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Thermal Renovation & Modernisation Division



Energy Efficiency R&M Works at Bandel TPS Unit-5 (210 MW)

Quarterly Review Report Renovation & Modernisation of Thermal Power Stations

2nd Quarter of 2014-15, (July – September, 2014) during 12th Plan

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Foreword

Electric energy is the driving wheel of modern industries. Accordingly, Govt. of India has taken a number of initiatives which, inter-alia; include new multi modal electricity generation capacity addition. To further supplement the above efforts in the area of efficient power generation, Renovation & Modernization (R&M) and Life Extension (LE) of the existing old power stations have been recognized as one of most cost-effective options.

The Thermal Renovation & Modernization (TRM) Division is entrusted with the responsibility of monitoring the progress of R&M/LE activities costing more than ₹ 100 Crore in thermal power generating units in the country. Based on the information received from various utilities, the Quarterly Review Report (QRR) is prepared and circulated to senior officers in MOP and CEA to keep them abreast with the latest status of the physical and financial progress of R&M/LE works at various thermal units. The same is also available on CEA website <http://cea.nic.in>

R&M works in 9 units ((1060.5MW) and LE works in 12 units (1347.19MW) have been completed during 12th Plan upto 30.09.2014. The units where LE works have been carried out are Bathida unit #3 & unit #4, Parichha unit #2 (110 MW), Muzaffarpur TPS Unit #1& Unit #2 (2 x 110 MW), Kawas GT- 1A, 1B, 2B & 2A (4x106 MW), Gandhar GT-3 & GT-2(2x131 MW) and Auraiya GT-! (111.19). In order to carry out R&M/LE works, Barauni TPS Unit # 6&7 (2x110 MW) , Harduaganj TPS Unit # 7 (110MW), Obra TPS Unit # 7,10 & 11 (1x100+2x200 MW), Patratu TPS Unit 9 (110 MW) and Bandel Unit 5 (210 MW) were under shut down for implementation R&M/ LE works.

Under Energy Efficiency Programme funded by KfW Bank/Germany, the DPRs for R&M/LE works for Unit-3 (210 MW) Nasik TPS of Mahagenco, Unit – 1, 2 & 3 (3x210 MW) Kolaghat TPS of WBPDC and Unit – 1, 2 & 3 (3x210MW) Bokaro 'B' TPS of DVC have been prepared and same have been accepted by the respective utilities. The same are under process of acceptance by CEA.

Under Indo-German Energy Forum (IGEF), Phase-II activity funded by KfW Bank/Germany, contract was signed between CEA and M/s Lahmeyer (India) on 16.03.2012 to provide the consultancy services for 'Development of Tendering Procedures and Model Contract document for R&M of Fossil Fuel Based Power Plants in India'. M/s Lahmeyer has submitted the Final Model Feasibility Report, Detail Project Report, Model RLA & Energy Audit Report for R&M projects and final Model tender documents for selection of R&M Contractors and Consultants. The tender documents are under examination and acceptance in CEA. Final Phase II Activity Report has been submitted by M/s Lahmeyer (India) and it under examination in CEA.

The World Bank is providing Technical Assistance to CEA of US \$ 1.1 million as a part of GEF grant under "Coal Fired Generation Rehabilitation Project –India" for addressing barriers to Energy Efficiency R&M in India. M/s. ABPS Infrastructure Advisory Services Ltd., is working as ISC (Implementation Support Consultant) to assist CEA for implementing the project under title "Technical Assistance to CEA". Other consultants namely M/s Mercados, M/s WAPCOS and M/s KPMG have been procured under the project to carry out the technical studies. Study report on "Reduction of Barriers to R&M Interventions in TPS in India" and that of "Developing Markets for Implementation of R&M schemes in TPS in India" submitted by M/s Mercados have been accepted by CEA Authority. Final report on assessment of Institutional capacity in CEA and customer expectations survey have been submitted by KPMG. Draft Capacity Strengthening Plan of CEA has also been submitted by KPMG. In-House Technical Training Programme has been planned by KPMG to impart technical trainings to CEA officers from 13.10.2014.

CEA and JCOAL meeting was held on 29.05.2014. JCOAL has submitted Implementation Plan of Clean Coal Technology (CCT) Transfer Programme for the Project on Efficiency and Environmental Improvement of Coal Fired Power Stations in 2014 in June, 2014. Under CCT programme three study tour are to be organized for which nominations from concerned utilities have been received. The first group has already completed the study tour to Japan on R&M from 23.09.2014 to 01.10.2014.

In the end, I would like to express my sincere thanks to the Utilities and other stake-holders for extending their warm co-operation and also for providing the necessary and relevant information regarding the physical and financial progress of their R&M projects. Further, I would be highly grateful for providing the suggestions/feedback for further improvement in the Quarterly Review Report.

नई दिल्ली

(मामचंद)

Highlights

1. LE/ R&M Achievements during 11th Plan (2007 – 12)

Sl. No.	Particulars	State sector		Central sector		Total (State + Central)	
		No. of units	Capacity (MW)	No. of units	Capacity (MW)	No. of units	Capacity (MW)
A)	LE works						
1.	Completed during 11 th Plan	10	1024	3	267	13	1291
B)	R&M works						
2.	Completed during 11 th Plan	20	4485	39	10370	59	14855
	TOTAL	30	5509	42	10637	72	16146

2. LE / R&M Programme during 12th Plan (2012 - 17)

Particulars	LE/R&M works identified during 12 th Plan No. of units & capacity (MW)		Total (State Sector + Central Sector)
	State Sector	Central Sector	
LE	38 (6820)	33 (5246)	70 (12066)
R&M	20 (4150)	45 (13151)	65 (17301)
Total	58 (10970)	77 (18397)	135 (29367)

3. Important Achievements of R&M and LE Projects during 12th Plan (upto 30.09.2014)

Year	LE No of unit (MW)		R & M No of unit (MW)		Total (state + central) No of units (MW)		Total LE and R&M No. of unit (MW)
	State	Central	State	Central	State	Central	
2012-2013	1 (110)	1 (106)	5 (850)	1 (110)	6 (960)	2 (216)	8 (1176)
2013-2014	2 (220)	3 (343)	0 (0)	3 (100.5)	2 (220)	6 (443.5)	8 (663.5)
2014-2015	2(220)	3(348.19)	0(0)	0(0)	2(220)	3(348.19)	5(568.19)
Total No of unit (MW)	5 (330)	7 (560.19)	5 (850)	4 (210.5)	10 (1180)	11 (770.69)	21 (2407.69)

4. External Co-operation for R&M/LE of TPS

The status of activities under external cooperation for R&M/LE of TPS is furnished below :-

(A) KfW funded Programme

- (i) Preparation of DPRs for EE R&M by the consultant M/s Evonik Energy Services Pvt. Ltd., Germany.

a) Unit-3(210 MW) of Nasik TPS

The DPR was prepared by M/s. Evonik and the same has been accepted by Mahagenco/ MERC.

b) Unit 1,2 & 3 (3x210 MW) of Kolaghat TPS

The DPRs were prepared by M/s. Evonik and the same have been accepted by WBPDC.

c) Unit 1, 2 & 3 (3x210 MW) of Bokaro 'B' TPS

The final DPRs have been prepared and the same have been accepted by DVC. All the above DPRs are under process of acceptance by CEA.

(ii) Phase-II activity: Development of Tender Procedure and Model Contracts for R&M of Fossil Fuel Based Power Plants in India.

M/s Lahmeyer International (India) Ltd. has been appointed as a Consultant for 'Development of Tendering Procedures and Model Contract document for R&M of Fossil Fuel Based Power Plants in India'. M/s Lahmeyer has submitted the Final Model Feasibility Report, Final Detail Project Report, Final Model RLA & Energy Audit Report for R&M projects and Final Model tender documents for selection of R&M Contractors and Consultants, tender documents for various packages of R&M project and the Final Phase-II Activity report on 29.09.2014.

(B) 'Technical Assistance to CEA' funded by World Bank under the umbrella project "Coal Fired Generation Rehabilitation Project-India"

The consultants for carrying out the following studies under the above project have been appointed.

a) Study on Reduction of Barriers to R&M Interventions in TPS in India:

M/s Mercados Energy Market India has been appointed as a Consultant for above study. M/s Mercados have submitted the study report on Reduction of Barriers to R&M Intervention in TPS in India on 29th Nov. 2013, which has been accepted by CEA.

b) Study on Developing Markets for Implementation of R&M in TPS in India:

M/s Mercados Energy Market India has also been appointed for the above study. Workshop / Road shows have been conducted on 14.6.2013 in New Delhi and on 4.7.2013 in Mumbai. M/s Mercados submitted the study report on 13th Nov. 2013, which has been accepted by CEA..

c) Review of Institutional Capacity and Capacity Strengthening Interventions in CEA:

M/s KPMG has been appointed as a Consultant w.e.f. 16-07-2012 for the above consultancy services. M/s KPMG has submitted the Final reports on Capacity Strengthening Plan for CEA on 28.02.2014. KPMG has planned an In house Training Programme for CEA Officers.

d) Review of Experience from Pilot R&M Interventions in TPS in India:

M/s WAPCOS Ltd. has been appointed as a Consultant for the above study w.e.f. 23-07-2012. The revised draft report on Review of Procurement experience at R&M projects has been submitted by WAPCOS on 03.12.2013. Comments of ABPS sent to WAPCOS for compliance. Draft Report on Review of Experience in Strengthening of O&M Practices has been received on 17.07.2014. Comments of CEA, ABPS and World Bank have been sent to WAPCOS on 23.09.2014.

(C) Japan-India Co-operation for Pre-Primary Study of Efficiency and Environmental Improvement of Coal Fired Stations.

The 2nd Phase MOU between CEA and JCOAL has been signed on 11.06.2012 for carrying out detail diagnostic study for energy efficiency oriented R&M activities in three nos. of units at various thermal power plant viz Durgapur TPS of DVC, Unchahar & Badarpur TPS on NTPC. A kick-off meeting at the above stations were held in October 2012 and JCOAL team visited these stations during December, 2012 for studies. Final report for energy efficiency oriented R&M activities was submitted on 15th April, 2013.

CEA and JCOAL Meeting was held on 29.05.2014. JCOAL has submitted Implementation Plan of Clean Coal Technology (CCT) Transfer Programme for the Project on Efficiency and Environmental Improvement of Coal Fired Power Stations in 2014 in June, 2014. Under CCT programme three study tour are to be organized for which nominations from concerned utilities have been received. The first group has already completed the study tour to Japan on R&M from 23.09.2014 to 01.10.2014.

Quarterly Review Report on Renovation, Modernisation and Life Extension of Thermal Power Plants

1.0 Introduction

At the time of independence, the total installed capacity in the power sector was 1362 MW of which steam power plants contributed 756 MW. The installed generation capacity has since grown manifold. The total installed capacity as on 30.09.2014 was 254049.48 MW of which thermal power plants contributed 176778.59 MW (69.58 %). The contribution of Coal, Gas and Diesel based thermal power plants of total installed capacity is 60.21 %, 8.9 % and 0.47 % respectively.

Renovation & Modernization (R&M) is seen as a cost-effective option for additional generation from the existing thermal power stations and better asset management due to its low cost and short gestation period. Besides generation improvement and improvement in availability, other benefits achieved from R&M / LE include life extension, improved safety, reliability and environmental conditions.

Many of the thermal power plants are not operating to their full potential and large numbers of thermal units including 200/210 MW units are old and outlived their normal economical design life. The perspective R&M programme aims at extending their operating life further and also upgrade their performance through Energy Efficiency R&M (EE R&M).

2.0 Objective of R&M Programme

The main objective of Renovation & Modernisation (R&M) of thermal generating units is to make the operating units well equipped with modified / augmented with latest technology equipment and systems with a view to improve their performance in terms of output, reliability, availability, reduction in maintenance requirements, ease of maintenance and minimizing inefficiencies.

3.0 Objective of Life Extension Programme

The R&M programme is primarily aimed at generation sustenance and overcoming problems. The life extension (LE) programme on the other hand focuses on plant operation beyond their original design life after carrying out specific life assessment studies of critical components.

4.0 Renovation and Modernisation (R&M) and Life Extension Programme (LEP) from 7th Plan onwards till 11th Plan

R&M Programme in a structured manner was initiated in 1984 as a centrally sponsored programme during 7th Plan and the programme continued during the two Annual Plans 1990-91 & 1991-92. The momentum for undertaking R&M works continued during the 8th & 9th Plan. However, the same could, not be sustained during 10th Plan. The Plan wise details are given below:-

S. No.	Five Year Plan	Year	No. of TPS / No. of Units	Capacity (MW)	Additional Generation Achieved MU/ Annum*	Equivalent MW**
1	7 th Plan & 2 Annual Plans	85-86 to 89-90 & 90-91, 91-92	34 / 163	13570	10000	2000
2	8 th Plan (R&M) (LEP)	92-93 to 96-97	44 / 198 43/(194) 1 /(4)	20869 (20569) (300)	5085	763
3	9 th Plan (R&M) (LEP)	97-98 to 2001-02	37 / 152 29/ (127) 8/ (25)	18991 (17306) (1685)	14500	2200
4	10 th Plan (R&M) (LEP)	2002-03 to 2006-07	9/25 5/(14) 4/(11)	3445 (2460) (985)	2000	300
5	11 th Plan (R&M) (LEP)	2007-08 to 2011-12	21/72 15/(59) 6/(13)	16146 (14855) (1291)	5400	820

*Tentative figure.

** Equivalent MW has been worked out assuming PLF prevailing during that period.

5.0 National Perspective Plan

Based on the discussions held with Ministry of Power, various utilities, PFC and BHEL, CEA have prepared a “National Perspective Plan for Renovation & Modernisation and Life Extension and Up-rating (LE&U) of thermal power stations upto the year 2016-17”. This document was released by Honorable Minister of Power on 14.12.2009 on the occasion of Energy Conservation Day. The revised guidelines for R&M of coal based thermal power station were also included in the document.

6.0 R&M/ LE Programme during 12th Plan (2012 - 17)

The R&M/ LE Programme to be implemented during the 12th Plan is given below. The status of implementation of the R&M/LE works at various units is furnished at Annexure.

S.No.	Particulars	LE/R&M works identified during 12 th Plan No. of units & capacity (MW)		Total (State Sector + Central Sector)
		State Sector	Central Sector	
1.	LE	38 (6820)	32 (5246)	70 (12066)
2.	R&M	20 (4150)	45 (13151)	65 (17301)
Total		58 (10970)	77 (18397)	135 (29367)

6.1 Achievements of LE and R&M Programme during 12th Plan upto 30.09.2014

2012-2013		Name of the TPS	Unit No.	Capacity MW	Date of Achievement
LE (2 units of 216 MW)	State (1 unit of 110 MW)	Bathinda	3	110	05.08.2012
	Central (1 unit of 106 MW)	Kawas	GT-1A	106	21.01.2013
R&M (6 units of 960 MW)	State (5 units of 850 MW)	DPL	6	110	07.05.2012
		Patratu	10	110	24.05.2012
		Anpara'A	1 to 3	3x210	21.03.2013
	Central (1 unit of 110 MW)	Tanda	2	110	15.09.2012
Sub Total		No. of units	8	1176	-
2013-2014					
LE (5 units of 563 MW)	State (2 units of 220 MW)	Parichha	2	110	05.05.2013
		Muzafarpur	1	110	05.07.2013
	Central (6units of 343 MW)	Kawas	GT-1B	106	August, 2013
		Gandhar	GT – 3	131	September, 2013
		Kawas	GT-2B	106	31.03.2014
R&M	State	-	-	-	-
	Central	Kathalguri	GT-3	33.5	31.03.2014
		Kathalguri	GT-4	33.5	31.03.2014
		Kathalguri	GT-5	33.5	31.03.2014
Sub Total		No. of units	8	663.5	-
2014-2015					
LE	State	Bathinda	4	110	July, 2014
		Muzafarpur	2	110	30.09.2014
	Central	Auraiya	GT-1	111.19	22.06. 2014
		Gandhar	GT-2	131	June, 2014
		Kawas	GT-2A	106	August, 2014
R&M	State	NIL	-	-	-
	Central	NIL	-	-	-
Sub Total			5	568.19	-
Total			No. of units	21	2407.69

6.2 Status of R&M activities under Backward Region Grant Fund (BRGF) Scheme.

R&M-cum-LE works at Barauni and Muzaffarpur thermal power stations under BRGF of Planning Commission.

The Barauni TPS units 6&7 (2x110 MW) were commissioned during May, 1983 and March, 1985 respectively whereas Muzaffarpur TPS unit-1&2 (2x110 MW) were commissioned during March, 1985 and March, 1986 respectively.

