

## Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

| Region                  | Allocated Capacity (#) | Firm Share (# #) | Unallocated Share |                      |                                                              |                    | Merchant Power | Remarks                           |
|-------------------------|------------------------|------------------|-------------------|----------------------|--------------------------------------------------------------|--------------------|----------------|-----------------------------------|
|                         |                        |                  | Total             | Specific Allocations | Quantum for Pooling including unallocated from other regions | Not in common Pool |                |                                   |
| Northern                | 23,898                 | 21,325           | 2,573             | 834                  | 1420                                                         | 319                | 0              | Note (1)                          |
| Western                 | 18,275                 | 16,427           | 1,848             | 574                  | 1274                                                         | 0                  | 0              | Note (2)                          |
| Southern                | 14,894                 | 13,170           | 1,724             | 170                  | 1554                                                         | 0                  | 0              | Note (3)                          |
| Eastern                 | 13,382                 | 12,549           | 833               | 95                   | 738                                                          | 0.0                | 0              |                                   |
| North-Eastern           | 2,147                  | 1,720            | 352               | 5                    | 347                                                          | 0                  | 75             |                                   |
| Bangladesh              | 250                    | 0                | 250               | 250                  | 0                                                            | 0                  | 0              |                                   |
| Total                   | 72,846                 | 65,190           | 7,580             | 1,928                | 5333                                                         | 319                | 75             |                                   |
| Non-DoCO Capacity (###) | 2,065                  |                  |                   |                      |                                                              |                    |                |                                   |
| Grand Total             | 74,911 *               |                  |                   |                      |                                                              |                    |                | (*): Includes 1350 MW from Bhutan |

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 65 MW of Monarchak CCGT (GT), , 195 MW of Muzaffpur TPS (Unit-3), 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, VSTPS St-V (500 MW)

**Notes :**

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region. Firm share of 21,325 MW does not include 569 MW power diverted to ER ( Bihar ) and SR( Telengana and Kerala)

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW ( out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016. Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

3) Firm share surrendered by Delhi in IGSTPS, Jhajjar allocated to AP (0 MW) Telengana(222 MW) & Kerala (167 MW) w.e.f. 01.07.2015 to 30.09.2015 (MoP order dated 12.06.2015)

Changes During the Month : (i) NTPL Tuticorn unit-2 ( 500 MW) in SR included in commercial capacity following its COD.

(ii) In non DOCO capacity ,500 MW of NTPL Tuticorn unit excluded and 500 MW of VSTPS St- V added.

