Nil; One day power holiday in a week (01.11.14 to 19.11.14) ; However, there was load shedding of upto 595 MW (186.21 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1050 MW during peak hours (200.13 MU for the month).	
केरल / Kerala	Nil; However, there was load shedding up to 450 MW during peak hours (23.045 MU for the month).	
तमिल नाडु / Tamil Nadu	20% & 90 % Cut on base Demand and Energy Consumption in respect of HT industrial and commercial consumers during day time and evening peak hours respectively had been imposed. ; However, there was load shedding of upto 2081 MW (312.79 MU for the	
पुदुचेरी / Puducherry	Nil; However, there was load shedding up to 0 MW during peak hours (0.000 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
ओड़िशा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	

* Data not received .

नवम्बर, 2014 में कृषि क्षेत्र को विद्युत आपूर्ति का विवरण / Power Supply to Agricultural Sector during November, 2014

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में / Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi	There is no agricultural load in Delhi.
हरियाणा / Haryana	Three Phase Supply :09:42 hrs/day (Average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab	Three Phase Supply :8:18 hrs/day (Average) Single phase Supply : 23:55 hrs/day (Average)
राजस्थान / Rajasthan	Three Phase Supply :6.45 hrs/day (Average) Single phase Supply(FRP/Non FRP Feeders) : 24.00 hrs/day (Average)
उत्तर प्रदेश / Uttar Pradesh	Three Phase Supply :10:44 hrs/day (Average) Single phase Supply :10:44 hrs/day (Average)
उत्तराखंड / Uttarakhand	Three Phase Supply :21:00 hrs/day (Average) Single phase Supply : 21:00 hrs/day (Average)
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 8 hours power supply in staggered form in rotation of day and night is given to Agriculture. Single Phase supply during rest of 16 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply(Mixed) : 22:58 hrs /day (Average)
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
तेलंगाना / Telangana	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 6 hrs/day Single Phase Supply : 6 - 12 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day is ensured (6 hrs during day time and 3 hrs during night time)
पुदुचेरी / Puducherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
ओडिशा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data not received .

Section G - Growth of Power Sector

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5	Average cost of power supply & Average realisation (Paisa/kwh)	
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7	Status of Hydro Schemes Cleared by the CEA during April '14 to November '14	

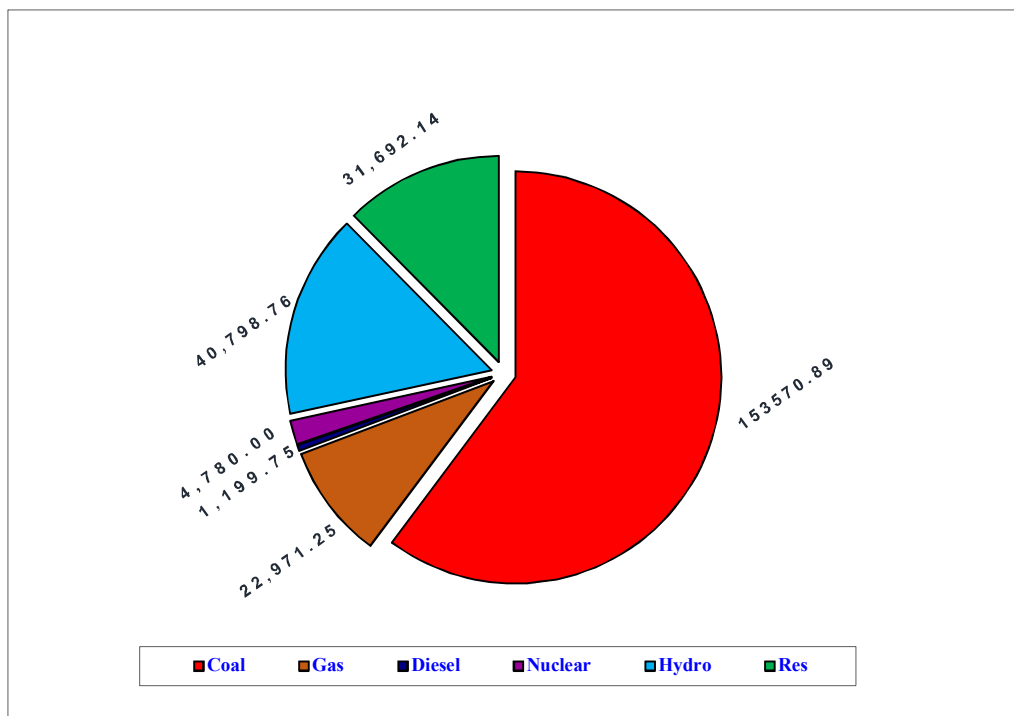
1. Growth of Installed Capacity Since 6th Plan

(In MW)