Under RSVY now BRGF, Planning Commission in a meeting held on 10.05.2005 identified Barauni TPS, units 6&7 and Muzaffarpur TPS units 1&2 for carrying out Life Extension (LE) works. Subsequently, a five party agreement between the Government of India, Govt. of Bihar, BSEB, BHEL and NTPC was signed on 29.5.2006.

Planning Commission vide their letter dated 16.11.2009 approved the revised cost estimates of Rs. 1053 crores including consultancy charges under the Special Plan for Bihar for LE works of Barauni TPS (Unit 6&7) and Muzaffarpur TPS (Unit 1&2) as per details given below:

Barauni TPS Unit (6&7)	:	Rs. 554.16 crores
Muzaffarpur TPS (6&7)	:	Rs. 471.80 Croes
Consultancy charges to NTPC	:	Rs. 27.04 Crores

(for Barauni TPS only)

TOTAL : Rs. 1053.00 Crores

Details of Funds released by Planning Commission upto 30th September 2014 :

i) BHEL : Rs. 725.07 crores
ii) KBUNL : Rs. 180.00 crores
iii) NTPC : Rs. 20.11 crores
Total : Rs. 925.18 crores

Commencement of work and Completion Schedule :

Name of TPS	Unit No.	Zero Date	Contractual Completion Date	Anticipated Completion Date	Present physical status as on 30.09.2014
Barauni TPS	7	15.11.2009	15.11.20011	15.01.2015	Boiler drainable hydro test done. All platen super heater joints completed. 2406/2900 MT Boiler and 1322/1400 MT ESP erection completed till 17/06/2014. Water box inside painting of condenser completed. Erection of CW vertical pumps completed .HP&IP Turbine boxed up. Power Supply feeders for some equipments are yet to be identified. As per BHEL communication synchronization is expected by 15.01.2015
	6	15.11. 2009	15.06.2012	April, 2015	Dismantling work of Boiler, ESP, mills, turbine and generator completed. HP rotor received at BTPS after repair. Boiler water wall erection completed, fins welding under progress. C&I panels (60/62) installed. Casting of (32/32) piles at ID fan A completed. IP and LP rotor sent to BHEL , Hyd for repairing. LT Transformer foundation-drawings are yet to be supplied. Supply of Turbine box up materials are still incomplete. As per BHEL synchronization is expected by April, 2015
Muzaffarpur TPS	1	15.04. 2010	15.04.2012		Unit synchronised on 05.07.2013.
	2	15.04. 2010	15.08.2012	15.09.2014	Unit synchronised on 30.09.2014.

7.0 Future vision for Life Extension / R&M Programme

The coal based thermal plants are the backbone of Indian power sector. Presently, 200/210/250/500 MW thermal units contribute about 55% of total generation in the country. They are performing better in terms of their plant load factor and availability. However, a large number of such 200/210 MW units have or are near completion of their normal operating life and need modernization and life extension. There exists a potential for enhancing their rated capacity by 4-8% and efficiency by 8 to 10% in various 200/210 MW LMZ machines. Few such units have been taken up as pilot projects under Energy Efficient R&M (EE R&M) programme through funding support from World Bank and KfW, Germany. The approach to R&M and Life Extension & Up-rating (LE&U) has shifted primarily from “generation maximization” to “generation optimization ” with efficiency improvement and possible up-rating.

So far, R&M activities were confined to old, small size units to sustain their operation, improve plant availability and extend their operating life. However, such units are highly inefficient and beset with various operational problems. It is aimed at to gradually decommission such units.

8.0 External Co-operation for R&M of TPS

To demonstrate the Energy Efficiency R&M programme in thermal power stations in India, a few pilot R&M projects have been financed by some external funding agencies such as KfW Development Bank-Germany, World Bank, European Union (EU) etc. The soft loans are provided by these external agencies for energy efficiency R&M programmes. Also, KfW & World Bank have provided some grant for technical assistance for preparation of Feasibility Reports/DPRs at selected thermal units and carrying out some R&M related studies. METI (Ministry of Economy, Trade and Industry), Japan and MOP, Govt. of India have agreed to extend their cooperation in sharing of technical expertise as well as in actual implementation of mutually agreed techno-economical R&M solutions. In addition to this, KfW has also financed the project “Development of Tender Procedure and Model Contract for the R&M of Fossil Fuel Based Thermal Power Plants in India”. The details of the above programme are as follows:-

8.1 Energy Efficiency R&M Programme funded by KfW Bank-Germany

Under Energy Efficiency R&M Programme, KfW Development Bank–Germany has provided a soft loan of Euro 90 million for implementation of Energy Efficiency R&M of two units of 210MW viz Nasik Unit- 3 of MAHAGENCO and one Unit of Kolaghat TPS of WBPDC. In addition to the above, KfW Bank has also provided a grant of Euro 1.3 million for preparation of feasibility reports/DPR to identify & finalize the scope of works for R&M/LE for the following seven units at three thermal power stations through a consultant:-

- i) Nasik TPS, U-3 (210MW) of Mahagenco
- ii) Kolaghat TPS, U-1, 2 & 3 (3x210MW) of WBPDC.
- iii) Bokaro ‘B’ TPS, U-1, 2 & 3 (3x210MW) of DVC.

M/s Evonik/ Steag Energy Services GmbH, Germany was selected as Consultant through ICB route to prepare feasibility study / DPRs for the above seven (07) units. The implementation of R&M/LE works based on the Detailed Project Report (DPRs) would be taken up by the concerned utilities. The present status of the programme is as under:-

i) Nasik TPS

The final DPR for Unit-3 (210 MW) was prepared by the consultant, and same has been accepted by MAHAGENCO and MERC. As per the DPR the estimated cost of the R&M works is ₹ 481.46 crores (62 millions Euro). Govt. of Maharashtra has approved the 20 % equity of ₹ 96.29 crores for the project. Mahagenco have appointed M/s Steag Energy Services (India) on 14.06. 2012 as an Implementation Support Consultant. The tender documents for procurement of executing agency for BTG package have been prepared. KfW has given their No- Objection for the commercial and technical specification for all the packages on 17.08.2012.

ii) Kolaghat TPS

The DPRs for Unit-1,2& 3 (3x210 MW) of Kolaghat TPS,WBPDC were prepared by the consultant and the same have been accepted by WBPDC in September 2011. As per the DPR the estimated cost of the R&M works for unit-3 is ₹ 567 crores (90 million Euro).

iii) Bokaro ‘B’ TPS

The revised DPRs for Unit-1, 2& 3 (3x210 MW) of Bokaro ‘B’ TPS were prepared by the consultant and sent to DVC for their comments/ acceptance on 21.03.2012. Based on the comments of DVC, the DPRs have been revised by STEAG and re-submitted the DPRs in August 2013. The acceptance of DVC has been received in Nov, 2013. The NOC for acceptance DPRs has been obtained from KfW Bank. The DPRs of all the seven (7) units are under process of acceptance by CEA.

8.2 Development of the Tender Procedures and Model Contract for the R&M of Fossil Fuel Based Power Plants in India.” Funded by KfW Development Bank– Germany.

The Sub-Group-I on “ Efficiency Enhancement in Fossil Based Power Plants” constituted under the Indo-German Energy Forum, in its first meeting held on 12.03.2008 identified the Development of Standard Documents for R&M Projects among the three other issues. The development of Standard Documents was envisaged to be done in two phases as under.

Phase-I Task

The objective of Phase-I activity is an assessment of tendering procedures currently being followed by public utilities in India and a review of documents used for standard R&M projects as well as the documents which have already been developed for projects financed particularly by World Bank. The Phase-I Activity was carried out by the consultant-M/s. Evonik Energy Services India appointed and funded by GIZ. M/s. Evonik Energy Services India submitted the report on Phase-I activity in September 2009.

Phase-II Task

The main objective of Phase-II activity is the preparation of the model documents/templates for R&M Projects in consultation with task force, power utilities & financing agencies. It is intended to apply the documents for the Energy Efficiency Programme financed by KfW.

A Task Force on “Development of Tender Procedures and Model Contracts for the Renovation & Modernization (R&M) of Fossil Fuel Based Power Plants in India” under the chairmanship of Member (Thermal), CEA has been constituted vide MoP letter no. 5/33/2009-S.Th. dated 29/10/2009 comprising the members from MOP,CEA, NTPC and various power utilities to carry out the Phase-II activity.

The first Meeting of Task Force was held on 20th November 2009 in CEA, New Delhi to discuss the report of Phase-I activity and further approach & methodology for development of the tender procedures and model contract for the R&M of fossil fuel based power plants under Phase-II activity. It was decided to carry out the activity through a consultant with KfW funding. The MoP nominated CEA as Project Implementing Agency in December 2009 to carry out the Phase-II Activity. M/s Lahmeyer International India Pvt. Ltd has been appointed as a consultant w.e.f 16-03-2012 for carrying out Phase -II activity.

The present status of the above consultancy job is as follows:

- A) The contract with M/s. Lahmeyer has been extended upto 30.09.2014 vide CEA letter dated 11.07.2014. The following final documents are prepared and submitted by the consultant (M/s Lahmeyer) on 29.09.2014 are to be examined in CEA.
1. Model Document on Energy Audit Report
 2. Model Document on RLA/CA Report
 3. Model Document on Feasibility Report
 4. Model Document on Detailed Project Report
 5. Model Tender Documents for selection of R&M contractors &
 6. Model Tender Documents for selection of R&M consultant.
 7. Phase –II Activity Report

One set of each document has been sent to TE&TD and TCD Division for their comments.

8.3 “Coal-Fired Generation Rehabilitation Project-India” funded by World Bank.

The World Bank has financed the “Coal-Fired Generation Rehabilitation Project-India” for demonstrating Energy Efficiency Rehabilitation & Modernization (EE R&M) at coal fired generating units through rehabilitation of 640 MW of capacity across three States-West Bengal, Haryana and Maharashtra. The above project has two components:-

Component-1. Energy Efficiency R&M at Pilot Projects

This component would fund implementation of Energy Efficient R&M of 640 MW capacity comprising Bandel TPS Unit-5(210 MW) of WBPDCCL, Koradi TPS Unit-6(210 MW) of Mahagenco and Panipat TPS Unit-3&4 (2x110 MW) of HPGCL. The World Bank has earmarked US \$ 180 million of IBRD loan and US \$ 37.9 million of GEF grants for the Component-1.

Component-2. Technical Assistance to CEA and Utilities

The Technical Assistance component of the project is aimed at providing support in implementation of EE R&M pilots, developing a pipeline of EE R&M interventions, addressing barriers to EE R&M projects and strengthening institutional capacities of implementing agencies for improved operation and maintenance practices. The World Bank has earmarked US \$ 7.5 million GEF grant for the Component-2.

8.3.1 World Bank funded Energy Efficiency Pilot R&M Projects

1) Bandel TPS (Unit-5, 210 MW)

The total estimated cost of R&M project is around US \$ 107.38 Million comprising of loan of around US \$ 59, GEF Grant of around US \$ 12.45 million. In addition to above, Technical Assistance of US \$ 1.3 million under GEF Grant has been provided for consultancy. Further, Bandel TPS will also get additional US\$ 22.21 million comprising of IBRD loan of US\$ 18.01 million and GEF grant of US\$ 4.2 million due to restructuring of funds as a result of cancellation of R&M works in Panipat TPS. M/s Development Consultant Pvt. Ltd. (DCPL) has been appointed as a implementation support / quality assurance consultant, the contract was signed on 10-04-2012 for a total contract price Rs. 5.25 Cr

Status of Physical Progress

A. Status of Pilot R&M Project

Detailed Project Report (DPR) for the R&M project consisting major packages, viz., Main Plant Package (BTG -Boiler, Turbine & Generator), Coal Handling System Package (CHP), Ash Handling Package & Water System Package (AHP & Water), Electrical System Package was prepared by the M/s Evonik Energy Services (Project Design Consultant).

i) BTG Package

- WBPDCCL issued Letter of Award (LOA) to M/s Doosan Heavy Industries & Construction Co. Ltd and their associate on January 10, 2012 at a total Package cost of Euro 37,584,887 and Rs 29, 09,782,849 only and the contract was signed on 29th February, 2014
- Unit Shut Down has been taken on November 17, 2013 at 0.00 hr and Zero Date of R&M works of BTG package was declared as 2nd Dec, 2013.
- For Offshore Package, engineering and procurement has been completed. For Onshore Package, overall cumulative progress for engineering and procurement achieved till

August 2014 is 93.95% as against scheduled progress of 100.00%. Order placed for 88 nos. of On-Shore Items. (Total Scope:89 Items)

- **TG Area:** IP bottom outer casing leveling, centering is completed. IP & LP rotors placement & trial alignment are completed, LP top and bottom outer casings welding is also completed oil piping fabrication & erection are under progress. Cooling Water pipe fabrication & erection are under progress. LP top outer casing reassembling & leveling above bottom outer casing is completed, welding is also completed. Positioning of HP module & placement of HP, IP & LP rotors alignment are under progress. Generator trunion support base plate hole filling with welding is completed and Sole plate hole filling with welding is under progress. Generator stator winding hydro test is completed. Generator exciter end side wedge packer plate positioning & grouting is completed. Generator terminal insulation high voltage test is completed. Generator Seal oil pump alignment is completed. Generator packing wedges leveling, centering is completed. Blue matching of wedge packer plate surface with Master plate is under progress. Replacement & installation of new Spring Hanger supports in BFP piping is under progress.
- **Boiler:** Pre assembly of Spacer plate with Buck stay tie bar erection is completed. Fit up & welding of terminal joints of Primary Re-heater is under progress. Pendant Re-heater coil alignment is under progress. Fit up of Front Casing wall is under progress, 5 out of 6 are completed. Pent house Rear side Casing fixing is under progress. Roof Skin Casing erection up to Final Super Heater is completed. Lifting of 1st Burner in 3rd floor (RHS) is under progress. Alignment of 2 burners at second row is under progress. Refractory work of Roof up to Rear wall Hanger tube is completed. Refractory of Burners, Burner Tiles & Case Walls is under progress. Refractory for Soot Blower Seal box is under progress, 36 out of 70 are completed. PA Fan: Discharge ducts (for A, E & F) connecting to Mill are in progress.
- **ESP Area:** Casing plate & Hopper ground assembly is completed for third field. GD Screen rapping system is completed for Existing ESP. Collecting Electrode alignment is completed; rapping system for 2 fields is also completed for Existing ESP. At LHS area, lower hopper alignment in field no. 1 is completed & lower hopper alignment in field no. 3 is under progress. Discharge electrode gauging in field no. 2 is under progress. For New ESP, bracing fit up is under progress. Welding for Brushing top girder and triangular beams is under progress. Welding work in hopper top 1 & 2 fields is under progress and gauging work is completed. Top connecting plate fit up in 1 hopper is completed. Bottom hanger pre-assembly started & gate work is under progress. Outlet nozzle panel pre-assembly is under progress. On the RHS side, collecting electrode lifting is completed. Top discharge electrode frame assembly is completed. Lower hopper alignment is under progress.
- **ESP Control Room:** Fixing of reinforcement & shuttering work of periphery wall & beam is completed. ESP Control room: At EL + 6.8 mtr. Shuttering & reinforcement work are under progress.
- **Electrical:** Cable Tray work at TG area (4.5 Mtr) is completed. Earthing work at ESP Area is continuing, earthing at ID Fan area is completed. Cable dismantling & Cable Tray installation at Boiler area – both are under progress. Refurbishment of 6.6 KV switchgear is under progress, erection of CT, PT & CVCT is also under progress. Earthing work at ESP area is under progress. Refurbishment work in 6.6 KV Switchgear (E – 4B) is under progress. Panel erection at Unit Control Room (UCR) is under progress.

ii) Coal Handling Package (CHP)

- Contract was awarded to Vinar Systems Pvt. Ltd. on November 14, 2012 and contract signed with Vinar Systems Pvt. Ltd on January 3, 2013.
- For CHP Package, overall cumulative progress for engineering and procurement achieved till August 2014 is 77.84 % as against scheduled progress of 100.00%.
- Strengthening of Conveyor Belts and replacement of rollers and skirt plates is completed.
- 359 out of 383 drawings have been reviewed.
- CHP Control Room area: RCC work of Stair Case from Ground to 1st Floor is completed. Shuttering work of 1st floor is completed. Column above 1st Floor for 1st Lift, 2ND Lift & 3rd Lift of Control Room completed. RCC of cable trench wall of control room completed Work for topping angle of Trench wall of control room is in progress. Shuttering & Reinforcement for 2nd floor beam & slab of control room completed. Casting of slab for water tank for roof of control room completed. Brick wall & inside plaster of ground floor of control room completed
-

iii) Ash Handling Package (AHP)

- The Contract of the package was awarded to M/s MBPL on March 5, 2013 and signed on April 29, 2013.
- Staff has been mobilized at AHP building, brick work outside Vacuum Pumps (4 nos.) foundation area is under progress.
- 97 out of 125 Drawings have been reviewed.

iv) Electrical Package

- The Contract was awarded to ALSTOM T&D India Ltd. on October 19, 2012 and the final Contract was signed on December 28, 2012.
- For Electrical Package, overall cumulative progress for engineering and procurement achieved till August 2014 is 88.80% as against scheduled progress of 100.00%.
- 174 out of 179 Drawings have been reviewed.

