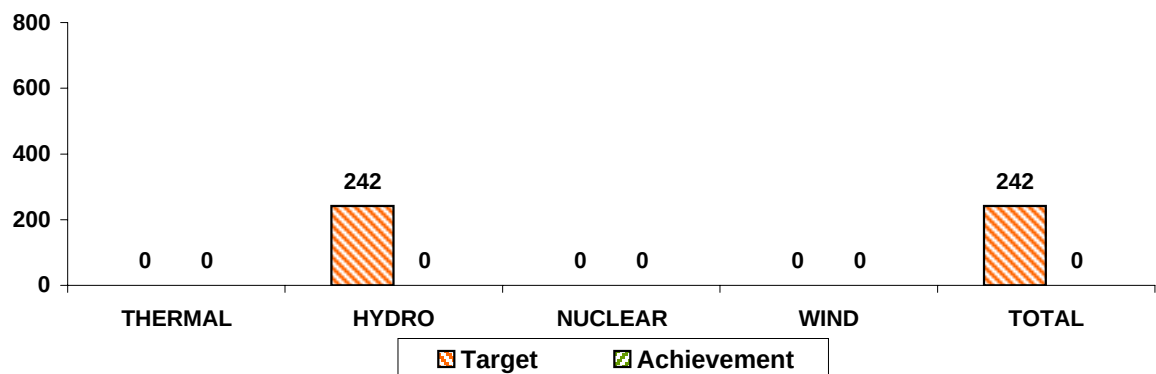


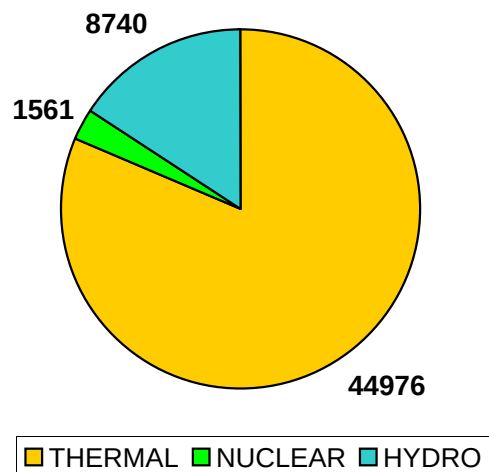
Highlights of Power Sector during----- May, 06

Description	May, 06		May, 2005	
	Target	Achivement	Target	Achivement
<u>CAPACITY ADDITION (MW)</u>				
THERMAL	0.00	0.00	212.80	0.00
HYDRO	242.00	0.00	70.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	242.00	0.00	282.80	0.00
<u>GENERATION (MU)</u>				
THERMAL	45428	44976.36	42871	43089.48
NUCLEAR	1611	1561.37	1295	1455.95
HYDRO	8497	8739.50	7181	8269.84
BHUTAN IMP	127	145.46	117	127.30
TOTAL	55663	55422.69	51464	52942.57

Target / Achievement in Capacity Addition (MW) during May, 2006



Achievement in Genration(MU) during May, 2006



Actual Power Supply Position(Revised)

	April, 2006			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)
Chandigarh	100	100	0	0.0
Delhi	1,815	1,767	-48	-2.6
Haryana	1,849	1,607	-242	-13.1
Himachal Pradesh	361	358	-3	-0.8
Jammu & Kashmir	918	617	-301	-32.8
Punjab	2,552	2,167	-385	-15.1
Rajasthan	2,540	2,383	-157	-6.2
Uttar Pradesh	4,681	3,492	-1,189	-25.4
Uttaranchal	439	404	-35	-8.0
Northern Region	15,255	12,895	-2,360	-15.5
Chattisgarh	1,284	1,130	-154	-12.0
Gujarat	5,133	4,624	-509	-9.9
Madhya Pradesh	3,099	2,364	-735	-23.7
Maharashtra	9,984	7,591	-2,393	-24.0
Daman & Diu (*)	121	107	-14	-11.6
Dadar Nagar Haveli (*)	245	216	-29	-11.8
Goa	212	212	0	0.0
Western Region	20,078	16,244	-3,834	-19.1
Andhra Pradesh	5,111	4,864	-247	-4.8
Karnataka	3,731	3,621	-110	-2.9
Kerala	1,291	1,251	-40	-3.1
Tamil Nadu	5,072	4,897	-175	-3.5
Pondicherry	154	154	0	0.0
Lakshadweep	2	2	0	0
Southern Region	15,359	14,787	-572	-3.7
Bihar	670	608	-62	-9.3
DVC	896	868	-28	-3.1
Jharkhand	347	317	-30	-8.6
Orissa	1,412	1,372	-40	-2.8
West Bengal	2,368	2,294	-74	-3.1
Sikkim	18	17	-1	-5.6
Andaman- Nicobar	20	15	-5	-25
Eastern Region	5,711	5,476	-235	-4.1
Arunachal Pradesh	19	18	-1	-5.3
Assam	313	272	-41	-13.1
Manipur	29	25	-4	-13.8
Meghalaya	95	68	-27	-28.4
Mizoram	19	17	-2	-10.5
Nagaland	24	22	-2	-8.3
Tripura	60	51	-9	-15.0
North-Eastern Region	559	473	-86	-15.4
All India	56,962	49,875	-7,087	-12.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Revised)

State / System / Region	April, 2006			
	Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)
Chandigarh	195	195	0	0.0
Delhi	3,515	3,361	-154	-4.4
Haryana	3,749	3,321	-428	-11.4
Himachal Pradesh	673	655	-18	-2.7
Jammu & Kashmir	1,400	1,175	-225	-16.1
Punjab	5,312	4,281	-1,031	-19.4
Rajasthan	4,714	3,936	-778	-16.5
Uttar Pradesh	7,885	5,886	-1,999	-25.4
Uttaranchal	939	790	-149	-15.9
Northern Region	27,512	23,240	-4,272	-15.5
Chattisgarh	2,157	1,817	-340	-15.8
Gujarat	8,993	7,510	-1,483	-16.5
Madhya Pradesh	5,581	4,008	-1,573	-28.2
Maharashtra	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	202	182	-20	-9.9
Dadar Nagar Haveli (*)	366	326	-40	-10.9
Goa	367	367	0	0.0
Western Region	31,049	24,475	-6,574	-21.2
Andhra Pradesh	8,599	8,140	-459	-5.3
Karnataka	6,130	5,611	-519	-8.5
Kerala	2,672	2,602	-70	-2.6
Tamil Nadu	8,609	8,214	-395	-4.6
Pondicherry	256	256	0	0.0
Lakshadweep	25,156	23,520	-1,636	-7
Southern Region	25,165	23,520	-1,645	-6.5
Bihar	1,399	1,068	-331	-23.7
DVC	1,494	1,468	-26	-1.7
Jharkhand	588	566	-22	-3.7
Orissa	2,425	2,392	-33	-1.4
West Bengal	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20
Eastern Region	10,491	9,980	-511	-4.9
Arunachal Pradesh	69	68	-1	-1.4
Assam	717	526	-191	-26.6
Manipur	97	80	-17	-17.5
Meghalaya	291	173	-118	-40.5
Mizoram	66	58	-8	-12.1
Nagaland	67	54	-13	-19.4
Tripura	154	119	-35	-22.7
North-Eastern Region	1,366	950	-416	-30.5
All India	95,583	82,165	-13,418	-14.0