Plan / Year	Thermal				Nuclear	Hydro	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plan	26310.83	541.50	177.37	27029.70	1095	14460.02	0	42584.72
End of 7th Plan	41237.48	2343.00	165.09	43745.57	1565	18307.63	18.14	63636.34
End of 8th Plan	54154.48	6561.90	293.9	61010.28	2225	21658.08	902.01	85795.37
End of 9th Plan	62130.88	11163.10	1134.83	74428.81	2720	26268.76	1628.39	105045.96
End of 10th Plan	71121.38	13691.71	1201.75	86014.84	3900	34653.77	7760.6	132329.21
End of 11th Plan	112022.38	18381.05	1199.75	131603.18	4780	38990.4	24503.45	199877.03
End of November '14	153570.89	22971.25	1199.75	177741.89	4780	40798.76	31692.14	255012.79

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-12) = 39,375.37 MW

All India Generating Installed Capacity (MW) (As on 30-11-2014)



2. Growth of Transmission Sector Since 6th Plan

Transmission System Type	Voltage (KV) level	Unit	Ach. At the end of 6th Plan	Ach. At the end of 7th Plan	Ach. At the end of 8th Plan (as on 31.3.1997)	Ach. At the end of 9th Plan (as on 31.3.2002)	Ach. as on 31.03.2007 (End of 10th Plan)	Ach. as on 31.03.2012 (End of 11th Plan)	Ach. as on 30.11.2014	Target 31.03.2017 (End of 12th Plan)
AC Transmission lines	765	ckm	0	0	0	1160	2184	5250	16292	32250
	400	ckm	6029	19824	36142	49378	75722	106819	132730	144819
	220	ckm	46005	59631	79600	96993	114629	135980	147567	170980
	Total	ckm	52034	79455	115742	147531	192535	248049	296589	348049
HVDC		ckm	0	0	1634	4738	5872	9432	9432	16872
Total (AC+HVDC)		ckm	52034	79455	117376	152269	198407	257481	306021	364921
AC Substations Transformation Capacity	765	MVA	0	0	0	0	0	25,000	103500	174000
	400	MVA	9330	21580	40865	60380	92942	1,51,027	189742	196027
	220	MVA	37291	53742	84177	116363	156497	2,23,774	264653	299774
	Total AC	MVA	46621	75322	125042	176743	249439	399801	557895	669801
HVDC		MW	0	0	0	5200	8200	9750	13500	22500
AC+HVDC			46621	75322	125042	181943	257639	409551	571395	692301
Inter-regional transmission Capacity		MW					14050	27750	46450	65550

* Inter-regional transmission Capacity at the end of 12th Plan excludes 600 MW of 132 / 110 kV lines operated in radial mode time to time

3. All India yearly Coal Consumption for Power Generation (Utilities)

YEAR	Coal Consumption Million Tonnes
2004-05	278.00
2005-06	281.00
2006-07	302.00
2007-08	330.00
2008-09	355.00
2009-10	367.00
2010-11	387.00
2011-12	417.56
2012-13	454.60
2013-14	487.90

4. All India Annual per Capita consumption of Electricity Since 2006

Year	Per Capita Consumption (kWh)#
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8
2011-12	883.63
2012-13	917.18*

* Provisional # (GrossGen.+ Net Import) / Mid year population

5. Average cost of power supply & average realization (paise/KWH)

Year	cost of supply (paise/unit)	Realization(paise/unit)	
		Including Agriculture	Only Agriculture
2004-05	254	209	75.68
2005-06	260	221	76.36
2006-07	276	227	74.23
2007-08	293	239	77.27
2008-09	340	263	87.13
2009-10	355	268	88.70
2010-11	378	301	115.12

Source:- PFC Reports on the performance of State Power Utilities

6. Growth Of Rural Electrification & Pumpsets Energisation.		
Plan Year	Villages Electricified (Nos.)	Pump Sets Energised
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th	557439	18423975
Commulative upto 31-10-2014	572519	19163766

No. of villages electrified is reduced due to revision of data by states as per new definition of villiage electrification since 2004-05

7.Status of Hydro Schemes Cleared by the CEA during April 2014 to Nov' 2014						
Sl. No	Name of Scheme	State	Executing Agency	Installed Capacity	Cost	Date of Clearance
Nil						

RATE OF SALE OF POWER FOR THE YEAR 2012-2013

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RATE OF SALE OF POWER FOR THE YEAR 2012-2013

