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Central Electricity Authority

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भारत उत्पादन संतुलन रिपोर्ट 2020-21



LOAD GENERATION BALANCE REPORT 2020-21



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LIST OF ACRONYMS

BU	: Billion Units
CEA	: Central Electricity Authority
GW	: Giga Watt
LGBR	: Load Generation Balance Report
MoP	: Ministry of Power
MW	: Mega Watt
MU	: Million Units
NER	: North Eastern Region
RES	: Renewable Energy Sources
RPC	: Regional Power Committee
UT	: Union Territory

EXECUTIVE SUMMARY

EXECUTIVE SUMMARY

1. The Load Generation Balance Report (LGBR) 2020-21 outlines the assessment of the Anticipated Power Supply Position in the country for the year 2020-21. The Report takes into consideration the power availability from various generating stations in operation (both conventional and renewable ones), fuel availability, and anticipated water availability at hydro-electric stations. A capacity addition of 26,117.14 MW has been considered for the year 2020-21 comprising 10,591.15 MW of thermal, 1,145.99 MW of hydro and 14,380 MW of renewable energy sources (RES).

The Gross Energy Generation in the country has been assessed as 1,330 BU from the conventional power plants in operation (including import from hydro generating stations in Bhutan) and the generating units expected to be commissioned during the year 2020-21. The Generation programme has been firmed up in consultation with the generating companies/ power utilities and taking into consideration the proposed maintenance schedule of the generating units during the year 2020-21. In addition, 150 BU of energy is expected from RES during the year 2020-21. The monthly power requirement for all States/ UTs in terms of Peak Demand and Energy Requirement have been assessed considering the past trend and have been finalized in consultation with the concerned power utilities. The Anticipated Power Supply Position of each State/UT has been worked out and the assessment has been discussed with the concerned utility at the fora of respective Regional Power Committee (RPC).

2. Based on the methodology outlined above, the country as a whole is likely to have a peak surplus of 9.1% and energy surplus of 2.7 % with the generation programme finalized for the year 2020-21. The Anticipated Region-wise/ All India Power Supply Position of the country for the year 2020-21 emerges as summarized in the Table below:

Anticipated All India Power Supply Position for the year 2020-21

Region	ENERGY				PEAK			
	Requirement	Availability	Surplus (+)/ Deficit (-)		Demand	Availability	Surplus (+)/ Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	421,300	441,030	19,730	4.7	70,200	74,543	4,343	6.2
Western	402,799	416,164	13,364	3.3	61,310	64,888	3,578	5.8
Southern	389,962	398,373	8,412	2.2	57,276	54,289	-2,987	-5.2
Eastern	174,925	170,464	-4,461	-2.6	26,404	28,501	2,098	7.9
North-Eastern	18,542	19,054	513	2.8	3,094	3,242	148	4.8
All India	1,407,527	1,445,085	37,558	2.7	199,348	217,507	18,160	9.1

3. Surplus energy is anticipated of the order of 4.7%, 3.3%, 2.2% and 2.8% in the Northern, Western, Southern and North-Eastern Regions respectively. Eastern Region is likely to face energy deficit of 2.6% which can be met from surplus power in other regions. The Peak surplus of the order of 6.2%, 5.8%, 7.9% and 4.8% is anticipated in Northern, Western, Eastern and North-Eastern Regions respectively. Southern region is likely to face Peak deficit of the order of 5.2% .
4. The month-wise Power Supply Position in various States/UTs/Regions has also been outlined in the Report. It is anticipated that there would be surplus power in all States/UTs of Western Region while some demand-supply gap is likely to be experienced by some States/UTs in North-Eastern, Northern, Southern and Eastern Region. This information may be useful for the utilities which are likely to experience demand-supply gap, to tie-up bilateral exchange/ purchase of power from the utilities having surplus power.
5. The Anticipated State-wise Power Supply Position for the year 2020-21 is given in the Table below.

Anticipated Power Supply Position in the Country during 2020-21

State / UT/ Region	ENERGY				PEAK			
	Require ment	Availabi lity	Surplus / Deficit (-)		Requir ement	Availa bility	Surplus / Deficit(-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	1,730	1,540	-190	-11.0	450	360	-90	-20.0
Delhi	34,740	37,960	3,220	9.3	7,650	6,960	-690	-9.0
Haryana	58,290	64,980	6,690	11.5	11,630	11,540	-90	-0.8
Himachal Pradesh	10,850	14,660	3,810	35.1	1,860	3,400	1,540	82.8
UT of J&K and Ladakh	20,790	17,090	-3,700	-17.8	3,370	3,400	30	0.9
Punjab	60,960	69,150	8,190	13.4	13,930	12,370	-1,560	-11.2
Rajasthan	89,770	95,300	5,530	6.2	14,180	17,280	3,100	21.9
Uttar Pradesh	1,29,320	1,27,480	-1,840	-1.4	24,220	23,440	-780	-3.2
Uttarakhand	14,850	12,870	-1,980	-13.3	2,330	2,860	530	22.7
Northern Region	421,300	441,030	19,730	4.7	70,200	74,543	4,343	6.2
Chhattisgarh	32,544	34,179	1,635	5.0	5,504	5,800	296	5.4
Gujarat	116,447	120,131	3,684	3.2	19,400	19,996	596	3.1
Madhya Pradesh	80,878	83,269	2,392	3.0	16,560	17,000	440	2.7
Maharashtra	156,648	162,073	5,426	3.5	24,160	25,000	840	3.5
Daman & Diu	2,631	2,642	11	0.4	365	365	0	0.0
D.N. Haveli	6,851	6,854	3	0.0	873	874	1	0.1
Goa	4,492	4,705	212	4.7	722	740	18	2.5
Western Region	402,799	416,164	13,364	3.3	61,310	64,888	3,578	5.8
Andhra Pradesh	71,841	76,865	5,024	7.0	10,900	12,074	1,174	10.8
Karnataka	80,628	86,677	6,049	7.5	14,040	14,125	85	0.6
Kerala	27,549	24,401	-3,148	-11.4	4,594	4,229	-364	-7.9
Tamil Nadu	1,17,111	1,25,117	8,006	6.8	16,800	17,448	648	3.9

State / UT/ Region	ENERGY				PEAK			
	Require ment	Availabi lity	Surplus / Deficit (-)		Requir ement	Availa bility	Surplus / Deficit(-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Telangana	88,410	80,577	-7,833	-8.9	14,088	12,218	-1,870	-13.3
Puducherry	3,250	3,564	314	9.6	502	485	-17	-3.4
Southern Region	389,962	398,373	8,412	2.2	57,276	54,289	-2,987	-5.2
Bihar	36,945	31,937	-5,008	-13.6	6,450	5,589	-861	-13.4
DVC	23,715	22,775	-940	-4.0	3,150	4,375	1,225	38.9
Jharkhand	10,159	8,715	-1,444	-14.2	1,455	1,394	-61	-4.2
Odisha	30,649	33,831	3,182	10.4	4,400	6,191	1,791	40.7
West Bengal	56,296	55,604	-691	-1.2	9,769	10,169	400	4.1
Sikkim	642	1,151	509	79.2	128	194	66	51.9
Eastern Region	174,925	170,464	-4,461	-2.6	26,404	28,501	2,098	7.9
Arunachal Pradesh	876	1,171	295	33.7	162	247	85	52.3
Assam	10,934	9,002	-1,932	-17.7	2,227	1,508	-720	-32.3
Manipur	992	1,191	199	20.0	233	192	-40	-17.3
Meghalaya	2,256	2,640	383	17.0	410	588	178	43.5
Mizoram	732	880	148	20.1	132	162	30	22.8
Nagaland	790	907	118	14.9	176	153	-23	-12.9
Tripura	1,961	3,264	1,302	66.4	301	394	93	30.9
North-Eastern Region	18,542	19,054	513	2.8	3,094	3,242	148	4.8
All India	1,407,527	1,445,085	37,558	2.7	199,348	217,507	18,160	9.1

6. In the wake of COVID-19 pandemic outbreak, the demand for electricity has witnessed a significant decline in the months of April & May of 2020. A comparison of Actual versus Anticipated Energy Requirement and Peak Demand during the months of April, 2020 and May, 2020 has been done which shows a reduction of 30% & 15 % in Actual Peak Demand and 28% &

21% reduction in Actual Energy Requirement as compared to LGBR figures for the months of April and May 2020 respectively. It is expected that with easing of restrictions imposed during lockdown following the outbreak of COVID-19 pandemic the economic activity will gain pace and the demand for electricity will track the trajectory outlined in this LGBR 2020-21.

**LOAD GENERATION
BALANCE REPORT
2020-21**

1. INTRODUCTION

The Load Generation Balance Report (LGBR) 2020-21 brings out the likely month-wise Power Supply Position in terms of Requirement and Availability while simultaneously identifying the States/UTs with surplus power, which could be procured/ contracted by the States/UTs facing deficit. The LGBR 2020-21 also presents a review of the Actual Power Supply Position in the country during the previous year i.e. 2019-20. Most importantly, it makes an assessment of the power requirement of all States/UTs during the year 2020-21, as well as an estimation of expected power availability from generating stations either owned by them or through their shares in the common/ central sector projects or, based on long term and medium term contracts.

2. ACTUAL POWER SUPPLY POSITION DURING THE YEAR 2019-20

2.1 All India Scenario

During the year 2019-20, total ex-bus Energy Supplied increased by 1.3% over the previous year and the Peak Met increased by 4.0%. The Energy Requirement and Peak Demand registered a growth of 1.3% and 3.8% respectively during the year 2019-20 as compared to 2018-19. The relevant statistics are enumerated below:

	2018-19	2019-20	Actual Growth (%)
Energy Requirement (MU)	1,274,595	1,291,010	1.3
Energy Supplied (MU)	1,267,526	1,284,444	1.3
Peak Demand (MW)	177,022	183,804	3.8
Peak Met (MW)	175,528	182,533	4.0

	ENERGY				PEAK			
	Energy Requirement	Energy Supplied	Energy not Supplied		Peak Demand	Peak Met	Demand not Met	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
All India	1,291,010	1,284,444	6,566	0.5	183,804	182,533	1,271	0.7

It may thus, be seen that the growth in supply of electricity has been commensurate to the growth in demand during the year 2019-20. The above figures indicate that the country witnessed a marginal demand-supply gap both in terms of Energy and Peak. However, this demand-supply gap was generally due to factors other than inadequacy of power availability in the country.

The month-wise Actual Power Supply Position in the Country during the year 2019-20 is given at **Annex-I**.

2.2 Region-wise Actual Power Supply Position

The region-wise details of Actual Power Supply Position in the country during the year 2019-20 in terms of Energy and Peak is given below:

Region	ENERGY				PEAK			
	Energy Requirement	Energy Supplied	Energy not Supplied		Peak Demand	Peak Met	Demand not met	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	394,851	389,285	5,566	1.4	66,559	65,865	694	1.0
Western	388,841	388,836	5	0.0	59,416	59,416	0	0.0
Southern	344,535	344,436	99	0.0	53,579	53,465	114	0.2
Eastern	146,191	145,902	289	0.2	23,421	23,398	22	0.1
North-Eastern	16,591	15,984	607	3.7	2,989	2,878	111	3.7

It may be seen from the above that Western Region had been able to meet its power demand with insignificant demand-supply gap in terms of Energy only. While the Southern and Eastern Regions had faced marginal gap between demand and supply of power both in terms of Energy and Peak, the said gap was in the range of 1.0% to 3.7 % in Northern and North-Eastern Region. The demand-supply gap was generally on account of the factors other than inadequate availability of power e.g. constraints in distribution network, financial constraints, commercial reasons, forced outage of generating units etc. However, there were short-term surplus in most of the states at some point of time depending on the season or time of the day. The surplus power was utilized by deficit utilities in the country or

neighbouring countries either through bilateral contracts, Power Exchanges or traders.

2.3 State-wise Actual Power Supply Position

The details of Actual Power Supply Position in terms of Energy Requirement vis-à-vis Energy Availability in various States/ UTs during the year 2019-20, are given at **Annex – II**. As mentioned earlier, the demand-supply gap experienced in any State/UT was generally due to factors other than inadequate availability of power. The statistics of **Annex-II** are summarized hereunder:

- In the **Northern Region**, Chandigarh, Delhi, Haryana, Rajasthan and Punjab had by and large met the electricity demand in full. Himachal Pradesh, Uttarakhand and Uttar Pradesh experienced some gap in Energy Requirement and Availability in the range of 0.7 to 1.3%. However the UTs of J&K and Ladakh experienced a gap of 18.8% between Energy Requirement and Availability which was reportedly due to transmission & distribution constraints within the UTs.
- In the **Western Region**, all the States and UTs i.e. Gujarat, Goa, Maharashtra, Madhya Pradesh, Chhattisgarh, Daman & Diu, and Dadra & Nagar Haveli had been able to ensure the Energy Availability commensurate to the Energy Requirement with insignificant/zero gap.
- In **Southern Region**, Tamil Nadu, Karnataka, Telangana, Puducherry and Lakshadweep were able to meet the Energy Requirement with almost zero gap. Andhra Pradesh and Kerala had experienced minor gap between Energy Requirement and Energy Availability in the range of 0.1 to 0.2 %
- In the **Eastern Region**, Sikkim, Odisha, and DVC met the electricity demand almost in full. West Bengal, Bihar, Jharkhand, and Andaman & Nicobar Islands experienced energy deficits in the range of 0.2 to 6.7%.
- In the **North-Eastern Region**, Arunachal Pradesh, Mizoram, Nagaland and Manipur had faced a marginal gap of less than 1% between Energy Requirement and Energy Availability. The said gap was 1.5% in Tripura, 2.3 % in Meghalaya and 5.3 % in Assam.

The constituent-wise details of Actual Peak Demand vis-à-vis Peak Met during the year 2019-20 are shown at **Annex–III**. These statistics indicate that Western

Region had faced no gap between Peak Demand and Peak Met. The Northern, Southern, Eastern and North-Eastern Regions faced a gap of 1.0%, 0.2%, and 0.1%, and 3.7% respectively between the Peak Demand and Peak Met.

2.4 Month-wise Actual Power Supply Position

The month-wise details of Actual Power Supply Position in the various States/ UTs of the Country during the year 2019-20, is given at **Annexure-IV (A) and IV (B)** in terms of Energy (MU) and Peak (MW) respectively.

2.5 Power Availability from Central Generating Stations

The Central Government supplement the efforts of the States/ UTs in ensuring adequacy of power availability by making allocation from the Central Generating Stations. The Schedule of Energy by the beneficiary States/ UTs vis-à-vis their Entitlement from Central Generating Stations during the year 2019-20, is given at **Annex-V**.

3. REVIEW OF L.G.B.R. FOR THE YEAR 2019-20

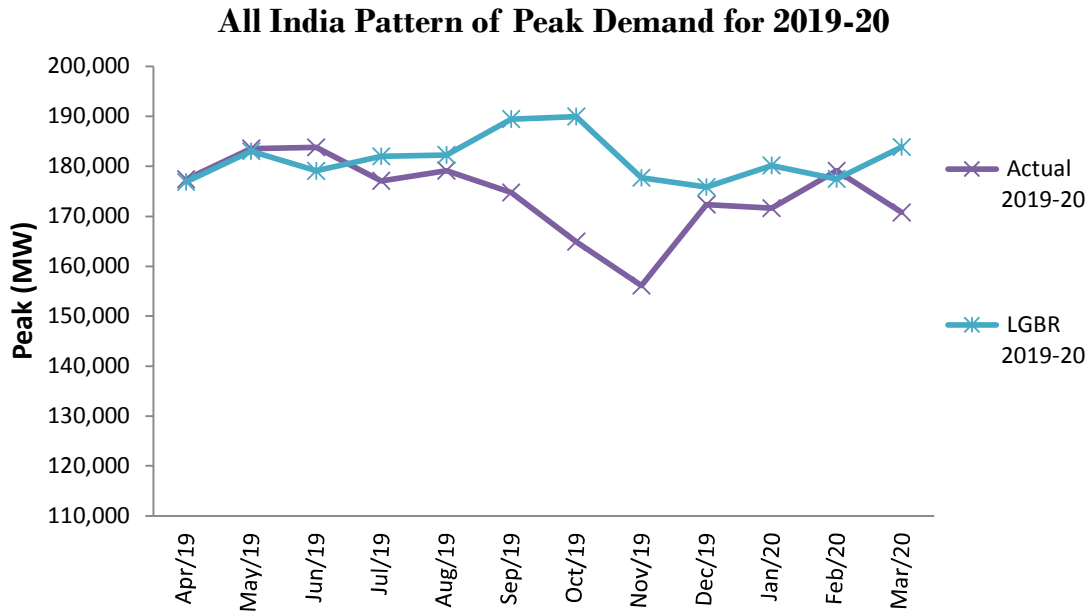
3.1 All India Analysis

The forecast of All India Energy Requirement and Peak Demand as per the LGBR of 2019-20 were higher than the actual figures of 2019-20 by 7.4 % and 3.2% respectively. The comparison of Forecast as per LGBR vis-à-vis Actual Power Supply Position of the country for the year 2019-20, is given below:

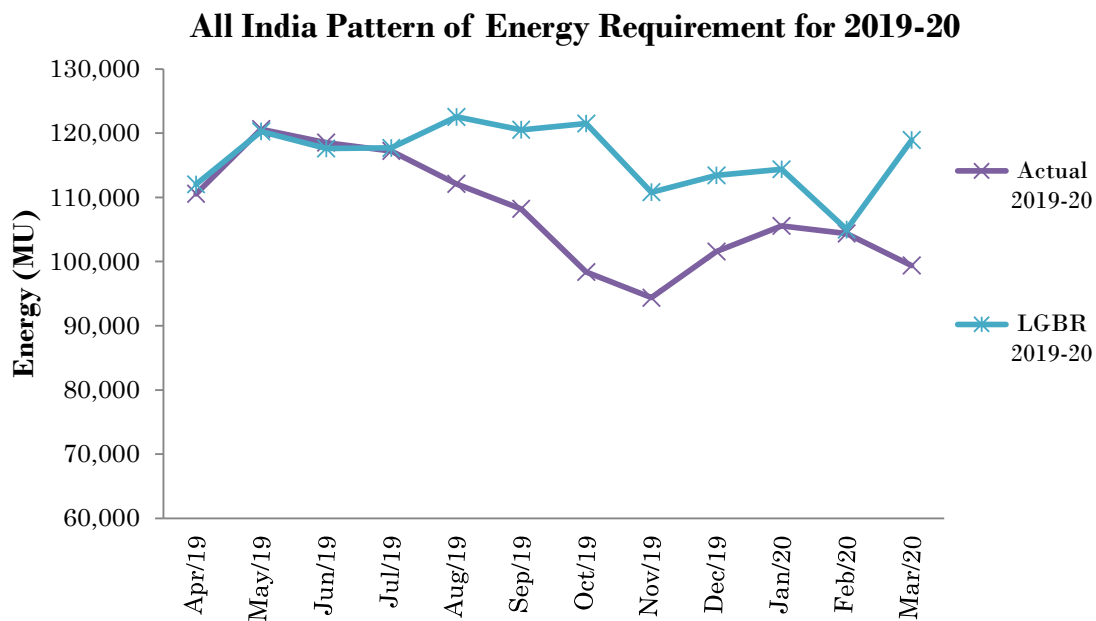
All India figures	As per LGBR of 2019-20	Actual figures of 2019-20	Deviation from LGBR (%)
Energy Requirement (MU)	1,394,904	1,291,010	-7.4
Energy Availability (MU)	1,475,292	1,284,444	-12.9
Peak Demand (MW)	189,951	183,804	-3.2
Peak Availability/Peak Met(MW)	205,870	182,533	-11.3

It may be mentioned that in actual operation the Energy Availability and Peak Met were commensurate to the Energy Requirement and Peak Demand respectively for the year 2019-20.

The month-wise pattern of All India Peak Demand as per LGBR of 2019-20 vis-à-vis Actual Peak Demand of 2019-20 is graphically depicted below:



The month-wise comparison of All India Energy Requirement as per LGBR 2019-20 vis-à-vis the Actual Energy Requirement of 2019-29, is depicted below:



It may be mentioned that the variation between the forecasted figures and actual figures has been significant during the months of August, 2019 to November, 2019, which was due to unprecedented excess rainfall in various part of the country and the early onset of the winters.

3.2 Region-wise/ State-wise comparison of LGBR vs Actual Power Supply Position

As explained in the preceding section, the LGBR of 2019-20 had projected slightly higher Energy Requirement and Peak Demand as compared to the actuals for the country as a whole during the year 2019-20. The Actual Energy Supplied and Peak Met were commensurate to the actual demand in the country and the gap in demand-supply has been on account of factors other than inadequacy of power availability in the country. A comparison of the State-wise Actual Power Supply Position both in terms of Energy and Peak as against the forecast given in LGBR for the year 2019-20 is given in **Annexure –VI(A) & VI(B)** respectively. The Region-wise analysis of forecast vis-à-vis actual power supply position for the year 2019-20 is given below:

3.2.1 Northern Region

The comparative details of Forecast as per LGBR vis-à-vis Actual Power Supply Position of Northern Region for the year 2019-20 is given below:

Northern Region	As per LGBR of 2019-20	Actual figures of 2019-20	Deviation from LGBR (%)
Energy Requirement (MU)	414,450	394,851	-4.7
Energy Availability (MU)	483,195	389,285	-19.4
Peak Demand (MW)	65,700	66,559	1.3
Peak Availability/Peak Met (MW)	71,480	65,865	-7.9

In the Northern Region, the Actual Energy Requirement for 2019-20 was lower than the anticipated by 4.7% while the Actual Peak Demand was higher than the

predicted one by 1.3%. The Actual Energy not Supplied in the Region was marginal at 1.4% as against the projected surplus of 16.6%.

There was no significant gap between Actual Energy Requirement and Energy Availability in Chandigarh, Delhi, Haryana and Punjab as against the forecasted energy surplus of the order of 4.3% to 24.4% in LGBR 2019-20. The gap in the actual Energy Availability and the Energy Requirement varied from 0.1% to 1.3% in the states of Himachal Pradesh, Rajasthan, Uttarakhand and Uttar Pradesh which were anticipated to be energy surplus of the order of 11.1 % to 19.5% except Uttarakhand which was anticipated to have energy deficit of 1.7% during the year 2019-20. The actual gap between Energy Requirement and Energy Supplied in case of UT of J&K and Ladakh was 18.8% as against the anticipated deficit of 36% due to higher allocation of power from unallocated quota of Central Generating Stations during the winter months. The anticipated surplus of the States was utilized by the deficit ones through bilateral/collective power transactions.

3.2.2 Western Region

The comparative details of Forecast as per LGBR vis-à-vis Actual Power Supply Position of Western Region for the year 2019-20 is given below:

Western Region	As per LGBR of 2019-20	Actual figures of 2019-20	Deviation from LGBR (%)
Energy Requirement (MU)	407,350	388,841	-4.5
Energy Availability (MU)	413,581	388,836	-6.0
Peak Demand (MW)	57,083	59,416	4.1
Peak Availability/Peak Met (MW)	58,529	59,416	1.5

In the Western Region, the Actual Energy Requirement in 2019-20 was lower than anticipated by 4.5% while the Actual Peak Demand was higher than the projected figure by 4.1% . There was no Energy and Peak gap in the Region as against the projected surplus of 1.5% and 2.5 % in Energy and Peak respectively.

The Energy Availability in all the State/UTs of Western Region was Commensurate with the Energy requirement resulting in almost nil gap. All the states of Western Region were projected to have energy surplus except Maharashtra was which anticipated to have energy deficit of 3.5% as per LGBR 2019-20.

3.2.3 Southern Region

The comparative details of Forecast as per LGBR vis-à-vis Actual Power Supply Position of Southern Region for the year 2019-20 is given below:

Southern Region	As per LGBR of 2019-20	Actual figures of 2019-20	Deviation from LGBR (%)
Energy Requirement (MU)	382,120	344,535	-9.8
Energy Availability (MU)	396,219	344,436	-13.1
Peak Demand (MW)	53,967	53,579	-0.7
Peak Availability/Peak Met (MW)	55,675	53,465	-4.0

In the Southern Region, the Actual Energy Requirement and Peak Demand during 2019-20, were lower than the anticipated figures by 9.8% and 0.7% respectively.

The Southern Region was forecasted to have energy surplus to the tune of 3.7% during the year 2019-20. During actual operation, the Energy Requirement of the region was almost fully met with only Kerala and Andhra Pradesh having marginal Energy not Supplied figures of 0.2% and 0.1% respectively. The Southern Region had a marginal gap of 0.2% between Actual Peak Demand and Peak Met as against the projected surplus of 3.2% in terms of Peak. While Telangana and Puducherry were able to meet their Peak Demand fully, the states of Andhra Pradesh, Karnataka, Kerala and Tamil Nadu faced a gap of 0.2%, 0.1%, 4.2% and 0.4% respectively between Actual Peak demand and Peak Met during 2019-20.

3.2.4 Eastern Region

The comparative details of Forecast as per LGBR vis-à-vis Actual Power Supply Position of Eastern Region for the year 2019-20, is given below:

Eastern Region	As per LGBR of 2019-20	Actual figures of 2019-20	Deviation from LGBR (%)
Energy Requirement (MU)	171,807	146,191	-14.9
Energy Availability (MU)	160,775	145,902	-9.3
Peak Demand (MW)	25,897	23,421	-9.6
Peak Availability/Peak Met(MW)	27,863	23,398	-16.0

The Actual Energy Requirement and Peak Demand in the Eastern Region were lower than anticipated by 14.9%, and 9.6% respectively. The Actual Energy Requirement of Eastern Region was met almost in full with a marginal gap of 0.2 % only as against the anticipated deficit of 6.4 %. The gap between Actual Peak demand and Peak Met in the Region was only 0.1% as against the projected surplus of 7.6 %.

In Eastern Region, DVC and Sikkim were anticipated to have surplus Energy Availability and could meet their Actual Energy Requirement completely. Odisha which was anticipated to have energy deficit of 12.3 % was also able to fully meet its Actual Energy Requirement during 2019-20. The energy requirement of Bihar, Jharkhand and West Bengal was met in actual with a marginal gap of 0.3%, 0.8% and 0.2% respectively as against the anticipated deficit of 5.1 % to 19.2%.

During the year 2019-20, DVC, Odisha and Sikkim were able to cater to their Actual Peak Demand while there was a gap of 0.8 %, 0.5 % and 1.9% between Actual Peak Demand and Peak Met in the states of Bihar, Jharkhand and West Bengal respectively.

3.2.5 North Eastern Region

The comparative details of Forecast as per LGBR vis-à-vis Actual Power Supply Position of North Eastern Region for the year 2019-20, is given below:

North Eastern Region	As per LGBR of 2019-20	Actual figures of 2019-20	Deviation from LGBR (%)
Energy Requirement (MU)	19,176	16,591	-13.5
Energy Availability (MU)	21,522	15,984	-25.7
Peak Demand (MW)	3,264	2,989	-8.4
Peak Availability/Peak Met (MW)	3,013	2,878	-4.5

The Actual Energy Requirement and Peak Demand in the North Eastern Region during 2019-20 were lower than the anticipated figures by 13.5% and 8.4% respectively. The gap between Actual Energy Requirement and Energy Availability in the Region was 3.7% as against the anticipated surplus of 12.2%. The overall gap between Actual Peak Demand and Peak Met was 3.7% only as against the projected deficit of 7.7%.

In North Eastern Region, only Assam and Arunachal Pradesh were anticipated to have energy deficit during the year 2019-20. However, in actual the gap between Actual Energy Requirement and Energy Availability in the states of Assam, Meghalaya and Tripura was 5.3%, 2.3% and 1.5% respectively while for other states of the region the gap was less than 1%.

In terms of Peak Demand, the anticipated surplus in the state of Arunachal Pradesh, Meghalaya, Mizoram, Nagaland, and Tripura translated to a gap of 3.5%, 0.0%, 0.15, 9.3% and 2.7% respectively between Actual Peak Demand and Peak Met. However, there was improvement in the states of Assam and Manipur whereby the projected deficit of 33.1% and 16.8% got reduced to 10.8% and 3.6% respectively as the gap between Actual Peak demand and Demand and Peak Met.

4. LOAD GENERATION BALANCE REPORT FOR THE YEAR 2020-21

4.1 Overview

The exercise for formulating the anticipated power supply position in the country for the year 2020-21 involves –

- (a) Assessment of month-wise power requirement in each State/UT in terms of Unrestricted Energy Requirement and Peak Demand ; and
- (b) Realistic estimate of electricity availability both in terms of MU and MW capacity from various sources.

The Peak Demand and Energy Requirement in the States/UTs have been worked out on the basis of the trend analysis considering the actual data for the preceding years as also the specific load requirements, if any, as per the established methodology. The availability of electricity has been worked out on the basis of generation programme firmed up by CEA after detailed consultations with the generating companies/ Utilities and finally approved by Ministry of Power. The Regional Power Committees (RPCs) prepared the estimates of month-wise power requirement and availability (both in terms of MU and MW) for each of the constituent States/UTs and finalized the same in consultation with them. The region-wise and constituent-wise anticipated power supply position has been comprehensively analyzed by CEA to bring out the LGBR for the year 2020-21.

Based on the approved generation programme, the anticipated power supply position in the LGBR for the year 2020-21, indicates an overall energy surplus of 2.7% and peak surplus of 9.1% in the country.

4.2 Assessment of Anticipated Power Scenario for 2020-21

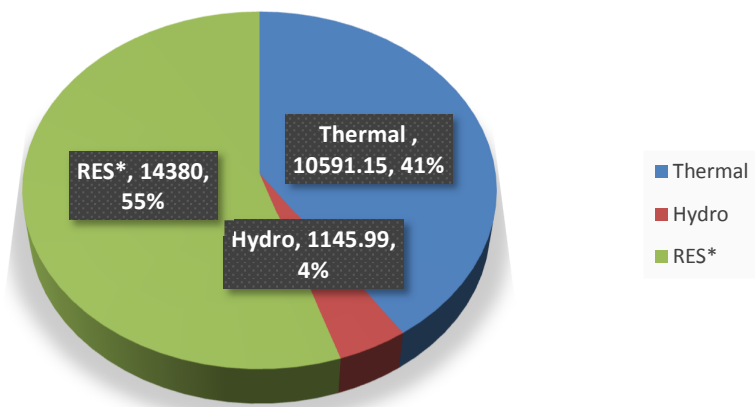
4.2.1 Generation Programme

The assessment of gross energy generation in the country during the year 2020-21 has been carried out in CEA taking into consideration the past performance of the thermal/nuclear plants, their vintage, maintenance schedule of the generating units during the year, likely partial and forced outages and availability of fuel etc. In case of hydroelectric power plants, the storage position of reservoirs, extent of

utilization of stored water till the onset of next monsoon, estimates of carryover of water to next hydrological year and estimates of generation considering the anticipated inflows, maintenance schedule and past performance, are taken into consideration while estimating the gross generation. The maintenance schedule of nuclear/ thermal/ hydro based power generating stations for the year 2020-21 is given at **Annex-VII**. It may be mentioned that the said maintenance schedule was firmed up before the outbreak of COVID-19 pandemic and would be modified/reviewed by the RPCs in real time considering the anticipated power supply scenario.

The generation from new generating units expected to be commissioned during 2020-21, has also been included in the estimates of the generation programme. A capacity addition of 26,117.14 MW has been considered during the year 2020-21 with the source-wise breakup as under:

Capacity Addition 2020-21 (26117.14 MW)

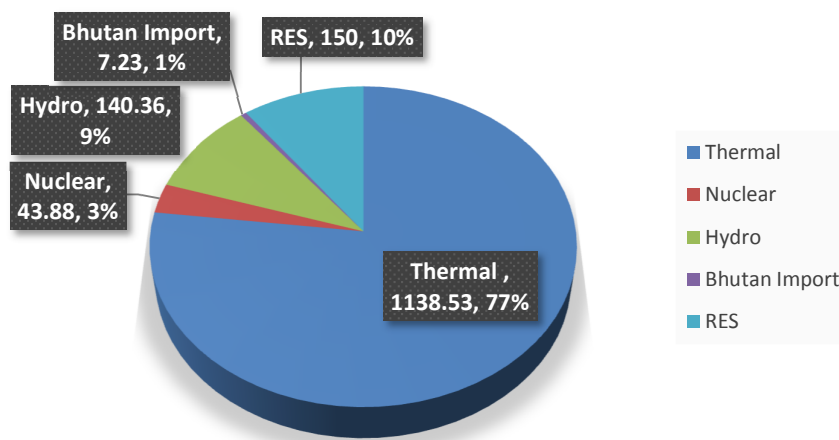


* RES data taken from MNRE

The details of the new conventional generating units for likely benefits during 2020-21 along with the respective commissioning schedule are given at **Annex-VIII**.

The Gross Generation Programme of 1480 BU for the year 2020-21 has been approved by Ministry of Power, with the detailed break-up as under:

Generation Programme 2020-21(1480 BU)



4.2.2 Estimation of Energy Availability

The Net Energy Availability (Ex-bus) corresponding to Gross Generation Programme as finalized in CEA/MoP, is computed for all generating plants taking into consideration the normative auxiliary consumption. The Energy Availability for each State/UT is worked out by respective RPC forum as under:

- Generation from generating plants owned by the State/UT;
- Share of power from the Common Projects;
- Allocation of firm power from Central Generating Stations (CGSs);
- Allocation from unallocated quota of power from Central Generating Stations as per the allocation in vogue;
- Energy import/ export under long term bilateral agreements including that from IPPs.
- Generation from Non-conventional and Renewable Energy Sources, support from Captive Power Plants and IPPs.

The allocation of power (firm as well as unallocated) from Conventional Central Generating Stations as on 31.03.2020 is given at **Annexure-IX**. The short-term sale/purchase under bilateral contracts and through power exchanges is generally not taken into consideration as the same is decided by the States/UTs during the course of actual operation on evolution of the power supply scenario. Depending upon the actual exchanges of power and over-drawls/ under-drawls of energy

against schedule, the Energy Availability of a State/UT may change in real time operation.

4.2.3 Estimation of Peak Availability

The Estimated Peak Availability (Ex-bus) is calculated based on the capacity available to the States/UTs from the committed generating units in various months after considering the scheduled maintenance (finalised in the RPC forum) and auxiliary consumption.

4.2.4 Assessment of Energy Requirement and Peak Demand

The Unrestricted Energy Requirement and Peak Demand of each State/UT of the region is assessed utilizing the past data and trend analysis in consultation with the concerned State/UT and finalized after detailed discussions at the respective RPC forum.

4.2.5 Assessment of Surplus/Deficit

The anticipated surplus or deficit in terms of Energy and Peak, is calculated as the difference between the assessed Energy Requirement/Peak Demand and the estimated Energy Availability/Peak Availability.

4.3 Anticipated Power Supply Position for 2020-21

4.3.1 All India Overview

As per the LGBR for the year 2020-21, an Energy surplus of 2.7% (37.56 BU) and Peak surplus of 9.1% (18.16 GW) is anticipated with the Generation Programme approved by MoP. The anticipated Energy Requirement vis-à-vis Energy Availability and Peak Demand vis-a-vis Peak Availability in the country as anticipated for the year 2020-21 are given in the Table below:

Particulars	ENERGY (MU)	PEAK (MW)
Energy Requirement/ Peak Demand	1,407,527	199,348
Availability	1,445,085	217,507
Surplus(+)/ Deficit (-)	37,558	18,160
Surplus(+)/ Deficit(-)	2.7%	9.1%

The month-wise Anticipated Power Supply Position of the country is given at **Annex-X**.

4.3.2 Region-wise Scenario

The month-wise Anticipated Power Supply Position of the five (5) Regions for the year 2020-21 is given at **Annex-XI(A)** to **Annex-XI(E)** and is summarized in the Table below:

Region	ENERGY				PEAK			
	Require ment	Availabili ty	Surplus / Deficit (-)		Demand	Availa bility	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Northern	421,300	441,030	19,730	4.7	70,200	74,543	4,343	6.2
Western	402,799	416,164	13,364	3.3	61,310	64,888	3,578	5.8
Southern	389,962	398,373	8,412	2.2	57,276	54,289	-2,987	-5.2
Eastern	174,925	170,464	-4,461	-2.6	26,404	28,501	2,098	7.9
North-Eastern	18,542	19,054	513	2.8	3,094	3,242	148	4.8

It may be seen from the above that in terms of Energy, only the Eastern Region is likely to face deficit of 2.6% while other Regions are likely to have surplus varying from 2.2% to 4.7% with 2.2% in the Southern Region, 2.8% in North-Eastern region, 3.3% in Western Region and 4.7% in the Northern Region. In absolute terms, Northern Region is likely to have the highest energy surplus of 19.7 BU followed by Western, Southern & North-Eastern Regions with anticipated surplus of 13.4 BU, 8.4 BU & 0.5 BU respectively. Eastern Region is anticipated to experience a deficit of 4.5 BU.

In terms of Peak, Northern, Western, Eastern and North-Eastern Regions are likely to have peak surplus of 6.2%, 5.8%, 7.9% and 4.8% respectively while Southern Region is anticipated to face a deficit of 5.2%. In absolute terms, Northern Region is likely to have the highest peak surplus of 4.3 GW followed by Western, Eastern and North-Eastern with anticipated surplus of 3.6 GW, 2.1 GW & 0.1 GW respectively. Southern Region is anticipated to experience a deficit of 3.0 GW respectively.

The pattern of Actual Peak Demand and Energy Requirement in the country as well as in the Northern, Western, Southern, Eastern and North Eastern Regions during the years 2014-15, 2015-16, 2016-17, 2017-18, 2018-19 and 2019-20 along with the forecast of Peak Demand and Energy Requirement for the year 2020-21, are outlined at **Exhibit-I(A)** to **Exhibit-I(F)** respectively.

4.3.3 State/UT-wise Position

The Anticipated Annual Power Supply Position in each State/ UT for the year 2020-21, is given at **Annex-XII**. As may be seen in the Table given below, 11 States/UTs are likely to experience energy deficit and 13 States/UTs the peak deficit of varying extent. Further, 23 States/ UTs are anticipated to have net surplus Energy and 21 States/UTs are expected to be surplus in Peak on an annual basis. 1 State/UT each will have 'Nil' surplus/deficit in Energy and Peak.

Range	Number of States/ UTs(*)	
	ENERGY	PEAK
<u>DEFICIT</u>		
Above 20%	0	1
10% - 20%	7	6
5% - 10%	1	2
Upto 5%	3	4
Total:	11	13
<u>SURPLUS</u>		
Above 20%	5	10
10% - 20%	6	1
5% - 10%	6	1
Upto 5%	6	9
Total:	23	21

NIL SURPLUS/ DEFICIT	1	1
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(): Excludes Lakshadweep and Andaman & Nicobar Islands (not being grid connected) but includes DVC.*

The month-wise details of Anticipated Energy Requirement and Peak Demand with corresponding Availability in the various States/UTs for the year 2020-21, are given at **Annex-XIII**.

It is observed that Himachal Pradesh, Rajasthan, Chhattisgarh, Gujarat, Madhya Pradesh, Maharashtra, Goa, Andhra Pradesh, Karnataka, Tamil Nadu, Odisha, Sikkim, Arunachal Pradesh, Meghalaya, Mizoram and Tripura are likely to be surplus both in terms of Peak and Energy on annual basis for the year 2020-21.

While Delhi, Haryana, Punjab, Puducherry, Manipur and Nagaland are anticipated to be surplus in terms of Energy only, Uttarakhand, UTs of J&K and Ladakh, DVC and West Bengal are likely to be surplus in Peak only. All other States/UTs in the country are likely to have demand-supply gap of varying degree both for Energy and Peak. Power can accordingly be arranged by the deficit States/UTs from the anticipated surplus entities as is brought out in this Report.

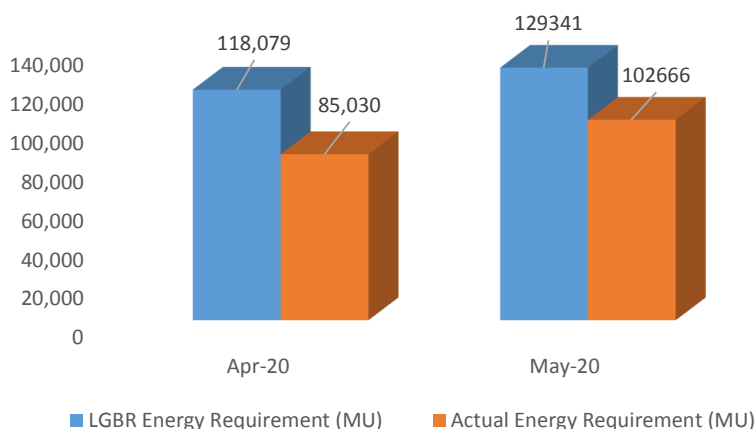
5. EFFECT OF COVID-19 PANDEMIC ON POWER SUPPLY POSITION

As a measure to contain the spread of COVID-19 pandemic in India, Government of India announced complete lockdown in the country for 21 days from 25th March to 14th April 2020. Thereafter, the lockdown was extended in phases and continued upto 31st May, 2020 with gradual relaxations. This has impacted the economic activity in the country with consequent effect on demand for electricity as well. The effect has been analysed in terms of the variation in Actual Energy Requirement and Peak Demand of the country vis-à-vis the forecast in LGBR 2020-21. It may be mentioned that LGBR 2020-21 has been compiled with consideration of Business-As-Usual (BAU) scenario.

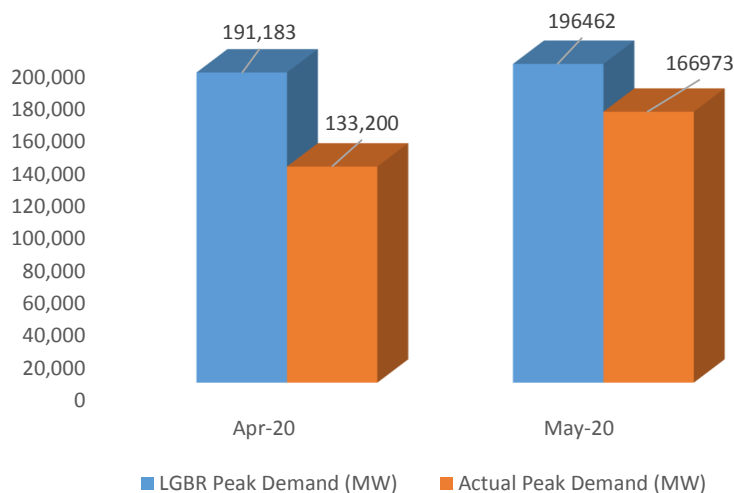
A collation of Actual versus Anticipated Energy Requirement has indicated a reduction of 28% and 21% in the Actual Energy Requirement of the country during the months of April, 2020 and May, 2020, as compared to the forecast

figures of LGBR 2020-21. In case of Peak Demand, the Actual figures for the country are lower than the LGBR forecast by 30% and 15 % during the months of April,2020 and May,2020. Due to the gradual relaxation in lockdown during the month of May,2020, the requirement of electricity had increased as compared to April,2020.

Energy Requirement April & May 2020 LGBR VS Actual



Peak Demand April & May 2020 LGBR Vs Actual



A State/UT-wise comparison of Anticipated Energy Requirement and Peak Demand versus the Actual Energy Requirement and Peak Demand, for the months of April,2020, and May,2020, has been outlined at **Annex-XIV**. It is expected that with the rise in economic activity to its normal datum, the Actual

Energy Requirement and Peak Demand will track the trajectory of forecast given in LGBR 2020-21.

It would be relevant to mention that some of the planned outages of the generating units as per maintenance schedule of 2020-21, have not been undertaken by the utilities for the months of April and May, 2020 due to pan India lockdown in the wake of COVID-19 pandemic. This maintenance schedule may be revised by utilities in consultation with the RPCs during the balance period of 2020-21. The RPC forum will review the same in real time considering the anticipated power supply scenario to ensure adequate availability of power.

ANNEXURES

Month-wise Actual Power Supply Position of India during the year 2019-20								
Month / Year	PEAK (MW)				ENERGY (MU)			
	Peak Demand	Peak Met	Demand not Met	(%) Demand not Met	Energy Requirement	Energy Supplied	Energy not Supplied	(%) Energy not Supplied
Apr/19	177,424	176,810	613	0.3	110,567	110,112	455	0.4
May/19	183,547	182,533	1,014	0.6	120,659	120,020	639	0.5
Jun/19	183,804	182,454	1,350	0.7	118,573	117,988	585	0.5
Jul/19	177,130	175,124	2,006	1.1	117,226	116,485	741	0.6
Aug/19	179,159	177,525	1,634	0.9	112,119	111,521	598	0.5
Sep/19	174,783	173,145	1,638	0.9	108,250	107,515	735	0.7
Oct/19	164,936	164,259	677	0.4	98,363	97,847	515	0.5
Nov/19	156,113	155,321	792	0.5	94,377	93,949	429	0.5
Dec/19	172,363	170,492	1,871	1.1	101,570	101,081	490	0.5
Jan/20	171,592	170,976	616	0.4	105,548	105,158	390	0.4
Feb/20	179,098	176,388	2,711	1.5	104,375	103,815	560	0.5
Mar/20	170,749	170,165	584	0.3	99,382	98,952	430	0.4
Annual	183,804	182,533	1,271	0.7	1,291,010	1,284,444	6,566	0.5

Actual Power Supply Position in terms of Energy for various States/ UTs during the year 2019-20				
Region / State / UT	Energy Requirement	Energy Supplied	Energy not Supplied	
	(MU)	(MU)	(MU)	(%)
Chandigarh	1,732	1,732	0	0.0
Delhi	33,086	33,077	9	0.0
Haryana	54,505	54,492	13	0.0
Himachal Pradesh	10,424	10,353	71	0.7
UT of J&K and Ladakh	20,025	16,259	3,767	18.8
Punjab	56,776	56,770	6	0.0
Rajasthan	81,281	81,222	58	0.1
Uttar Pradesh	122,549	121,004	1,545	1.3
Uttarakhand	14,472	14,376	96	0.7
Northern Region	394,851	389,285	5,566	1.4
Chhattisgarh	30,111	30,107	4	0.0
Gujarat	113,940	113,939	1	0.0
Madhya Pradesh	76,172	76,172	0	0.0
Maharashtra	155,167	155,166	0	0.0
Daman & Diu	2,574	2,574	0	0.0
Dadra & Nagar Haveli	6,528	6,528	0	0.0
Goa	4,350	4,350	0	0.0
Western Region	388,841	388,836	5	0.0
Andhra Pradesh	65,452	65,414	38	0.1
Karnataka	72,799	72,796	3	0.0
Kerala	26,315	26,265	50	0.2
Tamil Nadu	108,816	108,812	4	0.0
Telangana	68,306	68,303	3	0.0
Puducherry	2,847	2,846	1	0.0
Lakshadweep #	46	46	0	0.0
Southern Region	344,535	344,436	99	0.0
Bihar	31,627	31,533	94	0.3
Damodar Valley Corporation	22,429	22,427	2	0.0
Jharkhand	8,941	8,872	69	0.8
Odisha	29,692	29,692	0	0.0
West Bengal	52,948	52,824	124	0.2
Sikkim	554	554	0	0.0
Andaman & Nicobar #	346	323	23	6.7
Eastern Region	146,191	145,902	289	0.2
Arunachal Pradesh	753	749	4	0.5
Assam	9,804	9,288	516	5.3
Manipur	924	917	6	0.7
Meghalaya	2,112	2,064	48	2.3
Mizoram	647	643	4	0.7
Nagaland	814	809	5	0.7
Tripura *	1,538	1,515	23	1.5
North-Eastern Region	16,591	15,984	607	3.7
All India	1,291,010	1,284,444	6,566	0.5
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and supply.				
* Excludes the supply to Bangladesh.				
Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments.				

**Actual Power Supply Position in terms of Peak for various States/ UTs during the year
2019-20**

Region / State /UT	Peak Demand (MW)	Peak Met (MW)	Demand not Met	
			(MW)	(%)
Chandigarh	431	431	0	0.0
Delhi	7,409	7,409	0	0.0
Haryana	11,001	11,001	0	0.0
Himachal Pradesh	1,786	1,786	0	0.0
UT of J&K and Ladakh	3,405	2,724	681	20.0
Punjab	13,606	13,606	0	0.0
Rajasthan	14,277	14,277	0	0.0
Uttar Pradesh	22,599	22,057	542	2.4
Uttarakhand	2,233	2,233	0	0.0
Northern Region	66,559	65,865	694	1.0
Chhattisgarh	4,746	4,736	10	0.2
Gujarat	18,437	18,424	13	0.1
Madhya Pradesh	14,886	14,855	31	0.2
Maharashtra	24,550	24,550	0	0.0
Daman & Diu	351	350	1	0.2
Dadra & Nagar Haveli	826	826	0	0.0
Goa	625	625	0	0.0
Western Region	59,416	59,416	0	0.0
Andhra Pradesh	10,225	10,207	18	0.2
Karnataka	13,272	13,258	14	0.1
Kerala	4,487	4,300	186	4.2
Tamil Nadu	15,727	15,668	59	0.4
Telangana	13,168	13,168	0	0.0
Puducherry	470	470	0	0.0
Lakshadweep #	8	8	0	0.0
Southern Region	53,579	53,465	114	0.2
Bihar	5,835	5,789	46	0.8
Damodar Valley Corporation	3,014	3,014	0	0.0
Jharkhand	1,396	1,389	6	0.5
Odisha	5,292	5,292	0	0.0
West Bengal	9,263	9,088	175	1.9
Sikkim	115	115	0	0.0
Andaman & Nicobar #	58	54	4	6.9
Eastern Region	23,421	23,398	22	0.1
Arunachal Pradesh	158	152	6	3.5
Assam	2,193	1,956	237	10.8
Manipur	226	218	8	3.6
Meghalaya	371	371	0	0.0
Mizoram	133	132	0	0.1
Nagaland	186	169	17	9.3
Tripura *	320	311	9	2.7
North-Eastern Region	2,989	2,878	111	3.7
All India	183,804	182,533	1,271	0.7
# Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and supply.				
* Excludes the supply to Bangladesh.				
Note: Power Supply Position Report has been compiled based on the data furnished by StateUtilities/ Electricity Departments.				

