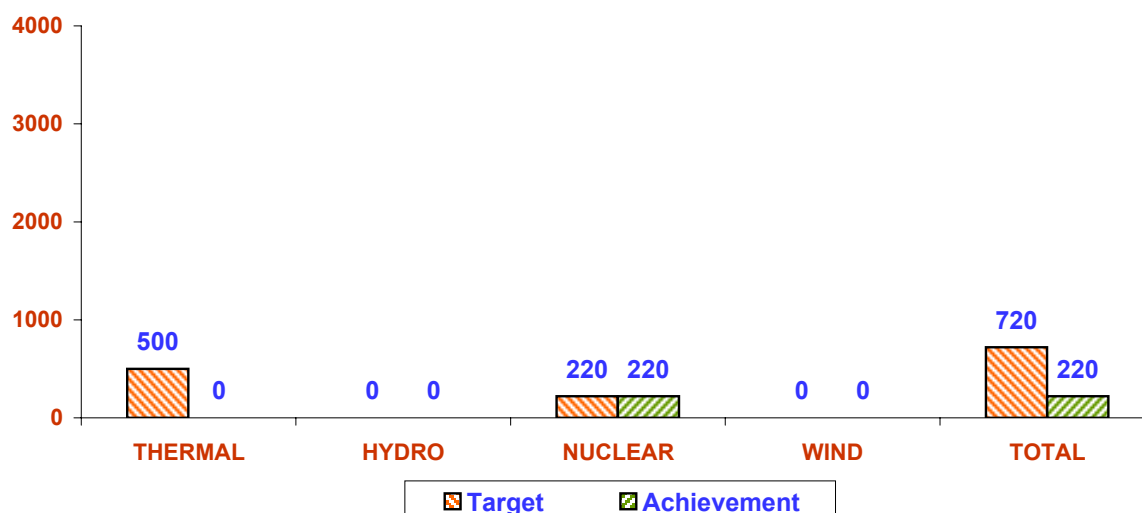


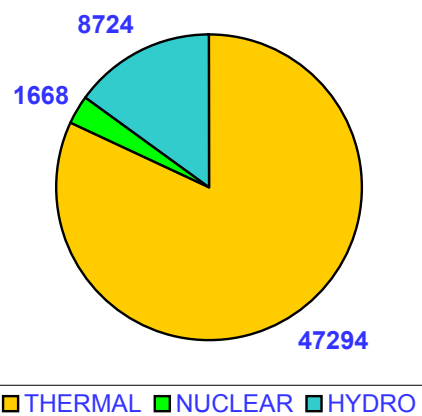
1. HIGHLIGHTS OF POWER SECTOR DURING -- APRIL'07

Description	APRIL'07		APRIL'06	
	Target	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	500.00	0.00	431.80	14.80
HYDRO	0.00	0.00	100.00	0.00
NUCLEAR	220.00	220.00	0.00	0.00
WIND	0.00	0.00	0.00	0.00
TOTAL	720.00	220.00	531.80	14.80
GENERATION (MU)				
THERMAL	44678	47294.21	43128	44396.33
NUCLEAR	1679	1667.87	1447	1446.16
HYDRO	7774	8723.69	6973	7476.70
BHUTAN Import	636	323.16	66	68.53
TOTAL	54767	58008.93	51614	53387.72

Target / Achievement in Capacity Addition (MW) during April 2007



Achievement in Genration(MU) during April 2007



Peak Demand / Peak Met (Previous month)

(Figures in net MW)

State / System / Region	MARCH 07				APRIL 2006--MARCH 07			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	165	165	0	0.0	264	247	-17	-6.4
Delhi	3,107	3,107	0	0.0	4,000	3,736	-264	-6.6
Haryana	3,782	3,463	-319	-8.4	4,837	4,201	-636	-13.1
Himachal Pradesh	858	858	0	0.0	873	873	0	0.0
Jammu & Kashmir	1,430	1,227	-203	-14.2	1,530	1,309	-221	-14.4
Punjab	4,840	4,447	-393	-8.1	8,971	6,558	-2,413	-26.9
Rajasthan	4,833	4,545	-288	-6.0	5,794	4,946	-848	-14.6
Uttar Pradesh	8,181	6,997	-1,184	-14.5	9,184	7,531	-1,653	-18.0
Uttaranchal	1,020	924	-96	-9.4	1,108	991	-117	-10.6
Northern Region	27,081	23,946	-3,135	-11.6	31,516	26,644	-4,872	-15.5
Chattisgarh	2,321	1,907	-414	-17.8	2,631	1,907	-724	-27.5
Gujarat	10,336	7,977	-2,359	-22.8	11,619	8,110	-3,509	-30.2
Madhya Pradesh	5,928	5,126	-802	-13.5	8,090	6,404	-1,686	-20.8
Maharashtra	17,455	12,679	-4,776	-27.4	17,455	12,679	-4,776	-27.4
Daman & Diu (*)	207	189	-18	-8.7	210	189	-21	-10.0
Dadar Nagar Haveli (*)	388	388	0	0.0	415	388	-27	-6.5
Goa	459	419	-40	-8.7	459	419	-40	-8.7
Western Region	35,486	27,463	-8,023	-22.6	36,453	27,463	-8,990	-24.7
Andhra Pradesh	10,208	8,641	-1,567	-15.4	10,208	8,641	-1,567	-15.4
Karnataka	6,079	5,709	-370	-6.1	6,253	5,811	-442	-7.1
Kerala	2,787	2,721	-66	-2.4	2,787	2,728	-59	-2.1
Tamil Nadu	8,812	8,624	-188	-2.1	8,860	8,624	-236	-2.7
Pondicherry	260	260	0	0.0	265	265	0	0.0
Lakshadweep#	6	6	0	0	6	6	0	0.0
Southern Region	26,176	24,350	-1,826	-7.0	26,176	24,350	-1,826	-7.0
Bihar	1,359	1,041	-318	-23.4	1,399	1,162	-237	-16.9
DVC	1,630	1,602	-28	-1.7	1,650	1,602	-48	-2.9
Jharkhand	677	654	-23	-3.4	687	671	-16	-2.3
Orissa	2,695	2,604	-91	-3.4	2,695	2,608	-87	-3.2
West Bengal	4,555	4,476	-79	-1.7	4,784	4,669	-115	-2.4
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20.0
Eastern Region	10,438	9,925	-513	-4.9	10,491	10,058	-433	-4.1
Arunachal Pradesh	87	55	-32	-36.8	87	76	-11	-12.6
Assam	701	682	-19	-2.7	771	688	-83	-10.8
Manipur	95	83	-12	-12.6	106	101	-5	-4.7
Meghalaya	392	214	-178	-45.4	402	269	-133	-33.1
Mizoram	83	77	-6	-7.2	83	80	-3	-3.6
Nagaland	64	64	0	0.0	79	79	0	0.0
Tripura	136	107	-29	-21.3	169	142	-27	-16.0
N -Eastern Region	1,365	1,134	-231	-16.9	1,477	1,166	-311	-21.1
All India	100,546	86,818	-13,728	-13.7	100,715	86,818	-13,897	-13.8