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
NORTHERN REGION				
CENTRAL SECTOR				
BHAKRA (RB+LB) +GANGUWAL+KOTLA D&Z	BBMB	HYDRO-HYDRO	5910.72	28.84
DEHAR H P S D&Z	BBMB	HYDRO-HYDRO	3156.78	57.96
PONG H P S D&Z	BBMB	HYDRO-HYDRO	1805.34	15.31
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	707.63	174.70
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	2443.96	161.90
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	1430.27	331.20
CHAMERA- III HPS	NHPC LTD.	HYDRO-HYDRO	711.07	445.80
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	1122.37	340.70
CHUTAK	NHPC LTD.	HYDRO-HYDRO	24.92	1564.90
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	2022.14	617.80
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	3286.05	217.50
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	474.09	228.20
URI HPS	NHPC LTD.	HYDRO-HYDRO	2964.49	232.20
SEWA - II	NHPC LTD.	HYDRO-HYDRO	477.14	486.20
ANTA CCPP	NTPC LTD.	THERMAL-GAS	2125.08	477.00
AURAIYA CCPP	NTPC LTD.	THERMAL-GAS	2692.70	603.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	4181.14	462.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	5811.93	392.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	6405.53	455.00
DADRI CCPP	NTPC LTD.	THERMAL-GAS	4311.51	518.00
FARIDABAD CCPP	NTPC LTD.	THERMAL-GAS	2344.44	530.00
RIHAND STPS I	NTPC LTD.	THERMAL-COAL	6381.66	204.00
RIHAND STPS ii	NTPC LTD.	THERMAL-COAL	7981.99	208.00
RIHAND STPS III	NTPC LTD.	THERMAL-COAL	889.20	315.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	15035.84	164.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	2835.27	340.00
F. G. UNCHAHAR TPS I	NTPC LTD.	THERMAL-COAL	3124.88	342.00
F. G. UNCHAHAR TPS II	NTPC LTD.	THERMAL-COAL	3109.86	375.00
F. G. UNCHAHAR TPS III	NTPC LTD.	THERMAL-COAL	1576.54	390.00
NARORA A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2203.02	247.08
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	8015.10	301.99
NJHPS	SJVNL	HYDRO-HYDRO	6728.52	194.10
TEHRI HPP	THDC	HYDRO-HYDRO	3085.51	558.00
KOTESHWAR HEP	THDC	HYDRO-HYDRO	1152.86	550.00
NEYVELI BARSINGAR	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	1118.40	403.07
STATE SECTOR				
PANIPAT TPS	HPGCL	THERMAL-COAL	7994.65	347.26
DCRTPP (UNIT 1 TO 2) , Y. NAGAR	HPGCL	THERMAL-COAL	862.53	315.40
RGTPP (UNIT 1 TO 2), KHEDAR, HISSAR	HPGCL	THERMAL-COAL	4696.61	327.40
WYC HYDEL STATION & KAKROI HYDEL PLANT	HPGCL	HYDRO-HYDRO	245.46	116.87
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	190.00	520.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	60.00	520.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	4.00	520.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	364.00	520.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	62.00	520.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	246.00	520.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	29.00	520.00
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	34.00	520.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	38.00	520.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	13.00	520.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	41.00	520.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	573.00	520.00
NOGLI POWER HOUSE	HPSEB	HYDRO-HYDRO	6.00	520.00
CHABA POWER HOUSE	HPSEB	HYDRO-HYDRO	8.00	520.00
RUKTI POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
RONGTONG POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
CHAMBA POWER HOUSE	HPSEB	HYDRO-HYDRO	1.00	520.00
SAL-II POWER HOUSE	HPSEB	HYDRO-HYDRO	3.00	520.00
BHABA AUGUMENTATION POWER HOUSE	HPSEB	HYDRO-HYDRO	10.00	520.00
GAS TURBINE POWER STATION	IPGCL	THERMAL-GAS	1269.77	396.60
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	687.84	482.60
PPS-I	PPCL	THERMAL-COAL	2444.29	314.60
PPS-III	PPCL	THERMAL-GAS	1363.10	426.30
LOWER JHELUM	J&KPDD	HYDRO-HYDRO	552.09	69.00
UPPER SINDH -I SUMBAL KANGAN	J&KPDD	HYDRO-HYDRO	81.55	70.00
UPPER SINDH -II KANGAN	J&KPDD	HYDRO-HYDRO	305.77	99.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	21.41	50.00
BAGLLIHAR HEP	J&KPDD	HYDRO-HYDRO	2807.40	351.00
KARNAH MPH	J&KPDD	HYDRO-HYDRO	4.33	291.00
CHENANI I	J&KPDD	HYDRO-HYDRO	88.77	81.00
CHENANI II	J&KPDD	HYDRO-HYDRO	7.95	102.00
CHENANI III UDHAMPUR	J&KPDD	HYDRO-HYDRO	19.66	156.00
SEWA-III	J&KPDD	HYDRO-HYDRO	11.60	216.00
IQBAL MHP KARGIL	J&KPDD	HYDRO-HYDRO	6.28	183.00
HUNDER MHP	J&KPDD	HYDRO-HYDRO	0.65	258.00
SUMMOOR	J&KPDD	HYDRO-HYDRO	0.13	336.00
BAZGO MHP	J&KPDD	HYDRO-HYDRO	0.46	326.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	8.34	486.00
PAHALGAM MHP	J&KPDD	HYDRO-HYDRO	7.70	561.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	1.18	505.00
HAFTAL	J&KPDD	HYDRO-HYDRO	1.86	490.00
BADERWAH POWER HOUSE	J&KPDD	HYDRO-HYDRO	1.73	161.00
STAKNA	J&KPDD	HYDRO-HYDRO	2.50	245.00
G.N.D.T.PLANT BATHINDA	PSEB	THERMAL-COAL	1326.53	441.00
G.G.S.S.T.PLANT ROPAR	PSEB	THERMAL-COAL	8406.72	441.00
G.H.T.PLANT LEHRA MOHABAT	PSEB	THERMAL-COAL	6643.08	441.00
SHANAN POWER HOUSE JOGINDER NGR	PSEB	HYDRO-HYDRO	439.28	441.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	318.44	441.00