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Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Energy)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Energy Requirement (MU)	10154	12955	12947	12314	12428	11580	9555	8115	8222	8831	8152	7296	122549
Energy Supplied (MU)	10123	12908	12808	12123	12263	11287	9401	8006	8100	8726	8046	7213	121004
Energy not Supplied (MU)	32	48	139	190	166	293	154	109	122	105	106	83	1545
(%)	0.3	0.4	1.1	1.5	1.3	2.5	1.6	1.3	1.5	1.2	1.3	1.1	1.3
Uttarakhand													
Energy Requirement (MU)	1120	1406	1441	1416	1263	1310	1103	1041	1168	1244	1091	869	14472
Energy Supplied (MU)	1120	1322	1441	1416	1254	1310	1103	1041	1166	1243	1091	869	14376
Energy not Supplied (MU)	0	83	0	0	9	0	0	0	2	1	0	0	96
(%)	0.0	5.9	0.0	0.0	0.7	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.7
Northern Region													
Energy Requirement (MU)	30147	37338	41624	41377	39153	38422	30081	26166	28553	29997	28224	23770	394851
Energy Supplied (MU)	29804	36843	41151	40734	38670	37843	29629	25771	28095	29654	27714	23378	389285
Energy not Supplied (MU)	343	494	473	643	483	580	453	395	458	343	510	392	5566
(%)	1.1	1.3	1.1	1.6	1.2	1.5	1.5	1.5	1.6	1.1	1.8	1.6	1.4
Chhattisgarh													
Energy Requirement (MU)	2972	2811	2334	2864	2775	2686	2228	2084	2252	2373	2296	2437	30111
Energy Supplied (MU)	2971	2811	2334	2864	2774	2685	2228	2083	2252	2372	2296	2437	30107
Energy not Supplied (MU)	1	0	0	0	1	0	0	0	0	0	0	0	4
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Gujarat													
Energy Requirement (MU)	10540	11026	9967	10077	8441	8438	9079	8855	9550	9440	9519	9008	113940
Energy Supplied (MU)	10540	11026	9967	10076	8441	8438	9079	8855	9550	9440	9519	9008	113939
Energy not Supplied (MU)	0	0	0	1	0	0	0	0	0	0	0	0	1
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Madhya Pradesh													
Energy Requirement (MU)	6233	6720	6230	5845	5493	5099	5326	6710	7489	7423	7586	6018	76172
Energy Supplied (MU)	6233	6720	6230	5845	5493	5099	5326	6710	7489	7423	7586	6018	76172
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Maharashtra													
Energy Requirement (MU)	14319	14989	13420	12151	11849	11411	11909	12077	13254	13178	13351	13259	155167
Energy Supplied (MU)	14319	14989	13420	12151	11849	11411	11909	12077	13254	13178	13351	13259	155166
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Daman & Diu													
Energy Requirement (MU)	221	219	214	225	219	213	213	215	221	219	218	176	2574

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Energy)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Energy Supplied (MU)	221	219	214	225	219	213	213	215	221	219	218	176	2574
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Dadra & Nagar Haveli													
Energy Requirement (MU)	554	554	530	578	567	551	531	541	580	568	534	439	6528
Energy Supplied (MU)	554	554	530	578	567	551	531	541	580	568	534	439	6528
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Goa													
Energy Requirement (MU)	397	411	364	342	319	322	349	366	374	414	353	339	4350
Energy Supplied (MU)	397	411	364	342	319	322	349	366	374	414	353	339	4350
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Western Region													
Energy Requirement (MU)	35235	36730	33059	32083	29664	28719	29635	30847	33721	33615	33858	31676	388841
Energy Supplied (MU)	35234	36730	33059	32081	29663	28719	29635	30847	33720	33614	33858	31676	388836
Energy not Supplied (MU)	1	0	0	1	1	0	0	0	0	0	0	0	5
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Andhra Pradesh													
Energy Requirement (MU)	5784	6125	5712	5483	5369	5016	4924	5098	5088	5364	5699	5791	65452
Energy Supplied (MU)	5784	6118	5705	5482	5361	5000	4924	5098	5088	5364	5698	5791	65414
Energy not Supplied (MU)	0	7	7	0	8	16	0	0	0	0	0	0	38
(%)	0.0	0.1	0.1	0.0	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.1
Karnataka													
Energy Requirement (MU)	7011	6696	5792	5702	5026	5218	4637	5196	6066	7014	7024	7416	72799
Energy Supplied (MU)	7011	6695	5791	5702	5026	5218	4637	5196	6066	7014	7024	7416	72796
Energy not Supplied (MU)	0	1	2	0	0	0	0	0	0	0	0	0	3
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Kerala													
Energy Requirement (MU)	2428	2567	2180	2098	1916	1993	2056	2093	2170	2242	2193	2379	26315
Energy Supplied (MU)	2427	2558	2176	2091	1909	1987	2054	2091	2166	2239	2191	2378	26265
Energy not Supplied (MU)	2	9	5	8	7	6	2	3	4	3	2	1	50
(%)	0.1	0.3	0.2	0.4	0.4	0.3	0.1	0.1	0.2	0.1	0.1	0.0	0.2
Tamil Nadu													
Energy Requirement (MU)	10061	10333	9807	9648	9030	8482	8266	8106	8035	8709	8891	9449	108816
Energy Supplied (MU)	10061	10332	9804	9648	9030	8482	8266	8106	8035	8708	8890	9449	108812

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Energy)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Energy not Supplied (MU)	0	1	2	0	0	0	0	0	0	0	1	0	4
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Telangana													
Energy Requirement (MU)	5576	5283	4805	5157	5988	5325	4955	5146	6049	6347	6646	7028	68306
Energy Supplied (MU)	5576	5283	4804	5157	5988	5325	4955	5146	6049	6347	6646	7028	68303
Energy not Supplied (MU)	0	1	2	0	0	0	0	0	0	0	0	0	3
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Puducherry													
Energy Requirement (MU)	264	277	270	257	245	229	231	217	211	212	218	217	2847
Energy Supplied (MU)	264	276	269	257	245	228	231	217	211	212	218	217	2846
Energy not Supplied (MU)	0	1	0	0	0	0	0	0	0	0	0	0	1
(%)	0.0	0.3	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Lakshadweep													
Energy Requirement (MU)	4	4	4	4	4	4	4	4	4	4	4	4	46
Energy Supplied (MU)	4	4	4	4	4	4	4	4	4	4	4	4	46
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0	0	0	0	0	0	0	0	0	0	0	0	0.00
Southern Region													
Energy Requirement (MU)	31125	31281	28566	28345	27573	26263	25069	25857	27619	29887	30671	32279	344535
Energy Supplied (MU)	31123	31261	28549	28337	27559	26241	25067	25854	27615	29883	30667	32278	344436
Energy not Supplied (MU)	2	19	17	8	15	22	2	3	4	4	4	1	99
(%)	0.0	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Bihar													
Energy Requirement (MU)	2584	3084	3067	2881	3348	2952	2629	2153	2163	2450	2153	2163	31627
Energy Supplied (MU)	2581	3082	3058	2869	3324	2933	2624	2152	2154	2448	2146	2162	31533
Energy not Supplied (MU)	3	2	8	13	24	19	5	0	9	3	7	1	94
(%)	0.1	0.1	0.3	0.4	0.7	0.6	0.2	0.0	0.4	0.1	0.3	0.1	0.3
Damodar Valley Corporation													
Energy Requirement (MU)	1944	2015	1924	1954	1875	1797	1855	1793	1872	1933	1884	1583	22429
Energy Supplied (MU)	1942	2015	1924	1954	1875	1797	1855	1793	1872	1933	1884	1583	22427
Energy not Supplied (MU)	2	0	0	0	0	0	0	0	0	0	0	0	2
(%)	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Jharkhand													
Energy Requirement (MU)	716	816	768	751	752	734	723	716	759	784	719	702	8941
Energy Supplied (MU)	706	808	759	745	749	732	722	715	757	778	703	698	8872

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Energy)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Energy not Supplied (MU)	10	8	9	6	4	2	0	1	2	6	16	4	69
(%)	1.4	1.0	1.2	0.8	0.5	0.3	0.1	0.1	0.3	0.8	2.2	0.6	0.8
Odisha													
Energy Requirement (MU)	2701	2603	2691	2834	2908	2819	2487	2108	2198	2042	2085	2216	29692
Energy Supplied (MU)	2701	2603	2691	2834	2908	2819	2487	2108	2198	2042	2085	2216	29692
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
West Bengal													
Energy Requirement (MU)	4805	5363	5294	5419	5266	4932	4320	3438	3391	3485	3516	3719	52948
Energy Supplied (MU)	4782	5342	5278	5407	5251	4919	4316	3431	3389	3482	3514	3715	52824
Energy not Supplied (MU)	23	21	17	12	15	14	4	7	3	3	2	4	124
(%)	0.5	0.4	0.3	0.2	0.3	0.3	0.1	0.2	0.1	0.1	0.1	0.1	0.2
Sikkim													
Energy Requirement (MU)	42	41	42	40	43	42	42	48	56	57	52	49	554
Energy Supplied (MU)	42	41	42	40	43	42	42	48	56	57	52	49	554
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Andaman & Nicobar													
Energy Requirement (MU)	29	29	29	29	29	29	29	29	29	29	29	29	346
Energy Supplied (MU)	27	27	27	27	27	27	27	27	27	27	27	27	323
Energy not Supplied (MU)	2	2	2	2	2	2	2	2	2	2	2	2	23
(%)	6.66	6.66	6.66	6.66	6.66	6.66	6.66	6.66	6.66	6.66	6.66	6.66	6.66
Eastern Region													
Energy Requirement (MU)	12792	13922	13787	13880	14191	13277	12055	10255	10440	10752	10408	10433	146191
Energy Supplied (MU)	12754	13891	13753	13850	14149	13242	12046	10247	10426	10740	10383	10423	145902
Energy not Supplied (MU)	38	32	34	30	42	35	9	9	14	12	26	9	289
(%)	0.3	0.2	0.2	0.2	0.3	0.3	0.1	0.1	0.1	0.1	0.2	0.1	0.2
Arunachal Pradesh													
Energy Requirement (MU)	62	61	69	69	68	58	57	56	62	69	62	60	753
Energy Supplied (MU)	62	60	68	69	67	58	57	56	62	69	62	59	749
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	4
(%)	0.6	0.7	0.6	0.5	0.7	0.6	0.5	0.6	0.4	0.4	0.4	0.5	0.5
Assam													
Energy Requirement (MU)	754	816	965	955	948	994	950	724	663	684	661	690	9804
Energy Supplied (MU)	696	734	917	899	899	899	899	704	654	669	648	668	9288
Energy not Supplied (MU)	58	81	48	56	48	95	51	20	9	15	13	21	516

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Energy)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
(%)	7.7	10.0	5.0	5.9	5.1	9.6	5.3	2.8	1.4	2.2	2.0	3.1	5.3
Manipur													
Energy Requirement (MU)	62	71	70	75	75	75	75	75	91	95	84	76	924
Energy Supplied (MU)	61	70	70	74	74	74	74	75	91	95	84	75	917
Energy not Supplied (MU)	1	1	1	0	1	0	0	0	0	0	0	1	6
(%)	1.7	0.8	0.8	0.6	0.7	0.6	0.6	0.6	0.5	0.4	0.6	0.7	0.7
Meghalaya													
Energy Requirement (MU)	169	162	169	171	171	171	171	175	187	213	188	164	2112
Energy Supplied (MU)	159	154	168	171	171	171	171	175	184	198	182	160	2064
Energy not Supplied (MU)	10	8	0	0	0	0	0	0	3	15	7	4	48
(%)	6.0	5.2	0.3	0.1	0.1	0.1	0.0	0.0	1.7	7.0	3.5	2.6	2.3
Mizoram													
Energy Requirement (MU)	45	46	47	56	56	56	56	50	58	61	57	59	647
Energy Supplied (MU)	44	46	46	56	56	56	56	49	58	60	57	59	643
Energy not Supplied (MU)	0	0	0	0	0	0	0	0	0	0	0	0	4
(%)	1.0	0.8	0.8	0.6	0.9	0.7	0.6	0.7	0.5	0.5	0.5	0.4	0.7
Nagaland													
Energy Requirement (MU)	59	66	70	70	70	70	70	66	73	72	64	64	814
Energy Supplied (MU)	58	65	70	70	70	70	70	66	73	71	63	64	809
Energy not Supplied (MU)	0	1	0	0	1	0	0	0	0	0	0	0	5
(%)	0.8	0.9	0.7	0.6	1.0	0.6	0.5	0.6	0.4	0.5	0.8	0.5	0.7
Tripura													
Energy Requirement (MU)	119	168	148	145	150	144	144	105	103	104	98	110	1538
Energy Supplied (MU)	117	165	137	144	144	144	144	105	103	104	98	110	1515
Energy not Supplied (MU)	2	2	10	1	7	1	0	0	0	0	0	0	23
(%)	1.3	1.5	7.0	0.9	4.3	0.6	0.1	0.0	0.0	0.0	0.0	0.0	1.5
North-Eastern Region													
Energy Requirement (MU)	1270	1389	1537	1541	1538	1569	1523	1251	1238	1298	1214	1224	16591
Energy Supplied (MU)	1198	1294	1476	1482	1481	1471	1470	1230	1225	1267	1193	1197	15984
Energy not Supplied (MU)	72	94	61	59	57	98	52	21	14	31	21	27	607
(%)	5.7	6.8	3.9	3.8	3.7	6.2	3.4	1.7	1.1	2.4	1.7	2.2	3.7
All India													
Energy Requirement (MU)	110567	120659	118573	117226	112119	108250	98363	94377	101570	105548	104375	99382	1291010
Energy Supplied (MU)	110112	120020	117988	116485	111521	107515	97847	93949	101081	105158	103815	98952	1284444
Energy not Supplied (MU)	455	639	585	741	598	735	515	429	490	390	560	430	6566
(%)	0.4	0.5	0.5	0.6	0.5	0.7	0.5	0.5	0.5	0.4	0.5	0.4	0.5

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Peak)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Chandigarh													
Peak Demand (MW)	256	380	413	431	335	379	237	211	306	265	297	218	431
Peak Met (MW)	256	380	413	431	335	379	237	211	306	265	297	218	431
Demand not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Delhi													
Peak Demand (MW)	5664	6461	6904	7409	6473	6626	4605	3631	5245	5226	4447	3775	7409
Peak Met (MW)	5664	6461	6904	7409	6473	6626	4605	3631	5245	5226	4447	3775	7409
Demand not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Haryana													
Peak Demand (MW)	8127	8874	10237	11001	10130	10451	7779	6138	7049	7016	7520	6338	11001
Peak Met (MW)	8127	8874	10237	11001	10130	10451	7779	6138	7049	7016	7520	6338	11001
Demand not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Himachal Pradesh													
Peak Demand (MW)	1387	1480	1619	1531	1565	1517	1542	1629	1729	1786	1742	1656	1786
Peak Met (MW)	1387	1480	1619	1527	1565	1517	1542	1629	1729	1786	1742	1656	1786
Demand not Met (MW)	0	0	0	4	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
UT of J&K and Ladakh													
Peak Demand (MW)	2885	3033	2362	2904	2734	2928	3042	2742	3104	3218	3158	3405	3405
Peak Met (MW)	2308	2426	2362	2323	2178	2342	2434	2193	2484	2574	2526	2724	2724
Demand not Met (MW)	577	607	0	581	556	586	608	549	620	644	632	681	681
(%)	20.0	20.0	0.0	20.0	20.3	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
Punjab													
Peak Demand (MW)	7087	8850	13149	13606	12009	11825	7348	5503	6767	6327	7078	5758	13606
Peak Met (MW)	7087	8850	13149	13606	12009	11825	7348	5503	6767	6327	7078	5758	13606
Demand not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Rajasthan													
Peak Demand (MW)	10560	11791	12620	12351	10699	11553	10533	11980	13850	14017	14277	13599	14277
Peak Met (MW)	10560	11791	12620	12351	10699	11553	10533	11980	13464	14017	14277	13599	14277
Demand not Met (MW)	0	0	0	0	0	0	0	0	386	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0
Uttar Pradesh													

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Peak)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Peak Demand (MW)	19935	22487.3	21987.8	22599	21811.9	21894.9	17707	15271	17711.8	16987	16777	14592.2	22599
Peak Met (MW)	19935	22057.3	21407	21253.6	21631.9	21419.2	17347	15271	17411.8	16987	16627	14592.2	22057
Demand not Met (MW)	0	430	581	1345	180	476	360	0	300	0	150	0	542
(%)	0.0	1.9	2.6	6.0	0.8	2.2	2.0	0.0	1.7	0.0	0.9	0.0	2.4
Uttarakhand													
Peak Demand (MW)	1922	2155	2164	2158	2077	2048	1797	1818	2233	2208	2233	1892	2233
Peak Met (MW)	1922	2155	2164	2158	2077	2048	1797	1818	2233	2208	2233	1892	2233
Demand not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Northern Region													
Peak Demand (MW)	47779	60253	65940	66559	61774	63365	50119	44755	52234	51338	51107	46133	66559
Peak Met (MW)	47210	59343	64838	65865	61367	62023	49615	44189	51159	50780	50519	45531	65865
Demand not Met (MW)	569	910	1102	694	407	1342	504	566	1075	558	588	602	694
(%)	1.2	1.5	1.7	1.0	0.7	2.1	1.0	1.3	2.1	1.1	1.2	1.3	1.0
Chhattisgarh													
Peak Demand (MW)	4596	4504	4103	4746	4285	4400	4079	3548	3805	3829	4033	3989	4746
Peak Met (MW)	4574	4504	4078	4736	4278	4385	4079	3544	3748	3826	4026	3989	4736
Demand not Met (MW)	22	0	25	10	7	15	0	4	57	3	7	0	10
(%)	0.5	0.0	0.6	0.2	0.2	0.3	0.0	0.1	1.5	0.1	0.2	0.0	0.2
Gujarat													
Peak Demand (MW)	17871	18094	18437	17577	14599	14487	16499	15992	16148	16189	16538	16816	18437
Peak Met (MW)	17865	18094	18424	17577	14599	14487	16499	15992	16097	16189	16538	16816	18424
Demand not Met (MW)	6	0	13	0	0	0	0	0	51	0	0	0	13
(%)	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.1
Madhya Pradesh													
Peak Demand (MW)	10018	10145	10187	10097	8777	8899	8820	13147	14674	14729	14886	12144	14886
Peak Met (MW)	10018	10131	10180	10097	8777	8887	8820	13147	14623	14729	14855	12144	14855
Demand not Met (MW)	0	14	7	0	0	12	0	0	51	0	31	0	31
(%)	0.0	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.3	0.0	0.2	0.0	0.2
Maharashtra													
Peak Demand (MW)	23158	23621	22912	20568	20257	18813	20750	21471	22411	22975	24550	24012	24550
Peak Met (MW)	23150	23613	22912	20561	20250	18793	20750	21471	22403	22975	24550	24012	24550
Demand not Met (MW)	8	8	0	7	7	20	0	0	8	0	0	0	0
(%)	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Daman & Diu													
Peak Demand (MW)	341	344	351	350	350	340	347	332	339	347	346	343	351

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Peak)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Peak Met (MW)	340	344	350	350	350	340	347	332	338	347	345	343	350
Demand not Met (MW)	1	0	1	0	0	0	0	0	1	0	1	0	1
(%)	0.2	0.1	0.2	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.2	0.1	0.2
Dadra & Nagar Haveli													
Peak Demand (MW)	818	800	824	826	813	811	806	805	821	816	815	823	826
Peak Met (MW)	818	799	824	826	813	811	805	805	821	816	815	823	826
Demand not Met (MW)	0	1	0	0	0	0	1	0	0	0	0	0	0
(%)	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Goa													
Peak Demand (MW)	594	554	622	566	561	572	590	611	625	603	609	610	625
Peak Met (MW)	594	554	621	566	561	571	590	611	625	602	609	610	625
Demand not Met (MW)	0	0	1	0	0	1	0	0	0	1	0	1	0
(%)	0.0	0.0	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.1	0.0	0.1	0.0
Western Region													
Peak Demand (MW)	56242	57113	56887	52619	47633	46261	50631	54375	57019	58643	59416	56851	59416
Peak Met (MW)	56222	57093	56768	52509	47633	46261	50631	54375	56739	58643	59416	56851	59416
Demand not Met (MW)	20	20	119	110	0	0	0	0	279	0	0	0	0
(%)	0.0	0.0	0.2	0.2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0
Andhra Pradesh													
Peak Demand (MW)	9179	9880	10183	9246	9110	8698	7988	8426	9124	9608	9966	10225	10225
Peak Met (MW)	9160	9854	10170	9238	9110	8672	7988	8426	9118	9605	9954	10207	10207
Demand not Met (MW)	19	26	13	8	0	26	0	0	6	3	12	18	18
(%)	0.2	0.3	0.1	0.1	0.0	0.3	0.0	0.0	0.1	0.0	0.1	0.2	0.2
Karnataka													
Peak Demand (MW)	12700	12172	11490	10508	10462	10466	9090	10682	12810	13169	13031	13272	13272
Peak Met (MW)	12688	12158	11490	10496	10440	10466	9090	10670	12803	13169	13001	13258	13258
Demand not Met (MW)	12	14	0	12	22	0	0	12	7	0	30	14	14
(%)	0.1	0.1	0.0	0.1	0.2	0.0	0.0	0.1	0.1	0.0	0.2	0.1	0.1
Kerala													
Peak Demand (MW)	4316	4487	4097	3877	3705	3620	3692	3789	3705	4117	4043	4178	4487
Peak Met (MW)	4300	4205	4071	3816	3591	3552	3576	3714	3705	3785	3954	4171	4300
Demand not Met (MW)	16	282	26	60	114	68	116	76	0	333	89	8	186
(%)	0.4	6.3	0.6	1.6	3.1	1.9	3.2	2.0	0.0	8.1	2.2	0.2	4.2
Tamil Nadu													
Peak Demand (MW)	15680	15544	15727	15537	14571	14988	14335	13829	13710	14371	14768	15347	15727
Peak Met (MW)	15659	15522	15668	15534	14513	14964	14319	13829	13710	14336	14755	15347	15668

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Peak)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Demand not Met (MW)	21	22	59	3	58	25	16	0	0	34	13	0	59
(%)	0.1	0.1	0.4	0.0	0.4	0.2	0.1	0.0	0.0	0.2	0.1	0.0	0.4
Telangana													
Peak Demand (MW)	10269	8703	8375	9472	11703	9749	8532	9408	11200	11378	13168	12941	13168
Peak Met (MW)	10202	8684	8355	9468	11703	9749	8532	9408	11182	11359	13168	12941	13168
Demand not Met (MW)	67	19	20	4	0	0	0	0	18	19	0	0	0
(%)	0.7	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.0
Puducherry													
Peak Demand (MW)	444	459	470	464	427	412	416	396	373	378	402	411	470
Peak Met (MW)	444	442	470	464	427	412	415	396	373	378	401	411	470
Demand not Met (MW)	0	17	0	0	0	0	0	0	0	0	0	0	0
(%)	0.0	3.8	0.0	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0
Lakshadweep													
Peak Demand (MW)	8	8	8	8	8	8	8	8	8	8	8	8	8
Peak Met (MW)	8	8	8	8	8	8	8	8	8	8	8	8	8
Demand not Met (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
(%)	0	0	0	0	0	0	0	0	0	0	0	0	0
Southern Region													
Peak Demand (MW)	49218	47612	45087	45339	45350	44605	41523	42969	48698	49175	53004	53579	53579
Peak Met (MW)	49103	47465	44844	45250	45350	44591	41492	42827	48664	49165	52993	53465	53465
Demand not Met (MW)	115	147	243	89	0	14	31	142	34	10	11	114	114
(%)	0.2	0.3	0.5	0.2	0.0	0.0	0.1	0.3	0.1	0.0	0.0	0.2	0.2
Bihar													
Peak Demand (MW)	5157	5326	5579	5435	5778	5835	5027	4341	4617	4571	4280	4146	5835
Peak Met (MW)	5155	5326	5483	5433	5748	5789	5020	4323	4614	4571	4280	4146	5789
Demand not Met (MW)	2	0	96	2	30	46	6	18	3	0	0	0	46
(%)	0.0	0.0	1.7	0.0	0.5	0.8	0.1	0.4	0.1	0.0	0.0	0.0	0.8
Damodar Valley Corporation													
Peak Demand (MW)	3014	2971	3002	2874	2855	2881	2831	2809	2850	2979	2905	2509	3014
Peak Met (MW)	3014	2963	2950	2871	2848	2868	2831	2807	2848	2979	2905	2509	3014
Demand not Met (MW)	0	8	52	3	7	12	0	1	2	0	0	0	0
(%)	0.0	0.3	1.7	0.1	0.2	0.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0
Jharkhand													
Peak Demand (MW)	1326	1396	1385	1323	1316	1328	1277	1280	1356	1373	1331	1274	1396
Peak Met (MW)	1325	1389	1362	1323	1316	1328	1277	1280	1356	1373	1331	1274	1389

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Peak)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
Demand not Met (MW)	1	6	24	0	0	0	0	0	0	0	0	0	6
(%)	0.0	0.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5
Odisha													
Peak Demand (MW)	5142	4614	5036	4861	4856	5292	4656	4026	4198	3615	4018	3830	5292
Peak Met (MW)	5140	4606	4949	4861	4856	5292	4656	4026	4198	3604	4017	3824	5292
Demand not Met (MW)	3	8	87	0	0	0	0	0	0	11	1	6	0
(%)	0.1	0.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.1	0.0
West Bengal													
Peak Demand (MW)	8745	9096	9263	9048	8728	8842	8219	6806	6021	6331	6484	7149	9263
Peak Met (MW)	8699	9022	9088	9019	8720	8818	8219	6801	6021	6316	6482	7149	9088
Demand not Met (MW)	46	74	175	29	8	24	0	5	0	15	2	0	175
(%)	0.5	0.8	1.9	0.3	0.1	0.3	0.0	0.1	0.0	0.2	0.0	0.0	1.9
Sikkim													
Peak Demand (MW)	98	93	90	85	90	93	96	102	111	115	114	109	115
Peak Met (MW)	98	93	89	85	90	93	96	102	111	115	114	108	115
Demand not Met (MW)	0	0	2	0	0	1	0	0	0	0	0	0	0
(%)	0.0	0.0	1.7	0.2	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.3	0.0
Andaman & Nicobar													
Peak Demand (MW)	58	58	58	58	58	58	58	58	58	58	58	58	58
Peak Met (MW)	54	54	54	54	54	54	54	54	54	54	54	54	54
Demand not Met (MW)	4	4	4	4	4	4	4	4	4	4	4	4	4
(%)	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90	6.90
Eastern Region													
Peak Demand (MW)	22415	22830	23272	23246	23421	23276	21726	19291	18068	18749	18898	18767	23421
Peak Met (MW)	22378	22781	22808	23154	23398	23126	21706	19212	18068	18705	18892	18670	23398
Demand not Met (MW)	37	49	464	92	22	150	20	79	0	44	7	98	22
(%)	0.2	0.2	2.0	0.4	0.1	0.6	0.1	0.4	0.0	0.2	0.0	0.5	0.1
Arunachal Pradesh													
Peak Demand (MW)	139	140	146	137	156	156	137	151	139	125	158	154	158
Peak Met (MW)	136	138	144	134	152	152	137	146	139	117	130	128	152
Demand not Met (MW)	3	2	2	3	3	4	0	5	0	7	28	26	6
(%)	2.1	1.2	1.4	2.1	2.2	2.4	0.0	3.5	0.0	6.0	17.4	16.8	3.5
Assam													
Peak Demand (MW)	1910	1935	2032	2021	2193	2134	1964	1727	1592	1582	1603	1677	2193
Peak Met (MW)	1667	1673	1791	1793	1956	1900	1770	1508	1380	1366	1370	1430	1956
Demand not Met (MW)	242	263	241	228	237	234	194	219	212	215	233	247	237

Month-wise Actual Power Supply Position of States/ UTs during the year 2019-20 (in terms of Peak)													
State/ Region	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	2019-20
(%)	12.7	13.6	11.9	11.3	10.8	11.0	9.9	12.7	13.3	13.6	14.5	14.7	10.8
Manipur													
Peak Demand (MW)	197	183	188	182	191	189	197	224	216	220	226	210	226
Peak Met (MW)	188	181	182	175	184	182	183	201	216	218	216	200	218
Demand not Met (MW)	9	2	6	7	7	7	14	23	0	2	10	10	8
(%)	4.8	0.9	3.1	3.8	3.9	3.7	7.1	10.4	0.0	1.0	4.3	5.0	3.6
Meghalaya													
Peak Demand (MW)	337	329	367	333	333	336	338	363	365	371	370	343	371
Peak Met (MW)	337	325	367	332	333	336	338	350	365	371	370	343	371
Demand not Met (MW)	0	4	0	1	0	0	0	13	0	0	0	0	0
(%)	0.0	1.2	0.0	0.2	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0
Mizoram													
Peak Demand (MW)	116	102	101	102	93	93	102	107	125	127	133	111	133
Peak Met (MW)	113	100	99	100	91	91	102	107	125	127	132	111	132
Demand not Met (MW)	3	2	2	2	2	2	0	0	0	0	0	0	0
(%)	2.8	2.0	1.8	1.9	1.9	2.1	0.3	0.0	0.3	0.0	0.1	0.0	0.1
Nagaland													
Peak Demand (MW)	157	130	144	168	186	173	151	149	167	181	164	157	186
Peak Met (MW)	131	128	140	151	169	156	148	148	153	159	150	142	169
Demand not Met (MW)	27	2	4	17	17	17	3	1	14	23	14	15	17
(%)	16.9	1.4	3.1	10.3	9.3	9.6	1.8	1.0	8.2	12.6	8.7	9.5	9.3
Tripura													
Peak Demand (MW)	292	297	320	298	301	299	291	258	224	229	222	254	320
Peak Met (MW)	291	295	311	297	300	298	291	257	224	229	222	252	311
Demand not Met (MW)	1	1	9	1	1	1	0	1	0	0	0	2	9
(%)	0.3	0.5	2.7	0.4	0.5	0.3	0.0	0.4	0.1	0.0	0.0	0.6	2.7
North-Eastern Region													
Peak Demand (MW)	2848	2758	2922	2938	2940	2945	2989	2714	2539	2620	2656	2593	2989
Peak Met (MW)	2780	2674	2861	2861	2861	2861	2878	2639	2530	2588	2592	2509	2878
Demand not Met (MW)	68	84	61	77	79	84	111	75	9	32	64	84	111
(%)	2.4	3.1	2.1	2.6	2.7	2.8	3.7	2.8	0.4	1.2	2.4	3.2	3.7
All India													
Peak Demand (MW)	177424	183547	183804	177130	179159	174783	164936	156113	172363	171592	179098	170749	183804
Peak Met (MW)	176810	182533	182454	175124	177525	173145	164259	155321	170492	170976	176388	170165	182533
Demand not Met (MW)	613	1014	1350	2006	1634	1638	677	792	1871	616	2711	584	1271
(%)	0.3	0.6	0.7	1.1	0.9	0.9	0.4	0.5	1.1	0.4	1.5	0.3	0.7

**Schedule of Energy by the States/UTs vis-à-vis their Entitlement from the
Central Generating Stations during the year 2019-20**

States/System	Entitlement (MU)	Schedule (MU)
Chandigarh	1674	1264
Delhi	31575	19209
Haryana	20053	17343
H.P.	7482	7091
J & K.	14181	12897
Punjab	21460	19891
Rajasthan	24353	19505
U.P.	46770	39231
Uttarakhand	6932	5637
Northern Region	174480	142068
Chhattisgarh	12524	8972
Gujarat	30652	23757
Madhya Pradesh	31152	19414
Maharashtra	46568	33288
DD	2889	1471
DNH	6667	3615
Goa	4431	3583
Western Region	134883	94100
Andhra Pr.	19186	14685
Telangana	18296	13474
Karnataka	31089	19028
Kerala	14704	10462
Tamilnadu	38701	30332
Puducherry	3516	2969
Southern Region	125493	90951
Bihar	25749	22496
DVC	1424	1361
Jharkhand	3881	5015
Odisha	6346	4915
W. Bengal	8971	7969
Sikkim	1035	867
Eastern Region	47405	42624
Arunachal Pr.	978	880
Assam	8541	7829
Manipur	1202	864
Meghalaya	3206	995
Mizoram	768	612
Nagaland	855	752
Tripura	1978	1629
N.E.Region	17528	13562
All India	499790	383305
Note: Entitlement and Schedule of BBMB stations are not included.		

Comparison of the constituent-wise Forecast vis-à-vis Actual Power Supply Position for the year 2019-20

(in terms of Energy)

Region / State / UT	Requirement (MU)			Availability (MU)			Surplus / Deficit (-)			
	LGBR	Actual	% Deviation	LGBR	Actual	% Deviation	(MU)		(%)	
							LGBR	Actual	LGBR	Actual
Chandigarh	1,730	1,732	0.1	1,805	1,732	-4.0	75	0	4.3	0.0
Delhi	34,010	33,086	-2.7	41,420	33,077	-20.1	7,410	-9	21.8	0.0
Haryana	54,290	54,505	0.4	67,530	54,492	-19.3	13,240	-13	24.4	0.0
Himachal Pradesh	10,410	10,424	0.1	11,570	10,353	-10.5	1,160	-71	11.1	-0.7
UT of J&K and Ladakh	20,000	20,025	0.1	12,800	16,259	27.0	-7,200	-3,767	-36.0	-18.8
Punjab	60,680	56,776	-6.4	74,550	56,770	-23.8	13,870	-6	22.9	0.0
Rajasthan	86,260	81,281	-5.8	103,100	81,222	-21.2	16,840	-58	19.5	-0.1
Uttar Pradesh	132,600	122,549	-7.6	156,200	121,004	-22.5	23,600	-1,545	17.8	-1.3
Uttarakhand	14,470	14,472	0.0	14,220	14,376	1.1	-250	-96	-1.7	-0.7
Northern Region	414,450	394,851	-4.7	483,195	389,285	-19.4	68,745	-5,566	16.6	-1.4
Chhattisgarh	32,018	30,111	-6.0	32,494	30,107	-7.3	476	-4	1.5	0.0
Gujarat	125,450	113,940	-9.2	130,497	113,939	-12.7	5,047	-1	4.0	0.0
Madhya Pradesh	76,674	76,172	-0.7	81,899	76,172	-7.0	5,225	0	6.8	0.0
Maharashtra	153,540	155,167	1.1	148,236	155,166	4.7	-5,304	0	-3.5	0.0
Daman & Diu	2,554	2,574	0.8	2,833	2,574	-9.1	279	0	10.9	0.0
Dadra & Nagar Haveli	6,530	6,528	0.0	6,530	6,528	0.0	0	0	0.0	0.0
Goa	4,073	4,350	6.8	4,580	4,350	-5.0	508	0	12.5	0.0
Western Region	407,350	388,841	-4.5	413,581	388,836	-6.0	6,231	-5	1.5	0.0
Andhra Pradesh	71,545	65,452	-8.5	76,820	65,414	-14.8	5,275	-38	7.4	-0.1
Karnataka	78,751	72,799	-7.6	86,464	72,796	-15.8	7,713	-3	9.8	0.0
Kerala	26,480	26,315	-0.6	25,013	26,265	5.0	-1,467	-50	-5.5	-0.2
Tamil Nadu	115,497	108,816	-5.8	115,294	108,812	-5.6	-203	-4	-0.2	0.0
Telangana	85,553	68,306	-20.2	88,567	68,303	-22.9	3,014	-3	3.5	0.0
Puducherry	3,365	2,847	-15.4	3,133	2,846	-9.2	-232	-1	-6.9	0.0
Southern Region	382,120	344,535	-9.8	396,219	344,436	-13.1	14,099	-99	3.7	0.0
Bihar	33,015	31,627	-4.2	30,191	31,533	4.4	-2,824	-94	-8.6	-0.3
Damodar Valley Corporation	22,520	22,429	-0.4	24,180	22,427	-7.3	1,661	-2	7.4	0.0
Jharkhand	9,730	8,941	-8.1	7,858	8,872	12.9	-1,872	-69	-19.2	-0.8
Odisha	34,174	29,692	-13.1	29,972	29,692	-0.9	-4,202	0	-12.3	0.0
West Bengal	56,254	52,948	-5.9	53,406	52,824	-1.1	-2,848	-124	-5.1	-0.2
Sikkim	624	554	-11.2	1,065	554	-48.0	441	0	70.7	0.0
Eastern Region	171,807	146,191	-14.9	160,775	145,902	-9.3	-11,032	-289	-6.4	-0.2
Arunachal Pradesh	935	753	-19.5	852	749	-12.2	-83	-4	-8.9	-0.5
Assam	11,359	9,804	-13.7	10,672	9,288	-13.0	-687	-516	-6.0	-5.3
Manipur	970	924	-4.8	1,412	917	-35.1	442	-6	45.6	-0.7
Meghalaya	2,236	2,112	-5.6	3,046	2,064	-32.3	810	-48	36.2	-2.3
Mizoram	757	647	-14.5	1,079	643	-40.4	322	-4	42.5	-0.7
Nagaland	764	814	6.6	1,020	809	-20.7	256	-5	33.5	-0.7
Tripura	2,155	1,538	-28.6	3,441	1,515	-56.0	1,286	-23	59.7	-1.5
North-Eastern Region	19,176	16,591	-13.5	21,522	15,984	-25.7	2,347	-607	12.2	-3.7
All India	1,394,904	1,291,010	-7.4	1,475,292	1,284,444	-12.9	80,388	-6,566	5.8	-0.5

Comparison of the constituent-wise Forecast vis-à-vis Actual Power Supply Position for the year 2019-20

(in terms of Peak)

Region / State / UT	Peak Demand (MW)			Peak Met (MW)			Surplus / Deficit (-)			
	LGBR	Actual	% Deviation	LGBR	Actual	% Deviation	(MW)		(%)	
							LGBR	Actual	LGBR	Actual
Chandigarh	385	431	11.9	410	431	5.1	25	0	6.5	0.0
Delhi	7,400	7,409	0.1	7,540	7,409	-1.7	140	0	1.9	0.0
Haryana	10,700	11,001	2.8	12,010	11,001	-8.4	1,310	0	12.2	0.0
Himachal Pradesh	1,600	1,786	11.6	2,160	1,786	-17.3	560	0	35.0	0.0
UT of J&K and Ladakh	3,440	3,405	-1.0	2,430	2,724	12.1	-1,010	-681	-29.4	-20.0
Punjab	13,640	13,606	-0.2	11,040	13,606	23.2	-2,600	0	-19.1	0.0
Rajasthan	13,300	14,277	7.3	17,600	14,277	-18.9	4,300	0	32.3	0.0
Uttar Pradesh	21,000	22,599	7.6	22,300	22,057	-1.1	1,300	-542	6.2	-2.4
Uttarakhand	2,280	2,233	-2.1	2,270	2,233	-1.6	-10	0	-0.4	0.0
Northern Region	65,700	66,559	1.3	71,480	65,865	-7.9	5,780	-694	8.8	-1.0
Chhattisgarh	4,714	4,746	0.7	4,405	4,736	7.5	-309	-10	-6.6	-0.2
Gujarat	18,560	18,437	-0.7	18,800	18,424	-2.0	240	-13	1.3	-0.1
Madhya Pradesh	13,276	14,886	12.1	14,400	14,855	3.2	1,124	-31	8.5	-0.2
Maharashtra	23,380	24,550	5.0	22,854	24,550	7.4	-526	0	-2.2	0.0
Daman & Diu	350	351	0.3	372	350	-6.0	23	-1	6.6	-0.2
Dadra & Nagar Haveli	840	826	-1.7	840	826	-1.7	0	0	0.0	0.0
Goa	622	625	0.6	671	625	-6.8	49	0	7.9	0.0
Western Region	57,083	59,416	4.1	58,529	59,416	1.5	1,446	0	2.5	0.0
Andhra Pradesh	10,869	10,225	-5.9	11,334	10,207	-9.9	465	-18	4.3	-0.2
Karnataka	13,525	13,272	-1.9	13,542	13,258	-2.1	17	-14	0.1	-0.1
Kerala	4,339	4,487	3.4	4,357	4,300	-1.3	18	-186	0.4	-4.2
Tamil Nadu	15,750	15,727	-0.1	16,381	15,668	-4.4	631	-59	4.0	-0.4
Telangana	14,418	13,168	-8.7	14,956	13,168	-12.0	538	0	3.7	0.0
Puducherry	509	470	-7.7	421	470	11.7	-89	0	-17.4	0.0
Southern Region	53,967	53,579	-0.7	55,675	53,465	-4.0	1,708	-114	3.2	-0.2
Bihar	5,350	5,835	9.1	5,129	5,789	12.9	-221	-46	-4.1	-0.8
Damodar Valley Corporation	3,135	3,014	-3.8	4,831	3,014	-37.6	1,697	0	54.1	0.0
Jharkhand	1,440	1,396	-3.1	1,355	1,389	2.5	-85	-6	-5.9	-0.5
Odisha	5,250	5,292	0.8	5,848	5,292	-9.5	598	0	11.4	0.0
West Bengal	9,959	9,263	-7.0	9,793	9,088	-7.2	-165	-175	-1.7	-1.9
Sikkim	125	115	-8.4	187	115	-38.7	62	0	49.4	0.0
Eastern Region	25,897	23,421	-9.6	27,863	23,398	-16.0	1,966	-22	7.6	-0.1
Arunachal Pradesh	154	158	2.6	202	152	-24.7	48	-6	31.5	-3.5
Assam	2,060	2,193	6.5	1,378	1,956	42.0	-682	-237	-33.1	-10.8
Manipur	235	226	-3.8	196	218	11.5	-39	-8	-16.8	-3.6
Meghalaya	402	371	-7.6	486	371	-23.6	84	0	20.9	0.0
Mizoram	133	133	-0.2	153	132	-13.5	20	0	15.2	-0.1
Nagaland	135	186	38.0	144	169	17.2	9	-17	6.9	-9.3
Tripura	335	320	-4.6	484	311	-35.7	148	-9	44.2	-2.7
North-Eastern Region	3,264	2,989	-8.4	3,013	2,878	-4.5	-250	-111	-7.7	-3.7
All India	189,951	183,804	-3.2	205,870	182,533	-11.3	15,919	-1,271	8.4	-0.7

Maintenance Schedule of Nuclear/Thermal/Hydro based power generating stations for the year 2020-21

Station/System/State	Unit number	Capacity (MW)	Start Date	End Date	No. of maintenance days	Reason
NORTHERN REGION						
SINGRAULI STPS	1	200	20-Apr-20	24-Apr-20	5	Boiler license renewal
SINGRAULI STPS	2	200	8-Nov-20	23-Dec-20	46	Capital Overhaul + DDCMIS
SINGRAULI STPS	3	200	2-Sep-20	7-Oct-20	36	Boiler overhaul + DDCMIS
SINGRAULI STPS	6	500	1-Apr-20	18-Apr-20	18	Boiler overhaul
SINGRAULI STPS	7	500	15-Jul-20	20-Jul-20	6	Boiler license renewal
SINGRAULI STPS	7	500	8-Oct-20	7-Nov-20	31	Boiler overhaul
RIHAND-I STPS	1	500	1-Apr-20	20-May-20	50	Overhauling of Boiler & its auxiliaries, RLA of Boiler,
RIHAND-II STPS	3	500	23-May-20	29-May-20	7	Boiler license renewal, turbine over speed governor
RIHAND-II STPS	3	500	8-Nov-20	12-Dec-20	35	Overhauling of boiler & its auxiliaries, Furnace modification for NOx control. FGD Dampers installation, COLTCS Commissioning. Overhauling of LP Turbine.
RIHAND-III STPS	5	500	25-Sep-20	28-Oct-20	34	Overhauling of Boiler & its auxiliaries. furnace modification for NOx control, FGD Dampers installation, overhauling of LP turbine NFT & MPI of LP Turbine Free Standing Blades, COLTCS commissioning.
RIHAND-III STPS	6	500	18-Aug-20	21-Sep-20	35	Boiler & its auxiliaries O/H, O/H LPT, NFT & MPI of LP Turbine Free Standing Blades, DPT of LP Casing, Turbine CVs/SVs servicing COLTCS Commissioning, Overhauling of generator, Furnace modification for NOx control, Pressure grouting of bearing foundations. FGD Dampers installation.
UNCHAHAR-I TPS	2	210	4-May-20	8-Jun-20	36	Capital O/H of turbine (HP+IP+LP), Cond. tube replacement, Boiler O/H, Combustion Optimisation, LPH's replacement
UNCHAHAR-II TPS	4	210	30-Nov-20	29-Dec-20	30	Boiler OH with acid cleaning, ESP PG test post R&M, Combustion optimisation
UNCHAHAR-III TPS	5	210	6-Sep-20	10-Oct-20	35	Capital O/H of turbine (HP+IP+LP), Boiler O/H, Combustion Optimisation
UNCHAHAR-IV TPS	6	500	1-Apr-20	13-Apr-20	13	1 st Inspection of Generator and associated Turbine works, Boiler OH, Inspection / replacement of APH Support bearings, Installation of isolating FGD bypass damper.(shutdown to commence from 15/3/2020)
DADRI-I (NCTPP)	1	210	27-Oct-20	30-Nov-20	35	Capital overhaul and DSI
DADRI-I (NCTPP)	2	210	28-Mar-21	31-Mar-21	4	Boiler Overhaul
DADRI-II (NCTPP)	5	490	24-Feb-21	20-Mar-21	25	Boiler O/H +LP+ Generator OH
ANTA CCPP	GT-3	88.7	20-Apr-20	24-Apr-20	5	WHRB License Renewal
ANTA CCPP	GT-3	88.7	20-Apr-20	23-Apr-20	4	8000 EOH Inspection
ANTA CCPP	GT-3	88.7	3-Sep-20	8-Sep-20	6	12000 EOH Minor Inspection
AURAIYA CCPP	GT-1	111.19	28-Apr-20	28-Apr-20	1	WHRB License renewal
AURAIYA CCPP	GT-1	111.19	30-Nov-20	14-Dec-20	15	Turbine inspection + RLA work of WHRB
AURAIYA CCPP	GT-2	111.19	15-Jun-20	15-Jun-20	1	WHRB License renewal
AURAIYA CCPP	GT-2	111.19	10-Nov-20	11-Nov-20	2	Filter Replacement
AURAIYA CCPP	GT-3	111.19	1-Oct-20	7-Oct-20	7	Combustor chamber inspection + RLA work of WHRB
AURAIYA CCPP	GT-3	111.19	19-Nov-20	19-Nov-20	1	WHRB License renewal
AURAIYA CCPP	GT-4	111.19	10-Feb-21	10-Feb-21	1	WHRB License renewal
AURAIYA CCPP	GT-4	111.19	5-Nov-20	6-Nov-20	2	Filter replacement
AURAIYA CCPP	ST-2	109.3	1-Oct-20	30-Oct-20	30	Steam Turbine overhauling
DADRI CCPP	GT-1	130.19	24-May-20	28-May-20	5	4000 EOH Inspection
DADRI CCPP	GT-1	130.19	21-Oct-20	27-Oct-20	7	8000 EOH Inspection
DADRI CCPP	GT-1	130.19	25-Dec-20	26-Dec-20	2	Boiler licence renewal + Filter replacement+ Compressor washing
DADRI CCPP	GT-2	130.19	11-Apr-20	15-Apr-20	5	4000 EOH Inspection
DADRI CCPP	GT-2	130.19	24-Jun-20	25-Jun-20	2	Boiler Licence Renewal
DADRI CCPP	GT-2	130.19	24-Sep-20	30-Sep-20	7	8000 EOH Inspection
DADRI CCPP	GT-2	130.19	1-Dec-20	2-Dec-20	2	Air Intake Filter Replacement + Compressor washing
DADRI CCPP	GT-3	130.19	1-Jun-20	5-Jun-20	5	4000 EOH Inspection
DADRI CCPP	GT-3	130.19	18-Nov-20	24-Nov-20	7	8000 EOH Inspection
DADRI CCPP	GT-3	130.19	25-Dec-20	26-Dec-20	2	Boiler licence renewal+ Filter replacement & compressor washing
DADRI CCPP	GT-4	130.19	3-Apr-20	9-Apr-20	7	8000 EOH Inspection
DADRI CCPP	GT-4	130.19	1-Sep-20	10-Sep-20	10	25000 EOH Inspection
DADRI CCPP	GT-4	130.19	12-Nov-20	13-Nov-20	2	Filter replacement + Compressor washing
DADRI CCPP	GT-4	130.19	22-Feb-21	26-Feb-21	5	4000 EOH Inspection
DADRI CCPP	GT-4	130.19	29-Mar-21	30-Mar-21	2	Filter replacement + Compressor washing
DADRI CCPP	ST-1	154.51	21-Oct-20	30-Oct-20	10	Annual Shutdown
DADRI CCPP	ST-2	154.51	1-Sep-20	10-Sep-20	10	Annual Shutdown
KOLDAM HPS	1	200	8-Dec-20	12-Dec-20	5	Annual Inspection
KOLDAM HPS	2	200	14-Dec-20	18-Dec-20	5	Annual Inspection
KOLDAM HPS	3	200	2-Feb-21	6-Feb-21	5	Annual Inspection
KOLDAM HPS	4	200	8-Feb-21	12-Feb-21	5	Annual Inspection
IGSTPP Jhajjar	1	500	21-Jan-21	27-Jan-21	7	BLR

IGSTPP Jhajjar	2	500	1-Apr-20	28-Apr-20	28	Boiler OH + LP Turbine OH + Boiler modification for environmental (NOx & SOx) norms
IGSTPP Jhajjar	3	500	22-Sep-20	5-Nov-20	45	Boiler Annual Overhaul + LP Turbine replacement
NAPS Narora	2	220	1-Apr-20	30-Apr-20	30	Biennial Shut Down
RAPS-B	3	220	1-Jan-21	31-Mar-21	90	Long shutdown for coolantchannels replacement job
RAPS-C	5	220	1-Sep-20	15-Oct-20	45	BSD
NATHPA JHAKRI HPS	1	250	1-Dec-20	10-Dec-20	10	Annual Planned Maintenance
NATHPA JHAKRI HPS	2	250	11-Dec-20	20-Dec-20	10	Annual Planned Maintenance
NATHPA JHAKRI HPS	3	250	21-Dec-20	31-Dec-20	11	Annual Planned Maintenance
NATHPA JHAKRI HPS	4	250	1-Jan-21	10-Jan-21	10	Annual Planned Maintenance
NATHPA JHAKRI HPS	5	250	11-Jan-21	20-Jan-21	10	Annual Planned Maintenance
NATHPA JHAKRI HPS	6	250	21-Jan-21	31-Jan-21	11	Annual Planned Maintenance
RAMPUR HPS	1	68.67	1-Dec-20	10-Dec-20	10	Annual Planned Maintenance
RAMPUR HPS	2	68.67	11-Dec-20	20-Dec-20	10	Annual Planned Maintenance
RAMPUR HPS	3	68.67	21-Dec-20	31-Dec-20	11	Annual Planned Maintenance
RAMPUR HPS	4	68.67	1-Jan-21	10-Jan-21	10	Annual Planned Maintenance
RAMPUR HPS	5	68.67	11-Jan-21	20-Jan-21	10	Annual Planned Maintenance
RAMPUR HPS	6	68.67	21-Jan-21	31-Jan-21	11	Annual Planned Maintenance
TEHRI ST-1 HPS	1	250	17-May-20	5-Jun-20	20	Annual Maintenance
TEHRI ST-1 HPS	2	250	29-Apr-20	18-May-20	20	Annual Maintenance
TEHRI ST-1 HPS	3	250	1-Apr-20	28-Apr-20	28	Major Maintenance and replacement of GT (outage to commence from 20/03/2020)
TEHRI ST-1 HPS	4	250	1-Mar-21	30-Mar-21	30	Annual Maintenance
KOTESHWAR HPS	1	100	1-Apr-20	30-Apr-20	30	Annual Maintenance
KOTESHWAR HPS	2	100	25-Mar-21	24-Apr-21	31	Annual Maintenance
KOTESHWAR HPS	3	100	1-Oct-20	30-Oct-20	30	Annual Maintenance
KOTESHWAR HPS	4	100	24-Feb-21	25-Mar-21	30	Annual Maintenance
BAIRA SIUL HPS	2	60	1-Dec-20	30-Dec-20	30	Annual Maintenance
BAIRA SIUL HPS	3	60	5-Jan-21	4-Feb-21	31	Annual Maintenance
SALAL ST-1&2 HPS	I-1	115	14-Nov-20	3-Dec-20	20	Annual Maintenance
SALAL ST-1&2 HPS	I-2	115	4-Dec-20	23-Dec-20	20	Annual Maintenance
SALAL ST-1&2 HPS	I-3	115	24-Dec-20	12-Jan-21	20	Annual Maintenance
SALAL ST-1&2 HPS	II-1	115	13-Jan-21	1-Feb-21	20	Annual Maintenance
SALAL ST-1&2 HPS	II-2	115	2-Feb-21	21-Feb-21	20	Annual Maintenance
SALAL ST-1&2 HPS	II-3	115	22-Feb-21	13-Mar-21	20	Annual Maintenance
CHAMERA- I HPS	1	180	6-Jan-21	24-Jan-21	19	Annual Maintenance
CHAMERA- I HPS	2	180	30-Jan-21	20-Feb-21	22	Annual Maintenance
CHAMERA- I HPS	3	180	11-Dec-20	30-Dec-20	20	Annual Maintenance
CHAMERA- II HPS	1	100	11-Nov-20	25-Nov-20	15	Annual Maintenance
CHAMERA- II HPS	2	100	13-Dec-20	27-Dec-20	15	Annual Maintenance
CHAMERA- II HPS	3	100	27-Nov-20	11-Dec-20	15	Annual Maintenance
CHAMERA-III HPS	1	77	1-Apr-20	8-Apr-20	8	Shutdown for repair works of GIS
CHAMERA-III HPS	1	77	2-Jan-21	16-Jan-21	15	Annual Maintenance
CHAMERA-III HPS	2	77	1-Apr-20	8-Apr-20	8	Shutdown for repair works of GIS
CHAMERA-III HPS	2	77	20-Jan-21	3-Feb-21	15	Annual Maintenance
CHAMERA-III HPS	3	77	1-Apr-20	8-Apr-20	8	Shutdown for repair works of GIS
CHAMERA-III HPS	3	77	7-Feb-21	28-Feb-21	22	Capital Maintenance
URI-I HPS	1	120	31-Dec-20	19-Jan-21	20	Annual Maintenance
URI-I HPS	2	120	20-Jan-21	8-Feb-21	20	Annual Maintenance
URI-I HPS	3	120	1-Nov-20	30-Nov-20	30	Capital Maintenance
URI-I HPS	4	120	1-Dec-20	30-Dec-20	30	Capital Maintenance
URI-II HPS	1	60	1-Nov-20	20-Nov-20	20	Annual Maintenance
URI-II HPS	2	60	22-Nov-20	21-Dec-20	30	Annual Maintenance
URI-II HPS	3	60	23-Dec-20	11-Jan-21	20	Annual Maintenance
URI-II HPS	4	60	13-Jan-21	1-Feb-21	20	Annual Maintenance
TANAKPUR HPS	1	31.4	1-Feb-21	31-Mar-21	59	S/D for construction of of Indo-Nepal Link Canal and Annual Maintenance
TANAKPUR HPS	2	31.4	1-Feb-21	31-Mar-21	59	S/D for construction of of Indo-Nepal Link Canal and Annual Maintenance
TANAKPUR HPS	3	31.4	13-Dec-20	31-Mar-21	109	Capital Maintenance and S/D for construction of of Indo-Nepal Link Canal
DHAULI GANGA HPS	1	70	2-Dec-20	23-Dec-20	22	Annual Maintenance
DHAULI GANGA HPS	2	70	1-Jan-21	22-Jan-21	22	Annual Maintenance
DHAULI GANGA HPS	3	70	1-Feb-21	2-Mar-21	30	Annual Maintenance
DHAULI GANGA HPS	4	70	28-Jan-21	18-Feb-21	22	Annual Maintenance
DULHASTI HPS	1	130	1-Dec-20	20-Dec-20	20	Annual Maintenance
DULHASTI HPS	2	130	23-Dec-20	11-Jan-21	20	Annual Maintenance
DULHASTI HPS	3	130	14-Jan-21	2-Feb-21	20	Annual Maintenance
PARBATI-III HPS	1	130	15-Nov-20	5-Dec-20	21	Annual Maintenance
PARBATI-III HPS	2	130	6-Dec-20	26-Dec-20	21	Annual Maintenance
PARBATI-III HPS	3	130	27-Dec-20	17-Jan-21	22	Annual Maintenance
PARBATI-III HPS	4	130	18-Jan-21	8-Feb-21	22	Annual Maintenance
SEWA-II HPS	1	40	14-Nov-20	28-Nov-20	15	Annual Maintenance
SEWA-II HPS	2	40	1-Dec-20	15-Dec-20	15	Annual Maintenance
SEWA-II HPS	3	40	18-Dec-20	1-Jan-21	15	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	L-2	108	13-Oct-20	3-Nov-20	22	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	L-3	126	20-Apr-20	11-May-20	22	Capital Maintenance of Head gates
BHAKRA LEFT & RIGHT HPS	L-3	126	4-Feb-21	23-Feb-21	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	L-4	126	24-Dec-20	12-Jan-21	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	L-5	126	1-Apr-20	31-May-20	61	Cavitation Repair