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Actual Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	May, 06				April, 2006--May, 2006			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	130	128	-2	-1.5	230	228	-2	-0.9
Delhi	2,246	2,201	-45	-2.0	4,061	3,968	-93	-2.3
Haryana	2,292	2,087	-205	-8.9	4,140	3,694	-446	-10.8
Himachal Pradesh	388	388	0	0.0	749	746	-3	-0.4
Jammu & Kashmir	766	665	-101	-13.2	1,684	1,282	-402	-23.9
Punjab	3,189	2,983	-206	-6.5	5,741	5,150	-591	-10.3
Rajasthan	2,790	2,684	-106	-3.8	5,330	5,067	-263	-4.9
Uttar Pradesh	4,823	3,815	-1,008	-20.9	9,504	7,307	-2,197	-23.1
Uttaranchal	458	455	-3	-0.7	897	859	-38	-4.2
Northern Region	17,082	15,406	-1,676	-9.8	32,336	28,301	-4,035	-12.5
Chattisgarh	1,164	1,115	-49	-4.2	2,448	2,245	-203	-8.3
Gujarat	5,324	4,830	-494	-9.3	10,457	9,454	-1,003	-9.6
Madhya Pradesh	2,885	2,368	-517	-17.9	5,984	4,732	-1,252	-20.9
Maharashtra	9,503	7,709	-1,794	-18.9	19,487	15,300	-4,187	-21.5
Daman & Diu (*)	124	110	-14	-11.3	245	217	-28	-11.4
Dadar Nagar Haveli (*)	218	218	0	0.0	463	434	-29	-6.3
Goa	213	213	0	0.0	425	425	0	0.0
Western Region	19,431	16,563	-2,868	-14.8	39,509	32,807	-6,702	-17.0
Andhra Pradesh	4,606	4,412	-194	-4.2	9,717	9,276	-441	-4.5
Karnataka	3,190	3,134	-56	-1.8	6,921	6,755	-166	-2.4
Kerala	1,233	1,208	-25	-2.0	2,524	2,459	-65	-2.6
Tamil Nadu	5,001	4,922	-79	-1.6	10,073	9,819	-254	-2.5
Pondicherry	152	152	0	0.0	306	306	0	0.0
Lakshadweep	2	2	0	0	4	4	0	0
Southern Region	14,182	13,828	-354	-2.5	29,541	28,615	-926	-3.1
Bihar	640	587	-53	-8.3	1,310	1,195	-115	-8.8
DVC	930	909	-21	-2.3	1,826	1,777	-49	-2.7
Jharkhand	343	319	-24	-7.0	690	636	-54	-7.8
Orissa	1,347	1,331	-16	-1.2	2,759	2,703	-56	-2.0
West Bengal	2,313	2,278	-35	-1.5	4,681	4,572	-109	-2.3
Sikkim	17	17	0	0.0	35	34	-1	-2.9
Andaman- Nicobar	20	15	-5	-25	40	30	-10	-25.0
Eastern Region	5,590	5,441	-149	-2.7	11,301	10,917	-384	-3.4
Arunachal Pradesh	19	18	-1	-5.3	37	36	-1	-2.7
Assam	344	313	-31	-9.0	657	585	-72	-11.0
Manipur	36	35	-1	-2.8	65	60	-5	-7.7
Meghalaya	111	81	-30	-27.0	206	149	-57	-27.7
Mizoram	19	18	-1	-5.3	38	35	-3	-7.9
Nagaland	29	28	-1	-3.4	53	50	-3	-5.7
Tripura	65	60	-5	-7.7	125	111	-14	-11.2
N. Eastern Region	623	553	-70	-11.2	1,181	1,026	-155	-13.1
All India	56,908	51,791	-5,117	-9.0	113,868	101,666	-12,202	-10.7

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	May, 06				April, 2006--May, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	264	234	-30	-11.4	264	234	-30	-11.4
Delhi	3,843	3,660	-183	-4.8	3,843	3,660	-183	-4.8
Haryana	4,389	3,616	-773	-17.6	4,389	3,616	-773	-17.6
Himachal Pradesh	688	688	0	0.0	688	688	0	0.0
Jammu & Kashmir	1,319	1,169	-150	-11.4	1,400	1,175	-225	-16.1
Punjab	5,934	5,114	-820	-13.8	5,934	5,114	-820	-13.8
Rajasthan	4,758	4,098	-660	-13.9	4,758	4,098	-660	-13.9
Uttar Pradesh	7,956	6,627	-1,329	-16.7	7,956	6,627	-1,329	-16.7
Uttaranchal	908	885	-23	-2.5	939	885	-54	-5.8
Northern Region	27,993	25,255	-2,738	-9.8	27,993	25,255	-2,738	-9.8
Chattisgarh	1,958	1,729	-229	-11.7	2,157	1,817	-340	-15.8
Gujarat	8,855	7,579	-1,276	-14.4	8,993	7,579	-1,414	-15.7
Madhya Pradesh	5,301	4,077	-1,224	-23.1	5,581	4,077	-1,504	-26.9
Maharashtra	15,837	11,819	-4,018	-25.4	15,854	11,956	-3,898	-24.6
Daman & Diu (*)	196	176	-20	-10.2	202	182	-20	-9.9
Dadar Nagar Haveli (*)	374	334	-40	-10.7	374	334	-40	-10.7
Goa	365	365	0	0.0	367	367	0	0.0
Western Region	30,750	24,530	-6,220	-20.2	31,049	24,530	-6,519	-21.0
Andhra Pradesh	7,358	6,967	-391	-5.3	8,599	8,140	-459	-5.3
Karnataka	5,537	5,431	-106	-1.9	6,130	5,611	-519	-8.5
Kerala	2,654	2,600	-54	-2.0	2,672	2,602	-70	-2.6
Tamil Nadu	8,621	8,475	-146	-1.7	8,621	8,475	-146	-1.7
Pondicherry	238	238	0	0.0	256	256	0	0.0
Lakshadweep	5	5	0	0	5	5	0	0
Southern Region	23,530	22,376	-1,154	-4.9	25,165	23,520	-1,645	-6.5
Bihar	1,275	975	-300	-23.5	1,399	1,068	-331	-23.7
DVC	1,650	1,594	-56	-3.4	1,650	1,594	-56	-3.4
Jharkhand	600	584	-16	-2.7	600	584	-16	-2.7
Orissa	2,547	2,487	-60	-2.4	2,547	2,487	-60	-2.4
West Bengal	4,501	4,423	-78	-1.7	4,703	4,606	-97	-2.1
Sikkim	40	40	0	0.0	40	40	0	0.0
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,354	9,866	-488	-4.7	10,491	9,980	-511	-4.9
Arunachal Pradesh	70	69	-1	-1.4	70	69	-1	-1.4
Assam	727	642	-85	-11.7	727	642	-85	-11.7
Manipur	97	93	-4	-4.1	97	93	-4	-4.1
Meghalaya	276	181	-95	-34.4	291	181	-110	-37.8
Mizoram	69	64	-5	-7.2	69	64	-5	-7.2
Nagaland	65	64	-1	-1.5	67	64	-3	-4.5
Tripura	165	120	-45	-27.3	165	120	-45	-27.3
N -Eastern Region	1,337	1,067	-270	-20.2	1,366	1,067	-299	-21.9
All India	93,964	83,094	-10,870	-11.6	95,583	83,094	-12,489	-13.1

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Power Supply to Agricultural Sector May, 2006

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	No restriction	
Delhi	No restriction	
Haryana	Three Phase/Single Phase Supply : 8 hrs 30 minutes/ day	
H P	No restriction	
J & K	-	
Punjab	Three Phase Supply : 4 hrs/day Phase Supply : 11 hrs/day.	Single
Rajasthan	10 hrs/day	
Uttar Pradesh	14 hrs/day	
Uttaranchal	Three Phase/Single Phase Supply: Hardwar Distt.: 20 hrs / day; Udham Singh Distt.: 20 hrs/day and rest : 24 hrs/day	
Western Region		
Chattisgarh	Three Phase Supply : 22 hrs 20 min /day	
Gujarat	Three Phase Supply : about 07 hrs 20 mins /day	Single Phase Supply : about 12 hrs /day.
Madhya Pradesh	Three Phase Supply: 12 hrs/day	Single phase Supply: 06 hrs/day
Maharashtra	Three Phase Supply : 17-21 hrs/day	Single phase Supply : 12 hrs/day
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 07 hrs/day .	
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	
Tamil Nadu	Three Phase Supply : 14 hrs/day	Single Phase Supply : 10 hrs/day
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	20 hrs	
Orissa	20 hrs (It is being supplied by distribution company)	
W B	20 hrs	