ASHP ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	639.50	441.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	1420.81	441.00
RANJIT SAGAR Dam(R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	1428.48	441.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	8815.99	397.80
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	9613.85	409.80
CHHABRA TPS	RRVUNL	THERMAL-COAL	2611.60	289.60
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	490.52	358.90
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	1123.31	399.40
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	202.75	69.10
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	17.30	378.00
GIRAL -II	RRVUNL	HYDRO-HYDRO	166.63	247.10
KHARA HPS	UPJVNL	HYDRO-HYDRO	374.66	71.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	118.26	51.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	313.72	44.00
RIHAND/PIPPA HPS	UPJVNL	HYDRO-HYDRO	771.27	48.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	21.14	202.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	2977.06	184.00
ANPARA B TPS	UPRVUNL	THERMAL-COAL	6716.79	240.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
HARDUAGANJ TPS	UPRVUNL	THERMAL-COAL	189.65	526.00
HARDUAGANJ EXTN. TPS	UPRVUNL	THERMAL-COAL	876.93	401.00
OBRA A TPS	UPRVUNL	THERMAL-COAL	451.82	287.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	3141.13	235.00
PANKI TPS	UPRVUNL	THERMAL-COAL	751.02	443.00
PARICHHA TPS	UPRVUNL	THERMAL-COAL	310.11	392.00
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	2331.69	396.00
PARICHHA EXTN. ST. 2 TPS	UPRVUNL	THERMAL-COAL	1146.74	407.00
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	341.90	53.00
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	486.03	58.00
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	57.17	58.00
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	123.65	72.00
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	93.29	62.00
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	212.07	71.00
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	67.24	55.00
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	436.61	97.00
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	1142.67	111.00
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	177.33	73.00
PRIVATE SECTOR				
INDIRA GANDHI STPP	ARAVALI POWER CO. PVT.	THERMAL-COAL	4533.54	512.99
BASPA-II HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1073.01	315.00
VISHNU PRAYAG HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	1628.46	247.00
KARCHAM WANGTOO HEP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	3541.76	368.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	260.72	345.13
MALANA - II HPS	EVEREST PPL	HYDRO-HYDRO	199.00	551.50
AD HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	562.85	411.02
RENUSAGAR DIVISION DĐŽ	HINDALCO IND. LTD.	THERMAL-COAL	6142.87	252.00
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	3310.31	359.79
RITHALA COMBI. CYCLE POWER PLANT DĐŽ	TATA POWER DDL	THERMAL-GAS	132.36	1192.00
ROJA THERMAL POWER PLANT PH-I S	ROJA POWER SCL	THERMAL-COAL	3847.29	322.00
KHAMBERKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	526.29	230.00
BARKHERA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	536.87	229.00
MAQSODAPUR	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	520.54	227.00
UTRAULA	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	364.40	243.00
KUNDARKHI	BAJAJ ENERGY PVT. LTD.	THERMAL-COAL	468.47	233.00
WESTERN REGION				
CENTRAL SECTOR				
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	2887.38	234.80
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	1256.05	394.48
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	3414.29	414.00
KAWAS CCPP	NTPC LTD.	THERMAL-GAS	2839.00	393.00
KORBA STPS I & II	NTPC LTD.	THERMAL-COAL	15376.24	158.00
KORBA STPS III	NTPC LTD.	THERMAL-COAL	3856.10	252.00
SIPAT STPS I	NTPC LTD.	THERMAL-COAL	9969.67	285.00
SIPAT STPS II	NTPC LTD.	THERMAL-COAL	6475.58	271.00
VINDHYACHAL STPS I	NTPC LTD.	THERMAL-COAL	9082.01	218.00
VINDHYACHAL STPS II	NTPC LTD.	THERMAL-COAL	7400.63	224.00
VINDHYACHAL STPS III	NTPC LTD.	THERMAL-COAL	7783.57	250.00
VINDHYACHAL STPS IV	NTPC LTD.	THERMAL-COAL	79.32	297.00
MOUDA i	NTPC LTD.	THERMAL-COAL	2.68	521.00
KAKRAPARA 1 & 2	NPCIL	NUCLEAR-NUCLEAR	3121.95	234.95
TARAPUR 1 & 2	NPCIL	NUCLEAR-NUCLEAR	1455.36	91.36
RGPPL, ANJANVEL NTPC+GAIL)	RATNAGIRI GPPL	THERMAL-GAS	5000.00	429.00
STATE SECTOR				
KORBA TPS EAST	CSPGCL	THERMAL-COAL	2035.61	203.60
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	3162.96	231.20
KORBA-WEST TPS	CSPGCL	THERMAL-COAL	5750.18	162.20
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	4.44	498.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GANGREL HEP	CSPGCL	HYDRO-HYDRO	35.18	250.60
BANGO HEP	CSPGCL	HYDRO-HYDRO	299.97	100.30
MINI HYDEL (SHP KW)	CSPGCL	HYDRO-HYDRO	7.51	318.40
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	13.60	312.10
DHUVARAN CCPP-1	GSECL	THERMAL-GAS	341.77	469.00
DHUVARAN CCPP-2	GSECL	THERMAL-GAS	465.35	454.00
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	2082.87	469.00
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	1464.07	356.00