BHAKRA LEFT & RIGHT HPS	L-5	126	16-Mar-21	31-Mar-21	16	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-1	157	23-Sep-20	12-Oct-20	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-2	157	1-Apr-20	31-May-20	61	Capital Maintenance
BHAKRA LEFT & RIGHT HPS	R-3	157	13-Jan-21	3-Feb-21	22	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-3	157	16-Mar-21	31-Mar-21	16	Capital Maintenance of Head gates
BHAKRA LEFT & RIGHT HPS	R-4	157	4-Dec-20	23-Dec-20	20	Annual Maintenance
BHAKRA LEFT & RIGHT HPS	R-5	157	1-Nov-20	31-Mar-21	151	Capital Maintenance
GANGUWAL HPS	1	27.99	15-Apr-20	18-Apr-20	4	Quarterly Maintenance
GANGUWAL HPS	1	27.99	3-Aug-20	8-Aug-20	6	Half yearly Maintenance
GANGUWAL HPS	1	27.99	15-Jan-21	24-Jan-21	10	Annual Maintenance
GANGUWAL HPS	2	24.20	7-Apr-20	10-Apr-20	4	Quarterly Maintenance
GANGUWAL HPS	2	24.20	14-Sep-20	19-Sep-20	6	Half yearly Maintenance
GANGUWAL HPS	2	24.20	16-Dec-20	29-Dec-20	14	Annual Maintenance
GANGUWAL HPS	3	24.20	20-Apr-20	29-Apr-20	10	Annual Maintenance
GANGUWAL HPS	3	24.20	21-Oct-20	27-Oct-20	7	Half yearly Maintenance
GANGUWAL HPS	3	24.20	6-Jan-21	9-Jan-21	4	Quarterly Maintenance
KOTLA HPS	1	28.94	4-May-20	12-May-20	9	Annual Maintenance
KOTLA HPS	1	28.94	5-Oct-20	11-Oct-20	7	Half yearly Maintenance
KOTLA HPS	1	28.94	11-Jan-21	14-Jan-21	4	Quarterly Maintenance
KOTLA HPS	2	24.20	8-Jun-20	11-Jun-20	4	Quarterly Maintenance
KOTLA HPS	2	24.20	1-Sep-20	7-Sep-20	7	Half yearly Maintenance
KOTLA HPS	2	24.20	16-Mar-21	25-Mar-21	10	Annual Maintenance
KOTLA HPS	3	24.20	1-Apr-20	4-Apr-20	4	Quarterly Maintenance
KOTLA HPS	3	24.20	21-Sep-20	27-Sep-20	7	Half yearly Maintenance
DEHAR HPS	1	165	20-Nov-20	9-Dec-20	20	Annual Maintenance
DEHAR HPS	2	165	1-Apr-20	17-Jun-20	78	Capital Maintenance
DEHAR HPS	3	165	18-Jan-21	6-Feb-21	20	Annual Maintenance
DEHAR HPS	4	165	1-Oct-20	8-Jan-21	100	Capital Maintenance
DEHAR HPS	5	165	14-Jan-21	31-Mar-21	77	Capital Maintenance
DEHAR HPS	6	165	10-Oct-20	29-Oct-20	20	Annual Maintenance
PONG HPS	1	66	3-Oct-20	9-Oct-20	7	Half yearly Maintenance
PONG HPS	2	66	1-Apr-20	15-Apr-20	15	Annual maintenance + Replacement of Generator Protection of Unit
PONG HPS	2	66	10-Oct-20	16-Oct-20	7	Half yearly Maintenance
PONG HPS	3	66	16-Apr-20	15-May-20	30	Annual maintenance + Replacement of Generator Protection of Unit
PONG HPS	3	66	17-Oct-20	23-Oct-20	7	Half yearly Maintenance
PONG HPS	4	66	16-May-20	5-Jun-20	21	Annual Maintenance
PONG HPS	4	66	24-Oct-20	30-Oct-20	7	Half yearly Maintenance
PONG HPS	4	66	15-Feb-21	15-Mar-21	29	Annual aintenance + Replacement of Generator Protection of Unit
PONG HPS	5	66	6-Jun-20	25-Jun-20	20	Annual Maintenance
PONG HPS	5	66	1-Nov-20	7-Nov-20	7	Half yearly Maintenance
PONG HPS	6	66	25-Jun-20	15-Jul-20	21	Annual Maintenance
PONG HPS	6	66	3-Oct-20	9-Oct-20	7	Half yearly Maintenance
PONG HPS	6	66	16-Mar-21	31-Mar-21	16	Annual aintenance + Replacement of Generator Protection of Unit
KISHANGANGA HPS	1	110	14-Dec-20	28-Dec-20	15	Annual Maintenance
KISHANGANGA HPS	2	110	30-Dec-20	13-Jan-21	15	Annual Maintenance
KISHANGANGA HPS	3	110	15-Jan-21	29-Jan-21	15	Annual Maintenance
FARIDABAD CCGT	GT-1	137.76	1-Jun-20	5-Jun-20	5	Minor Inspection
FARIDABAD CCGT	GT-2	137.76	15-Feb-21	21-Mar-21	35	R&M of C&I system
FARIDABAD CCGT	ST	156.08	1-Dec-20	25-Dec-20	25	STG Overhauling + GRP replacement
TANDA STAGE-2 TPS	5	660	1-Apr-20	6-Apr-20	6	PG test preparation (shutdown to commence from (24/3/2020)
TANDA TPS	3	110	6-Sep-20	15-Oct-20	40	Capital O/H of turbine (HP+IP+LP) and Boiler O/H
TANDA TPS	4	110	15-Apr-20	4-May-20	20	Boiler over haul
CHUTAK HPS	1	11	24-Dec-20	22-Jan-21	30	Annual Maintenance
CHUTAK HPS	2	11	24-Jan-21	22-Feb-21	30	Annual Maintenance
CHUTAK HPS	3	11	25-Oct-20	23-Nov-20	30	Annual Maintenance
CHUTAK HPS	4	11	24-Nov-20	23-Dec-20	30	Annual Maintenance
NIMMO BAZGO HPS	1	15	18-Nov-20	10-Dec-20	23	Annual Maintenance
NIMMO BAZGO HPS	2	15	14-Dec-20	5-Jan-21	23	Annual Maintenance
NIMMO BAZGO HPS	3	15	9-Jan-21	31-Jan-21	23	Annual Maintenance
BARSINGSAR LIGNITE	1	125	5-Jun-20	19-Jul-20	45	Annual Maintenance of Boiler including statutory inspection (Boiler valid upto 05/06/2020)
BARSINGSAR LIGNITE	2	125	18-Apr-20	17-May-20	30	Annual Maintenance of Boiler including statutory inspection. (Boiler valid upto 18/04/2020)
RAPS-A	2	200	1-Apr-20	31-Aug-20	153	Long shutdown for boiler hair pin replacement job
PPS-I PPCL	GT-1	104	11-Oct-20	20-Oct-20	10	Combustion Inspection
PPS-I PPCL	GT-1	104	1-Dec-20	2-Dec-20	2	Turbine Inlet Air filter replacement
PPS-I PPCL	GT-2	104	3-Dec-20	4-Dec-20	2	Turbine Inlet Air filter replacement
PPS-I PPCL	GT-2	104	1-Mar-21	20-Mar-21	20	Hot Gas Path Inspection
PPS-I PPCL	ST	122	1-Mar-21	4-Mar-21	4	HSRG#1: March'21
PPS-I PPCL	ST	122	1-Nov-20	4-Nov-20	4	HSRG#2: Oct/-Nov'20
PPS-III BAWANA	GT-1	216	1-May-20	2-May-20	2	Transformer Testing
PPS-III BAWANA	GT-1	216	1-Nov-20	3-Nov-20	3	Boroscopic Inspection (BI)
PPS-III BAWANA	GT-2	216	1-Apr-20	5-Apr-20	5	Hot Gas Path Inspection
PPS-III BAWANA	GT-2	216	30-Nov-20	1-Dec-20	2	Transformer Testing

PPS-III BAWANA	GT-2	216	1-Feb-21	3-Feb-21	3	Boroscopic Inspection (BI)
PPS-III BAWANA	GT-3	216	9-Oct-20	10-Oct-20	2	Transformer Testing
PPS-III BAWANA	GT-4	216	20-Nov-20	22-Nov-20	3	Boroscopic Inspection (BI)
PPS-III BAWANA	GT-4	216	11-Oct-20	12-Oct-20	2	Transformer Testing
PPS-III BAWANA	ST-2	253.6	13-Oct-20	14-Oct-20	2	Transformer Testing (HRSG#3: 03.03.2021)
PPS-III BAWANA	ST-2	253.6	21-Mar-21	30-Mar-21	10	Condenser Cleaning (HRSG#4: 03.03.2021)
PANIPAT TPS	6	210	1-Mar-21	7-Mar-21	7	For installation of DSI for meeting new Environment norms notified by MoEF & CC
PANIPAT TPS	7	250	15-Jan-21	21-Jan-21	7	For installation of DSI for meeting new Environment norms notified by MoEF & CC
PANIPAT TPS	8	250	1-Nov-20	30-Nov-20	30	Mini O/H & Installation of DSI for meeting New Environment Norms notified by MoEF & CC
DCR TPS YAMUNA NAGAR	1	300	25-Nov-20	24-Dec-20	30	Mini Overhauling
MUNDRA TPS (ADANI POWER)	9	660	15-Nov-20	15-Dec-20	31	Annual Overhaul
SSTPS SURATGARH	1	250	25-Jul-20	13-Aug-20	20	Annual Boiler Overhaul (Date of BLR - 04.03.21)
SSTPS SURATGARH	3	250	1-Jul-20	20-Jul-20	20	Annual Boiler Overhaul (Date of BLR - 05.02.21)
KOTA TPS (KSTPS)	1	110	21-Aug-20	4-Sep-20	15	Annual Boiler Overhaul (Date of BLR - 02.02.20)
KOTA TPS (KSTPS)	2	110	10-Sep-20	24-Sep-20	15	Annual Boiler Overhaul (Date of BLR - 10.01.20)
KOTA TPS (KSTPS)	3	210	16-Apr-20	11-Jun-20	57	Annual Capital Overhaul (Date of BLR - 10.08.19 (Fees deposited & applied for 06 Months Extension))
KOTA TPS (KSTPS)	4	210	26-Sep-20	10-Oct-20	15	Annual Boiler Overhaul (Date of BLR - 17.02.20)
KOTA TPS (KSTPS)	5	210	1-Jul-20	16-Aug-20	47	Annual Capital Overhaul (Date of BLR - 18.10.19)
KOTA TPS (KSTPS)	6	195	15-Jun-20	29-Jun-20	15	Annual Boiler Overhaul (Date of BLR - 26.10.19)
KOTA TPS (KSTPS)	7	195	12-Oct-20	26-Oct-20	15	Annual Boiler Overhaul (Date of BLR - 13.03.20)
KALISINDH TPS (KATPP)	1	600	10-Oct-20	30-Oct-20	21	Annual Boiler Overhaul (Date of BLR - 21.12.19)
KALISINDH TPS (KATPP)	2	600	10-Aug-20	30-Aug-20	21	Annual Boiler Overhaul (Date of BLR - 26.05.20)
CTPP CHHABRA	1	250	1-Apr-20	18-Apr-20	18	Annual Capital Overhaul (Date of BLR - 06.01.21)
CTPP CHHABRA	2	250	1-Jul-20	20-Jul-20	20	Annual Boiler Overhaul (Date of BLR - 05.06.20)
CTPP CHHABRA	3	250	1-Jun-20	20-Jun-20	20	Annual Boiler Overhaul (Date of BLR - 01.07.20)
CTPP CHHABRA	4	250	1-May-20	20-May-20	20	Annual Boiler Overhaul (Date of BLR - 08.05.20)
CSCTPP CHHABRA	5	660	1-Sep-20	30-Sep-20	30	Annual Boiler Overhaul (Date of BLR - 26.06.20)
CSCTPP CHHABRA	6	660	15-Apr-20	14-May-20	30	Annual Boiler Overhaul (Date of BLR - 26.03.20)
RAMGARH CCPP	GT-1	35.5	2-Aug-20	31-Aug-20	30	Major Inspection
RAMGARH CCPP	ST-1	37.5	2-Aug-20	22-Aug-20	21	Turbine Intermediate Overhauling (Date of BLR - 10.03.21)
MAHI-I HPS BANSWARA	1	25	1-Jun-20	30-Jun-20	30	Annual Maintenance
MAHI-I HPS BANSWARA	2	25	1-May-20	30-May-20	30	Annual Maintenance
MAHI-II HPS BANSWARA	1	45	1-Jun-20	30-Jun-20	30	Annual Maintenance
MAHI-II HPS BANSWARA	2	45	1-May-20	30-May-20	30	Annual Maintenance
R P SAGAR HPS	1	43	1-Apr-20	30-Apr-20	30	Revamping of machine after the unit submerge on 14/9/19
R P SAGAR HPS	2	43	1-May-20	30-May-20	30	Revamping of machine after the unit submerge on 14/9/19
R P SAGAR HPS	3	43	1-Apr-20	31-Mar-21	365	Complete shutdown after unit submerge on 14/9/19
R P SAGAR HPS	4	43	1-Apr-20	31-Mar-21	365	Complete shutdown after unit submerge on 14/9/19
JAWAHAR SAGAR HPS	1	33	1-Apr-20	30-Apr-20	30	Annual checks & maintenance work
JAWAHAR SAGAR HPS	2	33	1-Jun-20	30-Jun-20	30	Annual checks & maintenance work
JAWAHAR SAGAR HPS	3	33	1-May-20	30-May-20	30	Annual checks & maintenance work
KAWAI TPS (ADANI POWER)	2	660	1-Aug-20	30-Aug-20	30	COH
JSW ENERGY (BARMER) TPP	1	135	9-Jun-20	16-Jun-20	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	1	135	5-Sep-20	16-Sep-20	12	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	1	135	26-Dec-20	2-Jan-21	8	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	2	135	4-May-20	11-May-20	8	Boiler License renewal & Boiler Inspection
JSW ENERGY (BARMER) TPP	2	135	25-Sep-20	2-Oct-20	8	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	2	135	20-Mar-21	31-Mar-21	12	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	3	135	18-Apr-20	25-Apr-20	8	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	3	135	24-Nov-20	18-Dec-20	25	COH + Boiler License renewal
JSW ENERGY (BARMER) TPP	4	135	17-Jul-20	10-Aug-20	25	COH
JSW ENERGY (BARMER) TPP	4	135	21-Jan-21	28-Jan-21	8	Boiler License renewal + Annual Overhaul
JSW ENERGY (BARMER) TPP	5	135	27-May-20	7-Jun-20	12	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	5	135	6-Oct-20	13-Oct-20	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	5	135	30-Jan-21	6-Feb-21	8	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	6	135	14-May-20	21-May-20	8	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	6	135	10-Oct-20	17-Oct-20	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	6	135	16-Feb-21	27-Feb-21	12	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	7	135	26-Jun-20	7-Jul-20	12	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	7	135	1-Nov-20	8-Nov-20	8	Annual Overhaul/ Boiler overhaul
JSW ENERGY (BARMER) TPP	7	135	3-Mar-21	10-Mar-21	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	8	135	7-Apr-20	14-Apr-20	8	Boiler License renewal
JSW ENERGY (BARMER) TPP	8	135	12-Aug-20	23-Aug-20	12	Refractory maintenance & Boiler Inspection
JSW ENERGY (BARMER) TPP	8	135	13-Jan-21	20-Jan-21	8	Annual Overhaul/ Boiler overhaul
ANPARA TPS	3	210	1-Apr-20	14-Apr-20	14	Annual Maintenance
ANPARA TPS	4	500	17-Nov-20	31-Dec-20	45	Capital Overhaul
ANPARA TPS	6	500	1-Feb-21	17-Mar-21	45	Capital Overhaul+FGD Installation + De Nox Installation

ANPARA TPS	7	500	15-Feb-21	31-Mar-21	45	Capital Overhaul+FGD Installation + De Nox Installation
OBRA TPS	10	200	18-Dec-20	31-Jan-21	45	Capital Overhaul
HARDUAGANJ TPS	8	250	1-Jan-21	18-Jan-21	18	Mini Overhaul
PARICHHA TPS	4	210	1-Dec-20	30-Dec-20	30	Annual Maintenance
PARICHHA TPS	6	250	20-Jan-21	18-Feb-21	30	Annual Maintenance
ANPARA C TPS (LANCO)	2	600	1-Oct-20	4-Nov-20	35	Capital Overhaul
ROSA TPP Ph-I	2	300	5-Feb-21	21-Mar-21	45	Turbine HP + LP + Generator Capital OH
ROSA TPP Ph-I	4	300	22-Nov-20	11-Dec-20	20	Boiler OH
LALITPUR TPS	2	660	4-Feb-21	28-Feb-21	25	Annual Overhaul
BARA TPP (PRAYAGRAJ)	1	660	1-Apr-20	10-Apr-20	10	Boiler License Renewal
BARA TPP (PRAYAGRAJ)	2	660	16-Nov-20	5-Dec-20	20	Annual Maintenance
BARA TPP (PRAYAGRAJ)	3	660	27-Jan-21	15-Feb-21	20	Annual Maintenance
VISHNUPRAYAG HPS (JAYPEE)	1	100	2-Nov-20	8-Nov-20	7	For repair / replacement of runners and other maintenance works.
VISHNUPRAYAG HPS (JAYPEE)	2	100	7-Dec-20	13-Dec-20	7	For repair / replacement of runners and other maintenance works.
VISHNUPRAYAG HPS (JAYPEE)	3	100	4-Jan-21	10-Jan-21	7	For repair / replacement of runners and other maintenance works.
VISHNUPRAYAG HPS (JAYPEE)	4	100	1-Feb-21	7-Feb-21	7	For repair / replacement of runners and other maintenance works.
CHIBRO (YAMUNA) HPS	1	60	1-Nov-20	30-Nov-20	30	Annual Maintenance
CHIBRO (YAMUNA) HPS	2	60	1-Dec-20	30-Dec-20	30	Annual Maintenance
CHIBRO (YAMUNA) HPS	3	60	1-Jan-21	30-01-2021	30	Annual Maintenance
CHIBRO (YAMUNA) HPS	4	60	01-02-2021	02-03-2021	30	Annual Maintenance
KHODRI HPS	1	30	1-Nov-20	25-Nov-20	25	Annual maintenance
KHODRI HPS	2	30	1-Dec-20	25-Dec-20	25	Annual Maintenance
KHODRI HPS	3	30	1-Jan-21	25-Jan-21	25	Annual Maintenance
KHODRI HPS	4	30	1-Feb-21	25-Feb-21	25	Annual Maintenance
DHAKRANI POWER HOUSE	1	11.25	15-Nov-20	19-Dec-20	35	Annual Maintenance
DHAKRANI POWER HOUSE	2	11.25	25-Dec-20	28-Jan-21	35	Annual Maintenance
DHAKRANI POWER HOUSE	3	11.25	1-Feb-21	7-Mar-21	35	Annual Maintenance
DHALIPUR POWER HOUSE	1	17	1-Apr-20	8-Jul-20	99	Under RMU works
DHALIPUR POWER HOUSE	3	17	9-Dec-20	31-Mar-21	113	Under RMU works
KULHAL POWER HOUSE	1	10	16-Nov-20	30-Dec-20	45	Annual Maintenance
KULHAL POWER HOUSE	2	10	4-Jan-21	17-Feb-21	45	Annual Maintenance
KULHAL POWER HOUSE	3	10	21-Feb-21	31-Mar-21	39	Annual Maintenance
MANERI BHALI-I HPS TILOTH	1	30	21-Jul-20	20-Aug-20	31	Planned Maintenance during Monsoon Closure
MANERI BHALI-I HPS TILOTH	1	30	15-Jan-21	4-Feb-21	21	Planned Maintenance during lean discharge period
MANERI BHALI-I HPS TILOTH	2	30	21-Jul-20	20-Aug-20	31	Planned Maintenance during Monsoon Closure
MANERI BHALI-I HPS TILOTH	2	30	12-Dec-20	31-Mar-21	110	Comprehensive RMU
MANERI BHALI-I HPS TILOTH	3	30	1-Apr-20	11-Dec-20	255	Comprehensive RMU
MANERI BHALI-II HPS DHARASU	1	76	1-Nov-20	30-Dec-20	60	Annual Maintenance
MANERI BHALI-II HPS DHARASU	2	76	6-Jan-21	5-Mar-21	59	Annual Maintenance
MANERI BHALI-II HPS DHARASU	3	76	15-Oct-20	13-Dec-20	60	Annual Maintenance
MANERI BHALI-II HPS DHARASU	4	76	20-Dec-20	17-Feb-21	60	Annual Maintenance
CHILLA POWER HOUSE	1	36	11/15/2020	12/20/2020	36	Annual Maintenance
CHILLA POWER HOUSE	2	36	12/23/2020	1/27/2021	36	Annual Maintenance
CHILLA POWER HOUSE	4	36	1/30/2021	3/5/2021	35	Annual Maintenance
RAMGANGA POWER HOUSE	1	66	1-Jul-20	28-Feb-21	243	Capital Maintenance
RAMGANGA POWER HOUSE	2	66	1-Aug-20	31-Aug-20	31	Annual Maintenance
KHATIMA POWER HOUSE	1	13.8	22-Feb-21	28-Mar-21	35	Annual Maintenance
KHATIMA POWER HOUSE	2	13.8	10-Jan-21	13-Feb-21	35	Annual Maintenance
KHATIMA POWER HOUSE	3	13.8	22-Nov-20	31-Dec-20	40	Annual Maintenance
PATHRI SHEP	1	6.8	25-Oct-20	14-Nov-20	21	Annual Maintenance
PATHRI SHEP	2	6.8	25-Oct-20	14-Nov-20	21	Annual Maintenance
PATHRI SHEP	3	6.8	25-Oct-20	14-Nov-20	21	Annual Maintenance
MOHAMMADPUR SHEP	1	3.1	25-Oct-20	14-Nov-20	21	Annual Maintenance
MOHAMMADPUR SHEP	2	3.1	25-Oct-20	14-Nov-20	21	Annual Maintenance
MOHAMMADPUR SHEP	3	3.1	25-Oct-20	14-Nov-20	21	Annual Maintenance
GAMA CCPP	GT-1	75	20-Mar-21	31-Mar-21	12	Annual Inspection and hydrotest of Boiler
GAMA CCPP	GT-2	75	20-Mar-21	31-Mar-21	12	Annual Inspection and hydrotest of Boiler
GAMA CCPP	ST	75	20-Mar-21	31-Mar-21	12	Annual Inspection and hydrotest of Boiler
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	75	16-Apr-20	30-Apr-20	15	24000 hrs running, Hot Gas Path inspection
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	75	1-Aug-20	2-Aug-20	2	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	75	24-Oct-20	25-Oct-20	2	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-1	75	30-Jan-21	31-Jan-21	2	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	75	30-May-20	31-May-20	2	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	75	16-Jul-20	31-Jul-20	16	24000 hrs running, Hot Gas Path inspection
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	75	28-Oct-20	29-Oct-20	2	Offline water wash
KASHIPUR CCPP (SRAVANTHI ENERGY)	GT-2	75	30-Jan-21	31-Jan-21	2	Offline water wash
GGSTP ROPAR	5	210	15-Nov-20	29-Dec-20	45	TG Beraing Inspection and Fans Maintenance will be done.

GHTPS (LEHRA MOHBBAT)	1	210	17-Nov-20	31-Dec-20	45	Capital HPT/IPT/LPT/ Gen
GHTPS (LEHRA MOHBBAT)	3	250	1-Mar-21	20-Mar-21	20	Annual maintenance
GHTPS (LEHRA MOHBBAT)	4	250	15-Jan-21	3-Feb-21	20	Annual maintenance
NABHA POWER LTD RAJPURA	1	700	1-Apr-20	10-Apr-20	10	
NABHA POWER LTD RAJPURA	2	700	1-Feb-21	30-Mar-21	58	
TALWANDI SABO TPP	1	660	1-Feb-21	1-Mar-21	29	Annual overhauling
TALWANDI SABO TPP	2	660	10-Oct-20	8-Nov-20	30	Annual overhauling
GOINDWAL SAHIB (GVK)	2	270	1-Apr-20	20-Apr-20	20	Annual Overhaul
LARJI HPS	1	42	15-Feb-21	25-Mar-21	39	Annual Maintenance of M/Cs and associated equipments
LARJI HPS	2	42	26-Dec-20	8-Feb-21	45	Annual Maintenance of M/Cs and associated equipments
LARJI HPS	3	42	1-Nov-20	10-Dec-20	40	Annual Maintenance of M/Cs and associated equipments
SANJAY HPS (BHABA)	1	40	5-Jan-21	15-Feb-21	42	Annual Maintenance of M/Cs and associated equipments
SANJAY HPS (BHABA)	2	40	26-Dec-20	8-Feb-21	45	Annual Maintenance of M/Cs and associated equipments
SANJAY HPS (BHABA)	3	40	5-Nov-20	31-Dec-20	57	Annual Maintenance of M/Cs and associated equipments
BASSI HPS	1	16.5	15-Oct-20	30-Nov-20	47	Annual maintenance of machine during lean season
BASSI HPS	2	16.5	15-Nov-20	27-Dec-20	43	Annual maintenance of machine during lean season
BASSI HPS	3	16.5	23-Jan-21	5-Mar-21	42	Annual maintenance of machine during lean season
BASSI HPS	4	16.5	2-Jan-21	10-Feb-21	40	Annual maintenance of machine during lean season
UHL-III HPS	1	33.3	15-Oct-20	30-Nov-20	47	Annual maintenance of machine during lean season
UHL-III HPS	2	33.3	15-Nov-20	27-Dec-20	43	Annual maintenance of machine during lean season
UHL-III HPS	3	33.3	23-Jan-21	5-Mar-21	42	Annual maintenance of machine during lean season
GIRI BATA HPS	1	30	15-Apr-20	15-May-20	31	Annual Maintenance of M/Cs and associated equipments
GIRI BATA HPS	2	30	15-Dec-20	15-Jan-21	32	Annual Maintenance of M/Cs and associated equipments
GHANVI HPS	1	11.25	1-Dec-20	31-Jan-21	62	Annual Maintenance of M/Cs and associated equipments
GHANVI-II HPS	1	5	1-Dec-20	31-Jan-21	62	Annual Maintenance of M/Cs and associated Equipments
GHANVI-II HPS	2	5	1-Feb-21	31-Mar-21	59	Annual Maintenance of M/Cs and associated Equipments
ANDHARA HPS	1	5.65	20-Dec-20	25-Jan-21	37	Annual Maintenance of M/Cs and associated Equipments
ANDHARA HPS	2	5.65	5-Nov-20	15-Dec-20	41	Annual Maintenance of M/Cs and associated Equipments
ANDHARA HPS	3	5.65	15-Nov-20	8-Dec-20	24	Annual Maintenance of M/Cs and associated Equipments
BANER HEP	1	4	1-Nov-20	30-Nov-20	30	Annual Maintenance of M/Cs and associated Equipments
BANER HEP	2	4	1-Dec-20	31-Dec-20	31	Annual Maintenance of M/Cs and associated Equipments
BANER HEP	3	4	1-Jan-21	31-Jan-21	31	Annual Maintenance of M/Cs and associated Equipments
KHAULI HEP	1	6	7-Nov-20	31-Dec-20	55	Annual Maintenance of M/Cs and associated Equipments
KHAULI HEP	2	6	1-Jan-21	28-Feb-21	59	Annual Maintenance of M/Cs and associated Equipments
GAJ HEP	1	3.5	17-Oct-20	19-Nov-20	34	Annual Maintenance of M/Cs and associated Equipments
GAJ HEP	2	3.5	21-Nov-20	29-Dec-20	39	Annual Maintenance of M/Cs and associated Equipments
GAJ HEP	3	3.5	30-Dec-20	3-Feb-21	36	Annual Maintenance of M/Cs and associated Equipments
BINWA HEP	1	3	14-Nov-20	12-Dec-20	29	Annual Maintenance of M/Cs and associated Equipments
BINWA HEP	2	3	13-Dec-20	15-Jan-21	34	Annual Maintenance of M/Cs and associated Equipments
IA HEPL	1	12	1-Nov-20	25-Nov-20	25	Annual Maintenance
IA HEPL	2	12	1-Dec-20	25-Dec-20	25	Annual Maintenance
IA HEPL	3	12	1-Jan-21	25-Jan-21	25	Annual Maintenance
MALANA HPS	1	43	15-Jan-21	3-Feb-21	20	Annual Maintenance
MALANA HPS	2	43	7-Feb-21	26-Feb-21	20	Annual Maintenance
BARAGAON SHEP	1	8	15-Jan-21	21-Jan-21	7	Annual Maintenance of Plant, Transmission Line & Machinery of the project
BASPA-II HPS	1	100	15-Jan-21	24-Jan-21	10	Annual Maintenance of unit and its Auxiliary system.
BASPA-II HPS	2	100	1-Feb-21	10-Feb-21	10	Annual Maintenance of unit and its Auxiliary system.
BASPA-II HPS	3	100	21-Feb-21	2-Mar-21	10	Annual Maintenance of unit and its Auxiliary system.
KASHANG INTEGRATED HEP	1	65	30-Apr-20	30-May-20	31	Annual Maintenance of M/Cs & associated equipments
KASHANG INTEGRATED HEP	2	65	31-May-20	15-Jun-20	16	Annual Maintenance of M/Cs & associated equipments
KASHANG INTEGRATED HEP	3	65	30-Jun-20	15-Jul-20	16	Annual Maintenance of M/Cs & associated equipments
SAINJ HPS	1	50	15-Nov-20	15-Dec-20	31	Annual Maintenance of M/Cs & associated equipments
SAINJ HPS	2	50	16-Dec-20	15-Jan-21	31	Annual Maintenance of M/Cs & associated equipments
KARCHAM WANGTOO HPS	1	250	1-Dec-20	20-Dec-20	20	Annual maintenance of units

KARCHAM WANGTOO HPS	2	250	23-Dec-20	12-Jan-21	21	Annual maintenance of units
KARCHAM WANGTOO HPS	3	250	15-Jan-21	4-Feb-21	21	Annual maintenance of units
KARCHAM WANGTOO HPS	4	250	7-Feb-21	27-Feb-21	21	Annual maintenance of units
Western Region						
UKAI TPS	3	200	16-Aug-20	15-Sep-20	31	AOH
UKAI TPS	4	200	14-Feb-21	10-Mar-21	25	AOH
UKAI TPS	5	210	17-Jan-21	10-Feb-21	25	AOH
UKAI TPS	6	500	8-Jul-20	15-Aug-20	39	COH
GANDHINAGAR	3	210	6-Mar-21	26-Mar-21	21	AOH
GANDHINAGAR	4	210	30-Jul-20	23-Aug-20	25	AOH
GANDHINAGAR	5	210	25-Jan-21	10-Mar-21	14-Feb-00	COH
WANAKBORI	1	210	11-Jan-21	4-Feb-21	25	AOH
WANAKBORI	2	210				No AOH plan
WANAKBORI	3	210				No AOH plan
WANAKBORI	4	210	20-Jun-20	16-Sep-20	90	COH & ESP Retrofitting
WANAKBORI	5	210				No AOH plan
WANAKBORI	6	210	1-Feb-21	13-Apr-21	90	AOH & ESP Retrofitting
WANAKBORI	7	210	1-Aug-20	25-Aug-20	25	AOH
WANAKBORI	8	800	14-Aug-20	7-Sep-20	25	AOH
SIKKA	3	250	20-Jul-20	28-Aug-20	40	AOH & Gen rotor thread out
SIKKA	4	250				No information available
KLTPS	1	70				No information available
KLTPS	2	70				No information available
KLTPS	3	75	13-Oct-20	6-Nov-20	25	AOH
KLTPS	4	75	1-Feb-21	25-Feb-21	25	AOH
BECL	1	250				No information available
BECL	2	250				No information available
DHUVVRAN GAS	1	107	1-Mar-21	15-Mar-21	15	HGPI
DHUVVRAN GAS	2	112	16-Aug-20	23-Aug-20	8	CI
DHUVVRAN GAS	3	376	15-Jul-20	24-Jul-20	10	CI
UTRAN - II	2	375	15-Dec-20	28-Jan-21	45	C Inspection (GT & STG)
AKRIMOTA	1	125	1-Dec-20	15-Jan-21	46	COH
AKRIMOTA	2	125	1-Nov-20	15-Dec-20	45	COH
TORRENT POWER LTD	D	120	29-Nov-20	13-Dec-20	15	Boiler Annual Survey & Boiler RLA
TORRENT POWER LTD	E	121	16-Dec-20	30-Dec-20	15	Boiler Annual Survey & Boiler RLA
TORRENT POWER LTD	F	121	15-Nov-20	26-Nov-20	12	Boiler Annual Survey
SUGEN	10	382.5	1-Mar-21	7-Mar-21	7	AOH / Yearly Maintenance
SUGEN	20	382.5	27-Jan-21	26-Feb-21	31	AOH
SUGEN	30	382.5	20-Nov-20	19-Dec-20	30	AOH
UNO SUGEN	40	382.5	24-Aug-20	30-Aug-20	7	AOH / Yearly Maintenance
CLPIL	GT-11	138				No information available
CLPIL	GT-12	138				No information available
CLPIL	GT-13	138				No information available
CLPIL	STG	241				No information available
	STATION OUTAGES	655				No information available
GSEG - I	GT-11	52	18-Mar-21	21-Mar-21	4	Borescope inspection & HRSG-11: Statutory open inspection & Hydro test
GSEG - I	GT-12	52	6-Feb-21	23-Feb-21	18	Major (C) inspection
GSEG - I	STG	52				No information available
GSEG - II	GT	222.43	9-Jul-20	18-Jul-20	10	GT off line water wash & Borescopic inspection & HRSG Statutory Hydro test
GSEG - II	GT	222.43	2-Dec-20	16-Dec-20	15	CI & Compressor water wash
GSEG - II	STG	129	10-Mar-21	12-Mar-21	3	Off line water wash
GIPCL-I	GT-1	32	29-May-20	3-Jun-20	6	GT filter cleaning/replacement/Exhaust repair and annual Inspection of HRSG-1
GIPCL-I	GT-1	32	17-Feb-21	18-Feb-21	2	GT Compressor off line Water Washing
GIPCL-I	GT-2	32	1-Apr-20	26-Apr-20	26	Major Inspection of GT
GIPCL-I	GT-2	32	22-Aug-20	27-Aug-20	6	GT Water Washing/filter cleaning/replacement/Exhaust repair and Annual Inspection of HRSG-2
GIPCL-I	GT-3	32	26-Jun-20	1-Jul-20	6	GT Water Washing/filter cleaning/replacement/Exhaust repair and Annual Inspection of HRSG-3
GIPCL-I	GT-3	32	21-Dec-20	22-Dec-20	2	GT Compressor off line Water Washing
GIPCL-I	STG-1	49				
GIPCL-II	GT-4	111	31-Dec-20	8-Jan-21	9	CI of GT / filter cleaning/replacement/ Annual Inspection of HRSG-4 etc
GIPCL-II	STG-2	54				No information available
SLPP	1	125	25-Jun-20	19-Jul-20	25	Annual Overhauling
SLPP	2	125	1-Dec-20	30-Dec-20	30	Annual Overhauling
SLPP	3	125	1-Nov-20	20-Nov-20	20	Annual Overhauling
SLPP	4	125	25-Jul-20	28-Aug-20	35	Turbine Capital Overhauling
APL	1	330				No information available
APL	2	330	1-Jul-20	20-Jul-20	20	AOH
APL	3	330				No information available
APL	4	330	1-Apr-20	20-Apr-20	20	AOH
APL	5	660	1-Aug-20	20-Aug-20	20	AOH
APL	6	660				No information available
APL	7	660				No information available
APL	8	660				No information available
APL	9	660	1-Dec-20	20-Dec-20	20	AOH
EPGL SALAYA	1	600	Apr / May 2020			AOH
EPGL SALAYA	2	600	May/ Jun 2020			AOH
GPPC	1	351.43	27-Dec-20	11-Jan-21	16	Station S/D for Sea Water Intake line cleaning & Sludge pits cleaning
GPPC	1	351.43	27-Dec-20	8-Jan-21	13	Combustion Inspection (GT-1) *
GPPC	1	351.43	27-Dec-20	3-Jan-21	8	HRSG-1 Hydrotest and other maintenance activity

GPPC	2	351.43	30-Jun-20	7-Jul-20	8	HRSG-2 Hydrotest and other maintenance activity.
GPPC	2	351.43	27-Dec-20	11-Jan-21	16	Station S/D for Sea Water Intake line cleaning & Sludge pits cleaning
ACBIL	1	135				No information available
ACBIL	2	135				No information available
Korba East-1	1	50				NO AOH Plan
Korba East-2	2	50				NO AOH Plan
Korba East-3	3	50				NO AOH Plan
Korba East-4	4	50				NO AOH Plan
Korba East-5	5	120				NO AOH Plan
Korba East-6	6	120	31-Dec-20	5-Jan-21	5	AOH
Korba West-1	1	210	1-Nov-20	16-Dec-21	45	COH
Korba West-2	2	210	6-Jun-20	20-Jul-20	45	COH
Korba West-3	3	210	-	-	-	No information available
Korba West-4	4	210	28-Jul-20	20-Aug-20	23	AOH
Korba West-5	5	500	1-May-20	5-Jun-20	35	AOH
DSPM-1	1	250	24-Jan-21	31-Jan-21	7	COH
DSPM-2	2	250	1-Apr-20	30-Apr-20	30	AOH
Marwa Tendubhata TPS - 1	1	500	13-Feb-21	20-Feb-21	7	AOH
Marwa Tendubhata TPS - 2	2	500	24-Sep-20	17-Oct-20	23	AOH
Amarkantak	5	210	21-Jul-20	14-Aug-20	25	A.O.H.
Satpura	6	200	1-Jun-20	21-Jun-20	21	A.O.H.
Satpura	7	210	21-Jun-20	11-Jul-20	21	A.O.H.
Satpura	8	210	15-Jul-20	4-Aug-20	21	A.O.H.
Satpura	9	210	25-Aug-20	14-Sep-20	21	A.O.H.
Satpura	10	250	15-Jul-20	13-Aug-20	30	C.O.H. (LPT Overhauling)
Satpura	11	250	Deferred			
Sanjay Gandhi	1	210	5-Jul-20	25-Jul-20	21	A.O.H.
Sanjay Gandhi	2	210	1-Aug-20	21-Aug-20	21	A.O.H.
Sanjay Gandhi	3	210	22-Aug-20	20-Sep-20	30	C.O.H. (HP, IP & LP Module Overhauling)
Sanjay Gandhi	4	210	15-Jun-20	14-Jul-20	30	A.O.H.
Sanjay Gandhi	5	500	Deferred			
SSTPS	1	600	6-Jul-20	4-Aug-20	30	C.O.H. (LP Module Overhauling)
SSTPS	2	600	15-Aug-20	13-Sep-20	30	C.O.H. (LP Module Overhauling)
SSTPS	3	660	20-Jun-20	19-Jul-20	30	A.O.H. (Generator Overhauling)
SSTPS	4	660	1-Aug-20	30-Aug-20	30	A.O.H. (Generator Overhauling)
Indira Sagar Project Station(ISPS)	1	125	1-Apr-20	15-Apr-20	15	Maintanance
Indira Sagar Project Station(ISPS)	2	125	16-Apr-20	30-Apr-20	15	Maintanance
Indira Sagar Project Station(ISPS)	3	125	1-May-20	15-May-20	15	Maintanance
Indira Sagar Project Station(ISPS)	4	125	16-May-20	30-May-20	15	Maintanance
Indira Sagar Project Station(ISPS)	5	125	1-Jun-20	15-Jun-20	15	Maintanance
Indira Sagar Project Station(ISPS)	6	125	16-Jun-20	30-Jun-20	15	Maintanance
Indira Sagar Project Station(ISPS)	7	125	1-Mar-21	15-Mar-21	15	Maintanance
Indira Sagar Project Station(ISPS)	8	125	16-Mar-21	30-Mar-21	15	Maintanance
Omkareshwar Project (OSP)	1	65	1-Apr-20	15-Apr-20	15	Maintanance
Omkareshwar Project (OSP)	2	65	16-Apr-20	30-Apr-20	15	Maintanance
Omkareshwar Project (OSP)	3	65	1-May-20	15-May-20	15	Maintanance
Omkareshwar Project (OSP)	4	65	16-May-20	30-May-20	15	Maintanance
Omkareshwar Project (OSP)	5	65	1-Jun-20	15-Jun-20	15	Maintanance
Omkareshwar Project (OSP)	6	65	16-Jun-20	30-Jun-20	15	Maintanance
Omkareshwar Project (OSP)	7	65	1-Mar-21	15-Mar-21	15	Maintanance
Omkareshwar Project (OSP)	8	65	16-Mar-21	30-Mar-21	15	Maintanance
JP BINA (IPP)	1	250	4-Aug-20	7-Sep-20	35	C.O.H.
JP BINA (IPP)	2	250	16-Sep-20	05.10.2020	20	A.O.H.
BLA (IPP)	1	45	1-Aug-20	15-Aug-20	15	A.O.H.
BLA (IPP)	2	45	16-Aug-20	30-Aug-20	15	A.O.H.
Koradi	Unit 6	210MW	1-Jun-20	1-Jul-20	30	AOH
Koradi	Unit 7	210MW	1-Aug-20	31-Aug-20	30	AOH
Koradi	Unit 10	660MW	1-Aug-20	26-Aug-20	25	AOH
Bhusawal	Unit 5	500MW	1-Jul-20	26-Jul-20	25	AOH
Chandrapur	Unit 3	500MW	31-Jul-20	4-Sep-20	35	COH
Chandrapur	Unit 6	500MW	20-Jun-20	20-Jul-20	30	AOH
Chandrapur	Unit 9	500MW	1-Jul-20	20-Jul-20	20	AOH
Khaperkheda	Unit 1	210MW	10-Jul-20	14-Aug-20	35	COH
Khaperkheda	Unit 5	500MW	20-Jun-20	15-Jul-20	25	AOH
NASIK	Unit 3	210MW	1-Jul-20	26-Jul-20	25	AOH
PARAS	Unit 3	250MW	15-Oct-20	19-Nov-20		COH
SWPGL	Unit 2	135MW	1-Aug-20	15.08.20	14	AOH
SWPGL			9-Apr-20	09.04.20	1	Boiler Inspection
SWPGL	Unit 3	135MW	25-Aug-20	9-Sep-20	15	AOH
SWPGL			10-Dec-20	10-Dec-20	1	Boiler Inspection
SWPGL	Unit 4	135MW	15-Sep-20	30-Sep-20	15	AOH
RattanIndia Power Ltd	Unit 3	270MW	1-Jul-20	20-Jul-20	20	AOH
ADANI DTSP	Unit 1	250MW	20-Dec-20	8-Jan-21	22	AOH
ADANI DTSP	Unit 1	250MW	9-May-20	10-May-20	1	Planned maintenance
ADANI DTSP	Unit 1	250MW	20-Mar-21	20-Mar-21	1	Planned maintenance
ADANI DTSP	Unit 2	250MW	15-Aug-20	16-Aug-20	1	Planned maintenance
ADANI DTSP			20-Dec-20	26-Dec-20	6	Boiler Inspection
TATA POWER	Unit 5	500MW	9-Jan-21	7-Feb-21	30	COH
TATA POWER	Unit 7	180MW	20-Feb-21	26-Feb-21	7	AOH
TATA POWER	Unit 8	250MW	5-Dec-20	11-Dec-20	7	AOH
APML	Unit 3	660MW	10-Jul-20	29-Jul-20	20	AOH
APML	Unit 2	660MW	2-Aug-20	31-Aug-20	30	COH
APML	Unit 5	660MW	18-May-20	16-Jun-20	30	COH
JSW	Unit 1	300MW	16-Mar-21	31-Mar-21	16	AOH
JSW	Unit 3	300MW	1-Jul-20	15-Jul-20	15	AOH
APML	Unit 1	660MW				No information available
APML	Unit 2	660MW	2-Aug-20	31-Aug-20	30	COH
APML	Unit 3	660MW	10-Jul-20	29-Jul-20	20	AOH

APML	Unit 4	660MW				No information available
APML	Unit 5	660MW	18-May-20	16-Jun-20	30	COH
KORBA (KSTPS)	1	200				No information available
KORBA (KSTPS)	2	200				No information available
KORBA (KSTPS)	3	200	1-Jun-20	25-Jun-20	25	AOH
KORBA (KSTPS)	4	500	10-Jul-20	3-Aug-20	25	AOH
KORBA (KSTPS)	5	500				No information available
KORBA (KSTPS)	6	500	17-Aug-20	13-Sep-20	28	AOH
KORBA (KSTPS)	7	500				No information available
VINDHYACHAL	1	210	1-May-20	25-May-20	25	BOILER + GENERATOR
VINDHYACHAL	2	210	26-Aug-20	29-Sep-20	35	BOILER + GEN + RLA of
VINDHYACHAL	3	210	20-Dec-20	13-Jan-21	25	CRITICAL PIPING
VINDHYACHAL	4	210				No information available
VINDHYACHAL	5	210				No AOH Plan
VINDHYACHAL	6	210				No information available
VINDHYACHAL	7	500				No information available
VINDHYACHAL	8	500	18-Jul-20	21-Aug-20	35	BOILER+TURBINE HPT MODULE
VINDHYACHAL	9	500	1-Nov-20	15-Dec-20	45	BOILER+NOX MODIFICATION
VINDHYACHAL	10	500				No information available
VINDHYACHAL	11	500				No information available
VINDHYACHAL	12	500	30-May-20	13-Jul-20	45	CAPITAL+NOX MODIFICATION
VINDHYACHAL	13	500	10-Jan-21	23-Feb-21	45	CAPITAL+BOILER + GEN + NOX
SIPAT	1	660				No information available
SIPAT	2	660	16-Jul-20	19-Aug-20	35	BLR+FGD/De NOx Combustion tuning and up gradation+ GENERATOR. Insp.
SIPAT	3	660				
SIPAT	4	500	29-Jan-21	27-Feb-21	30	BLR+FGD/De NOx Combustion tuning and up gradation+GENERATOR. Insp.
SIPAT	5	500	25-Apr-20	4-Jun-20	41	BLR+FGD/De NOx Combustion tuning and up gradation+GENERATOR. Insp.
KAWAS	GT-1A	106	17-Jan-21	31-Jan-21	15	No information available
KAWAS	GT-1B	106	10-Feb-21	24-Feb-21	15	No information available
KAWAS	GT-2A	106	11-Jul-20	30-Jul-20	20	No information available
KAWAS	ST-2C	116	2-Mar-21	21-Mar-21	20	No information available
KAWAS	WHRB1A	58.05	16-Dec-20	18-Dec-20	3	No information available
KAWAS	WHRB1B	58.05	3-May-20	5-May-20	3	No information available
KAWAS	WHRB2A	58.05	12-Nov-20	14-Nov-20	3	No information available
KAWAS	WHRB2B	58.05	18-Feb-21	20-Feb-21	3	No information available
KAWAS	GT 1A	106	4-May-20	6-May-20	3	No information available
KAWAS	GT 1B	106	3-Jun-20	5-Jun-20	3	No information available
KAWAS	GT 2A	106	4-Mar-21	6-Mar-21	3	No information available
KAWAS	GT 2B	106	4-May-20	6-May-20	3	No information available
JHANOR	GT-1	144.3	1-Jul-20	30-Jul-20	30	No information available
JHANOR	GT-2	144.3	4-May-20	2-Jun-20	30	No information available
JHANOR	GT-2	144.3	24-Feb-21	2-Mar-21	7	No information available
JHANOR	GT-3	144.3	7-Aug-20	13-Aug-20	7	No information available
JHANOR	WHRB2	144.3	11-Aug-20	13-Aug-20	3	No information available
JHANOR	WHRB3	144.3	12-Jul-20	14-Jul-20	3	No information available
JHANOR	STG	74.83				No AOH Plan
MAUDA	1	500	8-Aug-20	11-Sep-20	35	
MAUDA	2	500	14-Apr-20	13-May-20	30	No information available
MAUDA	3	660				No AOH plan
MAUDA	4	660	25-Jan-21	10-Mar-21	45	COH
SOLAPUR	1	660	1-Jul-20	30-Jul-20	30	
Lara	1	800	1-Nov-20	5-Dec-20		AOH
Khargone	1	800				No AOH plan
Gadarwada	1	800				No AOH plan
Gadarwada	2	800				No AOH plan
KAPS	1	220				No AOH plan
KAPS	2	220	1-Sep-20	10-Oct-20	40	AOH
TAPS	1	160	NIL	NIL	NIL	
TAPS	2	160	1-Jul-20	30-Sep-20	92	REFUELLING OUTAGE
TAPS	3	540				No AOH plan
TAPS	4	540	25-Sep-20	25-Nov-20	62	Biennial shutdown
KAPS	3					Not yet commissioned
KAPS	4					Not yet commissioned
NSPCL	1	250	1-Dec-20	4-Jan-21	35	Capital Overhauling + Nox (Combustion Modification Installation)
NSPCL	2	250				No information available
CGPL	10	800	1-Nov-20	5-Dec-20	35	AOH
CGPL	20	800	20-Aug-19	31-Aug-19	12	Hydro test
CGPL	30	800	20-May-20	10-Jul-20	52	AOH
CGPL	40	800				No AOH Plan
CGPL	50	800	1-Jan-21	15-Feb-21	46	AOH
JAYPEE NIGRIE	1	660	05.12.2020	11.12.2020	7	Boiler License Renewal.
	2	660	01.07.2020	25.07.2020	25	1st Inspection Overhaul of Generator.
SSP RBPH	1	200	1-Dec-20	21-Dec-20	21	Routine AoH Work
SSP RBPH	2	200	24-Dec-20	13-Jan-21	21	Routine AoH Work
SSP RBPH	3	200	16-Jan-21	5-Feb-21	21	Routine AoH Work
SSP RBPH	4	200	8-Feb-21	28-Feb-21	21	Routine AoH Work
SSP RBPH	5	200	3-Mar-21	23-Mar-21	21	Routine AoH Work
SSP RBPH	6	200	26-Mar-21	15-Apr-21	21	Routine AoH Work
SSP CHPH	1	50	1-Dec-20	17-Dec-20	17	Routine AoH Work
SSP CHPH	2	50	21-Dec-20	6-Jan-21	17	Routine AoH Work
SSP CHPH	3	50	9-Jan-21	25-Jan-21	17	Routine AoH Work
SSP CHPH	4	50	28-Jan-21	13-Feb-21	17	Routine AoH Work
SSP CHPH	5	50	16-Feb-21	4-Mar-21	17	Routine AoH Work
Sasan Power Ltd	1	660	14-Aug-20	31-Aug-20	18	AOH
Sasan Power Ltd	2	660				No AOH plan

Sasan Power Ltd	3	660				No AOH plan
Sasan Power Ltd	4	660				No AOH plan
Sasan Power Ltd	5	660	10-Jun-20	14-Jul-20	35	COH
Sasan Power Ltd	6	660	21-Jul-20	7-Aug-20	18	AOH
KSK MAHANADI	2	600	1-Sep-20	11-Sep-20		AOH
	3	600				No AOH Plan
	4	600	1-May-20	11-May-20		AOH
	4	600				No AOH Plan
JPL	1	250				No AOH Plan
	2	250	12-Aug-20	31-Aug-20	20	AOH
	3	250				No AOH Plan
	4	250				No AOH Plan
JPL EXT	1	600	7-Jul-20	31-Jul-20	25	AOH
	2	600				No AOH Plan
	3	600				No AOH Plan
	4	600				No AOH Plan
MB POWER	1	600				No information available
	2	600	1-Apr-20	20-Apr-20	20	AOH
RKM POWER GENERATION	1	360	18-Dec-20	15-Jan-21	28	Boiler Overhauling
RKM POWER GENERATION	2	360	25-Mar-20	21-Apr-20	28	Boiler Overhauling
RKM POWER GENERATION	3	360	1-Aug-20	28-Aug-20	28	Boiler Overhauling
RKM POWER GENERATION	4	360	18-Nov-20	16-Dec-20	28	Boiler Overhauling
	3	360				No information available
DB POWER	1	600				AOH not planned
	2	600				AOH not planned
ACBIL	1	135				AOH not planned
	2	135	16/7/2020	30/7/2020	15 days	AOH
TRN ENERGY	1	300				No information available
	2	300				No information available
KWPCL	1	600				AOH not planned
	2	600				AOH not planned
JHABUA POWER	1	660				NO AOH Plan
	2	660				NO AOH Plan
BALCO	1	300				No information available
	2	300				No information available
	3	300				No information available
	4	300				No information available
LANCO(AMERKANTAK PATHADI)	1	300				No information available
	2	300				No information available
GMR Chhattisgarh	1	300	20-Dec-20	30-Dec-20		AOH
	2	300	25-Jun-20	8-Aug-20		COH
RGPPPL	1A	240				NO AOH Plan
RGPPPL	1B	240				NO AOH Plan
RGPPPL	1X	260				NO AOH Plan
RGPPPL	2A	240				NO AOH Plan
RGPPPL	2B	240				NO AOH Plan
RGPPPL	2X	260				NO AOH Plan
RGPPPL	3A	240	12-Jan-21	26-Jan-21	15	Combustion Inspection
RGPPPL	3B	240	10-Jun-20	24-Jun-20	15	Combustion Inspection
RGPPPL	3B	240	12-Jan-21	16-Jan-21	5	Boiler Hydro Test & associated activities
SKS BINJKOT	1	300	1-Feb-21	20-Feb-21	20	Annual Maintenance (Boiler Inspection, ESP Inspection, Turbine bearing inspection if required and condenser cleaning)
	2	300	1-Dec-20	20-Dec-20	20	Annual Maintenance (Boiler Inspection, ESP Inspection, Turbine bearing inspection if required and condenser cleaning)
Eastern Region						
MTPS STG-I	1	110	10.06.20	05.07.20	26	Annual Overhauling
Barauni TPS Stg-I	7	110	23.11.20	17.12.20	25	Boiler Overhauling
Tenughat TPS	1	210	20.01.21	24.02.21	36	Annual Overhauling
	2	210	10.03.21	31.03.21	22	Annual Overhauling
Koderma TPS	1	500	20.04.20	25.05.20	36	COH(Blr,FGD&DeNOX Burner,Turb,Gen)
Mezia TPS	2	210	23.04.20	28.05.20	36	COH(Blr,RLA&Turb,RLA,Gen)
Mejia TPS *	4	210	17.06.20	27.07.20	41	COH(Blr&Turb-RLA,Gen)
Mejia TPS	8	500	01.07.20	05.08.20	36	BOH,FGD& De-Nox Burner
DSTPS	2	500	06.09.20	11.10.20	36	COH(Blr,FGD&DeNOX Burner,Turb,Gen)
BTSP-A	1	500	26.10.20	29.11.20	35	BOH,FGD& De-Nox Burner
Mejia TPS	5	250	06.12.20	31.12.20	26	BOH& Gen. (As agreed)
CTPS	8	250	08.12.20	12.01.21	36	COH(Blr,Turb,Gen)
RTPS	2	600	22.01.21	21.02.21	31	AOH,Blr,FGD,De-Nox Burner,LPT,Gen.
Mezia TPS	6	250	01.03.21	26.03.21	26	BOH,GEN
TTPS	1	60	01.04.20	18.04.20	18	AOH
TTPS	1	60	04.10.20	05.10.20	2	Short Maintenance
TTPS	2	60	14.06.20	13.07.20	30	AOH
TTPS	3	60	21.08.20	07.09.20	18	AOH
TTPS	4	60	13.09.20	22.10.20	40	AOH
TTPS	5	110	22.11.20	21.12.20	30	Boiler+50% Eco Coil replacement
TTPS	6	110	25.04.20	24.05.20	30	Boiler+50% Eco Coil replacement
IB TPS	1	210	10.11.20	30.11.20	21	AOH
IB TPS	2	210	07.07.20	31.07.19	25	AOH
IB TPS	3	660				NO MAINTENANCE
IB TPS	4	660				NO MAINTENANCE
Kolaghat TPS	1	210	07.06.18	30.06.20	91	R&M in PROGRESS
Kolaghat TPS	2	210	10.05.20	19.05.20	10	Boiler License renewal
Kolaghat TPS	3	210	02.01.21	15.02.21	45	AOH/Boiler Overhauling
Kolaghat TPS	4	210	01.02.21	10.02.21	10	Boiler License renewal
Kolaghat TPS	5	210	17.02.21	16.03.21	28	AOH/Boiler Overhauling
Kolaghat TPS	6	210	22.08.20	31.08.20	10	Boiler License renewal
Bakreswar TPS	2	210	20.07.20	28.08.20	40	Capital Overhauling

