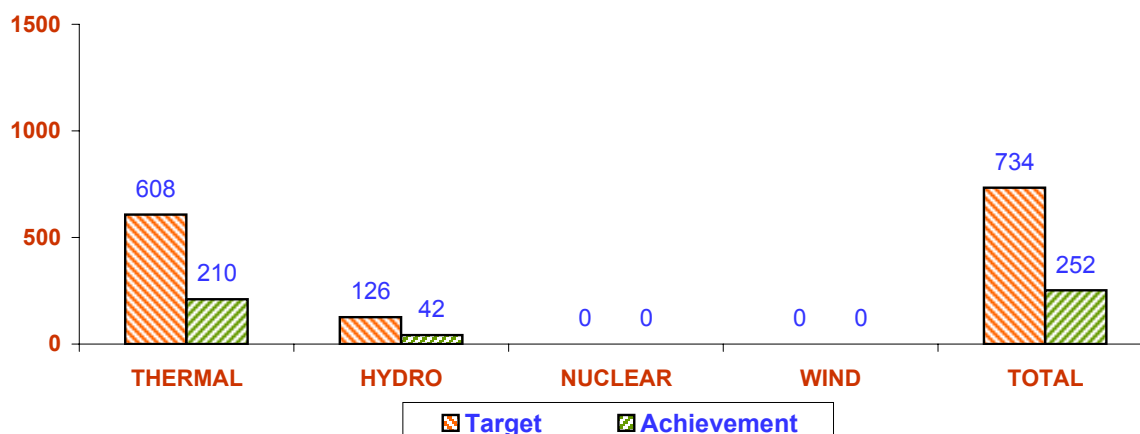


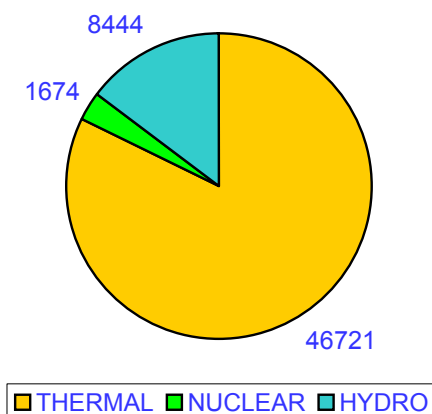
1. HIGHLIGHTS OF POWER SECTOR DURING -- DECEMBER 06

Description	DECEMBER 06		DECEMBER 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	607.50	210.00	182.00	125.00
HYDRO	126.00	42.00	15.00	0.00
NUCLEAR	0.00	0.00	50.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	733.50	252.00	247.00	125.00
GENERATION (MU)				
THERMAL	47611	46721.25	44277	43685.88
NUCLEAR	1501	1674.19	1506	1390.02
HYDRO	6787	8444.12	6855	7108.78
BHUTAN IMP	207	256.06	57	72.42
TOTAL	56106	57095.62	52695	52257.10

Target / Achievement in Capacity Addition (MW) during December 2006



Achievement in Genration(MU) during December 2006



19. Actual Power Supply Position(Previous month)

(Figures in net MU)

State / System / Region	NOVEMBER 2006				APRIL 2006--NOVEMBER 2006			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	90	90	0	0.0	963	961	-2	-0.2
Delhi	1,492	1,488	-4	-0.3	16,178	15,834	-344	-2.1
Haryana	1,900	1,696	-204	-10.7	18,530	16,339	-2,191	-11.8
Himachal Pradesh	430	429	-1	-0.2	3,270	3,202	-68	-2.1
Jammu & Kashmir	1,050	681	-369	-35.1	7,387	5,122	-2,265	-30.7
Punjab	2,389	2,300	-89	-3.7	28,609	25,333	-3,276	-11.5
Rajasthan	3,052	2,904	-148	-4.8	21,226	20,357	-869	-4.1
Uttar Pradesh	4,719	4,009	-710	-15.0	38,880	32,288	-6,592	-17.0
Uttaranchal	483	428	-55	-11.4	3,866	3,694	-172	-4.4
Northern Region	15,605	14,025	-1,580	-10.1	138,909	123,129	-15,780	-11.4
Chattisgarh	1,040	975	-65	-6.3	9,091	8,568	-523	-5.8
Gujarat	6,122	4,924	-1,198	-19.6	39,366	34,918	-4,448	-11.3
Madhya Pradesh	3,947	3,452	-495	-12.5	22,952	20,237	-2,715	-11.8
Maharashtra	9,671	7,529	-2,142	-22.1	68,408	57,926	-10,482	-15.3
Daman & Diu (*)	137	119	-18	-13.1	1,054	916	-138	-13.1
Dadar Nagar Haveli (*)	244	240	-4	-1.6	1,894	1,852	-42	-2.2
Goa	218	212	-6	-2.8	1,717	1,707	-10	-0.6
Western Region	21,379	17,451	-3,928	-18.4	144,482	126,124	-18,358	-12.7
Andhra Pradesh	4,563	4,473	-90	-2.0	38,991	38,072	-919	-2.4
Karnataka	3,142	3,086	-56	-1.8	25,467	25,100	-367	-1.4
Kerala	1,231	1,207	-24	-1.9	9,736	9,588	-148	-1.5
Tamil Nadu	4,252	4,175	-77	-1.8	40,709	40,181	-528	-1.3
Pondicherry	139	139	0	0.0	1,221	1,221	0	0.0
Lakshadweep	2	2	0	0	16	16	0	0
Southern Region	13,327	13,080	-247	-1.9	116,124	114,162	-1,962	-1.7
Bihar	671	611	-60	-8.9	5,460	5,021	-439	-8.0
DVC	951	925	-26	-2.7	7,624	7,487	-137	-1.8
Jharkhand	383	354	-29	-7.6	2,811	2,680	-131	-4.7
Orissa	1,380	1,346	-34	-2.5	11,198	11,025	-173	-1.5
West Bengal	2,038	1,987	-51	-2.5	18,277	17,955	-322	-1.8
Sikkim	18	17	-1	-5.6	138	136	-2	-1.4
Andaman- Nicobar	20	15	-5	-25	160	120	-40	-25.0
Eastern Region	5,441	5,240	-201	-3.7	45,508	44,304	-1,204	-2.6
Arunachal Pradesh	28	27	-1	-3.6	160	154	-6	-3.8
Assam	336	310	-26	-7.7	2,918	2,709	-209	-7.2
Manipur	38	36	-2	-5.3	330	316	-14	-4.2
Meghalaya	118	93	-25	-21.2	932	740	-192	-20.6
Mizoram	20	19	-1	-5.0	150	143	-7	-4.7
Nagaland	25	24	-1	-4.0	235	226	-9	-3.8
Tripura	57	52	-5	-8.8	577	532	-45	-7.8
N. Eastern Region	622	561	-61	-9.8	5,302	4,820	-482	-9.1
All India	56,374	50,357	-6,017	-10.7	450,325	412,539	-37,786	-8.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Previous month)

ENERGY SAVED IS ENERGY PRODUCED

(Figures in net MW)