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	1182.23	332.00
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	322.37	424.00
SIKKA TPS	GSECL	THERMAL-COAL	683.27	528.00
UKAI TPS 1-5	GSECL	THERMAL-COAL	4876.73	290.00
UTRAN I	GSECL	THERMAL-GAS	361.86	422.00
UTRAN II	GSECL	THERMAL-GAS	547.49	894.00
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	6757.06	341.00
WANAKBORI TPS 7	GSECL	THERMAL-COAL	1443.57	343.00
KADANA HPS	GSECL	HYDRO-HYDRO	253.32	203.00
UKAI HPS	GSECL	HYDRO-HYDRO	651.59	37.00
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	1868.00	128.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	412.00	30.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	136.00	76.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	21.47	241.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	113.11	229.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	233.00	68.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	33.95	177.00
AMARKANTAK TPH, CHACHAI PH -II & III	MPPGCL	THERMAL-COAL	2549.00	249.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	7922.00	366.00
SATPURA TPH STPS PH I, II & III	MPPGCL	THERMAL-COAL	4185.00	232.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	2637.00	467.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	12741.00	294.00
KHAPERKHEDA	MSPGCL	THERMAL-COAL	6807.00	406.00
KORADI TPS	MSPGCL	THERMAL-COAL	2152.00	437.00
NASIK TPS	MSPGCL	THERMAL-COAL	3777.00	511.00
PARLI TPS	MSPGCL	THERMAL-COAL	3691.00	536.00
PARAS	MSPGCL	THERMAL-COAL	2667.00	432.00
URAN CCPP	MSPGCL	THERMAL-GAS	3657.00	260.00
KOYANA/POPHALI	MSPGCL	HYDRO-HYDRO	3410.00	118.00
VAITARANA	MSPGCL	HYDRO-HYDRO	260.00	106.00
YELDARI	MSPGCL	HYDRO-HYDRO	24.00	105.00
BHATGHAR	MSPGCL	HYDRO-HYDRO	122.00	113.00
PANSHET	MSPGCL	HYDRO-HYDRO	93.00	113.00
BHIRA	MSPGCL	HYDRO-HYDRO	96.00	111.00
TILLARI	MSPGCL	HYDRO-HYDRO	144.00	112.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	3698.24	205.00
PRIVATE SECTOR				
BINA TPP	J. P. POWER VENTURES LTD.	HYDRO-HYDRO	396.29	250.00
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	20611.00	307.00
TIRODA	ADANI POWER LTD.	THERMAL-COAL	633.00	405.00
ABHIJEET MADC NAGPUR ENERGY PVT. \$	ABHIJEET MADC NAGPUR	THERMAL-COAL	477.83	469.00
WPCL-WARORA	WARDHA POWER COM. LTD.	THERMAL-COAL	3057.16	496.00
AMGEN - SBI (SABARMATI POWER PLANT)	TORRENT POWER LTD.	THERMAL-COAL	2579.61	342.00
AMGEN - VATVA	TORRENT POWER LTD.	THERMAL-GAS	118.56	342.00
SUGEN	TORRENT POWER LTD.	THERMAL-GAS	4018.44	359.00
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	2073.40	570.00
ESSAR POWER, GUJARAT	ESSAR POWER LTD.	THERMAL-COAL	3802.00	263.00
GOA ENERGY PRIVATE LTD. \$	GOA ENERGY	THERMAL-GAS	153.99	240.00
GSEG-HAZIRA DZ	GUJARAT S ENE.GEN. LTD.	THERMAL-GAS	876.60	424.62
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	70274.00	240.00
165 MW POWER PLANT STATION- II	GUJARAT INDUSTRIES PCL	THERMAL-GAS	377.13	477.00
145 MW POWER PLANT STATION- I	GUJARAT INDUSTRIES PCL	THERMAL-GAS	745.53	420.00
SURAT LIG. POWER PLANT STATION - I	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1836.60	247.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
SURAT LIG. POWER PPANT STATION -II	GUJARAT INDUSTRIES PCL	THERMAL-LIG	1770.89	339.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	921.59	228.00
PAGUTHAN CCPP	CLP INDIA PVT. LTD.	THERMAL-GAS	1370.09	795.00
MUNDRA UMPP	COASTAL GUJARAT POWER LTD.	THERMAL-COAL	11573.51	241.50
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD.	THERMAL-COAL	2813.00	308.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	3681.48	256.80
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	245.42	1447.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	3994.94	266.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	3669.00	406.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	1909.00	434.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	1560.00	235.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	1798.00	261.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	410.50	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	294.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	280.00	182.50
SBU 3 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	8448.00	385.00
SOUTHERN REGION				
CENTRAL SECTOR				
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3569.44	317.59
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	3035.58	310.88
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	10152.16	253.37
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	1508.01	1289.00
RAMAGUNDEM STPS I & II	NTPC LTD.	THERMAL-COAL	15995.84	232.00
RAMAGUNDEM STPS III	NTPC LTD.	THERMAL-COAL	3543.45	316.00
SIMHADRI I	NTPC LTD.	THERMAL-COAL	7231.96	318.00
SIMHADRI II	NTPC LTD.	THERMAL-COAL	4670.21	380.00
KAIGA 1,2,3, & 4	NPCIL	NUCLEAR-NUCLEAR	4833.20	298.35
MADRAS A.P.S. 1 & 2	NPCIL	NUCLEAR-NUCLEAR	2478.00	202.71
STATE SECTOR				
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	36.44	264.90
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	83.08	242.70
Dr. NTTPS - I, II, III	APGENCO	THERMAL-COAL	8700.76	305.00
Dr. NTTPS - IV	APGENCO	THERMAL-COAL	3568.52	462.00
