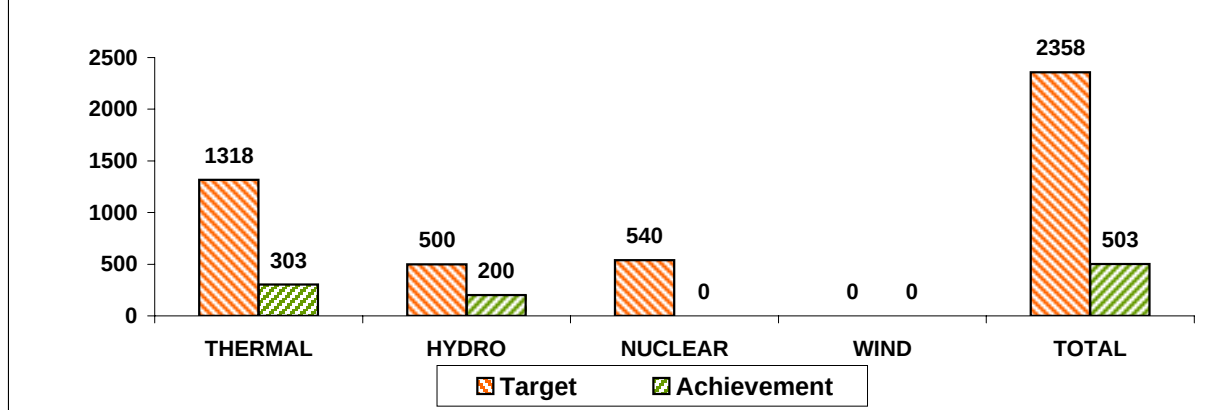


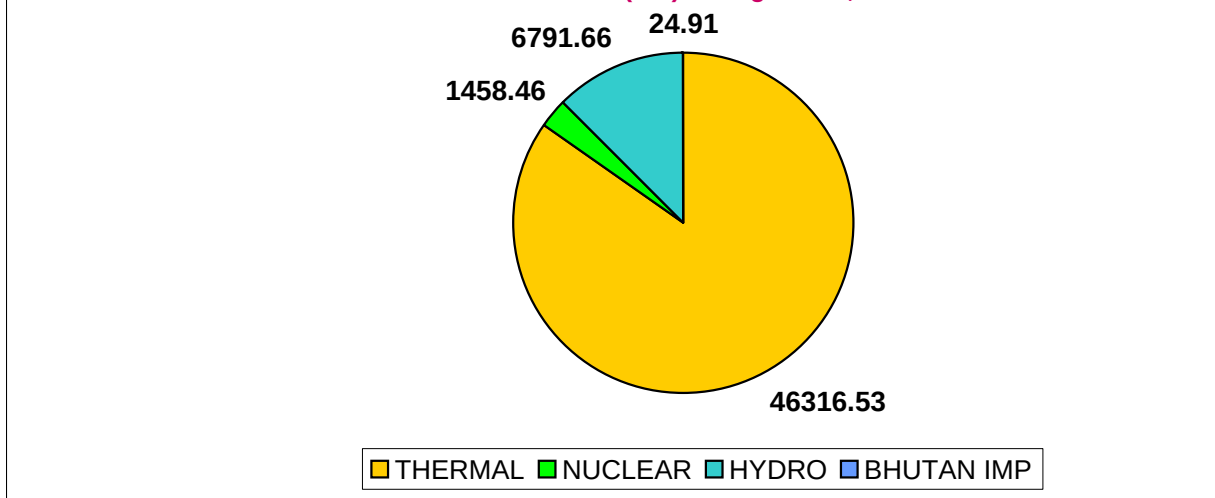
Highlights of Power Sector during----- March, 06

Description	March, 06		March, 2005	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	1317.92	303.00	54.80	125.00
HYDRO	500.00	200.00	200.00	180.00
NUCLEAR	540.00	0.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	2357.92	503.00	254.80	305.00
GENERATION (MU)				
THERMAL	46089	46316.53	44315	44667.81
NUCLEAR	1764	1458.46	1401	1645.27
HYDRO	6087	6791.66	5736	6610.44
BHUTAN IMP	30	24.91	100	0.00
TOTAL	53970	54591.56	51552	52923.52

Target / Achivement in Capacity Addition (MW) during March, 2006



Achievement in Genration(MU) during March, 2006



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-03-2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	432.03	1896.98	204.30	0.00	2101.28	47.08	0.00	2580.39
	Sub-Total	432.03	2216.98	816.70	0.00	3033.68	47.08	0.07	3512.86
Haryana*	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	7.06	7.06
	Central	382.80	364.02	532.04	0.00	896.06	76.16	0.00	1355.02
	Sub-Total	1329.44	1966.52	532.04	3.92	2502.48	76.16	7.36	3915.44
Himachal	State	323.00	0.00	0.00	0.13	0.13	0.00	49.08	372.21
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.01	386.01
	Central	733.24	89.32	60.89	0.00	150.21	14.08	0.00	897.53
	Sub-Total	1442.24	89.32	60.89	0.13	150.34	14.08	49.09	1655.75
Jammu & Kashmir	State	309.15	0.00	175.00	8.94	183.94	0.00	10.59	503.68
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.52	0.52
Kashmir	Central	571.76	183.68	127.09	0.00	310.77	68.00	0.00	950.53
	Sub-Total	880.91	183.68	302.09	8.94	494.71	68.00	11.11	1454.73
Punjab*	State	2470.52	2130.00	0.00	0.00	2130.00	0.00	115.25	4715.77
	Private	4.20	0.00	0.00	0.00	0.00	0.00	29.70	33.90
	Central	589.72	516.18	259.72	0.00	775.90	151.04	0.00	1516.66
	Sub-Total	3064.44	2646.18	259.72	0.00	2905.90	151.04	144.95	6266.33
Rajasthan*	State	1008.84	2420.00	113.80	0.00	2533.80	0.00	233.29	3775.93
	Private	0.00	0.00	0.00	0.00	0.00	0.00	90.18	90.18
	Central	351.56	548.38	217.74	0.00	766.12	469.00	0.00	1586.68
	Sub-Total	1360.40	2968.38	331.54	0.00	3299.92	469.00	323.47	5452.79
Uttar Pradesh*	State	518.60	4280.00	0.00	0.00	4280.00	0.00	11.40	4810.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	114.37	114.37
	Central	619.04	2308.84	541.16	0.00	2850.00	203.72	0.00	3672.76
	Sub-Total	1137.64	6588.84	541.16	0.00	7130.00	203.72	125.77	8597.13
Uttranchal*	State	986.93	0.00	0.00	0.00	0.00	0.00	32.77	1019.70
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	144.48	225.24	68.25	0.00	293.49	16.28	0.00	454.25
	Sub-Total	1131.41	225.24	68.25	0.00	293.49	16.28	32.77	1473.95
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	39.19	25.04	15.07	0.00	40.11	4.84	0.00	84.14
	Sub-Total	39.19	15.00	15.00	2.00	42.11	4.84	0.00	86.14
	Central - Unallocated	244.18	682.32	285.73	0.00	968.05	129.80	0.00	1342.03
Total	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
Northern Region	Private	390.20	0.00	0.00	0.00	0.00	0.00	241.91	632.11
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Grand Total	11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15

* Refer note on page 31-32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-03.2006**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Hydro	Coal	Gas				
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.02	48.02
	Central	0.00	257.03	0.00	0.00	257.03	0.00	0.00	257.03
	Sub-Total	0.00	257.03	48.00	0.00	305.03	0.00	0.07	305.10
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
	Sub-Total	0.00	8.04	4.13	0.00	12.17	1.98	0.00	14.15
Gujarat*	State *	745.00	4429.00	478.72	17.28	4925.00	0.00	99.73	5769.73
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	207.15	2277.35
	Central	0.00	828.89	417.40	0.00	1246.29	555.00	0.00	1801.29
	Sub-Total	745.00	5897.89	2326.12	17.48	8241.49	555.00	306.88	9848.37
Madhya Pradesh*	State	1573.17	2157.50	0.00	0.00	2157.50	0.00	14.51	3745.18
	Private	13.50	0.00	0.00	0.00	0.00	0.00	36.68	50.18
	Central	1000.00	1057.60	252.91	0.00	1310.51	92.88	0.00	2403.39
	Sub-Total	2586.67	3215.10	252.91	0.00	3468.01	92.88	51.19	6198.75
Chhatisgarh*	State	125.00	1280.00	0.00	0.00	1280.00	0.00	6.00	1411.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	28.01	28.01
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1490.00	0.00	0.00	1490.00	0.00	34.01	1649.01
Maharastra	State	2777.66	6425.00	912.00	0.00	7337.00	0.00	74.76	10189.42
	Private	447.00	1650.00	920.00	0.00	2570.00	0.00	631.92	3648.92
	Central	0.00	1339.05	397.28	0.00	1736.33	582.06	0.00	2318.39
	Sub-Total	3224.66	9414.05	2229.28	0.00	11643.33	582.06	706.68	16156.73
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Sub-Total	0.00	9.04	26.61	0.00	35.65	1.98	0.00	37.63
	Central - Unallocated	0.00	650.35	193.67	0.00	844.02	66.10	0.00	910.12
Total western Region	State	5220.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21115.38
	Private	460.50	2290.00	2398.00	0.20	4688.20	0.00	903.78	6052.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Grand Total	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86