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	APRIL 07				APRIL 07			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	225	225	0	0.0	225	225	0	0.0
Delhi	3,437	3,419	-18	-0.5	3,437	3,419	-18	-0.5
Haryana	4,033	3,632	-401	-9.9	4,033	3,632	-401	-9.9
Himachal Pradesh	741	741	0	0.0	741	741	0	0.0
Jammu & Kashmir	1,700	1,562	-138	-8.1	1,700	1,562	-138	-8.1
Punjab	5,446	4,846	-600	-11.0	5,446	4,846	-600	-11.0
Rajasthan	4,506	4,353	-153	-3.4	4,506	4,353	-153	-3.4
Uttar Pradesh	8,800	7,778	-1,022	-11.6	8,800	7,778	-1,022	-11.6
Uttaranchal	953	953	0	0.0	953	953	0	0.0
Northern Region	28,430	26,275	-2,155	-7.6	28,430	26,275	-2,155	-7.6
Chattisgarh	2,340	1,885	-455	-19.4	2,340	1,885	-455	-19.4
Gujarat	10,036	7,822	-2,214	-22.1	10,036	7,822	-2,214	-22.1
Madhya Pradesh	5,937	4,995	-942	-15.9	5,937	4,995	-942	-15.9
Maharashtra	18,545	12,829	-5,716	-30.8	18,545	12,829	-5,716	-30.8
Daman & Diu	209	150	-59	-28.2	209	150	-59	-28.2
Dadar Nagar Haveli	393	307	-86	-21.9	393	307	-86	-21.9
Goa	417	306	-111	-26.6	417	306	-111	-26.6
Western Region	36,315	28,294	-8,021	-22.1	36,315	28,294	-8,021	-22.1
Andhra Pradesh	9,100	8,337	-763	-8.4	9,100	8,337	-763	-8.4
Karnataka	6,583	5,495	-1,088	-16.5	6,583	5,495	-1,088	-16.5
Kerala	2,662	2,601	-61	-2.3	2,662	2,601	-61	-2.3
Tamil Nadu	8,678	8,475	-203	-2.3	8,678	8,475	-203	-2.3
Pondicherry	232	232	0	0.0	232	232	0	0.0
Lakshadweep#	5	5	0	0	5	5	0	0
Southern Region	27,264	23,947	-3,317	-12.2	27,264	23,947	-3,317	-12.2
Bihar	1,259	1,041	-218	-17.3	1,259	1,041	-218	-17.3
DVC	1,667	1,605	-62	-3.7	1,667	1,605	-62	-3.7
Jharkhand	664	644	-20	-3.0	664	644	-20	-3.0
Orissa	2,652	2,562	-90	-3.4	2,652	2,562	-90	-3.4
West Bengal	4,804	4,626	-178	-3.7	4,804	4,626	-178	-3.7
Sikkim	45	45	0	0.0	45	45	0	0.0
Andaman- Nicobar#	40	32	-8	-20	40	32	-8	-20
Eastern Region	10,563	10,022	-541	-5.1	10,563	10,022	-541	-5.1
Arunachal Pradesh	66	55	-11	-16.7	66	55	-11	-16.7
Assam	687	573	-114	-16.6	687	573	-114	-16.6
Manipur	101	79	-22	-21.8	101	79	-22	-21.8
Meghalaya	404	205	-199	-49.3	404	205	-199	-49.3
Mizoram	83	67	-16	-19.3	83	67	-16	-19.3
Nagaland	78	57	-21	-26.9	78	57	-21	-26.9
Tripura	133	105	-28	-21.1	133	105	-28	-21.1
N -Eastern Region	1,435	1,064	-371	-25.9	1,435	1,064	-371	-25.9
All India	104,007	89,602	-14,405	-13.9	104,007	89,602	-14,405	-13.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional peak demand/ peak met.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	APRIL 07				APRIL 07			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	112	112	0	0.0	112	112	0	0.0
Delhi	1,873	1,866	-7	-0.4	1,873	1,866	-7	-0.4
Haryana	2,141	1,958	-183	-8.5	2,141	1,958	-183	-8.5
Himachal Pradesh	380	380	0	0.0	380	380	0	0.0
Jammu & Kashmir	807	682	-125	-15.5	807	682	-125	-15.5
Punjab	2,569	2,494	-75	-2.9	2,569	2,494	-75	-2.9
Rajasthan	2,748	2,744	-4	-0.1	2,748	2,744	-4	-0.1
Uttar Pradesh	4,534	4,034	-500	-11.0	4,534	4,034	-500	-11.0
Uttaranchal	556	552	-4	-0.7	556	552	-4	-0.7
Northern Region	15,720	14,822	-898	-5.7	15,720	14,822	-898	-5.7
Chattisgarh	1,355	1,260	-95	-7.0	1,355	1,260	-95	-7.0
Gujarat	6,031	5,050	-981	-16.3	6,031	5,050	-981	-16.3
Madhya Pradesh	3,306	2,791	-515	-15.6	3,306	2,791	-515	-15.6
Maharashtra	10,842	8,144	-2,698	-24.9	10,842	8,144	-2,698	-24.9
Daman & Diu	134	111	-23	-17.2	134	111	-23	-17.2
Dadar Nagar Haveli	255	233	-22	-8.6	255	233	-22	-8.6
Goa	238	220	-18	-7.6	238	220	-18	-7.6
Western Region	22,161	17,809	-4,352	-19.6	22,161	17,809	-4,352	-19.6
Andhra Pradesh	5,475	5,026	-449	-8.2	5,475	5,026	-449	-8.2
Karnataka	3,651	3,511	-140	-3.8	3,651	3,511	-140	-3.8
Kerala	1,316	1,272	-44	-3.3	1,316	1,272	-44	-3.3
Tamil Nadu	5,454	5,315	-139	-2.5	5,454	5,315	-139	-2.5
Pondicherry	153	153	0	0.0	153	153	0	0.0
Lakshadweep#	2	2	0	0	2	2	0	0
Southern Region	16,049	15,277	-772	-4.8	16,049	15,277	-772	-4.8
Bihar	751	689	-62	-8.3	751	689	-62	-8.3
DVC	1,077	1,047	-30	-2.8	1,077	1,047	-30	-2.8
Jharkhand	393	378	-15	-3.8	393	378	-15	-3.8
Orissa	1,447	1,413	-34	-2.3	1,447	1,413	-34	-2.3
West Bengal	2,558	2,465	-93	-3.6	2,558	2,465	-93	-3.6
Sikkim	21	21	0	0.0	21	21	0	0.0
Andaman- Nicobar#	20	15	-5	-25	20	15	-5	-25.0
Eastern Region	6,247	6,013	-234	-3.7	6,247	6,013	-234	-3.7
Arunachal Pradesh	31	25	-6	-19.4	31	25	-6	-19.4
Assam	343	310	-33	-9.6	343	310	-33	-9.6
Manipur	27	25	-2	-7.4	27	25	-2	-7.4
Meghalaya	108	69	-39	-36.1	108	69	-39	-36.1
Mizoram	20	19	-1	-5.0	20	19	-1	-5.0
Nagaland	20	18	-2	-10.0	20	18	-2	-10.0
Tripura	54	49	-5	-9.3	54	49	-5	-9.3
N. Eastern Region	603	515	-88	-14.6	603	515	-88	-14.6
All India	60,780	54,436	-6,344	-10.4	60,780	54,436	-6,344	-10.4