State / System / Region	NOVEMBER 2006				APRIL 2006--NOVEMBER 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	184	184	0	0.0	264	247	-17	-6.4
Delhi	2,971	2,896	-75	-2.5	4,000	3,736	-264	-6.6
Haryana	3,928	3,365	-563	-14.3	4,837	4,201	-636	-13.1
Himachal Pradesh	773	758	-15	-1.9	801	758	-43	-5.4
Jammu & Kashmir	1,470	1,275	-195	-13.3	1,470	1,275	-195	-13.3
Punjab	4,776	4,176	-600	-12.6	8,971	6,558	-2,413	-26.9
Rajasthan	4,954	4,637	-317	-6.4	4,954	4,637	-317	-6.4
Uttar Pradesh	8,253	6,938	-1,315	-15.9	9,184	7,531	-1,653	-18.0
Uttaranchal	998	902	-96	-9.6	1,108	991	-117	-10.6
Northern Region	27,947	23,781	-4,166	-14.9	31,516	26,644	-4,872	-15.5
Chattisgarh	1,886	1,673	-213	-11.3	2,157	1,817	-340	-15.8
Gujarat	11,616	8,062	-3,554	-30.6	11,616	8,062	-3,554	-30.6
Madhya Pradesh	6,360	5,816	-544	-8.6	6,910	6,404	-506	-7.3
Maharashtra	16,301	12,200	-4,101	-25.2	16,301	12,557	-3,744	-23.0
Daman & Diu (*)	208	183	-25	-12.0	208	183	-25	-12.0
Dadar Nagar Haveli (*)	396	366	-30	-7.6	415	366	-49	-11.8
Goa	389	333	-56	-14.4	389	371	-18	-4.6
Western Region	35,777	26,171	-9,606	-26.8	35,777	26,882	-8,895	-24.9
Andhra Pradesh	7,554	7,340	-214	-2.8	9,167	8,281	-886	-9.7
Karnataka	5,210	4,942	-268	-5.1	6,130	5,611	-519	-8.5
Kerala	2,654	2,600	-54	-2.0	2,672	2,602	-70	-2.6
Tamil Nadu	7,752	7,596	-156	-2.0	8,609	8,449	-160	-1.9
Pondicherry	244	244	0	0.0	265	265	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	22,689	21,900	-789	-3.5	25,165	23,520	-1,645	-6.5
Bihar	1,257	944	-313	-24.9	1,399	1,162	-237	-16.9
DVC	1,619	1,586	-33	-2.0	1,650	1,597	-53	-3.2
Jharkhand	687	671	-16	-2.3	687	671	-16	-2.3
Orissa	2,550	2,514	-36	-1.4	2,550	2,514	-36	-1.4
West Bengal	4,524	4,451	-73	-1.6	4,784	4,669	-115	-2.4
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,168	9,729	-439	-4.3	10,491	10,058	-433	-4.1
Arunachal Pradesh	70	69	-1	-1.4	77	76	-1	-1.3
Assam	704	633	-71	-10.1	771	688	-83	-10.8
Manipur	97	88	-9	-9.3	106	101	-5	-4.7
Meghalaya	343	198	-145	-42.3	343	198	-145	-42.3
Mizoram	62	61	-1	-1.6	70	68	-2	-2.9
Nagaland	68	66	-2	-2.9	79	79	0	0.0
Tripura	139	107	-32	-23.0	169	142	-27	-16.0
N -Eastern Region	1,365	1,134	-231	-16.9	1,407	1,166	-241	-17.1
All India	97,946	82,715	-15,231	-15.6	98,435	86,425	-12,010	-12.2

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	DECEMBER 06				APRIL, 2006--DECEMBER, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	93	93	0	0.0	1,056	1,054	-2	-0.2
Delhi	1,497	1,485	-12	-0.8	17,675	17,319	-356	-2.0
Haryana	2,135	1,935	-200	-9.4	20,665	18,274	-2,391	-11.6
Himachal Pradesh	432	425	-7	-1.6	3,702	3,627	-75	-2.0
Jammu & Kashmir	1,048	748	-300	-28.6	8,435	5,870	-2,565	-30.4
Punjab	2,425	2,325	-100	-4.1	31,034	27,658	-3,376	-10.9
Rajasthan	3,030	2,880	-150	-5.0	24,256	23,237	-1,019	-4.2
Uttar Pradesh	4,524	3,824	-700	-15.5	43,404	36,112	-7,292	-16.8
Uttaranchal	583	533	-50	-8.6	4,449	4,227	-222	-5.0
Northern Region	15,767	14,248	-1,519	-9.6	154,676	137,377	-17,299	-11.2
Chattisgarh	1,149	1,077	-72	-6.3	10,240	9,645	-595	-5.8
Gujarat	6,297	5,003	-1,294	-20.5	45,663	39,921	-5,742	-12.6
Madhya Pradesh	4,412	3,529	-883	-20.0	27,364	23,766	-3,598	-13.1
Maharashtra	10,426	7,947	-2,479	-23.8	78,834	65,873	-12,961	-16.4
Daman & Diu	143	124	-19	-13.3	1,197	1,040	-157	-13.1
Dadar Nagar Haveli	276	275	-1	-0.4	2,170	2,127	-43	-2.0
Goa	221	221	0	0.0	1,938	1,928	-10	-0.5
Western Region	22,924	18,176	-4,748	-20.7	167,406	144,300	-23,106	-13.8
Andhra Pradesh	5,052	4,605	-447	-8.8	44,043	42,677	-1,366	-3.1
Karnataka	3,658	3,550	-108	-3.0	29,125	28,650	-475	-1.6
Kerala	1,283	1,243	-40	-3.1	11,019	10,831	-188	-1.7
Tamil Nadu	4,859	4,732	-127	-2.6	45,568	44,913	-655	-1.4
Pondicherry	137	137	0	0.0	1,358	1,358	0	0.0
Lakshadweep#	2	2	0	0	18	18	0	0
Southern Region	14,989	14,267	-722	-4.8	131,113	128,429	-2,684	-2.0
Bihar	759	694	-65	-8.6	6,219	5,715	-504	-8.1
DVC	995	968	-27	-2.7	8,619	8,455	-164	-1.9
Jharkhand	401	363	-38	-9.5	3,212	3,043	-169	-5.3
Orissa	1,454	1,417	-37	-2.5	12,652	12,442	-210	-1.7
West Bengal	1,936	1,869	-67	-3.5	20,213	19,824	-389	-1.9
Sikkim	18	17	-1	-5.6	156	153	-3	-1.9
Andaman- Nicobar#	20	15	-5	-25	180	135	-45	-25.0
Eastern Region	5,563	5,328	-235	-4.2	51,071	49,632	-1,439	-2.8
Arunachal Pradesh	28	27	-1	-3.6	188	181	-7	-3.7
Assam	360	337	-23	-6.4	3,278	3,046	-232	-7.1
Manipur	33	31	-2	-6.1	363	347	-16	-4.4
Meghalaya	122	99	-23	-18.9	1,054	839	-215	-20.4
Mizoram	21	20	-1	-4.8	171	163	-8	-4.7
Nagaland	29	28	-1	-3.4	264	254	-10	-3.8
Tripura	62	49	-13	-21.0	639	581	-58	-9.1
N. Eastern Region	655	591	-64	-9.8	5,957	5,411	-546	-9.2
All India	59,898	52,610	-7,288	-12.2	510,223	465,149	-45,074	-8.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	DECEMBER 06				APRIL, 2006--DECEMBER, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	181	181	0	0.0	264	247	-17	-6.4
Delhi	3,058	3,053	-5	-0.2	4,000	3,736	-264	-6.6
Haryana	4,000	3,400	-600	-15.0	4,837	4,201	-636	-13.1
Himachal Pradesh	875	838	-37	-4.2	875	838	-37	-4.2
Jammu & Kashmir	1,600	1,350	-250	-15.6	1,600	1,350	-250	-15.6
Punjab	6,350	5,740	-610	-9.6	8,971	6,558	-2,413	-26.9
Rajasthan	5,100	4,614	-486	-9.5	5,100	4,637	-463	-9.1
Uttar Pradesh	8,100	6,760	-1,340	-16.5	9,184	7,531	-1,653	-18.0
Uttaranchal	1,046	891	-155	-14.8	1,108	991	-117	-10.6
Northern Region	28,555	24,840	-3,715	-13.0	31,516	26,644	-4,872	-15.5
Chattisgarh	2,035	1,740	-295	-14.5	2,157	1,817	-340	-15.8
Gujarat	11,619	8,110	-3,509	-30.2	11,619	8,110	-3,509	-30.2
Madhya Pradesh	8,090	5,804	-2,286	-28.3	8,090	6,404	-1,686	-20.8
Maharashtra	16,700	12,199	-4,501	-27.0	16,700	12,557	-4,143	-24.8
Daman & Diu	210	185	-25	-11.9	210	185	-25	-11.9
Dadar Nagar Haveli	394	369	-25	-6.3	415	369	-46	-11.1
Goa	400	400	0	0.0	400	400	0	0.0
Western Region	36,453	25,953	-10,500	-28.8	36,453	26,882	-9,571	-26.3
Andhra Pradesh	8,286	7,470	-816	-9.8	9,167	8,281	-886	-9.7
Karnataka	5,771	5,365	-406	-7.0	6,130	5,611	-519	-8.5
Kerala	2,701	2,628	-73	-2.7	2,701	2,628	-73	-2.7
Tamil Nadu	8,310	8,096	-214	-2.6	8,609	8,449	-160	-1.9
Pondicherry	221	221	0	0.0	265	265	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0
Southern Region	24,369	22,566	-1,803	-7.4	25,165	23,520	-1,645	-6.5
Bihar	1,379	1,060	-319	-23.1	1,399	1,162	-237	-16.9
DVC	1,573	1,546	-27	-1.7	1,650	1,597	-53	-3.2
Jharkhand	679	668	-11	-1.6	687	671	-16	-2.3
Orissa	2,527	2,475	-52	-2.1	2,550	2,514	-36	-1.4
West Bengal	4,017	3,962	-55	-1.4	4,784	4,669	-115	-2.4
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	9,729	9,286	-443	-4.6	10,491	10,058	-433	-4.1
Arunachal Pradesh	73	72	-1	-1.4	77	76	-1	-1.3
Assam	724	636	-88	-12.2	771	688	-83	-10.8
Manipur	101	100	-1	-1.0	106	101	-5	-4.7
Meghalaya	318	207	-111	-34.9	343	207	-136	-39.7
Mizoram	69	68	-1	-1.4	70	68	-2	-2.9
Nagaland	68	67	-1	-1.5	79	79	0	0.0
Tripura	133	100	-33	-24.8	169	142	-27	-16.0
N -Eastern Region	1,360	1,108	-252	-18.5	1,407	1,166	-241	-17.1
All India	100,466	83,753	-16,713	-16.6	100,466	86,425	-14,041	-14.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