Bakreswar TPS	1	210	01.11.20	10.11.20	10	Boiler License renewal
Bakreswar TPS	3	210	25.11.20	22.12.20	28	AOH/Boiler Overhauling
Bakreswar TPS	4	210	01.07.20	10.07.20	10	Boiler License renewal
Bakreswar TPS	5	210	11.06.20	20.06.20	10	Boiler License renewal
Bandel TPS	5	215	01.11.20	15.12.20	45	AOH/Boiler Overhauling
Santalidih TPS	5	250	01.12.20	10.12.20	10	Boiler License renewal
Santalidih TPS	6	250	01.09.20	28.09.20	28	Capital Overhauling
Sagarighi TPS	1	300	22.08.20	31.08.20	10	Boiler License renewal
Sagarighi TPS	2	300	06.08.20	30.08.20	25	AOH/Boiler Overhauling
Sagarighi TPS	4	500	01.11.20	10.11.20	10	Boiler License renewal
BUDGE-BUDGE	1	250	17.11.20	06.12.20	20	Not Specified
BUDGE-BUDGE	2	250	08.12.20	14.12.20	7	Not Specified
BUDGE-BUDGE	3	250	16.12.20	04.01.21	20	Not Specified
TITAGARH	1	60	02.01.21	16.01.21	15	Not Specified
TITAGARH	2	60	18.01.21	21.01.21	4	Not Specified
TITAGARH	3	60	11.12.20	14.12.20	4	Not Specified
TITAGARH	4	60	16.12.20	30.12.20	15	Not Specified
SOUTHERN	1	67.5	06.08.20	09.08.20	4	Not Specified
	2	67.5	15.08.20	03.09.20	20	Not Specified
HALDIA	1	300				NO MAINTENANCE
	2	300	06.01.21	19.02.21	45	Not Specified
DPPS	7	300	01.01.21	10.01.21	10	Tit bit maintenance
	8	250	01.12.20	10.12.20	10	Tit bit maintenance
FSTPP	2	200	01.04.20	15.05.20	45	Boiler +DDCMIS R&M+HP+HP+Critical piping (As agreed)
FSTPP	4	500	23.11.20	22.12.20	30	Boiler
KhSTPS	1	210	26.11.20	30.12.20	35	Boiler+Turbine+R&M
KhSTPS	3	210	01.06.20	30.06.20	30	Boiler+ R&M
KhSTPS	5	500	01.04.20	05.05.20	35	Boiler +HPT+IPT
KhSTPS	6	500	01.09.20	05.10.20	35	Boiler +HPT+IPT
Barh	5	660	21.03.20	04.04.20	15	Boiler Approved Schedule
Barh	5	660	15.02.21	05.05.21	80	Boiler Modification
TSTPS	2	500	26.10.20	09.12.20	45	COH (As agreed)
TSTPS	5	500	05.06.20	04.07.20	30	BOILER+GEN
TSTPS	6	500	25.07.20	07.09.20	45	GEN+NOX+FGD
KBUNL	3	195	15.02.21	12.03.21	26	AOH
KBUNL	4	195	09.03.20	13.04.20	35	AOH
Nabinagar TPS	3	250	01.04.20	10.05.20	40	Abnormal sound from Generator,Boiler License renewal,LP Turbine inspection,Rotor threading
Nabinagar TPS	2	250	25.05.20	29.06.20	36	Boiler License renewal,LP Turbine inspection,Rotor threading,Generator inspection
Nabinagar STPS						No Maintenance
GMR	2	350	06.01.21	04.02.21	30	Turbine Overhauling
GMR	3	350	09.02.21	10.03.21	30	Turbine Overhauling
JITPL	1	600				No planned maintenance
JITPL	2	600				No planned maintenance
MPL	1	525	15.11.20	29.12.20	45	COH (As agreed)
APNRL	1	270	01.07.20	14.08.20	45	COH
APNRL	2	270				No planned maintenance
North Eastern Region						
Loktak	Unit 1	35	13-Jan-21	30-Jan-21	18	ANNUAL PLANNED MAINTENANCE
Loktak	Unit 2	35	3-Feb-21	20-Feb-21	18	ANNUAL PLANNED MAINTENANCE
Loktak	Unit 3	35	24-Feb-21	12-Mar-21	17	ANNUAL PLANNED MAINTENANCE
BgTPP	Unit 2	250	1-Nov-20	5-Nov-20	5	Annual Planned Maintenance
BgTPP	Unit 3	250	10-May-20	15-Jun-20	37	Annual Planned Maintenance
AGBP	GTG # 2	33.5	7/1/2020	8/4/2020	35	Major Inspection
AGBP	GTG # 3	33.5	9/1/2020	9/30/2020	30	CB Replacement, CO2 FS Renovation
AGBP	GTG # 4	33.5	8/8/2020	8/27/2020	20	CO2 FS Renovation
AGBP	GTG # 5	33.5	12/15/2020	1/13/2021	30	CB Replacement, DAVR Installation
AGBP	GTG # 6	33.5	11/8/2020	12/12/2020	35	Major Inspection
AGBP	STG # 1	30	7/8/2020	8/6/2020	30	Annual Planned Maintenance
AGBP	STG # 2	30	9/1/2020	9/1/2020	30	Annual Planned Maintenance
AGBP	STG # 3	30	11/8/2020	12/7/2020	30	Annual Planned Maintenance
AGTCCPP			1/1/2020	1/15/2020	15	AVR Replacement
AGTCCPP	GTG # 1	21	7/9/2020	7/30/2020	21	Major Inspection
AGTCCPP	GTG # 4	21	9/1/2020	9/4/2020	4	CI & BI
AGTCCPP	STG # 1	25.5	6/1/2020	6/4/2020	4	Shutdown for Routine Maintenance
AGTCCPP	STG # 2	25.5	6/22/2020	6/25/2020	4	Shutdown for Routine Maintenance
TGBP	GTG	65.42				Annual Overhaul
TGBP	STG	35.58	8/1/2020	8/10/2020	10	Annual Overhaul
TGBP	GTG	65.42				Annual Overhaul
TGBP	STG	35.58	3/1/2021	3/10/2021	10	Annual Overhaul
KOPILI II		25	3/1/2021	3/20/2021	20	Annual Planned Maintenance
KHANDONG	UNIT 1	25	11/10/2020	1/9/2021	60	Replacement of VH BF Valve & APM
KHANDONG	UNIT 2	25	11/10/2020	1/9/2021	60	Replacement of VH BF Valve & APM
DHEP	UNIT 1	25	1/7/2021	1/31/2021	25	ANNUAL PLANNED MAINTENANCE
DHEP	UNIT 2	25	2/4/2021	2/28/2021	25	ANNUAL PLANNED MAINTENANCE
DHEP	UNIT 3	25	11/6/2020	11/30/2020	25	ANNUAL PLANNED MAINTENANCE
RANGANADI	UNIT 1	135	12/1/2020	12/21/2020	21	ANNUAL PLANNED MAINTENANCE
RANGANADI	UNIT 2	135	1/1/2021	1/21/2021	21	ANNUAL PLANNED MAINTENANCE
RANGANADI	UNIT 3	135	2/1/2019	2/21/2019	45	Capital Maintenance of Turbine
RANGANADI	UNIT 4	135	2/1/2021	2/21/2021	21	Annual Planned Maintenance
TURIAL HEP	UNIT 1	30	01-12-2020	31-12-2020	31	ANNUAL PLANNED MAINTENANCE
TURIAL HEP	UNIT 2	30	1/1/2021	31-01-2021	31	ANNUAL PLANNED MAINTENANCE
PARE HEP	UNIT 1	55	01-02-2021	20-02-2021	20	ANNUAL PLANNED MAINTENANCE
PARE HEP	UNIT 2	55	3/1/2021	20-03-2021	20	ANNUAL PLANNED MAINTENANCE
KAMENG HEP	UNIT 1	150	01-12-2020	30-12-2020	30	ANNUAL PLANNED MAINTENANCE
KAMENG HEP	UNIT 2	150	1/1/2021	30-01-2021	30	ANNUAL PLANNED MAINTENANCE

PALATANA	UNIT 1	363.3	9/11/2020	9/18/2020	8	Annual Overhaul and Boiler License Renewal
PALATANA	UNIT 2	363.3	8/29/2020	9/5/2020	8	Annual Overhaul and Boiler License Renewal
LTPS	UNIT 5	20	5/1/2020	5/5/2020	5	ANNUAL PLANNED MAINTENANCE
LTPS	UNIT 6	20	6/1/2020	6/5/2020	5	ANNUAL PLANNED MAINTENANCE
LTPS	UNIT 7	20	7/1/2020	7/5/2020	5	ANNUAL PLANNED MAINTENANCE
LTPS	UNIT 8	37.2	11/1/2020	11/20/2020	20	Capacity Overhaul
SONAPANI	UNIT 1	1.5	3/8/2021	3/19/2021	12	ANNUAL PLANNED MAINTENANCE
STAGE I POWER SUMER	UNIT 1	9	11/2/2020	11/6/2020	5	ANNUAL PLANNED MAINTENANCE
STAGE I POWER SUMER	UNIT 2	9	11/9/2020	11/13/2020	5	ANNUAL PLANNED MAINTENANCE
STAGE I POWER SUMER	UNIT 3	9	4/1/2020	4/30/2020	30	ANNUAL PLANNED MAINTENANCE
STAGE I POWER SUMER	UNIT 4	9	5/16/2020	5/17/2020	2	ANNUAL PLANNED MAINTENANCE
STAGE II POWER UMSUMER	UNIT 1	10	4/6/2020	4/7/2020	2	ANNUAL PLANNED MAINTENANCE
STAGE II POWER UMSUMER	UNIT 2	10	4/9/2020	4/10/2020	2	ANNUAL PLANNED MAINTENANCE
STAGE III POWER KYRDEMKULAI	UNIT 1	30	9/8/2020	12/4/2020	88	ANNUAL PLANNED MAINTENANCE
STAGE III POWER KYRDEMKULAI	UNIT 2	30	5/27/2020	8/2/2020	68	ANNUAL PLANNED MAINTENANCE
STAGE IV, NONGKHYLLEM	UNIT 1	30	4/1/2020	6/13/2020	74	ANNUAL PLANNED MAINTENANCE
STAGE IV, NONGKHYLLEM	UNIT 2	30	4/9/2020	4/10/2020	2	ANNUAL PLANNED MAINTENANCE
NEW UMUTRU	UNIT 1		4/6/2020	4/17/2020	12	ANNUAL PLANNED MAINTENANCE
NEW UMUTRU	UNIT 2		4/20/2020	31-04-2020	12	ANNUAL PLANNED MAINTENANCE
MLHEP	UNIT 1		11/1/2020	11/30/2020	30	ANNUAL PLANNED MAINTENANCE
MLHEP	UNIT 2		12/1/2020	12/31/2020	31	ANNUAL PLANNED MAINTENANCE
MLHEP	UNIT 3		1/1/2021	1/31/2021	31	ANNUAL PLANNED MAINTENANCE
MLHEP	All UNITS		4/1/2020	4/10/2020	10	Upgradation of SCADA System
ROKHIA	UNIT 1	21	4/13/2020	4/19/2020	7	CI & BI
ROKHIA	UNIT 2	21	7/20/2020	7/26/2020	7	CI & BI
ROKHIA	UNIT 3	21	3/8/2021	3/28/2021	21	HGPI
ROKHIA	UNIT 3	21	9/14/2020	9/20/2020	7	CI & BI
ROKHIA	UNIT 4	21	2/22/2021	2/28/2021	7	CI & BI
BARAMURA	UNIT 1	21	9/21/2020	9/22/2020	2	RM
BARAMURA	UNIT 1	21	1/11/2021	1/17/2021	7	CI & BI
BARAMURA	UNIT 2	21	5/1/2020	5/31/2020	30	MAJOR INSPECTION
BARAMURA	UNIT 2	21	10/1/2020	10/2/2020	2	RM
GUMTI	UNIT 1	5	OUT OF BUS throughout the year			
GUMTI	UNIT 2	5	9/14/2020	9/20/2020	7	RM
GUMTI	UNIT 3	5	9/21/2020	9/27/2020	7	RM
Southern Region						
VTPS-1	1	210	1-Dec-20	15-Dec-20	15	Annual Maintenance Work
VTPS-2	2	210	15-Jul-20	30-Aug-20	47	COH
VTPS-3	3	210	15-Oct-20	30-Oct-20	16	Annual Maintenance Work
VTPS-4	4	210	1-Jul-20	15-Jul-20	15	Annual Maintenance Work
VTPS-5	5	210	1-Nov-20	15-Nov-20	15	Annual Maintenance Work
VTPS-6	6	210	20-Jan-21	2-Feb-21	14	Annual Maintenance Work
VTPS-7	7	500	1-Jun-20	30-Jun-20	30	Annual Maintenance Work
RTPP Stage 1 : Unit - 1	1	210	1-Aug-20	15-Aug-20	15	Annual Maintenance Work
RTPP Stage 1 : Unit - 2	2	210	1-Sep-20	15-Sep-20	15	Annual Maintenance Work
RTPP Stage 2 : Unit - 3	3	210	1-Dec-20	15-Dec-20	15	Annual Maintenance Work
RTPP Stage 2 : Unit - 4	4	210	1-Jul-20	15-Aug-20	46	Annual Maintenance Work
RTPP Stage 3 : Unit - 5	5	210	1-Oct-20	15-Oct-20	15	Annual Maintenance Work
RTPP Stage 4 : Unit - 6 (Upcoming)	6	600	1-Nov-20	30-Nov-20	30	Annual Maintenance Work
Krishnapatnam - Unit 1	1	800	1-Nov-20	15-Nov-20	15	Annual Maintenance Work
Krishnapatnam - Unit 2	2	800	10-Dec-20	25-Dec-20	16	Annual Maintenance Work
Krishnapatnam - Unit 3 (Upcoming)	3	800				
Upper sileru-1	1	60	During May - June, 2020		16	Annual Maintenance Work
Upper sileru-2	2	60	During May - June, 2020		15	Annual Maintenance Work
Upper sileru-3	3	60	During May - June, 2020		15	Annual Maintenance Work
Upper sileru-4	4	60	During May - June, 2020		15	Annual Maintenance Work
Donkarayi	1	25	During May - June, 2020		20	Annual Maintenance Work
Lower sileru-1	1	115	During May - June, 2020		15	Annual Maintenance Work
Lower sileru-2	2	115	During May - June, 2020		15	Annual Maintenance Work
Lower sileru-3	3	115	During May - June, 2020		15	Annual Maintenance Work
Lower sileru-4	4	115	During May - June, 2020		16	Annual Maintenance Work
Srisaillam RB-1	1	110	During April, 2020		12	Annual Maintenance Work
Srisaillam RB-2	2	110	During April, 2020		12	Annual Maintenance Work
Srisaillam RB-3	3	110	During April - May, 2020		12	Annual Maintenance Work
Srisaillam RB-4	4	110	During April - May, 2020		12	Annual Maintenance Work
Srisaillam RB-5	5	110	During May, 2020		12	Annual Maintenance Work
Srisaillam RB-6	6	110	During May, 2020		12	Annual Maintenance Work
Srisaillam RB-7	7	110	During June, 2020		12	Annual Maintenance Work
Nagarjunsagar RH-1	1	30	During May - June, 2020		20	Maintenance work will be carried out during low reservoir level period
Nagarjunsagar RH-2	2	30	During Feb - June, 2020		20	COH
Nagarjunsagar RH-3	3	30	During May - June, 2020		20	Maintenance work will be carried out during low reservoir level period
Nagarjunsagar Tail Pond HES 1	1	25	During May - June, 2020		15	Maintenance work will be carried out during low reservoir level period
Nagarjunsagar Tail Pond HES 2	2	25	During May - June, 2020		15	Maintenance work will be carried out during low reservoir level period
Vijeswaram St I - GT1	1	33				No information available
Vijeswaram HRSG-1	1					No information available
Vijeswaram St I - GT2 HRSG-2	2	33				No information available
Vijeswaram St I - STG1	1	34				No information available
Vijeswaram St II - GT3	3	112			1	No information available
Vijeswaram St II - STG3	3	60				No information available
Vijeswaram St II - HRSG-3	3					No information available
HNPCL, Unit 2	2	520	Aug-20	Sep-20	30	AOH
एम.ई.पी.एल / MEPL : U-1	1	150			1	Plant under S/D for 2 years
एम.ई.पी.एल / MEPL : U-1	1	150				No information available
एम.ई.पी.एल / MEPL : U-1	1	150				No information available
एम.ई.पी.एल / MEPL : U-2	2	150			1	Plant under S/D for 2 years

एम.ई.पी.एल / MEPL : U-2	2	150				No information available
एस.ई.पी.एल. / SEPL : Phase I : U-1	1	150	1-Apr-20	6-Apr-20	6	Boiler Furnace inspection and other shutdown
एस.ई.पी.एल. / SEPL : Phase I : U-1	1	150	1-Oct-20	14-Oct-20	14	AOH
एस.ई.पी.एल. / SEPL : Phase I : U-2	2	150	1-Jun-20	6-Jun-20	6	Boiler Furnace inspection and other shutdown
एस.ई.पी.एल. / SEPL : Phase I : U-2	2	150	1-Nov-20	30-Nov-20	30	COH
एस.ई.पी.एल. / SEPL : Phase II : U-1	3	150	1-May-20	6-May-20	6	Boiler Furnace inspection and other shutdown
एस.ई.पी.एल. / SEPL : Phase II : U-1	3	150	15-Oct-20	29-Oct-20	15	AOH
एस.ई.पी.एल. / SEPL : Phase II : U-2	4	150	1-Jul-20	14-Jul-20	14	AOH
एस.ई.पी.एल. / SEPL : Phase II : U-2	4	150	1-Jan-21	6-Jan-21	6	Boiler Furnace inspection and other shutdown
SEIL Unit - 1	1	660				
SEIL Unit - 2	2	660	10-Jun-20	25-Jul-20	46	COH
SEIL Unit - 3						No information available
SEIL Unit - 4						No information available
SEIL P2 Unit - 1	1	660				will not be availed
SEIL P2 Unit - 2	2	660				will not be availed
SEIL P2 Unit - 3						No information available
KTPS-1	1	60				Planned to phase out in Dec 2019
KTPS-2	2	60				Planned to phase out in Dec 2020
KTPS-4	4	60				Planned to phase out in Dec 2020
KTPS-5	5	120				Planned to phase out in Dec 2020
KTPS-7	7	120				Planned to phase out in Dec 2020
KTPS-9 (Stage V)	9	250				Deferred to 2021-22
KTPS-10	10	250	16-Sep-20	30-Oct-20	45	COH
KTPS-11 (Stage VI)	11	500				Deferred to 2021-22
KTPS-12 (Stage VII)	12	800				
KTPS Unit - 1	1	500				Deferred to 2021-22
KTPS Unit - 2	2	600	11-Aug-20	30-Aug-20	20	AOH
KTPS Unit - 3	3	800				
RTS - B	1	62.5	1-Nov-20	15-Nov-20	15	AOH
BTPS (Bhadradi) Unit 1	1	270				
BTPS (Bhadradi) Unit 2	2	270				
BTPS (Bhadradi) Unit 3	3	270				
BTPS (Bhadradi) Unit 4	4	270				
Srisaillam LB-1	1	150	April to May, 2020		15	AOH
Srisaillam LB-2	2	150	April to May, 2020		15	AOH
Srisaillam LB-3	3	150	April to May, 2020		15	AOH
Srisaillam LB-4	4	150	April to May, 2020		15	AOH
Srisaillam LB-5	5	150	April to May, 2020		15	AOH
Srisaillam LB-6	6	150	April to May, 2020		15	AOH
Nagarjunsagar-1	1	110.0	May to June, 2020		15	AOH
Nagarjunsagar-2	2	100.8	May to June, 2020		15	AOH
Nagarjunsagar-3	3	100.8	May to June, 2020		15	AOH
Nagarjunsagar-4	4	100.8	May to June, 2020		15	AOH
Nagarjunsagar-5	5	100.8	May to June, 2020		15	AOH
Nagarjunsagar-6	6	100.8	May to June, 2020		15	AOH
Nagarjunsagar-7	7	100.8	May to June, 2020		15	AOH
Nagarjunsagar-8	8	100.8	May to June, 2020		15	AOH
Nagarjunsagar LH-1	1	30	May to June, 2020		30	AOH
Nagarjunsagar LH-2	2	30	May to June, 2020		30	AOH
Priyadarsini Jurala-1	1	39	December, 2020 to March, 2021		15	AOH
Priyadarsini Jurala-2	2	39	December, 2020 to March, 2021		15	AOH
Priyadarsini Jurala-3	3	39	December, 2020 to March, 2021		15	AOH
Priyadarsini Jurala-4	4	39	December, 2020 to March, 2021		15	AOH
Priyadarsini Jurala-5	5	39	December, 2020 to March, 2021		15	AOH
Priyadarsini Jurala-6	6	39	December, 2020 to March, 2021		15	AOH
Lower Jurala-1	1	40	December, 2020 to March, 2021		15	AOH
Lower Jurala-2	2	40	December, 2020 to March, 2021		15	AOH
Lower Jurala-3	3	40	December, 2020 to March, 2021		15	AOH
Lower Jurala-4	4	40	December, 2020 to March, 2021		15	AOH
Lower Jurala-5	5	40	December, 2020 to March, 2021		15	AOH
Lower Jurala-6	6	40	December, 2020 to March, 2021		15	AOH
Pulichintala Unit - 1	1	30				No information available
Pulichintala Unit - 2	2	30				No information available
Pulichintala Unit - 3	3	30				No information available
Pulichintala Unit - 4	4	30				No information available
STPP Unit - 1	1	600				No information available
STPP Unit - 2	2	600				No information available
Raichur TPS U-1	1	210	15-Sep-20	5-Oct-20	21	AOH
Raichur TPS U-2	2	210	12-Jun-20	2-Jul-20	21	AOH
Raichur TPS U-3	3	210	15-Jul-20	13-Sep-20	61	COH
Raichur TPS U-4	4	210	8-Oct-20	22-Nov-20	46	COH
Raichur TPS U-5	5	210	11-Dec-20	31-Dec-20	21	AOH
Raichur TPS U-6	6	210	22-Nov-20	12-Dec-20	21	AOH
Raichur TPS U-7	7	210	1-Jun-20	21-Jun-20	21	AOH
Raichur TPS U-8	8	250	1-Nov-20	21-Nov-20	21	AOH
Bellary TPS U-1	1	500	5-Aug-20	26-Aug-20	22	AOH
Bellary TPS U-2	2	500	5-Sep-20	26-Sep-20	22	AOH
Bellary TPS U-3	3	700				AOH IS SKIPPED
YTPS, Yermarus U-1	1	800				LESS RUNNING HOURS
YTPS, Yermarus U-2	2	800				LESS RUNNING HOURS
YCCP, Yelahanka		370				No information available
Sharavati-1	1	103.5	15-Jun-20	27-Jun-20	13	AMW
Sharavati-2	2	103.5	5-Oct-20	17-Jan-21	105	AMW
Sharavati-3	3	103.5	13-Jul-20	25-Jul-20	13	AMW
Sharavati-4	4	103.5	14-Sep-20	26-Sep-20	13	AMW
Sharavati-5	5	103.5	28-Dec-20	9-Jan-21	13	AMW
Sharavati-6	6	103.5	30-Nov-20	12-Dec-20	13	AMW
Sharavati-7	7	103.5	15-Feb-21	27-Feb-21	13	AMW

Sharavati-8	8	103.5	10-Aug-20	22-Aug-20	13	AMW
Sharavati-9	9	103.5	25-Jan-21	6-Feb-21	13	AMW
Sharavati-10	10	103.5	2-Nov-20	14-Nov-20	13	AMW
Linganamakki-1	1	27.5	15-Jun-20	30-Jun-20	16	AMW
Linganamakki-2	2	27.5	5-Jul-20	20-Jul-20	16	AMW
Nagihari-1	1	150	15-May-20	4-Jun-20	21	AMW
Nagihari-2	2	150				PROPOSED FOR R&M
Nagihari-3	3	150	10-Oct-20	30-Oct-20	21	AMW
Nagihari-4	4	150	2-Nov-20	22-Nov-20	21	AMW
Nagihari-5	5	150	25-Nov-20	15-Dec-20	21	AMW
Nagihari-6	6	135	16-Dec-20	5-Jan-21	21	AMW
Supa-1	1	50	1-Jul-20	30-Jul-20	30	AMW
Supa-2	2	50	1-Sep-20	30-Sep-20	30	AMW
VUGPH-1	1	115	1-Oct-20	20-Oct-20	20	AMW
VUGPH-2	2	115	1-Nov-20	20-Nov-20	20	AMW
VUGPH-3	3	115	11-May-20	30-May-20	20	AMW
VUGPH-4	4	115	20-Jun-20	9-Jul-20	20	AMW
Kadra-1	1	50	2-Nov-20	21-Nov-20	20	AMW
Kadra-2	2	50	30-Nov-20	19-Dec-20	20	AMW
Kadra-3	3	50	4-Jan-21	22-Jan-21	19	AMW
Kodasalli-1	1	40	9-Nov-20	28-Nov-20	20	AMW
Kodasalli-2	2	40	7-Dec-20	26-Dec-20	20	AMW
Kodasalli-3	3	40	11-Jan-21	30-Jan-21	20	AMW
Gerasoppa (STR)-1	1	60	1-Nov-20	15-Nov-20	15	AMW
Gerasoppa (STR)-2	2	60	16-Nov-20	30-Nov-20	15	AMW
Gerasoppa (STR)-3	3	60	1-Dec-20	15-Dec-20	15	AMW
Gerasoppa (STR)-4	4	60	16-Dec-20	30-Dec-20	15	AMW
Alamatti-1	1	15	21-May-20	4-Jun-20	15	AMW
Alamatti-2	2	55	2-Mar-21	17-Mar-21	16	AMW
Alamatti-3	3	55	18-Mar-20	1-Apr-20	15	AMW
Alamatti-4	4	55	2-Apr-20	17-Apr-20	16	AMW
Alamatti-5	5	55	20-Apr-20	4-May-20	15	AMW
Alamatti-6	6	55	5-May-20	20-May-20	16	AMW
UPCL Unit - 1	1	600	1-Apr-20	5-May-20	35	AOH
UPCL Unit - 2	2	600				No information available
जे.एस.डब्ल्यू.ई.एल / JSWEL : SBU I, U-1	1	130	27-May-20	14-Jun-20	19	COH
जे.एस.डब्ल्यू.ई.एल / JSWEL : SBU I, U-2	2	130				No information available
जे.एस.डब्ल्यू.ई.एल / JSWEL : SBU II, U-1	3	300				No information available
जे.एस.डब्ल्यू.ई.एल / JSWEL : SBU II, U-2	4	300	9-Jun-20	21-Jun-20	13	AOH
Brahampuram-1	1	21.32				No information available
Brahampuram-2	2	21.32	Dismantled as per Board order (DB)No.1792 /			Dismantled as per Board order (DB)No.1792 / 2014(D(D&GE)/G2/BDPP/Decommission/13-14/) dated
Brahampuram-3	3	21.32				
Brahampuram-4	4	21.32				No information available
Brahampuram-5	5	21.32				No information available
Kozikode-1	1	16	Units 1 & 4 of KDPP are to be decommissioned vide KSEB BO(DB)			
Kozikode-2	2	16				
Kozikode-3	3	16				
Kozikode-4	4	16	Units 1 & 4 of KDPP are to be decommissioned vide KSEB			Dismantled as per Board Order No.(DB)No.1791 / 2014 (D(D&GE)/KDPP/Decommission/13-14/) dated 30.06.14
Kozikode-5	5	16				
Kozikode-6	6	16				No information available
Kozikode-7	7	16				No information available
Kozikode-8	8	16				No information available
Kuttiadi-1	1	25	Jan-21		25	Annual Maintenance
Kuttiadi-2	2	25	Dec-20		25	Annual Maintenance
Kuttiadi-3	3	25	Nov-20		27	Annual Maintenance
KES (Kuttiadi-4)	4	50	May-20		28	Annual Maintenance
KAES-1 (Kuttiadi-5)	5	50	Apr-20		30	Annual Maintenance
KAES-2 (Kuttiadi-6)	6	50	Feb-21		26	Annual Maintenance
Neriamangalam Extn.	4	25	Feb-21		28	Annual Maintenance
Sabarigiri-1	1	55	Jul-20		25	Annual Maintenance
Sabarigiri-2	2	55	Jun-20		25	Annual Maintenance
Sabarigiri-3	3	55	Nov-20		25	Annual Maintenance
Sabarigiri-4	4	55	44166		25	Annual Maintenance
Sabarigiri-5	5	55	Aug-20		25	Annual Maintenance
Sabarigiri-6	6	60	Sep-20		25	Annual Maintenance
Idukki-1	1	130	Dec-20		30	Annual Maintenance
Idukki-2	2	130	Nov-20		26	Annual Maintenance
Idukki-3	3	130	Jun-20		25	Annual Maintenance
Idukki-4	4	130	Jul-20		26	Annual Maintenance
Idukki-5	5	130	Aug-20		26	Annual Maintenance
Idukki-6	6	130	Oct-19		24	Annual Maintenance
Idamalayar-1	1	37.5	Jul-20		30	Annual Maintenance
Idamalayar-2	2	37.5	Nov-20		30	Annual Maintenance
Lower Periyar-1	1	60	Jan-21		28	Annual Maintenance
Lower Periyar-2	2	60	Feb-21		28	Annual Maintenance
Lower Periyar-3	3	60	Nov-20		26	Annual Maintenance
Kakkad-1	1	25	Jul-20		92	Annual maintenance + Rmovation of Governer
Kakkad-2	2	25	Oct-20		92	Annual maintenance + Rmovation of Governer
Ennore-1	1	60				Decommissioned wef 31.03.2017
Ennore-2	2	60				Decommissioned wef 31.03.2017
Ennore-3	3	110				Decommissioned wef 31.03.2017
Ennore-4	4	110				Decommissioned wef 31.03.2017
Ennore-5	5	110				Under S/D for decommissioning
Tuticorin-1	1	210	17-Aug-20	30-Sep-20	45	COH
Tuticorin-2	2	210	14-Dec-20	28-Dec-20	15	AOH
Tuticorin-3	3	210	17-Jun-20	31-Jul-20	45	COH
Tuticorin-4	4	210	4-Jul-20	18-Jul-20	15	AOH
Tuticorin-5	5	210	1-Aug-20	20-Aug-20	20	AOH

Mettur-1	1	210	9-Nov-20	23-Nov-20	15	AOH
Mettur-2	2	210	29-Jun-20	13-Jul-20	15	AOH
Mettur-3	3	210	7-Sep-20	21-Sep-20	15	COH
Mettur-4	4	210	28-Dec-20	11-Jan-21	15	AOH
Mettur-5 (Stage - III)	5	600	16-Aug-20	14-Sep-20	30	AOH
North Chennai-1 (Stage - I)	1	210	1-Dec-20	15-Dec-20	15	AOH
North Chennai-2 (Stage - I)	2	210	22-Jul-20	5-Aug-20	15	AOH
North Chennai-3 (Stage - I)	3	210	25-Aug-20	9-Sep-20	16	AOH
North Chennai-4 (Stage - II)	4	600	15-Jul-20	13-Aug-20	30	AOH
North Chennai-5 (Stage - II)	5	600	5-Sep-20	4-Oct-20	30	AOH
Kunda-PH 1 Unit 1	1	20	14-Nov-20	8-Dec-20	25	AOH
Kunda-PH 1 Unit 2	2	20	16-Jul-20	2-Aug-20	18	AOH
Kunda-PH 1 Unit 3	3	20	25-Dec-20	15-Jan-21	22	AOH
Kunda-PH 2 Unit 1	1	35	24-Nov-20	10-Dec-20	17	AOH
Kunda-PH 2 Unit 2	2	35	25-Dec-20	15-Jan-21	22	AOH
Kunda-PH 2 Unit 3	3	35	28-Jan-21	14-Feb-21	18	AOH
Kunda-PH 2 Unit 4	4	35	14-Jul-20	7-Aug-20	25	AOH
Kunda-PH 2 Unit 5	5	35	27-Feb-21	13-Mar-21	15	AOH
Kunda-PH 3 Unit 1	1	60	24-Nov-20	10-Dec-20	17	AOH
Kunda-PH 3 Unit 2	2	60	28-Jan-21	14-Feb-21	18	AOH
Kunda-PH 3 Unit 3	3	60	1-Jul-20	3-Sep-20	65	AOH
Kunda-PH 4 Unit 1	1	50	25-Dec-20	15-Jan-21	22	AOH
Kunda-PH 4 Unit 2	2	50	1-May-20	16-May-20	16	AOH
Kunda-PH 5 Unit 1	1	20	3-Jun-20	20-Aug-20	79	AOH
Kunda-PH 5 Unit 2	2	20	24-Nov-20	10-Dec-20	17	AOH
Kunda-PH 6 Unit 1	1	30	14-May-20	27-Jun-20	45	AOH
Suruli-1	1	35	1-May-20	9-Jun-20	40	AOH
Kadamparai-1	1	100	17-Apr-20	15-May-20	29	AOH
Kadamparai-2	2	100	17-Apr-20	15-May-20	29	AOH
Kadamparai-3	3	100	17-Apr-20	15-May-20	29	AOH
Kadamparai-4	4	100	17-Apr-20	15-May-20	29	AOH
Aliyar	1	60	22-May-20	30-Jun-20	40	AOH
PUSHEP PH	1	50	23-Apr-20	14-May-20	22	AOH
	2	50	28-Oct-20	14-Nov-20	18	AOH
	3	50	25-Dec-20	15-Jan-21	22	AOH
Mettur Tunnel PH-1	1	50	1-Feb-20	20-Feb-20	20	AOH
Mettur Tunnel PH-2	2	50	21-Feb-21	11-Mar-21	19	AOH
Mettur Tunnel PH-3	3	50	13-Mar-20	1-Apr-20	20	AOH
Mettur Tunnel PH-4	4	50	2-Apr-20	21-Apr-20	20	AOH
Sarkarpathy	1	30	1-Apr-20	15-May-20	45	AOH
Sholayar-1	1	35	1-Apr-20	30-Apr-20	30	AOH
Sholayar-2	2	35	1-May-20	30-May-20	30	AOH
Sholayar-3	3	25	1-Apr-20	15-May-20	45	AOH
Kodayar-1	1	60	20-Feb-21	21-Mar-21	30	AOH
Kodayar-2	2	40	20-Feb-21	16-Mar-21	25	AOH
Periyar-1	1	42	15-Mar-20	13-Apr-20	30	AOH
Periyar-2	2	42	1-Apr-20	30-Apr-20	30	AOH
Periyar-3	3	35	20-Apr-20	19-May-20	30	AOH
Periyar-4	4	35	1-Mar-20	19-May-20	80	AOH
Kovilkalpal	1	108	1-Jul-20	15-Aug-20	46	Major Overhaul Works
			9-Oct-20	14-Oct-20	6	Boiler License Renewal
Vazhudhur - I	1	95	16-Jul-20	21-Jul-20	6	Boiler License Renewal
Vazhudhur - II	2	92.2	17-Jul-20	22-Jul-20	6	Boiler License Renewal
Kuttalam	1	101	15-Nov-20		7	Combustion Inspection of Gas Turbine
			14-Dec-20		17	Boiler Inspection Work
Basin Bridge - 1	1	30				No information available
Basin Bridge - 2	2	30				No information available
Basin Bridge - 3	3	30				No information available
Basin Bridge - 4	4	30				No information available
IL & FS Unit - 1	1	600	13-Jun-20	17-Jul-20	35	AOH
IL & FS Unit - 2	2	600	25-Jul-20	29-Aug-20	36	AOH
IL & FS Unit - 3	3	600				No information available
Coastal Energen Unit - 1	1	660	20-Dec-20	18-Jan-21	30	AOH
Coastal Energen Unit - 2	2	660				No information available
Ind Bharath Unit - 1	1	150				No information available
ABAN Gas (LANCO)	1	113.21	1-Jun-20		15	AOH
Arkey Energy CCPP (Pioneer)	1	52.8	1-Mar-21	31-Mar-21	31	COH
P.P. Nallur-1	1	330.5	2-Mar-21	5-Mar-21	4	Boiler License Renewal
Neyveli STCMS-1 (TAQA)	1	250	3-Jul-20	6-Aug-20	35	AOH
RSTPS-1 (Stage - I)	1	200				No information available
RSTPS-2	2	200	20-Jul-20	1-Nov-20	105	TG R&M + Boiler R&M + R&M of ESP + DVR Repl
RSTPS-3	3	200	1-Apr-20	13-Jun-20		TG R&M + Boiler Cleaning & Aux + APH Basket Replacement + RLA Critical Piping (CP) + R&M of ESP + DVR Repl + 6.6 kV Bus Relay Replacement Proposed from 01.03.20120
RSTPS-4	4	500			74	
RSTPS-5	5	500	27-Oct-20	23-Nov-20	28	Boiler & Aux + LPT OH + UAT-5A Replacement
RSTPS-6	6	500	10-Jun-20	9-Jul-20	30	Boiler & Aux + UAT-5A Replacement
RSTPS-7 (Stage - II)	7	500	1-Dec-20	5-Dec-20	5	Boiler License Renewal
Talcher Stage II - 3	3	500				No information available
Talcher Stage II - 4	4	500				No information available
Talcher Stage II - 5	5	500	27-May-20	25-Jun-20	30	AOH
Talcher Stage II - 6	6	500	1-Sep-20	15-Oct-20	45	AOH
Simhadri-3	3	500				No information available
Simhadri-4	4	500	25-Jul-20	7-Sep-20	45	B + LPT + Gen + DE NOX
Simhadri-1	1	500	15-Nov-20	10-Dec-20	26	B + LPT
Simhadri-2	2	500				No information available
Kudgi Unit - 1	1	800	1-Jul-20	15-Aug-20	46	Turbine Corrections - Contractual
Kudgi Unit - 2	2	800				No information available

Kudgi Unit - 3	3	800	5-Dec-20	20-Jan-21	47	Turbine Corrections - Contractual
Kayamkulam GT-1 *	1	117				No information available
	1	117				No information available
Kayamkulam GT-2 *	2	117	25-Oct-20	31-Oct-20	7	HRSG License Renewal
	2	117				No information available
Kayamkulam STG-3	3	126				No information available
* Based on machine running hours as per the schedule received from beneficiary and subject to the approval of beneficiary						
Vallur Unit - 1	1	500	20-Jun-20	8-Aug-20	50	COH + Condensor Acid Cing + DE NOX + RH Hedaer
Vallur Unit - 2	2	500	11-Oct-20	15-Oct-20	5	Boiler License Renewal
Vallur Unit - 3	3	500	16-Aug-20	20-Aug-20	5	Boiler License Renewal
Neyvely TS I-1	1	50				Unit to be retired by March, 2020
Neyvely TS I-2	2	50				Unit to be retired by March, 2020
Neyvely TS I-3	3	50				Unit to be retired by March, 2020
Neyvely TS I-4	4	50				Unit to be retired by March, 2020
Neyvely TS I-5	5	50				Unit to be retired by March, 2020
Neyvely TS I-6	6	50				Unit to be retired by March, 2020
Neyvely TS I-7	7	100				Unit to be retired by March, 2020
Neyvely TS I-8	8	100				Unit to be retired by March, 2020
Neyvely TS I-9	9	100				Unit to be retired by March, 2020
NLC TS II - 1	1	210	16-Sep-20	5-Oct-20	20	Boiler Inspection + Furnace Cleaning + RS Duct Refractory, RAPH, Chimney Rectification + Cooling Tower Nozzle, Condenser Jet Cleaning + Desilting
NLC TS II - 2	2	210	26-Jul-20	13-Sep-20	50	Boiler Inspection + Furnace Cleaning + RS Duct Refractory, RAPH, Chimney Rectification + Cooling Tower Nozzle, Condenser Jet Cleaning + Desilting + RLA Study + Turbine & ESP LEP
NLC TS II - 3	3	210	30-Nov-20	19-Dec-20	20	Boiler Inspection + Furnace Cleaning + RS Duct Refractory, RAPH, Chimney Rectification + Cooling Tower Nozzle, Condenser Jet Cleaning + Desilting
NLC TS II - 4	4	210	5-Jun-20	27-Jun-20	23	Boiler Inspection + Furnace Cleaning + RS Duct Refractory, RAPH, Chimney Rectification + Cooling Tower Nozzle, Condenser Jet Cleaning + Desilting + RLA Study + Turbine & ESP LEP + GT, GRP Replacement + MST, HRH O/H
NLC TS II - 5	5	210	7-Jul-20	10-Jul-20	4	Statutory Boiler Inspection
NLC TS II - 6	6	210	10-May-20	19-May-20	10	statutory Boiler Inspection + Furnace Cleaning + RSD Rectification + Chimney, Cooling Tower Rehabilitation + RAPH Rectification
NLC TS II - 7	7	210	14-Jul-20	23-Jul-20	10	statutory Boiler Inspection + Furnace Cleaning + RSD Rectification + Chimney, Cooling Tower Rehabilitation + RAPH Rectification
Neyvely TS I Expn : Unit-1	1	210	2-May-20	31-May-20	30	AOH
Neyvely TS I Expn : Unit-2	2	210	14-Jun-20	13-Jul-20	30	AOH
एन.एल.सी.-II / NLC TS II Expn Unit-1	1	250	1-Apr-20	30-Apr-20	30	No information available
एन.एल.सी.-II / NLC TS II Expn Unit-1	1	250	1-Oct-20	30-Oct-20	30	No information available
एन.एल.सी.-II / NLC TS II Expn Unit-2	2	250	1-Jun-20	30-Jun-20	30	No information available
एन.एल.सी.-II / NLC TS II Expn Unit-2	2	250				No information available
एन.टी.पी.एल. / NTPL, Tuticorin Unit-1	1	500	9-Sep-20	13-Oct-20	35	AOH & Boiler License Renewal
एन.टी.पी.एल. / NTPL, Tuticorin Unit-1	1	500				No information available
एन.टी.पी.एल. / NTPL, Tuticorin Unit-2	2	500	16-Jul-20	4-Aug-20	20	AOH & Boiler License Renewal
एन.टी.पी.एल. / NTPL, Tuticorin Unit-2	2	500				No information available
एन.एन.टी.पी.पी. / NNTPP, Neyveli U1	1	500	6-Sep-20	30-Sep-20	25	Data taken from generation sheet
एन.एन.टी.पी.पी. / NNTPP, Neyveli U1	1	500				No information available
एन.एन.टी.पी.पी. / NNTPP, Neyveli U1	1	500				No information available
एन.एन.टी.पी.पी. / NNTPP, Neyveli U2	2	500	6-Nov-20	30-Nov-20	25	Data taken from generation sheet
एन.एन.टी.पी.पी. / NNTPP, Neyveli U2	2	500				No information available
एन.एन.टी.पी.पी. / NNTPP, Neyveli U2	2	500				No information available
MAPS U-1	1	220				Clearance from AERB is awaited for reviving the unit
MAPS U-2	2	220	1-Jan-21	14-Feb-21	45	Data taken from generation sheet
PFBR	1	500				No information available
Kaiga U-1	1	220	1-Feb-21	16-Mar-21	44	BSD
Kaiga U-2	2	220				No information available
Kaiga U-3	3	220	1-Jan-21		75	Generator Erection
Kaiga U-4	4	220	Between Jan - Mar, 2021		10	For erecting Generator Unit 3
क.ना.वि.प. / KKNPP : U-1	1	1000	22-Mar-20	4-Jun-20	75	Refueling shutdown, 161 Nov, 2019
क.ना.वि.प. / KKNPP : U-2	2	1000	18-Jan-21	18-Apr-21	91	Refueling shutdown, 180 LGBR
पीपीसीएल / PPCL, Karaikal	1	22.9	26-Nov-20	6-Dec-20	11	
पीपीसीएल / PPCL, Karaikal	2	9.6	26-Nov-20	6-Dec-20	11	AOH, GT Combustion Inspection, Boiler overhaul

Abbreviations used in respect of reasons for outage:

AMP: Annual Maintenance Plan	BTG: Boiler Turbine Generator	CI/BI: Combustion Inspection/ Borescope Inspection
AMW: Annual Maintenance Work	CI: Combustion Inspection	DDCMIS: Distributed Digital Control & Management Information System
AOH: Annual Overhaul	DVR: Dynamic Voltage Restorer	PG/Test: Performance Guarantee Test
BSD: Boiler Shutdown	COH: Capital Overhaul	R&M: Renovation and Modernization
HPT: High Pressure Turbine	DCS: Distributed Control System	RLA: Residual Life Assessment
HRSG: Heat Recovery Steam Generator	EOH: Equivalent Operating Hours	Static VR: Static Voltage Regulator/ Restorer
IBR: Indian Boiler Regulations	ESP: Electro Static Precipitator	HPT: High Pressure Turbine
IPT: Intermediate Pressure Turbine	GT: Generator Turbine	HRSG: Heat Recovery Steam Generator
LPT: Low Pressure Turbine	HGPI: Hot Gas Path Inspection	IBR: Indian Boiler Regulations
MI: Major Inspection	HGPI: Hot Gas Path Inspection	IPT: Intermediate Pressure Turbine
PG/Test: Performance Guarantee Test	MI: Major Inspection	LPT: Low Pressure Turbine
R&M: Renovation and Modernization	VOH: Output Voltage (High)	AMW: Annual Maintenance Work
RLA: Residual Life Assessment	AOH: Annual Overhaul	Static VR: Static Voltage Regulator/ Restorer
CI: Combustion Inspection	BSD: Boiler Shutdown	AMP: Annual Maintenance Plan
BTG: Boiler Turbine Generator		

Conventional Generating Units Expected to be Commissioned during 2020-21

Scheme	Implementing Agency	Unit No.	State	Capacity (MW)	Commissioning Schedule
THERMAL					
CENTRAL SECTOR				5790 MW	
Lara STPP	NTPC	2	Chhatisgarh	800	Aug-20
Gadarwara STPP	NTPC	2	Madhya Pradesh	800	Sep-20
Meja STPP	JV of NTPC & UPRVUNL	2	Uttar Pradesh	660	Oct-20
Neyveli New TPP-Lignite	NLC	2	Tamilnadu	500	Oct-20
Darlipalli STPP St-I	NTPC	2	Odisha	800	Nov-20
Barh STPP Stage I	NTPC	1	Bihar	660	Nov-20
Tanda TPP St-II	NTPC	6	Uttar Pradesh	660	Dec-20
Nabi Nagar STPP	JV of NTPC & BSPGCL	2	Bihar	660	Jan-20
Nabi Nagar TPP	JV of NTPC & Rly	4	Bihar	250	Feb-20
STATE SECTOR				4276.15 MW	
Namrup CCGT-Gas	APGCL	ST	Assam	36.15	Jun'20
Bhadradi TPP	TSGENCO	1	Telangana	270	Jun'20
Bhadradi TPP	TSGENCO	2	Telangana	270	Aug'20
Yelahanka CCGP-Gas	KPCL	GT+ST	Karnataka	370	Nov'20
Dr. Narla Tata Rao TPS St-V	APGENCO	8	Andhra Pradesh	800	Nov'20
Sri Damodaram TPS St-II	APGENCO	8	Andhra Pradesh	800	Dec'20
Suratgarh SCTPP	RRVUNL	7	Rajasthan	660	Dec'20
North-Chennai	TANGEDCO	1	Tamil Nadu	800	Jan-20
Bhadradi TPP	TSGENCO	3	Telanganaa	270	Jan-20
PRIVATE SECTOR				525	
Tuticorin Stage-IV	SEPC	1	Tamil Nadu	525	Jan'21
TOTAL THERMAL (CENTRAL + STATE + PRIVATE)				10591.15 MW	
HYDRO					
CENTRAL SECTOR				300 MW	
Kameng	NEEPCO	3	Arunachal Pradesh	150	Aug-20
Kameng	NEEPCO	4	Arunachal Pradesh	150	Aug-20
STATE SECTOR				370.99 MW	
UHL-III	Beas Valley Power Corp. Ltd.	1	Himachal Pradesh	33.33	Jul-20
UHL-III	Beas Valley Power Corp. Ltd.	2	Himachal Pradesh	33.33	Jul-20
UHL-III	Beas Valley Power Corp. Ltd.	3	Himachal Pradesh	33.33	Jul-20
Sawara Kuddu	HPPCL	1	Himachal Pradesh	37	Jul-20
Sawara Kuddu	HPPCL	2	Himachal Pradesh	37	Jul-20
Sawara Kuddu	HPPCL	3	Himachal Pradesh	37	Jul-20
Thottiyar	KSEB	1	Kerala	30	Mar-20
Thottiyar	KSEB	2	Kerala	10	Mar-20
Vyasi	UJVNL	1	Uttarakhand	60	Mar-20
Vyasi	UJVNL	2	Uttarakhand	60	Mar-20

Conventional Generating Units Expected to be Commissioned during 2020-21

Scheme	Implementing Agency	Unit No.	State	Capacity (MW)	Commissioning Schedule
PRIVATE SECTOR				475 MW	
Singoli Bhatwari	L&T UHPL	1	Uttarakhand	33	Aug-20
Singoli Bhatwari	L&T UHPL	2	Uttarakhand	33	Aug-20
Singoli Bhatwari	L&T UHPL	3	Uttarakhand	33	Aug-20
Rongnichu	Madhya Bharat Power Corpn.	1	Sikkim	48	Oct-20
Rongnichu	Madhya Bharat Power Corpn.	2	Sikkim	48	Oct-20
Bajoli Holi	GMR	1	Uttarakhand	60	Mar-20
Bajoli Holi	GMR	2	Uttarakhand	60	Mar-20
Bajoli Holi	GMR	3	Uttarakhand	60	Mar-20
TOTAL HYDRO (CENTRAL + STATE + PRIVATE)				1145.99 MW	
NUCLEAR					
CENTRAL SECTOR				Data not available	
TOTAL NUCLEAR				Data not available	
TOTAL (THERMAL + HYDRO)				11737.14 MW	

Amica-1A

कन्वेंशनल केंद्रीय उत्पादन क्षेत्र - फर्म और अनाबंटित शेयर / Conventional Central Sector Generation- Firm and Unallocated Share as on (सभी आंकड़े मेगावाट में/All Figures in MW)			31.03.2020
क्षेत्र/Region	फर्म शेयर (#) / Firm Share (#)	Unallocated share/अनाबंटित शेयर	इंडिकेटड स्टेशन से आबंटित/ Allocation from Dedicated Stations
उत्तरी /Northern	23,211	2,755 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23 hours)	1,510
पश्चिमी/Western	17,409	2,008 (corresponding to 18 to 22 hours)	4,027
दक्षिणी/Southern	15,781	2,964 (corresponding to 18 to 22 hours)	860
पूर्वी/Eastern	12,979	1,176 (corresponding to 19 to 22 hours)	1442
उत्तर-पूर्वी/North-Eastern	2,753	502 (corresponding to 18 to 22 hours)	0
कुल/Total	72,134		7,839
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh		
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	2260 MW		
नोट : Notes :			
(##) इसमें गैर-फर्म पावर और मर्चेण्ट पावर शामिल हैं। / (##) includes non-firm power and merchant power.			
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh			
(# # #) क्षमता को चालू किया गया है लेकिन वाणिज्यिक संचालन के तहत घोषित किया जाना अभी बाकी है, इसमें 600 मेगावाट की रघुनाथपुर फेज -1(यूनिट -1), 500 मेगावाट की बोकारो-ए (डीवीसी प्रोजेक्ट), 660 मेगावाट की मेजा टीपीएस (यूनिट-2), 500 मेगावाट की ऊंचाहार टीपीएस-III (यूनिट -7) शामिल है। / (# # #) Capacity commissioned but yet to be declared under commercial operation includes 600 MW of Raghunathpur, Ph-I (Unit 1), 500 MW of Bokaro-A(DVC Project), 660 MW of Meja TPS U-2 St-I, 500 MW of Unchahar-III TPS (Unit-7).			

