

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
OCTOBER-2020

							(Figures in Thousand Tonnes)		
Sl.No.	Power Utilities	Capacity (MW)	Current Year				Previous Year		Growth in Cumulative Receipt (%)
			Annual Programme	Prorata Programme	Receipt during OCTOBER, 2020	Cumulative Receipt during APR-OCT,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2510	-	-	0.0	0.0	0	0	-
2	PSPCL	1760	-	-	0.0	0.0	0	0	-
3	RRVUNL	6920	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5469	-	-	0.0	0.0	0	0	-
5	MPPGCL	5400	-	-	0.0	0.0	0	0	-
6	GSECL	4010	-	-	0.0	0.0	0	4	-100%
7	MSPGCL	9750	-	-	0.0	0.7	130	1290	-100%
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	818.7	0	180	354%
10	TANGEDCO	4320	-	-	0.0	1030.7	411	2980	-65%
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPDCL	4740	-	-	0.0	0.0	0	11	-100%
Total State Sector (A)		54909	-	-	0.0	1850.0	541.0	4465.5	-59%
Central Sector									
13	NTPC	44850	-	-	46.3	565.7	217	1486	-62%
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	0.0	0	379	-100%
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	0.0	72.3	77	294	-75%
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	6960	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		56310	-	-	46.3	638.0	293.9	2158.7	-70%
Private Sector (IPP)									
19	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
20	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0.0	0	-
21	Nabha Power-Rajpura	1400	-	-	0.0	0.0	119.5	668	-100%
22	Vedanta-Talwandi Sabo	1980	-	-	0.0	0.0	70.5	615	-100%
23	Adani-Kawai	1320	-	-	0.0	0.0	0	0	-
24	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
25	BAJAJ ENERGY	90	-	-	0.0	0.0	0	0	-
26	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0.0	0	-
27	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
28	KSK-Akaltara	1800	-	-	0.0	0.0	0.0	243	-100%
29	Vedanta-Balco	600	-	-	10.7	35.9	0.0	304	-88%
30	ACB India-Bandakhar	300	-	-	0.0	11.9	15.4	15	-22%
31	TRN Energy-Nawapara	600	-	-	0.0	0.0	0.0	0	-
32	Jindal India-OP Jindal	1000	-	-	0.0	0.0	3.8	115	-100%
33	GMR-Raikheda	1370	-	-	0.0	0.0	0.0	0	-
34	Jindal India-Tamnar	2400	-	-	0.0	0.0	0.0	0	-100%
35	Torrent Power-Sabarmati	362	-	-	0.0	30.7	36.2	304	-90%
36	MB Power-Anuppur	1200	-	-	0.0	0.0	0	0	-
37	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
38	Rattan India-Amaravati	1350	-	-	0.0	0.0	0.0	0	-
39	Reliance-Butibori	600	-	-	0.0	0.0	0	0	-
40	Adani-Dahanu	500	-	-	147.9	221.9	162.0	330	-33%
41	CESC-Dhariwal	600	-	-	0.0	0.0	0.0	26	-100%
42	Adani-Tirora	3300	-	-	0.0	0.2	94	94	-100%
43	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0.0	0	-
44	GMR-Warora	600	-	-	0.0	0.0	0	0	-
45	Sembcorp-Painapuram	1320	-	-	298.9	1341.2	288.0	1686	-20%
46	Sembcorp-SGPL	1320	-	-	537.4	2421.5	429.7	2608	-7%
47	Hinduja-Vizag	1040	-	-	0.0	0.0	0.0	0	-
48	Jindal India-Derang	1200	-	-	0.0	0.0	0.0	0	-
49	Haldia Energy-Haldia	600	-	-	0.0	0.0	36	36	-100%
50	Tata Power-Jojobera	240	-	-	0.0	0.0	0.0	60	-100%
51	GMR-Kamalanga	1050	-	-	0.0	0.2	47.1	74	-100%
52	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0.0	0	-
53	Tata-DVC-JV-Maithon	1050	-	-	0.0	0.0	0.0	29	-100%

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54	CESC-Southern Rep	135	-	-	0.0	0.0	0	0	-
55	CESC-Budge Budge	750			0.0	12.1	0	0	-
56	Sterlite Power-Sterlite	1200	-	-	0.0	0.0	0	8	-100%
Total Private Secor (IPP) (C)		39097	-	-	994.8	4075.5	1302.8	7216.4	-44%
Total Import (Blending) (I = A + B + C)		150316	0	0	1041.1	6563.6	2137.7	13840.6	-53%
II.	POWER PLANTS DESIGNED ON IMPORTED COAL								
State Sector									-
1	GSECL-Sikka	500	1082	620	148.6	328.0	133	736	-55%
Total State Sector (D)		500	1082	620	148.6	328.0	132.6	735.5	-55%
Private Sector (IPPs)									-
1	Adani-Mundra	4620	16324	9638	1676.7	7688.0	1504	10150	-24%
2	Tata Power-Mundra	4000	11089	6703	878.5	5866.2	1037	6284	-7%
3	Essar-Salaya	1200	1497	823	127.5	1296.7	227	904	43%
4	JSW Energy-Ratnagiri	1200	3405	2026	137.1	859.6	80	1930	-55%
5	Tata Power-Trombay	750	2389	1506	180.7	881.4	257	1407	-37%
6	Simhapuri-Simhapuri	600	0	0	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	0	0	0.0	0.0	0	0	-
8	JSW Energy-Torangallu-I	260	607	354	20.3	122.2	22	209	-41%
9	JSW Energy-Torangallu-II	600	1120	668	30.7	309.1	9	480	-36%
10	Adani-Udupi	1200	1725	1080	0.0	470.8	0	932	-49%
11	IL&FS-ITPCL	1200	3189	1748	196.4	1397.2	473	2083	-33%
12	Coastal Energen-Muthiara	1200	2554	1696	198.1	1004.6	140	984	2%
Total Private Secor (IPP) (E)		17130	43899	26243.5	3446.1	19895.8	3750.5	25361.9	-22%
Total Import (Imported Coal based) (II =D + E)		17630.0	44980.4	26863.3	3594.7	20223.8	3883.1	26097.4	-23%
GRAND TOTAL (I + II)		167946	44980.4	26863.3	4635.8	26787.4	6020.8	39938.0	-33%

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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