16. POWER CUTS ON INDUSTRIES DURING DECEMBER 2006

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0.6 to 1.4 MU/day HT industries at different timing and different days.	200 MW cut on HT industries.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 17:30 hrs to 20:30 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area.
Punjab	1.8 MU/day on HT/LT industries.	600 MW cut from 18:00 to 21:00 hrs on HT/LT industries.
Rajasthan	1.2 to 1.8 MU / day on HT/LT industries at different timing and different days.	100 -300 MW cut on different type of industries.
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western Region		
Chattisgarh	Nil	Nil
Gujarat	All industries are required to keep their recess timings staggered.	All industries are required to stagger their weekly off days
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
DVC	2.07 MU powercut on HT	Nil
Jharkhand	Nil	Nil
Orissa	Nil	Nil
West Bengal	0.83 MU to LT	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

17. POWER SUPPLY TO AGRICULTURE SECTOR DURING DECEMBER 2006

State Region	Average Hours of Supply
Northern Region	
Chandigarh	No restriction
Delhi	No restriction
Haryana	Three Phase/Single Phase Supply : 5 hrs 30 Min./ day
H P	No restriction
J & K	-
Punjab	Three Phase Supply : about 12 hrs 45 min /day
Rajasthan	Three Phase Supply : 11 hrs /day
Uttar Pradesh	14 hrs /day
Uttaranchal	24 hrs /day
Western Region	
Chattisgarh	Three Phase Supply : 21 hrs 48 min /day
Gujarat	Three Phase Supply : average 06 hrs 48 min./day Single Phase Supply : average 14hrs 04 min. /day.
Madhya Pradesh	Three Phase Supply: 8 hrs/day Single phase Supply: 03 hrs/day
Maharashtra	Three Phase Supply : 16 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 7 hrs/day Single Phase Supply : No supply
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	20 hrs
Orissa	24 hrs (It is being supplied by distribution company)
West Bengal	About 24 hrs

15. GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
CENTRAL SECTOR									
1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00	500.00	July, 06	27.07.06(A)
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00	210.00	July, 06	28.09.06(A)
3	Sipat STPS-II	4	Chhattisgarh	NTPC	TH	500.00		Feb., 07	
		5	Chhattisgarh	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chanderpura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00	250.00	June., 06	17.07.06(A)
		3	Uttaranchal	THDC	HY	250.00	250.00	July, 06	25.10.06(A)
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Maharashtra	NPC	Nucl.	540	540.00	Jan., 07	15.06.06(A)
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	
Total Central sector						7370.00	1750.00		
STATE SECTOR									
1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Girai TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00	210.00	Sept., 06	28.12.06(A)
5	Dimapur DGPP	DGs	Nagaland, Govt of Nagaland		TH	22.92		Uncertain	
6	Korba East TPP St-V	1	Chhattisgarh	CSEB	TH	250.00		Sept., 06	
		2	Chhattisgarh	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Maharashtra	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Maharashtra	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Royalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCL	TH	300.00		Jan., 07	
		2	WB	WBPDCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	DPL	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCL	TH	210.00		Mar., 07	

ENERGY SAVED IS ENERGY PRODUCED

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
18	Amarkantak TPS	5	MP	MPPGCL	TH	210.00		June, 07	
19	Dholpur CCPP	ST	Rajasthan	RRVUNL	TH	115.00		June, 07	
20	Larji	3	HP	HPSEB	HY	42.00	42.00	May, 06	03.09.06(A)
		2	HP	HPSEB	HY	42.00	42.00	June, 06	24.09.06(A)
		1	HP	HPSEB	HY	42.00	42.00	July, 06	27.12.06(A)
21	Sardar Sarovar RBPH	6	Gujarat	SSNNL	HY	200.00	200.00	May, 06	20.06.06(A)
22	Madhikheda	1	MP	MPGCL	HY	20.00	20.00	July, 06	28.08.06(A)
		2	MP	MPGCL	HY	20.00	20.00	Aug., 06	09.09.06(A)
23	Ghatghar PSS	2	Maharashtra	GOMID	HY	125.00		Jan., 07	
24	Bansagar Tons Ph-IV	1	MP	MPGCL	HY	10.00	10.00	July, 06	20.08.06(A)
		2	MP	MPGCL	HY	10.00	10.00	Aug., 06	30.08.06(A)
25	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.00	15.00	Jun, 06	01.08.06(A)
		2	TN	TNEB	HY	15.00	15.00	July, 06	22.09.06(A)
26	Purlia PSS	1	WB	WBSEB	HY	225.00		Feb., 07	
27	Karbi Langpi	1	Assam	ASEB	HY	50.00		Dec., 06	
		2	Assam	ASEB	HY	50.00		Feb., 07	
28	Maneri Bhali-II*	1	Uttranchal	UJVNL	HY	76.00		Dec., 06	
		2	Uttranchal	UJVNL	HY	76.00		Jan., 07	
		3	Uttranchal	UJVNL	HY	76.00		Feb., 07	
		4	Uttranchal	UJVNL	HY	76.00		Mar., 07	
29	Ghatghar PSS*	1	Maharashtra	GOMID	HY	125.00		Mar., 07	
30	Priadarshni Jurala*	1	AP	APGENCO	HY	39.00		Mar., 07	
31	Kuttyadi Addl.*	1	Kerala	KSEB	HY	50.00		Feb., 07	
		2	Kerala	KSEB	HY	50.00		Mar., 07	
32	Balimela Extn.*	1	Orissa	OHPC	HY	75.00		Feb., 07	
		2	Orissa	OHPC	HY	75.00		Mar., 07	
Total State Sector						6876.92	626.00		
PRIVATE SECTOR									
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07	
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07	
3	Ratangiri CCPP-II GTs+STs #		Mah./Ratangiri Gas & Power Pvt. Ltd.Co.		TH	1444.00	740.00	Jan., 07	30.04.06(A) & 7,14.05.06(A)
4	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06	
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06	
6	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00	137.00	Apr., 06	08.06.06(A)
7	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy			14.80	14.80	Apr., 06	15.04.06(A)
8	Vishnu Praayag	1	Uttranchal	JPPVL	HY	100.00	100.00	Apr., 06	03.06.06(A)
		2	Uttranchal	JPPVL	HY	100.00	100.00	June, 06	23.06.06(A)
		3	Uttranchal	JPPVL	HY	100.00	100.00	Aug., 06	16.08.06(A)
		4	Uttranchal	JPPVL	HY	100.00	100.00	Oct., 06	30.09.06(A)
Total Private Sector						3519.80	1291.80		
Grand Total(Central Sector+StateSector+Private Sector)						17766.72	3667.80		

* Capacity with best efforts

Out of 1444 MW , Two GTs + one ST (740 MW) commissioned .