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

19. Actual Power Supply Position (Previous month)

(Figures in net MU)

State / System / Region	MARCH 07				APRIL 2006--MARCH 07			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	94	94	0	0.0	1,343	1,341	-2	-0.1
Delhi	1,537	1,531	-6	-0.4	22,397	22,012	-385	-1.7
Haryana	1,871	1,687	-184	-9.8	26,249	23,132	-3,117	-11.9
Himachal Pradesh	448	446	-2	-0.4	5,136	4,996	-140	-2.7
Jammu & Kashmir	1,012	671	-341	-33.7	11,725	7,983	-3,742	-31.9
Punjab	2,398	2,329	-69	-2.9	38,641	34,839	-3,802	-9.8
Rajasthan	2,668	2,649	-19	-0.7	33,236	31,715	-1,521	-4.6
Uttar Pradesh	4,363	3,991	-372	-8.5	57,441	48,370	-9,071	-15.8
Uttaranchal	500	478	-22	-4.4	5,957	5,599	-358	-6.0
Northern Region	14,891	13,876	-1,015	-6.8	202,125	179,987	-22,138	-11.0
Chattisgarh	1,361	1,260	-101	-7.4	14,063	13,169	-894	-6.4
Gujarat	5,781	4,962	-819	-14.2	62,464	54,083	-8,381	-13.4
Madhya Pradesh	3,449	2,897	-552	-16.0	38,710	32,834	-5,876	-15.2
Maharashtra	11,080	8,259	-2,821	-25.5	110,005	89,138	-20,867	-19.0
Daman & Diu (*)	142	128	-14	-9.9	1,602	1,408	-194	-12.1
Dadar Nagar Haveli (*)	269	269	0	0.0	2,923	2,879	-44	-1.5
Goa	248	246	-2	-0.8	2,624	2,606	-18	-0.7
Western Region	22,330	18,021	-4,309	-19.3	232,391	196,117	-36,274	-15.6
Andhra Pradesh	6,097	5,631	-466	-7.6	60,964	58,280	-2,684	-4.4
Karnataka	4,103	3,946	-157	-3.8	40,797	39,948	-849	-2.1
Kerala	1,448	1,405	-43	-3.0	15,023	14,716	-307	-2.0
Tamil Nadu	5,787	5,648	-139	-2.4	61,499	60,445	-1,054	-1.7
Pondicherry	156	156	0	0.0	1,808	1,808	0	0.0
Lakshadweep#	3	3	0	0	25	25	0	0
Southern Region	17,591	16,786	-805	-4.6	180,091	175,197	-4,894	-2.7
Bihar	778	721	-57	-7.3	8,425	7,741	-684	-8.1
DVC	1,052	1,035	-17	-1.6	11,542	11,308	-234	-2.0
Jharkhand	396	370	-26	-6.6	4,369	4,154	-215	-4.9
Orissa	1,567	1,545	-22	-1.4	17,101	16,796	-305	-1.8
West Bengal	2,307	2,263	-44	-1.9	26,538	25,966	-572	-2.2
Sikkim	22	21	-1	-4.5	223	218	-5	-2.2
Andaman- Nicobar#	20	20	0	0	240	190	-50	-20.8
Eastern Region	6,122	5,955	-167	-2.7	68,198	66,183	-2,015	-3.0
Arunachal Pradesh	38	26	-12	-31.6	286	259	-27	-9.4
Assam	357	329	-28	-7.8	4,297	3,984	-313	-7.3
Manipur	27	25	-2	-7.4	451	429	-22	-4.9
Meghalaya	105	73	-32	-30.5	1,368	1,063	-305	-22.3
Mizoram	23	20	-3	-13.0	235	221	-14	-6.0
Nagaland	25	23	-2	-8.0	343	328	-15	-4.4
Tripura	55	50	-5	-9.1	802	728	-74	-9.2
N. Eastern Region	630	546	-84	-13.3	7,782	7,012	-770	-9.9
All India	61,564	55,184	-6,380	-10.4	690,587	624,496	-66,091	-9.6

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability.

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. POWER SUPPLY TO AGRICULTURE SECTOR DURING APRIL 2007

State Region	Average Hours of Supply	
Northern Region		
Chandigarh	24 hrs.	
Delhi	24 hrs.	
Haryana	Three Phase / Single Phase Supply : 6 hrs.30 minutes/day	
H P	24 hrs.	
J & K	-	
Punjab	Three Phase Supply / Single Phase Supply :5 hrs./day (Approx.)	
Rajasthan	Three Phase / Single Phase Supply : 10 hrs./ day	
Uttar Pradesh	About 16 hrs./day	
Uttarakhand	24 hrs.	
Western Region		
Chattisgarh	Three Phase Supply : About 20 hrs/day	
Gujarat	Three Phase Supply : average 08 hrs 30 min./day	Single Phase Supply : average 15 hrs 30 min./day
Madhya Pradesh	Three Phase Supply: 8 hrs/day	Single Phase Supply: 3 hrs/day
Maharashtra	Three Phase Supply : Average 10 to 11 hrs/day	Single Phase Supply : average 20 hrs/day.
Goa	No restriction	
Southern Region		
Andhra Pradesh	Three Phase Supply : 7 hrs/day	Single Phase Supply : No supply.
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins /day .	
Kerala	No Restrictions	Single Phase Supply : 10 hrs/day
Tamil Nadu	Three Phase Supply : 14 hrs/day	
Pondichery	No Restrictions	
Eastern Region		
Bihar	18 hrs	
Jharkhand	About 20 hrs	
Orissa	24 hrs (It is being supplied by distribution company)	
West Bengal	About 23 hrs	