कन्वेंशनल केंद्रीय जनरेटिंग स्टेशनों से उत्तरी क्षेत्र को विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO NORTHERN REGION AS ON 31.03.2020																																							
स्टेशन /STATIONS			स्थापित क्षमता/ INSTALLED CAPACITY		उत्तरी क्षेत्र के भीतर/ Within the Northern Region																अन्य क्षेत्र / देश/ Other Region/ Country																		
					आवंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTERAKHAND		पावर ग्रीड /POWER GRID		रेलवे/ RAILWAY		बदरपुर टी.पी.एस/ Badarpur TPS		छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH		आंध्र प्रदेश/ ANDHRA PRADESH		बंगलादेश/ BANGLADESH		
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)			412.0		374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0														
कोलदम एच.ई.पी./Koldam HEP (800MW)			800.0		744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0														
सिंगरौली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)			8.0		6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0														
किशनगंगा एच.ई.पी. (यूनिट 1,2,3)/ Kishanganga HEP (U-1,2,3)			330.0		180.5							13.00	42.9							41.70	137.6							30.30	100.0										
उप-कुल / SUB-TOTAL (A1)			22497.0		19866.8	162.5		3818.8		1997.7		1443.6		1560.4		1915.8		1935.9		6114.2		910.5		7.5					100.0		100.0		0.0						
(A2) अन्य क्षेत्रों के सी.जी.एस./ CGSs OF OTHER REGIONS																																							
फरक्का एस.टी.पी.एस. (1600 मेगावाट)/ Farakka - I & II STPS (1600 MW)					91.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.69	11.0	2.08	33.3	0.00	0.0	0.00	0.0														
कहलगाँव - I / Kahalgaon - I (840MW)					209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0														
डी.डी.सी. / DVC					1511.1			511.1		300.0						700.0																							
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW)					841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0														
[488 MW firm+ 343 MW in lieu of Tabal]																																							
नवीनगर टी.पी.एस.-जे.सी.यूनिट-1/ Nabinagar TPS-JV(U-1,2&3)					245.0																						245.0												
तलचर/ Talcher - I					2.0																																		
नवीनगर एस. टी. पी. सी/ Nabinagar STPP U-1					69.7																69.7																		
उप-कुल / SUB-TOTAL (A2)					2969.9		3.0	741.7		405.3		23.0		127.9		820.3		143.2		430.5		28.1		0.0	245.0														
उप-कुल / SUB-TOTAL (A) = A1+A2					22836.7	165.5		4560.5		2402.9		1466.5		1688.3		2736.1		2079.1		6544.7		938.6		7.5	245.0				100.0		100.0		0.0						
(B) फैक्ट-फर्म आवंटन/NON-FIRM ALLOCATION																																							
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4			440.0		374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0														
कुल आवंटन/ TOTAL ALLOCATION (C) = A+B					23210.7	165.5		4560.5		2450.9		1466.5		1723.3		2836.1		2204.1		6610.7		938.6		7.5	245.0				100.0		100.0								
																		</																					

(D) आर.पी.एस 3 & 4 से 66 मेगावाट के अलावा																																		
उत्तरी क्षेत्र सी.जी.एस की कुल अनवॉल्ट पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2390.2	106.8		0.0			0.0		15.0		1002.9		37.0		635.0		435.0		154.4		4.1							40				100	

कन्वेंशनल केंद्रीय जनरेटिंग स्टेशनों से उत्तरी क्षेत्र को विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO NORTHERN REGION AS ON 31.03.2020																																						
स्टेशन / STATIONS		उत्तरी क्षेत्र के भीतर/ Within the Northern Region												अन्य क्षेत्र / देश/ Other Region/ Country																								
		स्थापित क्षमता/ INSTALLED CAPACITY		आबंटित क्षमता/ ALLOCATED CAPACITY		चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTERAKHAND		पार्वीय ग्रीड /POWER GRID		रेलवे/ RAILWAY		बैदरपुर टी.पी.एस./ Baderpur TPS		छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH		आंध्र प्रदेश/ ANDHRA PRADESH		बंगलादेश/ BANGLADESH		
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(E) अन्य क्षेत्रों से अनाबंटित क्षमता / UNALLOCATED POWER FROM OTHER REGIONS																																						
(E1) परिशिष्ट में क्षेत्र से अनाबंटित क्षमता / Unallocated Power from WR				140.0											100.0																							
(E2) ताला एच.पी. (पीटीआई) की अनाबंटित क्षमता (भूटान) / Unallocated Power of Tala HEP (Bhutan)				153.0	0.00	0.0	2.94	30.0	1.47	15.0	0.00	0.0	1.77	18.1	2.94	30.0	1.47	15.0	4.41	45.0	0.00	0.0																
(E3) नबीनगर एस. टी. पी. पी/ Nabinagar STPP				5.7																																		
उप-कुल / SUB-TOTAL (E)				298.7	0.0		30.0	30.0		15.0		0.0		118.1		30.0		15.0		90.6		0.0																
(F) आर.ए.पी.एस से 66 मेगावाट के अलावा उत्तरी क्षेत्र में कुल अनाबंटित (श्री.+ई) / TOTAL UNALLOCATED FOR NR EXCLUDING 66 MW FROM RAPS				2688.9	106.8	30.0		30.0		15.0		15.0		1120.9		67.0		650.0		525.7		154.4		4.1											40			100
[F = D+E]																																						
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																						
टांडा टीपीएस/ Tanda TPS		440.0		440.0															100.00	440.0																		
फरीदाबाद सीसीजीटी/ Faridabad CCGT		431.0		431.0		100.00				431.0																												
राजस्थान परमाणु पावर स्टेशन (आरएपीएस यूनिट -1 और 2) / Rajasthan Atomic Power Station (RAPS U-1 & 2)		300.0		300.0														100.00	300.0																			
चुटक (एच) 4 + 11/ Chutak(H) 4+11		44.0		44.0										100.00	44.0																							
बर्सिंगसर लिग्नाइट (टी) 2 * 125/ Barsingsar Lignite(T) 2+125		250.0		250.0														100.00	250.0																			
निर्मो बाजगो 3+15/Nimoo Bazgo 3+15		45.0		45.0										100.00	45.0																							
उप-कुल / SUB-TOTAL		1510.0		1510.0						431.0				89.0				550.0		440.0																		
नोट / Note:																																						
(0) इसमें एच.वी.टी.सी. बलिया, भिवाड़ी और कुरुक्षेत्र को एनसीटीपीएस दादरी -2 से क्रमशः 1.01 मेगावाट (0.103%), 1.01 मेगावाट (0.103%), 1.01 MW (0.103%) and 5.45 MW (0.556%) from NCTPS Dadri-II to HVDC Balla, Bhiwadi and Kurukshetra respectively (out of firm share).																																						

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF NORTHERN REGION (0-24 HOURS)																								
BENEFICIARIES	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAR-I (420 MW)		UNCHAHAR-II (420 MW)		UNCHAHAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)			
		2000		1000		1000		420		420		210		419		663		830		440		440		
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)		
Chandigarh	0.08	1.6	0.08	0.8	0.09	0.9	0.03	0.1	0.10	0.4	0.10	0.2	1.16	4.9	1.15	7.6	1.19	9.9	1.12	4.9	1.15	5.1		
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00			
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00			
H.P.	0.18	3.6	0.18	1.8	0.19	1.9	0.07	0.3	0.21	0.9	0.21	0.4	0.00		0.00		0.00		0.00		0.00			
J & K	0.70	14.0	0.69	6.9	0.75	7.5	0.27	1.1	0.84	3.5	0.83	1.7	10.03	42.0	9.96	66.0	10.30	85.5	9.70	42.7	19.32	85.0		
Punjab	0.44	8.8	0.44	4.4	0.48	4.8	0.17	0.7	0.53	2.2	0.52	1.1	0.00		0.00		0.00		0.00		0.00			
Rajasthan	7.57	151.4	7.52	75.2	8.18	81.8	2.89	12.1	9.08	38.1	8.93	18.8	0.00		0.00		0.00		0.00		0.00			
U.P.	3.20	64.0	3.19	31.9	3.46	34.6	1.22	5.1	3.84	16.1	3.78	7.9	1.92	8.0	1.91	12.7	1.97	16.4	1.86	8.2	1.92	8.4		
Uttarakhand	0.12	2.4	0.12	1.2	0.12	1.2	0.04	0.2	0.14	0.6	0.14	0.3	1.67	7.0	1.66	11.0	1.72	14.3	1.62	7.1	1.67	7.3		
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																		
Specific allocation to M.P.	0.21	4.2	0.20	2.0	0.23	2.3	0.08	0.3	0.26	1.1	0.25	0.5	0.26	1.1	0.25	1.7	0.26	2.2	0.25	1.1	0.26	1.1		
HVDC_Rihand			0.08	0.8																				
HVDC_Dadri																	0.10	0.8						
HVDC_Agra S/S																								
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0		

UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS OF NORTHERN REGION (0-24 HOURS)																		
BENEFICIARIES	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA-II (120 MW)		URI_II (240MW)	
	412	(MW)	1500	(MW)	1000	(MW)	390	(MW)	520	(MW)	280	(MW)	300	(MW)	120	(MW)	240	(MW)
	%		%		%		%		%		%		%		%		%	
Chandigarh	0.70	2.9	0.76	11.4	0.76	7.6	1.15	4.5	1.15	6.0	1.15	3.2	1.39	4.2	1.15	1.4	0.00	0.0
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
H.P.	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
J & K	6.09	25.1	6.63	99.5	6.61	66.1	10.00	39.0	10.01	52.1	10.01	28.0	12.00	36.0	10.00	12.0	15.00	36.0
Punjab	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
Rajasthan	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	
U.P.	1.17	4.8	1.27	19.1	1.26	12.6	1.92	7.5	1.92	10.0	1.91	5.3	2.30	6.9	1.92	2.3	0.00	0.0
Uttarakhand	1.02	4.2	1.10	16.5	1.10	11.0	1.67	6.5	1.67	8.7	1.67	4.7	2.00	6.0	1.67	2.0	0.00	0.0
Bangladesh																		
Specific allocation to M.P.	0.16	0.7	0.17	2.6	0.17	1.7	0.26	1.0	0.25	1.3	0.26	0.7	0.31	0.9	0.26	0.3	0.00	0.0
HVDC_Rihand																		
HVDC_Dadri																		
HVDC_Agra S/S																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS OF NORTHERN REGION (0-24 HOURS)																							
BENEFICIARIES	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA-III (231 MW)		UNCHAHAR-IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Unit-I (660 MW)		Tanda Stage-II TPS Unit I (660 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		660		660	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.59	8.9	0.76	3.0	0.10	1.0	0.53	4.2	0.09	0.9	1.15	2.7	0.10	0.5	1.15	0.1	1.15	3.8	0.58	3.8	0.06	0.4	106.8
Delhi	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.0	
Haryana	0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00		0.00	0.0	
H.P.	0.00		0.00		0.21	2.1	0.00		0.20	2.0	0.00		0.21	1.1	0.00		0.00		0.00		0.15	1.0	15.0
J & K	5.06	75.9	6.61	26.4	0.84	8.4	4.64	37.1	0.77	7.5	10.00	23.1	0.84	4.2	10.00	0.8	10.01	33.0	5.00	33.0	0.55	3.7	1002.9
Punjab	0.00		0.00		0.53	5.3	0.00		0.48	4.7	0.00		0.53	2.7	0.00		0.00		0.00		0.35	2.3	37.0
Rajasthan	0.00		0.00		9.08	90.8	0.00		8.31	81.4	0.00		9.08	45.4	0.00		0.00		0.00		6.05	39.9	635.0
U.P.	0.97	14.6	1.26	5.0	3.85	38.5	0.89	7.1	3.52	34.5	1.92	4.4	3.85	19.3	1.92	0.2	1.91	6.3	0.96	6.3	2.57	17.0	435.0
Uttarakhand	0.85	12.8	1.10	4.4	0.14	1.4	0.77	6.2	0.13	1.3	1.67	3.9	0.14	0.7	1.67	0.1	1.67	5.5	0.83	5.5	0.09	0.6	154.4
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.13	2.0	0.13	0.5	0.26	2.6	0.12	1.0	0.23	2.3	0.26	0.6	0.26	1.3	0.26	0.0	0.26	0.9	0.13	0.9	0.17	1.1	39.8
HVDC_Rihand																							0.8
HVDC_Dadri																							0.8
HVDC_Agra S/S									0.26	2.5													2.5
Total	7.60	114.0	9.86	39.4	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	49.5			2530.0

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
	440		440		440		440	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

नोट / Note:

1. Total Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4)

- 1.1 Specific allocation to MP from UA Pool
- 1.2 Allocation to Bangladesh

2530 MW

40 MW
100 MW

2. Balance Unallocated Pool of NR Central Generating Stations (excluding RAPS-B Unit 3&4) to NR beneficiaries

- 2.1 Specific allocation to UP from UA Pool
- 2.2 Specific Allocation to J&K from RAPS-C and Uri-II
- 2.3 Specific Allocation to NVVN for bundling of solar power with unallocated power from NTPC's Coal stations (37MW to Punjab, 635MW to Rajasthan, 135MW to Uttar Pradesh)
- 2.4 Specific Allocation to HPSEB Ltd. for bundling with power from Singrauli Solar PV power plant
- 2.5 Specific allocation to Power Grid

2390 MW

300 MW
77 MW

807 MW

15 MW

4.1 MW

2.6 Balance Unallocated Pool of NR Central Generating Stations for beneficiaries of the Region

1187 MW

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से पश्चिमी क्षेत्र को विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS TO WESTERN REGION AS ON 31.03.2020																															
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY		पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country										
	आबंटित क्षमता/ ALLOCTED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दमन और दीव/ DAMAN & DIU		दादरा व नगर हवेली/ DADR&NAGAR HAVELI		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.वार.सी./ BARC	रेल्वे/RAILWAYS	औंध प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K	तेलंगाना/TELANGANA	कर्नाटक/Karnataka	उत्तर प्रदेश/ Uttar Pradesh	बंगालदेश/ BANGLADESH			
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	
(A) फर्म शेयर / FIRM SHARE																															
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	0.00	0.0	10.00	210.0															
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII (#)	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.32	1.6	0.44	2.2	0.90	4.5															
विंध्याचल एस.टी.पी.एस-// Vinndhyachal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.40	5.0	0.40	5.0	2.78	35.0															
विंध्याचल एसटी.पी.एस-II/ Vinndhyachal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.30	3.0	0.40	4.0	1.20	12.0															
विंध्याचल एसटी.पी.एस-III/ Vinndhyachal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	0.50	5.0	0.60	6.0	1.00	10.0															
विंध्याचल एसटी.पी.एस-IV/ Vinndhyachal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.39	3.9	0.56	5.6	1.12	11.2															
विंध्याचल एसटी.पी.एस-V/Vinndhyachal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	0.77	3.9	1.11	5.6	1.04	5.2															
सीपत एस.टी.पी.एस. स्टेज-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.40	8.0	0.45	9.0	1.01	20.0															
सीपत एस.टी.पी.एस. स्टेज-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.40	4.0	0.40	4.0	1.00	10.0															
कबास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	0.34	2.0	3.83	25.0	0.00	0.0															
काकरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.45	2.0	0.45	2.0	3.41	15.0															
तारपुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	0.50	5.0	0.60	7.0	1.00	11.0															
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.30	2.0	0.30	2.0	0.00	0.0															
मौदा एस.टी.पी.-//Mouda STPS-I	1000.0	850.0	6.26	62.6	23.99	239.9	15.10	151.0	37.05	370.5	0.39	3.9	0.56	5.6	1.12	11.2	0.0														
मौदा एस.टी.पी-II/ Mouda STPS-II U-1&2	1320.0	1122.0	6.64	87.7	22.26	293.8	16.03	211.6	37.89	500.2	0.42	5.6	0.65	8.6	1.10	14.5	0.0														
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	1.10	14.5	1.63	21.6	1.14	15.1															
गदरबाज यूनिट-// Gadawara Super TPP U-1	800.0	680.0	9.73	77.8	19.00	152.0	50.00	400.0	3.13	25.0	0.94	7.5	1.30	10.4	0.91	7.3															
लारा एस.टी.पी.पी यूनिट-//Lara STPP U-1	800.0	680.0	50.00	400.0	9.80	78.4	9.21	73.7	14.41	115.3	0.46	3.7	0.65	5.2	0.46	3.7															
खरगोन एस.टी.पी.पी यूनिट-//Khargone STPP U-1	660.0	561.0	9.53	62.9	18.60	122.8	50.00	330.0	3.79	25.0	0.92	6.1	1.28	8.4	0.89	5.9															
उप-कुल / SUB-TOTAL (A)	19073.6	16141.0		1861.6		4047.3		4122.9		5478.6		86.6		137.1		401.5	5.4														
(B) फर्म शेयर अन्य क्षेत्रों से/ फो / FIRM SHARE																															
FROM/ TO OTHER REGIONS																															
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-II// From ER-Kahalgaon STPS-II																															
दक्षिणी क्षेत्र से -यमागंडुम एस.टी.पी.एस/ From SR-Ranagundam STPS																															
मरवेट पावर आफ कोरबा एस.टी.पी.एस यू-7 / Merchant Power of Korba STPS U-7 (WR)																															
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR																															
																				</											

[illegible]

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF WESTERN REGION (FIGURES IN MW)															
	KSTPS (2100)		VSTPS-I (1260)		VSTPS-II (1000)		VSTPS-III (1000)		KGPP (656)		GGPP (657.39)		SIPAT-II (1000)		TAPP 3&4 (1080)	
	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share	310.00	310.00	190.00	190.00	150.00	150.00	150.00	150.00	98.20	98.20	99.39	99.39	150.00	150.00	66.00	162.00
Allocation of bundling with solar Power under JNNSM																
Maharashtra (NVVN coal power)	2.68	2.68	1.64	1.30	1.30	1.30	1.30	1.30					1.30	1.30		
Rajgarh solar PV Project to MPPMCL	6.37	6.37	3.91	3.08	3.08	3.08	3.08	3.08					3.08	3.08		
Chattisgarh(NVNV Coal Power)	3.19	3.19	1.95	1.54	1.54	1.54	1.54	1.54					1.54	1.54		
Andhra Pradesh (NTPC Coal Power)	25.49	25.49	15.63	12.34	12.34	12.34	12.34	12.34					12.34	12.34		
Balance un-allocated share after bundling	272.27	272.27	166.88	131.74	131.74	131.74	131.74	98.20	98.20	99.39	99.39	131.74	131.74	66.00	162.00	162.00
Specific allocation out of Unallocated share																
Allocation to DD	40.00	40.00						28.99	28.99	29.31	29.31			4.00	4.00	
Allocation to DNH	10.00	10.00						55.99	55.99	56.46	56.46					
Allocation to Powergrid (HVDC-BHD)			2.52													
Allocation to Powergrid (HVDC-VIN)			0.76													
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			10.00	10.00
Allocation to Goa								12.37	12.37	12.63	12.63					
Madhya Pradesh	52.63	52.63	32.26	25.47	25.47	25.47	25.47						25.47	25.47	11.21	27.50
Heavy Water Plant of DAE															14.00	14.00
NVNV A/c BPDB	40.00	40.00	10.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00
Balance un-allocated share after specific allocation	129.64	129.64	121.34	91.28	91.28	91.28	91.28	0.85	0.85	0.99	0.99	86.28	86.28	36.79	124.50	124.50
Other allocation out of Unallocated share																
Allocation to Goa	3.27	3.27	3.06	2.30	2.30	2.30	2.30	0.02	0.02	0.02	0.02	2.17	2.17	0.93	3.14	3.14
Uttar Pradesh	2.61	2.61	2.45	1.84	1.84	1.84	1.84	0.02	0.02	0.02	0.02	1.74	1.74	0.74	2.51	2.51
HVDC Rajgarh																
Balance un-allocated share	123.76	123.76	115.83	87.14	87.14	87.14	87.14	0.81	0.81	0.95	0.95	82.36	82.36	35.13	118.85	118.85
Allocation of balance unallocated share in MW																
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	14.32	11.72	13.41	10.97	10.08	8.25	10.08	8.25	0.16	0.14	0.18	0.16	9.53	7.80	6.86	23.22
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	25.69	24.37	24.05	22.81	18.09	17.16	18.09	17.16	0.31	0.31	0.37	0.36	17.10	16.22	13.59	45.98
GOA	1.82	0.46	1.70	0.43	1.28	0.32	1.28	0.32	0.01	0.01	0.01	0.01	1.21	0.30	0.52	1.75
DD	8.94	3.14	8.09	2.94	6.08	2.21	6.08	2.21	0.06	0.02	0.07	0.02	5.75	2.09	2.45	8.30
DNH	34.70	44.31	32.48	41.47	24.43	31.19	24.43	31.19	0.23	0.29	0.27	0.34	23.09	29.49	9.85	12.58
Goa - Peak		1.18		1.10		0.83		0.83				0.01		0.78		0.33
Jammu and Kashmir	6.54	6.54	6.12	4.60	4.60	4.60	4.60	0.04	0.04	0.05	0.05	4.35	4.35	1.86	6.28	6.28
Telangana (NTPC Coal Power)	10.68	10.68	10.00	10.00	7.52	7.52	7.52					7.11	7.11			
Karnataka (NTPC Coal Power)	21.36	21.36	20.00	20.00	15.04	15.04	15.04					14.22	14.22			
Andhra Pradesh																
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																
a) With in region																
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	73.33	70.72	49.57	47.13	38.64	36.80	38.64	36.80	0.16	0.14	0.18	0.16	38.08	36.35	18.07	50.73
Chhattisgarh	3.19	3.19	1.95	1.95	1.54	1.54	1.54	1.54	0.00	0.00	0.00	0.00	1.54	1.54	0.00	0.00
Maharashtra	28.37	27.05	25.69	24.45	19.39	18.46	19.39	18.46	0.31	0.31	0.37	0.36	18.39	17.52	13.59	45.98
GOA	11.62	4.90	4.76	4.59	3.58	3.45	3.58	3.45	0.02	0.02	0.02	0.02	3.38	3.26	1.44	4.88
DD	48.64	43.14	8.09	2.94	6.08	2.21	6.08	2.21	29.05	29.01	29.38	29.33	5.75	2.09	6.45	8.30
DNH	44.70	54.31	32.48	41.47	24.43	31.19	24.43	31.19	56.22	56.28	56.73	56.80	23.09	29.49	9.85	12.58
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	2.52	2.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.76	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Rajgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																
Andhra Pradesh	25.49	25.49	15.63	12.34	12.34	12.34	12.34	12.34	0.00	0.00	0.00	0.00	12.34	12.34	0.00	0.00
Jammu and Kashmir	6.54	6.54	6.12	4.60	4.60	4.60	4.60	4.60	0.04	0.04	0.05	0.05	4.35	4.35	1.86	6.28
Telangana	10.68	10.68	10.00	10.00	7.52	7.52	7.52	7.52	0.00	0.00	0.00	0.00	7.11	7.11	0.00	0.00
Karnataka	21.36	21.36	20.00	20.00	15.04	15.04	15.04	15.04	0.00	0.00	0.00	0.00	14.22	14.22	0.00	0.00
NVNV A/c BPDB	40.00	40.00	10.00	15.00	15.00	15.00	15.00	15.00	0.00	0.00	0.00	0.00	20.00	20.00	0.00	0.00
Uttar Pradesh	2.61	2.61	2.45	1.84	1.84	1.84	1.84	1.84	0.02	0.02	0.02	0.02	1.74	1.74	0.74	2.51

BENEFICIARIES			UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS OF WESTERN REGION (FIGURES IN MW)																		Total MW during 18 to 22 hours	
			KSTPS-7 (500)		SIPAT-I (1980)		VSTPS-IV (1000)		VSTPS-V (500)		MSTPS-I (1000)		MSTPS-II (1320)		SSTPP (1320)		GSTPP (800)		LSTPP (800)		KHTPP (660)	
			Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22	Balance	18 to 22
Un-allocated share			75.00	75.00	297.00	297.00	150.00	150.00	150.00	150.00	150.00	150.00	198.00	198.00	198.00	198.00	120.00	120.00	120.00	120.00	99.00	99.00
Allocation of bundling with solar Power under JNNISM																						
Maharashtra (NVVN coal power)			0.65	0.65	2.57	2.57	1.30	1.30	1.30	1.30	0.65	0.65	1.71	1.71	1.71	1.71	1.04	1.04	1.04	1.04	0.86	0.86
Rajgarh solar PV Project to MPPMCL			1.54	1.54	6.11	6.11	3.08	3.08	3.08	3.08	1.54	1.54	4.07	4.07	4.07	4.07	2.47	2.47	2.47	2.47	2.04	2.04
Chattisgarh(NVNVN Coal Power)			0.77	0.77	3.05	3.05	1.54	1.54	1.54	1.54	0.77	0.77	2.04	2.04	2.04	2.04	1.23	1.23	1.23	1.23	1.02	1.02
Andhra Pradesh (NTPC Coal Power)			6.17	6.17	24.42	24.42	12.34	12.34	12.34	12.34	6.17	6.17	16.28	16.28	16.28	16.28	9.87	9.87	9.87	9.87	8.14	8.14
Balance un-allocated share after bundling			65.87	65.87	260.85	260.85	131.74	131.74	131.74	131.74	65.87	65.87	173.90	173.90	173.90	173.90	105.40	105.40	105.40	105.40	86.95	86.95
Specific allocation out of Unallocated share																						
Allocation to DD																						102.30
Allocation to DNH																						122.45
Allocation to Powergrid (HVDC-BHD)																						2.52
Allocation to Powergrid (HVDC-VIN)																						0.76
BARC Facilities (TAPS-3&4)																						10.00
Allocation to Goa																						25.00
Madhya Pradesh			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE																						14.00
NVVN A/c BPDB			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Balance un-allocated share after specific allocation			65.87	65.87	260.85	260.85	131.74	131.74	131.74	131.74	65.87	65.87	173.90	173.90	173.90	173.90	105.40	105.40	105.40	105.40	86.95	86.95
Other allocation out of Unallocated share																						
Allocation to Goa			1.66	1.66	6.57	6.57	3.32	3.32	3.32	3.32	1.66	1.66	4.38	4.38	4.38	4.38	2.66	2.66	2.66	2.66	2.19	2.19
Uttar Pradesh			1.33	1.33	5.26	5.26	2.66	2.66	2.66	2.66	1.33	1.33	3.51	3.51	3.51	3.51	2.12	2.12	2.12	2.12	1.75	1.75
HVDC Rajgarh																						1.00
Balance un-allocated share			62.88	62.88	249.02	249.02	125.77	125.77	125.77	125.77	62.88	62.88	166.01	166.01	166.01	166.01	100.62	100.62	99.62	99.62	83.01	83.01
Allocation of balance unallocated share in MW																						
Gujarat			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh			7.28	5.95	28.82	23.58	14.56	11.91	14.56	11.91	7.28	5.95	19.21	15.72	19.21	15.72	11.64	9.53	11.53	9.43	9.61	7.86
Chhattisgarh			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra			13.06	12.38	51.70	49.04	26.11	24.77	26.11	24.77	13.06	12.38	34.47	32.70	34.47	32.70	20.89	19.82	20.68	19.62	17.23	16.35
GOA			0.92	0.23	3.66	0.92	1.85	0.47	1.85	0.47	0.92	0.23	2.44	0.61	2.44	0.61	1.48	0.37	1.46	0.37	1.22	0.31
DD			4.39	1.60	17.38	6.33	8.78	3.19	8.78	3.19	4.39	1.60	11.59	4.22	11.59	4.22	7.02	2.56	6.95	2.53	5.79	2.11
DNH			17.63	22.51	69.83	89.15	35.27	45.03	35.27	45.03	17.63	22.51	46.55	59.43	46.55	59.43	28.21	36.02	27.93	35.66	23.28	29.72
Goa - Peak			0.00	0.60	2.37	2.37	1.20	1.20	1.20	1.20	0.60	0.60	1.58	1.58	1.58	1.58	0.96	0.96	0.96	0.96	0.79	0.79
Jammu and Kashmir			3.32	3.32	13.15	13.15	6.64	6.64	6.64	6.64	3.32	3.32	8.77	8.77	8.77	8.77	5.31	5.31	5.26	5.26	4.38	4.38
Telangana (NTPC Coal Power)			5.43	5.43	21.49	21.49	10.86	10.86	10.86	10.86	5.43	5.43	14.33	14.33	14.33	14.33	8.68	8.68	8.60	8.60	7.16	7.16
Karnataka (NTPC Coal Power)			10.86	10.86	42.99	42.99	21.71	21.71	21.71	21.71	10.86	10.86	28.66	28.66	28.66	28.66	17.37	17.37	17.20	17.20	14.33	14.33
Andhra Pradesh																						0.00
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)																						
a) With in region																						
Gujarat			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh			8.82	7.50	34.93	29.69	17.64	14.99	17.64	14.99	8.82	7.50	23.28	19.79	23.28	19.79	14.11	11.99	14.00	11.90	11.64	9.90
Chhattisgarh			0.77	0.77	3.05	3.05	1.54	1.54	1.54	1.54	0.77	0.77	2.04	2.04	2.04	2.04	1.23	1.23	1.23	1.23	1.02	1.02
Maharashtra			13.70	13.03	54.27	51.61	27.41	26.06	27.41	26.06	13.70	13.03	36.18	34.41	36.18	34.41	21.93	20.85	21.72	20.65	18.09	17.20
GOA			2.58	2.49	10.23	9.86	5.17	4.98	5.17	4.98	2.58	2.49	6.82	6.57	6.82	6.57	4.13	3.98	4.12	3.97	3.41	3.29
DD			4.39	1.60	17.38	6.33	8.78	3.19	8.78	3.19	4.39	1.60	11.59	4.22	11.59	4.22	7.02	2.56	6.95	2.53	5.79	2.11
DNH			17.63	22.51	69.83	89.15	35.27	45.03	35.27	45.03	17.63	22.51	46.55	59.43	46.55	59.43	28.21	36.02	27.93	35.66	23.28	29.72
Heavy Water Plant of DAE			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BARC Facilities (TAPS-3&4)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-BHD)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Rajgarh			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
b) to other country/ Region																						
Andhra Pradesh			6.17	6.17	24.42	24.42	12.34	12.34	12.34	12.34	6.17	6.17	16.28	16.28	16.28	16.28	9.87	9.87	9.87	9.87	8.14	8.14
Jammu and Kashmir			3.32	3.32	13.15	13.15	6.64	6.64	6.64	6.64	3.32	3.32	8.77	8.77	8.77	8.77	5.31	5.31	5.26	5.26	4.38	4.38
Telangana			5.43	5.43	21.49	21.49	10.86	10.86	10.86	10.86	5.43	5.43	14.33	14.33	14.33	14.33	8.68	8.68	8.60	8.60	7.16	7.16
Karnataka			10.86	10.86	42.99	42.99	21.71	21.71	21.71	21.71	10.86	10.86	28.66	28.66	28.66	28.66	17.37	17.37	17.20	17.20	14.33	14.33
NVVN A/c BPDB			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Uttar Pradesh			1.33	1.33	5.26	5.26	2.66	2.66	2.66	2.66	1.33	1.33	3.51	3.51	3.51	3.51	2.12	2.12	2.12	2.12	1.75	1.75

स्टेशन /STATIONS	दक्षिणी क्षेत्र के भीतर / Within the Southern Region										अन्य क्षेत्रों/ Other Region /Country										
	स्थापित क्षमता/ INSTALLED CAPACITY		आंध्र प्रदेश/ ANDHRA		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडु/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एल.सी./ NLC		उड़ीसा/ ODISHA		गोवा/ GOA		
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) फर्म शेयर / FIRM SHARE																					
रामगुंडम स्टेज-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	11.67	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0			4.76	100.0
रामगुंडम स्टेज-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	12.20	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0				
तलचर स्टेज-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	12.35	23.85	477.0	10.10	202.1	2.55	51.0		10.00	200.0			
सिमहाद्री एस.टी.पी.एस स्टेज-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	8.09	19.77	197.7	20.72	207.2	1.06	10.6						
सिमहाद्री स्टेज-II / Simhadri St. I	1000.0	1000.0	46.11	461.1								53.89	538.9								
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	8.38	201.0	50.00	1200.0	4.38	105.0	4.38	12.50	300.0	9.75	234.0								
एन.एल.सी. टी.पी.एस. II स्टेज-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	10.00	27.94	176.0	8.30	52.3	10.32	65.0	7.94	50.0				
एन.एल.सी. टी.पी.एस. III स्टेज-I/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	10.71	31.55	265.0	11.55	97.0	1.79	15.0	5.95	50.0				
एन.एल.सी. टी.पी.एस. I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	0.0	3.00	12.6						
एन.एल.सी. टी.पी.एस. II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	0.0	3.00	15.0						
एन.एल.टी.पी.एस.यू./NNTPS U-1	500.0	470.0	5.25	26.2	7.05	35.3	3.24	16.2	65.31	326.5	6.13	30.7	30.7	0.42	2.1	6.60	33.0				
वैल्हूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	96.4	0.45	6.7						
टी.पी.एल. तुलीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	137.2	0.95	9.5						
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	20.5	1.14	5.0						
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	62.0	1.82	8.0						
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	66.3	1.36	6.0						
कुंडकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	0.0	3.35	33.5						
कुंडकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	0.0	3.35	33.5						
उप-कुल/ SUB-TOTAL (A)	17710.0	15146.0		1828.1		3562.5		1521.3		5629.0		2135.6			336.5		133.0		200.0		100.0
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																					
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसम्पत्ति हिस्से से बिजली / Surrendered share of DVC from NTPC		35.0							100.00	35.0											
Stations in ER																					
डी.वी.सी. / DVC		600.0				450.0		150.0													
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II		0.0		0.0																	
मौदा एस.टी.पी.-II/ Mouda STPS-II U-1&2		0.0		0.0																	
मौदा एस.टी.पी.-I/Mouda STPS-I		0.0		0.0																	
उप-कुल/SUB-TOTAL (B)		635.0		0.0		450.0		150.0			35.0										
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		15781.0		1828.1		4012.5		1671.3		5664.1		2135.6			336.5		133.0		200.0		100.0

स्टेशन /STATIONS	दक्षिणी क्षेत्र के भीतर / Within the Southern Region										अन्य क्षेत्र/देश/ Other Region /Country											
	स्थापित क्षमता/ INSTALLED CAPACITY	आबंटित क्षमता/ ALLOCATED CAPACITY	अंध्र प्रदेश/ ANDHRA		कर्नाटक/ KARNATAKA		केरल/ KERALA		तमिल नाडु/ TAMIL NADU		तेलंगाना/ TELANGANA		पुदुचेरी/ PUDUCHERRY		एन.एन.सी/ NLC		पावरग्रिड/ POWERGRID		उड़ीसा/ ODISHA		गोवा/ GOA	
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(D) दक्षिणी क्षेत्र के सीजीएस की अनाबंटित पावर / UNALLOCATED POWER OF SR CGSs (corresponding to18-22 hours)		2264.0		517.1		582.0		220.7		501.2		220.7		215.1		0.0		7.3				
(E) सौर ऊर्जा के साथ बंडलिंग के लिए पूर्वी/पश्चिमी क्षेत्र से अनाबंटित क्षमता / UNALLOCATED POWER FROM ER/WR FOR BUNDLING WITH SOLAR POWER		700.0		200.0		300.0						200.0										
(F) UNALLOCATED POWER FROM MOUDA STPS-I (corresponding to18-22 hours)		0.0		0.0																		

Note:

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF SOUTHERN REGION (FIGURES IN MW)													
	RSTPS, Stg. - I&II (2100)			RSTPS, Stg. III (500)			Taticher STPS, Stg. II (2000)			Simhadri STPS, Stg. I (1000)			Simhadri STPS, Stg. II (1000)	
	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22	Balance	02 to 06	18 to 22
Unallocated Share	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	180.00	150.00
Telangana														
Tamil Nadu														
Puducherry														
Balance Unallocated	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00
Specific allocation														
(a) To HVDC Gazuwaka														
(b) To HVDC (Taticher)	2.25	2.25	2.25				2.00	2.00	2.00					
(c) To HVDC (Kolar)							2.00	2.00	2.00					
(d) To HVDC (Pugalur)														
(e) Puducherry	8.57	8.57	8.57	2.07	2.07	2.07	8.29	8.29	8.29				1.00	1.00
(f) NLC (TG)	0.86	0.86	0.86	0.21	0.21	0.21	0.83	0.83	0.83				4.15	4.15
(g) Karnataka from NLC-II													0.42	0.42
(h) Kerala from Taticher-II							180.00	180.00	180.00					
(i) Puducherry from Taticher II							0.00	0.00	0.00					
Balance unallocated after specific allocation	298.32	298.32	298.32	72.72	72.72	72.72	106.87	106.87	106.87	0.00	0.00	0.00	144.44	144.44
Allocations for bundling with solar power														
NVSN Coal Power to AP	11.91	11.91	11.91	2.90	2.90	2.90	4.27	4.27	4.27	0.00	0.00	0.00	5.77	5.77
NVSN Coal Power to TG	13.93	13.93	13.93	3.39	3.39	3.39	4.99	4.99	4.99	0.00	0.00	0.00	6.74	6.74
NTPC Coal Power to AP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NTPC Coal Power to TG	3.04	3.04	3.04	0.74	0.74	0.74	1.89	1.89	1.89	0.00	0.00	0.00	1.47	1.47
NVSN-Coal Power to K&R	21.28	21.28	21.28	5.19	5.19	5.19	7.62	7.62	7.62	0.00	0.00	0.00	10.30	10.30
NVSN-Coal Power to TN	1.52	1.52	1.52	0.37	0.37	0.37	0.54	0.54	0.54	0.00	0.00	0.00	0.74	0.74
NSM PII II T1 - coal power to AP	129.20	129.20	129.20	31.49	31.49	31.49	46.28	46.28	46.28	0.00	0.00	0.00	62.55	62.55
Balance unallocated	117.44	117.44	117.44	28.63	28.63	28.63	42.07	42.07	42.07	0.00	0.00	0.00	56.86	56.86
UA Distribution of Simhadri & NLC-I Exp. & KKNPP & Kudgi														
Andhra Pradesh													13.11	13.11
Karnataka													10.90	10.90
Kerala													4.67	4.79
Tamil Nadu													12.21	12.15
Telangana													15.32	15.32
Puducherry													0.65	0.65
Total	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.86	56.86
Balance unallocated for SR Constituents	117.44	117.44	117.44	28.63	28.63	28.63	42.07	42.07	42.07	0.00	0.00	0.00	0.00	0.00
Allocation from un-allocated quota (MW)														
Andhra Pradesh	7.69	4.38	5.92	1.87	1.07	1.44	2.76	1.57	2.12					
Karnataka	48.44	49.10	52.65	11.81	11.97	12.83	17.35	17.59	18.86					
Kerala	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
Tamil Nadu	20.97	27.67	20.71	5.11	6.74	5.05	7.51	9.91	7.42					
Telangana	17.10	13.25	15.04	4.17	3.23	3.67	6.13	4.75	5.39					
Puducherry	23.24	23.05	23.13	5.67	5.62	5.64	8.33	8.26	8.28					
Total	117.44	117.44	117.44	28.63	28.63	28.63	42.07	42.07	42.07					
TOTAL ALLOCATION FROM UNALLOCATED QUOTA (MW)														
Andhra Pradesh	148.80	145.49	147.03	36.27	35.46	35.84	53.31	52.12	52.67	0.00	0.00	0.00	81.43	81.43
Karnataka	66.71	70.38	73.93	16.99	17.16	18.02	24.98	25.21	26.48	0.00	0.00	0.00	21.20	21.14
Kerala	0.00	0.00	0.00	0.00	0.00	0.00	180.00	180.00	180.00	0.00	0.00	0.00	4.67	4.79
Tamil Nadu	22.49	29.19	22.23	5.48	7.12	5.42	8.06	10.46	7.96	0.00	0.00	0.00	12.95	12.88
Telangana	34.93	31.07	32.87	8.51	7.57	8.01	13.04	11.66	12.30	0.00	0.00	0.00	23.95	23.95
Puducherry	31.81	31.62	31.70	7.74	7.69	7.71	16.62	16.55	16.58	0.00	0.00	0.00	4.80	4.81
Total	2.25	2.25	2.25				2.00	2.00	2.00					
HVDC-Gazuwaka														
HVDC (Taticher)														
HVDC (Kolar)														
HVDC (Pugalur)														
Total	310.00	310.00	310.00	75.00	75.00	75.00	300.00	300.00	300.00	0.00	0.00	0.00	150.00	150.00

[illegible]

स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY		पूर्वी क्षेत्र के भीतर / Within the Eastern Region										अन्य क्षेत्र/देश/ Other Region /Country															
	MW	ALLOCATED CAPACITY	बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर वैद्य कोयला/ D.V.C.		उड़ीसा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एस. / PGCIL		रेलवे/ RAILWAY		NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		BANGLADESH	
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to19-22 hours)		1176.1	635.3		188.9		36.9		137.7		158.6		14.9		3.8				182.5		158.7				50.0		50.0	
डिडिकेटिड स्टेशन / DEDICATED STATIONS																												
मुजफ्फरपुर टी.पी.एस यूनिट 1 एवं 2 / Muzaffarpur TPS U-1 & 2	220.0	220.0	100.00	220.0																								
तलचर टी.पी.एस/Talcher TPS	460.0	460.0					100.00		460.0																			
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0									100.00		132.0															
तीस्ता लो डैम 4+40, एस्टीजी IV / Teesta Low	160.0	160.0									100.00		160.0															
बरोनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	470.0	470.0	100.00	470.0																								
उप-कुल / SUB-TOTAL	1442.0	1442.0	690.0						460.0				292.0															

नोट / Note:

(**) DVC Projects include Bokaro TPS (710MW), Chandrapur(630MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Malitton-H(63MW), Mejia(2340MW), Panchet(80MW), Kodema(2-500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).

(#) Even though railway share is 90% in BRBCL , only 625 MW has been granted throgh LTA as on 26.08.2019.

(##) 25 MW of power from Farakka STPS to be sold outside long term PPA to Assam w.e.f. 18.10.2019 till 30.11.2019.

स्थान/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY		उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region												अन्य क्षेत्र / देश / Other Region/ Country			
	MW	ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिज़ोरम/ MIZORAM		नागालैंड/ NAGALAND		त्रिपुरा / TRIPURA		पारगिड डीवीसी/ POWERGRID-HVDC	
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) फर्म शेयर/ FIRM SHARE																		
लोकतक एच.पी.एच / Loktak HPS	105.0		4.76	5.0	23.14	24.3	36.67	38.5	0.00	0.0	3.81	4.0	5.81	6.1	11.52	12.1		
खानडोंग एच.पी.एस / Khandong HPS	50.0		4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7		
कोपिली+कोपिली एक्सटेंशन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0		5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3		
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0		5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3		
कथलगुरी जी.पी.एस / Kathलगुरी GPS	291.0		5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0		
अगरतला जी.टी.पी.सी.सी /Agartala GTP-CC	130.0		6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9		
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0		4.94	37.1	50.80	381.0	6.28	47.1	6.75	50.6	4.14	31.1	4.28	32.1	7.48	56.1	0.33	2.5
दोयांग एच.पी.एस / Doyang HPS	75.0		6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0		
रंगानदी एच.पी.एस / Ranganadi HPS	405.0		18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0		
मोनार्चक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0														100.00	101.0		
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0		3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0		
तुरिउल एच.ई.पी / Tuirial HEP	60.0		0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0		
पारे एच.ई.पी/Pare HEP	110.0		18.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4		
उप-कुल/SUB-TOTAL (A)	3028.0		201.5		1183.0		215.0		234.3		170.4		139.3		464.8		2.48	
(B) फर्म पावर अन्य क्षेत्र से / FIRM SHARE FROM OTHER REGIONS																		
फराक्का की मर्चेंट पावर-III/MERCHANT POWER OF FARAKKA-III						0.0												
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली/ Surrendered power of DVC from NTPC Stations in ER						20.0												
मोंगदेचु एच. ई. पी/ Mongdechu HEP (4+180)						122.5												
उप-कुल / SUB-TOTAL (B)						142.5												
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]				201.5		1325.5		215.0		234.3		170.4		139.3		464.8		2.5

स्टेशन/STATIONS	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region												अन्य क्षेत्र / देश / Other Region/ Country						
	स्थापित क्षमता/ INSTALLED CAPACITY	अनाबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पुर्वोत्तर प्रदेश/ POWERGRID-HVDC	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(D) एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs (corresponding to 18 to 22 hours)					8.6		119.0		33.8		101.9		27.1		11.2		17.6		0.0
(E) पूर्वी क्षेत्र के एनटीपीसी से विद्युत आबंटन/ UNALLOCATED POWER FROM STATIONS OF EASTERN REGION																			
(E1) जेएनएसएम सौर ऊर्जा के साथ बंडलिंग के लिए / For Bundling with JNNISM Solar power							5.0												
(E2) ईआर एनटीपीसी स्टेशनों की शेष अनलोकटेड ऊर्जा /Balance Unallocated power of ER NTPC Stations (corresponding to 19-22 hours)					9.4		138.3						7.5		0.8				
(E3) मंगदेचु एच. ई. पी की अनाबंटित विद्युत/ Unallocated power of Mangdechu HEP							21.6												
उप-कुल/ SUB-TOTAL (E) = [E1 + E2+E3]					9.4		164.9						7.5		0.8				

नोट / Note:

(*) पलाटना जीपीपी से 98 मेगावॉट बिजली आईएल एंड एफएस / ओटीपीसी को आवंटित की गई है / 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS OF NORTH EASTERN REGION																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																TRIPURA त्रिपुरा /		NAGALAND नागालैण्ड/		MIZORAM मिजोरम/		MEGHALAYA मेघालय/		MANIPUR मणिपुर/		ASSAM असम /		ARUNACHAL PRADESH अरुणाचल प्रदेश/		ALLOCATED CAPACITY आबंटित क्षमता/		POWERGRID-HVDC पावरग्रिड डीवीसी/																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																															
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSS DURING 18:00 TO 22:00 HRS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	6.38	42.50	0.00	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																

Anticipated month wise Power Supply Position of India during the year 2020-21

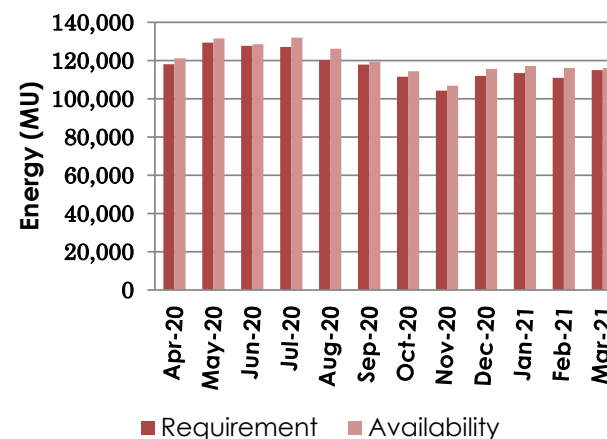
All India

Month	PEAK				ENERGY			
	Demand	Availa- bility	Surplus/ Deficit(-)		Require- ment	Availa- bility	Surplus/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	191,183	208,111	16,928	8.9	118,079	121,153	3,073	2.6
May-20	196,462	209,837	13,375	6.8	129,341	131,553	2,211	1.7
Jun-20	196,243	205,621	9,378	4.8	127,662	128,516	853	0.7
Jul-20	190,685	200,037	9,352	4.9	127,067	131,976	4,909	3.9
Aug-20	193,356	207,845	14,489	7.5	120,226	126,205	5,979	5.0
Sep-20	199,348	210,591	11,244	5.6	117,912	119,413	1,501	1.3
Oct-20	191,302	216,354	25,052	13.1	111,539	114,398	2,859	2.6
Nov-20	180,482	209,569	29,087	16.1	104,281	106,831	2,550	2.4
Dec-20	181,591	209,652	28,061	15.5	111,974	115,665	3,691	3.3
Jan-21	185,548	212,150	26,602	14.3	113,487	117,186	3,699	3.3
Feb-21	187,605	213,125	25,520	13.6	110,979	116,134	5,155	4.6
Mar-21	192,008	217,507	25,499	13.3	114,979	116,056	1,077	0.9
Annual	199,348	217,507	18,160	9.1	1,407,527	1,445,085	37,558	2.7

Peak: Demand vs Availability

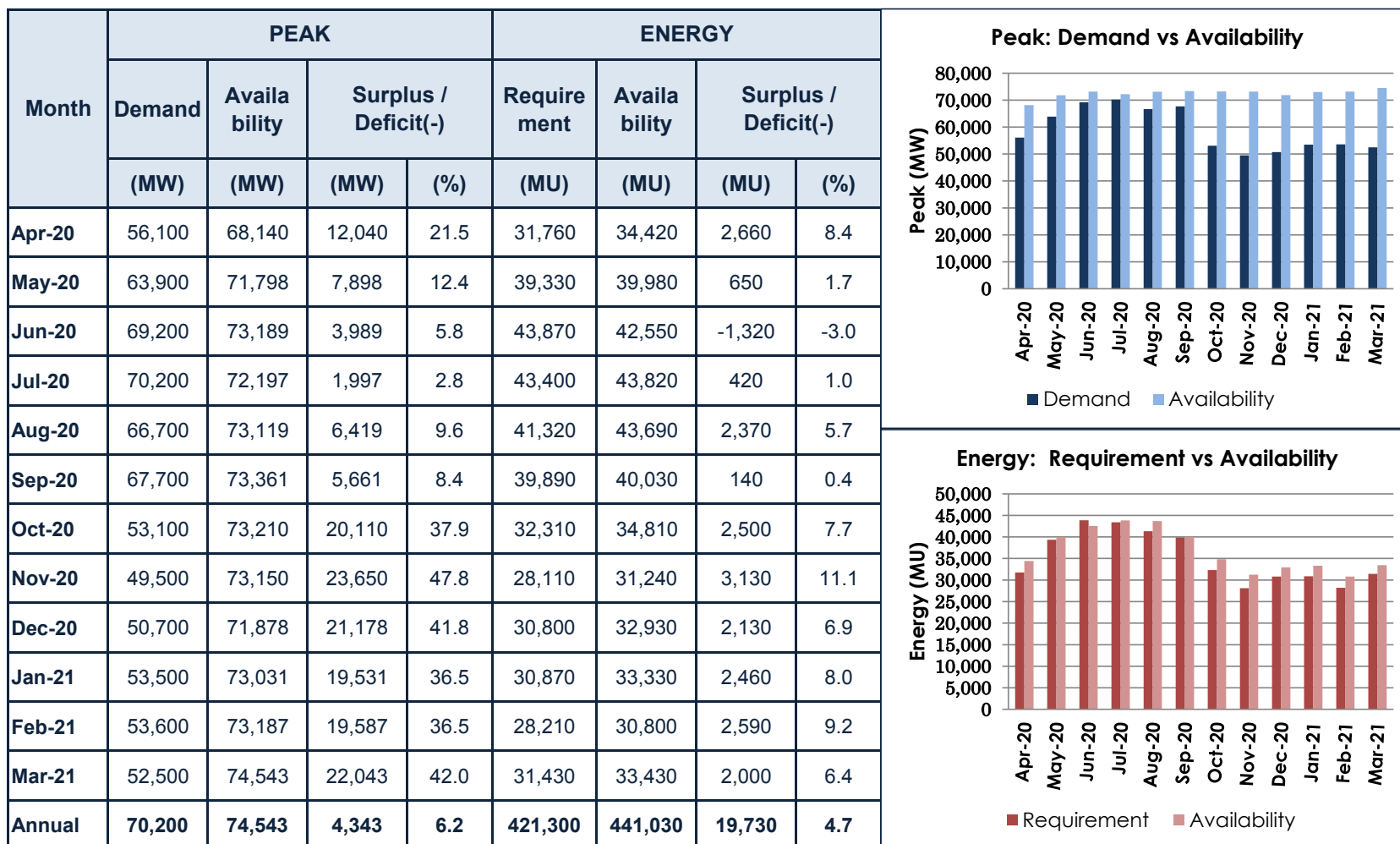


Energy: Requirement vs Availability



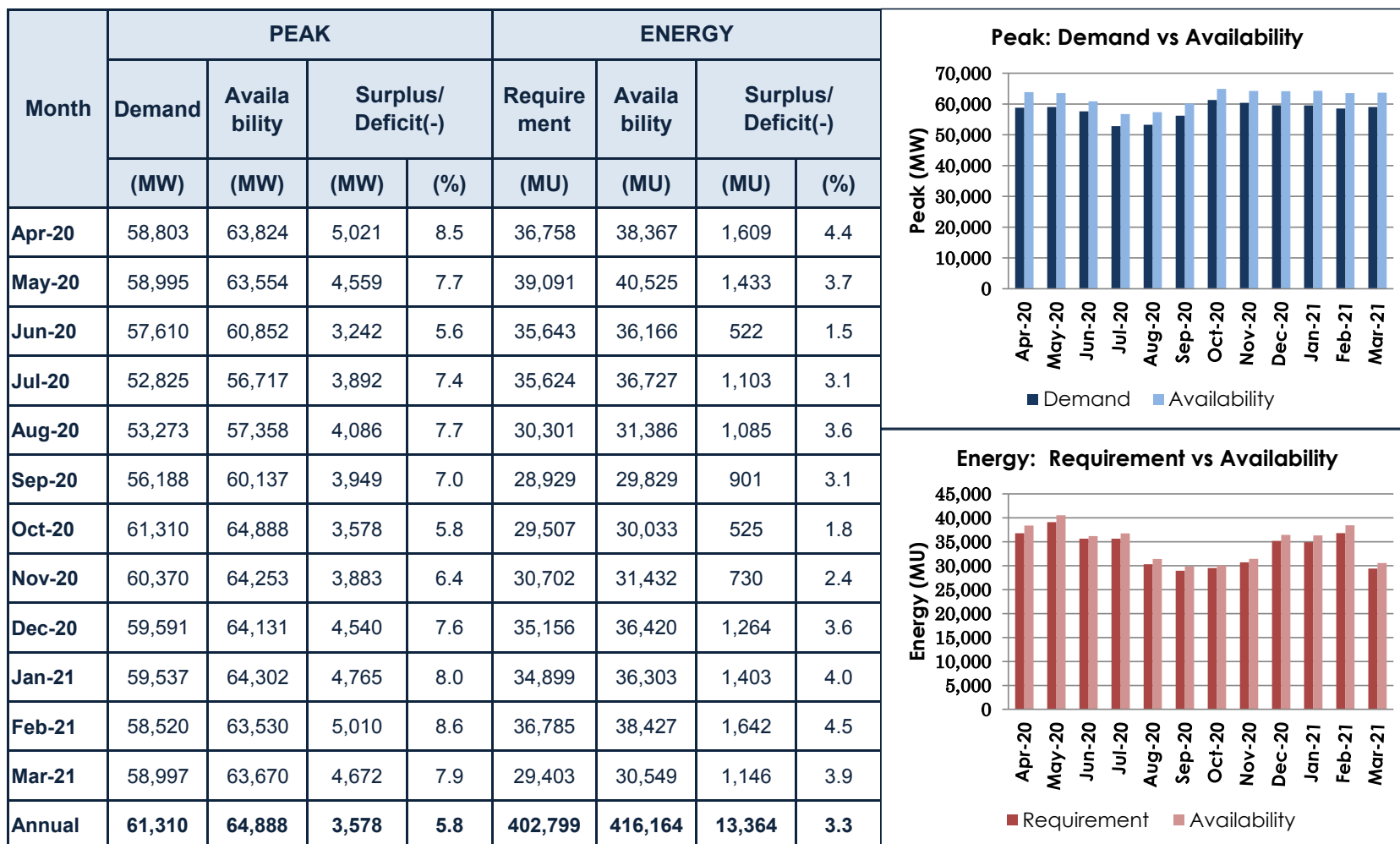
Anticipated month-wise Power Supply Position of Region for 2020-21