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2006-07

Note: - Units likely to slip to 1st quarter of 2007-08 but considered in 10 th Plan

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-II, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chandrapura TPS U-7&8(each 250 MW)	Jharkhand/DVC	June & Aug., 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CCPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

Sugen CCPP Guj./Torrent Power Gen. Ltd. (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCL(SS) U-4, 210 MW

	Sagardighi TPP WB/WBPDCL(SS) U-2, 300 MW
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	Mejia TPS WB/NTPC(CS) U-6, 250 MW
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	Kahalgaon STPS-II(Ph-I) Bihar/NTPC U-6 & 7, 1000 MW
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Tarapur APP Maharashtra(CS) U-3, 540 MW 15.06.06

Ratanagiri CCPP-II # Mah./Ratanagiri Gas & Power Co. (PS) GTs-8Ts, 1444 MW 30.04.06, 7.14.05.06
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Durgapur TPS Extn. WB/Durgapur Projects(SS) U-7, 300 MW

Sagardighi TPP WB/WBPDCL(SS) U-1, 300 MW
--

Santalidh TPP WB/WBPDCL(SS) U-1, 250 MW

Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW

Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW
--

Korba East TPP St-V Chhattisgarh/CSEB (SS) U-2, 250 MW
--

Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW

Maneri bhal-II Utt./UJVNL(SS) U-1, 76 MW
--

Maneri bhal-II Utt./UJVNL(SS) U-2, 76 MW
--

Korbi Langpi Assam/ASEB(SS) U-1, 50 MW
--

Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW
--

Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW

Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW

Balimela Ext. Orissa/OHPC(SS) U-1, 75 MW
--

Balimela Ext. Orissa/OHPC(SS) U-1, 75 MW
--

Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW
--

Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW
--

Priyadarshni Jurala AP/APGENCO(SS) U-1, 39 MW

Ghatghar PSS Mah./GOMID(SS) U-1, 125 MW

Maneri bhal-II Utt./UJVNL(SS) U-3, 76 MW
--

Teesta-V Sikkim/NHPC(CS) U-1, 170 MW
--

Maneri bhal-II Utt./UJVNL(SS) U-4, 76 MW
--

Karbi Langpi Assam/ASEB(SS) U-2, 50 MW
--

Teesta-V Sikkim/(CS) U-3, 170 MW
--

Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW												
Gautami CCPP AP/Gautami Power Ltd.(PS) GT-1, 145 MW												
Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW												
Unchahar TPS-II UP/NTPC(CS) U-8, 210 MW 28.09.06												
Vindhyachal TPS-II MP/NTPC(CS) U-9, 500 MW 27.07.06												
Bhawani Kattalai Barrage TN/TNEB(SS) U-2, 15 MW 22.09.06												
Valantharvi GTPP TN/Arday Energy(PS) ST, 14.8 MW 15.04.2006												
Vemagiri CCPP AP/Vemagiri Power Gen Ltd (PS) ST, 137 MW 06.06.06												
Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-2, 140 MW												
Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-1, 140 MW												
Vishnu Praayag Utt./JPPVCL (PS) U-1, 20 MW 23.06.06												
Sardar Sarovar RBPH Gujarat/SSNML (SS) U-6, 200 MW 20.06.06												
Larji HP/HPSEB(SS) U-3, 42 MW 03.09.06												
Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-4, 250 MW 17.07.06												
Larji HP/HPSEB(SS) U-2, 42 MW 24.09.06												
Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-3, 250 MW 25.10.06												
Larji HP/HPSEB(SS) U-1, 42 MW 27.12.06												
Dulhasti J&K/NHPC (CS) U-1, 130MW 09.09.06												
Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-2, 250 MW												
Dulhasti J&K/NHPC (CS) U-3, 130MW												
Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-1, 250 MW												
Vishnu Praayag Utt./JPPVCL (PS) U-4, 210 MW 30.09.06												
Kahalgaon STPS-II(Ph-I) Bihar/NTPC U-5, 500 MW												
Maneri bhal-II Utt./UJVNL(SS) U-1, 76 MW												
Maneri bhal-II Utt./UJVNL(SS) U-2, 76 MW												
Korbi Langpi Assam/ASEB(SS) U-1, 50 MW												
Ghatnagar PSS Mah./ GOMID (SS) U-2, 125 MW												
Purlia PSS WB/WBSEB(SS) U-1, 225 MW												
Teesta-V Sikkim/(CS) U-2, 170 MW												
April 2006	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	November 2006	December 2006	January 2007	February 2007	March 2007	

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	2	710.00	1	210.00	5	891.8	8	1811.80
WIND	0	0.00	0	0.00	0	0	0	0.00
HYDRO	2	500.00	10	416.00	4	400	16	1316.00
NUCLEAR	1	540.00	0	0.00	0	0.0	1	540.00
TOTAL	5	1750.00	11	626.00	9	1291.8	25	3667.80

 Thermal Units
  Hydro Units
  Wind Energy
  Nuclear Units
  Unit Commissioned

Out of 1444 MW , two GT + one ST (740 MW) commissioned .

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 06 TO DECEMBER 06

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1.	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd. (TUL)	6x200 =1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006
2.	Rammam Stage III HEP	West Bengal	NTPC Hydro Ltd.	3x40=120	Rs. 633.92 crs. (Present day Cost (2/06 Price Level)	12.09.2006
3.	Vishnugad Pipalkoti HEP	Uttanchal	THDCL	4x111=444	US\$13.5 million +Rs 2031.64 crs. (Present Day Cost) (3/06 Price Level) (ER: 1US\$=Rs44.30)	21.09.2006
4.	Kotlibhel Stage-I A HEP	Uttanchal	M/s NHPC	3x65 =195	US\$ 4.604 Million +Rs.1074.87Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	03.10.2006
5.	Pakal Dul HEP	J&K	M/s NHPC	4x250 =1000	US\$ 14.98 Million +Rs 5024.15 Crs. (07/05 Price Level) (ER:1US\$=Rs 43.20)	03.10.2006
6.	Kotlibhel Stage-I B HEP	Uttanchal	M/s NHPC	4x80 =320	US\$ 5.371 Million +Rs 1782.05 Crs. (12/05 Price Level) (ER:1US\$=Rs 45.40)	31.10.2006
7.	Loktak Downstream	Manipur	M/s NHPC	2x33 =66	Rs. 867.77 Crs. (Price Level Oct. 06)	15.11.2006
8.	Kotlibhel Stage-II HEP	Uttanchal	M/s NHPC	8x66.25 =530	US\$ 11.51 Million +Rs 2484.87 Crs. (ER:Rs. 44.30/US\$) (Price Level Mar. 06)	30.11.2006
9.	Teesta Stage-VI H.E. Project	Sikkim	M/s Lanco Energy Pvt. Limited	4x125 =500	Rs. 3283.08 Crs.	27.12.2006

12. GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10 th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10 th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON -- DECEMBER 06

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1556	409	1965
400 kV	48567	24372	72939
220 kV	9416	102971	112387
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
<u>Sub Stations: (MVA)</u>			
400 kV	39195	51542	90737
220 kV	4276	148071	152347
HVDC Back to Back	3000	0	3000

13. RURAL ELECTRIFICATION (as on 31.10.2006) *

1. Total No. of Villages	593732
2. No. of villages Electrified	439615
3. % of Villages Electrified	74.0 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	14862970
6. % of Pumpsets Energised	75.9 %

* Data are not available for the month of November 2006.