* Refer note on page 31-32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-03.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andhra Pradesh*	State	3582.61	2952.50	272.30	0.00	3224.80	0.00	131.46	6938.87
	Private	3.75	0.00	1466.40	36.80	1503.20	0.00	413.83	1920.78
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5380.88	1738.70	36.80	7156.38	37.41	545.29	11325.44
Karnataka*	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	515.31	5489.43
	Private	51.70	260.00	220.00	106.50	586.50	0.00	401.61	1039.81
	Central	0.00	1118.67	0.00	0.00	1118.67	136.78	0.00	1255.45
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	136.78	916.92	7784.69
Kerala	State	1807.60	0.00	0.00	234.60	234.60	0.00	48.12	2090.32
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.73	196.57
	Central	0.00	798.38	350.00	0.00	1148.38	61.17	0.00	1209.55
	Sub-Total	1807.60	798.38	524.00	256.44	1578.82	61.17	48.85	3496.44
Tamil Nadu*	State	2145.85	2970.00	431.00	0.00	3401.00	0.00	1069.85	6616.70
	Private	0.00	250.00	488.30	411.66	1149.96	0.00	1651.98	2801.94
	Central	0.00	2364.81	0.00	0.00	2364.81	547.39	0.00	2912.20
	Sub-Total	2145.85	5584.81	919.30	411.66	6915.77	547.39	2721.83	12330.84
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.60
	Central	0.00	214.01	0.00	0.00	214.01	13.13	0.00	227.14
	Sub-Total	0.00	214.01	32.50	0.00	246.51	13.13	0.60	260.24
	Central - Unallocated	0.00	1065.58	0.00	0.00	1065.58	84.12	0.00	1149.70
Total Southern Region	State	10912.26	7392.50	735.80	362.52	8490.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2348.70	576.80	3435.50	0.00	2468.75	5959.70
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Grand Total	10967.71	15892.33	3434.50	939.32	20366.32	880.00	4233.49	36447.52

* Refer note on page 31-32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-03.2006**

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	30.40	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.02	0.02
	Central	21.00	978.79	0.00	0.00	978.79	0.00	0.00	999.79
	Sub-Total	65.90	1532.29	0.00	0.00	1532.29	0.00	30.42	1628.61
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.08	360.08
	Central	8.00	254.92	0.00	0.00	254.92	0.00	0.00	262.92
	Sub-Total	138.00	1874.92	0.00	0.00	1874.92	0.00	4.13	2017.05
West Bengal*	State	161.70	3305.00	100.00	12.06	3417.06	0.00	59.70	3638.46
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	6.95	1088.47
	Central	17.00	667.06	0.00	0.00	667.06	0.00	0.00	684.06
	Sub-Total	178.70	5053.44	100.00	12.20	5165.64	0.00	66.65	5410.99
DVC*	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
	Sub-Total	150.00	2772.50	90.00	0.00	2862.50	0.00	0.00	3012.50
Orissa*	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.07	0.07
	Central	0.00	1130.93	0.00	0.00	1130.93	0.00	0.00	1130.93
	Sub-Total	1923.93	1550.93	0.00	0.00	1550.93	0.00	1.37	3476.23
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	9.10	46.10
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	60.08	0.00	0.00	60.08	0.00	0.00	68.08
	Sub-Total	40.00	60.08	0.00	5.00	65.08	0.00	9.10	114.18
	Central - Unallocated	0.00	818.22	0.00	0.00	818.22	0.00	0.00	818.22
Total	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
Eastern	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
Region	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Grand Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78

* Refer note on page 31-32

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN
REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES AS ON 31-03.2006**

State	Ownership Sector	Modewise breakup					Nuclear	RES	Grand Total
		Hydro	Thermal			Total Thermal			
			Coal	Gas	Diesel	Thermal			
Assam	State	2.00	330.00	244.50	20.69	595.19	0.00	0.11	597.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.12	24.62
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	333.00	330.00	447.00	20.69	797.69	0.00	0.23	1130.92
Arunachal Pradesh	State	18.50	0.00	0.00	15.88	15.88	0.00	25.80	60.18
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.18
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	116.50	0.00	21.00	15.88	36.88	0.00	25.98	179.36
Meghalaya*	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	1.10	1.10
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	1.11	244.46
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram*	State	4.05	0.00	0.00	51.86	51.86	0.00	10.71	66.62
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.20
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	10.91	116.82
	Central - Unallocated	128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
North- Eastern	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
Region	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Grand Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17

* Refer note on page 31-32

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS AS ON 31.03.2006

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total Thermal			
			Coal	Gas	Diesel				
Andaman & Nicobar*	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.42	70.72
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69

* Refer note on page 31-32

**ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE
REGIONS OF MAIN LAND AND ISLANDS AS ON 31.03.06**

State	Ownership Sector		Modewise breakup					RES	Grand Total
			Thermal			Total Thermal			
			Hydro	Coal	Gas				
Northern Region	State	6563.68	10752.50	901.20	14.99	11668.69	0.00	452.68	18685.05
	Private	390.20	0.00	0.00	0.00	0.00	0.00	241.91	632.11
	Central	4108.00	6840.00	2311.99	0.00	9151.99	1180.00	0.00	14439.99
	Sub Total	11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15
Western Region	State	5220.83	14291.50	1390.72	17.28	15699.50	0.00	195.05	21115.38
	Private	460.50	2290.00	2398.00	0.20	4688.20	0.00	903.78	6052.48
	Central	1000.00	4360.00	1292.00	0.00	5652.00	1300.00	0.00	7952.00
	Sub Total	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86
Southern Region	State	10912.26	7392.50	735.80	362.52	8490.82	0.00	1764.74	21167.82
	Private	55.45	510.00	2348.70	576.80	3435.50	0.00	2468.75	5959.70
	Central	0.00	8090.00	350.00	0.00	8440.00	880.00	0.00	9320.00
	Sub Total	10967.71	15992.50	3434.50	939.32	20366.32	880.00	4233.49	36447.52
Eastern Region	State	2292.53	5538.50	100.00	17.06	5655.56	0.00	104.55	8052.64
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	7.12	1448.64
	Central	204.00	6682.50	90.00	0.00	6772.50	0.00	0.00	6976.50
	Sub Total	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
North Eastern Region	State	253.07	330.00	372.00	142.74	844.74	0.00	45.26	1143.07
	Private	0.00	0.00	24.50	0.00	24.50	0.00	1.60	26.10
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.17	20.17
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
ALL INDIA	State	25247.62	38305.00	3499.72	604.61	42409.33	0.00	2567.53	70224.48
	Private	906.15	4241.38	4771.20	597.14	9609.72	0.00	3623.33	14139.20
	Central	6172.00	25972.50	4418.99	0.00	30391.49	3360.00	0.00	39923.49
	Total	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note : (i)The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 7239.81 MW comprising of 1826.43 MW of SHP Capacity. The Hydro capacity has been reconciled with MNES list of SHP Capacity. The common capacity of 1048.95 MW has been considered under

Hydro capacity thus capacity of SHP is shown 777.48 MW

(ii) Figutres at second place of decimal may not tally due to rounding off by computer

- Refer note on page 31-32

Actual Power Supply Position(Revised)

(Figures in net MU)

	February, 2006				April, 2005--February, 2006			
State / System / Region	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	81	81	0	0.0	1,173	1,171	-2	-0.2
Delhi	1,414	1,402	-12	-0.8	20,083	19,767	-316	-1.6
Haryana	1,763	1,564	-199	-11.3	22,000	20,029	-1,971	-9.0
Himachal Pradesh	355	345	-10	-2.8	3,912	3,872	-40	-1.0
Jammu & Kashmir	805	629	-176	-21.9	8,264	7,020	-1,244	-15.1
Punjab	2,434	2,141	-293	-12.0	33,317	30,380	-2,937	-8.8
Rajasthan	2,915	2,709	-206	-7.1	29,304	28,226	-1,078	-3.7
Uttar Pradesh	4,504	3,602	-902	-20.0	51,244	40,203	-11,041	-21.5
Uttaranchal	422	402	-20	-4.7	4,719	4,576	-143	-3.0
Northern Region	14,693	12,875	-1,818	-12.4	174,016	155,244	-18,772	-10.8
Chattisgarh	1,125	1,040	-85	-7.6	11,795	11,389	-406	-3.4
Gujarat	4,622	4,225	-397	-8.6	52,124	47,767	-4,357	-8.4
Madhya Pradesh	3,452	2,660	-792	-22.9	33,800	29,116	-4,684	-13.9
Maharashtra	9,165	6,852	-2,313	-25.2	93,182	76,586	-16,596	-17.8
Daman & Diu (*)	117	107	-10	-8.5	1,216	1,206	-10	-0.8
Dadar Nagar Haveli (*)	213	205	-8	-3.8	2,311	2,303	-8	-0.3
Goa	183	183	0	0.0	2,123	2,123	0	0.0
Western Region	18,877	15,272	-3,605	-19.1	196,551	170,490	-26,061	-13.3
Andhra Pradesh	4,753	4,663	-90	-1.9	47,616	47,161	-455	-1.0
Karnataka	3,377	3,319	-58	-1.7	30,896	30,749	-147	-0.5
Kerala	1,128	1,104	-24	-2.1	12,373	12,307	-66	-0.5
Tamil Nadu	4,571	4,493	-78	-1.7	49,082	48,872	-210	-0.4
Pondicherry	134	134	0	0.0	1,524	1,524	0	0.0
Lakshadweep	2	2	0	0	22	22	0	0
Southern Region	13,963	13,713	-250	-1.8	141,493	140,613	-880	-0.6
Bihar	626	571	-55	-8.8	7,276	6,594	-682	-9.4
DVC	809	791	-18	-2.2	9,089	8,990	-99	-1.1
Jharkhand	339	315	-24	-7.1	3,678	3,525	-153	-4.2
Orissa	1,257	1,229	-28	-2.2	13,817	13,638	-179	-1.3
West Bengal	1,941	1,898	-43	-2.2	22,571	22,178	-393	-1.7
Sikkim	18	17	-1	-5.6	195	193	-2	-1.0
Andaman- Nicobar	20	13	-7	-35	220	153	-67	-30.5
Eastern Region	4,990	4,821	-169	-3.4	56,626	55,118	-1,508	-2.7
Arunachal Pradesh	17	17	0	0.0	190	188	-2	-1.1
Assam	312	270	-42	-13.5	3,715	3,467	-248	-6.7
Manipur	33	29	-4	-12.1	472	453	-19	-4.0
Meghalaya	109	74	-35	-32.1	1,278	1,058	-220	-17.2
Mizoram	19	18	-1	-5.3	211	198	-13	-6.2
Nagaland	25	23	-2	-8.0	382	364	-18	-4.7
Tripura	55	45	-10	-18.2	682	610	-72	-10.6
North-Eastern Region	570	476	-94	-16.5	6,930	6,338	-592	-8.5
All India	53,093	47,157	-5,936	-11.2	575,616	527,803	-47,813	-8.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Peak Demand / Peak Met (Revised)