Status of Financial Progress

The summary of estimated cost, actual cumulative upto beginning and end of month for various components based on the information received from WBPDCCL is given in Table

Table: Status of Financial Progress till end of August 2014

Status of Works	Estimated Cost based on Award of Contract (Rs Lacs)	Cumulative Expenditure upto July 31, 2014	Expenditure upto August 20, 2014	Cumulative Expenditure upto August 20, 2014
Boiler-Turbine-Generator	Euro 37584887 & Rs. 2909782849	EURO30067910 & Rs. 1651990064	Rs67,101,408.00	EURO30067910 & Rs. 1719091472
Coal Handling Plant	Rs. 266270000	Rs129,515,923.00	Rs12,137,080.00	Rs. 141653003
Ash Handling Plant	Rs. 46033000	Rs4,603,300.00	Rs0.00	Rs4,603,300.00
Electrical Package	Rs.163065897	Rs43,673,680.00	Rs1,772,518.00	Rs45,446,198.00
Implementation Support /Quality Assurance	Rs.525 Lacs	Rs23,008,960.00	Rs0.00	Rs23,008,960.00
Total	EURO 37584887 & Rs 343.77 Cr	EURO30067910 & Rs 185.28 Cr	Rs. 8.10 Cr	EURO30067910 & Rs. 193.38 Cr

ii) Koradi TPS, (Unit-6,210 MW)

The total estimated cost of the project is around US\$ 110.5 Million and the fund allocation for the Koradi TPS is loan of around US \$ 59 million (Loan)), grant of around US \$ 12.45 million. In addition to above Technical Assistance of US \$ 3.3 million under GEF Grant has been provided for 10 consultancy studies.

M/s Evonik Energy Services (Project design consultant) prepared the DPR. The same was approved and accepted by Mahagenco Board on June 26, 2009. In-principle approval of MERC for capital expenditure was received on May 24, 2010. The R&M project consists of four major packages BTG, Electrical, CHP & other BOP.

Status of Physical Progress

i) BTG Package

- Mahagenco issued that the Letter of Award to M/s BHEL Ltd. on May 31, 2013. The contract has been signed on December 18, 2013.
- M/s BHEL has opened the site office on January 22, 2014 and has submitted PERT to MSPGCL on January 24, 2014, which is under scrutiny. Further, a meeting has been held with the delegates from World Bank, M/s BHEL (BTG vendor), M/s TCE (Project Implementation Support Consultancy) at MSPGCL H.Q., Mumbai on January 28, 2014.
- Further, the expected date of completion of the contract has been extended up-to Aug, 2016.

ii) Electrical Package

- Mahagenco issued the Letter of Award to M/s ABB Ltd on March 19, 2012 and the final contract was signed on May 25, 2012.
- The expected date of completion of the contract has been extended upto Aug, 2016.

iii) BOP Package

- Mahagenco issued the Letter of Award to M/s Tecpro Systems Ltd. on July 16, 2012. The final contract was signed on August 10, 2012.
- The expected date of completion of the contract has been extended upto Aug, 2016.

iv) CHP Package

- Mahagenco submitted that due to closing of units 4 x 120 MW, cancellation of CHP package has been approved by Mahagenco's Board. Accordingly, this package has been dropped out from R&M works.

Status of Financial Progress

- The total original estimated cost for the Koradi TPS, (Unit-6, 210 MW) is Rs. 500.19 Crore. The cumulative expenditure incurred till date is Rs. 3.31 Crore. The details of the financial status till January 2014 as submitted by Mahagenco are given in the table below:

Table: Status of Financial Progress till July 2014

Status of Works	Original Estimated Cost (Rs Lacs)	Estimated Cost based on Award of Contract (Rs Lacs)	Cumulative Expenditure up to beginning of month(Rs Lacs)
Boiler-Turbine-Generator	39622	45019	4501.90
Coal Handling Plant	3562	Package cancelled.	Package cancelled.
Balance of Plant	2411	2908	290.80
Electrical System Package	3005	802	80.00
Koradi (U- 6) Implementation Support	333	412	30.00
Koradi (U-6) Quality Assurance	206	Not yet appointed	Not yet appointed
Rapid Social Assessment (for 3 plants) Bhusawal, C'pur, Parli	16.5	13.52	12.17
Chandrapur (U-1&2) Design Consultant	407	140	56.69
Chandrapur (U-1&2) EADD	27.5	37.04	37.03
Bhusawal (U- 2) Design Consultant	187	106	48.49
Bhusawal (U- 2) EADD	27.5	26.32	26.32
Parli (U-3) Design Consultant	187	111	19.65
Parli (U-3) EADD	27.5	25.89	20.71
Total	50019	49601	5123.76

ii) **Panipat TPS (Unit-3&4, 2x110 MW)**

The unit 3 &4 of Panipat TPS was initially identified for R&M under World Bank Programme and a DPR was prepared. A loan of 448.36 Crores was assigned under R&M of Unit 3&4, PTPS, Panipat under the pilot project of Gol. As per the final TAR of consultant R&M cost was 561.27 Crores which was not found financial viable due to high sensitivity of returns to Station Heat Rate and exceeding of estimated cost against available funds. Accordingly, Deptt. Of Economic Affairs, Gol was intimated to foreclose world bank loan for R&M of unit 3& 4 PTPS. Therefore, HPGCL has requested World Bank to consider foreclosure of the Loan agreement.

8.3.2 Technical Assistance to CEA

The World Bank is providing technical assistance of US \$ 1.1 million as a part of GEF grant to CEA under “Coal Fired Generation Rehabilitation Project-India” for addressing the barriers to

Energy Efficient R&M of coal fired generating units in India. The project is being implemented by CEA through appointment of consultants for carrying out following four studies:

- a) Review of institutional capacity and capacity strengthening interventions at CEA.
- b) Study on reduction of barriers to R&M interventions in thermal power stations in India.
- c) Study on developing markets for implementation of R&M in thermal power stations in India.
- d) Review of experience from Pilot R&M interventions in thermal power stations in India.

Various consultants for carrying out the studies have been appointed and the present status is as under:

S. No	Consultancy Services	Status
1.	Implementation Support Consultancy (ISC)	M/s ABPS Infrastructure was appointed as ISC on 28.10.2010 for assistance in appointment of other consultants and coordination & monitoring of progress of work of other consultants.
2.	Study on Review of Institutional Capacity and Capacity Strengthening of Intervention in CEA	M/s KPMG have been appointed to carry out the study on 16-07-2012. i) Final report has been submitted by KPMG 28 th Feb, 2014 and Report discussed with Nodal Officers. ii) KPMG has planned an In house Training Programme for CEA Officers (80-100) w.e.f. 13.10.2014. Nominations for training programme have been received from all Wings.
3.	Study on Reduction of Barriers to R&M intervention in Thermal Power Plant in India	M/s Mercados Energy Market India has been appointed as a consultant w.e.f. 2.04.2012. The study report has been submitted on 29 th November 2013. The Study Report has been accepted by CEA in January, 2014.
4.	Study on Developing Markets for implementation of R&M schemes in TPS in India	M/s Mercados Energy Market India has been appointed as a consultant w.e.f. 14.05.2012. They have submitted the study report on 13 th November 2013 The Study Report has been accepted by CEA in January, 2014.
5.	Study on Review of Experience from Pilot R&M projects interventions in TPS in India	M/s WAPCOS Ltd. has been has been appointed as a consultant w.e.f. 23-07-2012. M/s WAPCOS submitted Draft Report has been submitted on Procurement Experience from R&M projects in India. Comments of ABPS sent to WAPCOS for compliance. World Bank comments have been received. 10 copies of Draft Report on Review of Experience in Strengthening of O&M Practices has been received on 17.07.2014. A presentation was made by WAPCOS in the review meeting held on 17.07.2014. Comments of World ABPS and CEA have been sent to WAPCOS on 23.09.2014.

8.4 Japan-India co-operation for Study on Efficiency and Environmental Improvement of Coal Fired Stations

A MOU between Central Electricity Authority and Japan Coal Energy Centre (JCOAL) for preliminary study of Efficiency and Environment improvement study in coal fired power plants was signed on 30.4.2010 to carryout necessary diagnostic activities in few candidate coal-fired power plants pertaining to Energy Efficient Renovation & Modernisation works

and finding out measures to overcome barriers for promoting R&M, towards carrying out efficiency and environmental improvement of coal-fired power plants in India. Accordingly studies were taken up in Ukai and Wanakbori TPS (GSECL), Ramagundem STPS (NTPC) and Vijaywada TPS (APGENCO) for pre – primary studies. After Pre-Primary Studies, JCOAL finalized 3 units viz., Vijaywada TPS Unit-1 (210MW) of APGENCO, Wanakbori TPS Unit-1 (200 MW) of GSECL and Kahelgaon STPS Unit-2 (210 MW) of NTPC for full-fledged diagnosis. The final report had been submitted in December 2012.

The 2nd Phase MOU between CEA and JCOAL has been signed on 11.06.2012 for carrying out detail diagnostic study for energy efficiency oriented R&M activities in three nos. of units.

Durgapur TPS unit no.4 (210 MW LMZ Unit) of DVC and one unit each from Badarpur TPS and Unchahar TPS of NTPC were selected for studies during the 2nd phase. JCOAL team visited these stations during December, 2012. A workshop was held on 27.11.2012 on “Project on Efficiency and Environmental Improvement of Coal Fired Power Stations – Towards sustainable, stable and low carbon supply of electricity. The final report for carrying out study for energy efficiency oriented R&M activities was submitted on 15th April, 2013.

Meeting of Electricity Working Group of the Japan India Energy Dialogue was held on 23.8.2013 which was coordinated by TRM Division CEA.

A study tour to Japan was organized in October 2013. Engineers/Officers from CEA, NTPC, APGENCO, GSECL, DVC and MOP participated in this programme.

Implementation Plan of Clean Coal Technology (CCT) Transfer Programme for the Project on Efficiency and Environmental Improvement of Coal Fired Power Stations in 2014 has been submitted by JCoal in June, 2014. Under CCT programme three study tour are to be organized for which nominations from concerned utilities have been received. 1st batch of 15 officers has completed the study tour to Japan on R&M from 23.09.2014 to 01.10.2014. 2nd and 3rd batch are expected to undertake the study tour in October and December, 2014 respectively.

Details of Units where LE/R&M works to be taken up during the 12th Plan

STATE SECTOR (LE Works)

S.N.	State	Name of Station	Unit No.	Year of Comm.	Cap. (MW)	Present status
1	U.P.	Obra	10	1977	200	BHEL is executing agency. Contract signed on 02.02.2007. Unit # 10 & 11 taken under S/d since 22.03.2012. The revised scope of supply and services for turbine for name plate rating i.e. 200 MW in place of 216 MW has been finalised at revised total contract price for unit 10 to 13 at 1145.76 Crore. The revised zero date is 25.3.2013. The completion of first unit in 24 months and subsequent units shall be completed with a time interval of 3 month each. Unit wise date of commissioning given by M/s. BHEL is as below: U#10-----March, 2015 U#11-----June, 2015 U#12-----Sept., 2015 U#13-----Dec., 2015 Total cost of scheme: 1702.14 Crs. Total expenditure: 1287.26 Cr. Capping Head Expenditure 135 Cr. U#10 : unit under s/d since 22.03.2012. - Approx. 6100 joints (45.2%) done out of 13500 in boiler. - ESP erection works pass A 66% and pass B 93% completed. - 3 nos turbine rotors received at site and other spares are expected by Nov. 2014. - 1800 condenser tubes supplied and balance are expected by Oct., 2014. - BHEL assured to expedite 6.6 KV CB retrofitting & other electrical works. U#11: unit under s/d since 13.07.2011. - Replacement of ceiling girder under progress. - ESP foundation work is under progress.
2	U.P.	Obra	11	1977	200	
3	U.P.	Obra	12	1981	200	
4	U.P.	Obra	13	1982	200	
5	U.P.	Harduaganj	7	1978	110	Total cost of scheme is 392.00 Crs. BHEL is executing agency. Unit is under S/d since 05.03.2011. Zero date is 12.06.2009. Work was to be completed within 25 months from zero date which include 8 months s/d period. Boiler work is 87% complete. Insulation work is in progress. Work of RMSG, Bhopal like A.C., DEM plant, CW pumps, Instrument compressors and clarifier are held up due to supply of spares/ finishing of agency. As per revised schedule by M/s. BHEL, the work is expected to be completed by November, 2014. Total expenditure: 234.81 Cr

6	U.P.	Parichha	1	1984	110	Order Placed on BHEL for LE of unit 2 and BOP of both units 1&2. Work is in progress in BOP area. BOP work expected to be completed by March, 2017. Total expenditure: 135Cr Work/supply orders are in process.- LE work in unit-1 has been dropped.
7	U.P.	Parichha	2	1985	110	Unit synchronised on 5.5.2013.
8	Punjab	Bathinda	3	1978	110	The unit was taken under s/d on 14.01.2010, and synchronised on 05.8.2012.
9	Punjab	Bathinda	4	1979	110	BHEL is the executing agency. Unit was taken under s/d on 05.11.2012. Bathinda TPS, unit-4 has been synchronized on oil on 23.06.2014. The unit synchronised on coal in of July,2014.
10	Haryana	Panipat	3	1985	110	The unit 3&4 were Was identified for World Bank funded project. As per DPR, Energy Efficiency R&M is not financially viable. Hence no life extension works are to be taken up. However to sustain the unit, Need based Renewal & Replacement (R&R) at an estimated cost of 54.18 crores is under consideration for administrative approval.
11	Haryana	Panipat	4	1985	110	
12	Maharashtra	Nashik	3	1979	210	The unit-3 was to be taken up under KfW funded project. All studies completed , DPR finalised, GoM has approved 20% equity and tender document has been prepared The project would be processed further after the R&M works at unit-4 of Nasik TPS.
13	Maharashtra	Nashik	4	1980	210	To be decided inline with Nashik U#3. Consultant for DPR preparation has been appointed. All studies Completed, Draft Feasibility Study Report received & forwarded to KfW for submitting it to the German government in order to get the approval for the funds earmarked for Unit 3 now for Unit-4. Therefore, Nasik Unit-3 R&M project withheld and Nasik Unit -4 R&M taken up on priority.
14	Maharashtra	Koradi	5	1978	200	The LE works at unit-5 would be started after completion of LE works at unit-6 of Koradi TPS. EER&M feasibility study is not carried out.
15	Maharashtra	Koradi	6	1982	210	The unit is being taken up by WB funded project. DPR approved by MSPGCL/MERC. Electrical pkg. is awarded to M/s ABB. Contract for BOP package signed on 10.8.2012. BTG Package: Contract agreement signed on 18.12.2013 with M/s BHEL. BHEL has opened the site office in January 2014 and has submitted PERT to MSPGCL on 24 th January, 2014. The completion of contract is expected by June, 2016.
16	Maharashtra	Bhusawal	2	1979	210	Final EADD Report has been received on 12.11.2013 by M/s. Enzen Global Solutions Pvt. Ltd.. All studies Completed, Draft Feasibility Study Report received from M/s. Energo Engg.Ltd. It is under review at Power Station/ SPGCL Level. The expected date of completion of EADD has been extended upto 30.08.2014.