16. POWER CUTS ON INDUSTRIES DURING APRIL 2007

Region /State	Energy Cut	Demand cut
Northern Region		
Chandigarh	No Notified Power Cut	No Notified Power Cut
Delhi	No Notified Power Cut	No Notified Power Cut
Haryana	0 MU/day to 1.2 MU/day on HT/LT industries on different days.	0 to 200 MW cut on HTLT industries for different hours on different days depending upon day to day availability.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:00 hrs to 21:00 hrs. daily on HT / LT industries.
J & K	-	50% load off for 17 hrs in Jammu area ; 50% load off for 15 hrs daily and in addition 28.7% Load off for 7 hrs twice a week in Valley area.
Punjab	1.8 MU/day on HT/LT industries.	600 MW cut from 19.00 to 22:00 hrs daily on HT/LT industries.
Rajasthan	Nil	Nil
Uttar Pradesh	No Notified Power Cut	No Notified Power Cut
Uttarakhand	No Notified Power Cut	No Notified Power Cut
Western Region		
Chattisgarh	0.650 MU/day on HT Industries	119.71 MW(Av) power cut on HT Industries from1800 to 2400 hrs
Gujarat	All industries are required to keep their recess timings staggered.	All industries are required to stagger their weekly off days and cannot avail as per their choice.
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil	Nil
Karnataka	Nil	Nil
Kerala	Nil	Nil
Tamil Nadu	Nil. However, all welding sets irrespective of connected load not to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	No Notified Cuts, however, load shedding is being taken recourse on day to day basis depending upon availability of power.	
DVC	1.72 MU powercut on HT & Nil on LT industries.	1.72 MU powercut on HT & Nil on LT industries.
Jharkhand	No Statutory Cut	No Statutory Cut
Orissa	No Statutory Cut	No Statutory Cut
West Bengal	Nil on HT and 0.83 MU on LT industries	Nil on HT and 0.83 MU on LT industries

Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit No.	State	Company/ Organisation	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achmt.	Asper Anticd.Pr.	Actual(A)
CENTRAL SECTOR									
1	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	
2	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	
3	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00		Apr.07	
		5*	Chhattisgarh	NTPC	TH	500.00		20-Sep-07	
4	Kahalgaoon STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.07	
		7*	Bihar	NTPC	TH	500.00		Sep.07	
5	Mejia TPS	6*	WB	DVC	TH	250.00		July'07	
6	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.07	
		8*	Jharkhand	DVC	TH	250.00		Jan'08	
7	RatnagiriCCPPII(GTs+STs)	Block3*	Maharashtra	Ratnagiri Gas&PPL	TH	740.00		Aug.07	
8	Omkareshwar	1	MP	NHDC	HY	65.00		May'07	
		2	MP	NHDC	HY	65.00		May'07	
		3	MP	NHDC	HY	65.00		July'07	
		4	MP	NHDC	HY	65.00		July'07	
		5	MP	NHDC	HY	65.00		Aug.07	
		6	MP	NHDC	HY	65.00		Aug.07	
		7	MP	NHDC	HY	65.00		Sept., 07	
		8	MP	NHDC	HY	65.00		Sept., 07	
9	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan'08	
		2	Sikkim	NHPC	HY	170.00		Feb., 08	
		3	Sikkim	NHPC	HY	170.00		Feb., 08	
10	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Mar., 08	
11	RAPP	5	Rajasthan	NPC	Nucl.	220.00		Dec'07	
		6	Rajasthan	NPC	Nucl.	220.00		Mar., 08	
Total Central sector						6560.00	220.00		
STATE SECTOR									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July'07	
		4*	Punjab	PSEB	TH	250.00		Sept'07	
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00		May'07	
			Rajasthan	RRVUNL	TH	110.00		Oct., 07	
3	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov'07	
		ST*	T.Nadu	TNEB	TH	32.20		Feb'08	
4	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00		Oct., 07	
		2	Haryana	HPGCL	TH	300.00		Jan'08	
5	Korba East TPP St.V	2*	Chhattisgarh	CSEB	TH	250.00		July'07	
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00		June'07	
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		9th Sep., 07	
8	Paras TPS Extn.	1*	Maharashtra	MSPGCL	TH	250.00		25th May'07	
9	Sanjay Gandhi (Birsinghpur)-TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00		May'07	
10	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00		July'07	
11	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May'07	
12	Santadih	5*	WB	WBPDCL	TH	250.00		Aug.'07	
13	Sagardighi TPP	1*	WB	WBPDCL	TH	300.00		June'07	
		2*	WB	WBPDCL	TH	300.00		Aug.'07	
14	Dugapur TPS Extn.	7*	WB	WBPDCL	TH	300.00		May'07	
15	Bakreshwar TPS-II	4*	WB	WBPDCL	TH	210.00		Aug.'07	
		5	WB	WBPDCL	TH	210.00		Oct.'07	

GENERATION CAPACITY ADDITION DURING 2007-08 (PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit No.	State	Company	Type	Capacity (MW)		Commissioning Schedule	
						Target	Achievement	As Per the Org. Prog.	Actual(A)
16	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		15th Sep'07	
17	Baglihar	1	J&K	JKPDC	HY	150.00		Jan'08	
		2	J&K	JKPDC	HY	150.00		Feb'08	
		3	J&K	JKPDC	HY	150.00		Mar'08	
18	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	
		2	Maharashtra	WRD	HY	125.00		Aug., 07	
19	Purulia PSS	4	WB	WBSEB	HY	225.00		May'07	
		3	WB	WBSEB	HY	225.00		July'07	
		2	WB	WBSEB	HY	225.00		Sep'07	
		1	WB	WBSEB	HY	225.00		Nov'07	
20	Maneri Bhali-II	1	Uttrakhand	UJVNL	HY	76.00		Oct'07	
		2	Uttrakhand	UJVNL	HY	76.00		Nov'07	
		3	Uttrakhand	UJVNL	HY	76.00		Dec'07	
		4	Uttrakhand	UJVNL	HY	76.00		Jan'08	
21	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July'07	
		2	AP	APGENCO	HY	39.00		Oct'07	
		3	AP	APGENCO	HY	39.00		Jan'08	
22	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May'07	
		8	Orissa	OHPC	HY	75.00		July'07	
Total State Sector						7188.20	0.00		
PRIVATE SECTOR									
1	OP Jindal(Raigarh)	1*	Chhatisgarh	Jindal Power	TH	250.00		July'07	
	TPP Ph. I&II	2	Chhatisgarh	Jindal Power	TH	250.00		Oct'07	
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec'07	
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar'08	
2	Sugen CCPP	Blk-I*	Gujarat	Torrent P.Co.	TH	376.00		July'07	
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct'07	
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan'08	
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug'07	
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug'07	
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec'07	
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec'07	
Total Private Sector						3037.00	0.00		
Grand Total(Central Sector+StateSector+Private Sector)						16785.20	220.00		