## Allocation of Power from CGSs

## Northern Region

| Stations                                                        | Allocated Capacity (#) | Chandigarh | Delhi       | Haryana     | Himachal Pradesh | Jammu & Kashmir | Punjab      | Rajasthan   | Uttar Pradesh | Uttarakhand | SR (Andhra Pradesh, Telangana & Kerala), JER (Bihar) |
|-----------------------------------------------------------------|------------------------|------------|-------------|-------------|------------------|-----------------|-------------|-------------|---------------|-------------|------------------------------------------------------|
|                                                                 | MW                     | % MW       | % MW        | % MW        | % MW             | % MW            | % MW        | % MW        | % MW          | % MW        | % MW                                                 |
| Singrauli STPS                                                  | 2000                   | 0.0 0      | 7.5 150     | 10.0 200    | 0.0 0            | 0.0 0           | 10.0 200    | 15.0 300    | 37.7 753.6    | 4.8 96.4    |                                                      |
| Rihand STPS                                                     | 1000                   | 1.0 10     | 10.0 100    | 6.5 65      | 3.5 35           | 7.0 70          | 11.0 110    | 9.5 95      | 32.6 326      | 3.9 39      |                                                      |
| Rihand STPS Stg. - II                                           | 1000                   | 0.8 8      | 12.6 126    | 5.7 57      | 3.3 33           | 9.4 94          | 10.2 102    | 10.0 100    | 29.6 296      | 3.4 34      |                                                      |
| Rihand STPS Stg. - III (Unit 5&6)                               | 1000                   | 0.5 5      | 13.2 132    | 5.6 56      | 3.4 34           | 6.6 66          | 8.3 83      | 11.5 115    | 32.0 320      | 3.9 39.24   |                                                      |
| Unchahar - I TPS                                                | 420                    | 0.5 2      | 5.7 24      | 2.6 11      | 1.7 7            | 3.3 14          | 8.6 36      | 4.8 20      | 59.5 250      | 8.6 36      |                                                      |
| Unchahar - II TPS                                               | 420                    | 0.7 3      | 11.2 47     | 5.5 23      | 2.9 12           | 7.1 30          | 14.3 60     | 9.1 38      | 30.7 129      | 3.6 15      |                                                      |
| Unchahar - III TPS (Unit 5)                                     | 210                    | 0.5 1      | 13.8 29     | 5.7 12      | 3.8 8            | 6.2 13          | 8.1 17      | 11.0 23     | 30.0 63       | 6.2 13      |                                                      |
| Dadri NCTPS                                                     | 840                    | 0.0 0      | 68.6 576    | 0.0 0       | 0.0 0            | 0.0 0           | 0.0 0       | 0.0 0       | 10.0 84       | 0.0 0       | 21.4 180                                             |
| Dadri NCTPS Stage-II                                            | 980                    | 0.0 0      | 75.0 735    | 0.0 0       | 0.0 0            | 0.0 0           | 0.0 0       | 0.0 0       | 10.0 98       | 0.0 0       | 0.0 0                                                |
| Dadri NCGPS                                                     | 830                    | 0.6 5      | 11.0 91     | 4.9 41      | 3.0 25           | 6.8 56          | 15.9 132    | 9.3 77      | 29.6 246      | 3.4 28      |                                                      |
| Anta GPS                                                        | 419                    | 1.2 5      | 10.5 44     | 5.7 24      | 3.6 15           | 6.9 29          | 11.7 49     | 19.8 83     | 21.8 91       | 3.8 16      |                                                      |
| Auraiya GPS                                                     | 663                    | 0.8 5      | 10.9 72     | 5.9 39      | 3.3 22           | 6.6 44          | 12.5 83     | 9.2 61      | 32.1 213      | 3.8 25      |                                                      |
| Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)**                     | 1500                   | 0.0 0      | 20.3 304    | 46.2 693    | 0.0 0            | 0.0 0           | 0.0 0       | 0.0 0       | 0.0 0         | 0.0 0       | 25.9 389                                             |
| Narora Atomic Power Station(NAPS)                               | 440                    | 1.1 5      | 10.7 47     | 6.4 28      | 3.2 14           | 7.5 33          | 11.6 51     | 10.0 44     | 31.3 138      | 3.7 16      |                                                      |
| Rajasthan Atomic Power Plant(RAPP U-5 & 6)                      | 440                    | 0.7 3      | 12.7 56     | 5.7 25      | 3.4 15           | 0.0 0           | 10.2 45     | 20.0 88     | 19.6 86       | 3.4 15      |                                                      |
| Salal HPS                                                       | 690                    | 0.3 2      | 11.6 80     | 15.0 104    | 1.0 7            | 34.4 237        | 26.6 184    | 3.0 20      | 7.0 48        | 1.2 8       |                                                      |
| Chamera HPS- I                                                  | 540                    | 3.9 21     | 7.9 43      | 15.8 85     | 14.9 81          | 3.9 21          | 10.2 55     | 19.6 106    | 20.3 109      | 3.5 19      |                                                      |
| Chamera HPS- II                                                 | 300                    | 0.7 2      | 13.3 40     | 5.7 17      | 15.7 47          | 6.3 19          | 10.0 30     | 9.7 29      | 20.7 62       | 0.0 0       |                                                      |
| Chamera HPS- III                                                | 231                    | 0.6 1      | 12.7 29     | 8.7 20      | 13.0 30          | 6.9 16          | 7.9 18      | 10.9 25     | 20.1 47       | 4.1 9       |                                                      |
| Tanakpur HPS                                                    | 94                     | 1.3 1      | 12.8 12     | 6.4 6       | 3.8 4            | 7.7 7           | 17.9 17     | 11.5 11     | 22.6 21       | 15.9 15     |                                                      |
| Bairasiul HPS                                                   | 180                    | 0.0 0      | 11.0 20     | 30.5 55     | 12.0 21          | 0.0 0           | 46.5 84     | 0.0 0       | 0.0 0         | 0.0 0       |                                                      |
| Uri-I HPS                                                       | 480                    | 0.6 3      | 11.0 53     | 5.4 26      | 2.7 13           | 34.0 163        | 13.8 66     | 9.0 43      | 20.1 96       | 3.5 17      |                                                      |
| Uri-II HPS ( unit 1,2 ,3&4)                                     | 240                    | 0.6 2      | 13.5 32     | 6 13        | 0 0              | 20 49           | 8 20        | 11 27       | 21 51         | 4 10        |                                                      |
| Dhauliganga HEP                                                 | 280                    | 0.7 2      | 13.2 37     | 5.7 16      | 3.6 10           | 6.1 17          | 10.0 28     | 9.7 27      | 20.0 56       | 16.1 45     |                                                      |
| Nathpa Jhakri HPS \$                                            | 1500                   | 0.5 8      | 9.5 142     | 4.3 64      | 36.5 547         | 7.0 105         | 10.1 152    | 7.5 112     | 14.7 221      | 0.0 0       |                                                      |
| Dulhasti HEP                                                    | 390                    | 0.5 2      | 12.8 50     | 6 21        | 0 0              | 21 82           | 8 32        | 11 42       | 22 85         | 4 16        |                                                      |
| Tehri Stage - I (4 Units)                                       | 1000                   | 0.6 6      | 10.3 103    | 7.1 71      | 0.0 0            | 4.8 48          | 7.7 77      | 7.5 75      | 37.4 374      | 14.7 147    |                                                      |
| Sewa - II HEP (3 units)                                         | 120                    | 0.8 1      | 13.3 16     | 5.8 7       | 0.0 0            | 19.2 23         | 8.3 10      | 10.8 13     | 22.5 27       | 4.2 5       |                                                      |
| Koteshwar HEPS (Unit 1,2,3 & 4)                                 | 400                    | 0.4 1      | 9.9 39      | 4.2 17      | 0.0 0            | 4.5 18          | 6.4 25      | 8.4 33      | 38.8 155      | 17.7 71     |                                                      |
| Parbati-III HEP(Unit-1,2,3,4)                                   | 520                    | 0.6 3      | 12.7 66     | 8.7 45      | 13.0 68          | 6.9 36          | 7.9 41      | 10.9 57     | 20.1 105      | 4.1 21      |                                                      |
| Rampur HEP (Unit# 1,2,3,4,5,6)                                  | 412                    | 0.0 0      | 0.0 0       | 4.2 17      | 41.9 173         | 7.1 29          | 5.6 23      | 7.7 32      | 13.8 57       | 10.6 44     |                                                      |
| Koldam HEP (800 MW)                                             | 800                    | 0.8 6      | 7.0 56      | 9.2 74      | 13.6 109         | 11.1 89         | 7.7 62      | 10.7 86     | 18.9 151      | 6.0 48      |                                                      |
| Farakka STPS (1600 MW)                                          | 113                    | 0.0 0      | 1.4 22      | 0.7 11      | 0.0 0            | 0.9 14          | 1.4 22      | 0.7 11      | 2.1 33        | 0.0 0       |                                                      |
| Kahalgaoon - I (840 MW)                                         | 261                    | 0.0 0      | 6.1 51      | 3.0 26      | 0.0 0            | 3.7 31          | 6.1 51      | 3.0 26      | 9.1 77        | 0.0 0       |                                                      |
| Mezia unit 6 (250 MW)                                           | 150                    | 0.0 0      | 19.6 29     | 9.8 15      | 0.0 0            | 11.8 18         | 19.6 29     | 9.8 15      | 29.4 44       | 0.0 0       |                                                      |
| Kahalgaoon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala] | 841                    | 0.2 2      | 10.5 157    | 4.6 69      | 1.5 23           | 5.6 83          | 8.0 120     | 7.1 107     | 16.7 251      | 1.9 28      |                                                      |
| <b>Firm Power</b>                                               | <b>19350</b>           | <b>116</b> | <b>3611</b> | <b>2054</b> | <b>1351</b>      | <b>1554</b>     | <b>2114</b> | <b>1942</b> | <b>5163</b>   | <b>876</b>  | <b>569</b>                                           |