17	Maharashtra	Bhusawal	3	1982	210	RLA/ Feasibility study for EER&M is not carried out.
18	Maharashtra	Chandrapur	1	1983	210	All studies Completed, Draft Feasibility Study Report received from M/s. Energo Engg.Ltd. It is under review at Power Station/ SPGCL Level.
19	Maharashtra	Chandrapur	2	1984	210	
20	Maharashtra	Parli	3	1980	210	WB funded pipeline project. All studies Completed, Draft Feasibility Study Report received from M/s. Energo Engg.Ltd. It is under review at Power Station/ SPGCL Level.
21	Chhattisgarh	Korba (West)	1	1983	210	RLA studies done by M/s Evonik. Scope of work of Boiler, Turbine, Electrical Instrumentation, Civil and BOP is being finalised. After that DPR shall be updated and shall be submitted to Board of Directors of CSPGCL and State Regulatory Commission of approval.
22	Chhattisgarh	Korba (West)	2	1984	210	
23	M.P.	Satpura	6	1979	200	Some need based R&M works are being carried out as per DPR submitted by M/s NTPC Consultancy Wing to minimize losses of these unit and also to run these unit on sustainable parameters. For these scheme a loan of Rs. 300 Crs. has been taken from M/s HUDCO and 36 Crs. as equity from GoMP for all the 4 units of STPS. Due to ageing and obsolete technology and operational problem being faced in Unit No. 6&7, its performance is deteriorating very fast. Therefore these units may be considered to be retired in the span of 3 to 4 years accordingly a proposal for the same has been submitted to BoD of MPPGCL for retirement of unit nos. 6 to 9 of Satpura TPS Sarni. The BoD of MPPGCL is to be apprised after getting comments of CEA in this regard.
24	M.P.	Satpura	7	1979	210	
25	Tamilnadu	Tuticorin	1	1979	210	<u>Unit-1:</u> <u>Boiler:</u>
26	Tamilnadu	Tuticorin	2	1980	210	• Steam Drum Acid cleaning completed. Replacement of unhealthy pipe supports work completed. • Minor repair works in Pent house area completed. <u>ESP:</u> • Replacement of complete ESP internals for the first two rows (A1,B1,C1,D1,A2,B2,C2 and ,D2 fields). • Supply of 20 Nos of Micro Processor based Controllers & Commissioning and Overhauling of the remaining 12 Fields have been completed. <u>TG:</u> • Minor repair works such as attending cracks in HP,IP &LP casings completed. • All Diaphragms in HP,IP & LP had been renewed and the work has been completed. • <u>Unit-2:, Boiler:</u> • Replacement of Reheater Rear pendent Assembly work completed. Refurbishment of complete Bottom Ash

						system work completed. Replacement of Z panel tubes work completed. • Painting of Boiler structure work completed. • Work of checking of Hangers/Supports under Hot/Cold condition completed. TG: • Minor defects noticed in turbine casing, Lines & Steam pipe liner have been attended. • All 11 nos Diaphragms in HP turbine, 8 nos Diaphragms in IP turbine & 2 nos Diaphragms in LP turbine had been renewed. • All the three rotors have been replaced w/ reconditioned spare rotors.
27	A.P.	Dr. N.T. TPS (Vijaywada)	1	1979	210	APGENCO have taken up 78 activities under RLA/LE programme for Dr NTTPS units-1&2. Most of the activities have been completed except few items for unit-2 viz. replacement of existing analog control system with distributed Digital Control System(DCS),replacement of existing vent condenser tube bundle with new one, replacement of water wall tubes in the 1st pass, replacement of boiler insulation , replacement of damaged expansion joints ,replacement of ID fan outlet damper with multi flap type gas tight isolator , replacement of existing Generator Transformer which will be taken up during the Capital Overhaul of unit-2 . APGENCO have postponed the Capital Overhaul (COH) programme of Unit-2 to 2015-16 due to non-availability of the units for COH due to load demand. APGENCO have completed Annual overhaul (AOH) of unit-1 in Sept' 14.
28	A.P.	Dr. N.T. TPS (Vijaywada)	2	1980	210	
29	Karnataka	Raichur	1	1985	210	KPCL informed that they are taking up need based R&M/LE works for Raichur TPS Units-1&2. As such for Unit-1 TG RLA study ,BTG RLA study and for Unit-2 comprehensive BTG RLA study have been completed by BHEL. R&M/LE works taken up KPCL: <u>Unit-1:</u> HPT module replaced by rectified module. • Replacement of IPT rotor and last two stages blades of LPT have been completed. • RH Coils, Boiler C&I, Station C&I R&M works have been completed. • Order placed for latest version of Electronic controllers retrofitted for ESP to reduce stack emission . • R&M completed for CW pumps. • 2nos PA fans motors replaced . • LT switchgears & Control panels retrofitting done. • Two sets of Vacuum pumps with motors have been commissioned. • Instrumentation & service air compressor, replacement of air circuit breakers & protection panels in 6.6 kV switchgear have been completed. <u>Unit-2:</u> • HPT module replaced by rectified module. • Boiler C&I works completed.
30	Karnataka	Raichur	2	1986	210	

						- Electronic controllers rectified with latest version in ESP for reducing stack emission. - Generator Transformer replaced with new CGL make. - GT retrofitted with new emulsifier system.
31	Bihar	Barauni	6	1983	110	Dismantling work of Boiler, ESP, mills, turbine and generator completed. HP rotor received at BTPS after repair. Boiler water wall erection completed, fins welding under progress. C&I panels (60/62) installed. Casting of (32/32) piles at ID fan A completed. IP and LP rotor sent to BHEL, Hyderabad for repairing. LT Transformer foundation-drawings are yet to be supplied. Supply of Turbine box up materials are still incomplete. As per BHEL synchronization is expected by April, 2015
32	Bihar	Barauni	7	1985	110	LOA awarded on 15.02.2010. Unit under s/d since 17.03.2012. Boiler drainable hydro test done. All platen super heater joints completed. 2406/2900 MT Boiler and 1322/1400 MT ESP erection completed till 17/06/2014. Water box inside painting of condenser completed. Erection of CW vertical pumps completed. HP&IP Turbine boxed up. Power Supply feeders for some equipments are yet to be identified. As per BHEL communication synchronization is expected by 15.01.2015
33	Bihar	Muzaffarpur	1	1985	110	Unit was under s/d since 6.10.2003. Unit Synchronised on 5th of July, 2013.
34	Bihar	Muzaffarpur	2	1986	110	S/d taken on 29.03.2012. Unit Synchronised on 30th of September, 2014.
35	W.Bengal	Kolaghat	1	1990	210	DPR prepared and accepted by WBPDC.
36	W.Bengal	Kolaghat	2	1985	210	DPR has been prepared and it is under examination in CEA.
37	W.Bengal	Kolaghat	3	1984	210	DPR has been prepared and it is under examination in CEA.
38	W.Bengal	Bandel	5	1982	210	World Bank funded project. Contract for BTG pkg. awarded to M/s DHIC and signed on 29.2.2012. Unit taken on shut down for LE works on 24.11.2013. BTG Package: For Onshore Package, overall cumulative progress for engineering and procurement achieved till August 2014 is 93.95% as against scheduled progress of 100.00%. Order placed for 88 nos. of On-Shore Items. (Total Scope:89 Items) CHP Package: Progress for Engineering and Procurement is 77.84% achieved. AHP Package: 97 out of 125 drawings have reviewed. Electrical Package: Progress for Engineering and Procurement is 88.80% achieved. 174 out of 179 drawings have reviewed.
Sub Total State Sector (LE)			38		6820	

STATE SECTOR (R&M Programme)

S.N.	State	Name of Station	Unit No.	Year of Comm.	Cap. (MW)	Present status
1	U.P.	Obra	7	1974	100	R&M scheme is progress by M/s. BHEL, zero date is 04.12.2009.S/d since 01.07.2010. Total cost of scheme 67.12 Crs. Loan agreement amounting to Rs. 142.4 Crs. Has been finalised by PFC and remaining Rs.35.60 Crs. from State Govt./ Internal resources. Work was to be completed within 23 months from zero date (including 08 months s/d period). Zero date of the scheme Erection started since 3.6.2011. Boiler pressure parts 70%, structure work 90% and turbine erection work has been 50% completed. As per revised schedule of BHEL Expected Total expenditure Rs. 53.91Crs. Synchronisation is in November, 2014.
2	U.P.	Anpara	1	1986	210	Estimated cost of R&M is Rs. 68.96 Cr. Financed by PFC and UPRVUNL. The scheme completed in March 2013.
3	U.P.	Anpara	2	1986	210	
4	U.P.	Anpara	3	1988	210	
5	U.P.	Anpara'B	4	1993	500	R&M works is being executed by M/s BHEL & M/s MITSUI, Japan. The total cost of scheme is Rs. 691.97 Crore out of which loan agreement to Rs. 553.576 Crore has been finalised by PFC and remaining Rs. 138.394 Crore from internal resources. Work to be carried out during Annual / Capital S/d period. Expected completion by September, 2016. Total Expenditure 254.93 Cr.
6	U.P.	Anpara'B	5	1994	500	
7	Punjab	Ropar	1	1984	210	Utility decided to do need based R&M at estimated expenditure of Rs. 55 Cr.
8	Punjab	Ropar	2	1985	210	
9	Punjab	Ropar	5	1992	210	Utility decided to do need based R&M at estimated expenditure of Rs. 65 Cr.
10	Punjab	Ropar	6	2001	210	
11	Haryana	Panipat	5	1993	210	RLA studies done. Scope of work finalised.
12	Gujarat	Wanakbori	1	1982	210	Utility decided to do need based R&M. Works for upgrading of C&I system has already been awarded.
13	Gujarat	Wanakbori	2	1983	210	Utility decided to do need based R&M. Works for upgrading of C&I system has already been awarded. GSECL is preparing for R&M implementation of LMZ design turbine by high energy efficient turbines.
14	Gujarat	Ukai	3	1979	200	a) Utility decided to do need based R&M. b) Rehabilitation/ Retrofitting of ESP set is planned to undertake.
15	Gujarat	Ukai	4	1979	200	a) Utility decided to do need based R&M b) GSECL is preparing for R&M implementation of LMZ design turbine by high energy efficient turbines. c) Rehabilitation/ Retrofitting of ESP set is planned to undertake.
16	Rajasthan	Kota	1	1983	110	RRVUNL has identified 17 nos. schemes at an estimated cost of Rs. 356.13 Cr. The present status of these R&M works is as below- - 05 nos. of works fully Completed - 09nos. of works order placed to the execution agency and work under progress
17	Rajasthan	Kota	2	1983	110	

						- 02 nos. of works E- tender notice is issued & are under tendering process. - 01 no. of work of compressor replacement- Notice inviting E- tender to be issued. A proposal for the RLA has been obtained from the NTPC (Empanelled consultant for RLA/LE by CEA) for the aforesaid ALA work prior to appointment of consultant for “RLA study, Condition Monitoring & preparation of SPR for Life Extension of Unit 1 & 2 of KTPS, Kota (RVUNL)” and a detailed scope of work is under preparation for RLA study of units during coming annual shutdowns. Thereafter, the R&M activities shall be carried out based on the recommendation/guidelines as per DPR (detailed Project Report) to be submitted by the consultant.
18	Jharkhand	Patratu	9	1984	110	Unit was under s/d from 5.8.2006 due to fire incident. Works are under progress.
19	Jharkhand	Patratu	10	1986	110	Unit was under s/d from 5.8.2006 due to fire incident. Synchronised on 24.05.2012.
20	W. Bengal	DPL	6	1985	110	Synchronised on 07. 05. 2012 after R&M.
Sub Total State Sector (R&M)			20		4150	
	Total State sector (LE+R&M)		58		10970	

CENTRAL SECTOR (LE Programme)

Coal Based

Sl. No.	Utility	Name of Station	Unit No.	Year of Comm.	Cap. (MW)	Present Status
1	DVC	Bokaro 'B'	1	1986	210	Considered under KfW funded project. DPRs were prepared by M/s Evonik. Accepted by DVC in Nov. 2013. DPRs are under process of acceptance by CEA.
2	DVC	Bokaro 'B'	2	1990	210	
3	DVC	Bokaro 'B'	3	1993	210	
4	DVC	Durgapur	4	1982	210	Scope given by JCOAL. But as per CEA advice JCOAL would be requested further for revision of scope.
5	NTPC	Badarpur	4	1978	210	Switchyard R&M completed. ESP renovation completed in unit-4.
6	NTPC	Badarpur	5	1981	210	a) Main plant revised package (Stage-II, 2x210MW) list is under approval. Retendered due to poor response from Vendors. b) CW system –under process of tendering.
7	NTPC	Singrauli STPS	1	1986	200	a) CW system scheme under execution. b) Main plant- Some schemes under review and some schemes under process of tendering. Following three packages have been awarded. i) GT, UAT & ST awarded on 20.02.2014. ii) C&I of Main Plant and BOP awarded pm 10.06.2014. iii) Switchyard automation on 27.06.2014.
8	NTPC	Singrauli STPS	2	1987	200	
9	NTPC	Singrauli STPS	3	1983	200	
10	NTPC	Singrauli STPS	4	1983	200	
11	NTPC	Singrauli STPS	5	1984	200	
12	NTPC	Korba STPS	1	1983	200	40 Schemes split into 64 PRs. Total Pos placed are 33 nos. 2 POs paced during Q2 Balance scheme are under process of tendering.
13	NTPC	Korba STPS	2	1983	200	
14	NTPC	Korba STPS	3	1984	200	
15	NTPC	Ramagundam STPS	1	1984	200	Total Packages
16	NTPC	Ramagundam STPS	2	1984	200	CC
17	NTPC	Ramagundam STPS	3	1984	200	Regional
						Site
						36
						2
						9
						25 (37 PRs)
						PO placed in Q2
						0
						0
						1
						Total PO placed
						1
						2
						31
Sub total C. S (LE Coal based)			17		3460	

Central Sector LE (Gas based)

S.N.	State	Name of Station	Unit No.	Year of Comm.	Cap. (MW)	Present status
1		Dadri GT	GT-1	1991	131	Techno- commercial bid opened on 26.09.2014. Post bid discussions in progress.
2		Dadri GT	GT-2	1991	131	
3		Dadri GT	GT-3	1991	131	
4		Dadri GT	GT-4	1991	131	
5		Auraiya GT	GT-1	1989	111.19	R&M in GT-1 completed in 22.06. 2014. LE works of GT2 started in Sep'14. Implementation scheduled during FY: 2014-15
6		Auraiya GT	GT-2	1989	111.19	
7		Auraiya GT	GT-3	1989	111.19	
8		Auraiya GT	GT-4	1989	111.19	
9		Kawas GT	GT-1A	1992	106	GT-1A has been completed on 21.01.2013
10		Kawas GT	GT-1B	1992	106	GT-1B has been completed in August, 2013
11		Kawas GT	GT-2A	1992	106	GT-2 A has been completed in August, 2014
12		Kawas GT	GT-2B	1992	106	GT-2B was completed on 31.03.2014.
13		Gandhar GT	GT-1	1994	131	Works in GT-3 has been completed in September, 2013. Works in GT-1 has been completed in July, 2014.
14		Gandhar GT	GT-2	1994	131	
15		Gandhar GT	GT-3	1994	131	Order for GT renovation have been placed on M/s Alstom on 16.05.2012. GT-2 is planned to completed in FY:2014-15.
Sub Total (LE Gas based)			15		1785.8	

R&M Programme Central Sector

Sl. No.	Utility	Name of Station	Unit No.	Year of Comm.	Cap. (MW)	Present status
1	NTPC	Singrauli STPS	6	1986	500	11+1 (Part) schemes out of 17 (after merger, before merger 23)schemes are awarded. 04 PO placed in Q2 .Two for full schemes and two for part schemes.06 schemes merged with DDCMIS package which has been awarded on 25.06.21. Balance Schemes under tendering process.
2	NTPC	Singrauli STPS	7	1987	500	
3	NTPC	Korba STPS	4	1987	500	7 schemes out of 9 schemes are awarded. Bids open for 01 scheme during Q1. Balance schemes under tendering process
4	NTPC	Korba STPS	5	1988	500	
5	NTPC	Korba STPS	6	1988	500	
6	NTPC	Ramagundam STPS	4	1988	500	All 11 nos. schemes awarded. Implementation of C&I R&M completed in unit -5 in June,2014.
7	NTPC	Ramagundam STPS	5	1989	500	
8	NTPC	Ramagundam STPS	6	1989	500	
9	NTPC	Farakka Stage-II	4	1992	500	All 7 nos. schemes awarded.
10	NTPC	Farakka Stage-II	5	1994	500	
11	NTPC	Tanda	2	1989	110	Synchronised on 15.09 2012
12	NTPC	Unchahar	1	1988	210	13 out of 14 schemes are awarded. Balance one scheme under tendering process.
13	NTPC	Unchahar	2	1989	210	
14	NTPC	Unchahar	3	1999	210	
15	NTPC	Unchahar	4	1999	210	
16	NTPC	Vindhyachal	1	1987	210	14 schemes are awarded out of 20 schemes. Balance schemes under tendering process
17	NTPC	Vindhyachal	2	1988	210	
18	NTPC	Vindhyachal	3	1989	210	
19	NTPC	Vindhyachal	4	1989	210	
20	NTPC	Vindhyachal	5	1990	210	
21	NTPC	Vindhyachal	6	1991	210	
22	NTPC	Vindhyachal	7	1999	500	
23	NTPC	Vindhyachal	8	2000	500	
24	NTPC	Simhadri	1	2002	500	All 7 nos. schemes awarded.
25	NTPC	Simhadri	2	2002	500	
26	NTPC	Talchar STPS	1	1995	500	18 out of 19 schemes awarded. One scheme under tendering process
27	NTPC	Talchar STPS	2	1996	500	
28	NTPC	Dadri	1	1991	210	20 schemes reduced 19 nos. after removing 1 scheme being executed against SWYD (Stage-II) 18 schemes are awarded out of 19 schemes. Balance 01 schemes is under tendering process
29	NTPC	Dadri	2	1992	210	
30	NTPC	Dadri	3	1993	210	
31	NTPC	Dadri	4	1994	210	
32	NTPC	Rihand STPS Ph III	1	1988	500	10 out of 12 schemes are awarded. (PO for 01 scheme is placed during Q2). Balance schemes under tendering process.
33	NTPC	Rihand STPS Ph III	2	1989	500	
34	NTPC	Kahalgaon	1	1992	210	08 out of 10 schemes are awarded. Balance schemes under tendering stage.
35	NTPC	Kahalgaon	2	1994	210	
36	NTPC	Kahalgaon	3	1995	210	
37	NTPC	Kahalgaon	4	1996	210	
Sub total C.S. (R&M)			37		12890	
Sub total C.S. Coal Based (LE + R&M)			54		16350	

