

**CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
(JANUARY-2019)**

Sl.No.	Power Utilities	Capacity (MW) as on 31.03.2018	Annual Program me	Prorata Program me	Receipt during Apr-Dec, 2018	Receipt during January-2019	(Figures in Thousand Tonnes)		
							Total Receipt (Apr-Jan, 2019)	Total Receipt last year (Apr-Jan, 2018)	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7 = 5+6	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
	State Sector								
1	HPGCL	2720	-	-	0	0	0	0	-
2	PSPCL	2620	-	-	0	0	0	0	-
3	RRVUNL	5850	-	-	0	0	0	0	-
4	UPRVUNL	5563	-	-	0	0	0	0	-
5	MPPGCL	4080	-	-	32	0	32	0	-
6	GSECL	3210	-	-	2019.6	136.5	2156.0	621.0	247.2
7	MSPGCL	10170	-	-	0	0	0	0	-
8	AP GENCO	3410	-	-	0	0	0	0	-
9	APPDCL (Damodaran Sanjeevaiah)	1600	-	-	661.7	43.3	704.9	276.0	155.4
10	TANGEDCO	4320	-	-	2115.6	385.8	2501.3	1144.0	118.6
11	KPCL	5020	-	-	0	0	0	0	-
12	WBPCL	4860	-	-	7	0	7	10	-34.3
	Total State Sector (A)	53423	-	-	4835.7	565.5	5401.1	2051.0	163.3
	Central Sector								
13	NTPC	39855	-	-	324.0	90.0	414.0	243.0	70.4
14	NTPC-JV (Indira Gandhi)	1500	-	-	0	0	0	0	-
15	NTECL (Vaman-JV of NTPC)	1500	-	-	0	0	0	303.0	-100.0
16	NTPC (Tuticorin-JV of NTPC)	1000	-	-	477	71.5	548	432.0	26.9
17	NTPC SAIL (Bhilai)	500	-	-	0	0	0	0	-
18	DVC	7090	-	-	0	0	0	0	-
	Total Central Sector (B)	51445	-	-	800.6	161.5	962.1	978.0	-1.6
	Private Sector (IPP)								
19	RELIANCE (Rosa)	1200	-	-	0	0	0	0	-
20	JPL (Mahatma Gandhi)	1320	-	-	0	0	0	0	-
21	LANCO (Anpara)	1200	-	-	0	0	0	0	-
22	TORRENT (Sabarmati C)	422	-	-	399.6	23.6	423.2	313.0	35.2
23	RELIANCE (Dahanu)	500	-	-	275.0	0	275.0	237.0	16.0
24	VEDANTA (Sterlite TPP)	1200	-	-	9	8.3	17.0	0	-
25	J P BINA	500	-	-	0	0	0	0	-
26	TSPL (Talwandi Sabo)	1980	-	-	769.8	75.1	844.9	672.0	25.7
27	APML(Tirora)	3300	-	-	359.5	71.7	431.3	1164.0	-62.9
28	NABHA POWER (Rajpura)	1400	-	-	741.9	137.4	879.4	350.0	151.2
29	MOSER BEAR (Annappur)	1200	-	-	0	0	0	0	-
30	GMR Warora Energy	600	-	-	0	4	4	0	-
31	GMR (Kamalanga)	1050	-	-	107	6.6	113.8	337.0	-66.2
32	APRL (Kawai)	1320	-	-	529	72.5	601	1662.0	-63.8
33	VIPL (Butibori)	600	-	-	77	0	77	83.0	-7.5
34	JINDAL POWER (Tarnar & OP Jindal)	3400	-	-	163.7	12.3	176.0	38.0	363.2
35	HALDIA ENERGY	600	-	-	63	19	83	78.0	5.8
36	CESC	1125	-	-	0	0	0	18.0	-100.0
37	BAJAJ ENERGY	450	-	-	0	0	0	0.0	-
38	THERMAL POWERTECH (Painapuram)	1320	-	-	1854.0	150.6	2004.6	2508.0	-20.1
39	KSK (Akaltara)	1800	-	-	222.2	0.0	222.2	0	-
40	WPCL (Warora)	540	-	-	0	0	0	0	-
41	RATTAN INDIA (Amarvati)	1350	-	-	0	51	51	51	-1
42	ADHUNIK POWER (Mahadev Prasad)	540	-	-	4	4	8	0	-
43	LPGCL (Lalitpur)	1980	-	-	0	0	0	0	-
44	HNPL (Vizag)	1040	-	-	136	26.2	162	85.0	90.9
45	MCCPL (Bandakhar)	300	-	-	0	0	0	0	-

							(Figures in Thousand Tonnes)		
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	1	2	3	4	5	6	7 = 5+6	8	9
46	Sambocorp Gayatri Power Ltd. (SGPL)	1320	-	-	3646.3	511.1	4157.3	3506.0	18.6
47	Bharat Aluminium Company Ltd. (Balco)	600	-	-	98.6	72	170.5	0	-
48	GVK (Goindwal Sahib TPP)	540	-	-	95	7.7	102.4	0	-
49	MAITHON RB TPP	1050			49	36.4	85.9	0	-
50	GMR Chhattisgarh (Raikheda TPP)	1370	-	-	7	0.1	7.2	0	-
51	Dhariwal Infrastructure Ltd. (Dhariwal TPP)	600			44	19.0	62.8	0	-
Total Private Secor (IPP) (C)		37717	-	-	9650.4	1308.1	10958.5	11102.0	-1.3
Total Import (Blending) (I = A + B + C)		142585	-	-	15286.6	2035.1	17321.7	14131.0	22.6
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
47	GSECL (Sikka)#	500	1300	1075.90	1092.7	133.4	1226.1	1066.0	15.0
Total State Sector (D)		500	1300	1076	1092.7	133.4	1226.1	1066.0	15.0
Private Sector (IPPs)									-
48	TATA POWER (Trombay)	1250	2420	2050.2	1930.0	116.3	2046.2	2116.0	-3.3
49	JSW ENERGY (Ratnagiri & Torangullu)	2060	4649	3872.7	3762.1	264.3	4026.4	3345.0	20.4
50	ADANI POWER (Mundra)*	4620	16271	13444.0	8814.0	1615.3	10429.4	10556.0	-1.2
51	ADANI (Uduppi)	1200	2504	2074.7	1909.7	87.4	1997.1	1941.0	2.9
52	COASTAL GUJRAT (Mundra UMPP)	4000	10835	9041.7	8036.0	855.8	8891.8	8658.0	2.7
53	ESSAR (Salaya)	1200	956	956.4	0	0	0	1169.0	-100.0
54	SIMHAPURI ENERGY (Simhapuri)	600	0	0	0	0	0	4.0	-100.0
55	MEENAKSHI ENERGY (Thaminapatnam)	300	392	328.2	14.8	0	14.8	359.0	-95.9
56	COSTAL ENERGEN (Mutiarai)	1200	3322	2667.2	1413.8	174.0	1587.7	2000.0	-20.6
57	IL & FS (ITPCL-Cuddalore)	1200	3570	2938.8	2381.9	240.7	2622.6	2611.0	0.4
Total Private Secor (IPP) (E)		17630	44919	37373.9	28262.2	3353.8	31616.0	32759.0	-3.5
Total Import (Imported Coal based) (II =D + E)		18130.0	46219	38449.8	29354.9	3487.2	32842.2	33825.0	-2.9
									-
GRAND TOTAL (I + II)		160715	46219	38449.8	44641.5	5522.3	50163.9	47956.0	4.6

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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