Power Cuts on Industries during May, 2006

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0.4 MU/day to 1.8 MU/day on HT/LT industries on different days upto 12/05/06, no cut from 13/05/06	200 MW cut on HT/LT industries for different hours on different days upto 12/05/06 & no cut from 13/05/06
H P	0.105 MU / day on HT/LT industries	35 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition twice a week 28.7% Load off for 7 hrs in Valley area
Punjab	2.1 MU/day from 19:00 to 22:00 hrs daily on HT/LT industries	700 MW cut from 19:00 to 22:00 hrs daily on HT/LT industries
Rajasthan	0.9 MU/day on HT/LT industries	300 MW cut on HT/LT industries from 1900 to 2200 hours on all industries 1 MVA and above
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: 0.019 MU/ Day, Industries: 0.194 MU/ Day	HT Industries: 94 MW (Average) from 18:00 to 24:00 hrs per day, LT Industries: 50 MW (Average) from 18:00 to 24:00 hrs per day.
Gujarat	Nil	Nil
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding to the tune of 300 MW (102 MU for the month).	
Karnataka	Nil; However, there was load shedding to the order of 140-400 MW has been resorted to.	
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	Nil	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
W B	Nil	Nil

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected

CENTRAL

1	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00		July, 06	
		10	MP	NTPC	TH	500.00		Mar., 07	
2	Unchahar TPS-II	5	UP	NTPC	TH	210.00		July, 06	
3	Sipat STPS-II	4	Chhattis.	NTPC	TH	500.00		Feb., 07	
		5	Chhattis.	NTPC	TH	500.00		May, 07	
4	Kahalgaoon STPS-II (Ph-I)	5	Bihar	NTPC	TH	500.00		Nov., 06	
		6	Bihar	NTPC	TH	500.00		Mar., 07	
		7	Bihar	NTPC	TH	500.00		Mar., 07	
5	Mejia TPS	5	WB	NTPC	TH	250.00		Nov., 06	
		6	WB	NTPC	TH	250.00		Mar., 07	
6	Chandrapura TPS	7	Jharkhand	DVC	TH	250.00		June, 07	
		8	Jharkhand	DVC	TH	250.00		Aug., 07	
7	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00		June., 06	
		3	Uttaranchal	THDC	HY	250.00		July, 06	
		2	Uttaranchal	THDC	HY	250.00		Aug., 06	
		1	Uttaranchal	THDC	HY	250.00		Sept., 06	
8	Dulhasti	1	J&K	NHPC	HY	130.00		July, 06	
		2	J&K	NHPC	HY	130.00		Aug., 06	
		3	J&K	NHPC	HY	130.00		Sept., 06	
9	Teesta - V*	1	Sikkim	NHPC	HY	170.00		Feb., 07	
		2	Sikkim	NHPC	HY	170.00		Mar., 07	
		3	Sikkim	NHPC	HY	170.00		Mar., 07	
10	Tarapur APP	3	Mah	NPC	Nucl.	540		Jan., 07	
11	Kaiga APP	3	Karnataka	NPC	Nucl.	220		Mar., 07	

Total Central sector

7370.00

STATE SECTOR

1	Guru Har Govind TPS-II	1	Punjab	PSEB	TH	250.00		Oct., 06	
		2	Punjab	PSEB	TH	250.00		Jan., 07	
2	Girai TPP	1	Rajasthan	RRVUNL	TH	125.00		Sept., 06	
3	Dholpur CCPP (Ph-I)	GT-1	Rajasthan	RRVUNL	TH	107.50		Oct., 06	
		GT-2	Rajasthan	RRVUNL	TH	107.50		Dec., 06	
4	Parichha TPS Extn.	4	UP	UPRVUNL	TH	210.00		Sept., 06	
5	Dimapur DGPP	DGs	Nagaland	Govt of Nagaland	TH	22.92		Uncertain	
6	Korba East TPP	1	Chhattis	CSEB	TH	250.00		Sept., 06	
	St-V	2	Chhattis	CSEB	TH	250.00		Jan., 07	
7	Dhuvaran CCPP Extn.	ST	Gujarat	GSECL	TH	40.00		June., 06	
8	Kutch Lignite Ext.	4	Gujarat	GSECL	TH	75.00		Feb., 07	
9	New Parli TPS	1	Mah.	MSPGCL	TH	250.00		Sept., 06	
10	Paras TPS Extn.	1	Mah.	MSPGCL	TH	250.00		Oct., 06	
11	Birsingpur TPS Ext. St III	5	MP	MPPGCL	TH	500.00		Sept., 06	
12	Rayalaseema TPS-II	3	AP	APGENCO	TH	210.00		July, 06	
		4	AP	APGENCO	TH	210.00		Oct., 06	
13	Bellary TPP	1	Karnataka	KPCL	TH	500.00		Dec., 06	
14	Santalidih TPP	1	WB	WBPDCCL	TH	250.00		Jan., 07	
15	Sagardighi TPP	1	WB	WBPDCCL	TH	300.00		Jan., 07	
		2	WB	WBPDCCL	TH	300.00		Mar., 07	
16	Durgapur TPS Extn.	7	WB	Durgapur Project	TH	300.00		Jan., 07	
17	Bakreshwar TPS-II	4	WB	WBPDCCL	TH	210.00		Mar., 07	

GENERATION CAPACITY ADDITION DURING 2006-07

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected
18	Amarkantak TPS	5	MP	MPPGCL	TH	210.00		June, 07	
19	Dholpur CCPP	ST	Rajasthan	RRVUNL	TH	115.00		June, 07	
20	Larji	3	HP	HPSEB	HY	42.00		May, 06	
		2	HP	HPSEB	HY	42.00		June, 06	
		1	HP	HPSEB	HY	42.00		July, 06	
21	Sardar Sarovar RBPH	6	Gujarat	SSNNL	HY	200.00		May, 06	
22	Madhikheda	1	MP	MPGCL	HY	20.00		July, 06	
		2	MP	MPGCL	HY	20.00		Aug., 06	
23	Ghatghar PSS	2	Mah.	GOMID	HY	125.00		Jan., 07	
24	Bansagar Tons Ph-IV	1	MP	MPGCL	HY	10.00		July, 06	
		2	MP	MPGCL	HY	10.00		Aug., 06	
25	Bhawani Kattalai	1	TN	TNEB	HY	15.00		Jun, 06	
	Barrage I	2	TN	TNEB	HY	15.00		July, 06	
26	Purlia PSS	1	WB	WBSEB	HY	225.00		Feb., 07	
27	Karbi Langpi	1	Assam	ASEB	HY	50.00		Dec., 06	
		2	Assam	ASEB	HY	50.00		Feb., 07	
28	Maneri Bhali-II*	1	Uttranchal	UJVNL	HY	76.00		Dec., 06	
		2	Uttranchal	UJVNL	HY	76.00		Jan., 07	
		3	Uttranchal	UJVNL	HY	76.00		Feb., 07	
		4	Uttranchal	UJVNL	HY	76.00		Mar., 07	
29	Ghatghar PSS*	1	Mah.	GOMID	HY	125.00		Mar., 07	
30	Priadarshni Jurala*	1	AP	APGENCO	HY	39.00		Mar., 07	
31	Kuttyadi Addl.*	1	Kerala	KSEB	HY	50.00		Feb., 07	
		2	Kerala	KSEB	HY	50.00		Mar., 07	
32	Balimela Extn.*	1	Orissa	OHPC	HY	75.00		Feb., 07	
		2	Orissa	OHPC	HY	75.00		Mar., 07	
Total State Sector						6876.92	0.00		
PRIVATE									
1	OP Jindal TPP Ph-I	1	Chhatisgarh	Jindal Power	TH	250.00		Mar., 07	
2	Sugen CCPP Block-I	B-I	Guj/Torrent Power Gen. Co.		TH	365.00		Mar., 07	
3	Dabhol CCPP-II GTs+STs		Mah./Dabhol Power Co.		TH	1444.00		Jan., 07	
4	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		July., 06	
		ST	AP/ Gautami Power Ltd.		TH	174.00		Sept., 06	
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		GT-2	AP/ Konaseema EPS		TH	140.00		Apr., 06	
		ST	AP/ Konaseema EPS		TH	165.00		Aug., 06	
6	Vemagiri CCPP	ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00		Apr., 06	
7	Valantharvi GTPP	ST	Tamilnadu/Arkay Energy			14.80	14.80	Apr., 06	15.04.06(A)
8	Vishnu Praayag	1	Uttranchal	JPPVL	HY	100.00		Apr., 06	
		2	Uttranchal	JPPVL	HY	100.00		June, 06	
		3	Uttranchal	JPPVL	HY	100.00		Aug., 06	
		4	Uttranchal	JPPVL	HY	100.00		Oct., 06	
Total Private Sector						3519.80	14.80		