CENTRAL SECTOR R&M (Gas Based)

CENTRAL SECTOR R&M (Gas Based)						The scope of work finalised. The proposals are in advance stage of approval for ₹ 102.25 Cr., completion is expected by March, 2015. GTG-3,4& 5 completed on 31.03.2014 as per schedule. Gas Engines for Gas boosters Station for all GTGs.: All major equipment like 3 Gas Engines and associated auxiliaries have already been delivered at site. Erection works will be started on receipt of Air Cooled Heat Exchanger (Radiators) at site. As per schedule, the subject R&M works will be completed by August., 2015. The estimated cost is Rs. 62 Cr.
1	NEEPCO	Kathalguri CCGT	GT-1	1995	33.50	
2		Kathalguri CCGT	GT-2	1995	33.50	
3		Kathalguri CCGT	GT-3	1995	33.50	
4		Kathalguri CCGT	GT-4	1995	33.50	
5		Kathalguri CCGT	GT-5	1996	33.50	
6		Kathalguri CCGT	GT-6	1996	33.50	
7		Kathalguri CCGT	ST-1	1998	30.00	
8		Kathalguri CCGT	ST-2	1998	30.00	
Sub Total Gas (R&M)			8		261	

Sub total Gas in C.S. (LE + R& M) 23 2046.8

Total R&M + LE 135 29367

Northern Region

(Unit wise Broad Status of LE works)

Status of LE works of Uttar Pradesh (UPRVUNL) Thermal Power Station (As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Supply started
1	Name of Power Station	OBRA	i) Boiler : 100%Replacement damaged ceiling structure, Refractory and thermal insulation- Replacement 180 nos. HP and LP valves, 200 nos. route valves, replacement/repair of fuel oil system valves, replacement of 8 nos. spray control valves and piping for Desuper heater in super heater and reheater, replacement of 4 nos. control valves, 2 nos. drum safety valves, 2 nos. reheater safety valves, all other safety valves superheater will be serviced. 100%Replacement of valves in PRDS system. .Skin Casing, Hangers & supports of Main steam pipe. 100% alignment of water walls. Correction of Buck stays, guide channels, vertical channel, corner attachment from 8M to 48M, replacement of all peep holes & man holes. 100% Replacement of Furnace walls, Down Flow pipes, Riser Tubes, Economizer. O/H of Boiler Drum & Internals, 100% Replacement of Super Heaters, Attemperator, Re-Heater, Sling Rods and supports, Spray Water piping, O/H of PRDS system. Replacement of baskets, seals and sector plates gear boxes of Air and Flue gas system. O/H & repair of damaged parts of FD fans. 100% Replacement of ID fans with 10% enhanced capacity. Cold air ducts, Hot air ducts, Flue gas ducts, Compensators in cold air ducts, Compensators in cold air ducts, Sampling coolers, Dampers and gates, Scanner air fan, Suit blowing system, wall blowers. O/H & Replacement of damaged parts of P.A. Fans., 100% Replacement of Raw coal scrapper feeder (2 Nos.), Wind box & Coal burners of coal burners & Coal dust pipes and bends with ceramic lining of Coal Milling and firing system. Complete O/H of Oil firing system: Replacement of Control & Instrumentation: Boiler Controls, FSSS (BMS), Secondary Air Damper Control Panels (SADC), Soot Blower Control Panels (SBC Panels), Cables between consoles and DCS cabinets, Interconnecting cables between DCS cabinets, Auto Control Loops for Boiler (maxDNA based).
2	Unit No. & capacity	U-10 (200 MW)	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of commissioning	01/1979	
B. RLA Study / Consultancy			
Description		Boiler TG.	ii) TG :
Estimated Cost (Rs in Cr)		1 crore for RLA of the unit has been covered along with LE works	HP Turbine:: Fully bladed new rotor,- New blading set complete stages, Complete machined new shaft, Inner casing including guide blades sealing arrangement, safety governor, fasteners, Complete new modernized outer casing IP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Inner casing, sealing arrangement, fasteners, Complete set of diaphragms LP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Complete set of diaphragms. Inner casing, materials for modernisation of LP outer casing, coupling, sealing arrangement, fasteners, Rotor and diaphragms lifting device for units (9 to 13). Jacking oil pump (1 set). Electro hydraulic governing system (1 set). Auxiliary equipment: Ejectors, Condenser tubes 100% replacement Generator(1 set). : Stator winding bars and winding, Supply of end packets and shunts for stator and assembly, Generator C&I, Gas analyzer cabinet, Generator instrumentation cabinet, Conductivity instruments, Moisture measurement system, Group cables for generator C&I area for connection between junction boxes and cabinets, between cabinets, between C&I cabinets and UCB. TG Auxiliaries: Gland steam condenser: Supply of cupronickel tube bundles considered Supply of: Main oil cooler, L.P. heater 1-4 of cupronickel tube bundles, Deaerator, Pipes and supports cooling water line of MOC, Valves upto 65 mm, insulation and cladding, Spares for D/C, A/C oil pumps, S.O.P, Condensate Extraction water pumps, Bearing gear spares, Boiler Feed Pump: BFP cartridge (1 No), Hydraulic coupling R16K (2 Nos), RC valve (3 Nos), Connecting coupling strainer & warm up valve, (3 Nos), Drip pump valves & fittings (2 sets), Warm up valve & safety valves for BFP (1set). O/H of Booster Pump & H.P.Heters: Turbine supervisory instrument including field sensors, cables, electronics. Auto Control Loops for Turbo-Generator & Re-generative Area
Executing Agency		BHEL	
Expected/Actual start of work			
Completion date			
Actual Expenditure (Rs in Cr)			

C	R&M/ LE Works		iii) BOP : Capping Amount of Rs. 60 crores has been of BOP for all the five units of 5x200MW. Station C&I Equipment, SWAS system, Flue gas analysers, Instrumentation cables for auto loop & measurement loops, Max DNA based DCS panels for measurement loops, Back-up control desk (for auto control & measurement loops) for critical operation for safe shut down of unit), Alarm system excepting for generator area., Sequence of event recording SOE (integral part of DCS), Interlocks & protection for fans & BFP (maxDNA based system), Static excitation system: Thruster cubicle, Digital regulation panel, Field breaker cubicle, Field flashing cubicle, Trunking cubicle, Mandatory spares.
1	Executing Agency Boiler/ TG.	BHEL	
2	No. of Activities Boiler/ TG.		
3	Zero date	20.6.2006	
4	Expected/Actual date of Start of work	25.03.2013 (A) After revised scope of work	
5	Expected/Actual date of Completion of work		
6	Estimated Cost (Rs in Cr)	Rs 1702.14 crores for units (9 to 13) 5x200 MW units.	
7	Actual Expenditure incurred (Rs in Cr)	Rs 1136.81 Cr (On unit 9-13)	

Status of LE works of Uttar Pradesh (UPRVUNL) Thermal Power Station (As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Work under progress
1	Name of Power Station	OBRA	i) Boiler : 100%Replacement damaged ceiling structure, Refractory and thermal insulation- Replacement 180 nos. HP and LP valves, 200 nos. route valves, replacement/repair of fuel oil system valves, replacement of 8 nos. spray control valves and piping for Desuper heater in super heater and reheater, replacement of 4 nos. control valves, 2 nos. drum safety valves, 2 nos. reheater safety valves, all other safety valves superheater will be serviced. 100%Replacement of valves in PRDS system. .Skin Casing, Hangers & supports of Main steam pipe. 100% alignment of water walls. Correction of Buck stays, guide channels, vertical channel, corner attachment from 8M to 48M, replacement of all peep holes & man holes. 100% Replacement of Furnace walls, Down Flow pipes, Riser Tubes, Economizer. O/H of Boiler Drum & Internals, 100% Replacement of Super Heaters, Attemperator, Re-Heater, Sling Rods and supports, Spray Water piping, O/H of PRDS system. Replacement of baskets, seals and sector plates gear boxes of Air and Flue gas system. O/H & repair of damaged parts of FD fans. 100% Replacement of ID fans with 10% enhanced capacity. Cold air ducts, Hot air ducts, Flue gas ducts, Compensators in cold air ducts, Compensators in cold air ducts, Sampling coolers, Dampers and gates, Scanner air fan, Suit blowing system, wall blowers. O/H & Replacement of damaged parts of P.A. Fans., 100% Replacement of Raw coal scrapper feeder (2 Nos.), Wind box & Coal burners of coal burners & Coal dust pipes and bends with ceramic lining of Coal Milling and firing system. Complete O/H of Oil firing system: Replacement of Control & Instrumentation: Boiler Controls, FSSS (BMS), Secondary Air Damper Control Panels (SADC), Soot Blower Control Panels (SBC Panels), Cables between consoles and DCS cabinets, Interconnecting cables between DCS cabinets, Auto Control Loops for Boiler (maxDNA based).
2	Unit No. & capacity	U-11 (200 MW)	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of commissioning	01/1979	
B. RLA Study / Consultancy			
	Description	Boiler TG.	ii) TG :
	Estimated Cost (Rs in Cr)	1 crore for RLA of the unit has been covered along LE	TG HP Turbine:: Fully bladed new rotor,- New blading set complete stages, Complete machined new shaft, Inner casing including guide blades sealing arrangement, safety governor, fasteners, Complete new modernized outer casing IP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Inner casing, sealing arrangement, fasteners, Complete set of diaphragms LP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Complete set of diaphragms. Inner casing, materials for modernisation of LP outer casing, coupling, sealing arrangement, fasteners, Rotor and diaphragms lifting device for units (9 to 13). Jacking oil pump (1 set). Electro hydraulic governing system (1 set). Auxiliary equipment: Ejectors, Condenser tubes 100% replacement Generator(1 set). : Stator winding bars and winding, Supply of end packets and shunts for stator and assembly, Generator C&I, Gas analyzer cabinet, Generator instrumentation cabinet, Conductivity instruments, Moisture measurement system, Group cables for generator C&I area for connection between junction boxes and cabinets, between cabinets, between C&I cabinets and UCB. TG Auxiliaries: Gland steam condenser: Supply of cupronickel tube bundles considered Supply of: Main oil cooler, L.P. heater 1-4 of cupronickel tube bundles, Deaerator, Pipes and supports cooling water line of MOC, Valves upto 65 mm, insulation and cladding, Spares for D/C, A/C oil pumps, S.O.P, Condensate Extraction water pumps, Bearing gear spares, Boiler Feed Pump: BFP cartridge (I No), Hydraulic coupling R16K (2 Nos), RC valve (3 Nos), Connecting coupling strainer & warm up valve, (3 Nos), Drip pump valves & fittings (2 sets), Warm up valve & safety valves for BFP (1set). O/H of Booster Pump & H.P.Heters: Turbine supervisory instrument including field sensors, cables, electronics. Auto Control Loops for Turbo-Generator & Re-generative Area
	Executing Agency	BHEL BHEL	
	Expected/ Actual start of work		
	Completion date		
	Actual Expenditure (Rs in Cr)		

C	R&M/ LE Works		iii) BOP : Capping Amount of Rs. 60 crores has been of BOP for all the five units of 200MW. Station C&I Equipment, SWAS system, Flue gas analysers, Instrumentation cables for auto loop & measurement loops, Max DNA based DCS panels for measurement loops, Back-up control desk (for auto control & measurement loops) for critical operation for safe shut down of unit), Alarm system excepting for generator area., Sequence of event recording SOE (integral part of DCS), Interlocks & protection for fans & BFP (maxDNA based system), Static excitation system: Thyristor cubicle, Digital regulation panel, Field breaker cubicle, Field flashing cubicle, Trunking cubicle, Mandatory spares.
1	Executing Agency Boiler/ TG.	BHEL	
2	No. of Activities Boiler/ TG.		
3	Zero date	20.6.2006	
4	Date of Start of work	13.07.2011	
5	Expected/Actual date of Completion of work	November, 2013 (E)	
6	Estimated Cost (Rs in Cr)	Rs 1702.14 crores for units (9 to 13) 5x200 MW units.	
7	Actual Expenditure incurred (Rs in Cr)	Rs 1136.81 Cr (On unit 9-13)	

Dismantling of boiler completed.

Complete refurbishment of boiler & ESP and Overhauling of turbine (at existing capacity)

Status of LE works of Uttar Pradesh (UPRVUNL) Thermal Power Station (As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Supply started
1	Name of Power Station	OBRA	i) Boiler : 100%Replacement damaged ceiling structure, Refractory and thermal insulation- Replacement 180 nos. HP and LP valves, 200 nos. route valves, replacement/repair of fuel oil system valves, replacement of 8 nos. spray control valves and piping for Desuper heater in super heater and reheater, replacement of 4 nos. control valves, 2 nos. drum safety valves, 2 nos. reheater safety valves, all other safety valves superheater will be serviced. 100%Replacement of valves in PRDS system. .Skin Casing, Hangers & supports of Main steam pipe. 100% alignment of water walls. Correction of Buck stays, guide channels, vertical channel, corner attachment from 8M to 48M, replacement of all peep holes & man holes. 100% Replacement of Furnace walls, Down Flow pipes, Riser Tubes, O/H of Boiler Drum & Internals, Economizer., 100% Replacement of Super Heaters, Attemperator, Re-Heater, Sling Rods and supports, Spray Water piping, O/H of PRDS system. Replacement of baskets, seals and sector plates gear boxes of Air and Flue gas system. O/H & repair of damaged parts of FD fans. 100% Replacement of ID fans with 10% enhanced capacity. Cold air ducts, Hot air ducts, Flue gas ducts, Compensators in cold air ducts, Compensators in cold air ducts, Sampling coolers, Dampers and gates, Scanner air fan. O/H & Replacement of damaged parts of P.A. Fans., Suit blowing system, wall blowers. 100% Replacement of Raw coal scrapper feeder (2 Nos.), Wind box & Coal burners of coal burners & Coal dust pipes and bends with ceramic lining of Coal Milling and firing system. Complete O/H of Oil firing system: Replacement of Control & Instrumentation: Boiler Controls, FSSS (BMS), Secondary Air Damper Control Panels (SADC), Soot Blower Control Panels (SBC Panels), Cables between consoles and DCS cabinets, Interconnecting cables between DCS cabinets, Auto Control Loops for Boiler (max DNA based).
2	Unit No. & capacity	U-12 (200 MW)	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of commissioning	01/1979	
B.	RLA Study / Consultancy		
	Description	Boiler TG.	ii) TG :
	Estimated Cost (Rs in Cr)	1 crore for RLA of the unit has been covered along with the uprating of units (200 MW to 216 MW)	HP Turbine:: Fully bladed new rotor,- New blading set complete stages, Complete machined new shaft, Inner casing including guide blades sealing arrangement, safety governor, fasteners, Complete new modernized outer casing IP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Inner casing, sealing arrangement, fasteners, Complete set of diaphragms LP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Complete set of diaphragms. Inner casing, materials for modernisation of LP outer casing, coupling, sealing arrangement, fasteners, Rotor and diaphragms lifting device for units (9 to 13). Jacking oil pump (1 set). Electro hydraulic governing system (1 set). Auxiliary equipment: Ejectors, Condenser tubes 100% replacement Generator(1 set). : Set of accumulator (1 set), Rewinding of generators rotors (1 No), Retaining ring (2 Nos), Generator C&I, Gas analyzer cabinet, Generator instrumentation cabinet, Conductivity instruments, Moisture measurement system, Group cables for generator C&I area for connection between junction boxes and cabinets, between cabinets, between C&I cabinets and UCB. TG Auxiliaries: Gland steam condenser: Supply of cupronickel tube bundles considered Supply of: Main oil cooler, L.P. heater 1-4 of cupronickel tube bundles, Deaerator, Pipes and supports cooling water line of MOC, Valves upto 65 mm, insulation and cladding, Spares for D/C, A/C oil pumps, S.O.P, Condensate Extraction water pumps, Bearing gear spares, Boiler Feed Pump: BFP cartridge (1 No), Hydraulic coupling R16K (2 Nos), RC valve (3 Nos), Connecting coupling strainer & warm up valve, (3 Nos), Drip pump valves & fittings (2 sets), Warm up valve & safety valves for BFP (1set). O/H of Booster Pump & H.P.Heters: Turbine supervisory instrument including field sensors, cables, electronics. Auto Control Loops for Turbo-Generator & Re-generative Area
	Executing Agency	BHEL BHEL	
	Expected/ Actual start of work		
	Completion date		
	Actual Expenditure (Rs in Cr)		