11. TRANSMISSION WORKS COMMISSIONED DURING DECEMBER 06

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A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Nil			
400 kV	Tala- Siliguri line-1(both Ckts)	D/c	PGCIL	196
	Tala- Siliguri line-2(Ckt-II)	D/c	PGCIL	117
	Vindhyachal-Satna(Ckt-II)	D/c	PGCIL	258
220 kV	Nil			
State Sector				
400kV	LILO of Rishikesh-Moradabad atKashipur	D/c	Uttranchal	118
220 kV	Bina-Guna	D/c	MP	130
	LILO from Gowribidanur line at Devanahalli International Airport	D/c	Karnataka	5

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Type	Executing Agency	Cap.added (MVA)
Central Sector				
765 kv	Nil			
400kV	Nil			
220kV	Nil			
State Sector				
400kV	Kashipur(Ist)	400/220	Uttranchal	315
	Kashipur(2nd)	400/220	Uttranchal	315
	Kansari (Augmentation)	400/220	Gujarat	315
220kV	Kashipur(Ist)	220/132	Uttranchal	160
	Kashipur(2nd)	220/132	Uttranchal	160
	Pantnagar(2nd)	220/132	Uttranchal	160
	Xeldom	220/33	Goa	50
	Guna	220/132	M.P.	160
	Rajgarh	220/132	M.P.	160
	Sivarampally(3rd)	220/132	A.P.	100
	Chandrayangutta(4th)	220/132	A.P.	100
	Gachibowli(4th)	220/132	A.P.	100
	Devanahalli International Airport	220/66	Karnataka	100

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	DECEMBER 06		APRIL-2006----	DECEMBER 06
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	660	60	69	445	361
State Sector	0	0	0	0	0
Total	660	60	69	445	361
400 kV					
Central Sector	6509	682	587	4027	4154
State Sector	1439	148	72	938	1003
Total	7948	830	659	4965	5157
220 kV					
Central Sector	268	23	0	186	78
State Sector	4000	377	504	2584	2906
Total	4268	400	504	2770	2984

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2006-07	DECEMBER 06		APRIL-2006----	DECEMBER 06
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2331	0	0	0	0
State Sector	0	0	0	0	0
Total	2331	0	0	0	0
400 kV					
Central Sector	6615	315	0	5355	4095
State Sector	4515	420	945	2940	2887
Total	11130	735	945	8295	6982
220 kV					
Central Sector	900	0	0	100	200
State Sector	7283	943	1250	3543	5230
Total	8183	943	1250	3643	5430

9. COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on 31st December 06

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
1	<u>NORTHERN</u> Badarpur	Stock has depleted due to less receipt of coal during the month of December, 2006 i.e.83 % of the linkage.
2	Kota	Stock has depleted due to less receipt of coal during the month of November & December, 2006 i.e. 73% & 93 % of the linkage.
3	Tanda	Stock has depleted due to higher generation during the month of December, 2006.
4	<u>WESTERN</u> Wanakbori	Stock has depleted due to less receipt of coal during the month of December, 2006 i.e. 85 % of the linkage.
5	Vindhyachal	Stock has depleted due to less receipt of coal during the month of November, 2006 i.e 89 % of the linkage. The receipt is more than 100% during the month of December, 2006,now the stock is improving.
6	Nasik	Stock has depleted due to higher generation during the month of December, 2006.
	<u>SOUTHERN</u> Nil	
7	<u>EASTERN</u> Durgapur (DVC)	Stock could not be build up due to outage of wagon tipplers.
8	Mejia	Stock has depleted due to less receipt of coal during the month of November & December, 2006 i.e. 80% & 87 % of the linkage.
9	Kolaghat	Stock has depleted due to less receipt of coal during the month of December, 2006 i.e. 92 % of the linkage & unloading constraint.
10	Santaldih	Stock has depleted due to less receipt of coal during the month of December, 2006 i.e. 84 % of the linkage.
11	Ib Valley	Stock has depleted due to less receipt of coal during the month of December, 2006 i.e. 56 % of the linkage and there was no supply of coal w.e.f. 18 th December 2006.
	<u>N-EASTERN</u> Nil	

Note:- No. of power stations having critical coal stock at the end of previous month =11

8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

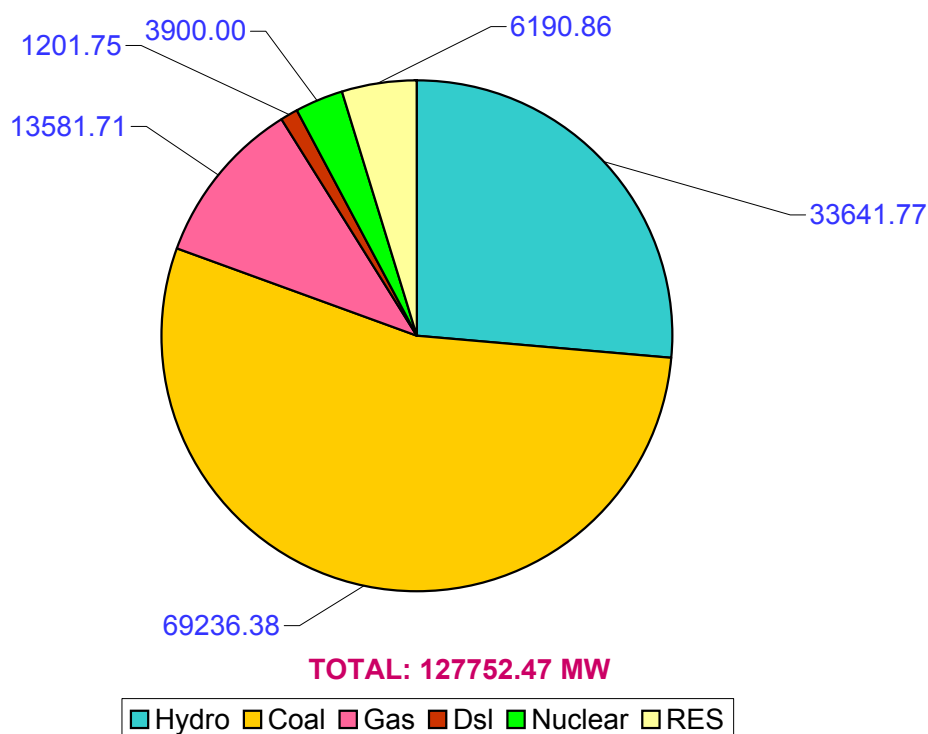
(in MW)

Plan/Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of VI th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of VII th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of VIII th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of IX th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
DECEMBER 06	33641.77	69236.38	13581.71	1201.75	84019.84	3900.00	6190.86	127752.47

Capative Genrating capacity connected to the Grid (MW) =

14636

**ALL INDIA GENERATING INSTALLED CAPACITY (MW)
AS ON 31.12.2006**



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 31.12.2006)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	476.60	49.08	0.00	525.81
J&K	0.00	175.00	8.94	183.94	429.15	10.59	0.00	623.68
PUNJAB	2130.00	0.00	0.00	2130.00	2322.92	115.25	0.00	4568.17
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P	4490.00	0.00	0.00	4490.00	541.10	11.40	0.00	5042.50
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	777.00	99.73	0.00	5801.73
M.P.	2157.50	0.00	0.00	2157.50	1724.67	14.51	0.00	3896.68
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2831.66	74.76	0.00	10243.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2922.50	272.30	0.00	3194.80	3582.61	131.46	0.00	6908.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2175.85	1069.85	0.00	6646.70
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38485.00	3499.72	604.61	42589.33	25663.62	2567.53	0.00	70820.48

(As on 31.12.2006)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3900.00	3900.00
DVC	2600.00	0.00	0.00	2600.00	144.00	0.00	0.00	2744.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
THDC	0.00	0.00	0.00	0.00	500.00	0.00	0.00	500.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	20700.00	4043.99	0.00	24743.99	0.00	0.00	0.00	24743.99
HP/NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	26510.00	4418.99	0.00	30928.99	6672.00	0.00	3900.00	41500.99
PRIVATE SECTOR								
A.P.	0.00	1603.40	36.80	1640.20	3.75	413.83	0.00	2057.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
UTTARANCHAL	0.00	0.00	0.00	0.00	400.00	0.00	0.00	400.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	1660.00	0.00	3310.00	447.00	631.92	0.00	4388.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	5663.00	597.14	10501.52	1306.15	3623.33	0.00	15431.00
TOTAL	69236.38	13581.71	1201.75	84019.84	33641.77	6190.86	3900.00	127752.47

Captive Generating Capacity (MW) connected to the Grid = 14636.00

6. ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 31.12.2006)

SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	12110.38	18012.50	3213.19	14.99	21240.68	1180.00	694.59	35225.65
2	Western	6918.83	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37137.36
3	Southern	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
4	Eastern	2496.53	13489.88	190.00	17.20	13697.08	0.00	111.67	16305.28
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	33641.77	69236.38	13581.71	1201.75	84019.84	3900.00	6190.86	127752.47