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

			Sugen CCPP Block-1 Gujarat/TPGCL 376 MW (Pvt.Sec.)								
			OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-1, 250 MW (Pvt.Sec.)								
	Durgapur TPS Extn. WB/ Durgapur Projects U-7, 300MW (State Sec.)		Rayalseema TPS-II AP/ APGENCO U-4, 210MW (State Sec.)	Bakreshwar TPS-III WB/ WBPDCL U-4, 210MW (State Sec.)		Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL ST- 110MW (State Sec.)					
	Paras TPS Extn. Maharashtra / MSPGCL U- 1, 250MW (State Sec.)		Korba (E) TPP, Stg.V Chattisgarh/ CSEB, U-2, 250MW (State Sec.)	Sagardighi TPP WB/WBPDCL U-2, 300MW (State Sec.)	Amarkantak TPS Extn. MP/MPPGCL U-5, 210MW (State Sec.)	Sugen CCPP Block-2 Gujarat/TPGCL 376 MW (Pvt.Sec.)			Sugen CCPP Block-3 Gujarat/TPGCL 376 MW (Pvt.Sec.)		
	Sanjay Gandhi TPP Extn. Stg.III, MPPGL, U-5, 500MW (State Sec.)		GHT (Lehr. Moh.) TPS-II Punjab/ PSEB U-3, 250MW (State Sec.)	Ratnagiri GPP Block-3 Mharashtra/ RGPP 740MW (Cen.Sec.)	Kutch Lig. Extn. Gujarat (GSECL) U-4, 75 MW (State Sec.)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-2, 250 MW (Pvt.Sec.)			Yamuna Nagar TPP, Haryana/ HPGCL U-2, 300MW (State Sec.)		
	Bellary TPP Karnataka / KPCL U-1, 500MW (State Sec.)		Mejia TPS WB/ DVC U-6, 250MW (Cen. Sec.)	Gautami CCPP GT-1, GT-2 ST AP/GPL 145,145 & 174MW (Pvt.Sec.)	GHT(Lehra Moh.) TPS-II Punjab/ PSEB U-4, 250MW (State Sec.)	Yamuna Nagar TPP, Haryana/ HPGCL U-1, 300MW (State Sec.)			Chandrapura Extn. TPS, Jharkhand/ DVC U-8, 250MW (Cent.Sec.)		
	Dholpur CCPP (Ph.I) Rajasthan/ RRVUNL GT-2, 110MW (State Sec.)		Balimela Ext.II Orissa/ OHPC U-8, 75MW (State Sec.)	Santalidh TPP WB/ WBPCCL U-5, 250MW (State Sec.)	Kahalgaon STPS (Ph.I&II) NTPC/ Bihar U-7, 500MW (Cen.Sec.)	Bakreshwar TPS-II WB/WBPDCL U-5, 210MW (State Sec.)			Bhilai TPP NTPC/SAIL-JV U-2, 250MW (Cent.Sec.)		RAPP Rajasthan/ NPC U-6 220MW (Cen. Sec.)
	Balimela Ext.II Orissa/ OHPC U-7, 75MW (State Sec.)		Purulia PSS WB/ WBSEB U-3, 225MW (State Sec.)	Kahalgaon STPS-II (Ph.I&II) NTPC/ Bihar U-6, 500MW (Cen.Sec.)	Sipat STPS-II NTPC/ Chattisgarh U-5, 500MW (Cen.Sec.)	Chandrapura Extn. TPS, Jharkhand/ DVC U-7, 250MW (Cent.Sec.)		RAPP Rajasthan/ NPC U-5, 220MW (Cen.Sec.)	Priyadarshini Jurala AP/ APGENCO U-3, 39MW (State Sec.)	Valuthur CCPP Extn. ST TNEB 32.2MW (State Sec.)	Kaiga APP Karnataka/ NPC U-4, 220MW (Cen. Sec.)
	Purulia PS WB/ WBSEB U- 4, 225MW (State Sec.)	Sagardighi TPP WB/WBPDCL U-1, 300MW (State Sec.)	Priyadarshini Jurala AP/ APGENCO U-1, 39MW (State Sec.)	Ghatghar PSS Maha/ WRD U-2, 125MW (State Sec.)	Purulia PS WB/ WBSEB U- 2, 225MW (State Sec.)	Bhilai TPP NTPC/SAIL-JV U-1, 250MW (Cent.Sec.)	Valuthur CCPP Extn. GT TNEB 60MW (State Sec.)	Konaseema CCPP AP/ KEPS GT-1(140MW),GT- 2(140MW) ST(165MW) (Pvt.Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-4, 76MW (State Sec.)	Baglihar J&K/ JKPDCL U-1, 150MW (State Sec.)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-4, 250 MW (Pvt.Sec.)
Kaiga APP Karnataka NTPC U-3, 220MW (Cen.Sec.) 11.4.07	Omkareshwar MP/NHDC U-2, 65MW (Cen.Sec.)	Dhuvran CCPP Extn. ST Gujarat / GSECL 40MW (State Sec.)	Omkareshwar MP/NHDC U-4, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-6, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Priyadarshini Jurala AP/ APGENCO U-2, 39MW (State Sec.)	Purulia PSS WB/WBSEB U-1, 225 MW(SS)	OPJindal(Raigarh) TPP Ph.I&II Chattisgarh/Jindal Power U-3, 250 MW (Pvt.Sec.)	Baglihar J&K/ JKPDCL U-1, 150MW (State Sec.)	Teesta-V Sikkim/ NHPC U- 3, 170MW (Cen. Sec.)	Sipat STPS-I NTPC/Chha. Unit-1, 660 MW (CS)
Sipat STPS-II NTPC/ Chattisgarh U-4, 500MW (Cen.Sec.)	Omkareshwar MP/NHDC U-1, 65MW (Cen.Sec.)	Ghatghar PSS Maha/ WRD U-1, 125MW (State Sec.)	Omkareshwar MP/NHDC U-3, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-5, 65MW (Cen.Sec.)	Omkareshwar MP/NHDC U-7, 65MW (Cen.Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-1, 76MW (State Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-2, 76MW (State Sec.)	Maneri Bhali-II Ultrakhand/ UJVHL U-3, 76MW (State Sec.)	Teesta-V Sikkim/ NHPC U- 1, 170MW (Cen. Sec.)	Teesta-V Sikkim/ NHPC U- 2, 170MW (Cen. Sec.)	Baglihar J&K/ JKPDCL U-3 150MW (State Sec.)
April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	0	0.00	0	0.00	0	0.0	0	0.00
WIND	0	0.00	0	0.00	0	0.0	0	0.00
HYDRO	0	0.00	0	0.00	0	0.0	0	0.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	1	220.00	0	0.00	0	0.0	1	220.00

 Thermal Units
 Hydro Units
 Wind Energy
 Nuclear Units
 Unit Commissioned

Out of 1444 MW, two GT + one ST (740 MW) commissioned.