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| Stations                                                                                                | Allocated Capacity | Chandigarh     | Delhi          | Haryana       | Himachal Pradesh | Jammu & Kashmir | Punjab         | Rajasthan      | Uttar Pradesh  | Uttarakhand | SR/Andhra Pradesh, Talengana & Karela, ER(Bihar) |
|---------------------------------------------------------------------------------------------------------|--------------------|----------------|----------------|---------------|------------------|-----------------|----------------|----------------|----------------|-------------|--------------------------------------------------|
|                                                                                                         | MW                 | % MW           | % MW           | % MW          | % MW             | % MW            | % MW           | % MW           | % MW           | % MW        |                                                  |
| <b>Stations (Non-Firm Allocations))</b>                                                                 | <b>440</b>         |                |                |               |                  |                 |                |                |                |             |                                                  |
| Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power                                              | 374                | 0 0            | 0 0            | 10.91 48      | 0 0              | 7.95 35         | 22.7 100       | 28.4 125       | 15 66          | 0 0         | 0                                                |
| <b>Dedicated Stations</b>                                                                               |                    |                |                |               |                  |                 |                |                |                |             |                                                  |
| Badarpur TPS                                                                                            | 705                |                | 100 705        |               |                  |                 |                |                |                |             |                                                  |
| Tanda TPS                                                                                               | 440                |                |                |               |                  |                 |                |                | 100 440        |             |                                                  |
| Faridabad CCGT                                                                                          | 431                |                |                | 100 431       |                  |                 |                |                |                |             |                                                  |
| Rajasthan Atomic Power Station (RAPS U-1 & 2)                                                           | 300                |                |                |               |                  |                 |                | 100 300        |                |             |                                                  |
| Chutak(H) 4*11                                                                                          | 44                 |                |                |               |                  | 100.00 44       |                |                |                |             |                                                  |
| Barsingar Lignite(T) 2*125                                                                              | 250                |                |                |               |                  |                 |                | 100 250        |                |             |                                                  |
| <b>Total Firm power from Dedicated Stations</b>                                                         | <b>2170</b>        |                | 0              | 705           | 431              | 0               | 44             | 0              | 550            | 440         | 0                                                |
| <b>Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)</b>                              | <b>21894</b>       |                | 116            | 4316          | 2533             | 1351            | 1633           | 2214           | 2617           | 5669        | 876                                              |
| <b>Total Unallocated Power</b>                                                                          | <b>2573</b>        |                |                |               |                  |                 |                |                |                |             |                                                  |
| <b>Total Unallocated Power including power from WR and excluding export to BPDB</b>                     | <b>2573</b>        |                |                |               |                  |                 |                |                |                |             |                                                  |
| <b>(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh</b>             | <b>834</b>         | <b>0</b>       | <b>0</b>       | <b>0</b>      | <b>15</b>        | <b>0</b>        | <b>37</b>      | <b>295</b>     | <b>385</b>     | <b>0</b>    |                                                  |
| To Power Grid (HVDC) \$                                                                                 | 2                  |                |                |               |                  |                 |                |                |                |             |                                                  |
| To Railways \$                                                                                          | 100                |                |                |               |                  |                 |                |                |                |             |                                                  |
| To J&KSSS                                                                                               | 0                  |                |                |               |                  | 0               |                |                |                |             |                                                  |
| For bundling with Solar power (under JNNSM)                                                             | 432                |                |                |               | 15               |                 | 37             | 295            | 85             |             |                                                  |
| To UP (due to drought)                                                                                  | 300                |                |                |               |                  |                 |                |                | 300            |             |                                                  |
| <b>(B) Unallocated Power (NR Pool)*</b>                                                                 | <b>1420</b>        | <b>5 71</b>    | <b>0 0</b>     | <b>0 0</b>    | <b>0 0</b>       | <b>24 341</b>   | <b>30 426</b>  | <b>0 0</b>     | <b>35 497</b>  | <b>6 85</b> |                                                  |
| <b>(C) Unallocated Power (RAPS 3 &amp; 4)</b>                                                           | <b>66</b>          | <b>21.2 14</b> | <b>0.0 0</b>   | <b>0.0 0</b>  | <b>0 0</b>       | <b>0.0 0</b>    | <b>0.0 0</b>   | <b>56.1 37</b> | <b>22.7 15</b> | <b>0 0</b>  |                                                  |
| <b>(D) Unallocated Power of Tala</b>                                                                    | <b>153</b>         | <b>0.0 0</b>   | <b>19.6 30</b> | <b>9.8 15</b> | <b>0 0</b>       | <b>11.8 18</b>  | <b>19.6 30</b> | <b>9.8 15</b>  | <b>29.4 45</b> | <b>0 0</b>  |                                                  |
| <b>Total Unallocated from others [C+D+E]</b>                                                            | <b>319</b>         | <b>14</b>      | <b>30</b>      | <b>15</b>     | <b>30</b>        | <b>118</b>      | <b>30</b>      | <b>52</b>      | <b>60</b>      | <b>0</b>    |                                                  |
| <b>Total Unallocated in NR [A+B+C+D]</b>                                                                | <b>2473</b>        | <b>85</b>      | <b>30</b>      | <b>15</b>     | <b>15</b>        | <b>359</b>      | <b>493</b>     | <b>347</b>     | <b>942</b>     | <b>85</b>   |                                                  |
| <b>Details of Unallocated power from / to Other Regions</b>                                             |                    |                |                |               |                  |                 |                |                |                |             |                                                  |
| Unallocated Power from Eastern Region                                                                   | 0                  | 0              | 0              | 0.0 0         |                  | 0               | 0.0 0          | 0              | 0              |             |                                                  |
| Power from DVC's share of ER                                                                            | 0                  |                |                |               |                  |                 |                |                |                |             |                                                  |
| (E) Diverted Unallocated power from Western Region to J&K                                               | 100                |                |                |               |                  | 100             |                |                |                |             |                                                  |
| Diverted unallocated power from NR to Bangladesh                                                        | -100               |                |                |               |                  |                 |                |                |                |             |                                                  |
| <b>Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)</b>                     | <b>23898</b>       | <b>201</b>     | <b>4346</b>    | <b>2548</b>   | <b>1366</b>      | <b>2092</b>     | <b>2707</b>    | <b>2964</b>    | <b>6611</b>    | <b>961</b>  |                                                  |
| <b>Unit commissioned but yet to be declared under Commercial operation</b>                              |                    |                |                |               |                  |                 |                |                |                |             |                                                  |
| Nimmo Bazgo unit 2 commissioned on 31.10.2013                                                           | 15                 |                |                |               |                  |                 |                |                |                |             |                                                  |
| Nimmo Bazgo unit 3 commissioned on 31.10.2013                                                           | 15                 |                |                |               |                  |                 |                |                |                |             |                                                  |
| Nimmo Bazgo unit 1 commissioned on 2.11.2013                                                            | 15                 |                |                |               |                  |                 |                |                |                |             |                                                  |
| <b>Total</b>                                                                                            | <b>45</b>          |                |                |               |                  |                 |                |                |                |             |                                                  |
| <b>Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)</b> | <b>23943</b>       |                |                |               |                  |                 |                |                |                |             |                                                  |

**Changes during the month:** No Change

The shares as given in % may be taken, the MW values are indicative

(#) This is total share of the Region in Central Generating Stations( applicable to CGS located in other regions)