Northern Region



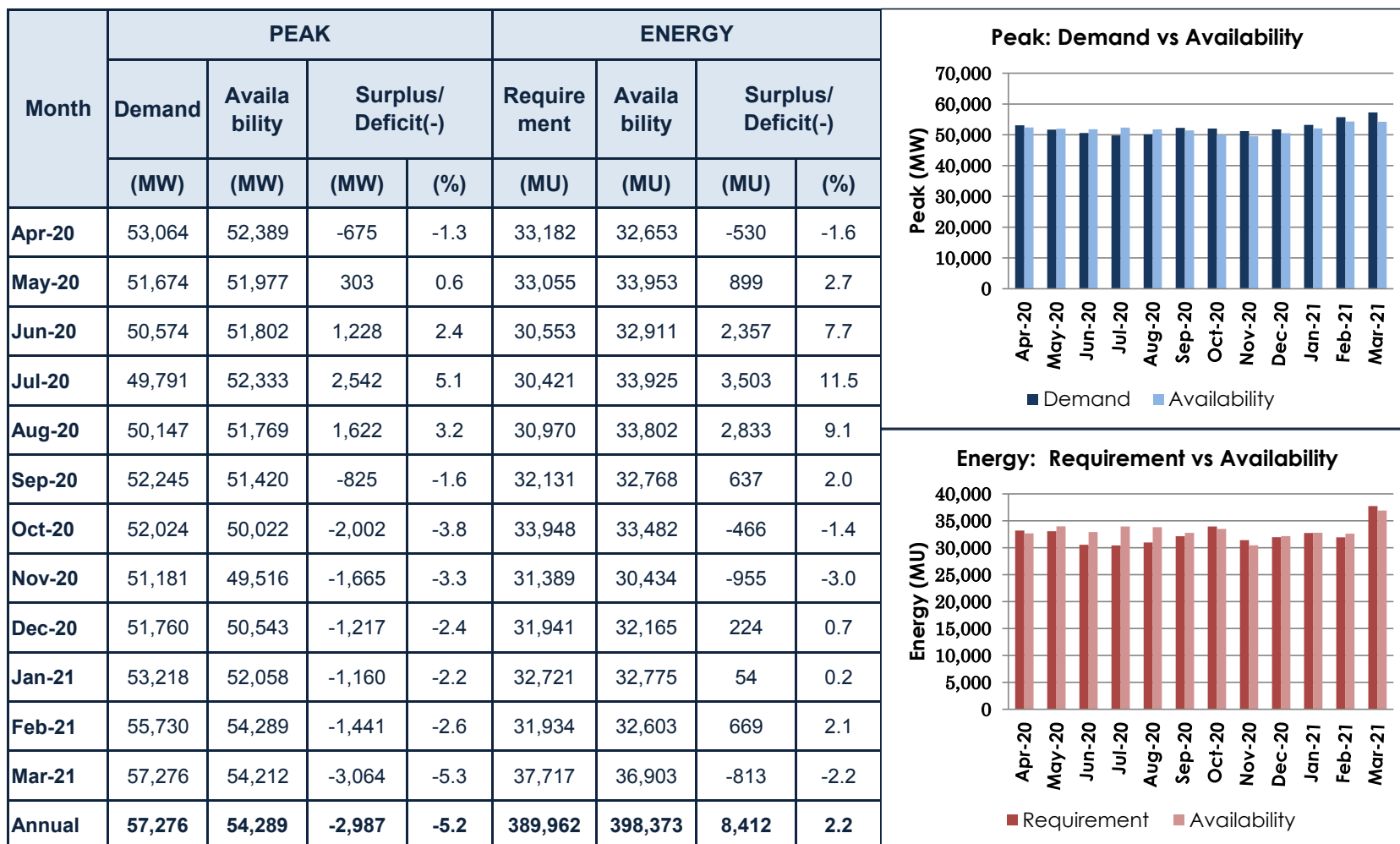
Anticipated month-wise Power Supply Position of Region for 2020-21

Western Region



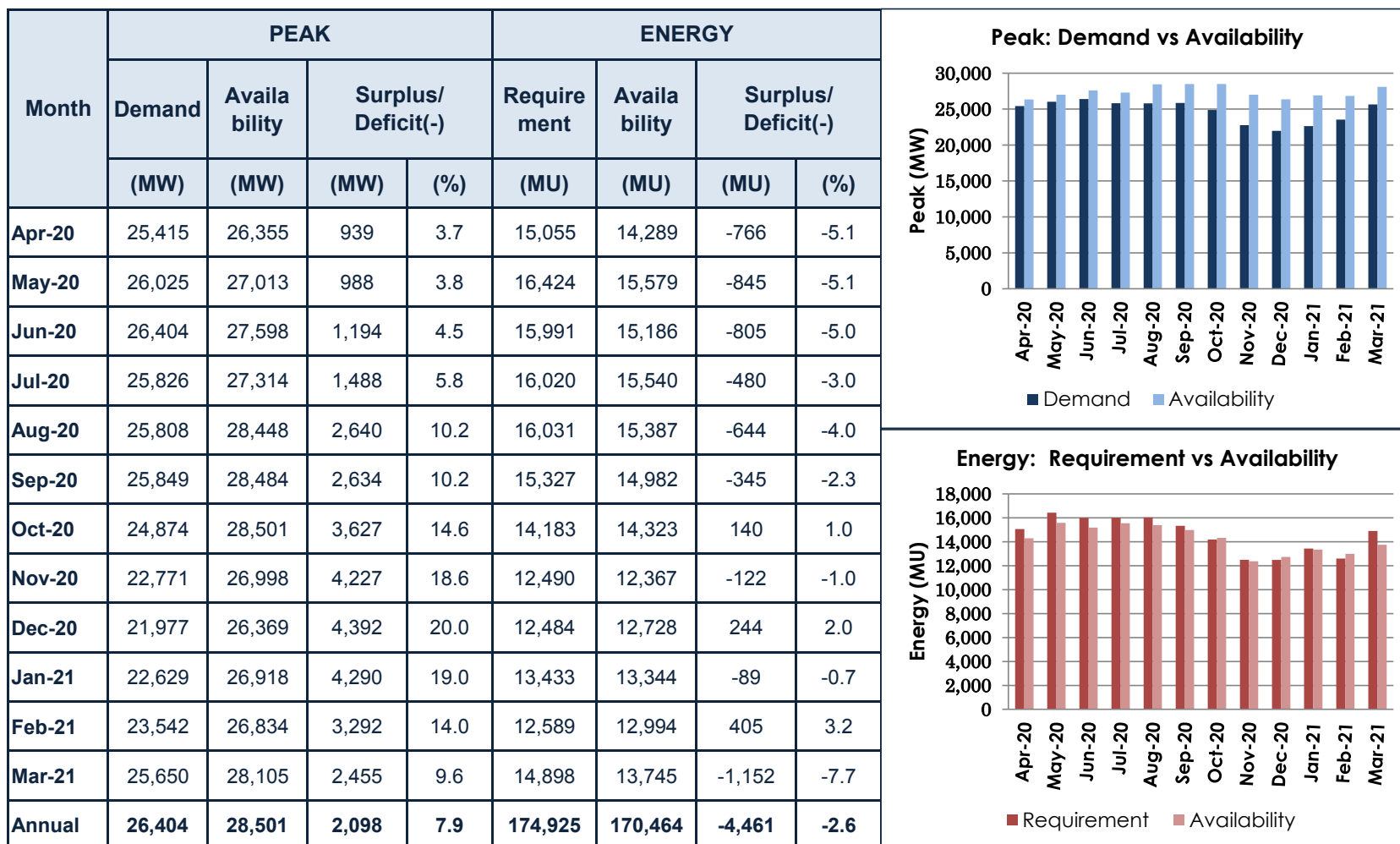
Anticipated month-wise Power Supply Position of Region for 2020-21

Southern Region



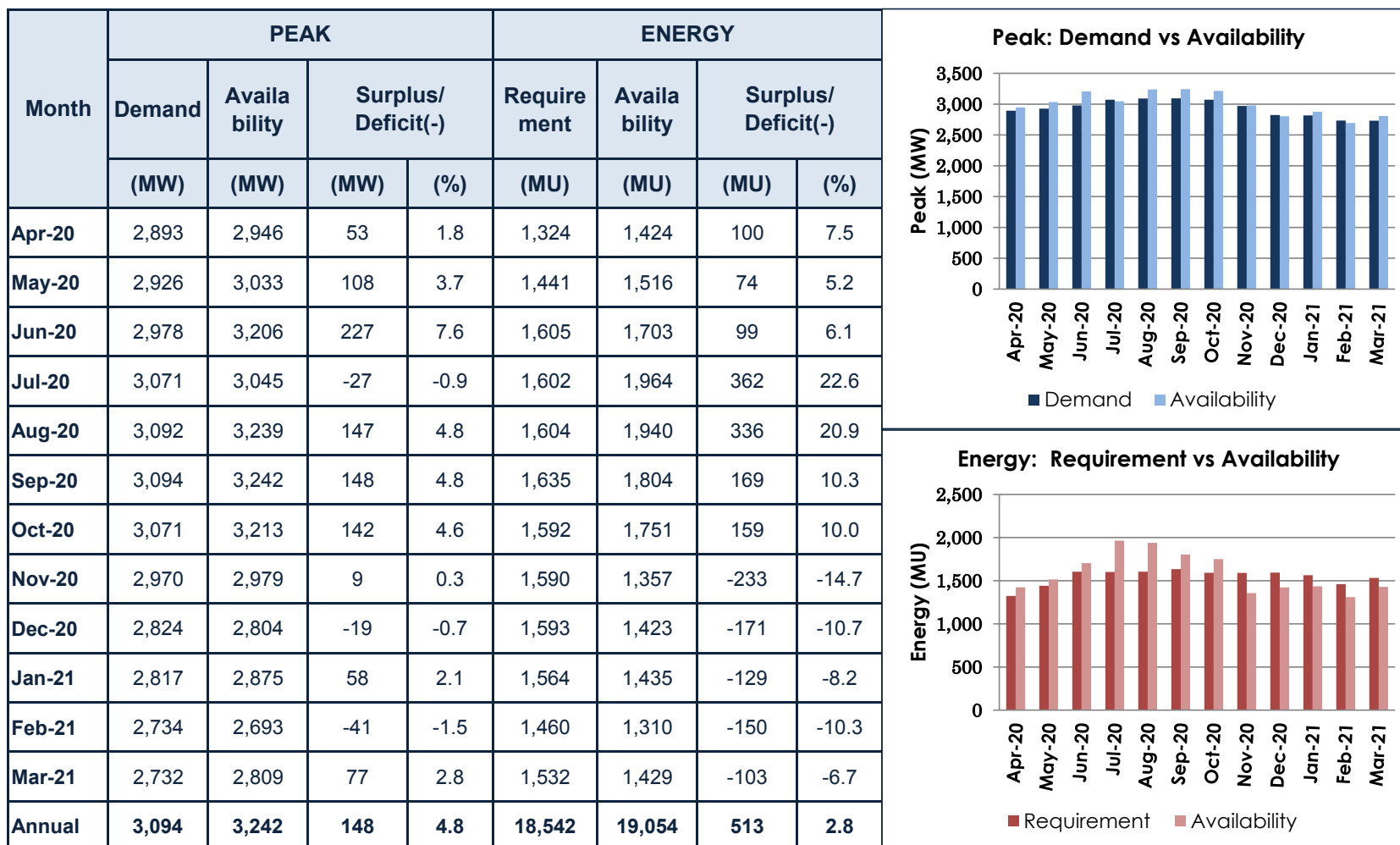
Anticipated month-wise Power Supply Position of Region for 2020-21

Eastern Region



Anticipated month-wise Power Supply Position of Region for 2020-21

North-Eastern Region

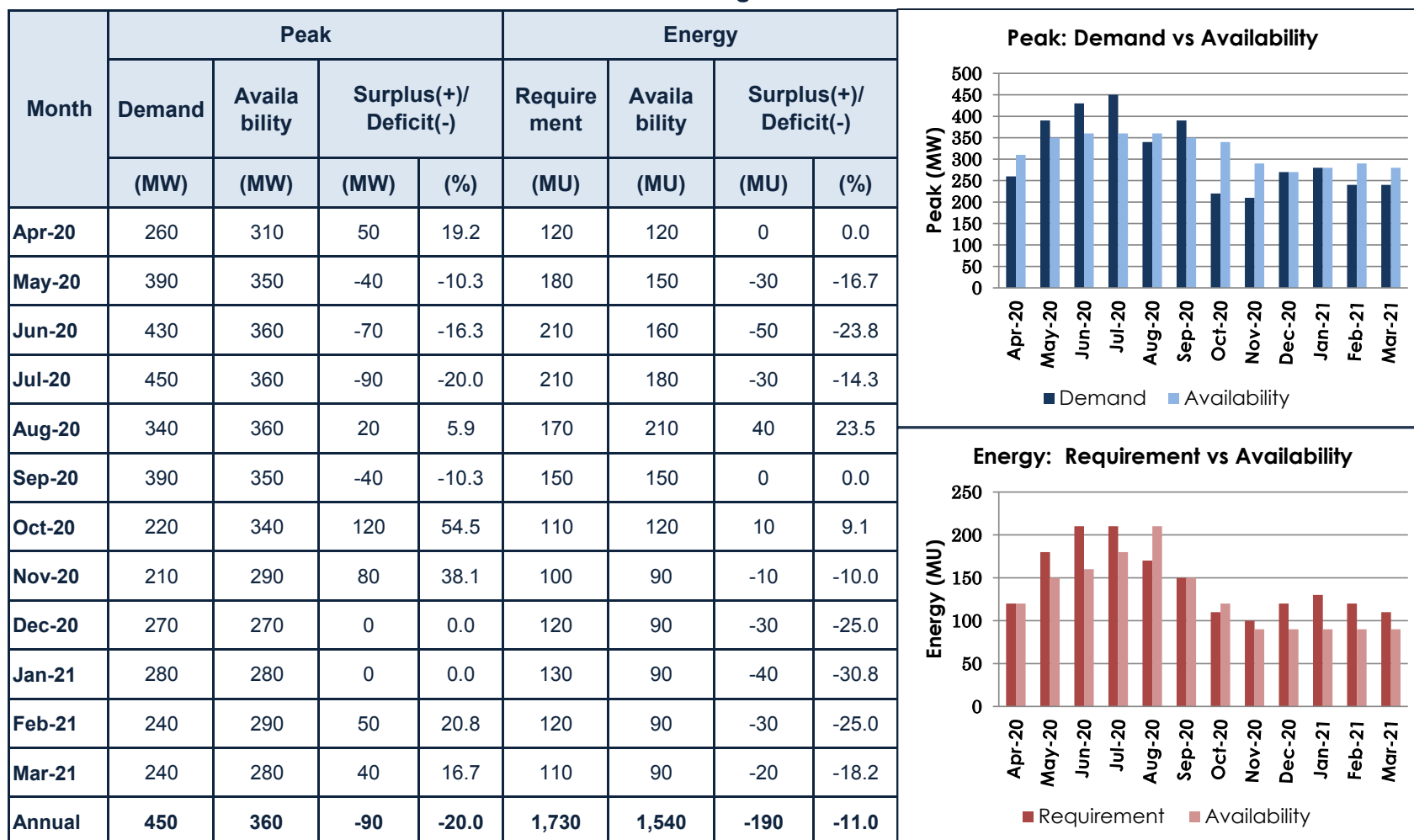


Anticipated Annual Power Supply Position in each State/ UT for 2020-21

State / UT/ Region	ENERGY				PEAK			
	Requirement	Availability	Surplus / Deficit(-)		Demand	Availability	Surplus / Deficit(-)	
	(MU)	(MU)	(MU)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	1,730	1,540	-190	-11.0	450	360	-90	-20.0
Delhi	34,740	37,960	3,220	9.3	7,650	6,960	-690	-9.0
Haryana	58,290	64,980	6,690	11.5	11,630	11,540	-90	-0.8
Himachal Pradesh	10,850	14,660	3,810	35.1	1,860	3,400	1,540	82.8
UT of J&K and Ladakh	20,790	17,090	-3,700	-17.8	3,370	3,400	30	0.9
Punjab	60,960	69,150	8,190	13.4	13,930	12,370	-1,560	-11.2
Rajasthan	89,770	95,300	5,530	6.2	14,180	17,280	3,100	21.9
Uttar Pradesh	129,320	127,480	-1,840	-1.4	24,220	23,440	-780	-3.2
Uttarakhand	14,850	12,870	-1,980	-13.3	2,330	2,860	530	22.7
Northern Region	421,300	441,030	19,730	4.7	70,200	74,543	4,343	6.2
Chhattisgarh	32,544	34,179	1,635	5.0	5,504	5,800	296	5.4
Gujarat	116,447	120,131	3,684	3.2	19,400	19,996	596	3.1
Madhya Pradesh	80,878	83,269	2,392	3.0	16,560	17,000	440	2.7
Maharashtra	156,648	162,073	5,426	3.5	24,160	25,000	840	3.5
Daman & Diu	2,631	2,642	11	0.4	365	365	0	0.0
Dadra & Nagar Haveli	6,851	6,854	3	0.0	873	874	1	0.1
Goa	4,492	4,705	212	4.7	722	740	18	2.5
Western Region	402,799	416,164	13,364	3.3	61,310	64,888	3,578	5.8
Andhra Pradesh	71,841	76,865	5,024	7.0	10,900	12,074	1,174	10.8
Karnataka	80,628	86,677	6,049	7.5	14,040	14,125	85	0.6
Kerala	27,549	24,401	-3,148	-11.4	4,594	4,229	-364	-7.9
Tamil Nadu	117,111	125,117	8,006	6.8	16,800	17,448	648	3.9
Telangana	88,410	80,577	-7,833	-8.9	14,088	12,218	-1,870	-13.3
Puducherry	3,250	3,564	314	9.6	502	485	-17	-3.4
Southern Region	389,962	398,373	8,412	2.2	57,276	54,289	-2,987	-5.2
Bihar	36,945	31,937	-5,008	-13.6	6,450	5,589	-861	-13.4
Damodar Valley Corporation	23,715	22,775	-940	-4.0	3,150	4,375	1,225	38.9
Jharkhand	10,159	8,715	-1,444	-14.2	1,455	1,394	-61	-4.2
Odisha	30,649	33,831	3,182	10.4	4,400	6,191	1,791	40.7
West Bengal	56,296	55,604	-691	-1.2	9,769	10,169	400	4.1
Sikkim	642	1,151	509	79.2	128	194	66	51.9
Eastern Region	174,925	170,464	-4,461	-2.6	26,404	28,501	2,098	7.9
Arunachal Pradesh	876	1,171	295	33.7	162	247	85	52.3
Assam	10,934	9,002	-1,932	-17.7	2,227	1,508	-720	-32.3
Manipur	992	1,191	199	20.0	233	192	-40	-17.3
Meghalaya	2,256	2,640	383	17.0	410	588	178	43.5
Mizoram	732	880	148	20.1	132	162	30	22.8
Nagaland	790	907	118	14.9	176	153	-23	-12.9
Tripura	1,961	3,264	1,302	66.4	301	394	93	30.9
North-Eastern Region	18,542	19,054	513	2.8	3,094	3,242	148	4.8
All India	1,407,527	1,445,085	37,558	2.7	199,348	217,507	18,160	9.1

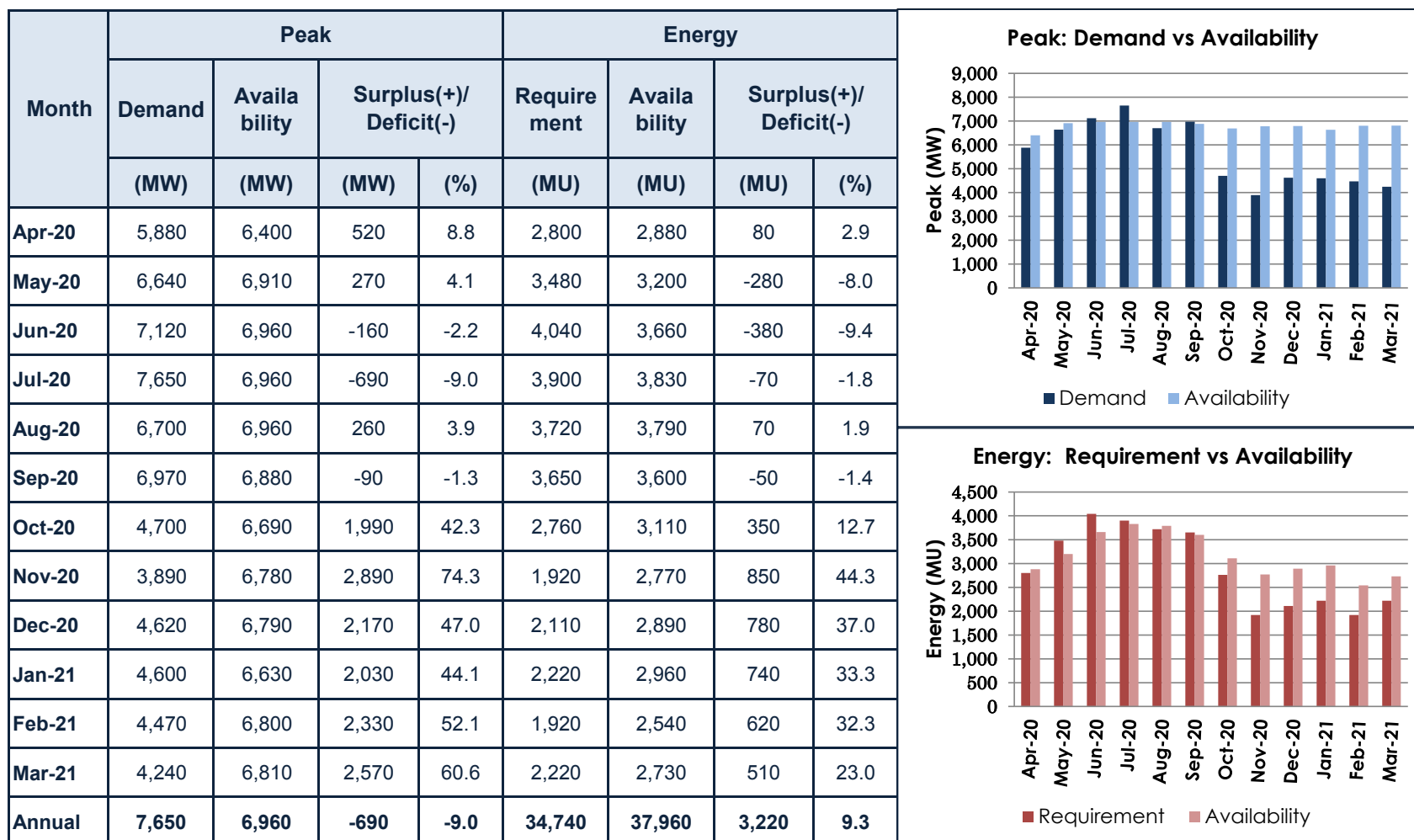
Anticipated month-wise power supply position for 2020-21

Chandigarh



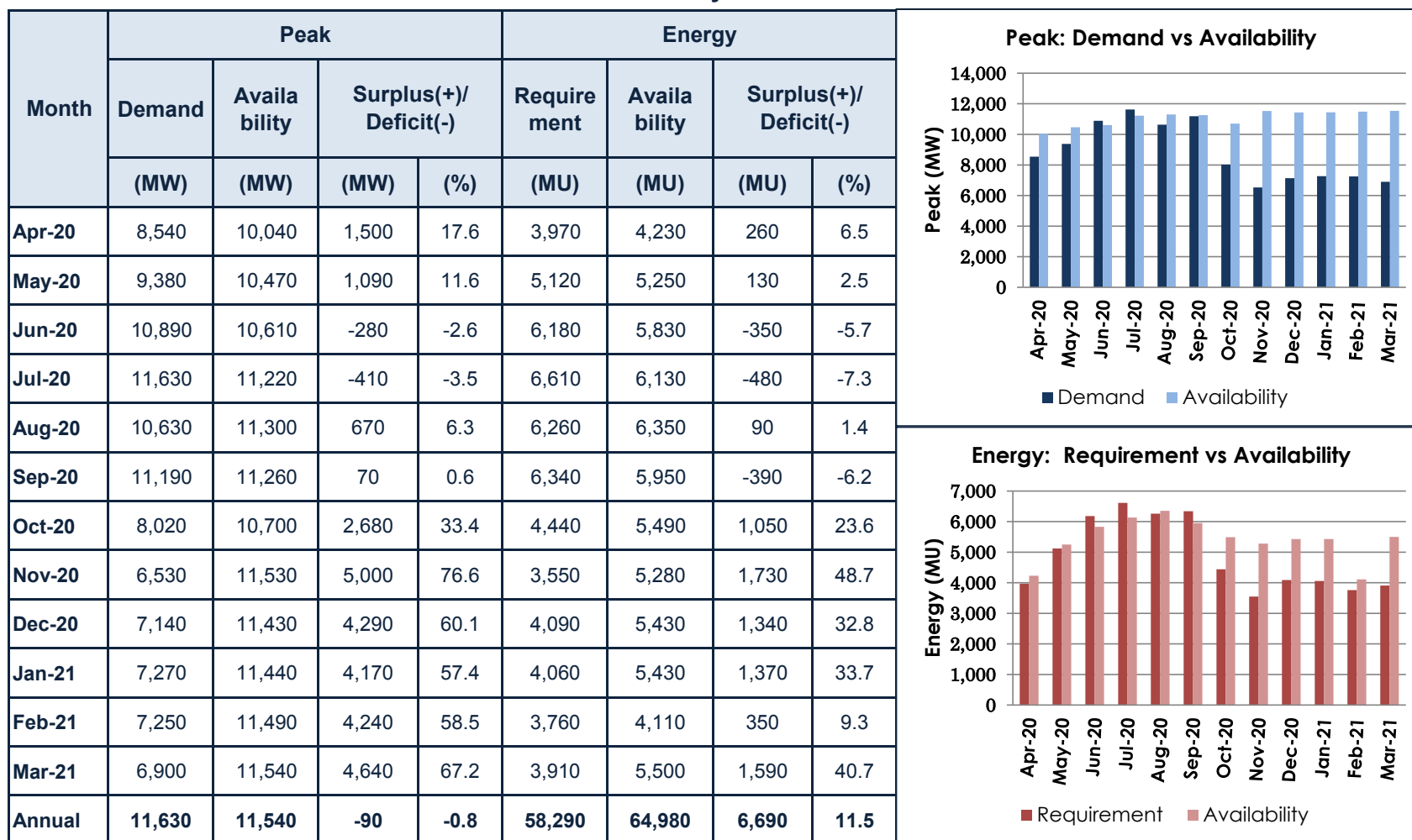
Anticipated month-wise power supply position for 2020-21

Delhi



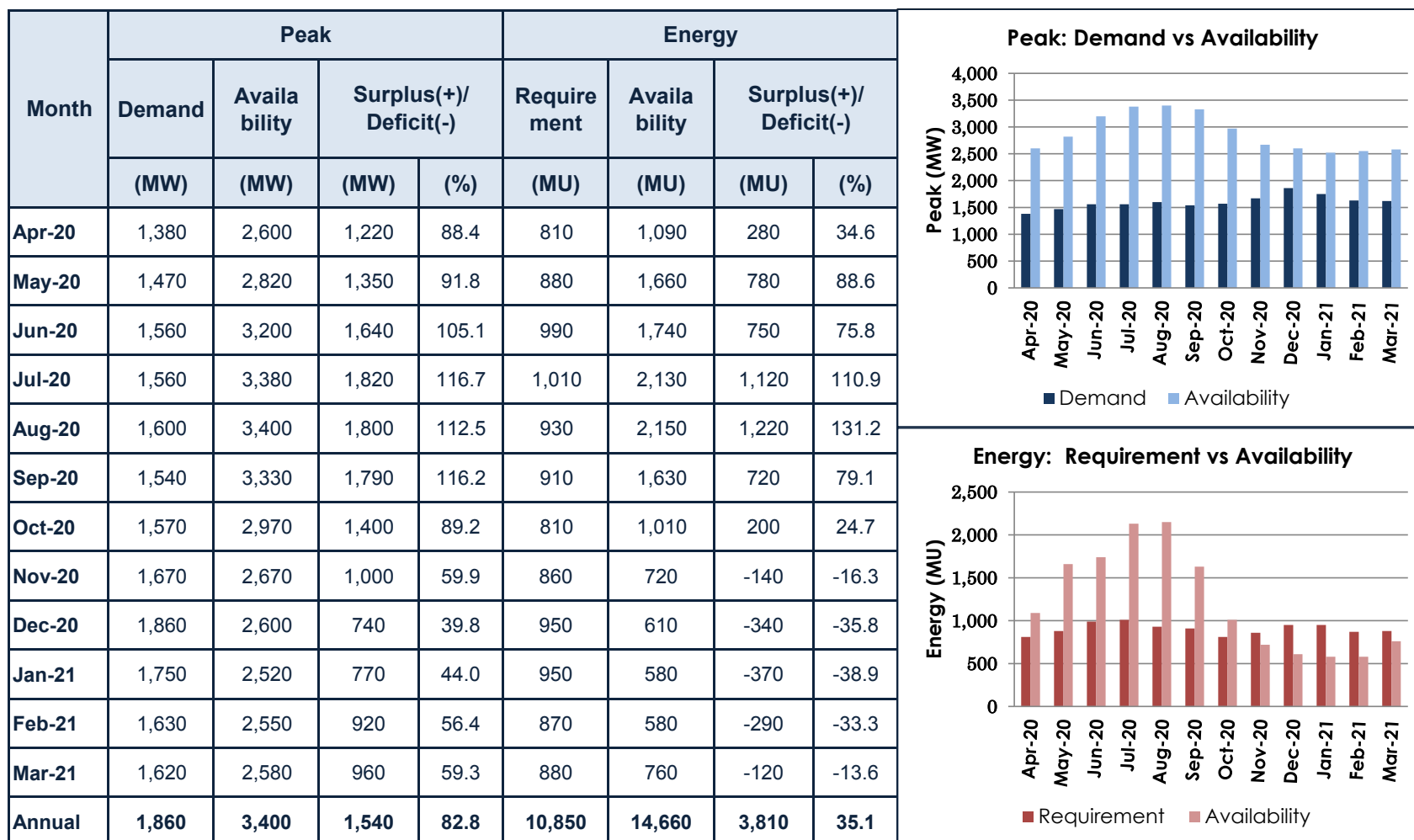
Anticipated month-wise power supply position for 2020-21

Haryana



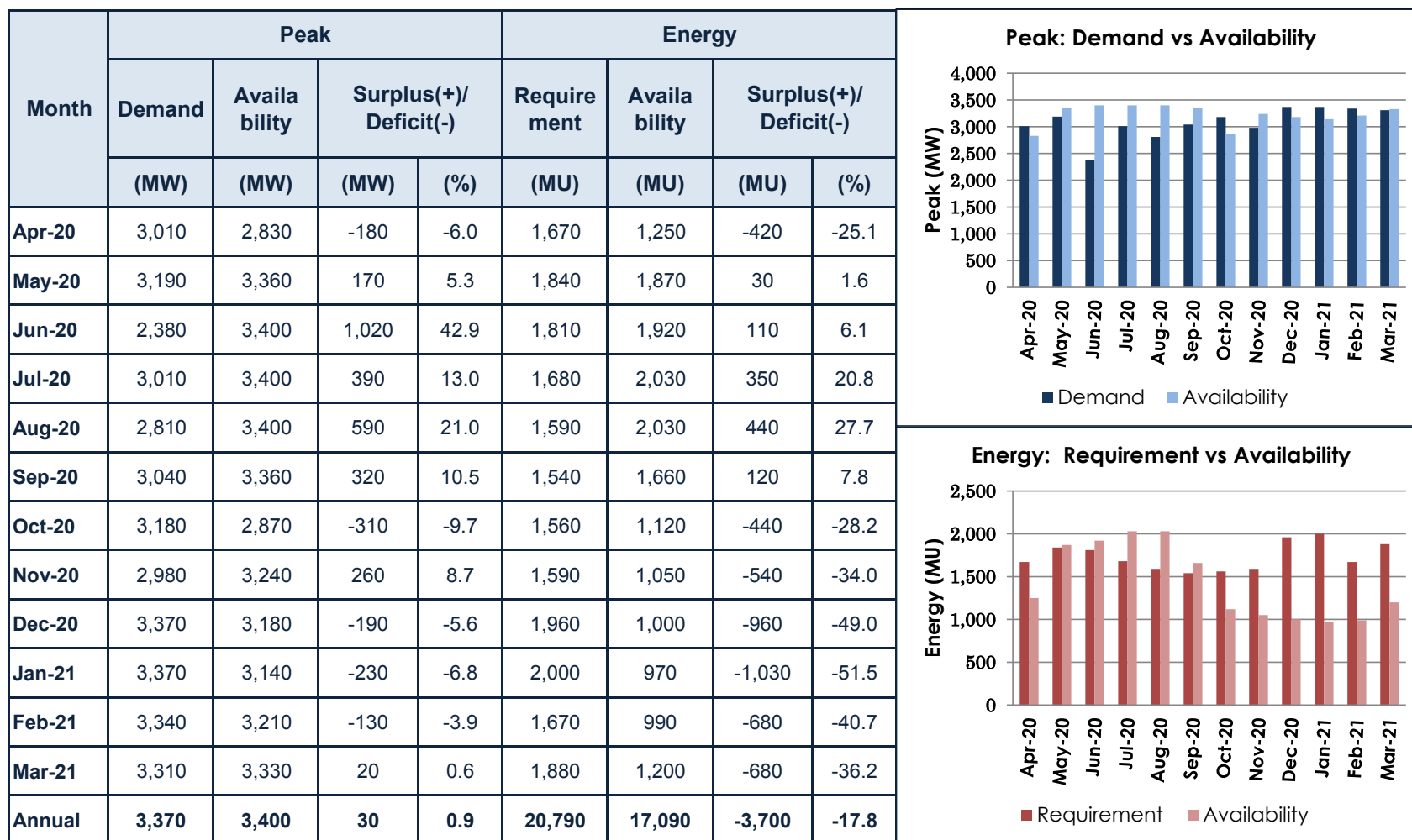
Anticipated month-wise power supply position for 2020-21

Himachal Pradesh



Anticipated month-wise power supply position for 2020-21

Jammu & Kashmir



Anticipated month-wise power supply position for 2020-21

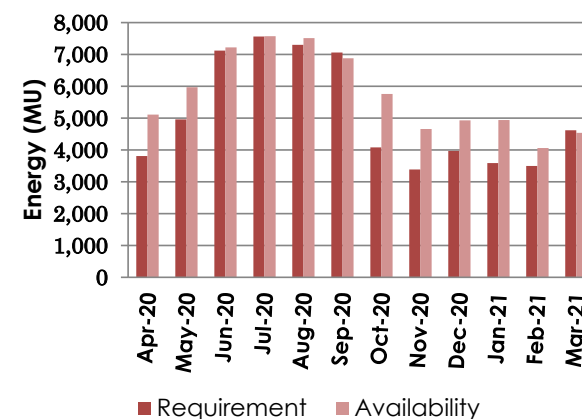
Punjab

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	7,190	11,630	4,440	61.8	3,810	5,110	1,300	34.1
May-20	9,110	11,920	2,810	30.8	4,960	5,970	1,010	20.4
Jun-20	13,580	12,330	-1,250	-9.2	7,120	7,220	100	1.4
Jul-20	13,930	12,370	-1,560	-11.2	7,560	7,570	10	0.1
Aug-20	12,490	12,340	-150	-1.2	7,300	7,510	210	2.9
Sep-20	12,470	12,350	-120	-1.0	7,060	6,880	-180	-2.5
Oct-20	7,210	12,140	4,930	68.4	4,080	5,760	1,680	41.2
Nov-20	7,180	12,170	4,990	69.5	3,390	4,660	1,270	37.5
Dec-20	6,360	11,950	5,590	87.9	3,970	4,930	960	24.2
Jan-21	6,570	11,960	5,390	82.0	3,590	4,940	1,350	37.6
Feb-21	7,900	12,030	4,130	52.3	3,500	4,060	560	16.0
Mar-21	7,770	11,990	4,220	54.3	4,620	4,540	-80	-1.7
Annual	13,930	12,370	-1,560	-11.2	60,960	69,150	8,190	13.4

Peak: Demand vs Availability

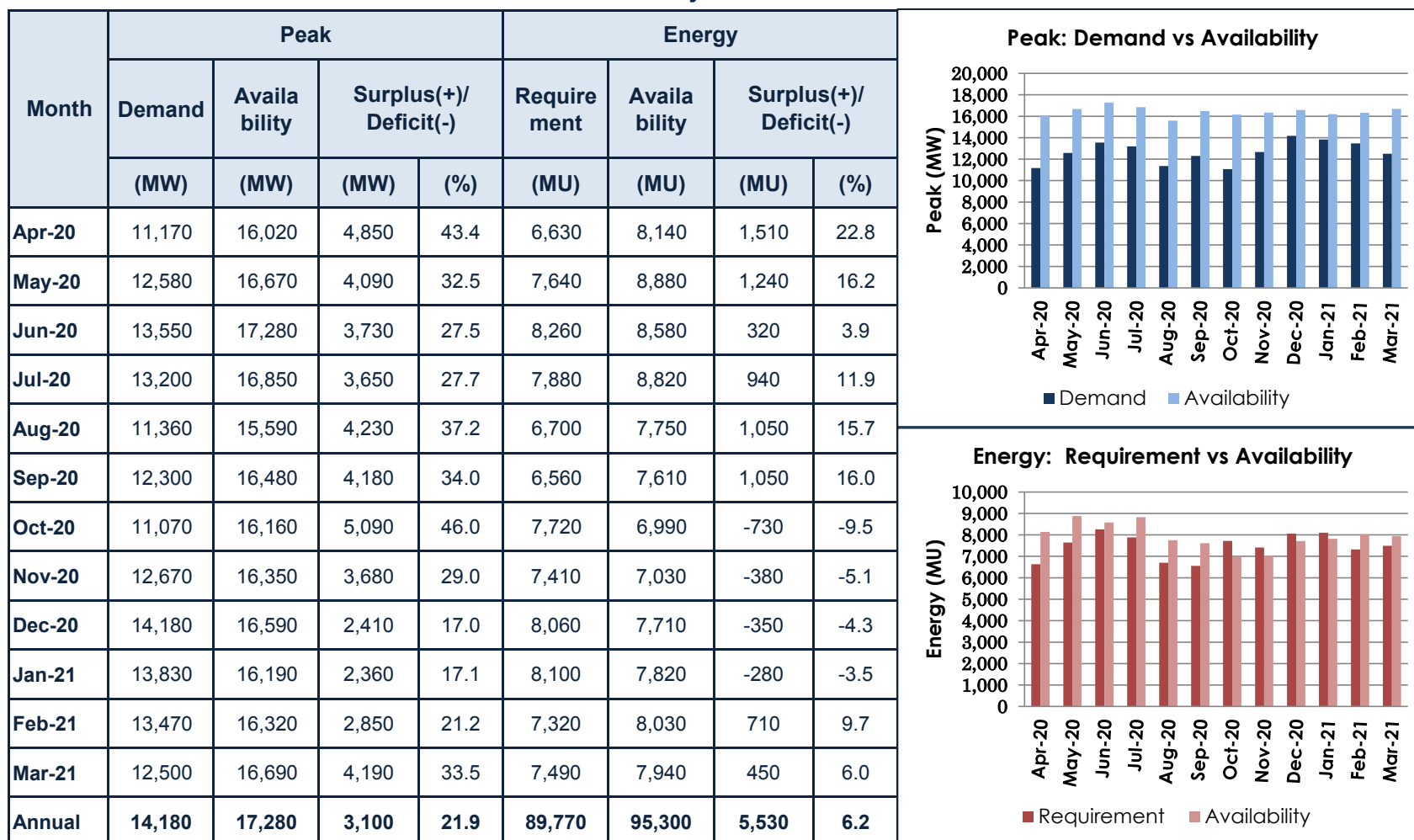


Energy: Requirement vs Availability



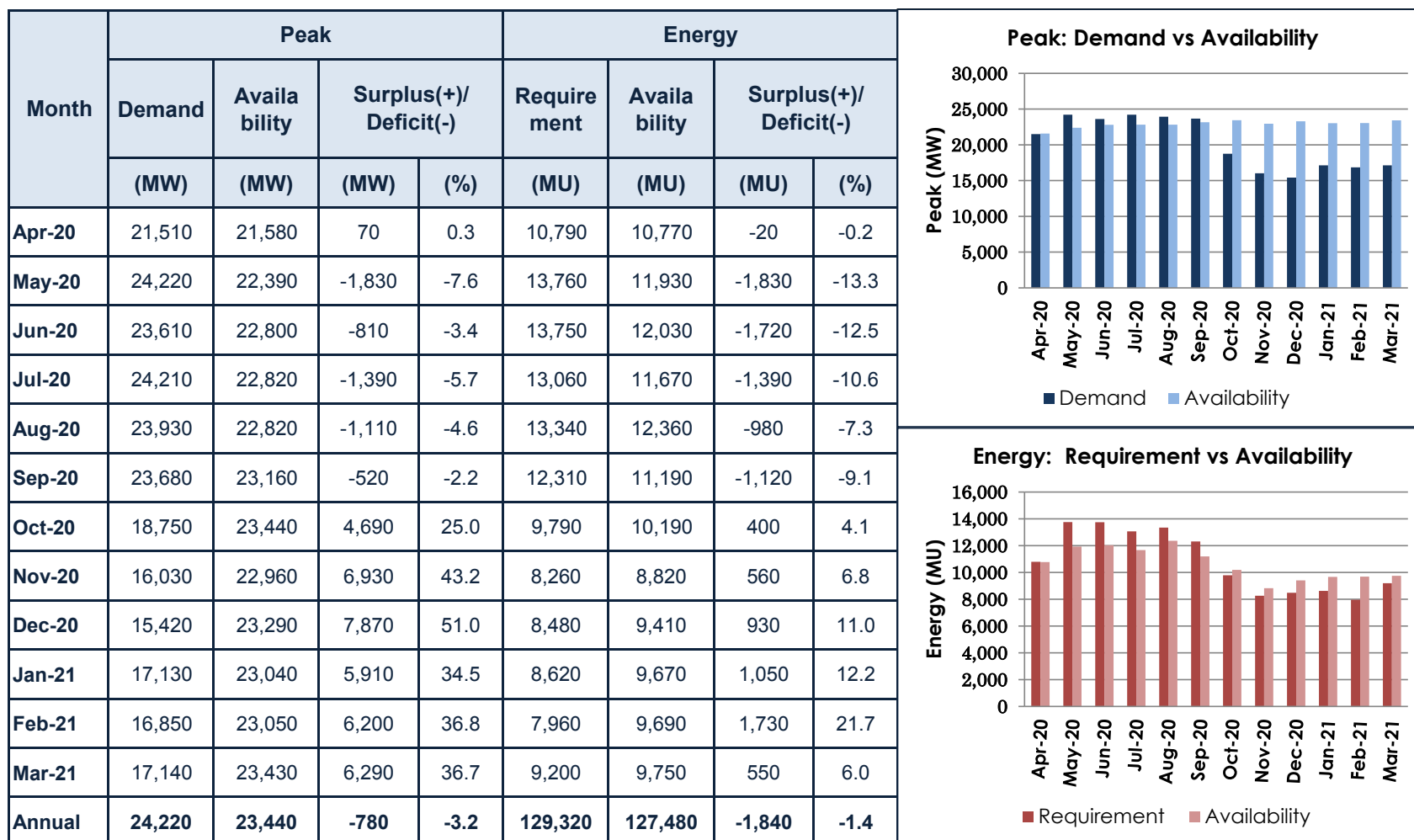
Anticipated month-wise power supply position for 2020-21

Rajasthan



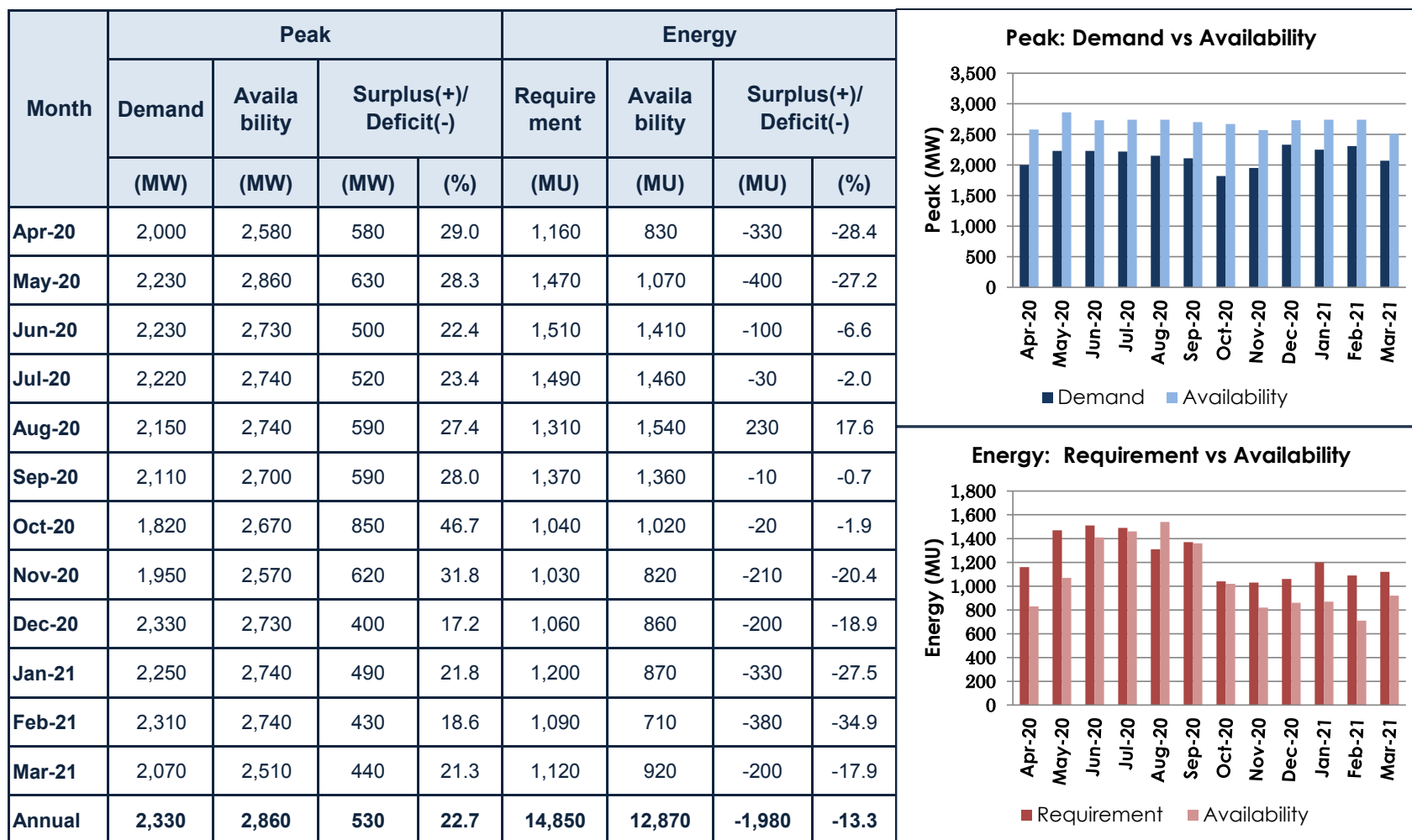
Anticipated month-wise power supply position for 2020-21

Uttar Pradesh



Anticipated month-wise power supply position for 2020-21

Uttarakhand

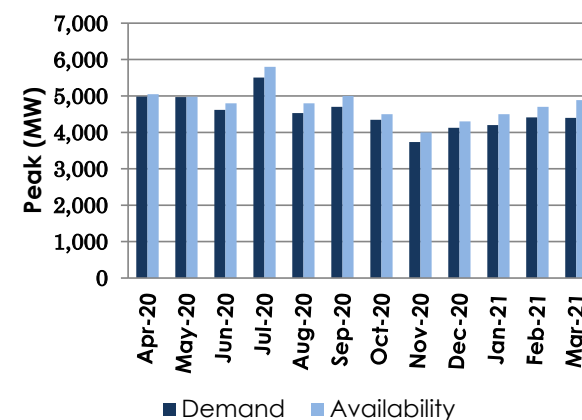


Anticipated month-wise power supply position for 2020-21

Chhattisgarh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	4,983	5,050	67	1.3	3,280	3,324	44	1.3
May-20	4,968	4,976	9	0.2	3,169	3,175	6	0.2
Jun-20	4,619	4,800	181	3.9	2,543	2,642	100	3.9
Jul-20	5,504	5,800	296	5.4	3,322	3,500	178	5.4
Aug-20	4,532	4,800	268	5.9	2,971	3,146	176	5.9
Sep-20	4,700	5,000	300	6.4	2,851	3,033	182	6.4
Oct-20	4,344	4,500	156	3.6	2,264	2,346	81	3.6
Nov-20	3,734	4,000	266	7.1	2,282	2,444	163	7.1
Dec-20	4,125	4,300	175	4.2	2,541	2,649	108	4.2
Jan-21	4,201	4,500	299	7.1	2,559	2,741	182	7.1
Feb-21	4,413	4,700	287	6.5	2,433	2,591	158	6.5
Mar-21	4,399	4,886	487	11.1	2,328	2,586	258	11.1
Annual	5,504	5,800	296	5.4	32,544	34,179	1,635	5.0