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY DURING APRIL 07

SL. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
	NIL					

12. GROWTH OF TRANSMISSION SECTOR SINCE 6th FIVE YEAR PLAN

A. TRANSMISSION LINES

(All fig. In ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6 th Plan	1831	4198	6029	1641	44364	46005
7 th Plan	13068	6756	19824	4560	55071	59631
8 th Plan	23001	13141	36142	6564	73036	79600
9 th Plan	29345	20033	49378	8687	88306	96993
10th Plan	50992	24730	75722	9444	105158	114602
Up to April'07	51865	24954	76819	9458	105425	114883

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6 th Plan	715	8615	9330	500	36791	37291
7 th Plan	6760	14820	21580	1881	51861	53742
8 th Plan	17340	23525	40865	2566	81611	84177
9 th Plan	23575	36805	60380	2866	113497	116363
10th Plan	40455	52487	92942	4276	152221	156497
Up to April'07	40455	52487	92942	4276	152421	156697

GROWTH OF TRANSMISSION SECTOR AS ON -- APRIL'07

		Central Sector		State Sector		Total
Transmission Lines (ckm.)						
765 kV			1819		409	2228
400 kV			51865		24954	76819
220 kV			9458		105425	114883
+/- 500 kV HVDC :						
Lines (ckm)			4368		1504	5872
Converter Terminal (MW)			7000		3000	10000
Sub Stations: (MVA)						
400 kV			40455		52487	92942
220 kV			4276		152421	156697
HVDC Back to Back			3000		0	3000

13. RURAL ELECTRIFICATION (as on 31.03.07)

1. Total No. of Villages	593732
2. No. of villages Electrified	478665
3. % of Villages Electrified	80.6 %
4. Potential of Energisation of Pumps	19594000
5. No. of Pumpsets Energised	15111922
6. % of Pumpsets Energised	77.1 %

11. TRANSMISSION WORKS COMMISSIONED DURING

APRIL'07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executing Agency	Line length (ckm)
Central Sector				
765kV	Nil			
400 kV	Balia-Lucknow	D/C	PGCIL	632
220 kV	Nil			
State Sector				
765kV	Nil			
400kV	Purulia Pump Storage - Arambagh	D/C	West Bengal	418
	Purulia Pump Storage - Durgapur ckt 1	D/C	West Bengal	370
220 kV	LILO of S P Koil-Tharamani at Siruseri	D/C	Tamil Nadu	20
	Tap line of Mamidipally-Chandrayanagutta to Hyderabad	D/C	Andhra Pradesh	1
	245kVXLPE UG cable Asifnagar-Karwan	D/C	Andhra Pradesh	3
	Mada-Barmer	D/C	Rajasthan	258
	Satara MIDC - Vankusawade	D/C	Maharashtra	30

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Type	Executing Agency	Cap.added (MVA)
Central Sector				
765 kv	Nil			
400kV	Nil			
220kV	Nil			
State Sector				
400kV	Nil			
220kV	Siruseri	230/110	Tamil Nadu	200

B. SUB-STATIONS

[illegible]

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2007-08	APRIL'07		APRIL'07- APRIL'07	
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	160	0	43	0	43
State Sector	0	0	0	0	0
Total	160	0	43	0	43
400 kV					
Central Sector	4895	592	873	592	873
State Sector	1939	218	224	218	224
Total	6834	810	1097	810	1097
220 kV					
Central Sector	224	15	14	15	14
State Sector	4651	252	267	252	267
Total	4875	267	281	267	281

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME. 2007-08	APRIL'07		APRIL'07	
		PROGRAMME	ACHIVEMENT	PROGRAMME	ACHIVEMENT
765 kV					
Central Sector	2169	0	0	0	0
State Sector	0	0	0	0	0
Total	2169	0	0	0	0
400 kV					
Central Sector	8940	630	0	630	0
State Sector	3260	0	0	0	0
Total	12200	630	0	630	0
220 kV					
Central Sector	400	0	0	0	0
State Sector	9260	100	200	100	200
Total	9660	100	200	100	200

9. COAL SUPPLY

List of Thermal Power Stations having critical coal stock of less than 7 days as on **30-04-07**

Sl. No.	Region/Name of Power Station	Problem areas and remedial action.
1	<u>NORTHERN</u> Parichha	Unloading constraint due to delay in completion of coal handling plant by BHEL.
2	<u>WESTERN</u> Birsingpur	Stock has depleted due to less receipt of coal during the month of March & April 07 i.e. 77 % and 60 % of the linkage respectively.
3	Chandrapur	Stock has depleted due to higher generation and less receipt of coal during the month of April 2007 i.e. 78% of the linkage.
4	Paras	Stock has depleted due to non lifting of coal as per linkage.
5	<u>SOUTHERN</u> North Channai	Stock has depleted due to less receipt of coal during the month of April 2007 i.e.67 % of the linkage
6	<u>EASTERN</u> Talcher STPS	Stock has depleted due to less receipt of coal during the months of March & April, 07 i.e. 94 % & 80 % of the linkage respectively.
7	Kolaghat	Stock has depleted due to less receipt of coal during the months of March & April, 07 i.e. 81% of the linkage and unloading constraint.

Note: Number of Power Stations having critical coal stock at the end of previous month =7

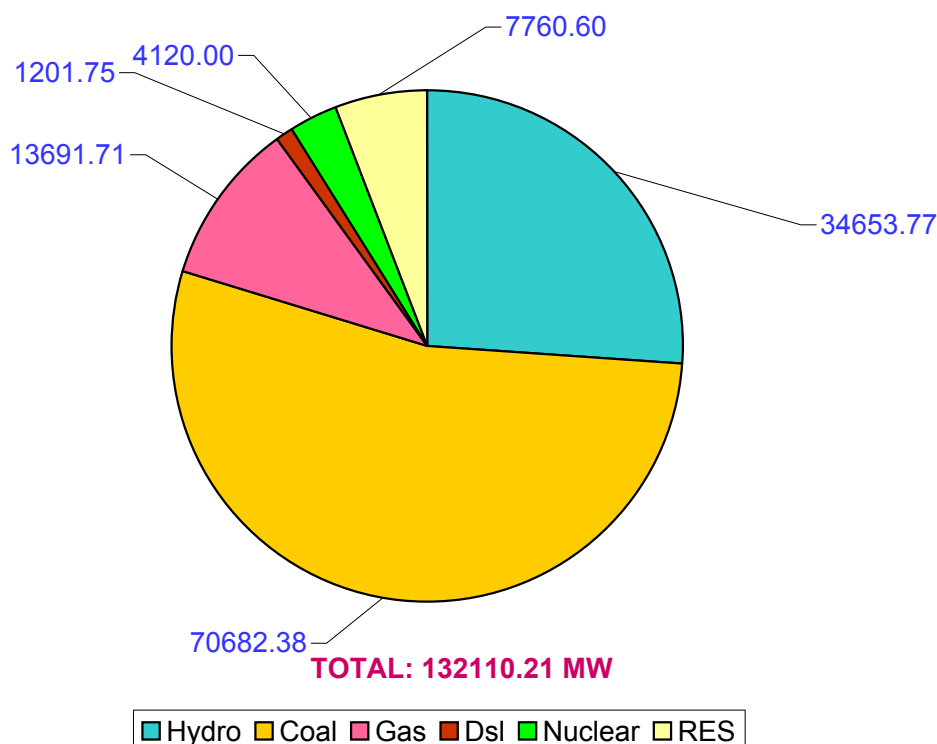
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