\$- this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

S- this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

## Western Region

| Stations                                                                                                | Allocated Capacity (#) | Chhattisgarh |      | Gujarat |      | Madhya Pradesh |        | Maharashtra |      | Daman & Diu |     | Dadra & Nagar Haveli |      | Goa  | PowerGrid | HWP of DAE | BARC | Railways |     |
|---------------------------------------------------------------------------------------------------------|------------------------|--------------|------|---------|------|----------------|--------|-------------|------|-------------|-----|----------------------|------|------|-----------|------------|------|----------|-----|
|                                                                                                         | MW                     | %            | MW   | %       | MW   | %              | MW     | %           | MW   | %           | MW  | %                    | MW   | %    | MW        | %          | MW   | %        | MW  |
| Korba STPS                                                                                              | 2100                   | 10.0         | 210  | 17.1    | 360  | 19.1           | 400    | 29.1        | 610  | 0.0         | 0   | 0.0                  | 0    | 10.0 | 210       |            |      |          |     |
| Korba STPS Unit 7                                                                                       | 500                    | 30.0         | 150  | 19.2    | 96   | 12.5           | 63     | 21.6        | 108  | 0.3         | 2   | 0.4                  | 2    | 0.9  | 5         |            |      |          |     |
| Vindhyachal STPS - I                                                                                    | 1260                   | 0.0          | 0    | 18.3    | 230  | 30.5           | 385    | 32.5        | 410  | 0.4         | 5   | 0.4                  | 5    | 2.8  | 35        |            |      |          |     |
| Vindhyachal STPS - II                                                                                   | 1000                   | 0.0          | 0    | 23.9    | 239  | 27.3           | 273    | 31.9        | 319  | 0.3         | 3   | 0.4                  | 4    | 1.2  | 12        |            |      |          |     |
| Vindhyachal STPS - III                                                                                  | 1000                   | 10.5         | 105  | 26.6    | 266  | 20.0           | 200    | 25.8        | 258  | 0.5         | 5   | 0.6                  | 6    | 1.0  | 10        |            |      |          |     |
| Vindhyachal STPS - IV                                                                                   | 1000                   | 6.3          | 63   | 24.0    | 240  | 25.6           | 256    | 27.0        | 270  | 0.4         | 4   | 0.6                  | 6    | 1.1  | 11        |            |      |          |     |
| Sipat STPS Stage-II                                                                                     | 1000                   | 15.8         | 158  | 27.3    | 273  | 14.3           | 143    | 25.8        | 258  | 0.4         | 4   | 0.4                  | 4    | 1.0  | 10        |            |      |          |     |
| Sipat STPS Stage-I (3 units)                                                                            | 1980                   | 15.8         | 313  | 27.3    | 540  | 14.3           | 283    | 25.8        | 510  | 0.4         | 8   | 0.5                  | 9    | 1.0  | 20        |            |      |          |     |
| Kawas GBS                                                                                               | 656                    | 0.0          | 0    | 28.5    | 187  | 21.2           | 139    | 31.1        | 204  | 0.3         | 2   | 3.8                  | 25   | 0.0  | 0         |            |      |          |     |
| Bhilai TPS (S)                                                                                          | 241                    | 20.7         | 50   |         |      |                |        |             |      | 37.8        | 91  | 41.5                 | 100  |      |           |            |      |          |     |
| Ratnagiri GPS                                                                                           | 2220                   |              |      |         |      |                |        | 72.5        | 1609 | 2.0         | 44  | 2.0                  | 44   | 1.0  | 22        |            |      | 22.50    | 500 |
| Kakrapar APS                                                                                            | 440                    | 0.0          | 0    | 28.4    | 125  | 21.1           | 93     | 31.1        | 137  | 0.5         | 2   | 0.5                  | 2    | 3.4  | 15        |            |      |          |     |
| Tarapur APS                                                                                             | 320                    | 0.0          | 0    | 50.0    | 160  | 0.0            | 0      | 50.0        | 160  | 0.0         | 0   | 0.0                  | 0    | 0.0  | 0         |            |      |          |     |
| Tarapur unit 3 & 4                                                                                      | 1080                   | 4.4          | 48   | 25.4    | 274  | 16.7           | 180    | 36.4        | 393  | 0.5         | 5   | 0.6                  | 7    | 1.0  | 11        |            |      |          |     |
| Gandhar GBS                                                                                             | 657                    | 0.0          | 0    | 36.1    | 237  | 18.0           | 118    | 30.4        | 200  | 0.3         | 2   | 0.3                  | 2    | 0.0  | 0         |            |      |          |     |
| Mouda STPS-I                                                                                            | 1000                   | 6.3          | 63   | 24.0    | 240  | 15.6           | 156.42 | 37.0        | 370  | 0.4         | 3.9 | 0.6                  | 5.56 | 1.1  | 11        |            |      |          |     |
| Firm Power(A)                                                                                           | 14409                  |              | 1159 |         | 3467 |                | 2690   |             | 5818 |             | 182 |                      | 221  |      | 372       |            |      |          | 500 |
| DEDICATED STATIONS (B)                                                                                  | 1520                   |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Omkarshwar HEP                                                                                          | 520                    |              |      |         |      | 100.0          | 520    |             |      |             |     |                      |      |      |           |            |      |          |     |
| Indira sagar HEP                                                                                        | 1000                   |              |      |         |      | 100.0          | 1000   |             |      |             |     |                      |      |      |           |            |      |          |     |
| Firm share from other Regions (C)                                                                       | 498                    |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| From ER- Kahalgaon STPS-II                                                                              | 398                    | 2.00         | 30   | 9.40    | 141  | 4.93           | 74     | 9.87        | 148  | 0.13        | 2   | 0.20                 | 3    | 0.00 | 0         |            |      |          |     |
| From SR-Ramagundam STPS                                                                                 | 100                    |              |      |         |      |                |        |             |      | 0.00        | 0   | 0.00                 | 0    | 4.76 | 100       |            |      |          |     |
| Total Firm Share in WR (D) = A+B+C                                                                      | 16427                  |              | 1189 |         | 3608 |                | 4284   |             | 5966 |             | 185 |                      | 224  |      | 472       |            |      |          | 500 |
| Unallocated Power in WR (E)                                                                             | 2048                   |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Allocation to out side WR from unallocated pool (F)                                                     | 200                    |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| (i) To J&K                                                                                              | 100                    |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| (ii) To Bangladesh                                                                                      | 100                    |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Unallocated pool allocated in WR (G) =E-F                                                               | 1848                   |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Specific Allocation from WR unallocated Power : (Total) (H)                                             | 574                    |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| BARC facilities from TAPS (3&4)                                                                         | 10                     |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            | 10   |          |     |
| DD, DNH and Goa                                                                                         | 250                    |              |      |         |      |                |        |             |      | 102         |     | 123                  |      | 25   |           |            |      |          |     |
| HWP of DAE                                                                                              | 14                     |              |      |         |      |                |        |             |      |             |     |                      |      |      |           | 14         |      |          |     |
| Vindhyachal-I                                                                                           | 8                      |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Vindhyachal-II                                                                                          | 12                     |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Vindhyachal-III                                                                                         | 12                     |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Sipat-II                                                                                                | 16                     |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| HVDC-BHD Station                                                                                        | 2.520                  |              |      |         |      |                |        |             |      |             |     |                      |      | 0.20 | 2.520     |            |      |          |     |
| HVDC-VIN Station                                                                                        | 0.756                  |              |      |         |      |                |        |             |      |             |     |                      |      | 0.06 | 0.756     |            |      |          |     |
| MP(Bundelkhand)                                                                                         | 200                    |              |      |         |      |                | 200    |             |      |             |     |                      |      | 0    |           |            |      |          |     |
| For bundling with Solar power (under JNNSM)                                                             | 96                     |              | 25   |         |      |                | 50     |             | 21   |             |     |                      |      |      |           |            |      |          |     |
| Balance Unallocated for pooling in WR (I) = G-H                                                         | 1274                   | 0.00         | 0    | 0.00    | 0    | 16.93          | 233    | 36.36       | 499  | 2.54        | 35  | 35.07                | 482  | 1.81 | 25        |            |      |          |     |
| Total Allocation to WR beneficiaries including specific allocations (J) = D+G                           | 18275                  |              | 1214 |         | 3608 |                | 4767   |             | 6486 |             | 321 |                      | 829  |      | 522       | 3          | 14   | 10       | 500 |
| Units Commissioned but yet to be declared under commercial operation                                    |                        |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Vindhyachal STPS SL-V                                                                                   | 500                    |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |
| Total Power allocation (Incl.Units commissioned but yet to be declared under Commercial operation)= (I) | 18775                  |              |      |         |      |                |        |             |      |             |     |                      |      |      |           |            |      |          |     |

Changes During the Month: VSTPS-SI-V unit commissioned on 06.08.2015 , however COD is yet to be declared.