Grand Total(Central Sector+StateSector+Private Sector)

17766.72 14.80

* Capacity with best efforts

Sugen CCPP Guj./Torrent Power Gen. Ltd (PS) Block-I, 356 MW	OP Jindal TPP Ph-I Chhatis/Jindal Power (PS) U-1, 250 MW
Kaiga APP Karnataka (CS) U-3, 220 MW	Bakreshwar TPS-II WB/WBPDCI(SS) U-4, 210 MW
	Sagardighi TPP WB/WBPDCI(SS) U-2, 300 MW
	Mejia TPS WB/NTPC(PS) U-6, 250 MW
	Kahalgaon STPS-II(PH-I) Bihar/NTPC U-6 & 7, 1000 MW
Kutch Lignite Extn. Gujarat/GSECL (SS) U-4, 75 MW	Vindhyachal TPS-II MP/NTPC(CS) U-10, 500 MW
Sipat STPS-II Chhattisgarh/NTPC(CS) U-4, 500 MW	Balimela Ext. Orissa/OHP(CS) U-2, 75 MW
Balimela Ext. Orissa/OHP(CS) U-1, 75 MW	Kuttiyadi Addl. Kerala/KSEB(SS) U-2, 50 MW
Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW	Priyadarshini Jurala AP/APGENCO(SS) U-1, 39 MW
Maneri bhal-II Utt./UJVNL(SS) U-3, 76 MW	Ghatghar PSS Mah./GOMID(SS) U-1, 125 MW
Teesta-V Sikkim/NHPC(CS) U-1, 170 MW	Maneri bhal-II Utt./UJVNL(SS) U-4, 76 MW
Karbi Langpi Assam/ASEB(SS) U-2, 50 MW	Teesta-V Sikkim/(CS) U-3, 170 MW
Purlia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-2, 170 MW
Feb-07	Mar-07

Name of the Project, Unit No.& Capacity	State/Organisation	Tentative Comm. Sch.
1. Sipat STPS-II, U-5 (500 MW)	Chhattisgarh/NTPC	May, 2007
2. Chandrapura TPS U-7&8 (each 250 MW)	Jharkhand/DVC	June & Aug., 2007
3. Dimapur DGPP, DGs (22.92 MW)	Nagaland	Uncertain
4. Amarkantak TPS, U-5 (210 MW)	MP/MPPGCL	June, 2007
5. Dholpur CCPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007

Valantharvi GTTPP TN/Arkay Energy(PS) ST, 14.8 MW 15.04.2006	Vemagiri CCPP AP/Vemagiri Power Gen Ltd (PS) ST, 137 MW	Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-2, 140 MW	Sardar Sarovar RBPH Gujrat/SSNNL (SS) U-6, 200 MW		Gautami CCPP AP/Gautami Power Ltd.(PS) GT-2, 145 MW	5. Dholpur CCPP, ST (115 MW)	Rajasthan/RRVUNL	June, 2007	Tarapur APP Maharashtra(CS) U-3, 540 MW	Sagardighi TPP WB/WBPDCL(SS) U-2, 300 MW			
					Gautami CCPP AP/Gautami Power Ltd.(PS) GT-1, 145 MW						Mejia TPS WB/NTPC(CS) U-6, 250 MW		
					Rayalseema TPS-II AP/APGENCO(SS) U-3, 210 MW							Kahalgaon STPS-II(PH-I) Bihar/NTPC U-6 & 7, 1000 MW	
					Unchahar TPS-II UP/NTPC(CS) U-5, 210 MW								Gautami CCPP AP/Gautami Power Ltd.(PS) ST, 174 MW
					Vindhyachal TPS-II MP/NTPC(CS) U-9, 500 MW								
					Bhawani Kattalai Barrage I TN/TNEB(SS) U-2, 15 MW						Konaseema CCPP AP/Konaseema Power Ltd. (PS) ST, 165 MW	New Parli TPS Mah./MSPGCL(SS) U-1, 250 MW	Dabhol CCPP-II Mah/Dabhol Power Co. (PS) GTs+STs, 1444 MW
	Dhuvaran CCPP Extn. Gujarat/GSECL (SS) ST, 40 MW	Bansagar Tons PH-IV MP/MPGCL (SS) U-1, 10 MW	Vishnu Praayag Utt./JPPVL (PS) U-3, 100 MW	Korba East TPP St-V Chhattisgarh/CSEB (SS) U-1, 250 MW	Rayalseema TPS-II AP/APGENCO(SS) U-4, 210 MW	Santaldih TPP WB/WBPDCL(SS) U-1, 250 MW	Kuttiyadi Addl. Kerala/KSEB(SS) U-1, 50 MW	Priyadarshni Jurala AP/APGENCO(SS) U-1, 39 MW					
		Vishnu Praayag Utt./JPPVL (PS) U-2, 100 MW	Madhikheda MP/MPGCL (SS) U-1, 20 MW	Bansagar Tons PH-IV MP/MPGCL (SS) U-2, 10 MW	Parichha TPS Extn. UP/UPRVUNL (SS) U-4, 210 MW	Paras TPS Extn. Mah./MSPGCL(SS) U-1, 250 MW	Bellary TPP Karnataka/KPCL (SS) U-1, 500 MW	Korba East TPP St-V Chhattisgarh/CSEB (SS) U-2, 250 MW	Maneri bhal-II Utt./UJVNL(SS) U-3, 76 MW	Ghatghar PSS Mah./GOMID(SS) U-1, 125 MW			
		Bhawani Kattalai Barrage I TN/TNEB(SS) U-1, 15 MW	Dulhasti J&K/NHPC (CS) U-1, 130MW	Madhikheda MP/MPGCL (SS) U-2, 20 MW	Giral TPP Rajasthan/RRVUNL(SS) U-1, 125 MW	Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-1, 107.5 MW	Dholpur CCPP(Ph-I) Rajasthan/RRVUNL(SS) GT-2, 107.5 MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-2, 250 MW	Teesta-V Sikkim/NHPC(CS) U-1, 170 MW	Maneri bhal-II Utt./UJVNL(SS) U-4, 76 MW			
Konaseema CCPP AP/Konaseema Power Ltd. (PS) GT-1, 140 MW		Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-4, 250 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-3, 250 MW	Dulhasti J&K/NHPC (CS) U-2, 130MW	Dulhasti J&K/NHPC (CS) U-3, 130MW	Guru Har Govind TPS-II Punjab/PSEB (SS) U-1, 250 MW	Mejia TPS WB/NTPC(CS) U-5, 250 MW	Maneri bhal-II Utt./UJVNL(SS) U-1, 76 MW	Maneri bhal-II Utt./UJVNL(SS) U-2, 76 MW	Karbi Langpi Assam/ASEB(SS) U-2, 50 MW	Teesta-V Sikkim/(CS) U-3, 170 MW		
Vishnu Praayag Utt./JPPVL (PS) U-1, 100 MW	Larji HP/HPSEB (SS) U-3, 42 MW	Larji HP/HPSEB (SS) U-2, 42 MW	Larji HP/HPSEB (SS) U-1, 42 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-2, 250 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-1, 250 MW	Vishnu Praayag Utt./JPPVL (PS) U-4, 100 MW	Kahalgaon STPS-II(PH-I) Bihar/NTPC U-5, 500 MW	Karbi Langpi Assam/ASEB(SS) U-1, 50 MW	Ghatghar PSS Mah./ GOMID (SS) U-2, 125 MW	Purlia PSS WB/WBSEB(SS) U-1, 225 MW	Teesta-V Sikkim/(CS) U-2, 170 MW		
Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07		