C	R&M/ LE Works		iii) BOP :
1	Executing Agency Boiler/ TG.	BHEL	Capping Amount of Rs. 60 crores has been of BOP for all the five units of 5x200MW. Station C&I Equipment, SWAS system, Flue gas analysers, Instrumentation cables for auto loop & measurement loops, Max DNA based DCS panels for measurement loops, Back-up control desk (for auto control & measurement loops) for critical operation for safe shut down of unit), Alarm system excepting for generator area., Sequence of event recording SOE (integral part of DCS), Interlocks & protection for fans & BFP (maxDNA based system), Static excitation system: Thyristor cubicle, Digital regulation panel, Field breaker cubicle, Field flashing cubicle, Trunking cubicle, Mandatory spares.
2	No. of Activities Boiler/ TG.		
3	Zero date	20.6.2006	
4	Expected Date of Start of works	*	
5	Expected date of Completion of works		
6	Estimated Cost (Rs in Cr)	Rs 1702.14 crores for units (9 to 13) 5x200 MW units.	
7	Actual Expenditure incurred (Rs in Cr)	Rs 1136.81 Cr (On unit 9-13)	

***After completion of R&M / LE works of boiler and O/H of turbines of units 10 &11 at rated capacity. Thereafter Unit 12 & 13 will be taken up.**

Status of LE works of Uttar Pradesh (UPRVUNL) Thermal Power Station (As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Supply started
1	Name of Power Station	OBRA	i) Boiler : 100%Replacement damaged ceiling structure, Refractory and thermal insulation- Replacement 180 nos. HP and LP valves, 200 nos. route valves, replacement/repair of fuel oil system valves, replacement of 8 nos. spray control valves and piping for Desuper heater in super heater and reheater, replacement of 4 nos. control valves, 2 nos. drum safety valves, 2 nos. reheater safety valves, all other safety valves superheater will be serviced. 100%Replacement of valves in PRDS system. .Skin Casing, Hangers & supports of Main steam pipe. 100% alignment of water walls. Correction of Buck stays, guide channels, vertical channel, corner attachment from 8M to 48M, replacement of all peep holes & man holes. 100% Replacement of Furnace walls, Down Flow pipes, Riser Tubes, O/H of Boiler Drum & Internals, Economizer., 100% Replacement of Super Heaters, Attemperator, Re-Heater, Sling Rods and supports, Spray Water piping, O/H of PRDS system. Replacement of baskets, seals and sector plates gear boxes of Air and Flue gas system. O/H & repair of damaged parts of FD fans. 100% Replacement of ID fans with 10% enhanced capacity. Cold air ducts, Hot air ducts, Flue gas ducts, Compensators in cold air ducts, Compensators in cold air ducts, Sampling coolers, Dampers and gates, Scanner air fan. O/H & Replacement of damaged parts of P.A. Fans., Suit blowing system, wall blowers. 100% Replacement of Raw coal scrapper feeder (2 Nos.), Wind box & Coal burners of coal burners & Coal dust pipes and bends with ceramic lining of Coal Milling and firing system. Complete O/H of Oil firing system: Replacement of Control & Instrumentation: Boiler Controls, FSSS (BMS), Secondary Air Damper Control Panels (SADC), Soot Blower Control Panels (SBC Panels), Cables between consoles and DCS cabinets, Interconnecting cables between DCS cabinets, Auto Control Loops for Boiler (maxDNA based).
2	Unit No. & capacity	U-13 (200 MW) Upgradation to 216 MW	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of commissioning	01/1979	
B. RLA Study / Consultancy			
	Description	Boiler TG.	ii) TG :
Estimated Cost (Rs in Cr)	1 crore for RLA of the unit has been covered along with the uprating of units (200 MW to 216 MW)		HP Turbine:: Fully bladed new rotor,- New blading set complete stages, Complete machined new shaft, Inner casing including guide blades sealing arrangement, safety governor, fasteners, Complete new modernized outer casing IP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Inner casing, sealing arrangement, fasteners, Complete set of diaphragms LP Turbine: Fully bladed new rotor, New blading set complete stages, Complete machined new shaft, Complete set of diaphragms. Inner casing, materials for modernisation of LP outer casing, coupling, sealing arrangement, fasteners, Rotor and diaphragms lifting device for units (9 to 13). Jacking oil pump (1 set). Electro hydraulic governing system (1 set). Auxiliary equipment: Ejectors, Condenser tubes 100% replacement Generator(1 set). : Set of accumulator (1 set), Rewinding of generators rotors (1 No), Retaining ring (2 Nos), Generator C&I, Gas analyzer cabinet, Generator instrumentation cabinet, Conductivity instruments, Moisture measurement system, Group cables for generator C&I area for connection between junction boxes and cabinets, between cabinets, between C&I cabinets and UCB. TG Auxiliaries: Gland steam condenser: Supply of cupronickel tube bundles considered Supply of: Main oil cooler, L.P. heater 1-4 of cupronickel tube bundles, Deaerator, Pipes and supports cooling water line of MOC, Valves upto 65 mm, insulation and cladding, Spares for D/C, A/C oil pumps, S.O.P, Condensate Extraction water pumps, Bearing gear spares, Boiler Feed Pump: BFP cartridge (1 No), Hydraulic coupling R16K (2 Nos), RC valve (3 Nos), Connecting coupling strainer & warm up valve, (3 Nos), Drip pump valves & fittings (2 sets), Warm up valve & safety valves for BFP (1set). O/H of Booster Pump & H.P.Heters: Turbine supervisory instrument including field sensors, cables, electronics. Auto Control Loops for Turbo-Generator & Re-generative Area
Executing Agency	BHEL	BHEL	
Expected/ Actual start of work			
Completion date			
Actual Expenditure (Rs in Cr)			

C	R&M/ LE Works		iii) BOP : Capping Amount of Rs. 60 crores has been of BOP for all the five units of 5x200MW. Station C&I Equipment, SWAS system, Flue gas analysers, Instrumentation cables for auto loop & measurement loops, Max DNA based DCS panels for measurement loops, Back-up control desk (for auto control & measurement loops) for critical operation for safe shut down of unit), Alarm system excepting for generator area., Sequence of event recording SOE (integral part of DCS), Interlocks & protection for fans & BFP (maxDNA based system), Static excitation system: Thyristor cubicle, Digital regulation panel, Field breaker cubicle, Field flashing cubicle, Trunking cubicle, Mandatory spares.
1	Executing Agency Boiler/ TG.	BHEL	
2	No. of Activities Boiler/ TG.		
3	Zero date	20.6.2006	
4	Expected date of Start of work	*	
5	Expected date of Completion of work		
6	Estimated Cost (Rs in Cr)	Rs 1702.14 crores for units (9 to 13) 5x200 MW units.	
7	Actual Expenditure incurred (Rs in Cr)	Rs 1136.81 Cr (On unit 9-13)	

***After completion of R&M / LE works of boiler and O/H of turbines of units 10 &11 at rated capacity. Thereafter Unit 12 & 13 will be taken up.**

Status of LE works of Uttar Pradesh (UPRVUNL) Thermal Power Station

(As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works	
			Order Placed and Supply of steel has started.	
1	Name of Power Station	Harduaganj	i) Boiler : Conversion of Tangent type of boiler into Membrane type boiler. Conversion of Ball mills into Bowl Mills.	
2	Unit No. & capacity	U-7 (105/110 MW) Upgradation to 120MW		
3	Make			
	i) Boiler	BHEL		
	ii) TG.	BHEL		
4	Date of commissioning	03/1978		
B. RLA Study / Consultancy (NTPC has been appointed for consultancy works)				
Description		Boiler	TG.	ii) TG :
Estimated Cost (Rs in Cr)				Replacement of old HP Turbine with New HP Turbine along with Inner casing, Diaphragm, Rotor (with blades).
Executing Agency				Replacement of old Inner MP casing with New Inner MP casing, Diaphragm and Rotor (with blades).
Expected/Actual start of work				Modernisation of LP casing, New Diaphragm and Rotor (with blades).
Completion date				Replacement of old governing system with new Electronic- Hydroelectric governing system.
Actual Expenditure (Rs in Cr)				Replacement of old 125 MVA transformer with new 150 MVA transformer
C	R&M/ LE Works			iii) BOP :
1	Executing Agency Boiler/ TG.		BHEL	New max DNA C&I system in place of old C&I system. BOP works for almost complete power station. Note: A capping amount of Rs 9.0 crores has been kept (will be paid on mutual agreement between BHEL and UPRVUNL on the bases of RLA studies will be carried out BHEL. Supply of materials/equipments has been started.
2	No. of Activities Boiler/ TG.			
3	Zero date			
4	Date of Start of work		March, 2011	
5	Expected Date of Completion		June,2013	
6	Estimated Cost (Rs in Cr)		Rs 392 Cr	
7	Actual Expenditure incurred (Rs in Cr)		Rs. 190.7 Cr.	

Present Status : Progress of work is very slow. UPRVUNL apprehended that the completion of work is expected by November, 2014.

Status of LE works of Uttar Pradesh (UPRVUNL) Thermal Power Station

(As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Order Placed
1	Name of Power Station	Parichha	i) Boiler :
2	Unit No. & capacity	1 (110 MW)	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of commissioning	03/1984	
B.	RLA Study / Consultancy		(NTPC has been appointed for consultancy works)
	Description	Boiler	TG.
	Estimated Cost (Rs in Cr)		
	Executing Agency		
	Expected/ Actual start of work		
	Completion date		
	Actual Expenditure (Rs in Cr)		
C	R&M/ LE Works		iii) BOP :
1	Executing Agency Boiler/ TG.	BHEL	CHP: Replacement 2 Nos. Plough feeders, 13 Nos Vibrofeeders, 13 Nos rack & pinion gates, bunker sealing arrangement at bunker floor, belt scrapers -17 Nos, idlers, pulleys, 1 No. ring granulator, transfer chutes, surge hopper in crusher house with liners, gear box of conveyor drive, strengthening of structure for all conveyors, safety switches, pull card, belt sway, for all conveyors. AHP: Supply, fabrication and erection of bottom ash hoppers, structure for bottom ash hoppers along with refractory, 4-way solenoid valves, slurry pipe(150 M), L P water piping with fitting, air piping with fitting motorized valves. Replacement of 2 Nos ash slurry disposal pipe lines (1KM). Complete civil, electrical, and C&I work for CHP & AHP. DM Plant: Replacement of alkali storage tank, acid storage tank, acid transfer pump(1 No), alkali transfer pump(1No), anion pimps (4 Nos), degasser pumps (4 Nos), degasser blowers (2 Nos), acid & alkali dozing system, pipes. Compressed Air system: Replacement of 4 Nos instrument air compressors, 4 Nos air dryers with pipings. Fire protection system: New Fire alarm system, Foam pourer system for FO/LDO tanks. Electrical system: Replacement of 7 Nos ABCB breakers with SF-6 breaker, Replacement of 11 Nos Isolators, 6 Nos lightning arrestors ESP augmentation
2	No. of Activities Boiler/ TG.		
3	Zero date		
4	Expected Date of Start of work		
5	Expected Date of Completion of work		
6	Estimated Cost (Rs in Cr)	Rs 343.25 Crs for both unit 1&2	
7	Actual Expenditure incurred (Rs in Cr)		

Status of LE works of Uttar Pradesh (UPRVUNL) Thermal Power Station (As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Order Placed
1	Name of Power Station	Parichha	i) Boiler : Modification in Economiser system along with inlet/outlet headers & elements. Replacement of water wall panels including burner panel and radiant roof tubes. Superheater System: Replacement of Steam cooled wall tube (fully), LTSH coils and terminal tubes (fully), Radial Roof tubes 1 st pass & Roof panels of 2 nd pass (fully). Replacement of De-Superheater System, Re-heater coils & headers. Replacement of All conventional valves of size below 65mm. Replacement of all safety valves, escape pipes, drum safety valves, MS safety valves, CRH & HRH safety valves, Soot blower lines, Soot blower lines safety valve along with SB control station and thermal drain system to suit the new C&I system Replacement of volumetric feeders with Microprocessor based dual belt gravimetric feeders. Replacement of Seal air system for Pulverisers. Replacement of existing coal pipes to suit the XRP 623 mills. Replacement of existing wind boxes with HEA igniters. Piping, valves & fittings of HFO/ LDO system will be redesign and refurbished to suit the NEW C&I system. Replacement of existing Air cooled oil guns. Replacement of existing hot air and cold air ducting, fuel gas ducting. Replacement of existing Refractory and insulation wool. Replacement of soot blowers system along with soot blowers lines, control station, drain station and valves. Replacement of Hangers and supports, Critical piping for PRDS along with piping, valves, Auxiliary steam piping, Blow down piping. Replacement of Air preheater (2 Nos. per boiler) Refurbishment of existing FD fan & , P A fan (2 Nos each per boiler). Replacement of ID fans (3 Nos per boiler) along with hydraulic coupling. Replacement of seal Air fans (2 Nos per boiler) along with motorNew C&I system for boiler and its auxiliaries.
2	Unit No. & capacity	2 (110 MW)	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of commissioning	02/1985	
			(NTPC has been appointed for consultancy works)
			ii) TG :

B.	RLA Study / Consultancy		
Description	Boiler	G.	ii) TG : Replacement of H.P. turbine along with inner casing, rotor with improved design bladings, improved design casing, improved gland boxes along with new gland rings. Replacement of M.P. inner casing, rotor with improved design bladings, improved gland boxes along with new gland rings. Modernisation of L.P. casing and replacement of old diaphragm with new diaphragm and rotor. Replacement of old governing system with new electronic governing system.
Estimated Cost (Rs in Cr)			
Executing Agency			
Expected/ Actual start of work			
Completion date			
Actual Expenditure (Rs in Cr)			

C	R&M/ LE Works		iii) BOP : CHP: Replacement 2 Nos. Plough feeders, 13 Nos Vibrofeeders, 13 Nos rack & pinion gates, bunker sealing arrangement at bunker floor, belt scrapers -17 Nos, idlers, pulleys, 1 No. ring granulator, transfer chutes, surge hopper in crusher house with liners, gear box of conveyor drive, strengthening of structure for all conveyors, safety switches, pull card, belt sway, for all conveyors. AHP: Supply, fabrication and erection of bottom ash hoppers, structure for bottom ash hoppers along with refractory, 4-way solenoid valves, slurry pipe(150 M), L P water piping with fitting, air piping with fitting motorized valves. Replacement of 2 Nos ash slurry disposal pipe lines (1KM). Complete civil, electrical, and C&I work for CHP & AHP. DM Plant: Replacement of alkali storage tank, acid storage tank, acid transfer pump(1 No), alkali transfer pump(1No), anion pumps (4 Nos), degasser pumps (4 Nos), degasser blowers (2 Nos), acid & alkali dosing system, pipes. Compressed Air system: Replacement of 4 Nos instrument air compressors, 4 Nos air dryers with pipings. Fire protection system: New Fire alarm system, Foam pourer system for FO/LDO tanks. Electrical system: Replacement of 7 Nos ABCB breakers with SF-6 breaker, Replacement of 11 Nos Isolators, 6 Nos lightening arrestors
1	Executing Agency Boiler/ TG.		
2	No. of Activities Boiler/ TG.		
3	Zero date		
4	Expected date of Start of work.		
5	Expected Date of Completion of work.		
6	Estimated Cost (Rs in Cr)	Rs 343.25 Cr for unit 2 BTG and BOP & ESP of unit 1&2	
7	Actual Expenditure incurred (Rs in Cr)		

Status of LE works of Punjab State Power Corporation Ltd. (PSPCL)

(As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Unit commissioned
1	Name of Power Station	Bathinda	i) Boiler : Complete replacement of existing indirect fired boiler with direct fired boiler. Replacement of air heaters, flue gas ducting, fuel firing system, milling system, upgradation for direct firing & fans etc.
2	Unit No. & capacity	U-3 (110 MW) Upgradation to 120 MW	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of commissioning	29.7.1978	
B.	RLA Study / Consultancy		
	Description	Boiler TG.	ii) TG : Retrofitting of HP, IP & LP cylinders. Replacement of turbine gland sealing system, HP heaters, Control valves, RCV valves.
	Estimated Cost (Rs in Cr)	0.28	
	Executing Agency	CPRI, Bangalore	
	Actual start of work	02/01 02/01	
	Completion date	03/01 03/01	
	Actual Expenditure (Rs in Cr)	0.28	
C	R&M/ LE Works		iii) BOP : ESP rectification. Ash Handling System (Replacement of ash slurry pipe lines etc.) Complete replacement of Instrument & Controls. Electrical system : Replacement of existing 220 KV ABCB with SF-6 breakers. Replacement of Pneumatic 220 KV Isolators with motor operated mechanism, Replacement of 6.6 KV switchgear etc. Civil and structural works of boiler and auxiliaries.
1	Executing Agency Boiler/ TG.	BHEL	
2	No. of Activities Boiler/ TG.		
3	Zero date		
4	Actual Date of Start of work	14.01.2010	
5	Expected/Actual Date of Completion of work	05.08.2012(A)	
6	Estimated Cost (Rs in Cr)	483.95 Cr. For U-3 & 4	
7	Actual Expenditure incurred (Rs in Cr)	434.3 Cr. for U-3&4	

Physical Progress :

Order for R&M and uprating works on units – 3 & 4 was placed on BHEL on Vide by PSPCL letter No 02/R&M-121 dated 14.11.2006. **Shut down taken from 14.01.2010.** After dismantlement work of Boiler, erection work of Boiler started from 18.06.2010. Boiler was lighted up on 29.05.2012, Chemical cleaning by EDTA has been completed on 02.06.2012. Turbine put on barring gear on 17.-7.2012, Unit synchronised on oil on 18.7.2012 and on coal on 5.8.2012.