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA. Additionally 21.5 MW( out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

1. The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

2. The shares as given in % may be taken, the MW values are indicative.

**ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION**

| STATIONS                                                                       | INSTALLED CAPACITY | ANDHRA PRADESH |       | KARNATAKA |      | KERALA |      | TAMIL NADU |      | TELANGANA |      | PUDUCHERRY |     | NLC |     | POWERGRID | OTHER REGIONS |     | *ALLOCATED CAPACITY TO REGION |       |       |
|--------------------------------------------------------------------------------|--------------------|----------------|-------|-----------|------|--------|------|------------|------|-----------|------|------------|-----|-----|-----|-----------|---------------|-----|-------------------------------|-------|-------|
|                                                                                |                    |                |       |           |      |        |      |            |      |           |      |            |     |     |     |           |               |     |                               |       |       |
|                                                                                | MW                 | %              | MW    | %         | MW   | %      | MW   | %          | MW   | %         | MW   | %          | MW  | %   | MW  | %         | MW            | %   | MW                            |       |       |
| (A) FIRM SHARE                                                                 |                    |                |       |           |      |        |      |            |      |           |      |            |     |     |     |           |               |     |                               |       |       |
| <sup>#</sup> Ramagundam St. I & II                                             | 2100               | 12.7           | 267   | 16.4      | 345  | 11.7   | 245  | 22.4       | 470  | 14.9      | 313  | 2.4        | 50  | 0.0 | 0   |           |               | 4.8 | 100                           | 1690  |       |
| Ramagundam St. III                                                             | 500                | 13.5           | 67    | 17.4      | 87   | 12.2   | 61   | 23.6       | 118  | 15.7      | 79   | 2.6        | 13  | 0.0 | 0   |           |               |     |                               | 425   |       |
| <sup>\$</sup> Talcher St. II                                                   | 2000               | 8.6            | 173   | 17.5      | 350  | 12.4   | 247  | 23.9       | 477  | 10.1      | 202  | 2.6        | 51  |     |     |           | 10.0          | 200 |                               | 1500  |       |
| Simhadri STPS St.II U#1,2                                                      | 1000               | 17.7           | 177   | 17.6      | 176  | 8.1    | 81   | 19.8       | 198  | 20.7      | 207  | 1.1        | 11  |     |     |           |               |     |                               | 850   |       |
| NLC TPS-II St. I                                                               | 630                | 7.1            | 45    | 13.3      | 84   | 10.0   | 63   | 27.9       | 176  | 8.3       | 52   | 10.3       | 65  | 7.9 | 50  |           |               |     |                               | 535   |       |
| NLC TPS-II St. II                                                              | 840                | 9.9            | 83    | 13.7      | 115  | 10.7   | 90   | 31.5       | 265  | 11.5      | 97   | 1.8        | 15  | 6.0 | 50  |           |               |     |                               | 715   |       |
| NLC TPS-I Exp.                                                                 | 420                | 0.0            | 0     | 22.0      | 92   | 14.0   | 59   | 46.0       | 193  | 0.0       | 0    | 3.0        | 13  |     |     |           |               |     |                               | 357   |       |
| NLC TPS-II Exp. U#1,2                                                          | 500                | 0.0            | 0     | 22.0      | 110  | 14.0   | 70   | 46.0       | 230  | 0.0       | 0    | 3.0        | 15  |     |     |           |               |     |                               | 425   |       |
| Vallur STPS U# 1, 2 & 3                                                        | 1500               | 5.5            | 82    | 7.4       | 112  | 3.3    | 50   | 69.4       | 1041 | 6.4       | 96   | 0.4        | 7   |     |     |           |               |     |                               | 1388  |       |
| NTPL Tuticorin U# 1,2                                                          | 1000               | 11.7           | 117   | 15.8      | 158  | 7.3    | 73   | 38.7       | 387  | 13.7      | 137  | 1.0        | 10  |     |     |           |               |     |                               | 882   |       |
| Madras APS                                                                     | 440                | 4.0            | 18    | 6.6       | 29   | 5.2    | 23   | 74.3       | 327  | 4.7       | 20   | 1.1        | 5   |     |     |           |               |     |                               | 422   |       |
| Kaiga APS U# 1 & 2                                                             | 440                | 12.1           | 53    | 24.5      | 108  | 8.6    | 38   | 23.9       | 105  | 14.1      | 62   | 1.8        | 8   |     |     |           |               |     |                               | 374   |       |
| Kaiga APS U# 3 & 4                                                             | 440                | 12.9           | 57    | 27.0      | 119  | 8.0    | 35   | 20.7       | 91   | 15.1      | 66   | 1.4        | 6   |     |     |           |               |     |                               | 374   |       |
| Kudankulam NPP U# 1                                                            | 1000               | 0.0            | 0     | 22.1      | 221  | 13.3   | 133  | 46.3       | 463  | 0.0       | 0    | 3.4        | 34  |     |     |           |               |     |                               | 850   |       |
| Sub-Total (A)                                                                  | 12810              |                | 1140  |           | 2106 |        | 1267 |            | 4540 |           | 1332 |            | 301 |     | 100 |           |               |     |                               | 10786 |       |
| (B) DEDICATED STATIONS                                                         |                    |                |       |           |      |        |      |            |      |           |      |            |     |     |     |           |               |     |                               |       |       |
| Simhadri                                                                       | 1000               | 46.11          | 461   |           |      |        |      |            |      | 53.89     | 539  |            |     |     |     |           |               |     |                               | 1000  |       |
| Kayamkulam CCGT                                                                | 360                |                |       |           |      | 100.0  | 360  |            |      |           |      |            |     |     |     |           |               |     |                               | 360   |       |
| NLC TPS-I                                                                      | 600                |                |       |           |      |        |      | 100.0      | 600  |           |      |            |     |     |     |           |               |     |                               | 600   |       |
| Sub-Total (B)                                                                  | 1960               |                | 461   |           |      |        | 360  |            | 600  |           | 539  |            |     |     |     |           |               |     |                               | 1960  |       |
| (C) UNALLOCATED QUOTA                                                          |                    |                |       |           |      |        |      |            |      |           |      |            |     |     |     |           |               |     |                               |       |       |
| (i) NTPC Coal power for bundling with Solar power (under JNNSM)                |                    |                | 45.2  |           | 70   |        |      |            | 5    |           | 50   |            |     |     |     |           |               |     |                               | 170   |       |
| (ii) Balance unallocated power                                                 |                    | 11.9           | 185.5 | 18.0      | 280  | 14.7   | 229  | 35.4       | 549  | 10.3      | 161  | 9.2        | 144 |     | 0.4 | 6         |               |     |                               | 1554  |       |
| Sub-Total (C) [(i)+(ii)]                                                       |                    |                | 230.7 |           | 350  |        | 229  |            | 554  |           | 211  |            | 144 |     |     | 6         |               |     |                               | 1724  |       |
| (D) ENTITLEMENT IN SR [A+B+C]                                                  |                    | 12.7           | 1832  | 17.0      | 2456 | 12.8   | 1856 | 39.4       | 5694 | 14.4      | 2081 | 3.1        | 445 | 0.7 | 100 | 0.0       | 6             |     |                               | 14470 |       |
| (E) ALLOCATION FROM OTHER REGIONS                                              |                    |                |       |           |      |        |      |            |      |           |      |            |     |     |     |           |               |     |                               |       |       |
| (i) Unallocated Power from NTPC Stations of Eastern Region                     |                    |                |       |           |      |        |      |            |      |           |      |            |     |     |     |           |               |     |                               | 0     |       |
| (ii) Power from DVC's share of ER                                              |                    |                |       |           |      |        |      | 100.0      | 35   |           |      |            |     |     |     |           |               |     |                               | 35    |       |
| (iii) Diversion of firm share (693 MW) surrendered by Delhi in IGSTPS, Jhajjar |                    | 0.0            | 0     |           |      | 42.9   | 167  |            |      | 57.1      | 222  |            |     |     |     |           |               |     |                               | 389   |       |
| Sub-Total (E) [(i)+(ii)+(iii)]                                                 |                    |                | 0     |           |      |        | 167  |            | 35   |           | 222  |            |     |     |     |           |               |     |                               | 424   |       |
| (F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS [D+E]                        |                    | 12.7           | 1832  |           | 2456 |        | 2023 |            | 5729 |           | 2303 |            | 445 |     | 100 |           | 6             |     | 0.0                           | 0.0   | 14894 |
| (G) Unit commissioned but yet to be declared under Commercial operation        |                    |                |       |           |      |        |      |            |      |           |      |            |     |     |     |           |               |     |                               |       |       |
| (H) TOTAL POWER                                                                |                    |                | 1832  |           | 2456 |        | 2023 |            | 5729 |           | 2303 |            | 445 |     | 100 |           | 6             |     |                               |       | 14894 |