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	0	0.00	0	0.00	1	14.8	1	14.80
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	0	0.00	0	0.00	0	0.0	0	0.00
NUCLEAR							0	0.00
TOTAL	0	0.00	0	0.00	1	14.8	1	14.80

 Unit Commissioned

STATUS OF SCHEMES CLEARED**Schemes Appraised by Central Electricity Authority --- May, 06**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Teesta Stage-III H.E. Project	Sikkim	M/s Teesta Urja Ltd.(TUL)	6x200=1200	Rs. 5705.55 Crs. (Estimated completion cost)	12.05.2006

GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN**A. TRANSMISSION LINES (Ckm)**

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73037	79601
9th Plan	29345	20033	49378	8687	88307	96994
10th plan(2005-06)	44347	23369	67716	9338	100024	109362

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan(2005-06)	35100	48655	83755	4076	142541	146617

GROWTH OF TRANSMISSION SECTOR AS ON ----- May, 06

	Central Sector	State Sector	Total
Transmission Lines (Ckm.)			
765 kV	1244	409	1653
400 kV	45431	23436	68867
220 kV	9343	100521	109864
+/- 500 kV HVDC : Lines (Ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	36045	49452	85497
220 kV	4076	143591	147667
HVDC Back to back	3000	0	3000

RURAL ELECTRIFICATION(as on 30.04.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	441991
3. % of Villages Electrified	74.4 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	14811458
6. % of Pumpsets Energised	75.6 %

TRANSMISSION WORKS COMMISSIONED DURING May, 06

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (Ckm)
Central Sector				
765kV	Nil			
400 kV	LILO of Bongaigaon-Malda at Purnea	D/C	POWERGRID	116
	Meerut-Muzaffarnagar	S/C	POWERGRID	38
	Ljallandhar-Amritsar	S/C	POWERGRID	60
	LILO of 400 kV S/C Korba-Raipur at Sipat	D/C	POWERGRID	10
	Neelammagla-Mysore	D/C	POWERGRID	266
	LILO of both ckt of Nellore-Sripermbudur at Almathi	D/C	POWERGRID	164
220 kV	Nil			
State Sector				
400kV	Diversion of Chandrapur-Koradi	S/C	Maharashtra	7
	Dabhol-New Koyna(2nd circuit)	S/C	Maharashtra	48
220 kV	LILO of Pugalur-Unjanai 230 kV at Pudanchandai	D/C	Tamilnadu	36

B. SUB-STATIONS				
Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
765 kv	Nil			
400kV	Amritsar	440/220	POWERGRID	315
	Mysur(1st)	440/220	POWERGRID	315
	Mysur (2nd)	440/220	POWERGRID	315
220kV	Nil			
State Sector				
400kV	Nellor(2nd)	440/220	Andhra Pradesh	315
220kV	Tibber(Aug) (1st)	220/66	Punjab	100
	Tepla(2nd)	220/66	Haryana	100
	Tivim(2nd)	220/110	Goa	100
	Pudanchandai	230/110	Tamilnadu	200

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in CKt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	May, 06		April-2006---- May, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	660	30	31	60	49
State Sector	0			0	0
Total	660	30	31	60	49
400 Kv					
Central Sector	6509	316	534	727	1018
State Sector	1439	90	26	200	67
Total	7948	406	560	927	1085
220kV					
Central Sector	268	19	0	38	5
State Sector	4000	292	259	588	456
Total	4268	311	259	626	461

765 kV, 400kV & 220kV SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2006-07	May, 06		April-2006----	May, 06
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	2331	0	0	0	0
State Sector	0	0	0	0	0
Total	2331	0	0	0	0
400 kV					
Central Sector	6615	315	945	1260	945
State Sector	4515	0	315	630	797
Total	11130	315	1260	1890	1742
220 kV					
Central Sector	900	0	0	0	0
State Sector	7283	360	500	360	750
Total	8183	360	500	360	750

Coal supply

List of critical Thermal Power Stations having critical coal stock of less than 7 days as on May 2006

Sl. No.	Region/Name of Power Station	Problem areas and remedial action
	<u>NORTHERN</u> Nil	
	<u>WESTERN</u> Nil	
	<u>SOUTHERN</u> Nil	
	<u>EASTERN</u>	
1	Kolaghat	Consumption is more than linkage as well as receipt
2	Mejia	Unloading problem due to over sized coal and boulders
	<u>N. EASTERN</u> Nil	

Total No. of critical thermal power station = 2

Note:- No. of power stations have critical coal stock at the end of previous month = 3 Nos.

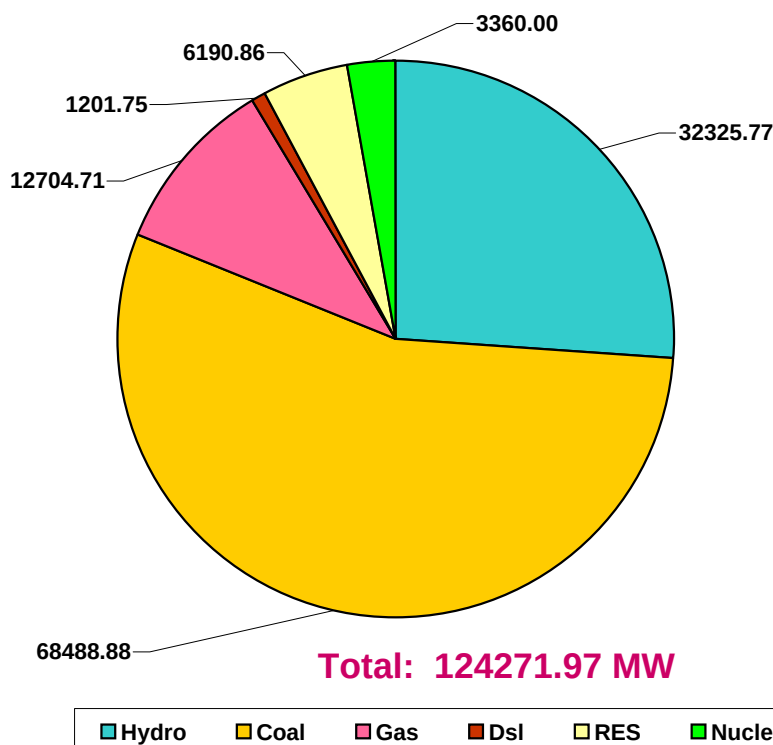
Growth Of Installed Capacity Since Sixth Plans

(in MW)