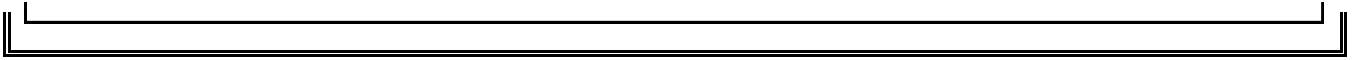
(in MW)

Plan / Year	Hydro	Thermal				Nuclear	RES	Total
		Coal	Gas	Diesel	Total			
End of 6 th Plan (31.03.1985)	14460.02	26310.83	541.50	177.37	27029.70	1095.00	0.00	42584.72
End of 7 th Plan (31.03.1990)	18307.63	41237.48	2343.00	165.09	43745.57	1565.00	18.14	63636.34
End of 2 Annual Plans(31.03.92)	19194.31	44791.48	3095.00	167.52	48054.00	1785.00	31.88	69065.19
End of 8 th Plan (31.03.97)	21658.08	54154.48	6561.90	293.90	61010.28	2225.00	902.01	85795.37
End of 9 th Plan (31.03.2002)	26268.76	62130.88	11163.10	1134.83	74428.81	2720.00	1628.39	105045.96
March, 2003	26766.83	63950.88	11633.20	1178.07	76762.15	2720.00	1628.39	107877.37
March, 2004	29506.84	64955.88	11839.82	1172.83	77968.53	2720.00	2488.13	112683.50
March, 2005	30942.24	67790.88	11909.82	1201.75	80902.45	2770.00	3811.01	118425.70
March, 2006	32325.77	68518.88	12689.91	1201.75	82410.54	3360.00	6190.86	124287.17
End of 10 th Plan (31.03.2007)	34653.77	71121.38	13691.71	1201.75	86014.84	3900.00	7760.60	132329.21
Apr-07	34653.77	70682.38	13692.71	1201.75	85575.84	4120.00	7760.60	132110.21

Capative Genrating capacity connected to the Grid (MW) = 14636

**ALL INDIA GENERATING INSTALLED CAPACITY (MW)
AS ON 30.04.2007**





ENERGY SAVED IS ENERGY PRODUCED

7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

As on 30.04.07

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	5.25	5.25	0.00	50.55
ANDHRA PRADESH	3132.50	272.30	0.00	3404.80	3582.61	102.96	0.00	7090.37
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	26.50	26.74	0.00	69.12
ASSAM	330.00	244.50	20.69	595.19	102.00	0.11	0.00	697.30
BIHAR	553.50	0.00	0.00	553.50	44.90	5.50	0.00	603.90
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	125.00	13.05	0.00	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.05
GUJARAT	4369.00	478.72	17.28	4865.00	777.00	19.30	0.00	5661.30
HARYANA	1602.50	0.00	3.92	1606.42	946.64	0.30	0.00	2553.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	476.60	58.62	0.00	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	429.15	12.68	0.00	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	130.00	4.05	0.00	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	3376.20	364.98	0.00	5339.10
KERALA	0.00	0.00	234.60	234.60	1821.60	61.62	0.00	2117.82
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2157.50	0.00	0.00	2157.50	1724.67	17.26	0.00	3899.43
MAHARASHTRA	6296.00	912.00	0.00	7208.00	2831.66	19.90	0.00	10059.56
MANIPUR	0.00	0.00	45.41	45.41	1.50	3.95	0.00	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	185.52	1.51	0.00	189.08
MIZORAM	0.00	0.00	51.86	51.86	4.05	13.42	0.00	69.33
NAGALAND	0.00	0.00	2.00	2.00	25.50	3.17	0.00	30.67
ORISSA	420.00	0.00	0.00	420.00	1923.93	1.30	0.00	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	2322.92	111.35	0.00	4564.27
RAJASTHAN	2545.00	223.80	0.00	2768.80	1008.84	10.45	0.00	3788.09
SIKKIM	0.00	0.00	5.00	5.00	32.00	7.11	0.00	44.11
TAMIL NADU	2970.00	431.00	0.00	3401.00	2175.85	27.94	0.00	5604.79
TRIPURA	0.00	127.50	4.85	132.35	16.00	0.01	0.00	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	541.10	11.40	0.00	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	986.93	43.07	0.00	1030.00
WEST BENGAL	3215.00	100.00	12.06	3327.06	161.70	28.60	0.00	3517.36
Total State	38681.00	3609.72	604.61	42895.33	25785.62	975.65	0.00	69656.60

Contd...

As on 30.04.07

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				HYDRO	RES	NUCLEAR	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DAMODAR V CORP.	2850.00	0.00	0.00	2850.00	144.00	0.00	0.00	2994.00
HP / NJPC JV	0.00	0.00	0.00	0.00	1500.00	0.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	755.00	0.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
NHPC	0.00	0.00	0.00	0.00	3163.00	0.00	0.00	3163.00
NTPC	21700.00	5523.99	0.00	27223.99	0.00	0.00	0.00	27223.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	0.00	0.00	4120.00	4120.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	1000.00	0.00	0.00	1000.00
Total Central	27760.00	5898.99	0.00	33658.99	7562.00	0.00	4120.00	45340.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.00	20.00
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	3.75	283.45	0.00	1927.40
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	0.00	0.00	0.00	0.00	0.00	19.50	0.00	19.50
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	0.00	48.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	389.00	0.00	2459.20
HARYANA	0.00	0.00	0.00	0.00	0.00	6.00	0.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	386.00	0.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	51.70	807.05	0.00	1445.25
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.00	195.84
MADHYA PRADESH	0.00	0.00	0.00	0.00	13.50	59.00	0.00	72.50
MAHARASHTRA	1650.00	180.00	0.00	1830.00	447.00	1337.70	0.00	3614.70
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PUNJAB	0.00	0.00	0.00	0.00	4.20	24.00	0.00	28.20
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	457.00	0.00	457.00
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	3323.55	0.00	4488.31
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	78.50	0.00	78.50
UTTRAKHAND	0.00	0.00	0.00	0.00	400.00	0.00	0.00	400.00
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.20	0.00	1081.72
Total Pvt. Sector	4241.38	4183.00	597.14	9021.52	1306.15	6784.95	0.00	17112.62
TOTAL	70682.38	13691.71	1201.75	85575.84	34653.77	7760.60	4120.00	132110.21

Captive Generating Capacity (MW) connected to the Grid =

14636.00

ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA GENERATING INSTALLED CAPACITY(MW)

(As on 30.04.2007)