Changes during the month: (i) COD of NTPL Tuticorin Unit-2 (500MW) on 29.08.2015

Note-1 : Firm Share surrendered by Delhi in IGSTPS, Jhajjar allocated to AP (0), TG (222) &amp; Kerala (167) MW w.e.f. 01.07.2015 to 30.09.2015

(#) This is total share of the region in Central Generating Stations

((#)) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$ ) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

(\*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

## Eastern Region Allocation Sheet

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

| STATION                                                      | Total Allocated Capacity (MW) |       | BIHAR |       | JHARKHAND |       | D.V.C. |       | ODISHA |       | WEST BENGAL |       | SIKKIM |       | Allocation in ER |      | ASSAM |      | TAMIL NADU |       | NORTHERN REGION |       | WESTERN REGION |   | SOUTHERN REGION |      | MERCHANT POWER (\$) |       | TOTAL (Excluding UA) |      |
|--------------------------------------------------------------|-------------------------------|-------|-------|-------|-----------|-------|--------|-------|--------|-------|-------------|-------|--------|-------|------------------|------|-------|------|------------|-------|-----------------|-------|----------------|---|-----------------|------|---------------------|-------|----------------------|------|
|                                                              | MW                            | %     | MW    | %     | MW        | %     | MW     | %     | MW     | %     | MW          | %     | MW     | %     | MW               | %    | MW    | %    | MW         | %     | MW              | %     | MW             | % | MW              | %    | MW                  | %     | MW                   | %    |
| Farakka (Unit 1 to 5)                                        | 1600                          | 23.71 | 379   | 6.38  | 102       | 0.00  | 0      | 13.63 | 218    | 30.54 | 489         | 1.63  | 26     | 75.89 | 1214             | 0.73 | 12    | 1.29 | 21         |       | 113             |       |                |   |                 |      |                     |       | 77.91                | 1360 |
| Farakka (Unit 6)                                             | 500                           | 11.08 | 55    | 6.50  | 33        | 6.36  | 32     | 16.62 | 83     | 29.44 | 147         | 0.00  | 0      | 70.00 | 350              |      |       |      |            |       |                 |       |                |   |                 | 15   | 75**                | 85.00 | 425                  |      |
| Kahalgao                                                     | 840                           | 34.88 | 293   | 1.20  | 10        | 0.00  | 0      | 15.24 | 128    | 0.00  | 0           | 1.55  | 13     | 52.87 | 444              | 0.41 | 3     | 0.70 | 6          |       | 261             |       |                |   |                 |      |                     | 53.98 | 714                  |      |
| Kahalgao-II (3 units)                                        | 1500                          |       |       |       |           |       |        | 2.05  | 31     |       |             | 0.33  | 5      | 2.38  | 36               |      |       |      |            | 33.20 | 841             | 26.53 | 398            |   |                 |      |                     | 62.11 | 1275                 |      |
| Talcher                                                      | 1000                          | 34.35 | 344   | 5.70  | 57        | 0.31  | 3      | 31.80 | 318    | 9.10  | 91          | 2.40  | 24     | 83.66 | 837              | 0.49 | 5     | 0.85 | 8          |       |                 |       |                |   |                 |      |                     | 85.00 | 850                  |      |
| Talcher Stage-2                                              | 2000                          |       |       |       |           |       |        | 10.00 | 200    |       |             |       |        | 10.00 | 200              |      |       |      |            |       |                 |       |                |   | 75              | 1500 |                     | 85.00 | 1700                 |      |
| Barh STPS Stage-II (Unit-IV)                                 | 660                           | 65.08 | 430   | 6.06  | 40        | 0.00  | 0      | 12.57 | 83     | 0.00  | 0           | 1.29  | 8      | 85.00 | 561              |      |       |      |            |       |                 |       |                |   |                 |      |                     | 85.00 | 561                  |      |
| Total NTPC                                                   | 8100                          |       | 1501  |       | 242       |       | 35     |       | 1061   |       | 727         |       | 76     |       | 3642             |      | 20    |      | 35         |       | 1215            |       | 398            |   |                 |      | 75                  |       | 5385                 |      |
| Rangit HPS (NHPC)                                            | 60                            | 30.00 | 18    | 11.67 | 7         | 8.33  | 5      | 0.00  | 0      | 23.33 | 14          | 11.67 | 7      | 85.00 | 51               |      |       |      |            |       |                 |       |                |   |                 |      |                     | 85.00 | 51                   |      |
| Teesta-V HPS (3 units) (NHPC)                                | 510                           | 18.04 | 92    | 10.59 | 54        | 7.45  | 38     | 17.45 | 89     | 20.39 | 104         | 11.18 | 57     | 85.00 | 434              |      |       |      |            |       |                 |       |                |   |                 |      |                     | 85.00 | 434                  |      |
| Chukha HPS * (Bhutan)                                        | 270                           | 25.19 | 68    | 8.89  | 24        | 8.89  | 24     | 12.96 | 35     | 27.04 | 73          | 1.85  | 5      | 85.00 | 229              |      |       |      |            |       |                 |       |                |   |                 |      |                     | 85.00 | 229                  |      |
| Kurichu HPS (Bhutan)                                         | 60                            | 0.00  | 0     | 0.00  | 0         | 43.33 | 26     | 0.00  | 0      | 41.67 | 25          | 0.00  | 0      | 85.00 | 51               |      |       |      |            |       |                 |       |                |   |                 |      |                     | 85.00 | 51                   |      |
| Tala HPS (Bhutan) \$                                         | 1020                          | 25.50 | 260   | 11.46 | 117       | 5.59  | 57     | 4.25  | 43     | 38.25 | 390         | 0.00  | 0      | 85.00 | 867              |      |       |      |            |       |                 |       |                |   |                 |      |                     | 85.00 | 867                  |      |
| Firm Power                                                   |                               |       | 1939  |       | 444       |       | 185    |       | 1228   |       | 1333        |       | 145    |       | 5274             |      |       |      |            |       |                 |       |                |   |                 |      |                     |       |                      |      |
| U/A Power In lieu of Dadri Solar Power                       | 5                             |       |       |       |           |       |        |       | 5      |       |             |       |        | 5     |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       |                      |      |
| For bundling with Solar power (under JNNSM)                  | 90                            |       |       |       |           |       | 35     |       | 20     |       | 35          |       |        | 90    |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       | 90                   |      |
| UA power of NTPC stations                                    | 603                           |       | 452   |       | 125       |       | 0      |       | 15     |       | 9           |       | 2      | 603   |                  |      |       |      |            |       |                 | 0     | 0              |   |                 |      |                     |       | 603                  |      |
| Unallocated power of NHPC Satations                          | 85                            |       | 20    |       | 10        |       | 7      |       | 16     |       | 21          |       | 11     | 85    |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       | 85                   |      |
| Unallocated Power of Bhutan HPSs                             | 50                            |       | 12    |       | 5         |       | 8      |       | 6      |       | 18          |       | 1      | 50    |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       | 50                   |      |
| Total Unallocated Power                                      | 833                           | 58.1  | 484   | 16.8  | 140       | 6.0   | 50     | 7.4   | 62     | 10.0  | 83          | 1.7   | 14     | 100.0 | 833              |      |       |      |            |       |                 |       |                |   |                 |      |                     |       | 833                  |      |
| Allocation of DVC's surrendered share to other regions (###) | 55                            |       |       |       |           |       |        |       |        |       |             |       |        |       |                  | 20   |       | 35   |            | 0     |                 |       |                |   |                 |      |                     |       | 55                   |      |
| Merchant Power from Farakka-III                              | 75                            |       |       |       |           |       |        |       |        |       |             |       |        | 0     |                  | 75   |       |      |            |       |                 |       |                |   |                 |      |                     |       | 75                   |      |
| Dedicated Stations                                           |                               |       |       |       |           |       |        |       |        |       |             |       |        |       |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       |                      |      |
| Muzaffarpur TPS Unit 1 &2                                    | 220                           |       | 100   | 220   |           |       |        |       |        |       |             |       |        | 220   |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       |                      |      |
| Talcher TPS                                                  | 460                           |       |       |       |           |       |        | 100.0 | 460    |       |             |       |        | 460   |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       | 460                  |      |
| DVC(&)                                                       | 6433                          |       |       |       |           |       | 6283   |       |        |       |             | 100   | 132    | 6283  |                  |      |       |      |            |       | 150             | @     |                |   |                 |      |                     |       | 6433                 |      |
| Teesta Low Dam                                               |                               |       |       |       |           |       |        |       |        |       |             |       |        | 132   |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       |                      |      |
| Power from Dadri-I,II (180 MW)                               | 180                           |       | 180   |       |           |       |        |       |        |       |             |       |        | 180   |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       |                      |      |
| Entitlement of ER constituents                               |                               |       | 2823  |       | 584       |       | 6518   |       | 1750   |       | 1548        |       | 159    | 13382 |                  |      |       |      |            |       |                 |       |                |   |                 |      |                     |       |                      |      |