Plan/Year	Hydro	Thermal	Conv. Energy		Nuclear	Total
			Wind	RES		
March, 1985 (End of VI th Plan)	14460.00	27030.00			1095.00	42585.00
March, 1990 (End of VIIth Plan)	18308.00	43763.00			1565.00	63636.00
March, 1992(End of 2 Annual Plans)	19194.00	48086.00			1785.00	69065.00
March, 1997 (End of VIIIth Plan)	21658.00	61912.00			2225.00	85795.00
March, 1998	21904.51	64004.64	968.12		2225.00	89102.27
March, 1999	22479.13	67565.41	1024.01		2225.00	93293.55
March, 2000	23857	70493	1154.88		2680.00	98184.47
March, 2001	25142.00	72355.00	1269.00		2860.00	101626.00
March, 2002 (End of IXth Plan)	26269.00	74549.54	1507.46		2720.00	105046.00
March, 2003	26910.23	76606.91	1735.66		2720.00	107972.80
March, 2004	29500.23	77968.53	1869.66		2720.00	112058.42
March, 2005	30935.63	80902.45	2979.70	831.31	2770.00	118419.09
March, 2006	32325.77	82410.54	6190.86		3360.00	124287.17
May, 06	32325.77	82395.34	6190.86		3360.00	124271.97

Captive Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATING INSTALLED CAPACITY(MW) AS ON 31-05-2006



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS AS ON 31-05-2006

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
COAL	GAS	DIESEL	TOTAL					
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	323.00	49.08	0.00	372.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P.	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	745.00	99.73	0.00	5769.73
M.P.	2157.50	0.00	0.00	2157.50	1573.17	14.51	0.00	3745.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2777.66	74.76	0.00	10189.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2922.50	272.30	0.00	3194.80	3582.61	131.46	0.00	6908.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2145.85	1069.85	0.00	6616.70
PONDICHERY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38275.00	3499.72	604.61	42379.33	25247.62	2567.53	0.00	70194.48
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3360.00	3360.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	19990.00	4043.99	0.00	24033.99	0.00	0.00	0.00	24033.99
HP/NPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	25972.50	4418.99	0.00	30391.49	6172.00	0.00	3360.00	39923.49
PRIVATE SECTOR								
A.P.	0.00	1466.40	36.80	1503.20	3.75	413.83	0.00	1920.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	920.00	0.00	2570.00	447.00	631.92	0.00	3648.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	1651.98	0.00	2816.74
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1088.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	4786.00	597.14	9624.52	906.15	3623.33	0.00	14154.00
TOTAL	68488.88	12704.71	1201.75	82395.34	32325.77	6190.86	3360.00	124271.97

Captive Generating Capacity connected to the Grid (MW)=

14636.00

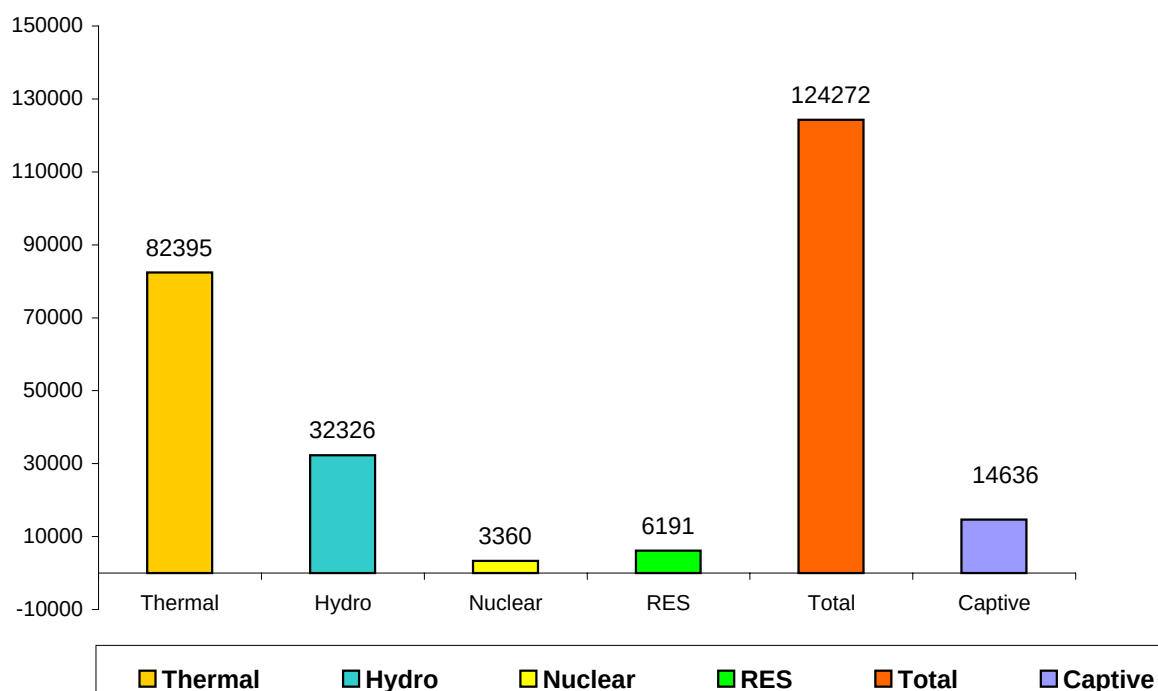
Installed Power Generation Capacity (MW) as on 31-05-2006

SL. NO.	REGION	HYDRO	THERMAL				Nuclear	R.E.S. @	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15
2	Western	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86
3	Southern *	10967.71	15962.50	3449.30	939.32	20351.12	880.00	4233.49	36432.32
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	32325.77	68488.88	12704.71	1201.75	82395.34	3360.00	6190.86	124271.97

Captive Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

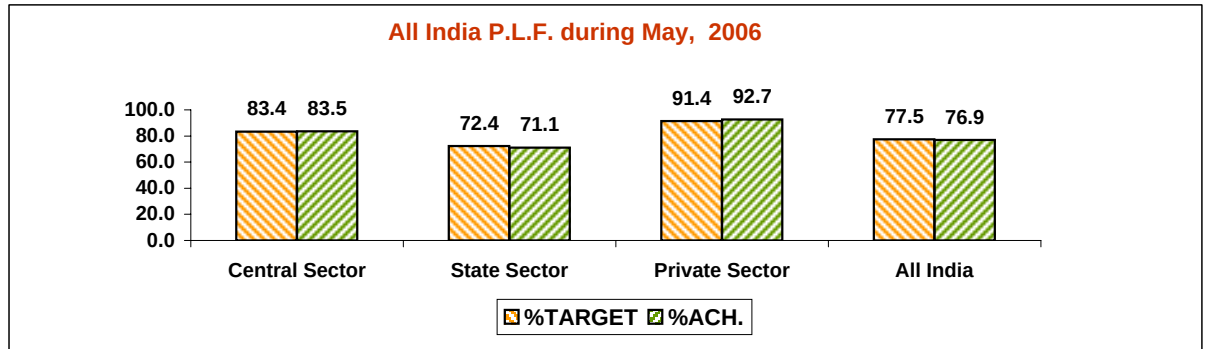
* Nellore Thermal Power station(Coal) 1x30 MW in andhra Pradesh has been deleted due to ageing



ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements for the month of May, 06

SECTOR	May, 06		April, 2006---- May, 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	83.4	83.5	81.8	82.6
State Sector	72.4	71.1	72.6	72.4
Private Sector	91.4	92.7	88.4	93.5
All India	77.5	76.9	76.8	77.4