(Figures in net MW)

State / System / Region	February, 2006				April, 2005--February, 2006			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	171	171	0	0.0	240	240	0	0.0
Delhi	3,086	3,070	-16	-0.5	3,722	3,600	-122	-3.3
Haryana	3,751	3,217	-534	-14.2	4,333	3,931	-402	-9.3
Himachal Pradesh	769	721	-48	-6.2	788	749	-39	-4.9
Jammu & Kashmir	1,350	1,172	-178	-13.2	1,450	1,225	-225	-15.5
Punjab	5,403	4,511	-892	-16.5	7,731	6,158	-1,573	-20.3
Rajasthan	5,263	4,643	-620	-11.8	5,588	4,822	-766	-13.7
Uttar Pradesh	7,883	6,428	-1,455	-18.5	8,175	6,588	-1,587	-19.4
Uttaranchal	913	805	-108	-11.8	991	857	-134	-13.5
Northern Region	26,440	23,743	-2,697	-10.2	28,154	25,200	-2,954	-10.5
Chattisgarh	2,076	1,818	-258	-12.4	2,076	1,818	-258	-12.4
Gujarat	8,780	7,355	-1,425	-16.2	9,783	7,610	-2,173	-22.2
Madhya Pradesh	6,373	4,938	-1,435	-22.5	6,558	5,136	-1,422	-21.7
Maharashtra	15,799	11,481	-4,318	-27.3	16,069	12,360	-3,709	-23.1
Daman & Diu (*)	179	164	-15	-8.4	324	324	0	0.0
Dadar Nagar Haveli (*)	331	291	-40	-12.1	387	387	0	0.0
Goa	368	368	0	0.0	368	368	0	0.0
Western Region	31,353	24,180	-7,173	-22.9	31,772	25,257	-6,515	-20.5
Andhra Pradesh	8,639	8,519	-120	-1.4	8,639	8,519	-120	-1.4
Karnataka	5,763	5,478	-285	-4.9	5,763	5,478	-285	-4.9
Kerala	2,537	2,490	-47	-1.9	2,539	2,519	-20	-0.8
Tamil Nadu	8,195	7,991	-204	-2.5	8,195	7,991	-204	-2.5
Pondicherry	241	241	0	0.0	250	250	0	0.0
Lakshadweep	5	5	0	0	6	6	0	0
Southern Region	23,520	23,164	-356	-1.5	23,890	23,164	-726	-3.0
Bihar	1,314	1,000	-314	-23.9	1,314	1,116	-198	-15.1
DVC	1,458	1,438	-20	-1.4	1,458	1,438	-20	-1.4
Jharkhand	609	601	-8	-1.3	669	623	-46	-6.9
Orissa	2,387	2,362	-25	-1.0	2,432	2,396	-36	-1.5
West Bengal	4,324	4,279	-45	-1.0	4,324	4,279	-45	-1.0
Sikkim	40	40	0	0.0	47	45	-2	-4.3
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	9,649	9,255	-394	-4.1	9,649	9,255	-394	-4.1
Arunachal Pradesh	74	73	-1	-1.4	75	73	-2	-2.7
Assam	709	608	-101	-14.2	733	673	-60	-8.2
Manipur	101	90	-11	-10.9	113	109	-4	-3.5
Meghalaya	280	168	-112	-40.0	280	205	-75	-26.8
Mizoram	74	67	-7	-9.5	76	72	-4	-5.3
Nagaland	81	78	-3	-3.7	90	87	-3	-3.3
Tripura	157	109	-48	-30.6	171	155	-16	-9.4
North-Eastern Region	1,376	1,079	-297	-21.6	1,376	1,192	-184	-13.4
All India	92,338	81,421	-10,917	-11.8	92,968	81,421	-11,547	-12.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Actual Power Supply Position(Provisional)

(Figures in net MU)

	March, 06				April, 2005--March, 2006			
State / System / Region	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	89	89	0	0.0	1,262	1,260	-2	-0.2
Delhi	1,532	1,527	-5	-0.3	21,615	21,294	-321	-1.5
Haryana	1,749	1,596	-153	-8.7	23,749	21,625	-2,124	-8.9
Himachal Pradesh	376	373	-3	-0.8	4,288	4,245	-43	-1.0
Jammu & Kashmir	801	650	-151	-18.9	9,065	7,670	-1,395	-15.4
Punjab	2,359	2,205	-154	-6.5	35,676	32,585	-3,091	-8.7
Rajasthan	2,713	2,657	-56	-2.1	32,017	30,883	-1,134	-3.5
Uttar Pradesh	4,370	3,762	-608	-13.9	55,614	43,965	-11,649	-20.9
Uttaranchal	413	408	-5	-1.2	5,132	4,984	-148	-2.9
Northern Region	14,402	13,267	-1,135	-7.9	188,418	168,511	-19,907	-10.6
Chattisgarh	1,204	1,139	-65	-5.4	12,999	12,528	-471	-3.6
Gujarat	5,005	4,661	-344	-6.9	57,129	52,428	-4,701	-8.2
Madhya Pradesh	3,051	2,507	-544	-17.8	36,851	31,623	-5,228	-14.2
Maharashtra	9,598	7,546	-2,052	-21.4	102,780	84,132	-18,648	-18.1
Daman & Diu (*)	130	117	-13	-10.0	1,346	1,323	-23	-1.7
Dadar Nagar Haveli (*)	229	229	0	0.0	2,540	2,532	-8	-0.3
Goa	215	215	0	0.0	2,338	2,338	0	0.0
Western Region	19,432	16,414	-3,018	-15.5	215,983	186,904	-29,079	-13.5
Andhra Pradesh	5,105	4,993	-112	-2.2	52,721	52,154	-567	-1.1
Karnataka	3,682	3,578	-104	-2.8	34,578	34,327	-251	-0.7
Kerala	1,293	1,263	-30	-2.3	13,666	13,570	-96	-0.7
Tamil Nadu	5,101	4,987	-114	-2.2	54,183	53,859	-324	-0.6
Pondicherry	148	148	0	0.0	1,672	1,672	0	0.0
Lakshadweep	2	2	0	0	24	24	0	0
Southern Region	15,329	14,969	-360	-2.3	156,822	155,582	-1,240	-0.8
Bihar	679	624	-55	-8.1	7,955	7,218	-737	-9.3
DVC	914	901	-13	-1.4	10,003	9,891	-112	-1.1
Jharkhand	355	343	-12	-3.4	4,033	3,868	-165	-4.1
Orissa	1,391	1,372	-19	-1.4	15,208	15,010	-198	-1.3
West Bengal	2,365	2,331	-34	-1.4	24,936	24,509	-427	-1.7
Sikkim	17	17	0	0.0	212	210	-2	-0.9
Andaman- Nicobar	20	13	-7	-35	240	166	-74	-30.8
Eastern Region	5,721	5,588	-133	-2.3	62,347	60,706	-1,641	-2.6
Arunachal Pradesh	18	18	0	0.0	208	206	-2	-1.0
Assam	336	311	-25	-7.4	4,051	3,778	-273	-6.7
Manipur	38	36	-2	-5.3	510	489	-21	-4.1
Meghalaya	104	86	-18	-17.3	1,382	1,144	-238	-17.2
Mizoram	19	18	-1	-5.3	230	216	-14	-6.1
Nagaland	26	25	-1	-3.8	408	389	-19	-4.7
Tripura	63	56	-7	-11.1	745	666	-79	-10.6
North-Eastern Region	604	550	-54	-8.9	7,534	6,888	-646	-8.6
All India	55,488	50,788	-4,700	-8.5	631,024	578,511	-52,513	-8.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	March, 06				April, 2005--March, 2006			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	166	166	0	0.0	240	240	0	0.0
Delhi	2,946	2,946	0	0.0	3,722	3,600	-122	-3.3
Haryana	3,835	3,335	-500	-13.0	4,333	3,931	-402	-9.3
Himachal Pradesh	739	639	-100	-13.5	788	749	-39	-4.9
Jammu & Kashmir	1,350	1,117	-233	-17.3	1,450	1,225	-225	-15.5
Punjab	4,800	4,127	-673	-14.0	7,731	6,158	-1,573	-20.3
Rajasthan	4,650	4,248	-402	-8.6	5,588	4,822	-766	-13.7
Uttar Pradesh	7,586	6,471	-1,115	-14.7	8,175	6,588	-1,587	-19.4
Uttaranchal	840	813	-27	-3.2	991	857	-134	-13.5
Northern Region	25,746	23,285	-2,461	-9.6	28,154	25,200	-2,954	-10.5
Chattisgarh	2,133	1,857	-276	-12.9	2,133	1,857	-276	-12.9
Gujarat	8,898	7,491	-1,407	-15.8	9,783	7,610	-2,173	-22.2
Madhya Pradesh	5,720	4,414	-1,306	-22.8	6,558	5,136	-1,422	-21.7
Maharashtra	16,003	11,784	-4,219	-26.4	16,069	12,360	-3,709	-23.1
Daman & Diu (*)	182	160	-22	-12.1	324	324	0	0.0
Dadar Nagar Haveli (*)	341	341	0	0.0	387	387	0	0.0
Goa	367	367	0	0.0	368	368	0	0.0
Western Region	31,074	24,327	-6,747	-21.7	31,772	25,257	-6,515	-20.5
Andhra Pradesh	8,716	8,542	-174	-2.0	8,716	8,542	-174	-2.0
Karnataka	6,160	5,558	-602	-9.8	6,160	5,558	-602	-9.8
Kerala	2,627	2,578	-49	-1.9	2,627	2,578	-49	-1.9
Tamil Nadu	9,114	8,334	-780	-8.6	9,114	8,334	-780	-8.6
Pondicherry	226	226	0	0.0	250	250	0	0.0
Lakshadweep	6	6	0	0	6	6	0	0
Southern Region	24,848	23,372	-1,476	-5.9	24,848	23,372	-1,476	-5.9
Bihar	1,307	1,007	-300	-23.0	1,314	1,116	-198	-15.1
DVC	1,531	1,531	0	0.0	1,531	1,531	0	0.0
Jharkhand	610	598	-12	-2.0	669	623	-46	-6.9
Orissa	2,437	2,387	-50	-2.1	2,437	2,396	-41	-1.7
West Bengal	4,743	4,599	-144	-3.0	4,743	4,599	-144	-3.0
Sikkim	40	40	0	0.0	47	45	-2	-4.3
Andaman- Nicobar	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,161	9,677	-484	-4.8	10,161	9,677	-484	-4.8
Arunachal Pradesh	72	69	-3	-4.2	75	73	-2	-2.7
Assam	730	679	-51	-7.0	733	679	-54	-7.4
Manipur	107	97	-10	-9.3	113	109	-4	-3.5
Meghalaya	267	158	-109	-40.8	280	205	-75	-26.8
Mizoram	74	68	-6	-8.1	76	72	-4	-5.3
Nagaland	77	65	-12	-15.6	90	87	-3	-3.3
Tripura	156	111	-45	-28.8	171	155	-16	-9.4
North-Eastern Region	1,385	1,131	-254	-18.3	1,385	1,192	-193	-13.9
All India	93,214	81,792	-11,422	-12.3	93,214	81,792	-11,422	-12.3