|                                                                                            |  |  |  |  |  |  |  |       |  |
|--------------------------------------------------------------------------------------------|--|--|--|--|--|--|--|-------|--|
| Unit commissioned but yet to be declare under Commercial operation                         |  |  |  |  |  |  |  |       |  |
| 1. Muzaffpur TPS (Unit-3) (Comm. 31.3.2015)                                                |  |  |  |  |  |  |  | 195   |  |
| 2. Barh-II, Unit-5 (Comm. 4.3.2015)                                                        |  |  |  |  |  |  |  | 660   |  |
| 3. Kargumatapur, Unit-1, Unit-1. (Comm. 24.8.2014)                                         |  |  |  |  |  |  |  | 600   |  |
| Total Power (Including Unit commissioned but yet to be declare under Commercial operation) |  |  |  |  |  |  |  | 14837 |  |

\* Out of total capacity of 336 MW only 270 MW allocated to India | \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSs (Thermal) and 15% unallocated to NR

\$ Power to be sold outside Long term PPA. (# This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Tab-3, @ Allocation from Mejia U# 6.

& DVC includes(Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(2\*500MW)).

(##) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

| STATION                            | INSTALLED CAPACITY | SOUTHERN REGION |   | NORTH EASTERN REGION (Assam, Meghalaya & Nagaland ) |      | WESTERN REGION |   | NORTHERN REGION |   | Bihar |      | Jharkhand |      | DVC  |      | Odisha |      | West Bengal |      | Sikkim |     | Madhya Pradesh (WR) |   | PGCIL |  |      | Power to Bangladesh |     | TOTAL MW |
|------------------------------------|--------------------|-----------------|---|-----------------------------------------------------|------|----------------|---|-----------------|---|-------|------|-----------|------|------|------|--------|------|-------------|------|--------|-----|---------------------|---|-------|--|------|---------------------|-----|----------|
|                                    |                    | MW              | % | MW                                                  | %    | MW             | % | MW              | % | MW    | %    | MW        | %    | MW   | %    | MW     | %    | MW          | %    | MW     | %   | MW                  |   |       |  |      | MW                  | %   | MW       |
| Barh-II, (Unit IV)                 | 660                |                 |   |                                                     |      | 0              | 0 |                 |   | 11.48 | 75.8 | 1.06      | 7.1  | 0    | 0    | 2.21   | 14.6 | 0           | 0    | 0.23   | 1.5 | 0                   |   |       |  | 0    | 99                  | 99  |          |
| Farakka (Unit 1 to 5)              | 1600               | 0.00            | 0 |                                                     | 2.42 | 39             |   | 0.00            | 0 |       | 7.50 | 120.0     | 2.90 | 46.4 | 0.00 | 0.0    | 0.00 | 0.0         | 0.00 | 0.0    |     |                     |   |       |  | 5.0  | 21                  | 21  |          |
| Farakka (Unit 6)                   | 500                |                 |   |                                                     |      |                |   |                 |   | 10.90 | 54.5 | 0.44      | 2.3  | 0.00 | 0.0  | 0.00   | 0.0  | 1.83        | 9.2  | 0.00   | 0.0 |                     |   |       |  |      | 6                   | 66  |          |
| Kahalgaon                          | 840                | 0.00            | 0 |                                                     | 2.40 | 20             |   | 0.00            | 0 |       | 6.80 | 57.2      | 2.70 | 22.7 | 0.00 | 0.0    | 0.00 | 0.0         | 0.00 | 0.0    |     | 1                   |   |       |  | 10.0 | 11                  | 111 |          |
| Kahalgaon-II (3 units)             | 1500               | 0.00            | 0 |                                                     | 5.30 | 79             |   | 0.00            | 0 |       | 5.18 | 77.8      | 1.29 | 19.4 | 0.00 | 0.0    | 0.00 | 0.0         | 0.00 | 0.0    |     |                     |   |       |  | 20.0 | 19                  | 196 |          |
| Talcher                            | 1000               | 0.00            | 0 |                                                     | 2.33 | 23             |   | 0.00            | 0 |       | 6.70 | 67.1      | 2.60 | 26.7 | 0.00 | 0.0    | 0.00 | 0.0         | 0.00 | 0.0    |     |                     |   |       |  | 15.0 | 13                  | 132 |          |
| U/A Power in lieu of Solar Mission |                    |                 |   |                                                     |      | 5              |   |                 |   |       |      |           |      |      | 35.0 |        | 25.0 |             | 35.0 |        |     |                     |   |       |  |      |                     | 10  | 100      |
| Total                              |                    |                 | 0 |                                                     | 166  |                | 0 |                 | 0 |       | 452  |           | 125  |      | 35   |        | 40   |             | 44   |        | 2   |                     | 1 |       |  |      | 50                  | 91  | 910      |