Peak: Demand vs Availability

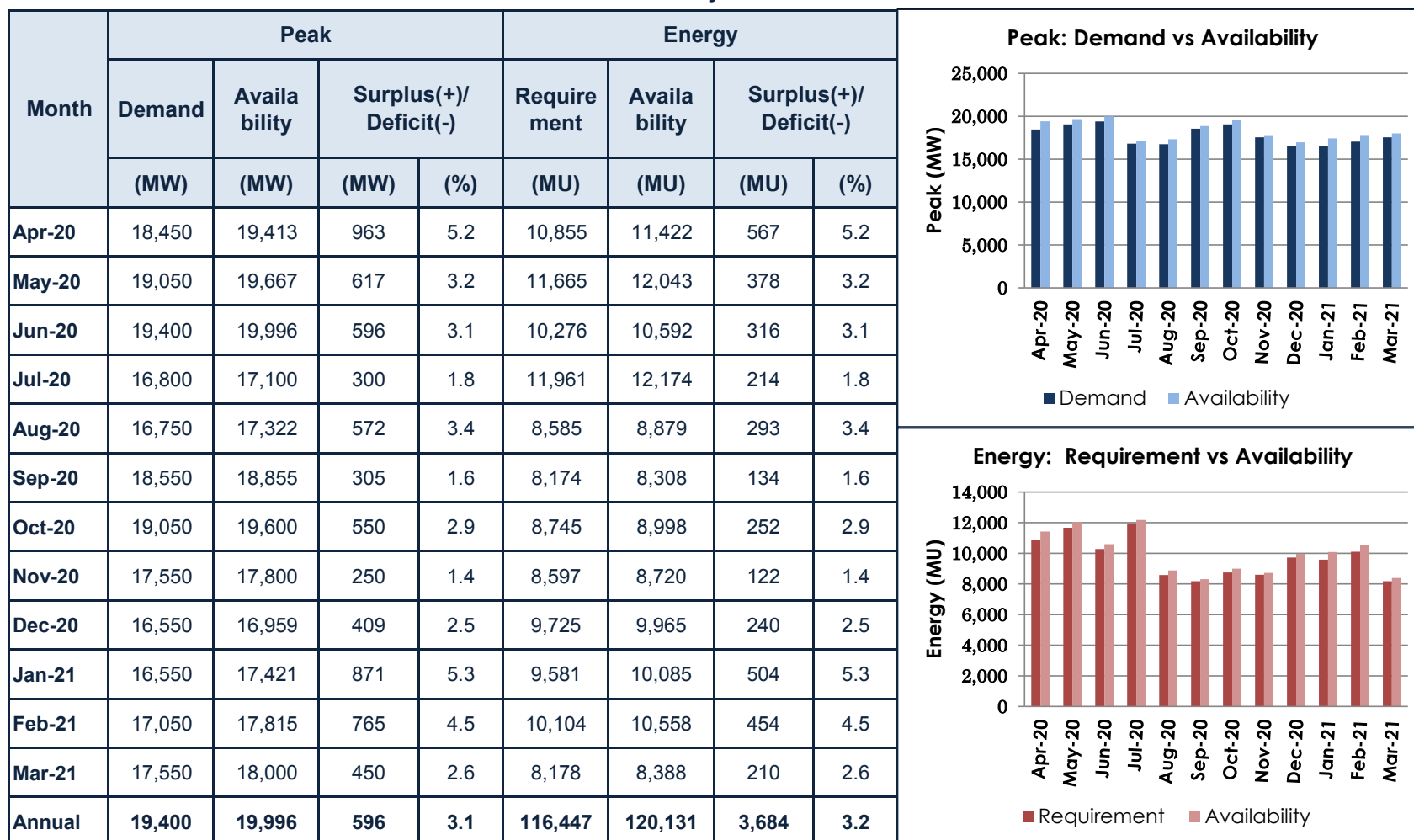


Energy: Requirement vs Availability



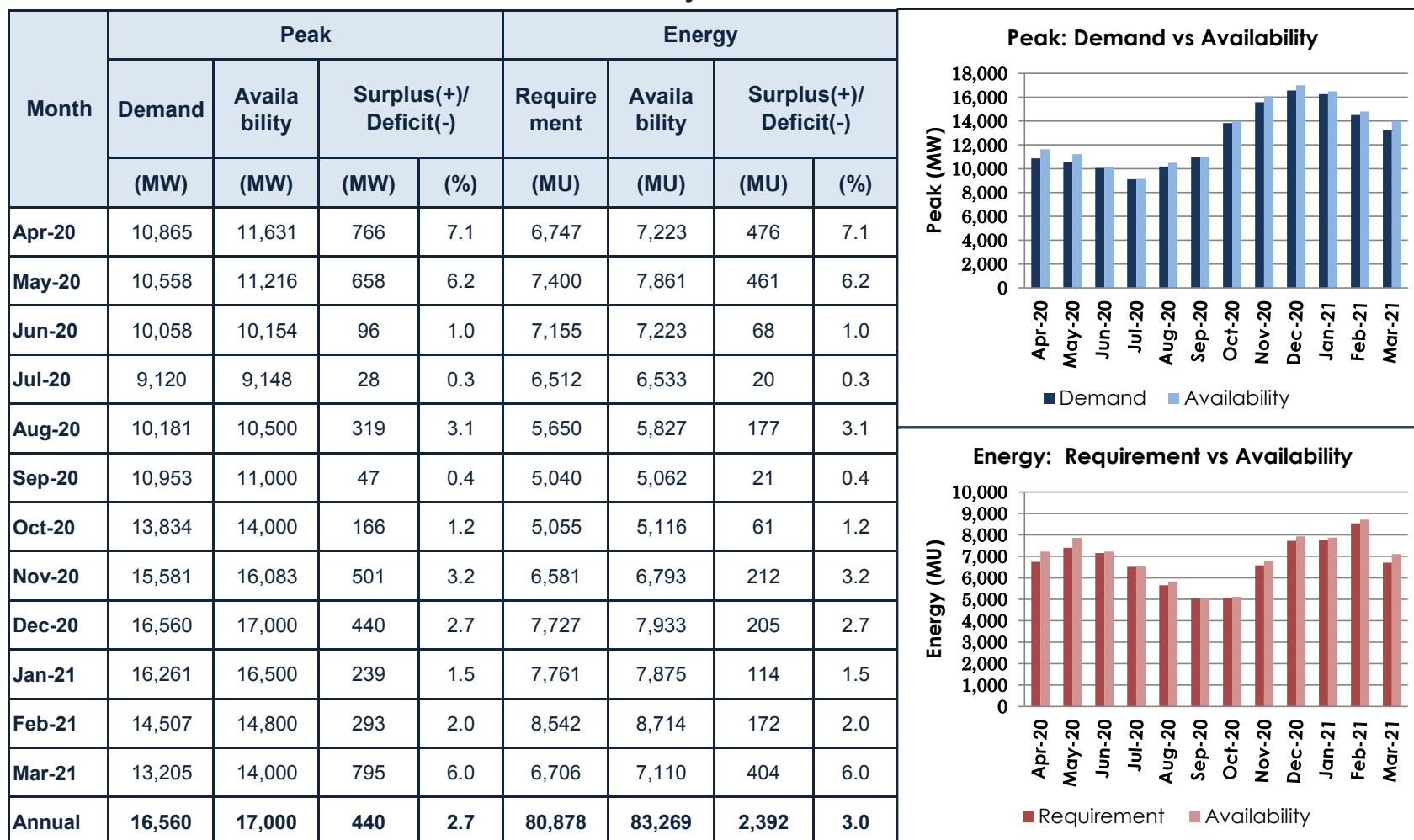
Anticipated month-wise power supply position for 2020-21

Gujarat



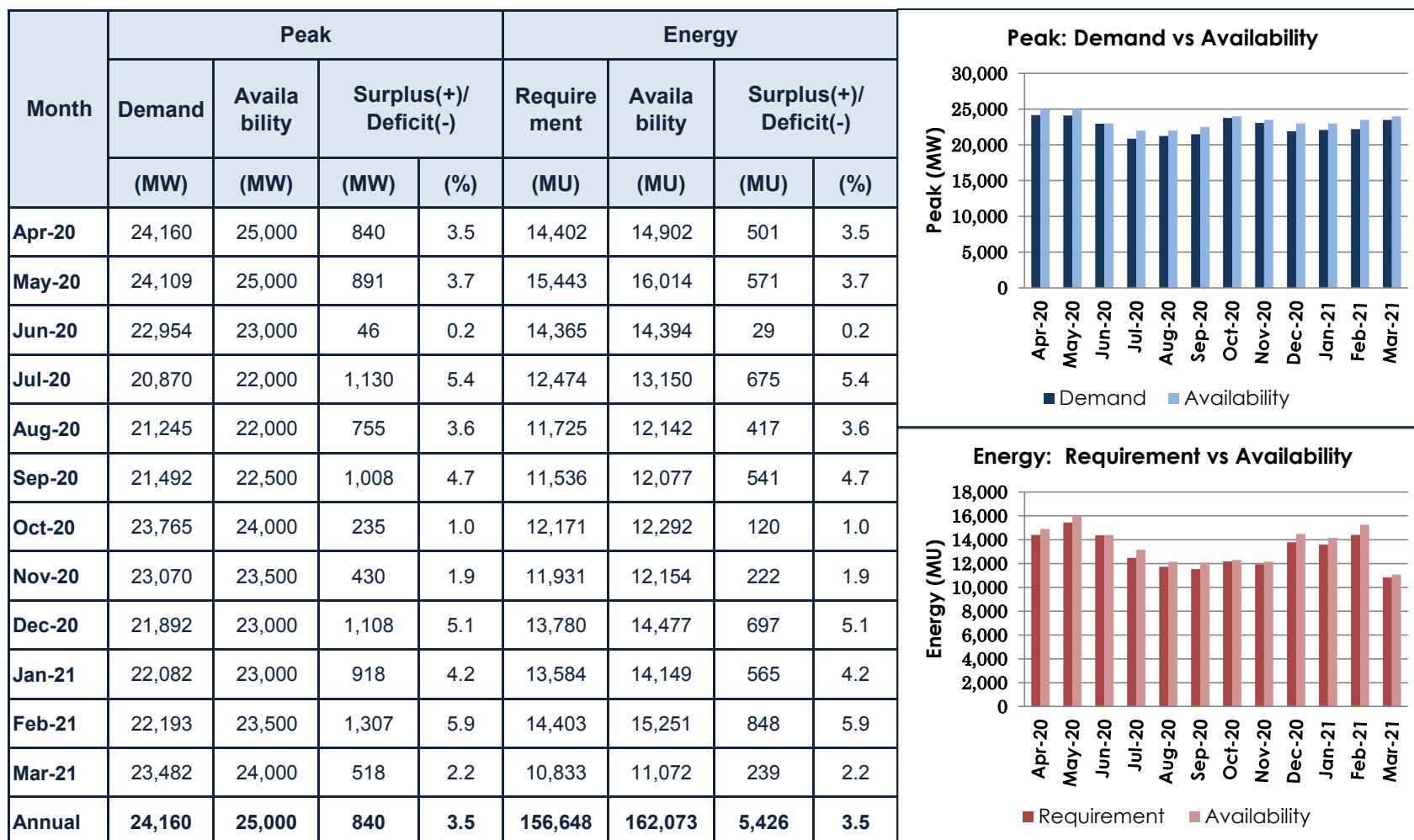
Anticipated month-wise power supply position for 2020-21

Madhya Pradesh



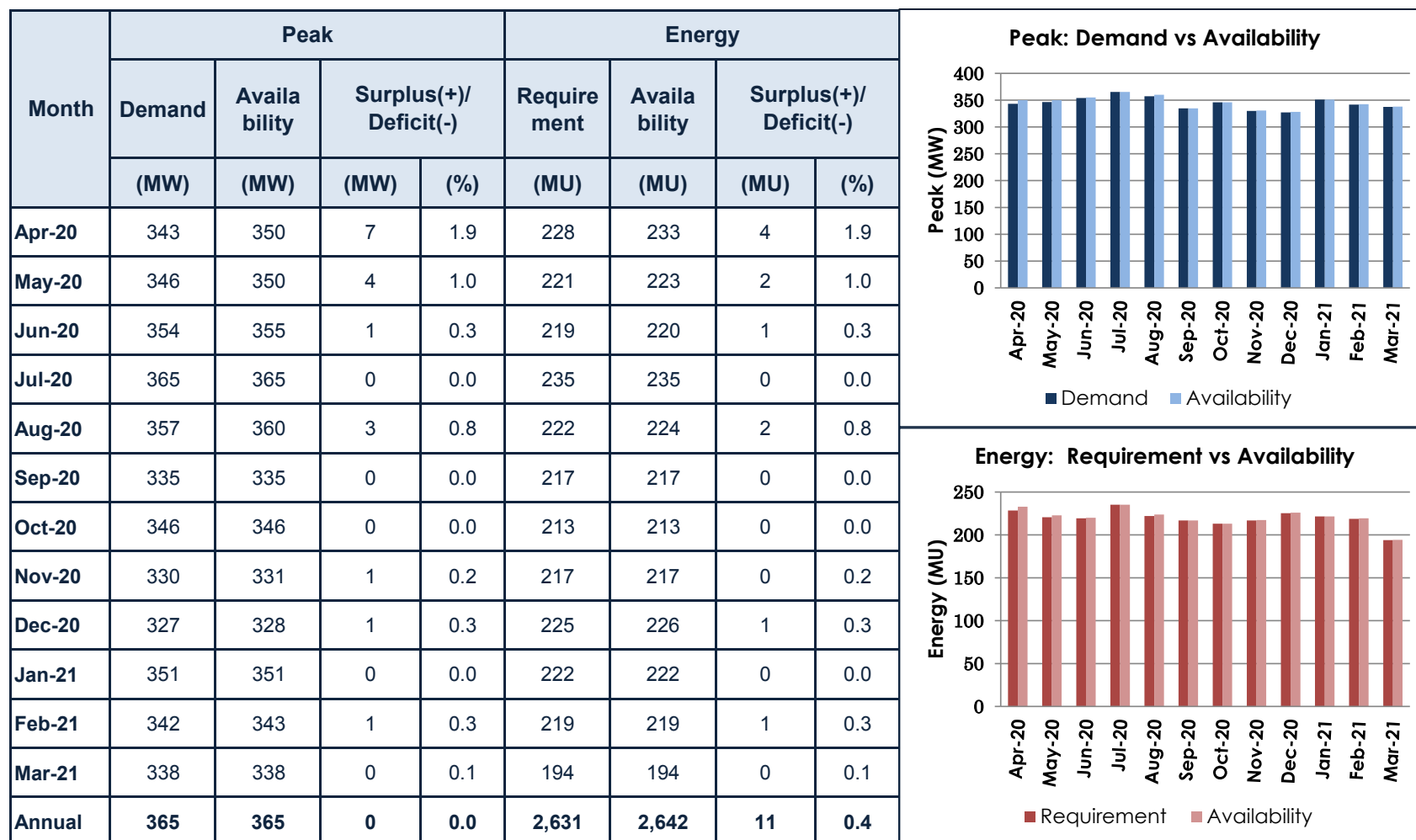
Anticipated month-wise power supply position for 2020-21

Maharashtra



Anticipated month-wise power supply position for 2020-21

Daman & Diu

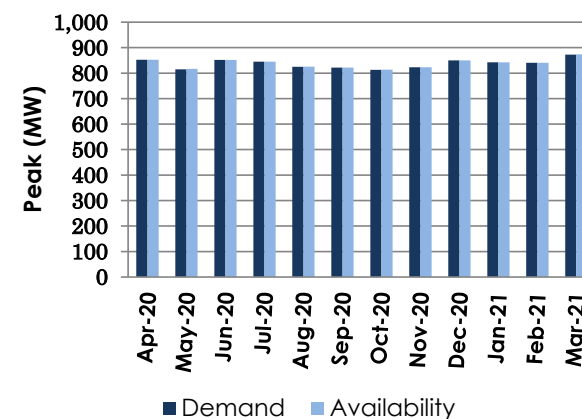


Anticipated month-wise power supply position for 2020-21

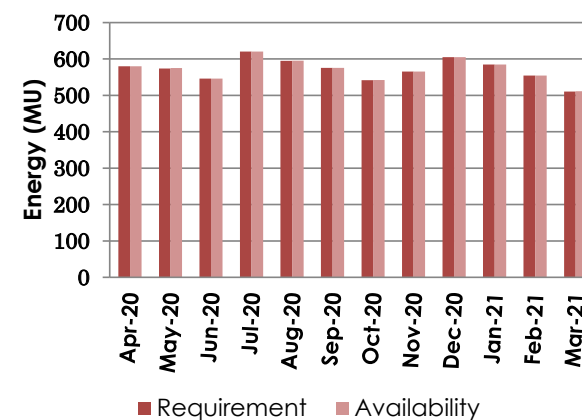
Dadra & Nagar Haveli

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	853	853	0	0.0	580	580	0	0.0
May-20	815	817	2	0.2	574	575	1	0.2
Jun-20	852	852	0	0.0	546	546	0	0.0
Jul-20	845	845	0	0.0	620	620	0	0.0
Aug-20	825	825	0	0.1	595	595	0	0.1
Sep-20	822	822	0	0.0	575	575	0	0.0
Oct-20	813	814	1	0.1	541	542	1	0.1
Nov-20	823	823	0	0.0	565	565	0	0.0
Dec-20	850	850	0	0.0	605	605	0	0.0
Jan-21	842	842	0	0.0	585	585	0	0.0
Feb-21	841	841	0	0.0	554	554	0	0.0
Mar-21	873	874	1	0.1	511	511	1	0.1
Annual	873	874	1	0.1	6,851	6,854	3	0.0

Peak: Demand vs Availability

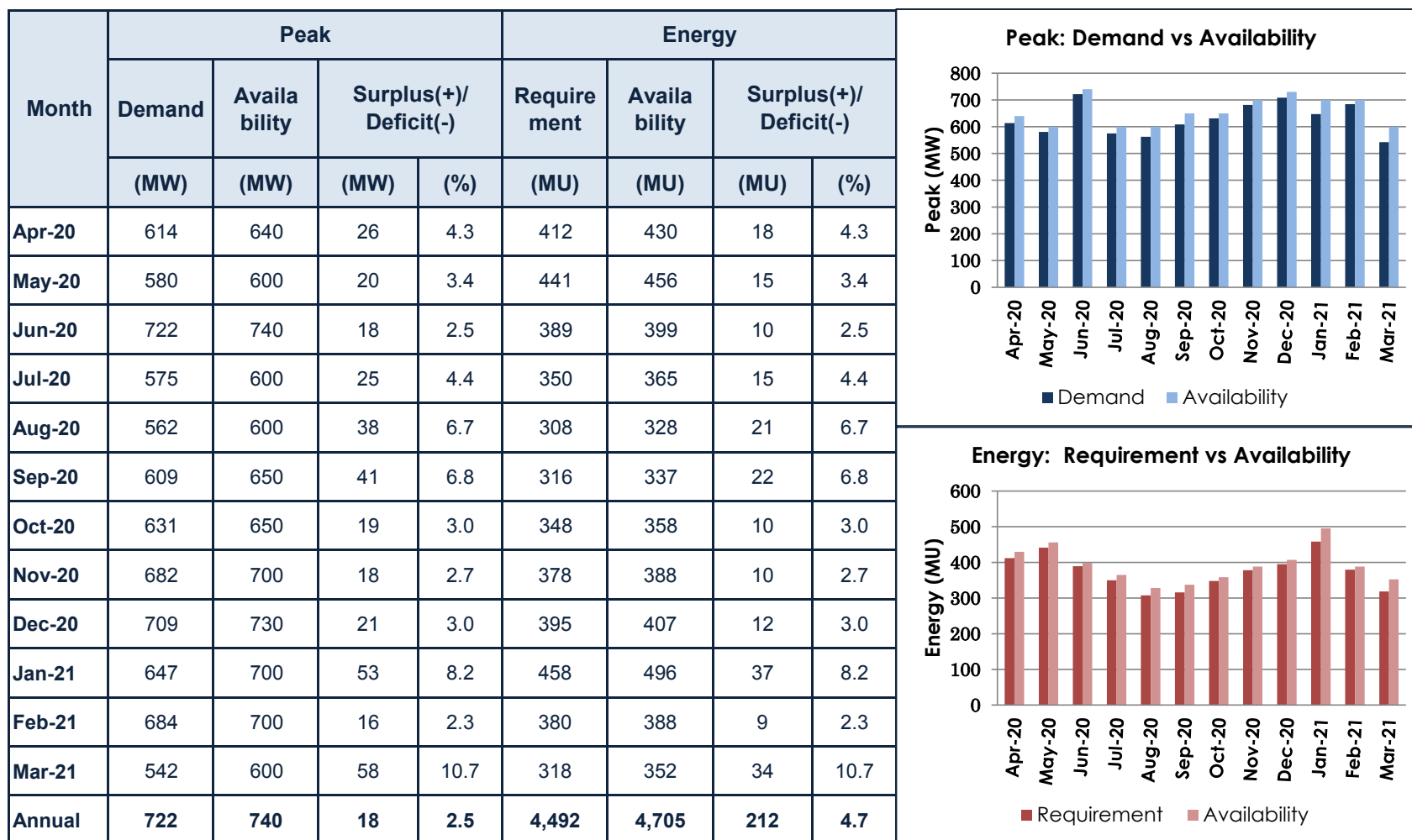


Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2020-21

Goa



Anticipated month-wise power supply position for 2020-21

Andhra Pradesh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/Deficit(-)		Requirement	Availability	Surplus(+)/Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	9,838	10,879	1,041	10.6	6,186	6,788	602	9.7
May-20	10,527	10,566	39	0.4	6,540	6,565	25	0.4
Jun-20	10,900	10,884	-16	-0.1	6,082	6,213	131	2.1
Jul-20	9,840	10,218	378	3.8	5,820	6,210	390	6.7
Aug-20	9,703	10,005	302	3.1	5,703	6,020	317	5.6
Sep-20	10,020	10,434	414	4.1	5,555	5,911	356	6.4
Oct-20	10,175	10,680	505	5.0	6,359	6,676	317	5.0
Nov-20	9,863	9,975	112	1.1	5,894	5,966	72	1.2
Dec-20	9,688	10,586	898	9.3	5,514	6,295	781	14.2
Jan-21	10,017	10,936	919	9.2	5,664	6,447	783	13.8
Feb-21	10,552	12,074	1,522	14.4	5,673	6,731	1,058	18.6
Mar-21	10,833	11,205	372	3.4	6,851	7,044	193	2.8
Annual	10,900	12,074	1,174	10.8	71,841	76,865	5,024	7.0

Peak: Demand vs Availability

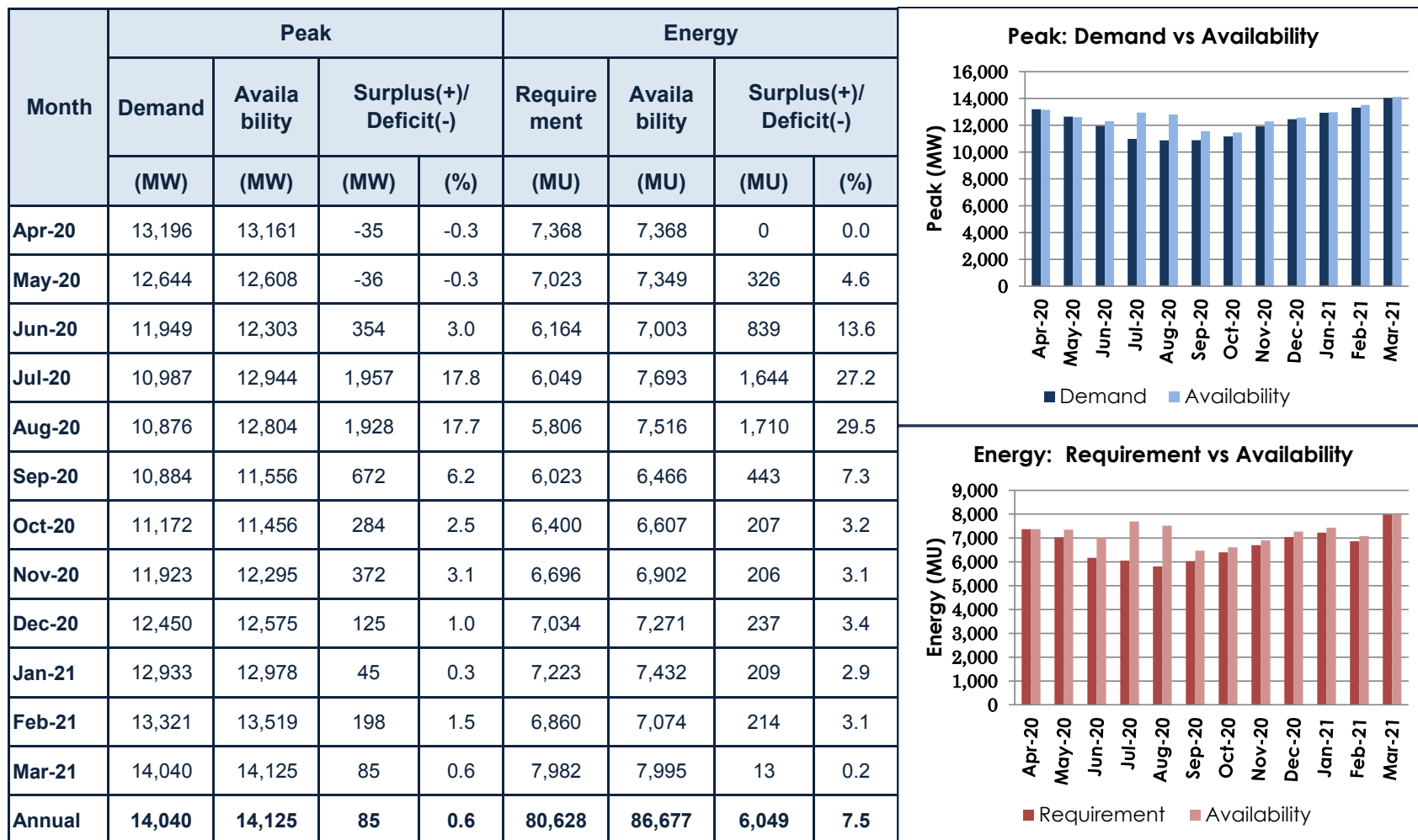
■ Demand ■ Availability

Energy: Requirement vs Availability

■ Requirement ■ Availability

Anticipated month-wise power supply position for 2020-21

Karnataka

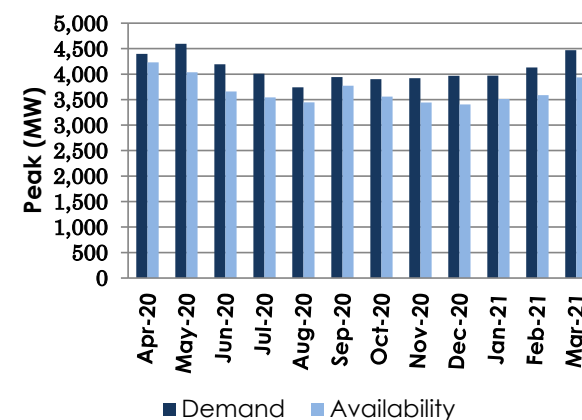


Anticipated month-wise power supply position for 2020-21

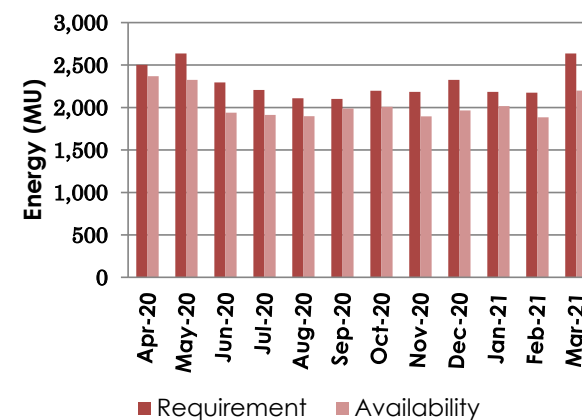
Kerala

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	4,396	4,229	-167	-3.8	2,502	2,369	-133	-5.3
May-20	4,594	4,035	-559	-12.2	2,636	2,325	-311	-11.8
Jun-20	4,194	3,660	-534	-12.7	2,295	1,939	-356	-15.5
Jul-20	4,007	3,543	-464	-11.6	2,206	1,912	-294	-13.3
Aug-20	3,740	3,446	-294	-7.9	2,109	1,898	-211	-10.0
Sep-20	3,943	3,772	-172	-4.4	2,101	1,989	-112	-5.3
Oct-20	3,901	3,560	-341	-8.7	2,197	2,009	-188	-8.6
Nov-20	3,921	3,444	-477	-12.2	2,184	1,895	-289	-13.2
Dec-20	3,968	3,406	-562	-14.2	2,324	1,965	-359	-15.4
Jan-21	3,969	3,511	-458	-11.5	2,184	2,016	-168	-7.7
Feb-21	4,129	3,587	-542	-13.1	2,175	1,884	-291	-13.4
Mar-21	4,469	3,936	-533	-11.9	2,636	2,199	-437	-16.6
Annual	4,594	4,229	-364	-7.9	27,549	24,401	-3,148	-11.4

Peak: Demand vs Availability

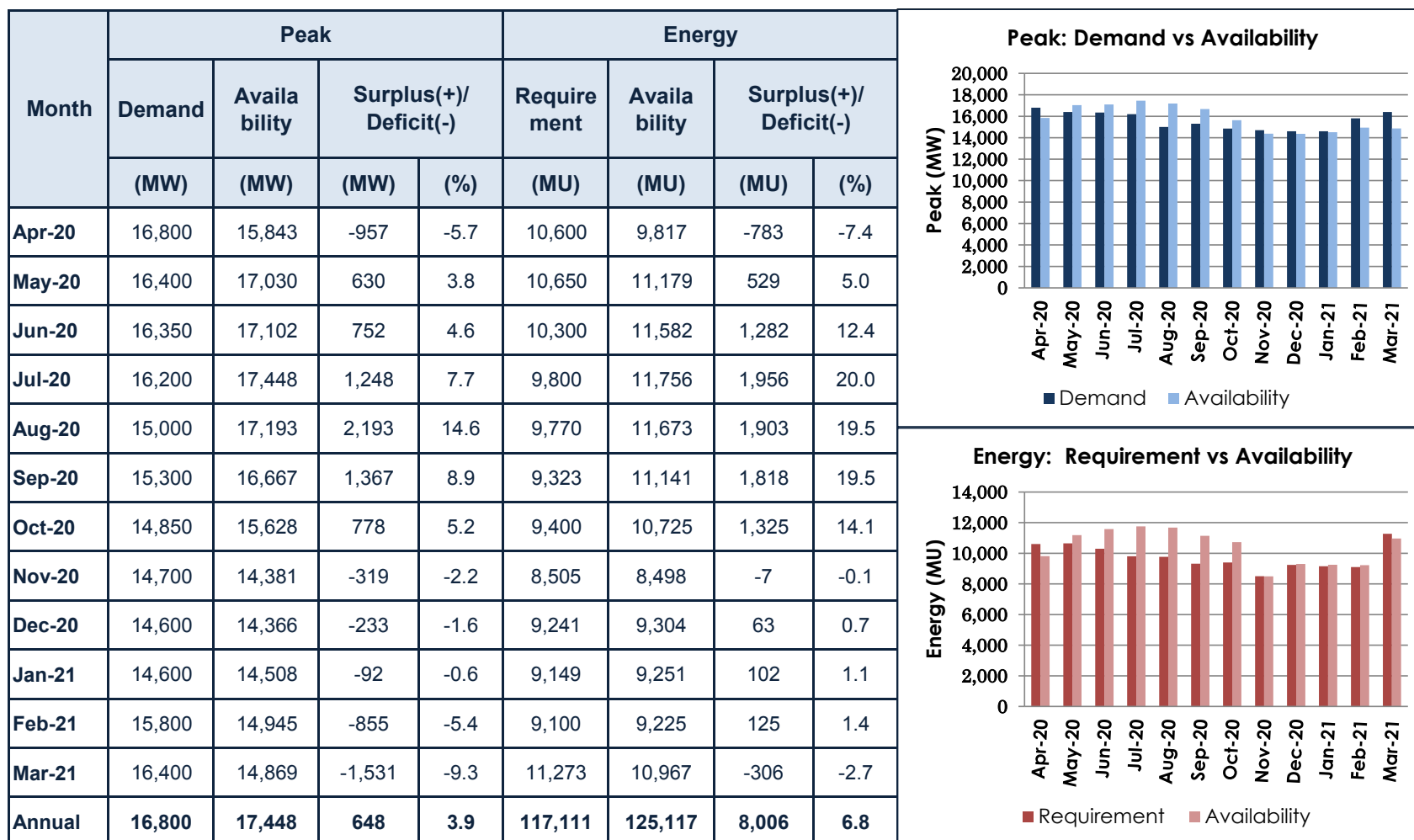


Energy: Requirement vs Availability



Anticipated month-wise power supply position for 2020-21

Tamil Nadu

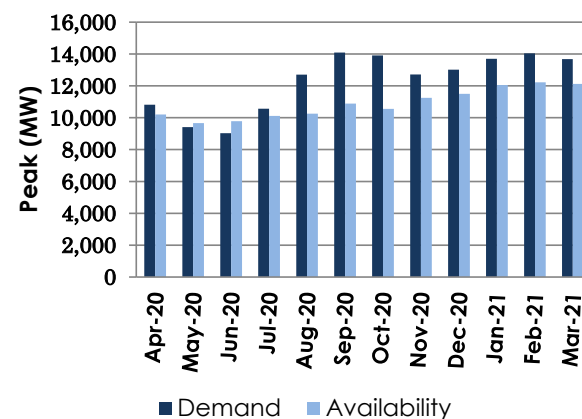


Anticipated month-wise power supply position for 2020-21

Telangana

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	10,814	10,203	-611	-5.7	6,151	5,901	-250	-4.1
May-20	9,409	9,662	253	2.7	5,810	6,111	301	5.2
Jun-20	9,024	9,783	759	8.4	5,328	5,774	446	8.4
Jul-20	10,566	10,113	-453	-4.3	6,160	5,927	-233	-3.8
Aug-20	12,700	10,258	-2,442	-19.2	7,213	6,291	-921	-12.8
Sep-20	14,088	10,889	-3,199	-22.7	8,794	6,874	-1,920	-21.8
Oct-20	13,913	10,557	-3,356	-24.1	9,204	7,083	-2,121	-23.0
Nov-20	12,714	11,247	-1,467	-11.5	7,775	6,826	-949	-12.2
Dec-20	13,021	11,500	-1,521	-11.7	7,479	6,937	-542	-7.3
Jan-21	13,703	12,048	-1,655	-12.1	8,140	7,226	-914	-11.2
Feb-21	14,040	12,218	-1,822	-13.0	7,780	7,321	-459	-5.9
Mar-21	13,684	12,123	-1,561	-11.4	8,576	8,306	-270	-3.1
Annual	14,088	12,218	-1,870	-13.3	88,410	80,577	-7,833	-8.9

Peak: Demand vs Availability

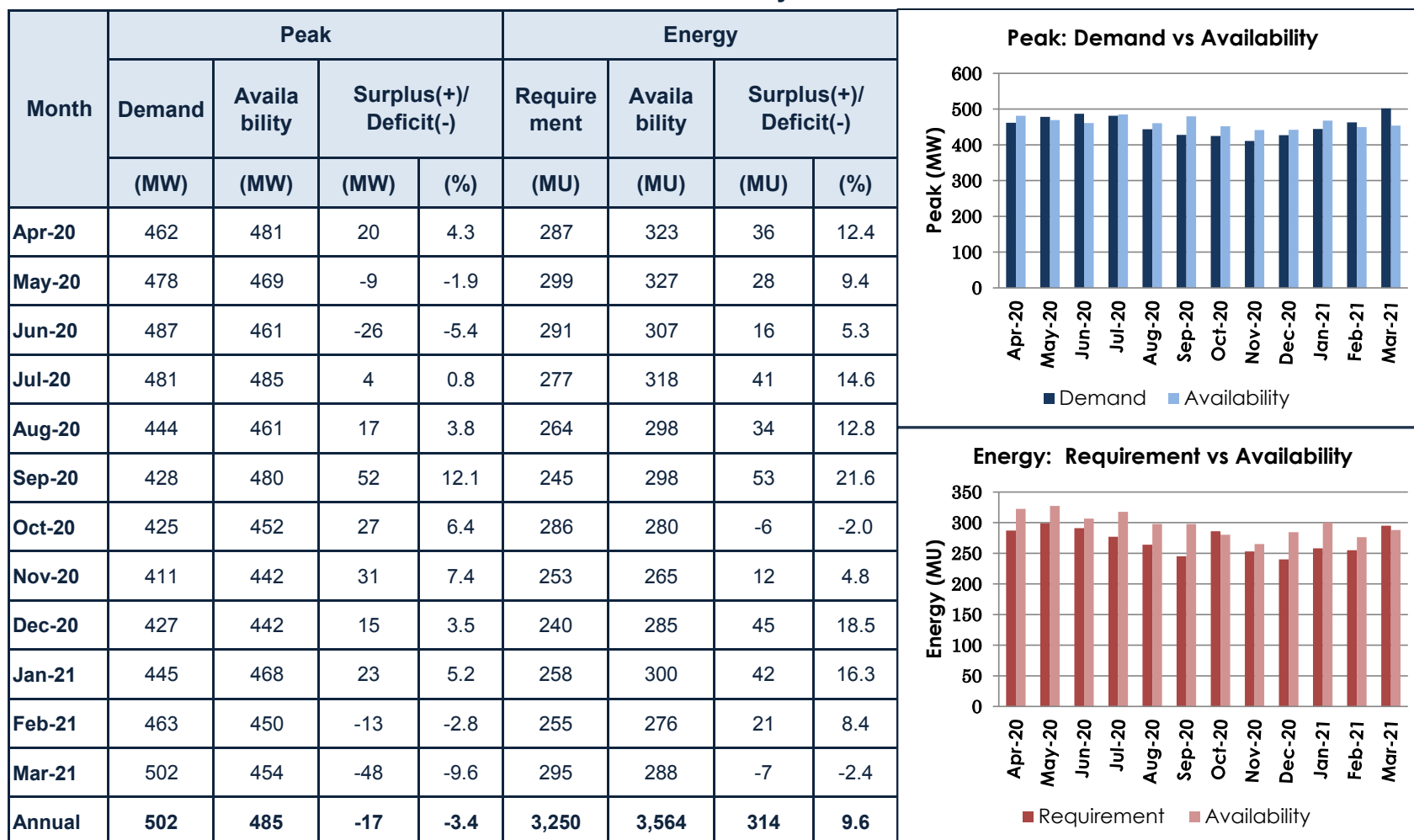


Energy: Requirement vs Availability



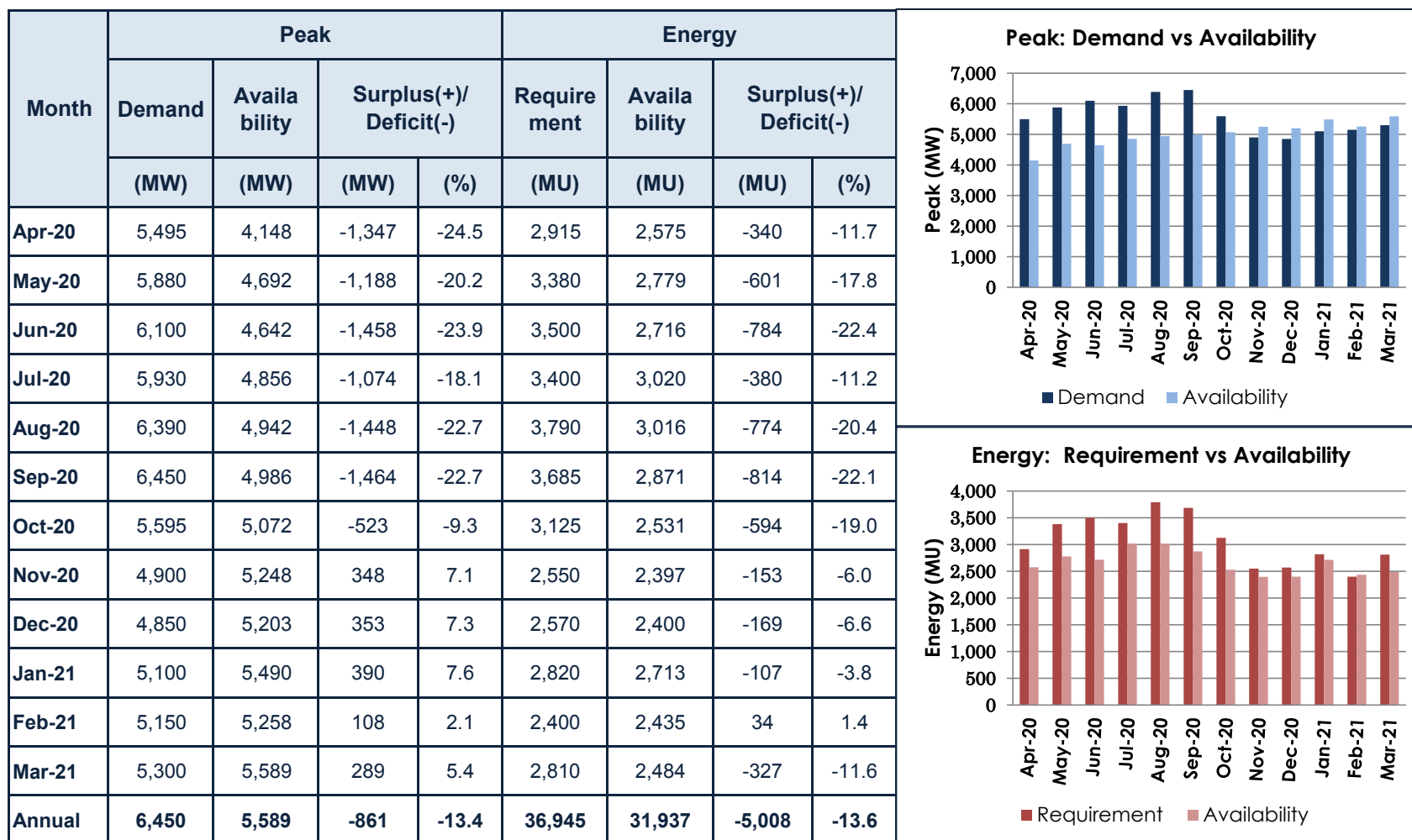
Anticipated month-wise power supply position for 2020-21

Puducherry



Anticipated month-wise power supply position for 2020-21

Bihar

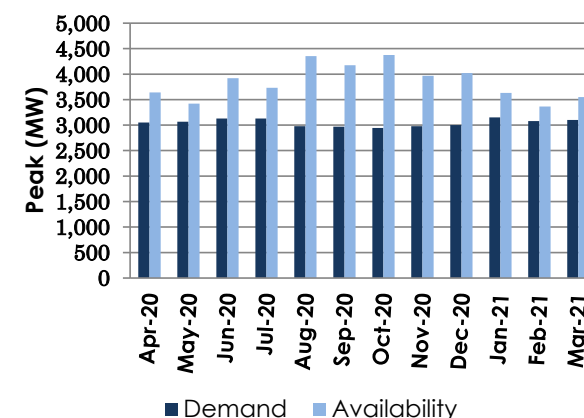


Anticipated month-wise power supply position for 2020-21

Damodar Valley Corporation

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	3,050	3,641	591	19.4	2,010	1,765	-245	-12.2
May-20	3,065	3,422	357	11.6	2,090	1,968	-122	-5.8
Jun-20	3,130	3,921	791	25.3	1,990	1,959	-32	-1.6
Jul-20	3,130	3,733	603	19.3	2,025	1,904	-121	-6.0
Aug-20	2,980	4,352	1,372	46.0	1,950	2,054	104	5.3
Sep-20	2,970	4,175	1,205	40.6	1,860	2,089	229	12.3
Oct-20	2,945	4,375	1,430	48.6	1,920	2,091	171	8.9
Nov-20	2,980	3,967	987	33.1	1,915	1,827	-88	-4.6
Dec-20	3,000	4,021	1,021	34.0	2,000	2,001	1	0.0
Jan-21	3,150	3,631	481	15.3	2,065	1,661	-404	-19.6
Feb-21	3,080	3,363	283	9.2	1,810	1,734	-75	-4.2
Mar-21	3,100	3,551	451	14.5	2,080	1,722	-357	-17.2
Annual	3,150	4,375	1,225	38.9	23,715	22,775	-940	-4.0

Peak: Demand vs Availability

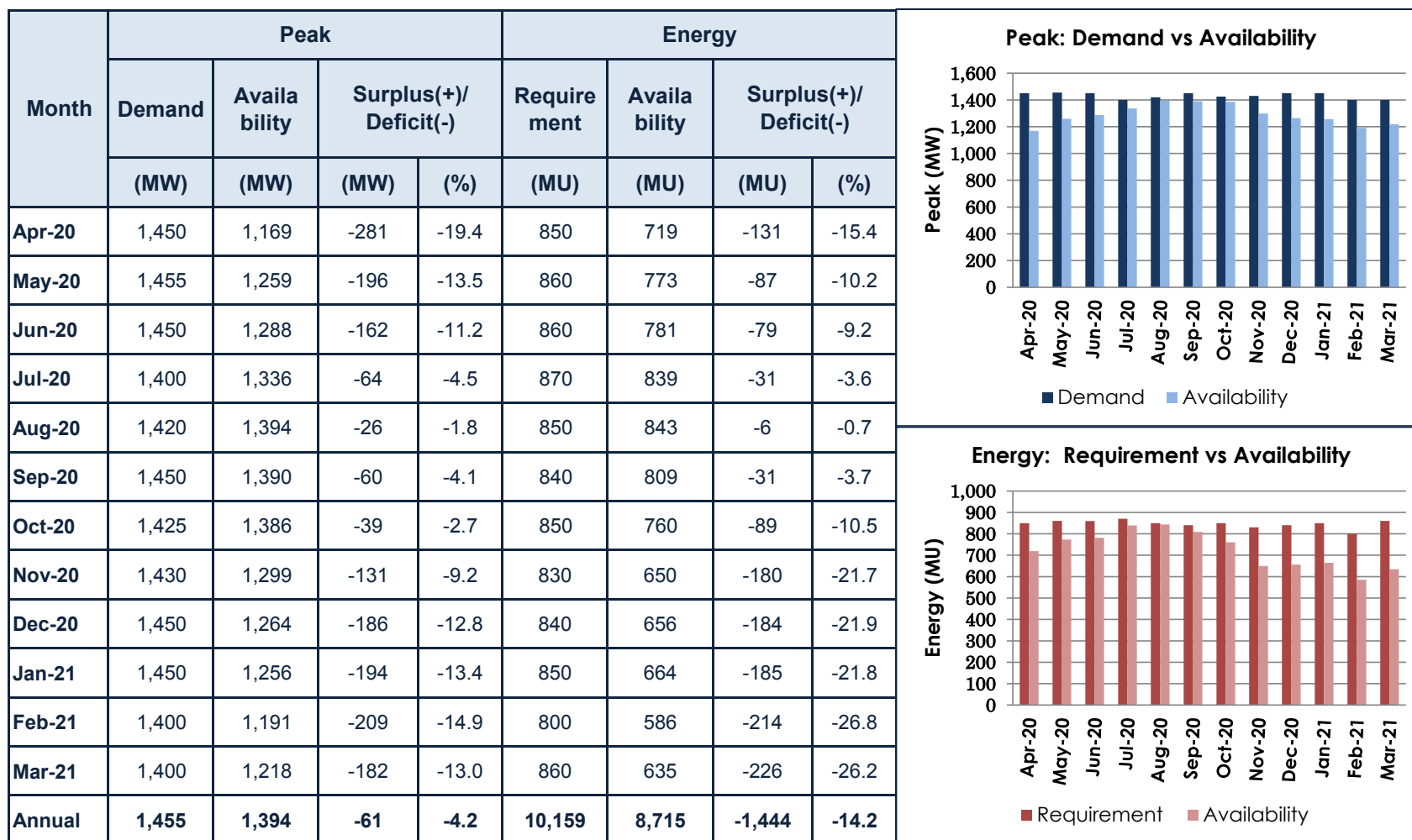


Energy: Requirement vs Availability



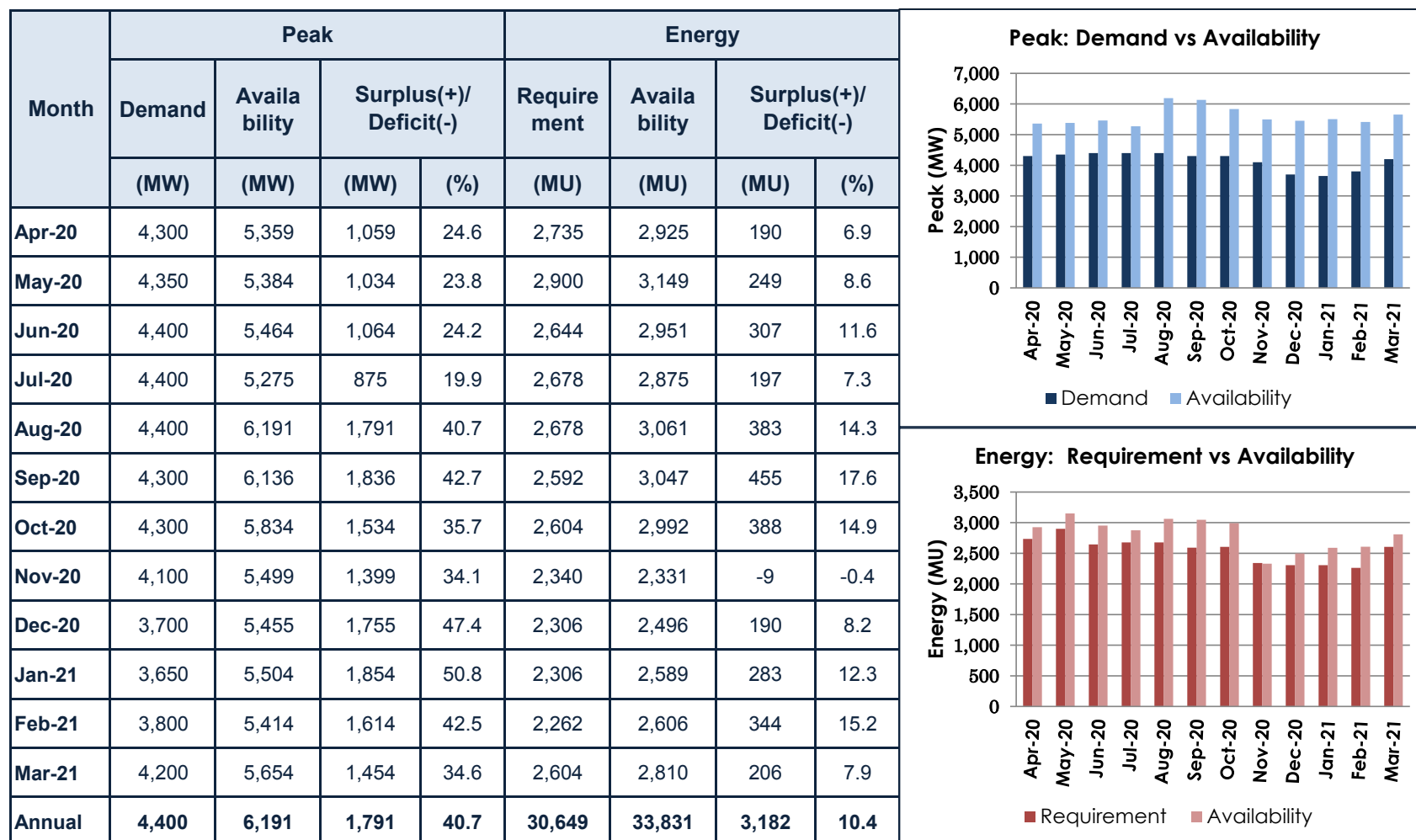
Anticipated month-wise power supply position for 2020-21

Jharkhand



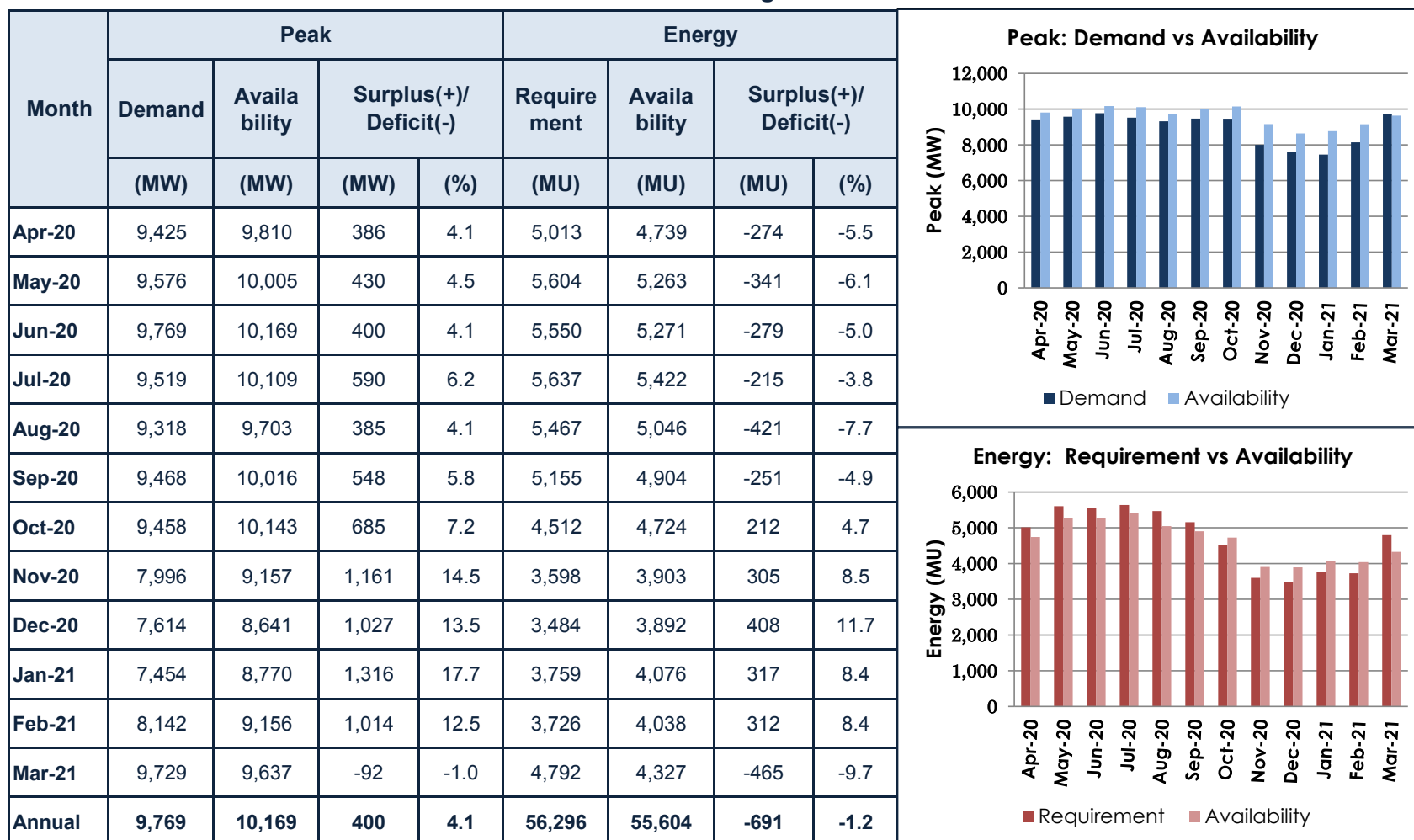
Anticipated month-wise power supply position for 2020-21