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Power Supply to Agricultural Sector March, 2006

State Region	Average Hours of Supply
Northern Region	
Chandigarh	No restriction
Delhi	No restriction
Haryana	Three Phase/Single Phase Supply : 7 hrs / day
H P	No restriction
J & K	-
Punjab	Three Phase Supply : (Approx.) 9 hrs/day Single Phase Supply : (Approx.) 9 hrs/day.
Rajasthan	11 hrs/day
Uttar Pradesh	14 hrs/day
Uttaranchal	Three Phase/Single Phase Supply : Hardwar Distt. : 20 hrs / day ; Udham Singh Distt. : 20 hrs./day and rest : 24 hrs./day
Western Region	
Chattisgarh	Three Phase Supply : 21 hrs 30 minutes/day
Gujarat	Three Phase Supply : about 08 hrs/day . Single Phase Supply : about 12 hrs /day.
Madhya Pradesh	Three Phase Supply : 12 hrs/day Single phase Supply : 06 hrs/day
Maharashtra	Three Phase Supply : 17 hrs/day Single phase Supply : 12 hrs/day
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs/day .
Karnataka	Three Phase/ Single Phase Supply : 09 hrs /day .
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs/day . Single Phase Supply : 10 hrs/day.
Pondicherry	No Restrictions
E.REGION	
Bihar	18 hrs
Jharkhand	About 20 hrs
Orissa	About 20 hrs (It is being supplied by distribution company)
W B	About 20 hrs

Notified Power Cuts/Restrictions on Industries during March, 2006

State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0.40 MU/day to 1.2 MU/day on HT/LT industries on different days.	200 MW cut on HT/LT industries for different hours on different days depending upon day to day availability.
H P	0.105 MU / day on HT/LT industries	35 MW cut from 17:30 hrs to 20:30 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs. daily and in addition 28.7% Load off for 7 hrs. twice a week in Valley area
Punjab	2.1 MU/day from 18:30 to 21:30 hrs daily on HT/LT industries	700 MW cut from 18:30 to 21:30 hrs daily on HT/LT industries
Rajasthan	1.05 MU/day to 7.2 MU/day on HT/LT industries on different days.	300 MW cut on HT/LT industries for different hours on different days depending upon day
Uttar Pradesh	Nil	Nil
Uttaranchal	Nil	Nil
Western REGION		
Chattisgarh	HT Industries: 0.022 MU/ Day, LT Industries: 0.163 MU/ Day	HT Industries: 92 MW (Average) from 18:00 to 24:00 hrs per day, LT Industries: 50 MW (Average) from 18:00 to 24:00 hrs per day.
Gujarat	Nil	Nil
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, "all welding sets irrespective of connected load not to work between 6 p.m. and 8:30 p.m".	
Eastern Region		
Bihar	Nil	Nil
Jharkhand	Nil	Nil
DVC	Nil	Nil
Orissa	Nil	Nil
W B	Nil	Nil

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

GENERATION CAPACITY ADDITION DURING 2005-2006

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected

CENTRAL

1	Rihand STPS-II	4	UP	NTPC	TH	500.00	500.00	June., 05	24.09.05(A)
2	Vindhyachal TPS-III	9	MP	NTPC	TH	500.00		Mar., 06	
3	Unchahar TPS-II	5	UP	NTPC	TH	210.00		Mar., 06	
4	Dhauliganga	4	Uttaranchal	NHPC	HY	70.00	70.00	May, 05	26.07.05(A)
		3	Uttaranchal	NHPC	HY	70.00	70.00	June, 05	28.07.05(A)
		2	Uttaranchal	NHPC	HY	70.00	70.00	June, 05	01.09.05(A)
		1	Uttaranchal	NHPC	HY	70.00	70.00	July, 05	17.10.05(A)
5	Dulhasti	1	J&K	NHPC	HY	130.00		Sept. 05	
		2	J&K	NHPC	HY	130.00		Sept. 05	
		3	J&K	NHPC	HY	130.00		Sept. 05	
6	Tehri Stg-I	4	Uttaranchal	THDC	HY	250.00		Feb., 06	
		3	Uttaranchal	THDC	HY	250.00		Feb., 06	
		2	Uttaranchal	THDC	HY	250.00		Mar., 06	
		1	Uttaranchal	THDC	HY	250.00		Mar., 06	
Total Central Sector						2880.00	780.00		

STATE

1	Akrimota Lignite TPP	2	Gujarat	GMDCL	TH	125.00	125.00	May, 05	19.12.05(A)
2	Dhuvaran CCPP Extn.	GT	Gujarat	GSECL	TH	72.00	72.00	Nov., 05	17.03.06(A)
		ST	Gujarat	GSECL	TH	40.00		Dec., 05	
3	Rokhia GT Extn.	GT-8	Tripura	Govt. of Tripura	TH	21.00	21.00	Feb., 06	31.03.06(A)
4	Parli TPS Ext.	1	Maha.	MSEB	TH	250.00		Mar., 06	
5	Dhimapur DGPP	1	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
		2	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
		3	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
		4	Nagaland	Govt. of Nag.	TH	5.73		Mar., 06	
6	Giral TPP	1	Rajasthan	RRVUNL	TH	125.00		Mar., 06	
7	Parichha TPS Extn.	3	UP	UPRVUNL	TH	210.00	210.00	Mar., 06	29.03.06(A)
8	Sardar Sarovar RBPH	2	Guj/MP/Mah	SSNNL	HY	200	200.00	April, 05	30.04.05(A)
		3	Guj/MP/Mah	SSNNL	HY	200	200.00	June, 05	30.08.05(A)
		4	Guj/MP/Mah	SSNNL	HY	200	200.00	Sept., 05	13.10.05(A)
		5	Guj/MP/Mah	SSNNL	HY	200	200.00	Jan., 06	07.03.06(A)
9	Pykara Ultimate	1	TN	TNEB	HY	50.00	50.00	July, 05	11.08.05(A)
		2	TN	TNEB	HY	50.00	50.00	July, 05	11.08.05(A)
		3	TN	TNEB	HY	50.00	50.00	Aug., 05	05.09.05(A)

GENERATION CAPACITY ADDITION DURING 2005-2006

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Tar.	Ach.	As Per the Org. Prog.	Actual(A)/ Now Expected
10	Larji	1	HP	HPSEB	HY	42.00		July, 05	
		2	HP	HPSEB	HY	42.00		Sept., 05	
		3	HP	HPSEB	HY	42.00		Nov., 05	
11	Bhawani Kattalai Barrage I	1	TN	TNEB	HY	15.0		Dec., 05	
		2	TN	TNEB	HY	15.0		Feb., 06	
12	Almatti Dam (1x15+5x55)	5	Karnataka	KPCL	HY	55.0	55.0	July, 05	06.07.05(A)
		6	Karnataka	KPCL	HY	55.0	55.0	Aug., 05	10.08.05(A)
Total State Sector						2081.92	1488.00		

PRIVATE

1	Valantharvi GTPP	GT	TN	Arkay Energy	TH	38.00	38.00	May, 05	29.10.05(A)
		ST	TN	Arkay Energy	TH	14.80		July, 05	
2	Karuppur CCPP	ST	TN/ Aban Power Co. Ltd.		TH	49.80	49.80	May, 05	15.07.05(A)
3	Gautami CCPP	GT-1	AP/ Gautami Power Ltd.		TH	145.00		Feb., 06	
		GT-2	AP/ Gautami Power Ltd.		TH	145.00		Feb., 06	
4	Jagrupadu CCPP Extn.	GT	AP/ GVK Industries		TH	140.00	140.00	July, 05	09.10.05(A)
		ST	AP/ GVK Industries		TH	80.00	80.00	Sept., 05	11.11.05(A)
5	Konaseema CCPP	GT-1	AP/ Konaseema EPS		TH	140.00		Sept., 05	
		GT-2	AP/ Konaseema EPS		TH	140.00		Dec., 05	
6	Vemagiri CCPP	GT	AP/ Vemagiri Power Gen. Ltd.		TH	233.00	233	Oct., 05	13.01.06(A)
		ST	AP/ Vemagiri Power Gen. Ltd.		TH	137.00		Nov., 05	
7	Jojobera TPP	4	Jharkhand	Tata Power	TH	120.00	120.00	Aug., 05	23.09.05(A)
Total Private Sector						1382.60	660.80		

Nuclear

1 TAPP	4	Nuclear Power Corp. Ltd.	Nuc.	540.00	540.00	March, 06	04.06.05(A)
2 MAPPS-1 Uprationg	1	Nuclear Power Corp. Ltd.	Nuc.	50.00		Dec., 05	
Total (Nuclear)				590.00	540.00		
Grand Total(All India)				6934.52	3468.80		