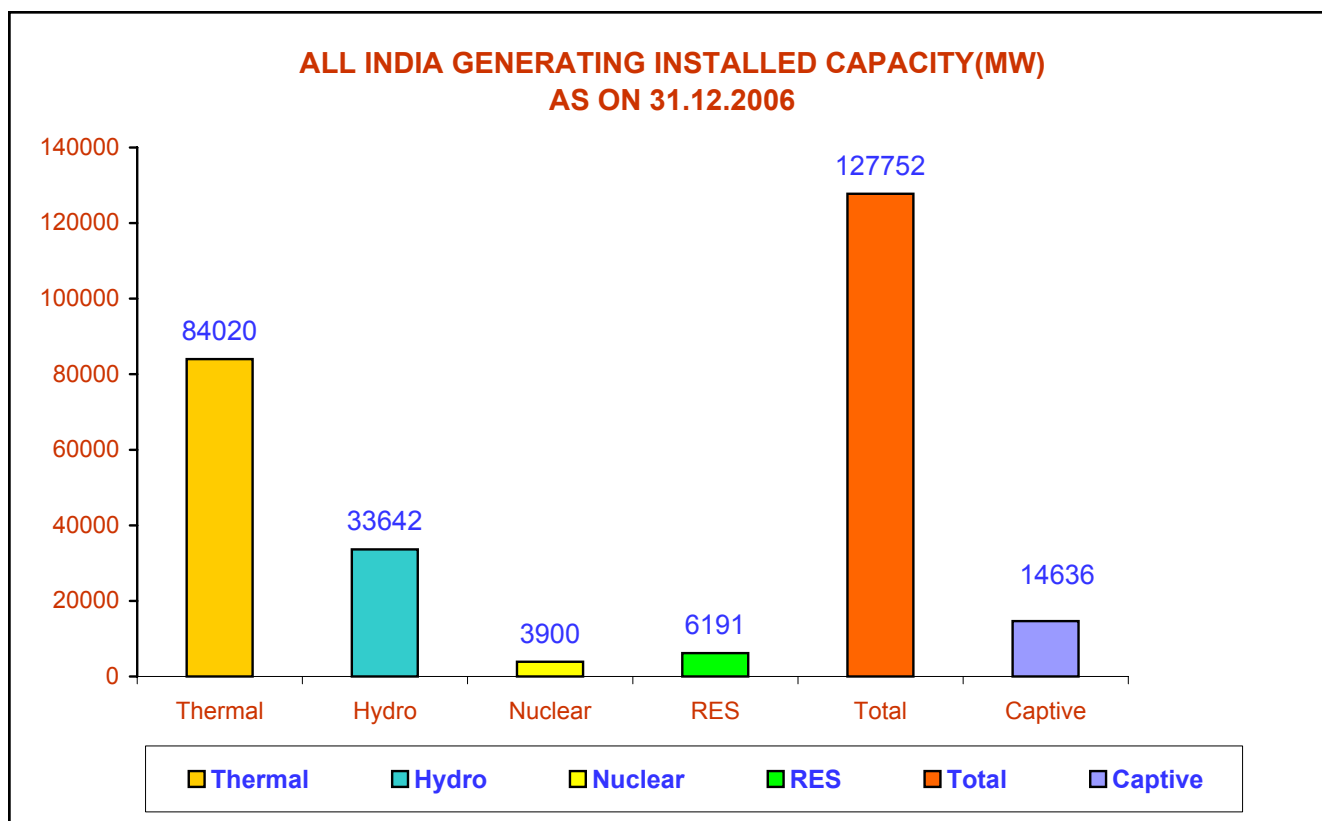
Captive Genrating capacity connected to the Grid (MW) = 14636

RES@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned & Decommissioning during December 2006

- Larji HEP, Unit-1 (42 MW) of HPSEB in Himachal Pradesh synchronized on 27.12.2006.
- Parichha TPS Extn. (210 MW) of UPRVUNL in Uttar Pradesh synchronized on 28.12.2006.
- Decommissioning of 3*57.5 MW of DVC at Bokaro 'A'.

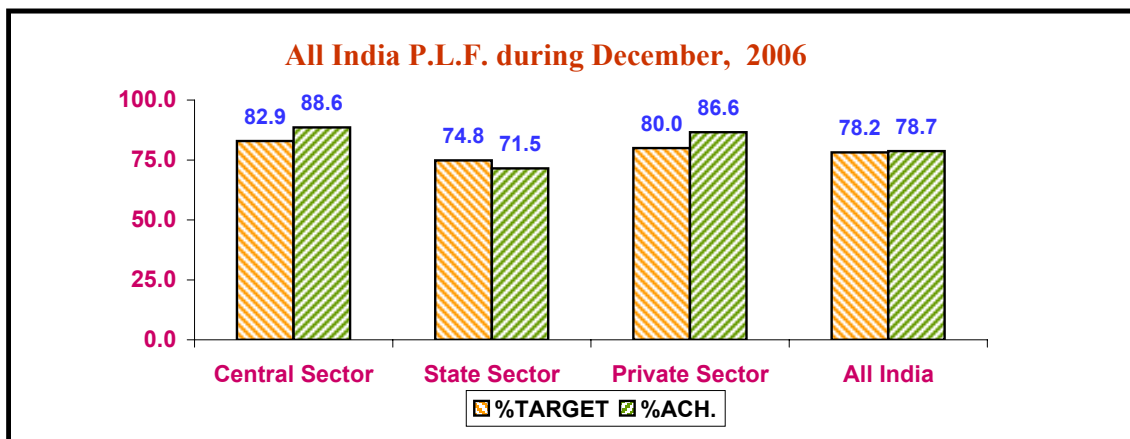
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5. ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS AND ACHIEVEMENTS-- DECEMBER 06

SECTOR	DECEMBER 06		APRIL 2006-- DECEMBER 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	82.9	88.6	79.3	81.6
State Sector	74.8	71.5	70.2	68.7
Private Sector	80.0	86.6	89.3	88.2
All India	78.2	78.7	74.6	74.6