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP(##)

| REGION   | Farakka 1600 MW | Kahalgaon 840 MW | Kahalgaon, II (1500 MW) | Mejia #6 150 MW | Tala Unallocated 1020 MW |
|----------|-----------------|------------------|-------------------------|-----------------|--------------------------|
|          | % MW            | % MW             | % MW                    | % MW            | % MW                     |
| NORTHERN | 7.09 113        | 31.02 261        | 22.89 343               | 150             | 15.00 153                |

Changes during the month= No Change

\*\*=75 MW Merchant Power of Farakka-III is allocated to Assam (75 MW)

The shares as given in % may be taken, the MW values are indicative.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef.-17/10/2013

| To ER Constituents   |            |                |                         |                            |                          |                                       |                                |
|----------------------|------------|----------------|-------------------------|----------------------------|--------------------------|---------------------------------------|--------------------------------|
| Merchant Power-Dadri | Firm Power | Dedicated Sin. | UA(Farakka+TPS+Khtps-I) | UA power of hydro stations | UA power of Kahalgaon-II | Total UA allocated of ER constituents | Total Power to ER constituents |
| All figures in MW    |            |                |                         |                            |                          |                                       |                                |
| 180                  | 5274       | 7095           | 601                     | 135                        | 97                       | 833                                   | 13382                          |

As on 31.08.2015

## Allocation of Power from CGSs

## North Eastern Region

| STATION                                                                                     | ALLOCATED CAPACITY (#) | ARUNACHAL PRADESH |            | ASSAM |             | MANIPUR |            | MEGHALAYA |            | MIZORAM |           | NAGALAND |            | TRIPURA |            |
|---------------------------------------------------------------------------------------------|------------------------|-------------------|------------|-------|-------------|---------|------------|-----------|------------|---------|-----------|----------|------------|---------|------------|
|                                                                                             | MW                     | %                 | MW         | %     | MW          | %       | MW         | %         | MW         | %       | MW        | %        | MW         | %       | MW         |
| Loktak HPS                                                                                  | 105                    | 4.8               | 5          | 23.1  | 24          | 29.0    | 30         | 7.7       | 8          | 3.85    | 4         | 5.81     | 6          | 11.52   | 12         |
| Khandong HPS                                                                                | 50                     | 4.0               | 2          | 49.67 | 25          | 5.33    | 3          | 12.00     | 6          | 2.67    | 1         | 6.00     | 3          | 5.33    | 3.0        |
| Kopili+Kopili Extn .HPS                                                                     | 200                    | 5.0               | 10         | 46.83 | 94          | 6.17    | 12         | 12.50     | 25         | 3.33    | 7         | 5.50     | 11         | 5.67    | 11         |
| Kopili HEP Stg. - II                                                                        | 25                     | 6.0               | 2          | 40.0  | 10          | 6.0     | 2          | 14.00     | 4          | 5.00    | 1         | 5.00     | 1          | 9.00    | 2          |
| Kathalguri GPS                                                                              | 291                    | 5.5               | 16         | 49.85 | 145         | 6.9     | 20         | 6.90      | 20         | 4.15    | 12        | 5.15     | 15         | 6.55    | 19         |
| Agartala GPS                                                                                | 84                     | 6.0               | 5          | 39.0  | 33          | 7.0     | 6          | 7.00      | 6          | 5.00    | 4         | 5.00     | 4          | 17.00   | 14         |
| Agartala GPS, Ext. Unit-I                                                                   | 23                     | 8.87              | 2          | 39.62 | 8           | 8.06    | 2          | 10.9      | 2          | 5.63    | 1         | 6.75     | 1          | 20.20   | 4          |
| Doyang HPS                                                                                  | 75                     | 6.7               | 5          | 37.3  | 28          | 6.7     | 5          | 6.70      | 5          | 4.00    | 3         | 17.30    | 13         | 6.70    | 5          |
| Ranganadi HPS                                                                               | 405                    | 18.27             | 74         | 36.79 | 149         | 7.16    | 29         | 6.66      | 27         | 4.45    | 18        | 4.69     | 19         | 7.16    | 29         |
| Pallatana GPP (726 MW)*                                                                     | 726                    | 3.03              | 22         | 33.06 | 240         | 5.79    | 42         | 10.88     | 79         | 3.03    | 22        | 3.72     | 27         | 27.00   | 196        |
| <b>Firm Power</b>                                                                           | <b>1700</b>            |                   | <b>143</b> |       | <b>756</b>  |         | <b>151</b> |           | <b>182</b> |         | <b>73</b> |          | <b>101</b> |         | <b>295</b> |
| NER UA Power(excluding AGPS UA)                                                             | 183                    | 2.7               | 5          | 37.2  | 68          | 8.7     | 16         | 33.9      | 62         | 8.7     | 16        | 3.3      | 6          | 5.5     | 10         |
| UA power of AGPS Ext. U-I (&)                                                               | 3.4                    | 8.87              | 0.3        | 39.62 | 1.4         | 8.06    | 0.3        | 10.87     | 0.4        | 5.63    | 0.2       | 6.75     | 0.2        | 20.2    | 0.7        |
| <b>Total UA Power of NER</b>                                                                | <b>186</b>             |                   | <b>5</b>   |       | <b>69</b>   |         | <b>16</b>  |           | <b>62</b>  |         | <b>16</b> |          | <b>6</b>   |         | <b>11</b>  |
| <b>Entitlement in NER</b>                                                                   | <b>1886</b>            |                   | <b>148</b> |       | <b>825</b>  |         | <b>167</b> |           | <b>244</b> |         | <b>89</b> |          | <b>107</b> |         | <b>306</b> |
| For bundling with Solar power (under JNNM)                                                  | 5                      |                   |            |       | 5           |         |            |           |            |         |           |          |            |         |            |
| UA power of Kahalgaon - II (1500 MW)                                                        | 79                     |                   |            |       | 79          |         |            |           | 0          |         |           |          |            |         |            |
| UA Power from other NTPC Stations of Eastern Region                                         | 82                     |                   | 9          |       | 64          |         |            |           | 0          |         | 8         |          | 1          |         |            |
| Merchant power of Farakka-III                                                               | 75                     |                   |            |       | 75          |         |            |           |            |         |           |          |            |         |            |
| Power from NTPC Stations of Eastern Region out of DVC quota                                 | 20                     |                   |            |       | 20          |         |            |           |            |         |           |          |            |         | 0          |
| <b>Total Power (including ER Power)</b>                                                     | <b>2147</b>            |                   | <b>157</b> |       | <b>1068</b> |         | <b>167</b> |           | <b>244</b> |         | <b>97</b> |          | <b>108</b> |         | <b>306</b> |
| Unit commissioned but yet to be declare under Commercial operation                          |                        |                   |            |       |             |         |            |           |            |         |           |          |            |         |            |
| Monarchak CCGT (GT)                                                                         | 65                     |                   |            |       |             |         |            |           |            |         |           |          |            |         |            |
| Total Power (Including Unit commissioned but yet to be declared under Commercial operation) | 2212                   |                   |            |       |             |         |            |           |            |         |           |          |            |         |            |

Changes during the month= No Change

UA= Unallocated Power

(# This is total share in Central Generating Stations

\* 98 MW power from Pallatana GPP is allocated to IL&amp;FS/OTPC.

&amp;=UA power of Agartala GPP has been distributed in the ratio of firm share.

The shares as given in % may be taken, the MW values are indicative.