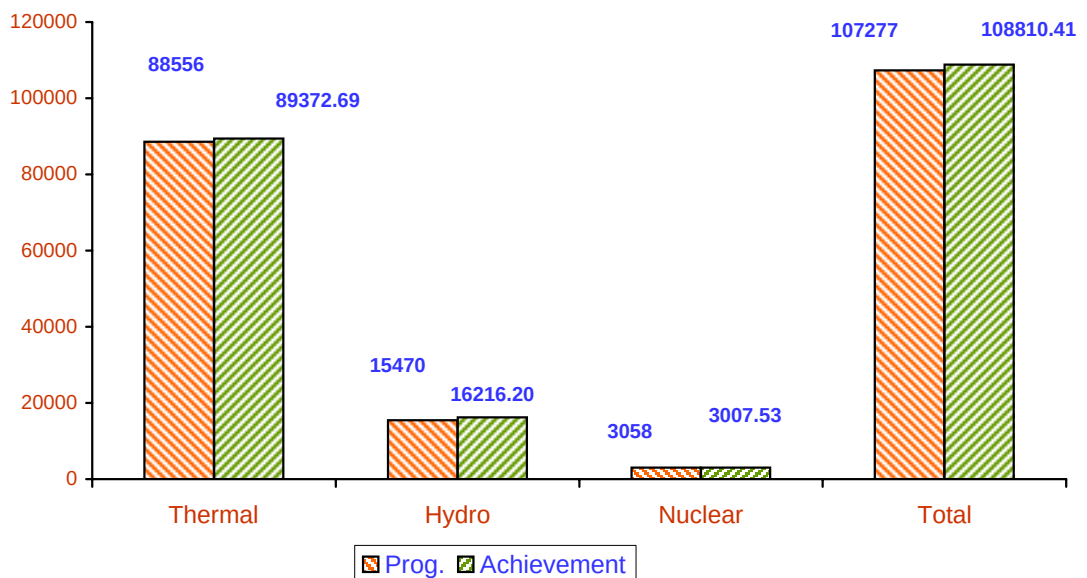
List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	SINGRAULI STPS	83.5	70.6	12.9
	2	RIHAND	93.3	82.8	10.5
	3	TALCHER STPS	94.1	91.8	2.3
	4	NEYVELY ST I	84.7	71.8	12.9
	5	NEYVELY ST II	83.8	65.5	18.3
	6	DURGAPUR	66.1	59.4	6.7
	7	BOKARO B	52.7	37.5	15.2
II. STATE	1	IPGPCL	43.2	37.8	5.4
	2	HPGC	69.7	61.7	8.0
	3	UPRVUNL	58.4	58.1	0.3
	4	GEB	74.8	64.0	10.8
	5	GMDCL	70.4	0.0	70.4
	6	APGEN	95.3	83.3	12
	7	TNEB	85.6	84.7	0.9
	8	BSEB	13.7	1.4	12.3
	9	JSEB	15.8	10	5.8
	10	OPGC	93.8	86.7	7.1
	11	DPL	63.3	57.9	5.4
III PRIVATE	1	TATA PCL	89.6	86.7	2.9

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

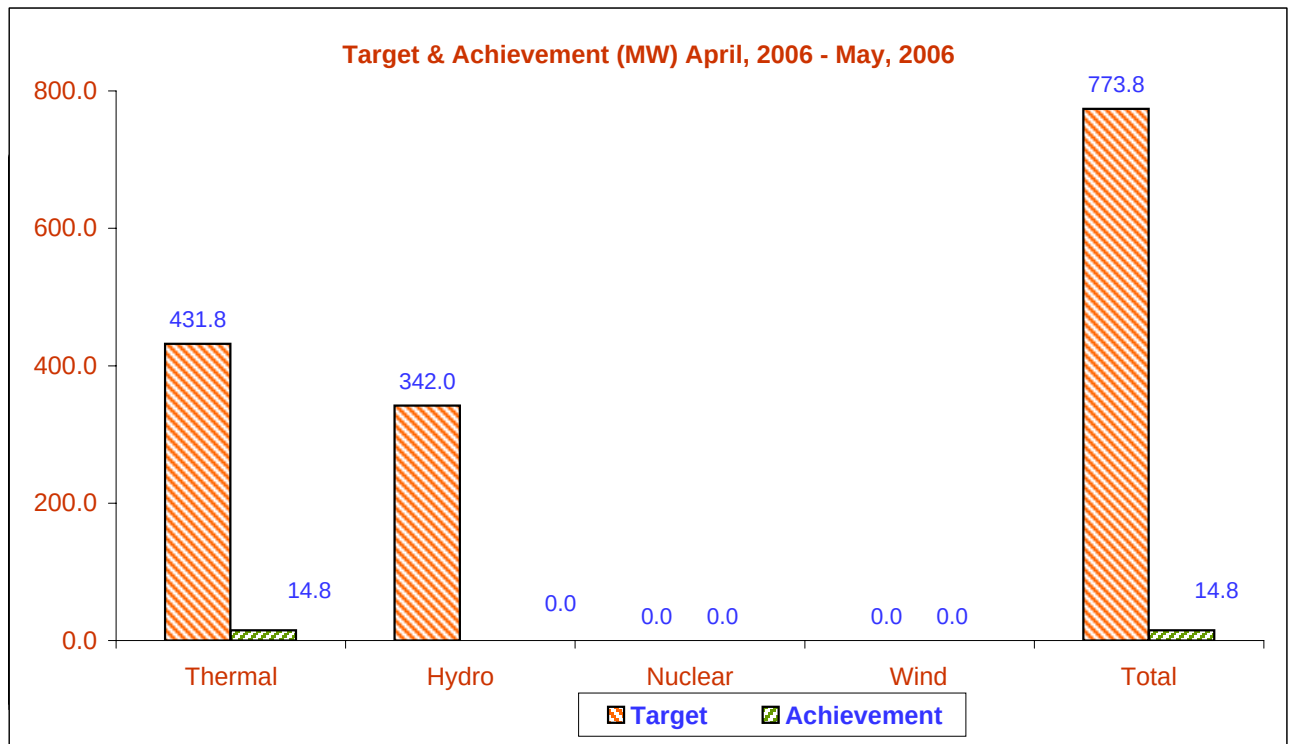
Gen. Sch.	Programme	May, 06		% Ach.	April, 2006--	May, 06	% Ach.
Sector-wise	2006-07	Prog.	Achievement		Prog.	Achievement	
Thermal							
CS	216049	18449	18533.93	100.5	35712	36192.54	101.3
SS	264928	22184	21707.5	97.9	43562	43448.46	99.7
Pvt.	58567	4795	4734.93	98.7	9282	9731.69	104.8
Total	539544	45428	44976.36	99.0	88556	89372.69	100.9
Hydro							
CS	38548	3952	4143.93	104.9	6550	6472.23	98.8
SS	58658	4301	4214.7	98.0	8492	9165.99	107.9
Pvt.	3794	244	380.87	156.1	428	577.98	135.0
Total	101000	8497	8739.5	102.9	15470	16216.2	104.8
Nuclear							
CS	18406	1611	1561.37	96.9	3058	3007.53	98.3
Total	18406	1611	1561.37	96.9	3058	3007.53	98.3
Bhutan IMP	4050	127	145.46	114.5	193	213.99	110.9
All India							
CS	273003	24012	24239.23	100.9	45320	45672.3	100.8
SS	323586	26485	25922.2	97.9	52054	52614.45	101.1
Pvt.	62361	5039	5115.8	101.5	9710	10309.67	106.2
Total	663000	55663	55422.69	99.6	107277	108810.41	101.4