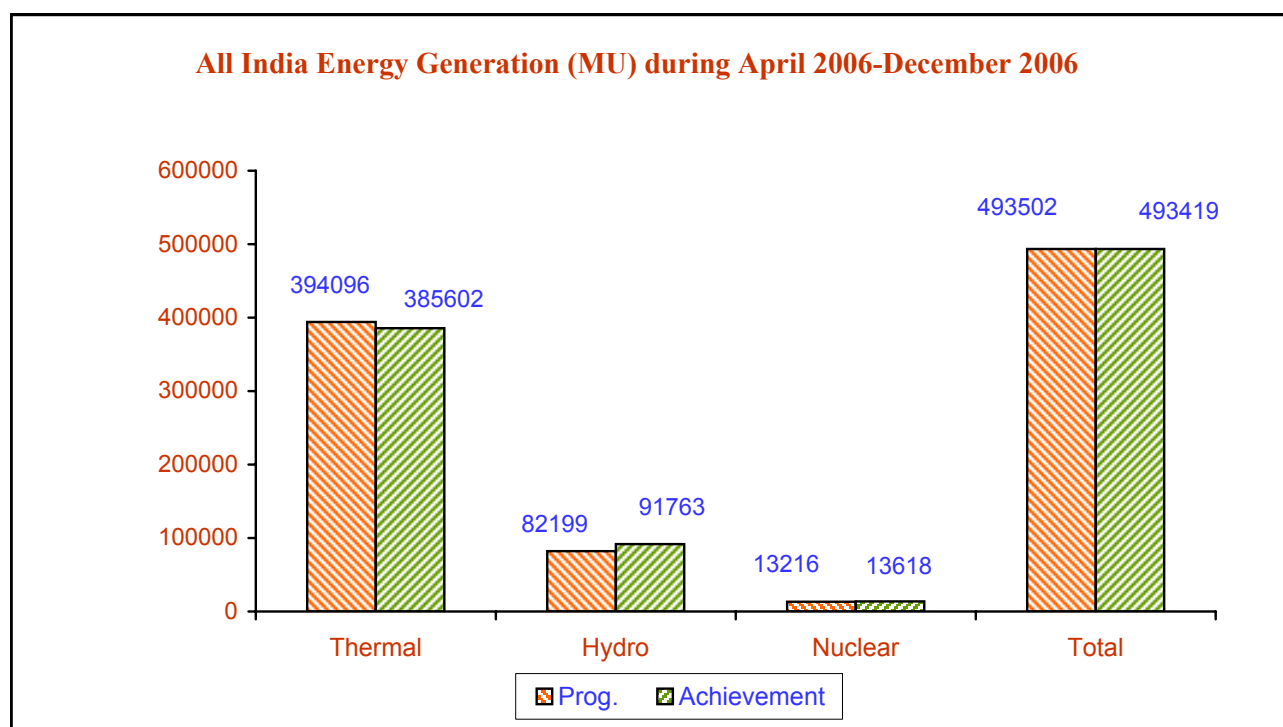


List of Utility/ Organisation whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	BADARPUR	91.1	86.9	4.2
	2	SINGRAULI STPS	94.0	84.3	9.7
	3	NEYVELI ST I	68.3	62.3	6.0
	4	NEYVELI ST II	62.5	55.1	7.4
II. STATE	1	IPGPCL	59.4	58.7	0.7
	2	UPRVUNL	59.5	50.2	9.3
	3	GEB	76.6	71.3	5.3
	4	GMDCL	90.3	19.4	70.9
	5	MPGPCL	79.3	77.7	1.6
	6	MSEB	85.0	75.3	9.7
	7	APGEN	87.0	80.7	6.3
	8	BSEB	7.5	0	7.5
	9	JSEB	30.7	8.1	22.6
	10	DPL	73.2	43.1	30.1
III PRIVATE	1	TATA PCL	88.0	86.6	1.4

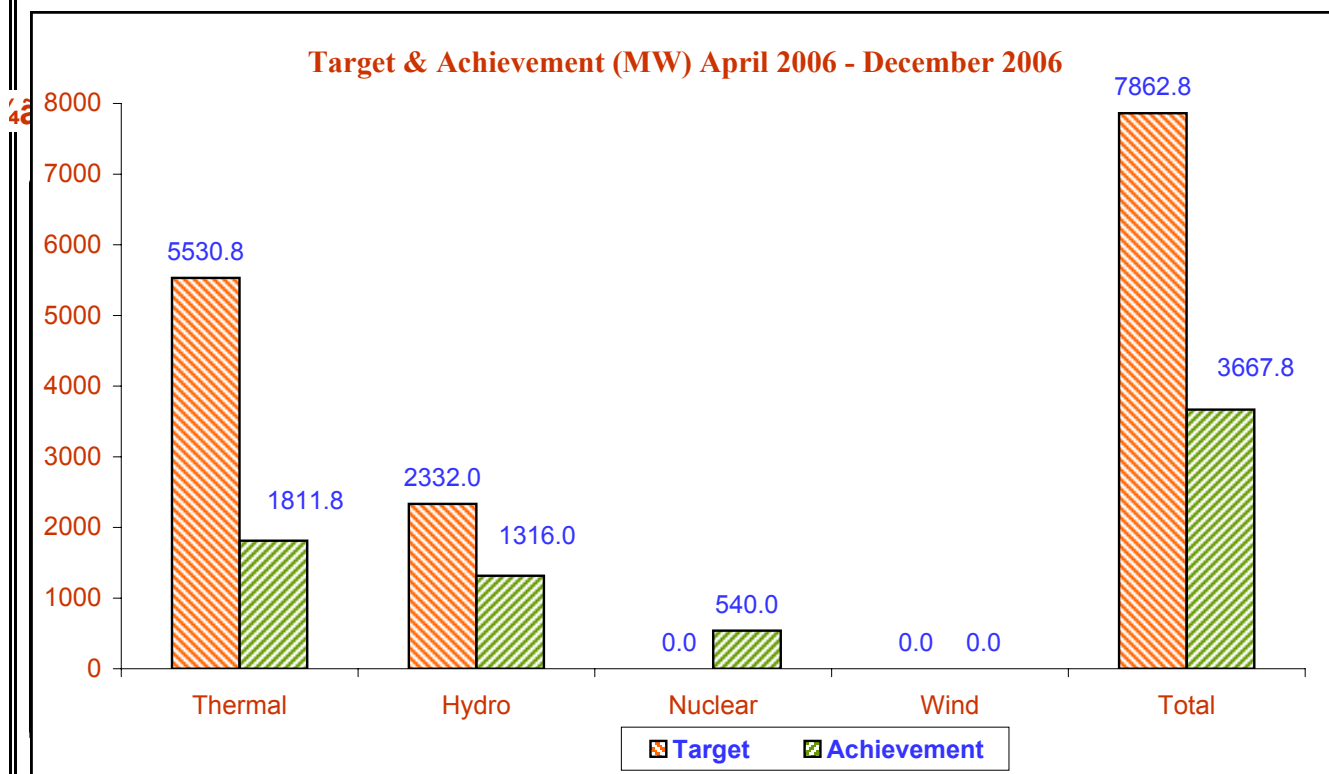
4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	DECEMBER 06			APRIL 2006- DECEMBER 06		
Sector-wise	2006-07	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	216049	18898	19950.72	105.6	157951	160741.64	101.8
State Sector	264928	23619	21751.90	92.1	193204	185647.25	96.1
Pvt. Sector	58567	5094	5018.63	98.5	42941	39212.65	91.3
Total	539544	47611	46721.25	98.1	394096	385601.54	97.8
Hydro							
Central Sector	38548	1989	2084.38	104.8	32849	29633.81	90.2
State Sector	58658	4511	6107.90	135.4	46288	57844.17	125.0
Pvt. Sector	3794	287	251.84	87.7	3062	4284.56	139.9
Total	101000	6787	8444.12	124.4	82199	91762.54	111.6
Nuclear							
Central Sector	18406	1501	1674.19	111.5	13216	13618.45	103.0
Total	18406	1501	1674.19	111.5	13216	13618.45	103.0
Bhutan IMP	4050	207	256.06	123.7	3991	2436.43	61.0
All India							
Central Sector	273003	22388	23709.29	105.9	204016	203993.9	100.0
State Sector	323586	28130	27859.8	99.0	239492	243491.42	101.7
Pvt. Sector	62361	5381	5270.47	97.9	46003	43497.21	94.6
Total	663000	56106	57095.62	101.8	493502	493418.96	100.0



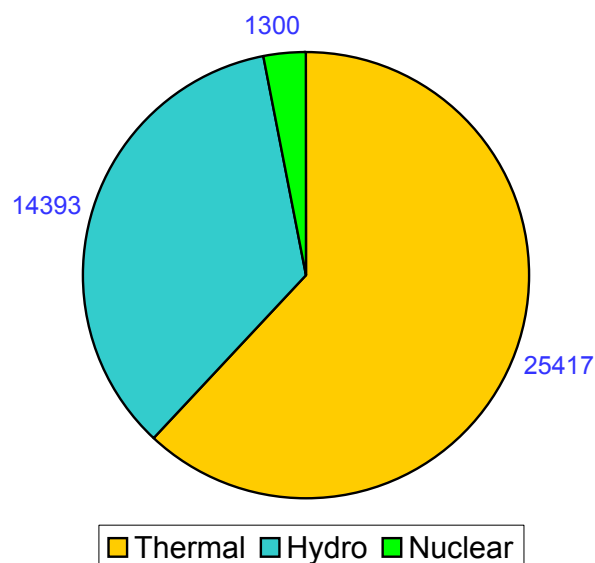
3. CAPACITY ADDITION(MW) FOR DECEMBER 06 AND APRIL 06 -- DECEMBER 06

Schemes	Status of Schemes	Target	DECEMBER 06		APRIL 2006 - DECEMBER 06		Deviation (+) / (-)
		2006-07	Target	Achievement	Target	Achievement	
Thermal	Central	4710.00	0.00	0.00	1460.00	710.00	-750.00
	State	5292.92	607.50	210.00	3010.00	210.00	-2800.00
	Pvt.	3119.80	0.00	0.00	1060.80	891.80	-169.00
	Total	13122.72	607.50	210.00	5530.80	1811.80	-3719.00
Hydro	Central	1900.00	0.00	0.00	1390.00	500.00	-890.00
	State	1584.00	126.00	42.00	542.00	416.00	-126.00
	Pvt.	400.00	0.00	0.00	400.00	400.00	0.00
	Total	3884.00	126.00	42.00	2332.00	1316.00	-1016.00
Nuclear	Central	760.00	0.00	0.00	0.00	540.00	540.00
	Total	760.00	0.00	0.00	0.00	540.00	540.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	7370.00	0.00	0.00	2850.00	1750.00	-1100.00
	State	6876.92	733.50	252.00	3552.00	626.00	-2926.00
	Pvt.	3519.80	0.00	0.00	1460.80	1291.80	-169.00
	Total	17766.72	733.50	252.00	7862.80	3667.80	-4195.00