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	2597.07	386.00
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	3009.60	461.00
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	1352.41	535.00
KOTHAGUDEM T P S (KTPS-ABC)	APGENCO	THERMAL-COAL	4122.69	265.00
KOTHAGUDEM T P S (KTPS-V)	APGENCO	THERMAL-COAL	3344.03	201.00
KOTHAGUDEM T P S (KTPS-VI)	APGENCO	THERMAL-COAL	3898.31	422.00
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	393.50	345.00
KAKATHIYA TPP	APGENCO	THERMAL-COAL	3745.63	378.00
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	508.33	255.00
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	304.86	1260.00
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	249.31	535.00
UPPER SILERU	APGENCO	HYDRO-HYDRO	394.70	71.00
LOWER SILERU	APGENCO	HYDRO-HYDRO	1102.00	71.00
DONKARAYI	APGENCO	HYDRO-HYDRO	47.70	71.00
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	2.30	350.00
POCHAMPAD	APGENCO	HYDRO-HYDRO	15.50	93.00
SINGUR	APGENCO	HYDRO-HYDRO	3030.00	182.00
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	4.90	82.00
MINI HYDELS	APGENCO	HYDRO-HYDRO	2.40	763.00
TUNGABHADRA HES & HAMPI PH (AP Share)	KARNATAKA	HYDRO-HYDRO	114.80	93.00
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	134.70	928.00
BELLARY TPS	KPCL	THERMAL-COAL	3145.10	351.54
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	9091.59	364.99
YELHANKA (DG)	KPCL	THERMAL-DIESEL	201.30	1647.63
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	409.21	166.51
BHADRA HPS	KPCL	HYDRO-HYDRO	45.83	291.41
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	447.14	135.18
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	48.25	153.71
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	135.74	114.69
KADRA HPS	KPCL	HYDRO-HYDRO	252.55	155.30
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	1933.71	62.81
SUPA HPS	KPCL	HYDRO-HYDRO	328.42	62.81
KODASALLI HPS	KPCL	HYDRO-HYDRO	211.81	120.83
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	196.47	27.32
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	62.61	85.90
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	4611.77	27.32
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	235.29	89.91
VARAHI (U/G) HPS	KPCL	HYDRO-HYDRO	1006.88	116.44
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	21.40	73.55
SHIMSHAPURA	KPCL	HYDRO-HYDRO	49.70	89.91
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	250.00	349.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	1573.00	349.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	141.00	349.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	24.00	349.00
KUTTIYADI	KSEB	HYDRO-HYDRO	506.00	349.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	357.00	349.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	27.00	349.00
NERIAMANGLAM	KSEB	HYDRO-HYDRO	232.00	349.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	177.00	349.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	91.00	349.00
PORINGAL+PLBE	KSEB	HYDRO-HYDRO	229.00	349.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	865.00	349.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	125.00	349.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	210.00	349.00
BRAHMAPURAM DG	KSEB	THERMAL-LSHS	84.00	349.00
KOZHICODE DG	KSEB	THERMAL-LSHS	448.00	349.00
MINICOY	LAKSHADEEP	THERMAL-DIESEL	7.23	2365.00
KAVERATTI	LAKSHADEEP	THERMAL-DIESEL	9.82	2365.00
AMINI	LAKSHADEEP	THERMAL-DIESEL	4.02	2365.00
ANDROTT	LAKSHADEEP	THERMAL-DIESEL	5.94	2365.00
KALPENI	LAKSHADEEP	THERMAL-DIESEL	3.00	2365.00
AGATTI	LAKSHADEEP	THERMAL-DIESEL	4.90	2365.00
KADMAT	LAKSHADEEP	THERMAL-DIESEL	3.26	2365.00
KILTAN	LAKSHADEEP	THERMAL-DIESEL	2.16	2365.00
CHETLET	LAKSHADEEP	THERMAL-DIESEL	1.17	2365.00
BITRA	LAKSHADEEP	THERMAL-DIESEL	0.20	2365.00
BANGARAM	LAKSHADEEP	THERMAL-DIESEL	0.06	2365.00
KARAIKAL CCGPP	PUDDUCHERRY	THERMAL-GAS	216.49	370.00
ENNORE	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	610.23	483.85
METTUR	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	5684.45	483.85
NORTH CHENNAI	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	4633.51	483.85
TUTICORIN	TN GEN. & DIS. CORP. LTD.	THERMAL-COAL	7620.49	483.85
BASIN BRIDGE	TN GEN. & DIS. CORP. LTD.	THERMAL-N	26.97	483.85
KOVILKALAPPAL	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	678.37	483.85
VALUTHUR	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	876.72	483.85
KUTTALAM	TN GEN. & DIS. CORP. LTD.	THERMAL-GAS	51.00	483.85
PYKARA	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.27	483.85
PYKARA MICRO	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.62	483.85
MOYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	77.47	483.85
MARAVAKANDY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	0.69	483.85
KUNDAH-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	180.59	483.85
KUNDAH-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	453.17	483.85
KUNDAH-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	262.84	483.85
KUNDAH-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.83	483.85
KUNDAH-V	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	42.72	483.85