All India Energy Generation (MU) during April, 2006-May, 2006



CAPACITY ADDITION (MW) FOR May 2006 AND APRIL, 2006 ----- May, 06

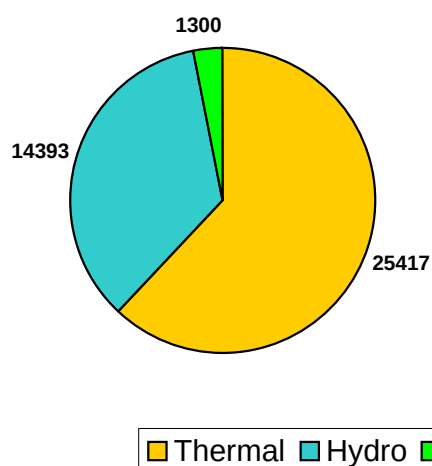
Schemes	Status of Schemes	Target	May, 06		April, 2006 - May, 06		Deviation (+) / (-)
		2006-07	Target	Achievement	Target	Achievement	
Thermal	Central	4710.00	0.00	0.00	0.00	0.00	0.00
	State	5292.92	0.00	0.00	0.00	0.00	0.00
	Pvt.	3119.80	0.00	0.00	431.80	14.80	-417.00
	Total	13122.72	0.00	0.00	431.80	14.80	-417.00
Hydro	Central	1900.00	0.00	0.00	0.00	0.00	0.00
	State	1584.00	242.00	0.00	242.00	0.00	-242.00
	Pvt.	400.00	0.00	0.00	100.00	0.00	-100.00
	Total	3884.00	242.00	0.00	342.00	0.00	-342.00
Nuclear	Central	760.00	0.00	0.00	0.00	0.00	0.00
	Total	760.00	0.00	0.00	0.00	0.00	0.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	7370.00	0.00	0.00	0.00	0.00	0.00
	State	6876.92	242.00	0.00	242.00	0.00	-242.00
	Pvt.	3519.80	0.00	0.00	531.80	14.80	-517.00
	Total	17766.72	242.00	0.00	773.80	14.80	-759.00



Capacity Addition Programme 10th Plan (Original)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



Capacity Addition (MW) Programme/Achievement During 10Th Plan Year wise

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Programme	3502	1437	2661	3459	13122.72
Thermal Achievement	2223	1362	2934	1588.80	0.00
Hydro Programme	607	3765	2585	2886	3884
Hydro Achievement	649	2590	1015	1340	0.00
Nuclear Programme	0	0	0	590	760
Nuclear Achievement	0	0	0	540	0.00
Total Programme	4109	5202	5246	6935	17766.72
Total Achievement	2872	3952	3949	3468.80	0.00

Wind Generation Capacity not included

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-05.2006**

State	Ownership Sector		Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Hydro	Coal	Gas	Diesel	Thermal		
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	432.03	1896.98	204.30	0.00	2101.28	47.08	0.00	2580.39
	Sub-Total	432.03	2216.98	816.70	0.00	3033.68	47.08	0.07	3512.86
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	382.80	364.02	532.04	0.00	896.06	76.16	0.00	1355.02
	Sub-Total	1329.44	1966.52	532.04	3.92	2502.48	76.16	7.36	3915.44
Himachal	State	323.00	0.00	0.00	0.13	0.13	0.00	49.08	372.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	733.24	89.32	60.89	0.00	150.21	14.08	0.00	897.53
	Sub-Total	1442.24	89.32	60.89	0.13	150.34	14.08	49.09	1655.75
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	10.59	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
	Central	571.76	183.68	127.09	0.00	310.77	68.00	0.00	950.53
	Sub-Total	880.91	183.68	302.09	8.94	494.71	68.00	11.11	1454.73
Punjab	State	2470.52	2130.00	0.00	0.00	2130.00	0.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	589.72	516.18	259.72	0.00	775.90	151.04	0.00	1516.66
	Sub-Total	3064.44	2646.18	259.72	0.00	2905.90	151.04	144.95	6266.33
Rajasthan	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	351.56	548.38	217.74	0.00	766.12	469.00	0.00	1586.68
	Sub-Total	1360.40	2968.38	331.54	0.00	3299.92	469.00	323.47	5452.79
Uttar Pradesh	State	518.60	4280.00	0.00	0.00	4280.00	0.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	619.04	2308.84	541.16	0.00	2850.00	203.72	0.00	3672.76
	Sub-Total	1137.64	6588.84	541.16	0.00	7130.00	203.72	125.77	8597.13
Uttaranchal	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	144.48	225.24	68.25	0.00	293.49	16.28	0.00	454.25
	Sub-Total	1131.41	225.24	68.25	0.00	293.49	16.28	32.77	1473.95
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	39.19	25.04	15.07	0.00	40.11	4.84	0.00	84.14
	Sub-Total	39.19	25.04	15.07	2.00	42.11	4.84	0.00	86.14
	Central - Unallocated	244.18	682.32	285.73	0.00	968.05	129.80	0.00	1342.03
Total Northern Region	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
	Private	390.20	0.00	0.00	0.00	0.00	0.00	241.91	632.11
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
Grand Total		11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-05.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	257.03	0.00	0.00	257.03	0.00	0.00	257.03
	Sub-Total	0.00	257.03	48.00	0.00	305.03	0.00	0.07	305.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
	Sub-Total	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
Gujarat	State *	745.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5769.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	828.89	417.40	0.00	1246.29	555.00	0.00	1801.29
	Sub-Total	745.00	5897.89	2326.12	17.48	8241.49	555.00	306.88	9848.37
Madhya Pradesh	State	1573.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3745.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1057.60	252.91	0.00	1310.51	92.88	0.00	2403.39
	Sub-Total	2586.67	3215.10	252.91	0.00	3468.01	92.88	51.19	6198.75
Chhatisgarh	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharastra	State	2777.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10189.42
	Private	447.00	1650.00	920.00	0.00	2570.00	0.00	631.92	3648.92
	Central	0.00	1339.05	397.28	0.00	1736.33	582.06	0.00	2318.39
	Sub-Total	3224.66	9414.05	2229.28	0.00	11643.33	582.06	706.68	16156.73
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Sub-Total	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Central - Unallocated	0.00	650.35	193.67	0.00	844.02	66.10	0.00	910.12
Total western Region	State	5220.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21115.38
	Private	460.50	2290.00	2398.00	0.20	4688.20	0.00	903.78	6052.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Grand Total	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-05.2006**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Hydro	Coal	Gas				
Andhra Pradesh	State \$	3582.61	2922.50	272.30	0.00	3194.80	0.00	131.46	6908.87
	Private	3.75	0.00	1466.40	36.80	1503.20	0.00	413.83	1920.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5350.88	1738.70	36.80	7126.38	37.41	545.29	11295.44
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu	State	2145.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6616.70
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	1651.98	2816.74
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2145.85	5584.81	934.10	411.66	6930.57	547.39	2721.83	12345.64
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total Southern Region	State	10912.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21137.82
	Private	55.45	510.00	2363.50	576.80	3450.30	0.00	2468.75	5974.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	10967.71	15962.50	3449.30	939.32	20351.12	880.00	4233.49	36432.32

\$ Nellore Thermal Power station(Coal) 1x30 MW in Andhra Pradesh has been deleted due to ageing

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-05.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
	Central - Unallocated	0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern Region	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Grand Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-05.2006**

State	Ownership Sector	Modewise breakup					Nuclear	RES	Grand Total
		Hydro	Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
North- Eastern	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
Region	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS AS ON 31.05.2006

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS AS ON 31.05.06**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Northern Region	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
	Private	390.20	0.00	0.00	0.00	0.00	0.00	241.91	632.11
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Sub Total	11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15
Western Region	State	5220.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21115.38
	Private	460.50	2290.00	2398.00	0.20	4688.20	0.00	903.78	6052.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Sub Total	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86
Southern Region	State \$	10912.26	7362.50	735.80	362.52	8460.82	0.00	1764.74	21137.82
	Private	55.45	510.00	2363.50	576.80	3450.30	0.00	2468.75	5974.50
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10967.71	15962.50	3449.30	939.32	20351.12	880.00	4233.49	36432.32
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25247.62	38275.00	3499.72	604.61	42379.33	0.00	2567.53	70194.48
	Private	906.15	4241.38	4786.00	597.14	9624.52	0.00	3623.33	14154.00
	Central	6172.00	25972.50	4418.99	0.00	30391.49	3360.00	0.00	39923.49
	Total	32325.77	68488.88	12704.71	1201.75	82395.34	3360.00	6190.86	124271.97

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer

\$ Nellore Thermal Power station(Coal) 1x30 MW in Andhra Pradesh has been deleted due to ageing