Odisha



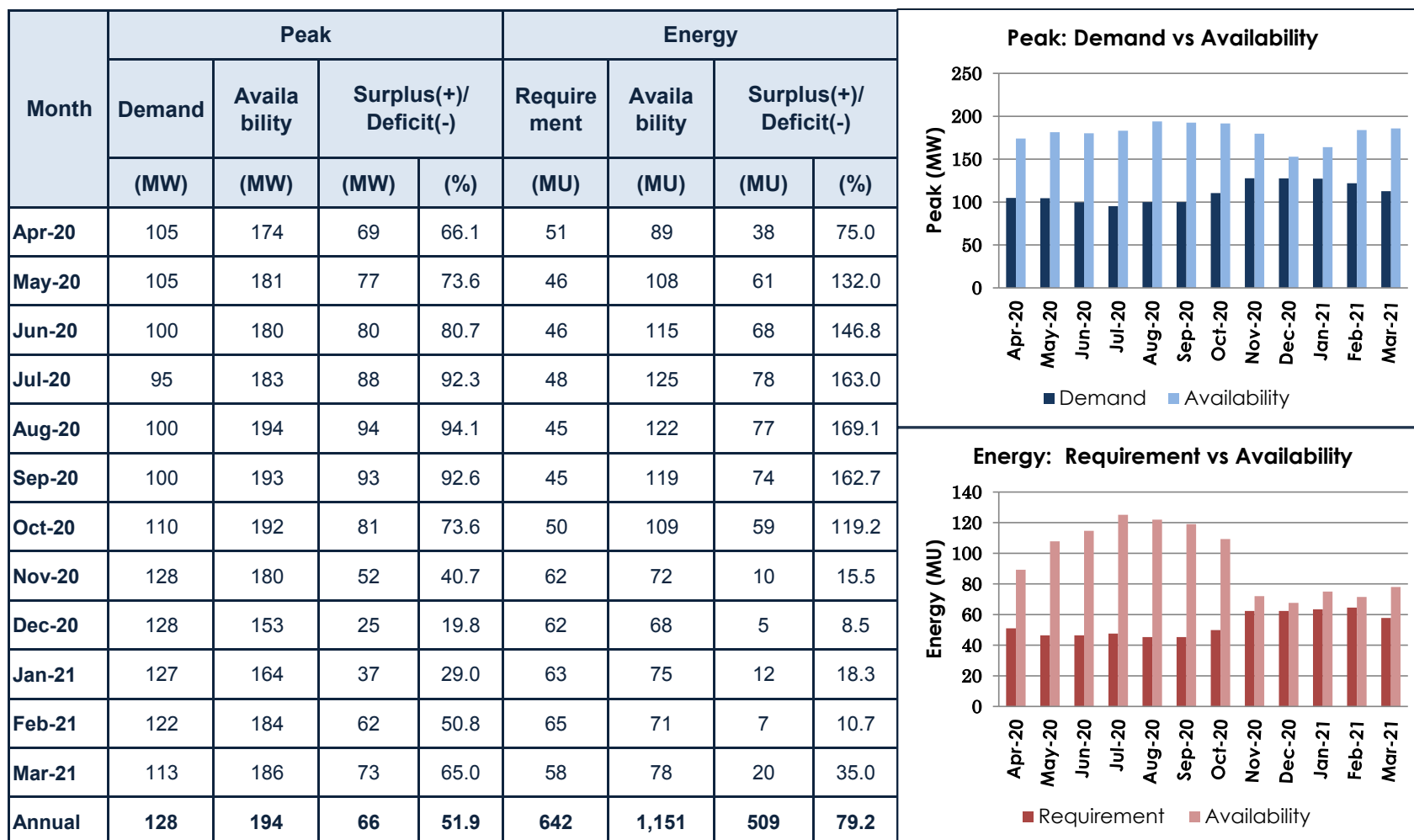
Anticipated month-wise power supply position for 2020-21

West Bengal



Anticipated month-wise power supply position for 2020-21

Sikkim

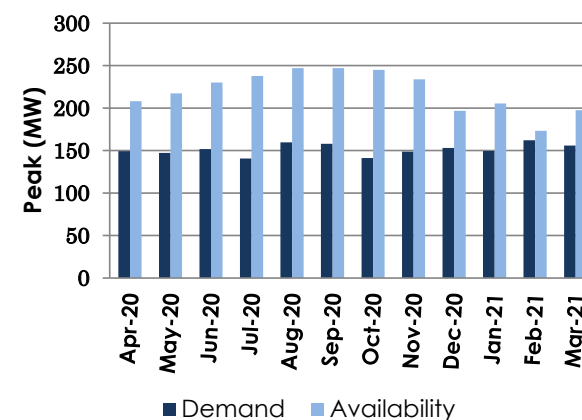


Anticipated month-wise power supply position for 2020-21

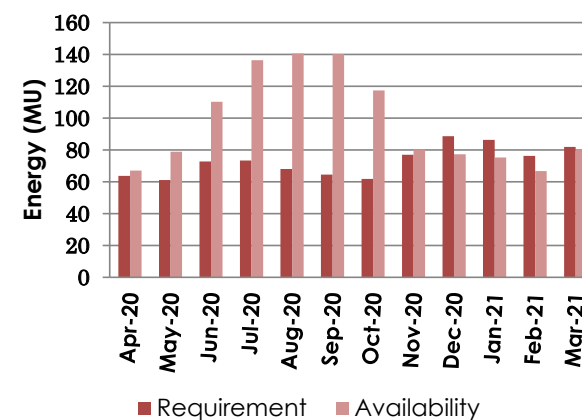
Arunachal Pradesh

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	149	208	59	39.4	64	67	3	5.2
May-20	147	217	70	47.6	61	79	18	29.0
Jun-20	152	230	78	51.6	73	110	37	51.5
Jul-20	141	238	97	69.0	73	136	63	85.7
Aug-20	160	247	87	54.8	68	141	72	106.5
Sep-20	158	247	89	56.4	65	140	76	117.0
Oct-20	141	245	104	73.5	62	117	56	89.8
Nov-20	149	234	85	57.2	77	80	3	4.4
Dec-20	153	197	44	28.6	89	77	-11	-12.8
Jan-21	150	205	56	37.4	86	75	-11	-12.7
Feb-21	162	173	11	6.8	76	67	-10	-12.6
Mar-21	156	197	42	26.7	82	80	-2	-1.9
Annual	162	247	85	52.3	876	1,171	295	33.7

Peak: Demand vs Availability

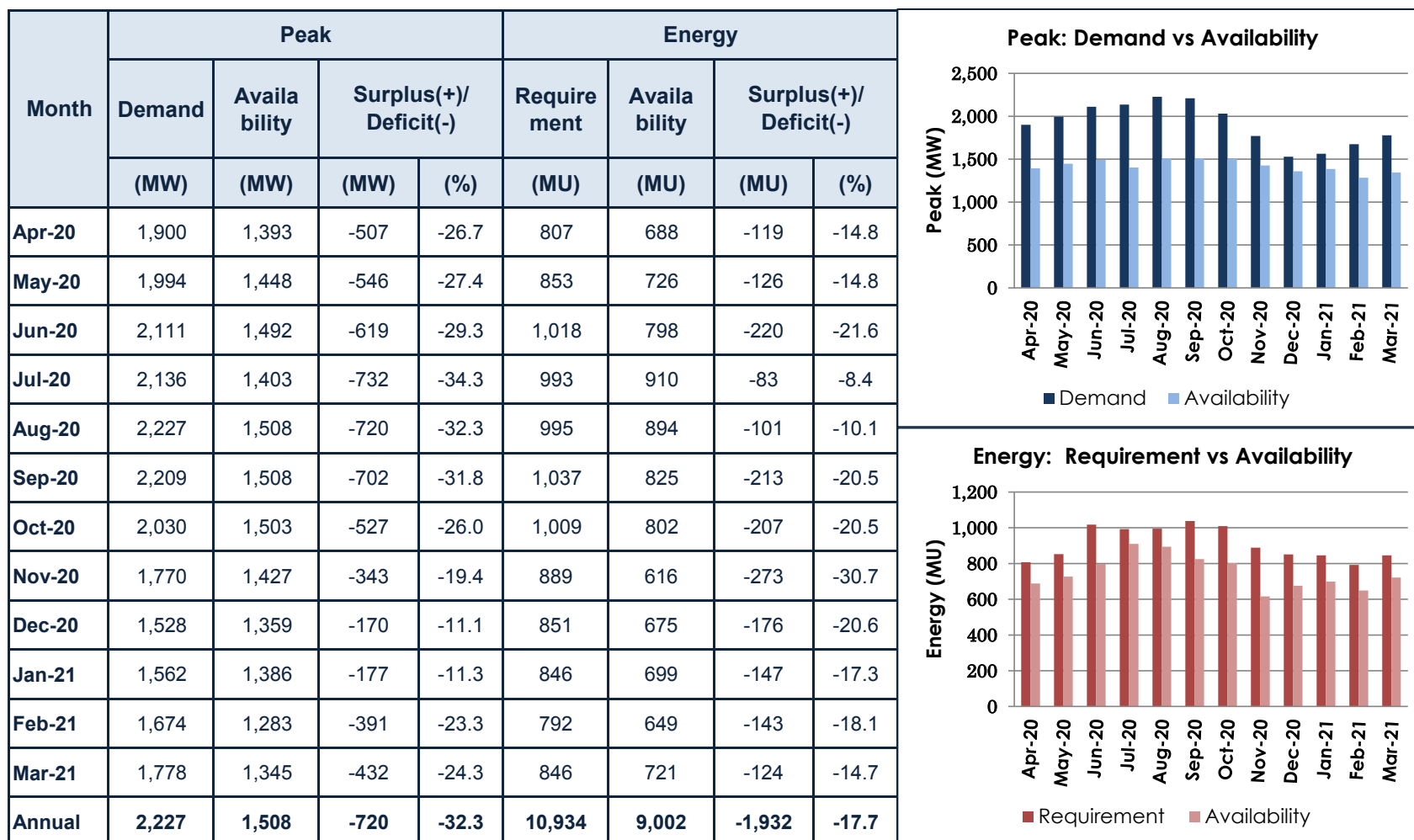


Energy: Requirement vs Availability



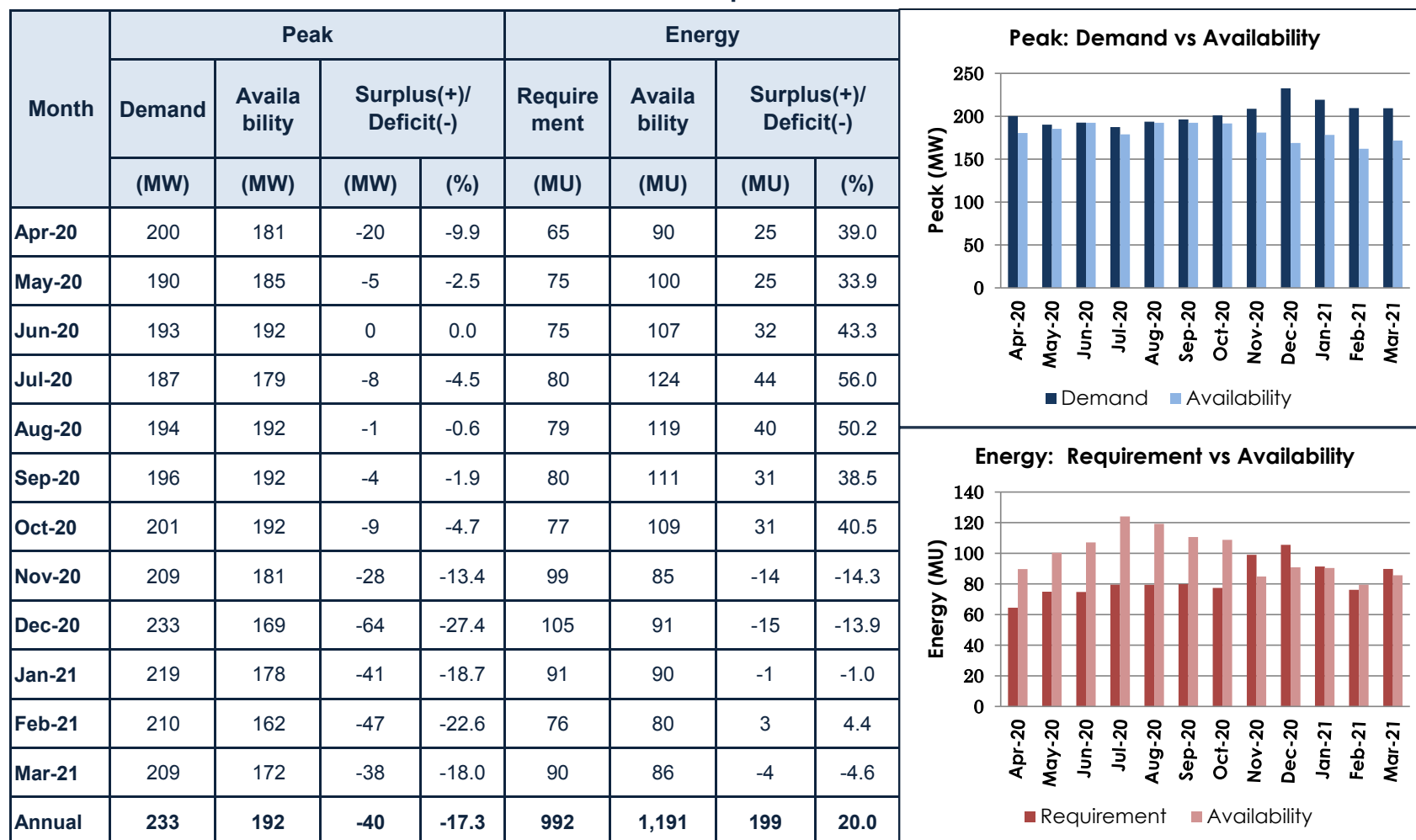
Anticipated month-wise power supply position for 2020-21

Assam



Anticipated month-wise power supply position for 2020-21

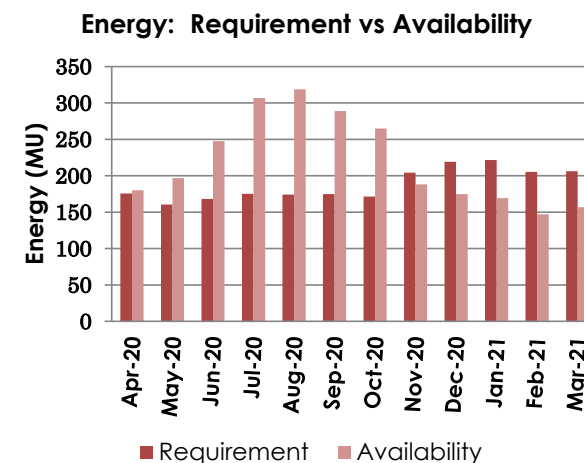
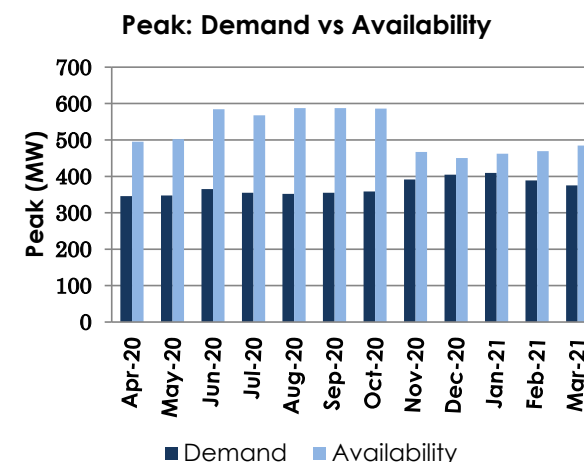
Manipur



Anticipated month-wise power supply position for 2020-21

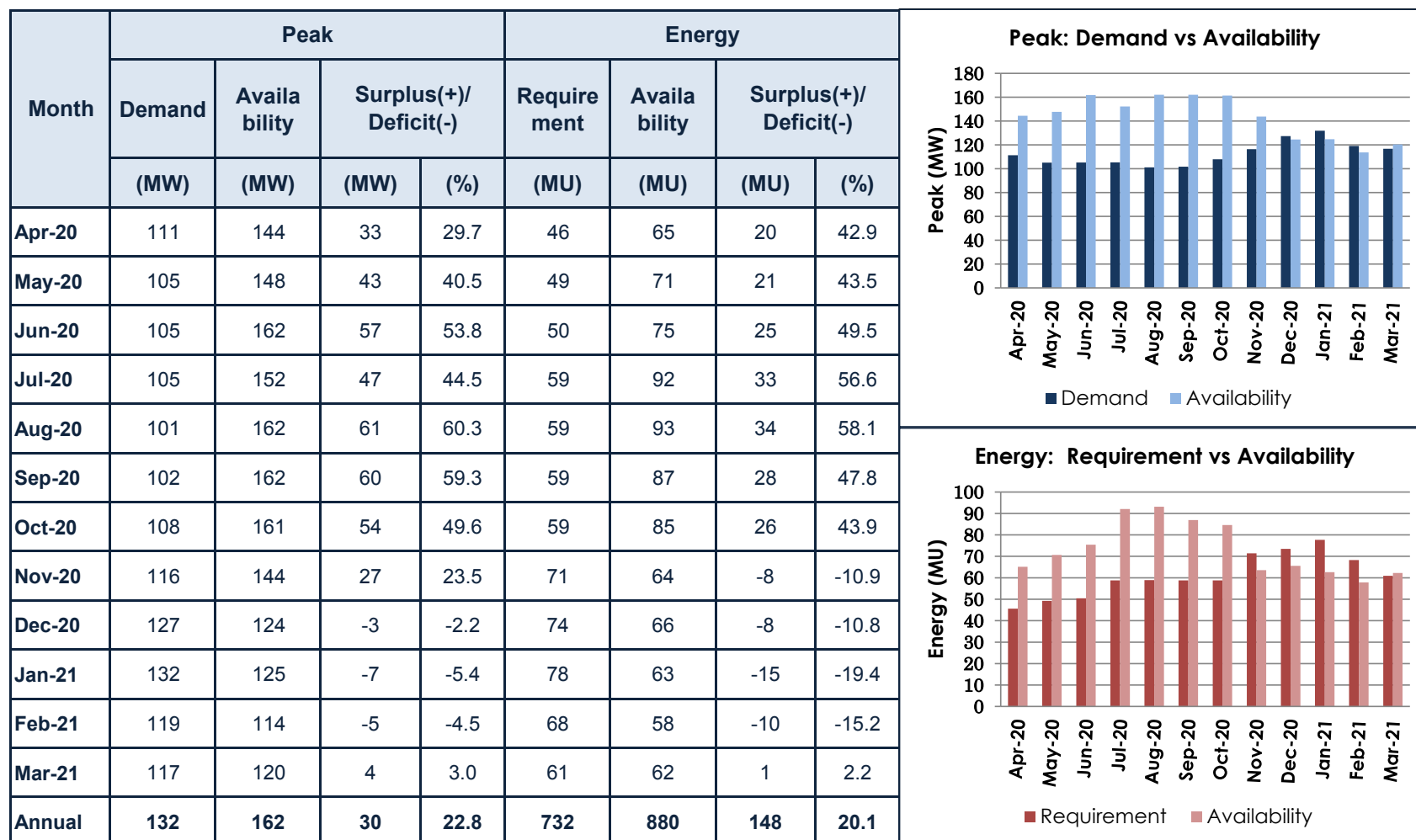
Meghalaya

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/Deficit(-)		Requirement	Availability	Surplus(+)/Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	346	495	149	43.2	176	180	5	2.6
May-20	347	502	155	44.6	160	197	36	22.7
Jun-20	365	585	219	60.1	168	248	79	47.1
Jul-20	355	568	212	59.8	175	307	132	75.1
Aug-20	352	588	236	67.0	174	319	145	83.1
Sep-20	355	588	232	65.5	175	289	114	65.3
Oct-20	359	586	228	63.5	171	265	93	54.5
Nov-20	392	467	75	19.3	204	188	-16	-7.9
Dec-20	405	450	46	11.3	219	175	-44	-20.2
Jan-21	410	462	53	12.8	222	169	-52	-23.6
Feb-21	389	469	81	20.7	205	147	-58	-28.4
Mar-21	375	485	110	29.2	206	157	-49	-24.0
Annual	410	588	178	43.5	2,256	2,640	383	17.0



Anticipated month-wise power supply position for 2020-21

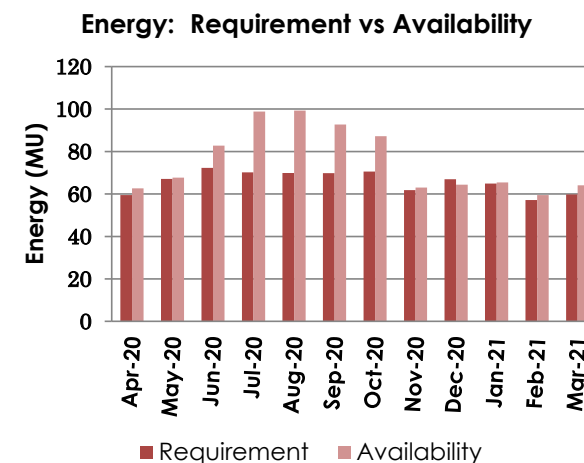
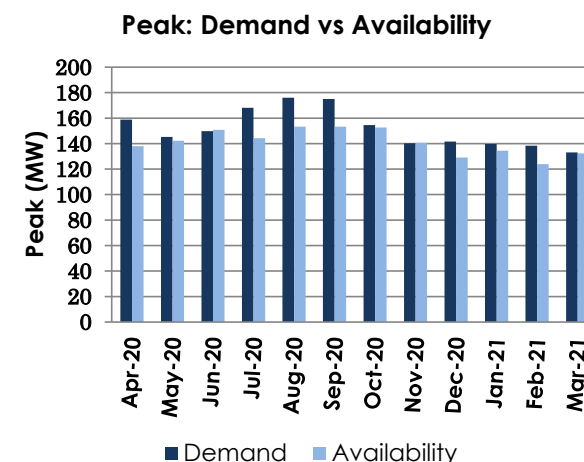
Mizoram



Anticipated month-wise power supply position for 2020-21

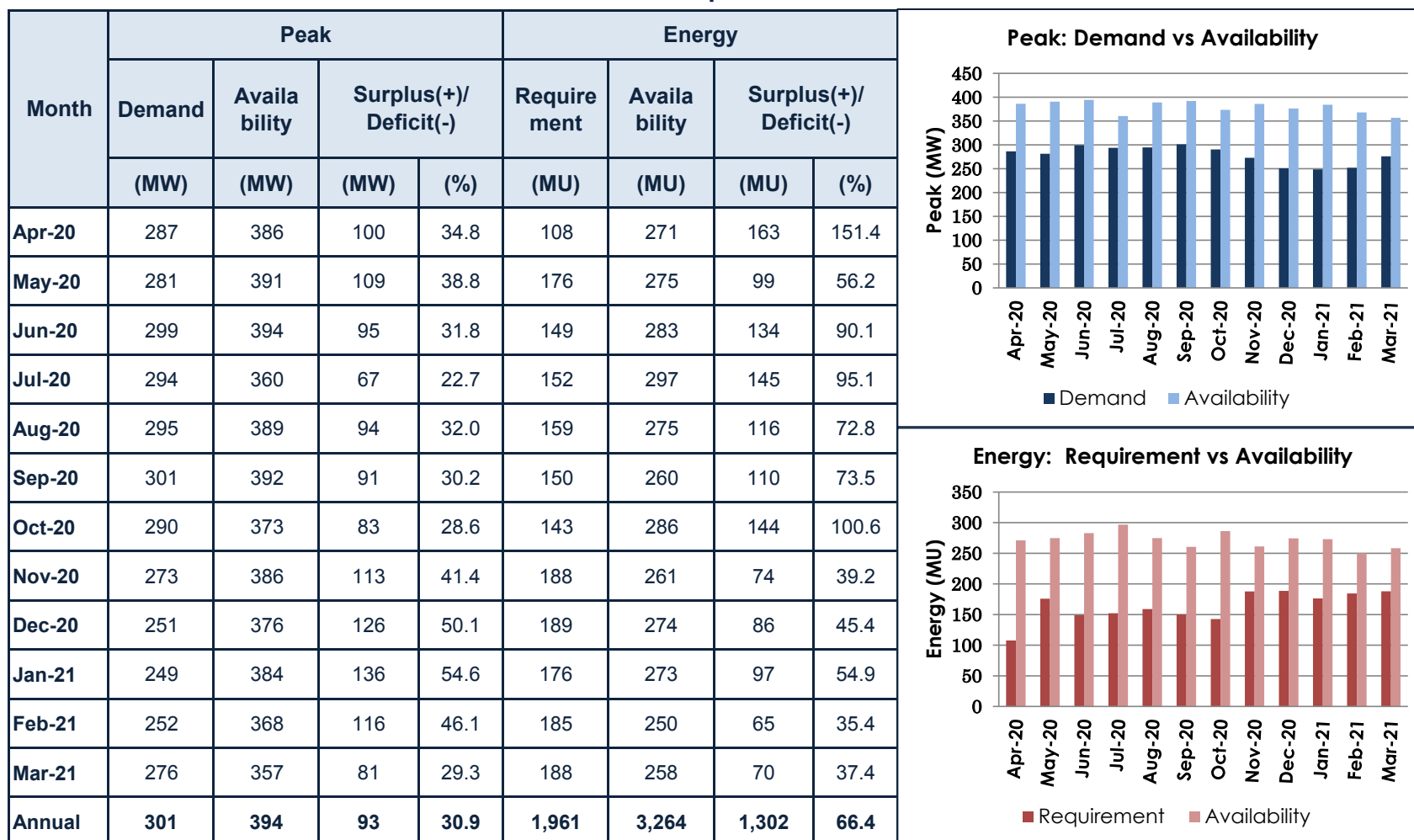
Nagaland

Month	Peak				Energy			
	Demand	Availability	Surplus(+)/ Deficit(-)		Requirement	Availability	Surplus(+)/ Deficit(-)	
	(MW)	(MW)	(MW)	(%)	(MU)	(MU)	(MU)	(%)
Apr-20	159	138	-21	-13.1	59	63	3	5.4
May-20	145	142	-3	-2.0	67	68	1	0.9
Jun-20	150	151	1	0.7	72	83	11	14.5
Jul-20	168	144	-24	-14.1	70	99	29	40.8
Aug-20	176	153	-23	-12.9	70	99	29	42.0
Sep-20	175	153	-22	-12.4	70	93	23	32.8
Oct-20	155	153	-2	-1.2	71	87	17	23.6
Nov-20	140	141	0	0.2	62	63	1	1.9
Dec-20	142	129	-12	-8.8	67	64	-3	-3.8
Jan-21	140	134	-5	-3.8	65	65	1	0.8
Feb-21	138	124	-14	-10.4	57	60	2	4.1
Mar-21	133	132	-1	-0.6	60	64	4	7.2
Annual	176	153	-23	-12.9	790	907	118	14.9



Anticipated month-wise power supply position for 2020-21

Tripura



Deviation of Actual Energy Requirement and Peak Demand for the month of April 2020 wrt LGBR 2020-21 due to COVID-19 Pandemic

State / UT / Region	LGBR April 2020		PSP April 2020		% Deviation wrt LGBR	
	Energy Requirement	Peak Demand	Energy Requirement	Peak Demand	Energy Requirement	Peak Demand
	(MU)	(MW)	(MU)	(MW)	(%)	(%)
Chandigarh	120	260	76	154	-37	-41
Delhi	2800	5880	1,671	3,362	-40	-43
Haryana	3970	8540	2,513	6,422	-37	-25
Himachal Pradesh	810	1380	439	900	-46	-35
UT of J&K and Ladakh	1670	3010	1,568	2,940	-6	-2
Punjab	3810	7190	2,287	5,113	-40	-29
Rajasthan	6630	11170	4,867	9,304	-27	-17
Uttar Pradesh	10790	21510	8,196	16,889	-24	-21
Uttarakhand	1160	2000	674	1,233	-42	-38
Northern Region	31760	56100	22,290	41,228	-30	-27
Chattisgarh	3280	4983	2,136	3,473	-35	-30
Gujarat	10855	18450	7,496	13,508	-31	-27
Madhya Pradesh	6747	10865	5,360	9,149	-21	-16
Maharashtra	14402	24160	11,442	18,695	-21	-23
Daman & Diu	228	343	70	159	-69	-54
Dadar Nagar Haveli	580	853	86	262	-85	-69
Goa	412	614	282	480	-32	-22
Western Region	36758	58803	26,872	43,729	-27	-26
Andhra Pradesh	6186	9838	4,788	8,598	-23	-13
Karnataka	7368	13196	6,168	11,516	-16	-13
Kerala	2502	4396	2,047	3,915	-18	-11
Tamil Nadu	10600	16800	7,233	11,435	-32	-32
Telangana	6151	10814	4,781	10,014	-22	-7
Puducherry	287	462	152	302	-47	-35
Lakshadweep						
Southern Region	33182	53064	25,169	42,767	-24	-19
Bihar	2915	5495	2,317	4,725	-21	-14
DVC	2010	3050	857	1,417	-57	-54
Jharkhand	850	1450	696	1,292	-18	-11
Odisha	2735	4300	2,081	3,636	-24	-15
West Bengal	5013	9425	3,662	7,115	-27	-25
Sikkim	51	105	42	94	-18	-10
Andaman- Nicobar						
Eastern Region	15055	25415	9,654	18,302	-36	-28
Arunachal Pradesh	64	149	36	77	-44	-49
Assam	807	1900	616	1,634	-24	-14
Manipur	65	200	65	216	1	8
Meghalaya	176	346	115	261	-35	-25
Mizoram	46	111	50	102	10	-8
Nagaland	59	159	58	142	-2	-10
Tripura	108	287	104	259	-4	-10
North-Eastern Region	1324	2893	1,045	2,464	-21	-15
All India	118,079	191183	85,030	133,200	-28	-30

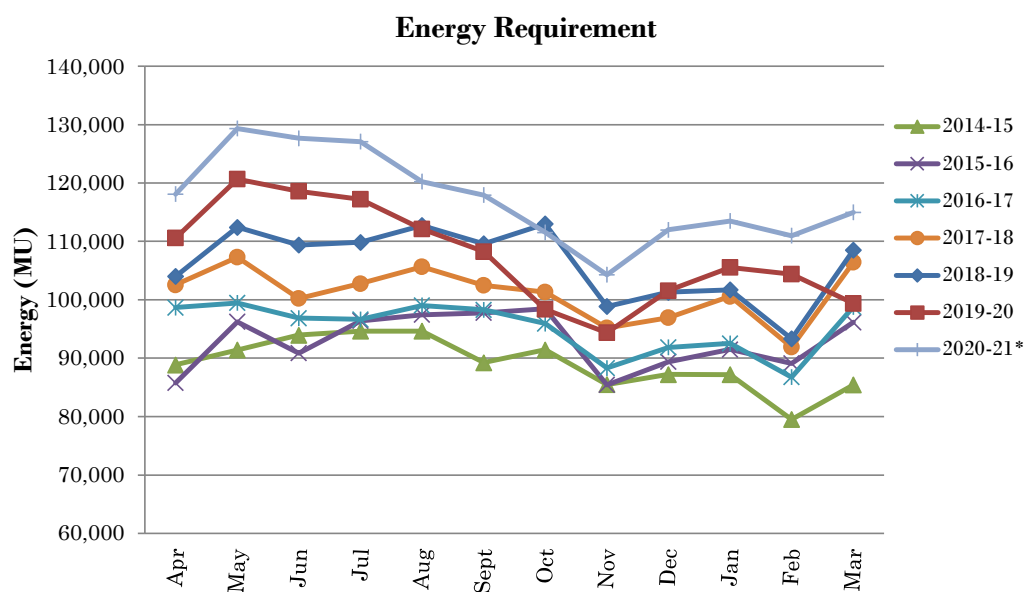
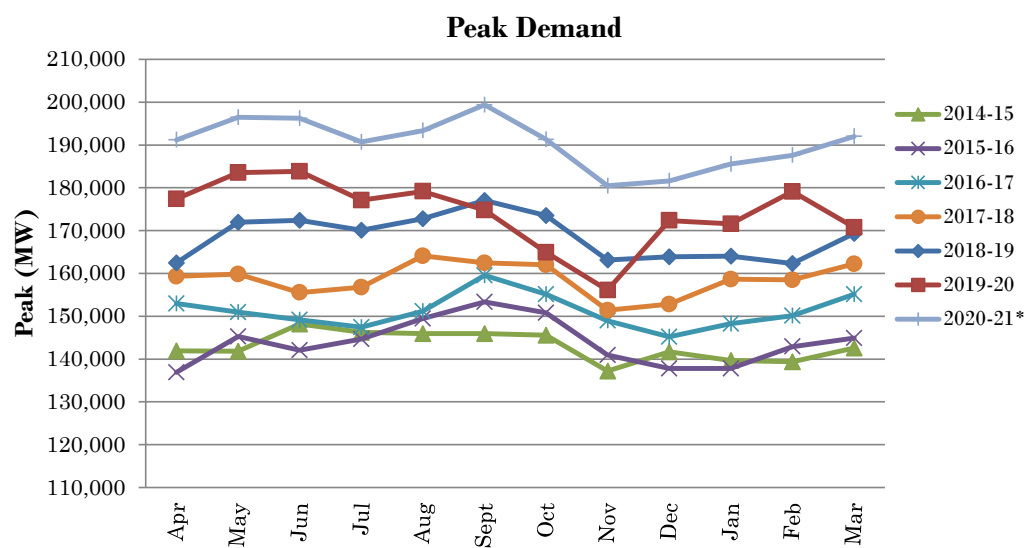
Deviation of Actual Energy Requirement and Peak Demand for the month of May 2020 wrt LGBR 2020-21 due to COVID-19 Pandemic

State / UT / Region	LGBR May 2020		PSP May 2020		% Deviation wrt LGBR	
	Energy Requirement	Peak Demand	Energy Requirement	Peak Demand	Energy Requirement	Peak Demand
	(MU)	(MW)	(MU)	(MW)	(%)	(%)
Chandigarh	180	390	115	297	-36	-24
Delhi	3480	6640	2,523	5,464	-28	-18
Haryana	5120	9380	3,899	8,011	-24	-15
Himachal Pradesh	880	1470	682	1,312	-23	-11
UT of J&K and Ladakh	1840	3190	1,620	2,932	-12	-8
Punjab	4960	9110	4,032	8,201	-19	-10
Rajasthan	7640	12580	6,709	12,050	-12	-4
Uttar Pradesh	13760	24220	10,351	21,331	-25	-12
Uttarakhand	1470	2230	974	1,797	-34	-19
Northern Region	39330	63900	30,905	57,116	-21	-11
Chattisgarh	3169	4968	2,309	3,736	-27	-25
Gujarat	11665	19050	9,179	15,589	-21	-18
Madhya Pradesh	7400	10558	6,226	10,173	-16	-4
Maharashtra	15443	24109	12,984	21,501	-16	-11
Daman & Diu	221	346	131	226	-41	-35
Dadar Nagar Haveli	574	815	246	415	-57	-49
Goa	441	580	376	513	-15	-12
Western Region	39091	58995	31,451	51148	-20	-13
Andhra Pradesh	6540	10527	5,606	10,102	-14	-4
Karnataka	7023	12644	4,785	9,134	-32	-28
Kerala	2636	4594	6,320	11,027	140	140
Tamil Nadu	10650	16400	2,188	3,821	-79	-77
Telangana	5810	9409	8,831	14,062	52	49
Puducherry	299	478	229	422	-24	-12
Lakshadweep			5	11		
Southern Region	33055	51674	27,959	45659	-15	-12
Bihar	3380	5880	2,753	5,335	-19	-9
DVC	2090	3065	1,424	2,462	-32	-20
Jharkhand	860	1455	760	1,397	-12	-4
Odisha	2900	4350	2,375	4,024	-18	-8
West Bengal	5604	9576	3,737	7,562	-33	-21
Sikkim	46	105	41	88	-12	-16
Andaman- Nicobar			29	58		
Eastern Region	16424	26025	11,090	20308	-32	-22
Arunachal Pradesh	61	147	44	108	-28	-27
Assam	853	1994	741	1,926	-13	-3
Manipur	75	190	71	208	-5	10
Meghalaya	160	347	146	322	-9	-7
Mizoram	49	105	55	106	12	1
Nagaland	67	145	65	136	-4	-7
Tripura	176	281	124	284	-30	1
North-Eastern Region	1441	2926	1,246	2752	-14	-6
All India	129341	196462	102,651	166890	-21	-15

EXHIBIT

Pattern of Peak Demand & Energy Requirement

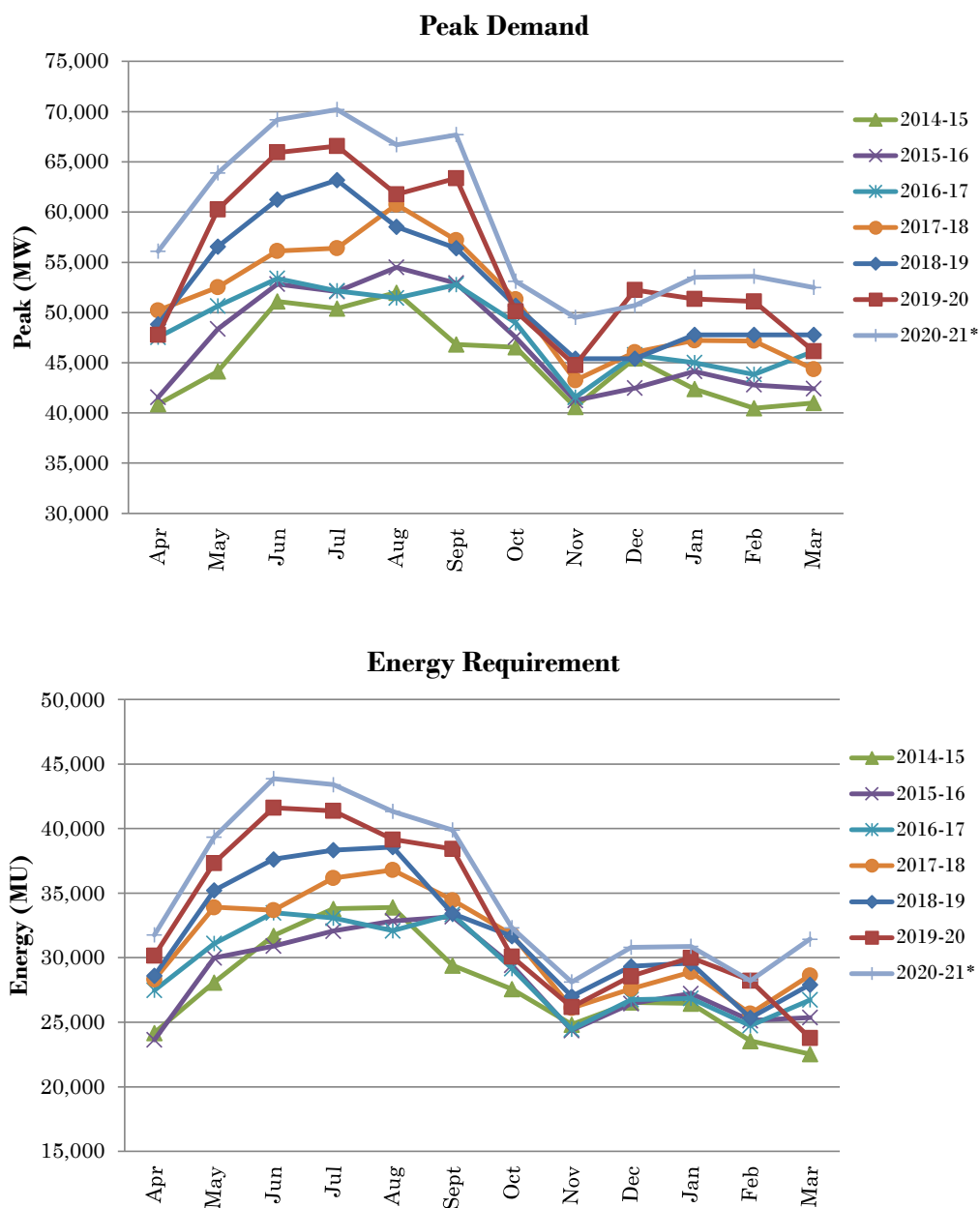
All India



*Anticipated

Pattern of Peak Demand & Energy Requirement

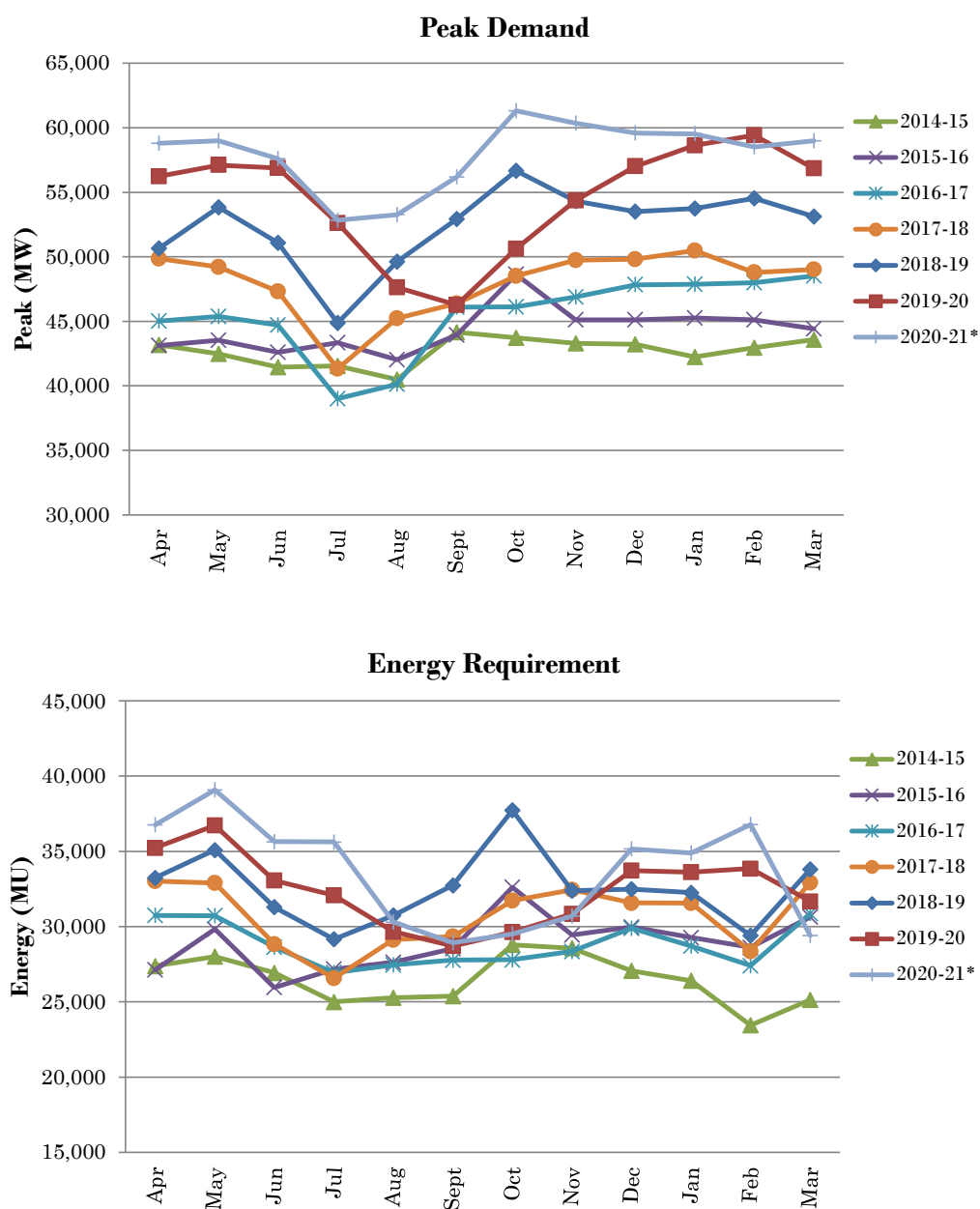
Northern Region



*Anticipated

Pattern of Peak Demand & Energy Requirement

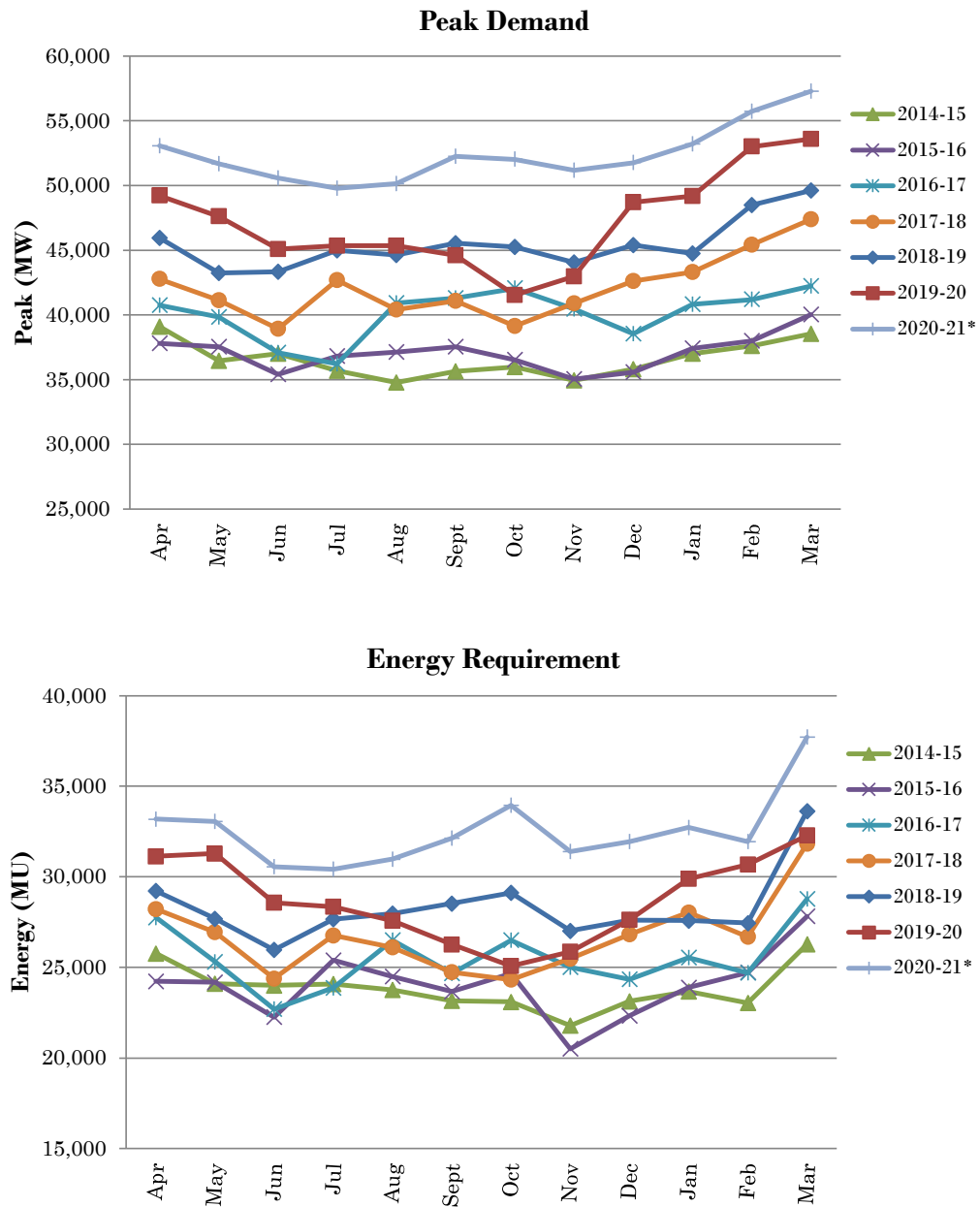
Western Region



*Anticipated

Pattern of Peak Demand & Energy Requirement

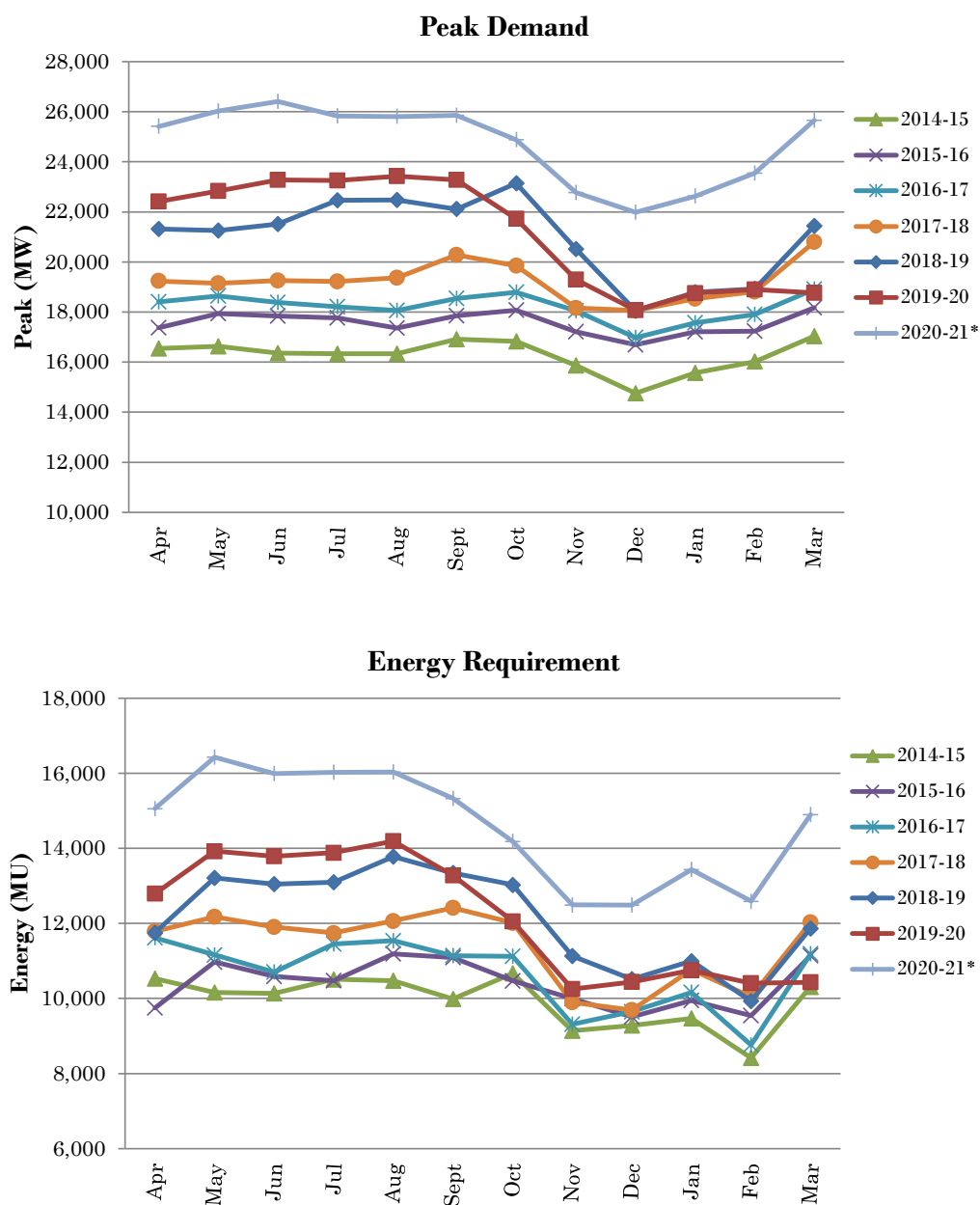
Southern Region



*Anticipated

Pattern of Peak Demand & Energy Requirement

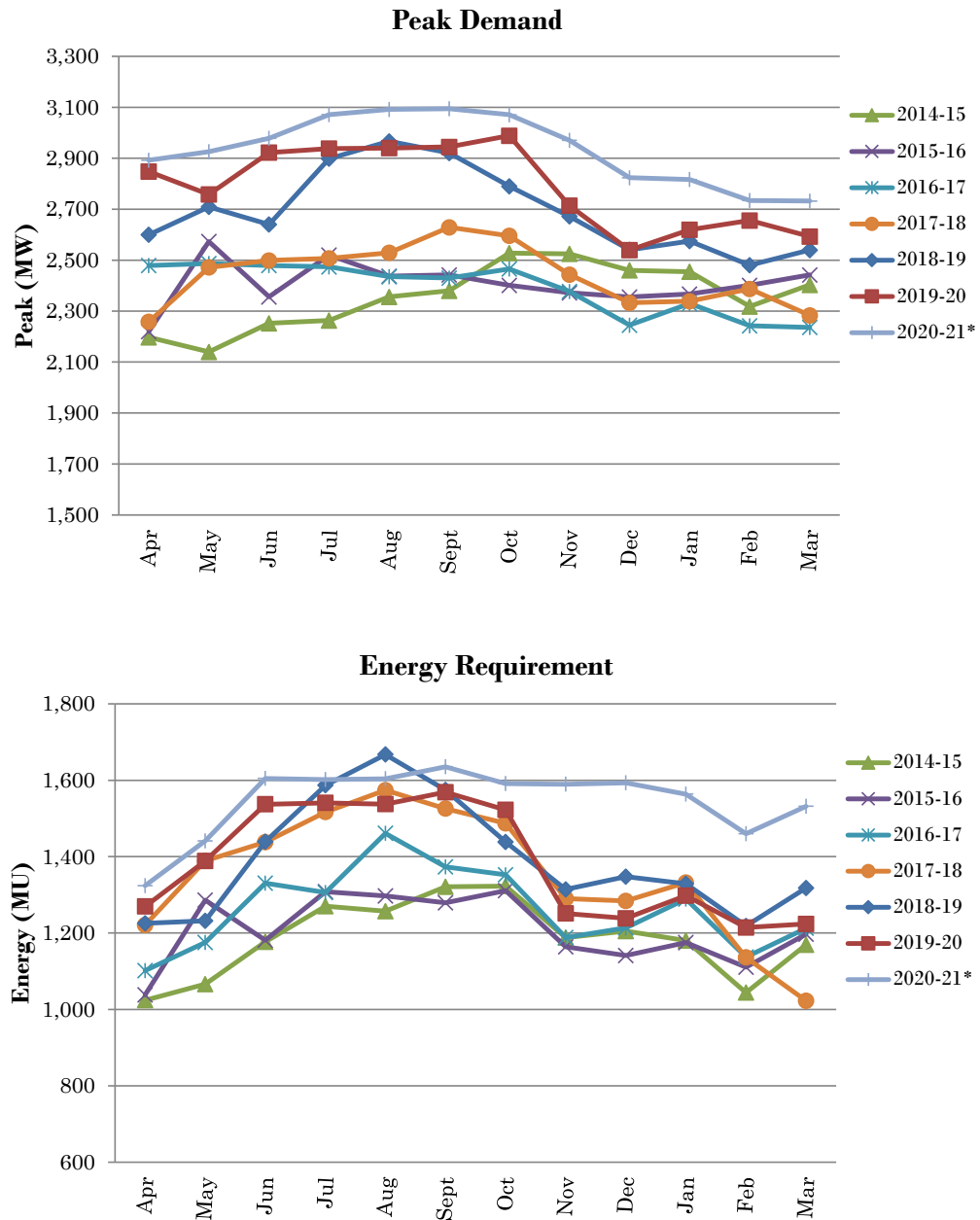
Eastern Region



*Anticipated

Pattern of Peak Demand & Energy Requirement

North-Eastern Region



*Anticipated