TARGETTED GENERATING CAPACITY ADDITIONS DURING 2005-06

TARGETTED GENERATING CAPACITY ADDITIONS DURING 2005-06											TAPP, NPCL (CS) U-4, 540 MW 4/6/2005
											Parichha TPS Extn. UP/UPRVUNL (SS) U-3, 210MW 29.03.06
											Giral TPP Rajasthan/RRVUNL (SS) U-1, 125 MW
											Gautami CCPP AP/ Gautami Power Ltd. (PS), GT-2, 145 MW
											Dhimapur DGPP Nagaland/GON (SS) DG 1-4, 22.92 MW
											Gautami CCPP AP/ Gautami Power Ltd. (PS), GT-1, 145 MW
											Parli TPS Extn. Maha./MSEB (SS) U-1, 250 MW
											Rokhia GT Extn. Tripura/GOT (SS) GT-8, 21 MW 31.03.06
											Unchahar TPS-II UP/NTPC (CS) U-5, 210 MW
											Bhawani Kattatal Barragel TN/TNEB (SS) U-2, 15 MW
											Vindhyachal TPS-III MP/ NTPC (CS) U-9, 500 MW
											Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-3, 250 MW
											Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-1, 250 MW
Sardar Sarovar RBPH Gujrat/SSNNL (SS) U-2, 200 MW 30.04.05	Dhauliganga, HEP Uttaranchal/NHPC(CS) U-4, 70 MW 26.07.05	Dhauliganga, HEP Uttaranchal/NHPC(CS) U-3, 70 MW 28.07.05	Dhauliganga, HEP Uttaranchal/NHPC(CS) U-1, 70 MW 17.10.05	Pykara Ultimate, HEP TN/TNEB(SS) U-3, 50 MW 05.09.05	Dulhasti J&K/NHPC (CS) U-1, 130MW	Vemagiri CCPP AP/Vemagiri Power Gen. Ltd.(PS), GT, 233 MW 13.01.06	Larji HP/HPSEB (SS) U-3, 42 MW	Bhawani Kattatal Barragel TN/TNEB (SS) U-1, 15 MW	Sardar Sarovar RBPH Gujrat/SSNNL (SS) U-5, 200 MW 07.03.06	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-4, 250 MW	Tehri Stg.-I, HEP Uttaranchal/THDC(CS) U-2, 250 MW
APRIL'05	MAY'05	JUNE'05	JULY'05	AUG.'05	SEPT.'05	OCT.'05	NOV.'05	DEC.'05	JAN.'06	FEB.'06	MAR.'06

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	1	500.00	4	428.00	6	660.8	11	1588.80
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	4	280.00	9	1060.00	0	0.0	13	1340.00
NUCLEAR	1	540.00	0	0.00	0	0.0	1	540.00
TOTAL	6	1320.00	13	1488.00	6	660.8	25	3468.80

 Thermal Units
 Hydro Units

 Nuclear Units
 Wind Energy

 Unit Commissioned

STATUS OF SCHEMES CLEARED (2005-06)**Schemes Appraised by Central Electricity Authority -- March, 06**

Sl. No.	Name of Schemes	State	Executing Agency	Installed Cap.(MW) /(Ckm)	Cost	Date of clearance by CEA
1	Revised Proposal of Kishanganga HEP	J&K	NHPC	3x110=330	Estimated present day Cost (6/05 PL) =US\$3.5M +Rs.2609.24 Crs. (FE rate 1US\$=Rs.43.20)	31.08.2005
2	Rampur HE Project in H.P. by Satluj Jal Vidyut Nigam Ltd. (SJVN)	H.P.	SJVNL	6x68.67=412	US\$ 13.82 M + Rs. 1924.49 Crs. (March, 05 PL)	16.12.2005
3	Lata tapovan HEP in Uttranchal by M/s NTPC Hydro Ltd.	Uttranchal	NTPC	3x57=171	US\$15.24M+Rs.724.81Crs. =Rs.792.00Crs. (10/05PL)	08.02.2006

GROWTH OF TRANSMISSION SECTOR SINCE 6TH PLAN

A. TRANSMISSION LINES (Ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73037	79601
9th Plan	29345	20033	49378	8687	88307	96994
10th plan(2004-05)	39227	22229	61456	9209	97323	106532

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan(2004-05)	30375	43115	73490	3566	135846	139412

GROWTH OF TRANSMISSION SECTOR AS ON ----- March, 06

	Central Sector	State Sector	Total
Transmission Lines (Ckm.)			
765 kV	1195	409	1604
400 kV	44347	23369	67716
220 kV	9338	100024	109362
+/- 500 kV HVDC : Lines (Ckm)	4368	1504	5872
Converter Terminal (MW)	7000	3000	10000
Sub Stations: (MVA)			
400 kV	35100	48655	83755
220 kV	4076	142541	146617
HVDC Back to back	3000	0	3000

RURAL ELECTRIFICATION(as on 28.02.2006)

1. Total No. of Villages	593732
2. No. of villages Electrified	439165
3. % of Villages Electrified	74.0 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	14705924
6. % of Pumpsets Energised	75.1 %

Refer note on page 33

TRANSMISSION WORKS COMPLETED DURING

March, 06

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (Ckm)
Central Sector				
765kV	Nil			
400 kV	Dadri-Panipat	S/C	POWERGRID	117
220 kV	Nil			
State Sector				
765kV	Nil			
400kV	LILO of Rishidesh-Muradnagar at Muzaffarnagar	D/C	Uttar Pradesh	40
	Azamgarh-Gorakhpur	D/C	Uttar Pradesh	94
220 kV	TDLTPS, Panipat-Sonopat (Second circuit)	D/C	Haryana	50
	Jodhpur-Tinwari	D/C	Rajasthan	29
	Muzaffarnagar (400 kv)-Modipuram (WB)	D/C	Uttar Pradesh	45
	LILO of Agra (400kv)-Harduaganj at Hathruas	D/C	Uttar Pradesh	6
	LILO of Parli-Beed at Parli TPS	D/C	Maharashtra	20
	LILO of Nanded-Girawali at Parli TPS	D/C	Maharashtra	16
	Jamde-Dodaicha	D/C	Maharashtra	34
	Bhopal-Bairagarh (2nd circuit)	S/C	MP	17
	Indore-Dewas (2nd circuit)	S/C	MP	45
	Madhuvanahally-T.K.Hally	D/C	Karnataka	34
	Koonathara-Shornur (2nd circuit)	S/C	Kerala	4.26
132 kV	Nil			

B. SUB-STATIONS				
Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
765 kv	Nil			
400kV	Inravati(2nd-phase-1)	400/220	POWERGRID	105
	Inravati(2nd-phase-2&3)	400/220	POWERGRID	210
220 kV	NIL			
State Sector				
400 kV	Gorakhpur(New)	400/220	Uttar Pradesh	315
	Muzaffarnagar(1st)	400/220	Uttar Pradesh	315
	Muzaffarnagar(2nd)	400/220	Uttar Pradesh	315
	Ranchodpura(Vadavi)	400/220	Gujarat	315
	Chittor	400/220	Andhra Pradesh	315
220 kV	Papankalan-I(4th)	220/33	Delhi	100
	Palwal	220/66	Haryana	100
	Rohtak	220/132	Haryana	50
	Banda	220/132	Uttar Pradesh	100
	Sahupuri(Aug)(160-100)	220/132	Uttar Pradesh	60
	Naubasla(Aug)(160-100)	220/132	Uttar Pradesh	60
	Hathras	220/132	Uttar Pradesh	100
	Nehtaur Ext.(40-20)	220/132	Uttar Pradesh	20
	Mahavirnagar(50-25)	220/132	Rajasthan	25
	VKIA(50-25)	220/132	Rajasthan	25
	Mathasur(2x50)	220/66	Gujarat	100
	Hinganghat	220/132	Maharashtra	80
	Ichalkaranji(Tilwani)	220/33	Maharashtra	50
	Pandharpur	220/132	Maharashtra	100
	Oni	220/33	Maharashtra	25
	Tambati	220/100	Maharashtra	100
	Jamde	220/100	Maharashtra	100
	Dewas(Additional)	220/132	Madhya Pradesh	160
	Kundara	220/110	Kerala	100
	Burla(2x20)	220/132	Orissa	40
132 kV	NIL			

TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in CKt Kms)

VOLTAGE LEVEL/SECTOR	PROG. 2005-06	March, 06		April, 2005-- March, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
765 kV					
Central Sector	105	30	47	105	287
State Sector	0	0	0	0	0
Total	105	30	47	105	287
400 Kv					
Central Sector	3230	330	570	3230	5120
State Sector	620	65	434	620	1140
Total	3850	395	1004	3850	6260
220kV					
Central Sector	100	15	2	100	129
State Sector	2638	310	502	2638	2701
Total	2738	325	504	2738	2830

400kV & 220kV SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROG. 2005-06	March, 06		April, 2005-- March, 06	
		PROG.	ACH.MENT	PROG.	ACH.MENT
400kV					
Central Sector	3885	420	315	3885	4725
State Sector	3570	630	1575	3570	5540
Total	7455	1050	1890	7455	10265
220kV					
Central Sector	500	100	0	500	510
State Sector	7260	625	1495	7260	6695
Total	7760	725	1495	7760	7205

COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days as on March, 2006

Sl. No.	Region/Name of Power Station	Problem arears and remedial action
	<u>NORTHERN</u> Nil	
	<u>WESTERN</u> Nil	
	<u>SOUTHERN</u> Nil	
2	<u>EASTERN</u> MEJIA	Due to unloading constrains at TPS
	<u>N. EASTERN</u> Nil	

Total No. of critical thermal power station = 1

Note:- No. of power stations have critical coal stock at the end of previous month = 3 Nos.