The unit is recommissioned on 05.08.2012. Unit has achieved 120 MW load.

Status of LE works of Punjab State Power Corporation Ltd. (PSPCL)

(As on 30.09.2014)

A	Project Details	Description	Broad Scope of Works
			Order Placed
1	Name of Power Station	Bathinda	i) Boiler : Complete replacement of existing indirect fired boiler with direct fired boiler. Replacement of air heaters, flue gas ducting, fuel firing system, milling system, upgradation for direct firing & fans etc.
2	Unit No. & capacity	U-4 (110 MW) Upgradation to 120 MW	
3	Make		
	i) Boiler	BHEL	
	ii) TG.	BHEL	
4	Date of comming	31.01.1979	
B.	RLA Study / Consultancy		
	Description	Boiler TG.	ii) TG : Retrofitting of HP, IP & LP cylinders. Replacement of turbine gland sealing system, HP heaters, Control valves, RCV valves.
	Estimated Cost (Rs in Cr)	0.28	
	Executing Agency	CPRI, Bangalore	
	Actual start of work	11/01 11/01	
	Completion date	12/01 12/01	
	Actual Expenditure (Rs in Cr)	0.32	
C	R&M/ LE Works		iii) BOP : ESP rectification. Ash Handling System (Replacement of ash slurry pipe lines etc.) Complete replacement of Instrument & Controls. Electrical system : Replacement of existing 220 KV ABCB with SF-6 breakers. Replacement of Pneumatic 220 KV Isolators with motor operated mechanism, Replacement of 6.6 KV switchgear etc. Civil and structural works of boiler and auxiliaries.
1	Executing Agency Boiler/ TG.	BHEL	
2	No. of Activities Boiler/ TG.		
3	Zero date		
4	Actual date of Start of work	5.11.2011	
5	Expected Date of Completion of work.	July,2013	
6	Estimated Cost (Rs in Cr)	483.95 Cr. for U-3 & 4	
7	Actual Expenditure incurred (Rs in Cr)	466.91 Cr. for U-3&4	

Unit synchronized in July, 2014.

Western Region

(Unit wise Broad Status of LE works)

There is no unit in western region where order for LE has been placed.

Southern Region

(Unit wise Broad Status of LE works)

STATUS OF LE WORKS OF Dr. NARLA TATA RAO THERMAL POWER STATION

(As on 30.09.2014)

A	Project details		Description	Broad status of various activities	
1	Name of Power Station		Dr.N.T.TPS		
2	Unit No. & capacity		U-1&2 (2x210MW)	Unit-1: i) Boiler : The scope of works includes : 2) Replacement of hot & cold air dampers and gates for bowl mills. 3) Replacement of water walls, Superheater , Reheater, Soot blower system, 4) Replacement of ID fans with higher capacity ii) TG : The scope of works includes : 1) Repair /Refurbishment of HP,IP&LP turbine 2) Up graded design of boiler feed pump- 200 KHI, Recirculation valves, various valves & pipes of BFP, HP/ LP bypass and PRDS valves. 3) Replacement of various oil coolers. iii) Electrical & Instrument: The scope of works includes : 1) Replacement of 3 nos. CWP motors, 21 nos. ESP transformers, station battery with chargers, 6.6. kV Protection Relay, Generator Transformer, UATs, Bus- bar protection, Generator protection, CTs, 200 kV MOCBs with SF6 brakers etc. 2) Re-winding of HT motors of BFPs, CEPs, PA Fans, FD fans and mills. 3) Installation of DCS including field instruments, microprocessor based soot blowing System, FSSS, SWAS System, 4) Replacement of public address system iv) BOP : The scope of works includes : 1) Replacement of CW pumps and raw water pipeline. 2) Augmentation of DM plant, Ash handling system. Replacement of Air compressor, Renovation of Coal handling plant, Unit-2: i) Boiler : The scope of works includes : 1) Renovation of LTSH coil assembly 2) Replacement of hot & cold air dampers and gates for bowl mills. 3) Replacement of water walls, Superheater , Reheater, Soot blower system, 4) Replacement of ID fans with higher capacity 5) Replacement of CRH coil, SCAPH coil, Damaged water walls, Expansion joints, Damaged ducts from APH outlet to chimney, Damaged hangers, Feed water pipe lines, CRH, HRH, MS lines, boiler insulation, Air pre heater rotor assembly, ID fans dampers valves ii) TG : The scope of works includes : 1) Repair /Refurbishment of HP,IP&LP turbine 2) Up graded design of boiler feed pump- 200 KHI, Recirculation valves, various valves & pipes of BFP, HP/ LP bypass and PRDS valves. 3) Replacement of various oil coolers. 4) Re-insulation of generator rotor with F class. iii) Electrical & Instrument: The scope of works includes : 1) Replacement of 3 nos. CWP motors, 21 nos. ESP transformers, station battery with chargers, 6.6. kV Protection Relay, Generator Transformer, UATs, Bus- bar protection, Generator protection, CTs, 200 kV MOCBs with SF6 brakers etc. 2) Re-winding of HT motors of BFPs, CEPs, PA Fans, FD fans and mills. 3) Installation of DCS including field instruments, microprocessor based soot	
3	Make		BHEL/LMW		
4	Date of Commissioning		U# 1-01.11.79 U#2-10.10.80		
B	RLA Studies / Consultancy				
	Description	Boiler	TG		
1	Estimated Cost (Rs.Lacs.)	Included in the cost of R&M works.			
2	Executing Agency	U-1:Blr&TG:Utility Powertech Ltd.New Delhi U-2:Blr&TG:IRC Engg.services India Pvt.Ltd., New Delhi			
3	Exp / Act Start date	-	-		
4	Comple-tion date	U-1: 25.08.04 U-2: 08.09.07	U-1: 25.08.04 U-2: 25.08.07		
5	Actual Exp. (Rs.Lacs.)	U-1: Rs.16.68 U-2:Rs 19.24			
C	R&M / LE works				
1	Estimated cost for both units no-1&2 (Rs. Cr.)		Rs.192.32 Crs		
2	Executing Agency : Boiler/ TG		BHEL		
3	No. of activities : Boiler / TG		78		
4	Date of start / completion (E/A)		Start:25.10.2005		
5	Actual Expenditure incurred (Rs. Cr.)		Rs 162.34 Crs		

			blowing System, FSSS, SWAS System, 4) Replacement of public address system iv) BOP : The scope of works includes : 1) Replacement of CW pumps and raw water pipeline. 2) Augmentation of DM plant, Ash handling system. Replacement of Air compressor, Renovation of Coal handling plant, 3) Replacement of CI & CS bends/ elbows with ceramic bends/ elbows. 4) Modernisation of goods lifts.
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Physical Progress:

APGENCO have taken up 78 activities under RLA/LE programme for Dr NTTPS units-1&2. Most of the activities have been completed except few items for unit-2 viz. replacement of existing analog control system with distributed Digital Control System(DCS), replacement of existing vent condenser tube bundle with new one, replacement of water wall tubes in the 1st pass, replacement of boiler insulation , replacement of damaged expansion joints ,replacement of ID fan outlet damper with multi flap type gas tight isolator , replacement of existing Generator Transformer which will be taken up during the Capital Overhaul of unit-2 .

APGENCO have postponed the Capital Overhaul (COH) programme of Unit-2 to 2015-16 due to non-availability of the units for COH due to load demand.

APGENCO have completed Annual overhaul (AOH) of unit-1 in Sept' 14.

STATUS OF LE WORKS OF TUTICORIN THERMAL POWER STATION

(As on 30.09.2014)

A	Project details		Description	Broad status of various activities
1	Name of Power Station		Tuticorin TPS	i) Boiler : The scope of works includes : ii) TG : The scope of works includes : iii) Electrical & Instrument: The scope of works includes : iv) BOP : The scope of works includes :
2	Unit No. & capacity		U-1,2 2x210 MW	
3	Make		BHEL/ LMW	
4	Date of Commissioning		U# 1-09.07.79 U#2-17.12.80	
B	RLA Studies / Consultancy			
	Description	Boiler	TG	
1	Estimated Cost (Rs.Crs.)	0.08+0.18 =0.26	0+0.26=0.26	
2	Executing Agency	CPRI	BHEL/Alstom	
3	Exp / Act Start date			
4	Completion date	U-1: 12/03 U-2:08/05	U-1: 12/03 U-2:07/08	
5	Actual Exp. (Rs.Crs.)	0.08+0.18 =0.26	0+0.26=0.26	
C	R&M / LE works			
1	Estimated cost for both units no-1&2 (Rs. Cr.)	0.36+9.73=10.09	0.33+0.29=0.62	
2	Executing Agency : Boiler/ TG	U-1: Alstom, Balaji Engg. Enterpris es, Kumar Engg. U-2:sunil hi-tech, CPRI, Trinity, Globus Engrs.	U-1: BHEL U-2: Alstom	
3	No. of activities : Boiler / TG	U-1:4 U-2:6	U-1:2 U-2:2	
4	Date of start / completion (E/A)	Compln: 10/07	Compln :02/10	
5	Actual Expenditure incurred (Rs. Cr.)	0.36	0.33	

Physical Progress:

Unit-1:Boiler:

- Steam Drum Acid cleaning completed.
- Replacement of unhealthy pipe supports work completed.
- Minor repair works in Pent house area completed.

ESP:

- Replacement of complete ESP internals for the first two rows (A1,B1,C1,D1,A2,B2,C2 and ,D2 fields).
- Supply of 20 Nos of Micro Processor based Controllers & Commissioning and Overhauling of the remaining 12 Fields have been completed.

TG:

- Minor repair works such as attending cracks in HP,IP &LP casings completed.
- All Diaphragms in HP,IP & LP had been renewed and the work has been completed.

Unit-2:**Boiler:**

- Replacement of Reheater Rear pendent Assembly work completed.
- Refurbishment of complete Bottom Ash system work completed.
- Replacement of Z panel tubes work completed.
- Painting of Boiler structure work completed.
- Work of checking of Hangers/Supports under Hot/Cold condition completed.

TG:

- Minor defects noticed in turbine casing, Lines & Steam pipe liner have been attended.
- All 11 nos Diaphragms in HP turbine, 8 nos Diaphragms in IP turbine & 2 nos Diaphragms in LP turbine had been renewed.
- All the three rotors have been replaced with the reconditioned spare rotors.

Other works:

- Routine maintenance works such as replacement of worn out spares are being carried out in annual overhauls and capital overhauls for proper functioning of ESPs so as to reduce stack emission.
- Administrative approval for Installation of Ammonia Injection System has been accorded. Tender specification is under preparation.
- New Generator Stator replacement works completed by M/s BHEL and services commenced since 03.07.14.
- Administrative approval for replacement of 300 mtr of straight portion of M S Pipe with cast basalt pipes in Units-1,2 & 3 of Ash Dyke area has been accorded. Tender specification is under preparation.

STATUS OF LE WORKS OF Raichur THERMAL POWER STATION

(As on 30.09.2014)

A	Project details		Description	Broad status of various activities
1	Name of Power Station		Raichur TPS	Need based R&M works planned for Units-1&2.
2	Unit No. & capacity		U-1,2 2x210MW	
3	Make			
4	Date of Commissioning		U-1:29.03.85 U-2:02.03.86	
B	RLA Studies / Consultancy			
	Description	Boiler	TG	
1	Estimated Cost (Rs.Lacs.)			
2	Executing Agency		U-1:BHEL	
3	Exp / Act Start date	U-1:TG:2005-06 U-1:BTG:2010-11		
4	Comple-tion date	Boiler-Turbine – Generator Trf. -		
5	Actual Exp. (Rs.Lacs.)	U-1:48.48 (TG) U-1:180.00 (BTG)		
C	R&M / LE works			
1	Estimated cost for both units no-1&2 (Rs. Cr.)			
2	Executing Agency : Boiler/ TG		BHEL	
3	No. of activities : Boiler / TG			
4	Date of start / completion (E/A)		Start Dt :20/06/13 Completion Date:27/08/13	
5	Actual Expenditure incurred (Rs. Cr.)		119.22	

Physical Progress:

KPCL informed that they are taking up need based R&M/LE works for Raichur TPS Units-1&2. As such for Unit-1 TG RLA study ,BTG RLA study and for Unit-2 comprehensive BTG RLA study have been completed by BHEL.

R&M/LE works taken up KPCL:

Unit-1:

- HPT module replaced by rectified module.
- Replacement of IPT rotor and last two stages blades of LPT have been completed.
- RH Coils, Boiler C&I, Station C&I R&M works have been completed.
- Order placed for latest version of Electronic controllers retrofitted for ESP to reduce stack emission .
- R&M completed for CW pumps.

- 2nos PA fans motors replaced .
- LT switchgears & Control panels retrofitting done.
- Two sets of Vacuum pumps with motors have been commissioned.
- Instrumentation & service air compressor, replacement of air circuit breakers & protection panels in 6.6 kV switchgear have been completed.

Unit-2:

- HPT module replaced by rectified module.
- Boiler C&I works completed.
- Electronic controllers rectified with latest version in ESP for reducing stack emission.
- Generator Transformer replaced with new CGL make.
- GT retrofitted with new emulsifier system.