2. CAPACITY ADDITION PROGRAMME 10TH PLAN(ORIGINAL)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 10TH PLAN YEAR WISE

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Prog.	3502	1437	2661	3459	13122.72
Achievement	2223	1362	2934	1588.80	1811.80
Hydro Prog.	607	3765	2585	2886	3884
Achievement	649	2590	1015	1340	1316
Nuclear Prog.	0	0	0	590	760
Achievement	0	0	0	540	540
Total Prog.	4109	5202	5246	6935	17766.72
Achievement	2872	3952	3949	3468.80	3667.80

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.12.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	483.53	1920.50	204.30	0.00	2124.80	47.08	0.00	2655.41
	Sub-Total	483.53	2240.50	816.70	0.00	3057.20	47.08	0.07	3587.88
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	404.30	375.57	532.04	0.00	907.61	76.16	0.00	1388.07
	Sub-Total	1350.94	1978.07	532.04	3.92	2514.03	76.16	7.36	3948.49
Himachal	State	476.60	0.00	0.00	0.13	0.13	0.00	49.08	525.81
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	747.24	95.41	60.89	0.00	156.30	14.08	0.00	917.62
	Sub-Total	1609.84	95.41	60.89	0.13	156.43	14.08	49.09	1829.44
Jammu & Kashmir	State	429.15	0.00	175.00	8.94	183.94	0.00	10.59	623.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Punjab	Central	595.76	198.59	127.09	0.00	325.68	68.00	0.00	989.44
	Sub-Total	1024.91	198.59	302.09	8.94	509.62	68.00	11.11	1613.64
Rajasthan	State	2322.92	2130.00	0.00	0.00	2130.00	0.00	115.25	4568.17
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	628.22	546.21	259.72	0.00	805.93	151.04	0.00	1585.19
	Sub-Total	2955.34	2676.21	259.72	0.00	2935.93	151.04	144.95	6187.26
Uttar Pradesh	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	389.06	567.49	217.74	0.00	785.23	469.00	0.00	1643.29
	Sub-Total	1397.90	2987.49	331.54	0.00	3319.03	469.00	323.47	5509.40
Uttaranchal	State	541.10	4490.00	0.00	0.00	4490.00	0.00	11.40	5042.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	806.04	2373.31	541.16	0.00	2914.47	203.72	0.00	3924.23
	Sub-Total	1347.14	6863.31	541.16	0.00	7404.47	203.72	125.77	9081.10
Chandigarh	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.00	400.00
	Central	217.98	232.80	68.25	0.00	301.05	16.28	0.00	535.31
	Sub-Total	1604.91	232.80	68.25	0.00	301.05	16.28	32.77	1955.01
Central - Unallocated	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	42.19	26.51	15.07	0.00	41.58	4.84	0.00	88.61
	Sub-Total	42.19	26.51	15.07	2.00	43.58	4.84	0.00	90.61
Grand Total		12110.38	18012.50	3213.19	14.99	21240.68	1180.00	694.59	35225.65

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.12.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	263.03	0.00	0.00	263.03	0.00	0.00	263.03
	Sub-Total	0.00	263.03	48.00	0.00	311.03	0.00	0.07	311.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
	Sub-Total	0.00	9.54	4.13	0.00	13.67	1.98	0.00	15.65
Gujarat	State *	777.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5801.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	948.39	417.40	0.00	1365.79	825.00	0.00	2190.79
	Sub-Total	777.00	6017.39	2326.12	17.48	8360.99	825.00	306.88	10269.87
Madhya Pradesh	State	1724.67	2157.50	0.00	0.00	2157.50	0.00	14.51	3896.68
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1194.10	252.91	0.00	1447.01	92.88	0.00	2539.89
	Sub-Total	2738.17	3351.60	252.91	0.00	3604.51	92.88	51.19	6486.75
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharastra	State	2831.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10243.42
	Private	447.00	1650.00	1660.00	0.00	3310.00	0.00	631.92	4388.92
	Central	0.00	1498.55	397.28	0.00	1895.83	852.06	0.00	2747.89
	Sub-Total	3278.66	9573.55	2969.28	0.00	12542.83	852.06	706.68	17380.23
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
	Sub-Total	0.00	11.04	26.61	0.00	37.65	1.98	0.00	39.63
Central - Unallocated		0.00	725.35	193.67	0.00	919.02	66.10	0.00	985.12
Total western Region	State	5458.33	14291.50	1390.72	17.28	15699.50	0.00	195.05	21352.88
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
Grand Total		6918.83	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37137.36

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.12.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3582.61	2922.50	272.30	0.00	3194.80	0.00	131.46	6908.87
	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	413.83	2057.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5350.88	1875.70	36.80	7263.38	37.41	545.29	11432.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu	State	2175.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6646.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2175.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12375.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
Central - Unallocated		0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total	State	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
Southern Region	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
Grand Total		10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.12.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2600.00	90.00	0.00	2690.00	0.00	0.00	2840.00
	Sub-Total	150.00	2600.00	90.00	0.00	2690.00	0.00	0.00	2840.00
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
Central - Unallocated		0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6510.00	90.00	0.00	6600.00	0.00	0.00	6804.00
Grand Total		2496.53	13489.88	190.00	17.20	13697.08	0.00	111.67	16305.28

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 31.12.2006)

State/UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
Meghalaya	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Tripura	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Manipur	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Nagaland	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Mizoram	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Central - Unallocated	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
Total		128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
North- Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
Grand Total		1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 31.12.2006)

State / UTs	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 31.12.2006)

(As on 31.12.2007)

Region	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Northern Region	State	6712.18	10962.50	901.20	14.99	11878.69	0.00	452.68	19043.55
	Private	790.20	0.00	0.00	0.00	0.00	0.00	241.91	1032.11
	Central	4608.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	15149.99
	Sub Total	12110.38	18012.50	3213.19	14.99	21240.68	1180.00	694.59	35225.65
Western Region	State	5458.33	14291.50	1390.72	17.28	15699.50	0.00	195.05	21352.88
	Private	460.50	2290.00	3138.00	0.20	5428.20	0.00	903.78	6792.48
	Central	1000.00	4860.00	1292.00	0.00	6152.00	1840.00	0.00	8992.00
	Sub Total	6918.83	21441.50	5820.72	17.48	27279.70	1840.00	1098.83	37137.36
Southern Region	State \$	10942.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	2468.75	6111.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10997.71	15962.50	3586.30	939.32	20488.12	880.00	4233.49	36599.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6510.00	90.00	0.00	6600.00	0.00	0.00	6804.00
	Sub Total	2496.53	13489.88	190.00	17.20	13697.08	0.00	111.67	16305.28
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25663.62	38485.00	3499.72	604.61	42589.33	0.00	2567.53	70820.48
	Private	1306.15	4241.38	5663.00	597.14	10501.52	0.00	3623.33	15431.00
	Central	6672.00	26510.00	4418.99	0.00	30928.99	3900.00	0.00	41500.99
	Total	33641.77	69236.38	13581.71	1201.75	84019.84	3900.00	6190.86	127752.47

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:--- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

- Note :**
- (i) The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW
 - (ii) Decommissioning of 3*57.5 MW Of DVC at Bokaro 'A'
 - (iii) Shares of Himachal Pradesh(4.6%), Jammu & Kashmir(20%) and Punjab in Rangit Sagar H P Station (4X150 MW) situated in Punjab have been shown in the sharing States.
 - (iv) Figures at second place of decimal may not tally due to rounding off by computer