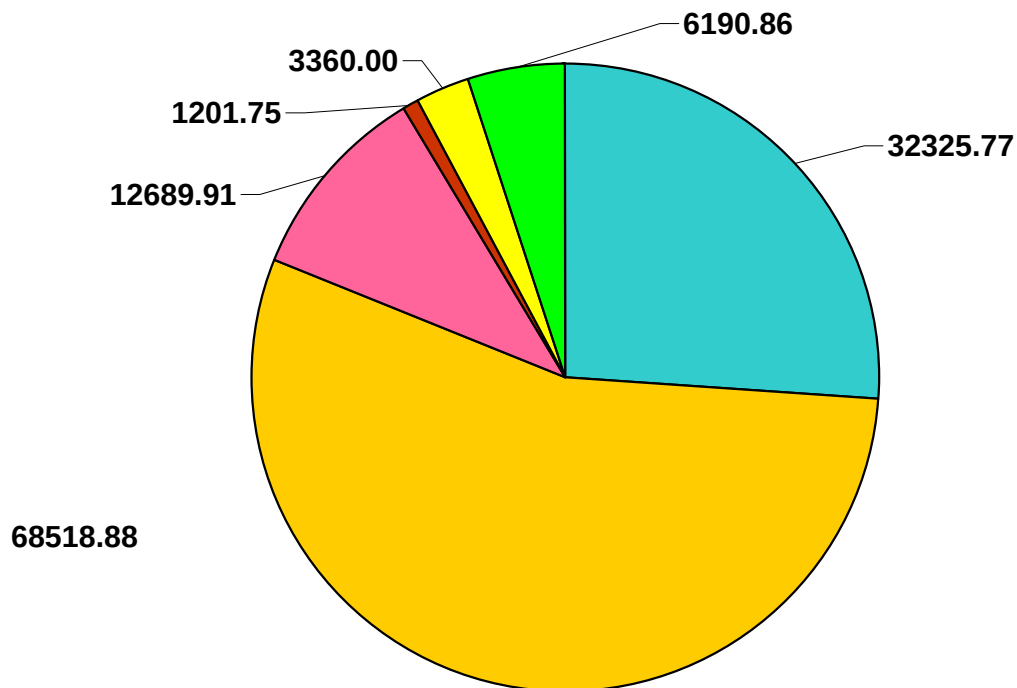
Growth Of Installed Capacity Since Sixth Plans

(in MW)

Plan/Year	Hydro	Thermal	Non-Conv. Energy		Nuclear	Total
			Wind	RES		
March, 1985 (End of VI th Plan)	14460.00	27030.00			1095.00	42585.00
March, 1990 (End of VIIth Plan)	18308.00	43763.00			1565.00	63636.00
March, 1992(End of 2 Annual Plans)	19194.00	48086.00			1785.00	69065.00
March, 1997 (End of VIIIth Plan)	21658.00	61912.00			2225.00	85795.00
March, 1998	21904.51	64004.64	968.12		2225.00	89102.27
March, 1999	22479.13	67565.41	1024.01		2225.00	93293.55
March, 2000	23857	70493	1154.88		2680.00	98184.47
March, 2001	25142.00	72355.00	1269.00		2860.00	101626.00
March, 2002 (End of IXth Plan)	26269.00	74549.54	1507.46		2720.00	105046.00
March, 2003	26910.23	76606.91	1735.66		2720.00	107972.80
March, 2004	29500.23	77968.53	1869.66		2720.00	112058.42
March, 2005	30935.63	80902.45	2979.70	831.31	2770.00	118419.09
March, 06	32325.77	82410.54	6190.86		3360.00	124287.17

Capative Genrating capacity connected to the Grid (MW) = 14636

ALL INDIA GENERATION INSTALLED CAPACITY(MW) AS ON 31-03-2006



Total: 124287.17 MW



GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS AS ON 31-03-2006

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL	0.00	0.00	0.13	0.13	323.00	49.08	0.00	372.21
J&K	0.00	175.00	8.94	183.94	309.15	10.59	0.00	503.68
PUNJAB	2130.00	0.00	0.00	2130.00	2470.52	115.25	0.00	4715.77
RAJASTHAN	2420.00	113.80	0.00	2533.80	1008.84	233.29	0.00	3775.93
U.P	4280.00	0.00	0.00	4280.00	518.60	11.40	0.00	4810.00
UTTARANCHAL	0.00	0.00	0.00	0.00	986.93	32.77	0.00	1019.70
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUJARAT	4429.00	478.72	17.28	4925.00	745.00	99.73	0.00	5769.73
M.P.	2157.50	0.00	0.00	2157.50	1573.17	14.51	0.00	3745.18
CHHATISGARH	1280.00	0.00	0.00	1280.00	125.00	6.00	0.00	1411.00
MAHARASHTRA	6425.00	912.00	0.00	7337.00	2777.66	74.76	0.00	10189.42
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
A.P.	2952.50	272.30	0.00	3224.80	3582.61	131.46	0.00	6938.87
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	515.31	0.00	5489.43
KERALA	0.00	0.00	234.60	234.60	1807.60	48.12	0.00	2090.32
TAMIL NADU	2970.00	431.00	0.00	3401.00	2145.85	1069.85	0.00	6616.70
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
BIHAR	553.50	0.00	0.00	553.50	44.90	30.40	0.00	628.80
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
WEST BENGAL	3305.00	100.00	12.06	3417.06	161.70	59.70	0.00	3638.46
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
SIKKIM	0.00	0.00	5.00	5.00	32.00	9.10	0.00	46.10
ASSAM	330.00	244.50	20.69	595.19	2.00	0.11	0.00	597.30
ARUNACHAL P.	0.00	0.00	15.88	15.88	18.50	25.80	0.00	60.18
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
MIZORAM	0.00	0.00	51.86	51.86	4.05	10.71	0.00	66.62
ANDAMAN & NIC.	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
Total State	38305.00	3499.72	604.61	42409.33	25247.62	2567.53	0.00	70224.48
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
NPC	0.00	0.00	0.00	0.00	0.00	0.00	3360.00	3360.00
DVC	2772.50	0.00	0.00	2772.50	144.00	0.00	0.00	2916.50
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NLC	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHPC	0.00	0.00	0.00	0.00	2773.00	0.00	0.00	2773.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NTPC	19990.00	4043.99	0.00	24033.99	0.00	0.00	0.00	24033.99
HP/NPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
Total Central	25972.50	4418.99	0.00	30391.49	6172.00	0.00	3360.00	39923.49
PRIVATE SECTOR								
A.P.	0.00	1466.40	36.80	1503.20	3.75	413.83	0.00	1920.78
ARUNACHAL P.	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.18
TRIPURA	0.00	0.00	0.00	0.00	0.00	1.10	0.00	1.10
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.20	0.00	0.20
ASSAM	0.00	24.50	0.00	24.50	0.00	0.12	0.00	24.62
GOA	0.00	48.00	0.00	48.00	0.00	0.02	0.00	48.02
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	207.15	0.00	2277.35
DELHI	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
H.P.	0.00	0.00	0.00	0.00	386.00	0.01	0.00	386.01
J&K	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.52
HARYANA	0.00	0.00	0.00	0.00	0.00	7.06	0.00	7.06
PUNJAB	0.00	0.00	0.00	0.00	4.20	29.70	0.00	33.90
UP	0.00	0.00	0.00	0.00	0.00	114.37	0.00	114.37
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.08	0.00	360.08
KARNATAKA	260.00	220.00	106.50	586.50	51.70	401.61	0.00	1039.81
KERALA	0.00	174.00	21.84	195.84	0.00	0.73	0.00	196.57
M.P.	0.00	0.00	0.00	0.00	13.50	36.68	0.00	50.18
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	28.01	0.00	28.01
MAHARASHTRA	1650.00	920.00	0.00	2570.00	447.00	631.92	0.00	3648.92
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	90.18	0.00	90.18
TAMIL NADU	250.00	488.30	411.66	1149.96	0.00	1651.98	0.00	127088.94
BIHAR	0.00	0.00	0.00	0.00	0.00	0.02	0.00	124322.02
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	6.95	0.00	1123.47
ORISSA	0.00	0.00	0.00	0.00	0.00	0.07	0.00	0.07
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.60
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.17	0.00	20.17
Total Pvt. Sector	4241.38	4771.20	597.14	9609.72	906.15	3623.33	0.00	14139.20
TOTAL	68518.88	12689.91	1201.75	82410.54	32325.77	6190.86	3360.00	124287.17

Captive Generating Capacity connected to the Grid (MW)=

14636.00

Installed Power Generation Capacity (MW) as on 31-03-2006

SL. NO.	REGION	HYDRO	THERMAL				NUCLEAR	R.E.S.@	TOTAL
			COAL	GAS	DSL	TOTAL			
1	Northern	11061.88	17592.50	3213.19	14.99	20820.68	1180.00	694.59	33757.15
2	Western	6681.33	20941.50	5080.72	17.48	26039.70	1300.00	1098.83	35119.86
3	Southern	10967.71	15992.50	3434.50	939.32	20366.32	880.00	4233.49	36447.52
4	Eastern	2496.53	13662.38	190.00	17.20	13869.58	0.00	111.67	16477.78
5	N. Eastern	1113.07	330.00	771.50	142.74	1244.24	0.00	46.86	2404.17
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.42	80.69
7	All India	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17

Captive Genrating capacity connected to the Grid (MW) = 14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy

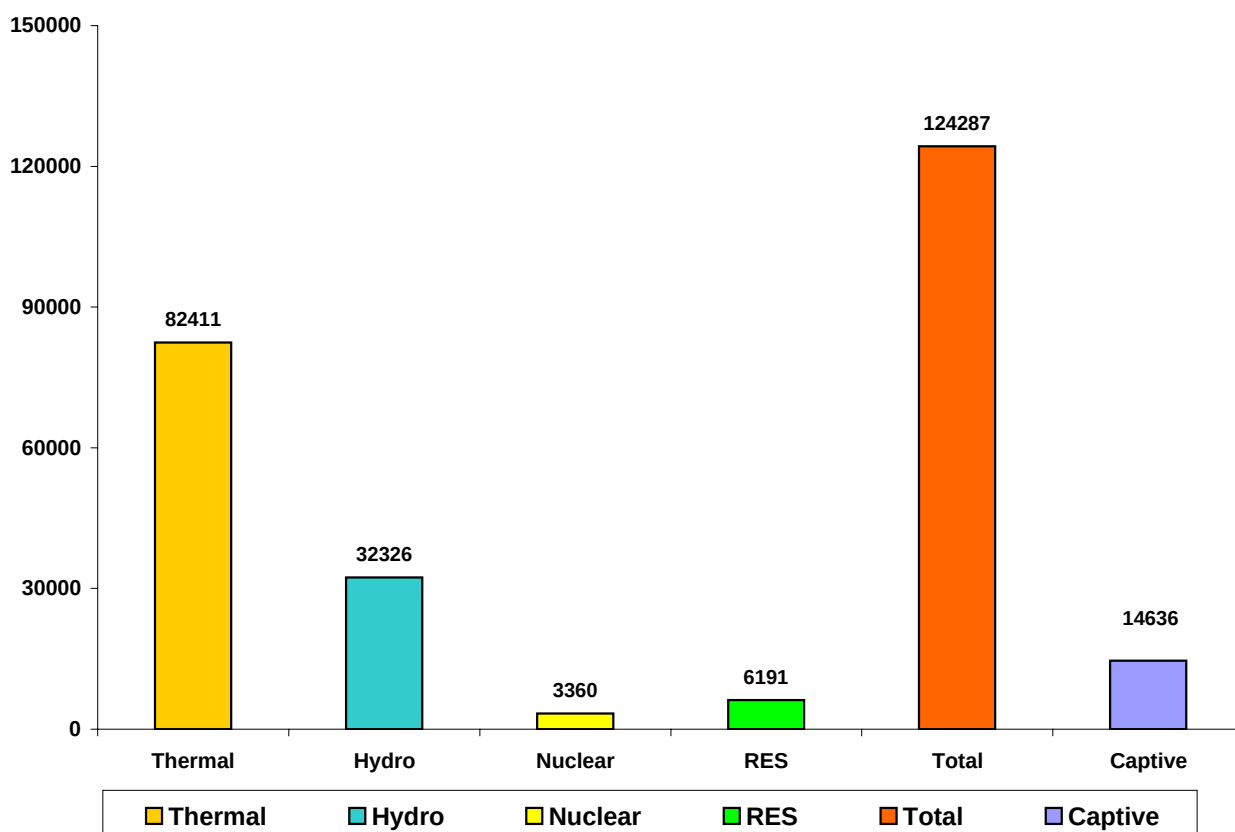
Note: -Sardar Sarovar RBPH, U-5 (200 MW) commissioned on 07.03.06.

-Dhuvaran CCPP Extn. GT (72 MW) in Gujarat commissioned on 17.03.06.

- Parichha TPS Extn. U-3(210 MW) commissioned on 29.03.06.

- Rokhia GT Extn. GT-8 (21 MW) commissioned on 31.03.06.

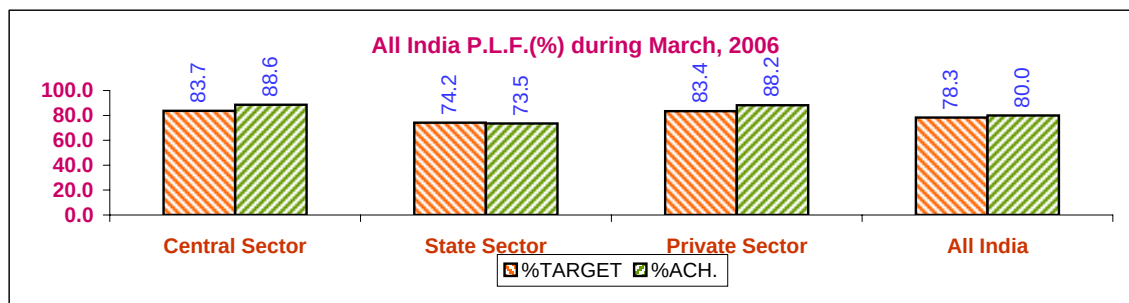
- Refer note on page 31-32



ALL INDIA PLANT LOAD FACTOR

The data in respect of the sector-wise PLF targets and achievement for the month of March, 06 and for the period APRIL, 2005 - March, 06 are given below in the Table:

SECTOR	March, 06		April, 2005-- March, 06	
	%TARGET	%ACH.	%TARGET	%ACH.
Central Sector	83.7	88.6	79.0	82.1
State Sector	74.2	73.5	71.3	67.0
Private Sector	83.4	88.2	82.3	85.4
All India	78.3	80.0	74.7	73.6



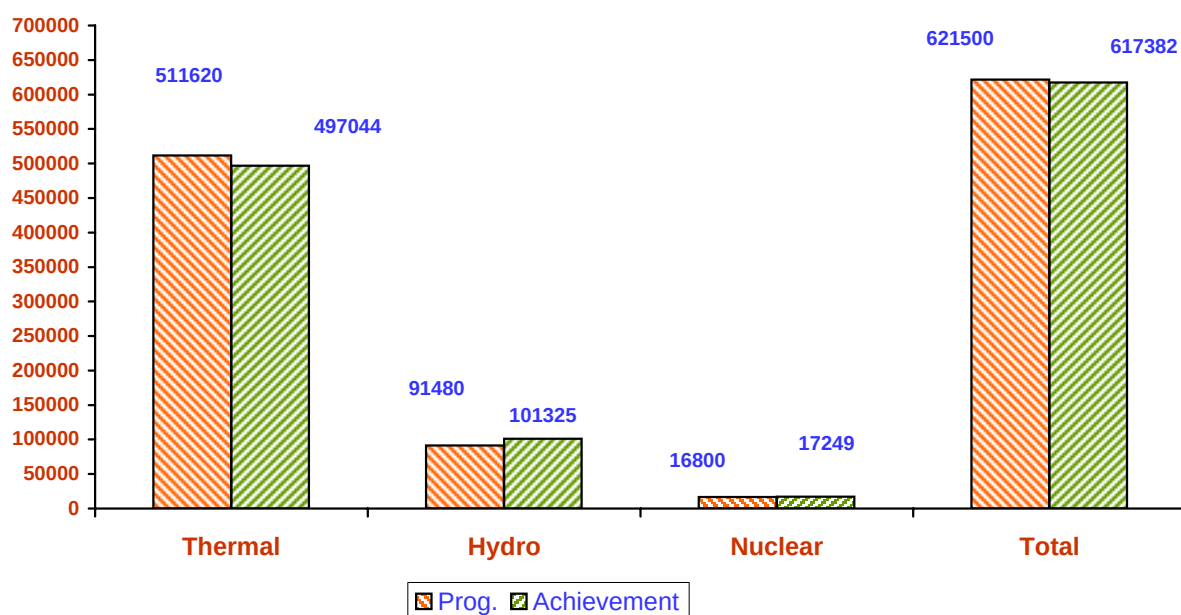
List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Target	Ach.ment	Shortfall
I. केंद्र	1	कोरबा एसटीपीएस	88.5	75.8	12.7
	2	नवेली चरण II	84.7	51.7	33.0
	3	नवेली एफएसटी	82.6	77.7	4.9
		बीकारो बी	62.1	42.3	19.8
II. राज्य	1	यूपीआरवीयूएनएल	60.4	53.7	6.7
	2	जीएमडीसीएल	72.1	61.2	10.9
	3	यूपीआरवीयूएनएल	64.9	56.8	8.1
	4	जीएमडीसीएल	91.4	11.1	80.3
	5	एपीजैन	94.3	87.9	6.4
	6	टीएनईबी	89.0	85.6	3.4
	7	बीएसईबी	18.7	0.6	18.1
	8	जेएसईबी	32.0	12.7	19.3
	9	डब्ल्यूबापाडीसीएल	66.0	64.5	1.5
	10	एसईबी	15.7	14.5	1.2
III निजी	1	टाटा पीसीएल	84.3	78.9	5.4

PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

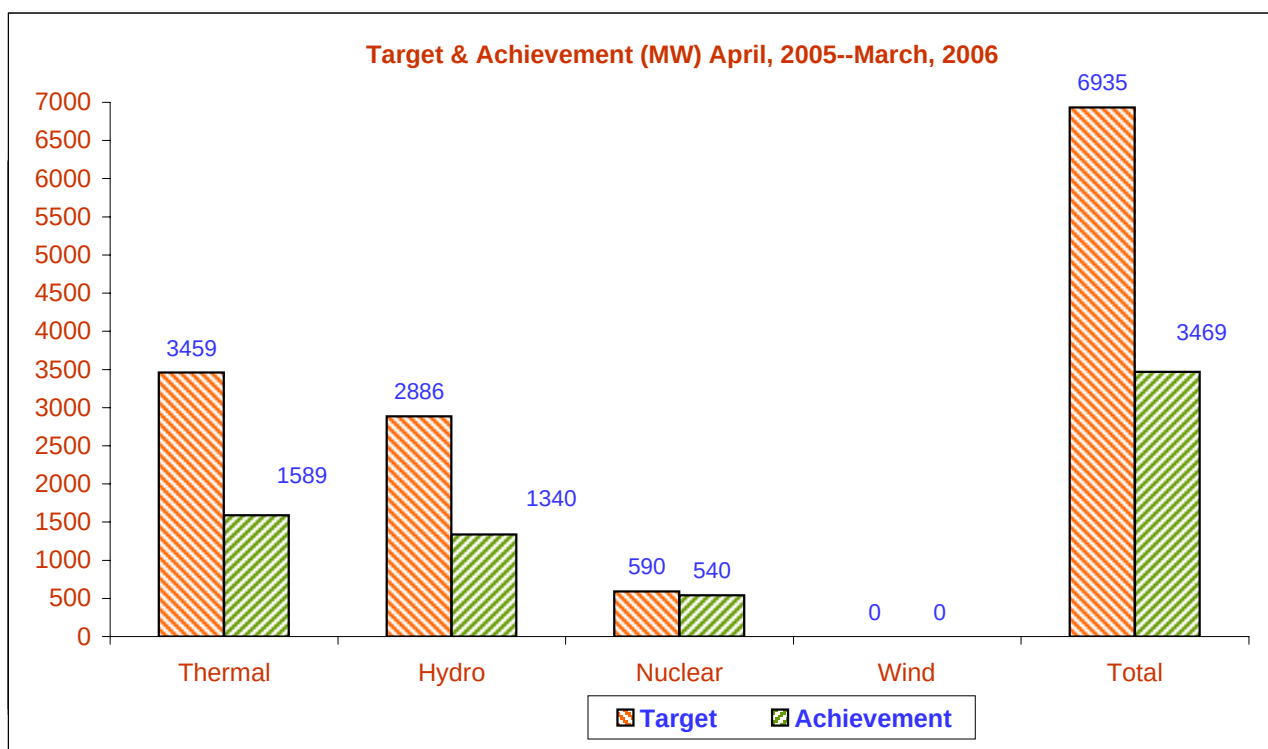
Gen. Sch.	Programme	March, 06			April, 2005-- March, 06		
Sector-wise	2005-06	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
CS	200930	18390	19290.21	104.9	200930	207201.95	103.1
SS	254871	22488	22239.56	98.9	254871	239289.84	93.9
Pvt.	55819	5211	4786.76	91.9	55819	50552.21	90.6
Total	511620	46089	46316.53	100.5	511620	497044	97.2
Hydro							
CS	35602	2215	1910.49	86.3	35602	33924.78	95.3
SS	52672	3693	4718.58	127.8	52672	63569.12	120.7
Pvt.	3206	179	162.59	90.8	3206	3831.42	119.5
Total	91480	6087	6791.66	111.6	91480	101325.32	110.8
Nuclear							
CS	16800	1764	1458.46	82.7	16800	17248.72	102.7
Total	16800	1764	1458.46	82.7	16800	17248.72	102.7
Bhutan IMP	1600	30	24.91	83.0	1600	1764.12	110.3
All India							
CS	253332	22369	22659.16	101.3	253332	258375.45	102.0
SS	307543	26181	26958.14	103.0	307543	302858.96	98.5
Pvt.	59025	5390	4949.35	91.8	59025	54383.63	92.1
Total	621500	53970	54591.56	101.2	621500	617382.16	99.3