Eastern Region

(Unit wise Broad Status of LE works)

STATUS OF LE WORKS OF BIHAR (BSEB) THERMAL POWER STATION

(As on 30.09.2014)

A	Project details		Description		Broad status of various activities
1	Name of Power Station		Barauni TPS		Unit under s/d since 17.03.2012. As per BHEL unit shall be synchronised by June,2014. i) Boiler : The scope of works includes : 1) Strengthening of Structure(columns, backstays, ceiling girders, floor grills, hand grills, painting) 2) Furnace bottom sealing arrangements 3) Replacement of water walls, Superheater , Reheater, Soot blower system, Economizer, drain& vent piping, Hangers & Supports 4) Pulverized fuel firing system-Coal mills (5 no.), Coal feeders (5 no.), PF piping 5 no. sets), Seal air system (2x100%) 5) Fuel oil firing system 6) Supply/Replacement of Draft & Ducting System (APH,PA fan, FD fan, ID fan, Air and Flue gas ducting 7) Refurbishment of ESP ii) TG : The scope of works includes : 1) Refurbishment of HP,IP&LP turbine 2) Replacement/ Refurbishment of Shaft turning gear, Turbine governing system, lubricating oil coolers, Hydrogen coolers, Jacking oil pump, Seal oil coolers, Condenser, HP heaters, LP Heaters, Steam jet air ejector, Deaerator, BFP, CEP, Chimney Steam condenser and chimney exhaust fan, Turbine drain system valves, Hangers& Supports 3) Replacement/ Refurbishment of existing AVR with digital DVR incl. necessary modifications and existing excitation system incl. supply of necessary spares. 4) Complete overhauling of generator stator, Testing & varnishing of rotors and refurbishment of silica gel Hydrogen drier incl. supply of necessary spares. 5) Replacement/Supply/Testing of transformers, isolated phase Bus-duct of generator, Protection panels, 6.6 KV Switchgears, Bus changeover scheme ,LT Switchgears and Bus ducts, LT Motors, HT Motors , Station Lighting, Cabling, Earthing and Lighting Protection, Station Batteries & Chargers, Emergency AC Supply System, 132 KV Switchyard. 6) Installation of Distributed Digital Control Monitoring & Information System(DDCMIS) and other C&I Systems iii) BOP : The scope of works includes : 1) Supply and installation of Tube well system, CW System, Aeration System, DM Plant, Softening plant, CW Chlorination System, Air Compressors, Cooling towers, Misc. pump house, AC plant, Ventilation system, Fire fighting system 2) Replacement/ Refurbishment/Repair of Coal Handling Plant, Ash Handling Plant & F.O. Unloading Plant.
2	Unit No. & capacity		U-6 ,110MW		
3	Make		BHEL/ BHEL		
4	Date of Commissioning		U# 6-01.05.1983		
B	RLA Studies / Consultancy				
	Description	Boiler	TG		
1	Estimated Cost (Rs.Cr.)	Cost included in R&M work			
2	Executing Agency	BHEL	BHEL		
3	Exp / Act Start date	Boiler-4.5.06 Turbine – 18.5.06 Generator Stator-15.5.06			
4	Comple-tion date	Boiler-17.5.06 Turbine –5.6.06 Generator Stator- 17.5.06			
5	Actual Exp. (Rs.Cr.)	R&M work is being executed on turnkey basis and the cost against RLA is included in R&M cost.			
C	R&M / LE works				
1	Estimated cost for both units no.6&7 (Rs. Cr.)		Rs.572.16 Cr. (including the cost of RLA*)		
2	Executing Agency : Boiler/ TG		BHEL/ BHEL		
3	No. of activities : Boiler / TG				
4	Date of start / completion (E/A)		LOA:16/02/2010 Zero Date: 16/11/2009 (BHEL to confirm revised schedule)		
5	Actual Expenditure incurred (Rs. Cr.)		Rs. 405.61 Cr. for both the units 1&2 (incl. restoration of Unit-6)		

* Planning Commission vide their letter dated 16.11.2009 approved the revised cost estimates of Rs.1053 crores including consultancy charges under the Special Plan for Bihar for both BTPS & MTPS. Dismantling work completed. IP, HP, LP rotors are sent to BHEL Hyderabad for repair. HP rotor received at site after repair. Boiler erection works is in progress. Boiler water walls erection completed. Piling works in ESP, ID fan are in progress. New building work of Ash slurry pump house, foundation work of DM pant, fire pump house and dust suppression system are in progress. As per BHEL communication synchronization expected by 15.02.2014.

STATUS OF LE WORKS OF BIHAR (BSEB) THERMAL POWER STATION

(As on 30.09.2014)

A	Project details	Description		Broad status of various activities
1	Name of Power Station	Barauni TPS		Unit under shut down. As proposed by BHEL, anticipated date of synchronization is December, 2013.
2	Unit No. & capacity	U- 7, 110MW		
3	Make : Boiler/ TG	BHEL/ BHEL		
4	Date of Commissioning	U# 7-31.03.1985		
B	RLA Studies / Consultancy			i) Boiler : The scope of works includes : 1) Strengthening of Structure(columns, backstays, ceiling girders, floor grills, hand grills, painting) 2) Furnace bottom sealing arrangements 3) Replacement of water walls, Superheater ,Reheater, Soot blower system, Economizer, drain& vent piping, Hangers & Supports 4) Pulverized fuel firing system-Coal mills (5 no.), Coal feeders (5 no.), PF piping 5 no. sets), Seal air system (2x100%) 5) Fuel oil firing system 6) Supply/Replacement of Draft & Ducting System (APH,PA fan, FD fan, ID fan, Air and Flue gas ducting 7) Refurbishment of ESP ii) TG : The scope of works includes : 1) Refurbishment of HP,IP&LP turbine 2) Replacement/ Refurbishment of Shaft turning gear, Turbine governing system, lubricating oil coolers, Hydrogen coolers, Jacking oil pump, Seal oil coolers, Condenser, HP heaters, LP Heaters, Steam jet air ejector, Deaerator, BFP, CEP, Chimney Steam condenser and chimney exhaust fan, Turbine drain system valves, Hangers& Supports 3) Replacement/ Refurbishment of existing AVR with digital DVR incl. necessary modifications and existing excitation system incl. supply of necessary spares. 4) Complete overhauling of generator stator, Testing & varnishing of rotors and refurbishment of silica gel Hydrogen drier incl. supply of necessary spares. 5) Replacement/Supply/Testing of transformers, isolated phase Bus-duct of generator, Protection panels, 6.6 KV Switchgears, Bus changeover scheme ,LT Switchgears and Bus ducts, LT Motors, HT Motors, Station Lighting, Cabling, Earthing and Lighting Protection, Station Batteries & Chargers, Emergency AC Supply System, 132 KV Switchyard. 6) Installation Of Distributed Digital Control Monitoring& Information System(DDCMIS) and other C&I Systems iii) BOP : The scope of works includes : 1) Supply and installation of Tube well system, CW System, Aeration System, DM Plant, Softening plant, CW Chlorination System, Air Compressors, Cooling towers, Misc. pump house, AC plant, Ventilation system, Fire fighting system 2) Replacement/ Refurbishment/Repair of Coal Handling Plant, Ash Handling Plant & F.O. Unloading Plant. In the first phase of R&M, the restoration of BOP has also been done by BHEL.
	Description	Boiler	TG	
1	Estimated Cost (Rs.Cr.)	Cost included in R&M work		
2	Executing Agency	BHEL	BHEL	
3	Exp/ Act Start date	Boiler-4.5.06 Turbine – 18.5.06 Generator Stator-15.5.06		
4	Completion date	Boiler-17.5.06 Turbine –5.6.06 Generator Stator- 17.5.06		
5	Actual Exp. (Rs.Cr.)	R&M work is being executed on turnkey basis and the cost against RLA is included in R&M cost.		
C	R&M / LE works			
1	Estimated cost for both units no.6&7 (Rs. Cr.)	Rs. 572.16 Cr. (including the cost of RLA*)		
2	Executing Agency : Boiler/ TG	BHEL/ BHEL		
3	No. of activities : Boiler / TG			
4	Date of start / completion (E/A)	LOA:16/02/2010 Zero Date: 16/11/2009 Mach, 2013.		
5	Actual Expenditure incurred (Rs. Cr.)	Rs. 405.61 Cr. for both the units 1&2 (incl. restoration of Unit-6)		

*Planning Commission vide their letter dated 16.11.2009 approved the revised cost estimates of Rs.1053 crores including consultancy charges under the Special Plan for Bihar for both BTPS & MTPS. 2055/2900 MT of Boiler & 1322/1400 MT of ESP erection completed. The major constraints for boiler light up is non-availability of DM water since the works at DM plant is slow. Inside Civil works at DM plant has been completed. DM plant outside civil works are in progress. DM & softening plant supplies are in progress. The preliminary alignment of turbine rotors (HP, IP & LP) have been completed. Most of the turbine boxup material supplied. Erection of CW pumps completed. Works for AC duct for control room started. Civil works of ash handling plant is slow. As per BHEL communication synchronization is expected by 31.10.2014.

STATUS OF LE/R&M WORKS OF BIHAR (KBUNL) THERMAL POWER STATION

(As on 30.09.2014)

A	Project details		Description		Broad status of various activities
1	Name of Power Station		Muzaffarpur TPS		Unit s/d on 06.10.2003 and Synchronised on 05.07.2013.
2	Unit No. & capacity		U-1,110MW		
3	Make		BHEL/BHEL		
4	Date of Commissioning		31.03.1985		
B	RLA Studies / Consultancy				
	Description	Boiler	TG		i) Boiler: The scope of works includes : 1) Replacement/refurbishment of Furnace water walls, Economizer, Super Heater, Re heater, Steam cooled wall tubes, SH&RH DESH station, Soot blowing system, Drain and vents, Fuel preparation and firing system. 2) Fuel Oil Firing System. 3) Renovation/ Overhauling of APH & Draft system 4) Refurbishment of ESP 5) Replacement of Gates & dampers and Sample cooler along with valves and piping 6) Supply of Hangers and supports, BHEL Vision (electronic water level indicator) 7) Servicing of Boiler drum with internals and strengthening of boiler main structure and painting ii) TG: The scope of works includes : 1) Replacement/repairs/polishing & modification of HP/IP/LP Turbine 2) Replacement of all flexible hoses 3) Balancing of all finished rotor & repairing of casing 4) Refurbishment of Shaft Turning gear(U-1 only),Turbine Governing System, Turbine gland system, Deaerator, Steam jet air ejector 5) Supply/replacement of Lubricating oil coolers, Seal oil coolers, Hydrogen coolers, Jacking oil pumps, condenser tubes, HP Heaters, LP Heaters, BFP,CEP, Condensate booster pump, Turbine drain system valves, Turbine governing valves, Insulation, Turbine lube oil system, TG Bearing & Coupling bolts 6) Installation Of Distributed Digital Control Monitoring & Information System(DDCMIS) 7) Complete overhauling of generator stator & complete testing /varnishing of generator rotor. 8) Regarding Electrical works, Refurbishment / replacement/supply of transformers, Generator bus duct, Protection panels, Bus changeover schemes, 220/132KV Switchyard.
1	Estimated Cost (Rs.Cr.)	a) Included in restoration cost for unit # 2 b) For unit # 1 Not charged			
2	Executing Agency	BHEL	BHEL		
3	Exp / Act Start date	Boiler-4.5.06 Turbine – 18.5.06 Generator Stator-15.5.06			
4	Comple-tion date	May 2008			
5	Actual Exp. (Rs.Cr.)	R&M work is being executed on turnkey basis and the cost against RLA is included in R&M cost.			
C	R&M / LE works				
1	Estimated cost for both units no.1&2 (Rs. Cr.)		471.80		
2	Executing Agency : Boiler/ TG		BHEL/ BHEL		
3	No. of activities : Boiler / TG		48 Packages		
4	Date of start / completion (E/A)		LOA:15/04/2010 15.07.2010 April ,2013 (E)		
5	Actual Expenditure incurred (Rs. Cr.)		356.4 Cr for both the units 1&2. (incl. restoration of Unit-2		
					iii) BOP : The scope of works includes : R & M of Bore well system ,Fire fighting system, Pre Treatment Plant, DM Plant , Chlorination Plant , Cooling Tower, Compressed Air System, Air Conditioning System, Ash Handling System, Fuel Oil System, Workshop, CW System, Raw Water System, Feed Water Booster Pumps, Chemistry Lab.

Status: Unit synchronized on 05.07.2013.

STATUS OF LE/R&M WORKS OF BIHAR (KBUNL) THERMAL POWER STATION

(As on 30.09.2014)

A	Project details		Description	Broad status of various activities
1	Name of Power Station		Muzaffarpur TPS	Unit under shut down i) Boiler: The scope of works includes : 1) Replacement/refurbishment of Furnace water walls, Economizer, Super Heater, Re heater, Steam cooled wall tubes, SH&RH DESH station, Soot blowing system, Drain and vents, Fuel preparation and firing system. 2) Fuel Oil Firing System 3) Renovation/ Overhauling of APH &Draft system 4) Refurbishment of ESP 5) Replacement of Gates & dampers and Sample cooler along with valves and piping 6) Supply of Hangers and supports, BHEL Vision (electronic water level indicator) 7) Servicing of Boiler drum with internals and strengthening of boiler main structure and painting ii) TG: The scope of works includes : 1) Replacement/repairs/polishing & modification of HP/IP/LP Turbine 2) Replacement of all flexible hoses 3) Balancing of all finished rotor & repairing of casing 4) Refurbishment of Shaft Turning gear(U-1 only),Turbine Governing System, Turbine gland system, Deaerator, Steam jet air ejector. 5) Supply/replacement of Lubricating oil coolers, Seal oil coolers, Hydrogen coolers, Jacking oil pumps, condenser tubes, HP Heaters, LP Heaters, BFP,CEP, Condensate booster pump, Turbine drain system valves, Turbine governing valves, Insulation, Turbine lube oil system, TG Bearing & Coupling bolts 6) Installation Of Distributed Digital Control Monitoring & Information System(DDCMIS) 7) Complete overhauling of generator stator & complete testing/varnishing of generator rotor 8) Regarding Electrical works, Refurbishment / replacement/supply of transformers, Generator bus duct, Protection panels, Bus changeover schemes, 220/132KV Switchyard. *Partly restored during restoration of unit -2. iii) BOP : The scope of works includes : R & M of Bore well system ,Fire fighting system, Pre Treatment Plant, DM Plant , Chlorination Plant , Cooling Tower, Compressed Air System, Air Conditioning System, Ash Handling System, Fuel Oil System, Workshop, CW System, Raw Water System, Feed Water Booster Pumps, Chemistry Lab. *Partly restored during restoration of unit -2. Both the streams of CHP become operational on 20.04.2010. R&M of one wagon Tippler completed in Sept.'2010.
2	Unit No. & capacity		U-2,110MW	
	Make		BHEL/BHEL	
4	Date of Commissioning		17.03.1986	
B	RLA Studies / Consultancy			
	Description	Boiler	TG	
1	Estimated Cost (Rs.Cr.)	a) Included in restoration cost for unit # 2 b) For unit # 1 Not charged		
2	Executing Agency	BHEL	BHEL	
3	Exp / Act Start date	Boiler-4.5.06 Turbine – 18.5.06 Generator Stator-15.5.06		
4	Completion date	Nov-2006		
5	Actual Exp. (Rs.Cr.)	R&M work is being executed on turnkey basis and the cost against RLA is included in R&M cost.		
C	R&M / LE works			
1	Estimated cost for both units no.1&2 (Rs. Cr.)		471.80	
2	Executing Agency : Boiler/ TG		BHEL/ BHEL	
3	No. of activities : Boiler / TG		48 Packages	
4	Date of start / completion (E/A)		LOA:15/04/2010 Sept.' 2011 (BHEL to confirm revised schedule)	
5	Actual Expenditure incurred (Rs. Cr.)		356.4 Cr for both the units 1&2. (incl. restoration of Unit-2	

Status: Status: Unit synchronized oi July, 2014..

STATUS OF LE WORKS OF WEST BENGAL (WBPDC) THERMAL POWER STATION

(As on 30.09.2014)

A	Project details		Description	Broad status of various activities
1	Name of Power Station		Bandel	Contract for BTG Package awarded to M/s. DHIC and signed on 29.02.2012.
2	Unit No. & capacity		U-5 , 210MW	Main Plant Package (BTG) Boiler: * Replacement of major Valves, Controllers & Hangers and Supports in Boiler & Turbine Area * Replacement of Water wall tubes, Attemperators * Replacement of Economiser coil * Replacement of Platen Superheater coils * Replacement of Final Superheater tubes * Complete replacement of Air pre heater tubes * Up-gradations of Mills and auxiliaries * Modification of ESP to achieve 90 mg/Nm ³ emission level at ESP Outlet Turbine: * Complete replacement of HP, IP & LP turbine * Complete tube replacement of Condenser, LP & HP Heaters * Replacement of BFP Cartridge with high efficient cartridge * Replacement of CEP, CW Pump Generator: * Replacement of Generator by new Generator
3	Make : Boiler/TG		AVB/BHEL	
4	Date of Commissioning		23/03/1983	
B	RLA Studies / Consultancy			
	Description	Boiler	TG	
1	Estimated Cost (Rs.Cr.)			
2	Executing Agency	M/s Evonik		
3	Exp / Act Start date			
4	Completion date	January 2005)		
5	Actual Exp. (Rs.Cr.)			
C	R&M / LE works (Estimated cost: Rs.652 Cr.			
1	Total No. of package	4 (four) – BTG, CHP, Electrical & AHP.		

2	Executing Agency : BTG package	M/s DHIC	
3	Zero date	29.02.2012	
4	Date of start (Original/ Expected /Actual)	Expected Date of start	
5	Date of completion (Original/ Expected /Actual)	Sept 2014 (E).	
6	Actual Expenditure incurred (Rs. Cr.)		

Physical Progress:

World Bank funded project. Contract for BTG pkg. awarded to M/s DHIC and signed on 29.2.2012. Unit taken on shut down for LE works on 24.11.2013.

BTG Package: For Onshore Package, overall cumulative progress for engineering and procurement achieved till August 2014 is 93.95% as against scheduled progress of 100.00%. Order placed for 88 nos. of On-Shore Items. (Total Scope:89 Items)

CHP Package: Progress for Engineering and Procurement is 77.84% achieved.

AHP Package: 97 out of 125 drawings have reviewed.

Electrical Package: Progress for Engineering and Procurement is 88.80% achieved.

174 out of 179 drawings have reviewed.