KUNDAH-VI (PARSON VALLEY)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.01	483.85
METTUR DAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.05	483.85
METTUR TUNNEL	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	119.77	483.85
BARRIAGE-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	45.88	483.85
BARRIAGE-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	40.37	483.85
BARRIAGE-III	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	39.69	483.85
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
BARRIAGE-IV	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	30.10	483.85
BHAVANI SAGAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	16.07	483.85
POONACHI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.66	483.85
SATHANOOR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	5.04	483.85
MUKURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.12	483.85
THIRUMURTHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	1.94	483.85
PERIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	179.79	483.85
VAIGAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.06	483.85
SURULIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	49.08	483.85
PAPANASAM	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	62.64	483.85
SERVALAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	9.55	483.85
SARKARPATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	83.59	483.85
ALIYAR	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	76.23	483.85
KADAMPARAI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	297.30	483.85
SHOLAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	145.08	483.85
SHOLAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	56.36	483.85
KODAYAR-I	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	74.73	483.85
KODAYAR-II	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	31.29	483.85
ALIYAR MINI	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	3.98	483.85
PYKARA ULTIMATE	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	193.41	483.85
AMARAVATHY	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	2.23	483.85
BHAVANI KATTALAI (BKB)	TN GEN. & DIS. CORP. LTD.	HYDRO-HYDRO	70.14	483.85
PRIVATE SECTOR				
LANCO TANJORE POWER COMPANY LTD. D&Z	LANCO TANJORE PCL	THERMAL-GAS	892.98	278.00
BSES KERALA POWER LTD.	BSES KERALA	THERMAL-N	129.81	1187.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	610.00	1207.00
GMR BARGE MOUNTED CCP PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	0.40	449.00
JEGURUPADU CCPP, PH-I	GVK INDUSTRIES LIMITED.	THERMAL-GAS	1099.25	299.00
JEGURUPADU CCPP, PH-II	GVK INDUSTRIES LIMITED.	THERMAL-GAS	542.24	456.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	966.94	349.21
SBU 1 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	2088.00	490.00
SBU 2 JSW(JINDAL) ENERGY LTD.	JSW ENERGY LTD.	THERMAL-COAL	4933.00	477.00
EASTERN REGION				
CENTRAL SECTOR				
BOKARO 'B' TPS	DVC	THERMAL-COAL	2760.58	409.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	5018.92	409.00
DURGAPUR TPS	DVC	THERMAL-COAL	1834.35	411.79
DURGAPUR STEEL TPS	DVC	THERMAL-COAL	2241.12	411.79
MEJIA TPS	DVC	THERMAL-COAL	11251.94	411.79
MAITHON HPS.	DVC	HYDRO-HYDRO	88.54	411.79
PANCHET HPS.	DVC	HYDRO-HYDRO	109.34	409.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	4.04	409.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	321.57	323.90
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	2238.20	264.80
FARAKKA STPS I & II	NTPC LTD.	THERMAL-COAL	8360.46	349.00
FARAKKA STPS III	NTPC LTD.	THERMAL-COAL	2451.49	432.00
KAHALGAON TPS I	NTPC LTD.	THERMAL-COAL	5222.84	322.00
KAHALGAON TPS II	NTPC LTD.	THERMAL-COAL	8337.44	351.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	3471.82	191.00
TALCHER KANIHA I	NTPC LTD.	THERMAL-COAL	6580.38	241.00
TALCHER KANIHA II	NTPC LTD.	THERMAL-COAL	13461.98	231.00
STATE SECTOR				
ANDMAN & NIC. ISLAND ED(35 Stns.) §	ANDMAN & NIC. ISLAND ED	TH-DIESEL+H+SOLAR	242.31	404.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	14.11	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	11.11	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	13.91	249.00
PATRATU TPS	JHARKHAND S E B	THERMAL-COAL	625.61	174.00
SIKIDIRI HYDEL §	JHARKHAND S E B	HYDRO-HYDRO	269.78	360.00
BALIMELA HPS.	ODISHA HPCL	HYDRO-HYDRO	528.51	73.82
HIRAKUD HEP	ODISHA HPCL	HYDRO-HYDRO	663.84	92.87
CHILPLIMA HEP	ODISHA HPCL	HYDRO-HYDRO	274.88	52.47
RENGALI HPS.	ODISHA HPCL	HYDRO-HYDRO	667.27	72.79
UPPER INDRAVATI HPS.	ODISHA HPCL	HYDRO-HYDRO	1632.33	79.26
UPPER KOLAB HPS.	ODISHA HPCL	HYDRO-HYDRO	453.79	36.73
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
IB VALLEY TPS	ODISHA PGCL.	THERMAL-COAL	2838.87	190.00
L L H P (LOWER LAGYAP) D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	24.19	86.81
J P H D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.16	219.00
RIMBI - I D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.16	3436.00
RONGNICHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.85	718.00
MEYONGCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	6.59	147.00
RIMBI - II D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.41	1089.00