All India Energy Generation (MU) during April, 2005--March, 2006



CAPACITY ADDITION (MW) FOR MARCH, 2006 AND FOR THE PERIOD APRIL, 2005 ----- March, 06

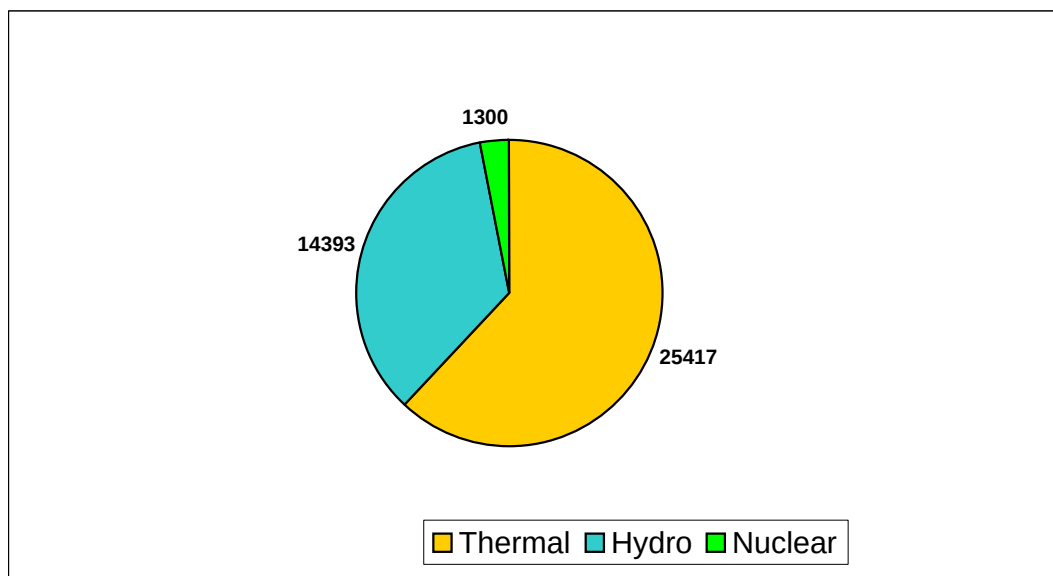
Schemes	Status of Schemes	Target	March, 06		April,05 ----	March, 06	Deviation (+) / (-)
		2005-06	Target	Achievement	Target	Achievement	
Thermal	Central	1210.00	710.00	0.00	1210.00	500.00	-710.00
	State	865.92	607.92	303.00	865.92	428.00	-437.92
	Pvt.	1382.60	0.00	0.00	1382.60	660.80	-721.80
	Total	3458.52	1317.92	303.00	3458.52	1588.80	-1869.72
Hydro	Central	1670.00	500.00	0.00	1670.00	280.00	-1390.00
	State	1216.00	0.00	200.00	1216.00	1060.00	-156.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	2886.00	500.00	200.00	2886.00	1340.00	-1546.00
Nuclear	Central	590.00	540.00	0.00	590.00	540.00	-50.00
	Total	590.00	540.00	0.00	590.00	540.00	-50.00
Wind	State	0	0	0	0	0	0.00
	Pvt.	0	0	0	0	0	0.00
	Total	0	0	0	0	0	0.00
All India	Central	3470.00	1750.00	0.00	3470.00	1320.00	-2150.00
	State	2081.92	607.92	503.00	2081.92	1488.00	-593.92
	Pvt.	1382.60	0.00	0.00	1382.60	660.80	-721.80
	Total	6934.52	2357.92	503.00	6934.52	3468.80	-3465.72



Capacity Addition Programme (10th Plan)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	12790	6676	5951	25417
Hydro	8742	4481	1170	14393
Nuclear	1300	0	0	1300
Total	22832	11157	7121	41110



Capacity Addition (MW) Programme/Achievement During 10Th Plan Year wise

(MW)

	2002-03	2003-04	2004-05	2005-06	2006-07
Thermal Programme	3502	1437	2661	3459	15439
Thermal Achievement	2223	1362	2934	1588.8	-
Hydro Programme	607	3765	2585	2886	7253
Hydro Achievement	649	2590	1015	1340	-
Nuclear Programme	0	0	0	590	710
Nuclear Achievement	0	0	0	540	-
Total* Programme	4109	5202	5246	6935	23402
Total* Achievement	2872	3952	3949	3468.8	-

* Wind Generation Capacity not included

NOTES

1. The installed capacity for the year 2004-05 had been computed based on additions and deletions in the list of power stations of General Review 2003-04.
2. Computation of installed capacity as on 31.03.2006 has been done after reconciliation of existing capacity especially the small hydro capacity which was duplicated in hydro capacity as well as small hydro capacity and capacity addition during the year 2005-06.
3. **Haryana:** Share of BBMB stations is 52.96 MW in place of 48.37 MW as shown earlier. The total share of hydro capacity of Haryana is 835.87 MW.
4. **Punjab:** Hydro capacity after up-ration of BBMB station is 1249.67 MW in place of 1250.64.
5. **Rajasthan:** Hydro capacity after uprating of BBMB & Pong Station is 40.08 MW in place of 39.28 MW and its share from BBMB station is 611.75 MW in place of 614.62 MW.
6. **Uttranchal:** Difference of + 6.08 MW is due to wrong deletion of capacity.
7. **Gujarat:** The deletion due to retirement of Dhuvaran gas power station of 27 MW was wrongly effected in coal. There was addition of 45 MW in gas shown during the month of June, 2005 without any capacity addition thereby making calculation mistake of 72 MW. The addition of 72 MW in March, 2006 had been absorbed, therefore, there was no difference found in this sector. The wrong deletion in state sector coal and erroneous addition in gas has been corrected.
8. **Madhy Pradesh:** Difference of (-) 13.5 MW in private sector hydro capacity is due to reconciliation of capacity.
9. **Chhatisgarh:** Difference of (+) 5 MW is due to reconciliation of hydro capacity.
10. **Andhra Pradesh:** Correction of (+) 10.42 MW and (+) 0.3 MW gas capacity in state sector has been reconciled.

11. Karnataka: (-) 55 MW hydro capacity has been reconciled. There has been no addition in the capacity in private sector during 2005-06, however, during the month of June, 2005 the total capacity was raised from 31.2 MW to 55.2 MW instead of 51.7 MW which has now been corrected. Difference of (-) 3.5 MW in private sector in hydro has been reconciled. Difference of (+) 127.92 MW and (-) 127.92 MW in state and private sector in diesel is due to correction of sector wise installed capacity.

12. Tamil Nadu: Addition of 50 MW Nuclear capacity is due to uprating of MAPPS-I.

13. West Bengal: Difference of (-) 116.20 MW is on account of deletion of 120 MW capacity of Mullazore power station and correction of Dishargarh thermal power station capacity to 18 MW instead of 14.2 MW has been reconciled.

14. D.V.C.: The Bokaro capacity taken as 40 MW in the month of June, 2005 instead of 75 MW has been deleted due to retirement, (-) 35 MW in Central Sector.

15. Orissa: Difference of (+) 30.01 MW is due to deletion of 6 MW capacity in the month of June, 2005 and upration of Burla units 24 MW in the state sector hydro

16. Meghalaya: Difference of (+) 18 MW is due to wrong deletion of 18 MW capacity in the month of June, 2005.

17. Mizoram: Capacity of power station has been corrected from 1x1 MW to 3x0.35 MW. Therefore difference of (+) .05 MW.

18. Andaman & Nicobar: Difference of (+) 5.25 MW is due to wrong deletion of 5.25 MW capacity in the month of June, 2005 from the list of hydro power station in state sector.

**Revision of achievement of village electrification
Corresponding to inhabited villages as per 2001 census**

Achievements of village electrification have been revised corresponding to inhabited villages as per 2001 census. 25 States and all UTs have revised their achievements and the data from four States i.e. Bihar, Jharkhand, J&K and UP is awaited.

As a result of this revision the achievement have undergone a change as under:

- Total number of inhabited villages in the country has increased to 593732 from the earlier 587258 as per 1991 Census.
- As on 28.02.06, out of a total of 593732 inhabited villages, 439165 villages have been electrified. As such 154567 number of villages are still unelectrified.
- Number of balance villages to be electrified may further increase after the revision of achievement of village electrification from the States of Bihar, Jharkhand, J&K and U.P.
- National average of village electrification as on March, 2005 has come down to 73.8% from the earlier 85% corresponding to inhabited villages as per 1991 Census.
- Only 5 States namely Delhi, Goa, Haryana, Kerala and Punjab have achieved 100% village electrification as against the earlier 11 states namely Andhra Pradesh, Delhi, Goa, Gujarat, Haryana, Kerala, Maharashtra, Nagaland, Punjab, Sikkim and Tamil Nadu corresponding to inhabited villages as per 1991 Census.