KALEZ D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	0.76	1248.00
RABUMCHU D&Z	GOVT. OF SIKKIM, EPDEPTT.	HYDRO-HYDRO	3.52	116.00
TENUGHAT THERMAL POWER STATION S	TENUGHAT V. NIGAM LTD	THERMAL-COAL	2053.30	239.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	1630.73	419.77
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	6572.14	309.28
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	7238.27	338.94
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	1645.19	334.79
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	2170.13	371.15
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	3446.99	313.64
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	116.53	609.65
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	220.88	609.65
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	108.51	609.65
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	787.93	609.65
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	16.71	609.65
MACHKUND (AP Share)	ODISHA	HYDRO-HYDRO	286.69	93.00
PRIVATE SECTOR				
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	8715.00	609.00
DISHERGARH POWER STATION	INDIA POWER	THERMAL-COAL	19.32	551.00
RAJRAPPA D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	14.48	741.65
GIDI D&Z	EASTERN INDIA POWERTECH	THERMAL-WR	23.79	632.17
HIRAKUD POWER	HINDALCO IND. LTD.	THERMAL-COAL	2378.59	275.00
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	402.00	433.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	785.00	296.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	804.00	299.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	768.00	354.00
MAITHON	TATA POWER COMPANY LTD.	THERMAL-COAL	2573.00	379.00
MAITHON S	TATA POWER COMPANY LTD.	THERMAL-COAL	1746.00	379.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	334.00	304.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	328.00	304.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	196.00	304.00
STERLITE ENERGY LTD. JHARSUGUDA S	VEDANTA	THERMAL-COAL	5704.00	372.00
NORTH EASTERN REGION				
CENTRAL SECTOR				
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	566.72	239.20
AGARTALA GT	NEEPCO	THERMAL-GAS	620.86	367.42
ASSAM GAS BASED POWER PROJECT	NEEPCO	THERMAL-GAS	1632.85	335.95
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	210.35	531.88
KOPILI H. E. P.	NEEPCO	HYDRO-HYDRO	660.21	99.84
KHANDONG H. E. P.	NEEPCO	HYDRO-HYDRO	164.32	278.95
KOPILI STAGE II H. E. P.	NEEPCO	HYDRO-HYDRO	93.47	185.53
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	1229.42	276.62
STATE SECTOR				
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	342.30	281.71
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	786.17	281.71
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	503.14	281.71
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	95.76	254.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	0.40	254.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	0.35	254.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	0.12	426.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.08	426.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	0.90	426.00
UMIAM ST. I	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	102.67	415.00
UMIAM ST. II	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	50.32	415.00
UMIAM ST. III	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	129.15	415.00
UMIAM ST. IV	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	186.83	415.00
UMTRU	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	30.31	415.00
SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	7.20	415.00
MYNTDU LESHKA	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	198.07	415.00
SERLUI-A	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.29	330.00
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Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	Net Gen (Mkwh).	Rate of Sale of Power (Paise/Kwh)
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.01	330.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	6.07	330.00
MAICHARM -II	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.06	330.00
TEIREI	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.80	330.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	1.30	330.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	7.07	330.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	0.36	330.00
LENGPUI (AIRPORT)	MIZORAM POWER ELECT.	THERMAL-DIESEL	0.02	330.00
BARAMURA GT	TRIPURA SECL	THERMAL-GAS	347.78	381.51
ROKHIA GT	TRIPURA SECL	THERMAL-GAS	408.88	381.51
GUMTI HPS.	TRIPURA SECL	HYDRO-HYDRO	38.37	381.51
PRIVATE SECTOR				
BANSKANDI DZ	EASTERN INDIA POWERTECH	THERMAL-GAS	31.56	536.66
Faint/Red Data for 2012-13 not yet received(\$: yet to be received)				
LIG: Lignite; N: Naptha; 0.00: Not given by concerned utility; WHR: Waste Heat Recovery & WR: Washery Rejects.				
Punjab State Power Corporation Ltd. not given Rate of Sale of Power, hence Rate of Sale of Power taken from 2011-12 data.				
♥♥: COG=ROSOP(Concerned Utilities not given ROSOP)				
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