SL. NO.	Region	Hydro	Thermal				Nuclear	R.E.S.@	Total
			Coal	Gas	Diesel	Total			
1	Northern	13000.38	18027.50	3323.19	14.99	21365.68	1180.00	813.37	36359.43
2	Western	6918.83	22002.50	5820.72	17.48	27840.70	1840.00	1874.76	38474.29
3	Southern	11011.71	16172.50	3586.30	939.32	20698.12	1100.00	4971.55	37781.38
4	Eastern	2496.53	14149.88	190.00	17.20	14357.08	0.00	46.76	16900.37
5	N. Eastern	1221.07	330.00	771.50	142.74	1244.24	0.00	48.91	2514.22
6	Island	5.25	0.00	0.00	70.02	70.02	0.00	5.25	80.52
7	All India	34653.77	70682.38	13691.71	1201.75	85575.84	4120.00	7760.60	132110.21

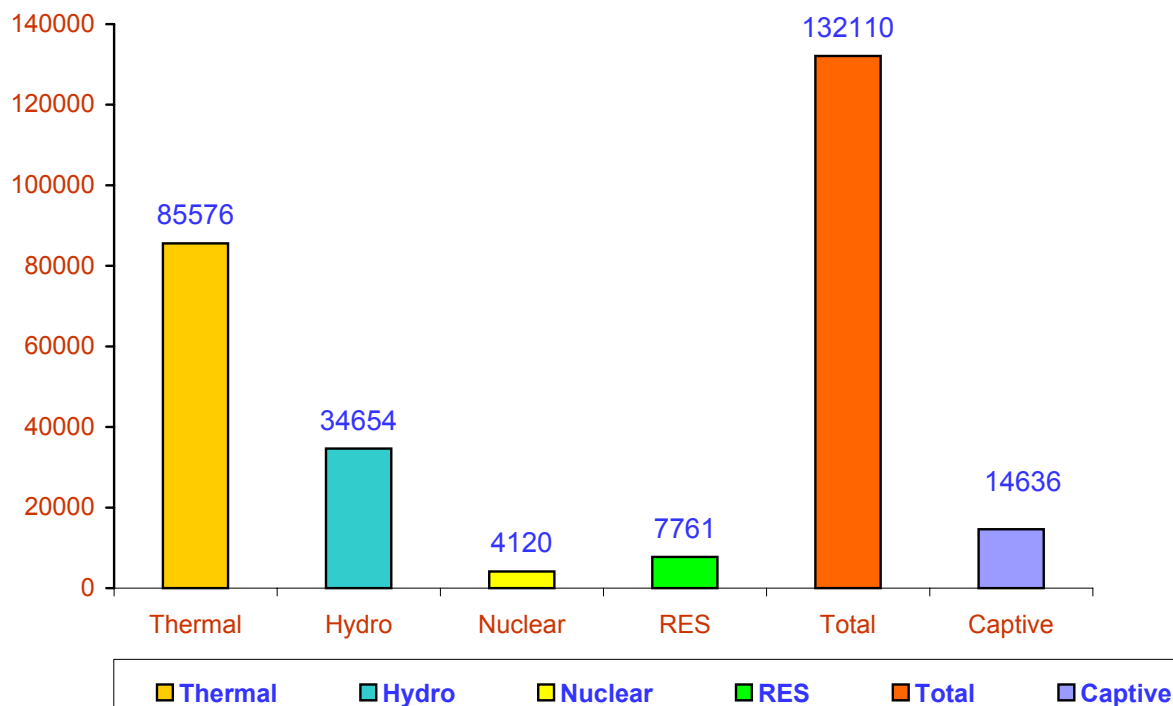
Capative Genrating capacity connected to the Grid (MW) = 14636

R.E.S.@ =Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas (BG), Biomass Power (BP), Urban & Industrial waste Power(U&I), and Wind Energy

Note:- Units commissioned & Decommissioning during April 2007

- Kaiga APP, Unit-3 (220 MW) of NPC in Karnataka commissioned on 11/04/07
- Unit No. 1 to 4 of Dhuvran TPS (4x63.5 MW) in Gujrat have been decommissioned w.e.f. 20-04-07.
- The Shares of Dulhasty HEP (NHPC) are proposed shares, still to be approved.
- The Deration of the following Thermal Power Stations has been effected w.e.f. 20-04-07:
 - (a) Dhuvran TPS (Gujrat) Unit No. 5 & 6 from 140 MW to 110 MW
 - (b) Nasik TPS (Maharashtra) Unit No. 1 & 2 from 140 MW to 125 MW
 - (c) Koradi TPS (Maharashtra) Unit No. 1 to 4 from 120 MW to 105 MW
 - (d) Bhusawal and Paras TPS (Maharashtra) Unit No. 1 from 62.5 MW to 55 MW
 - (e) Parli TPS (Maharashtra) Unit No. 1 & 2 from 30 MW to 20 MW
- Fig. at second place of decimal may not tally due to rounding off by computer

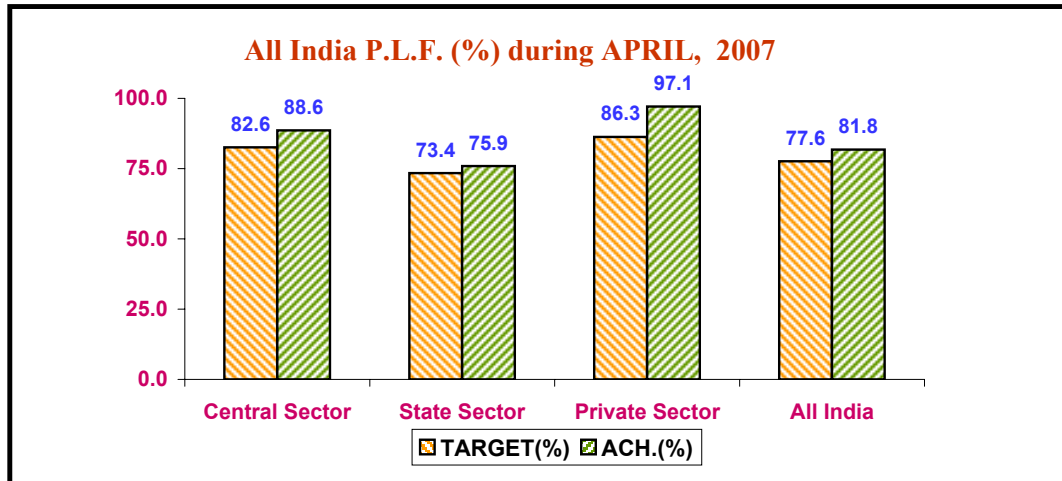
ALL INDIA GENERATING INSTALLED CAPACITY(MW) AS ON 30.04.2007



5. ALL INDIA PLANT LOAD FACTOR

SECTOR-WISE PLF(%) TARGETS AND ACHIEVEMENTS- APRIL'07

SECTOR	APRIL'07		APRIL'07	
	TARGET(%)	ACH.(%)	TARGET(%)	ACH.(%)
Central Sector	82.6	88.6	82.6	88.6
State Sector	73.4	75.9	73.4	75.9
Private Sector	86.3	97.1	86.3	97.1
All India	77.6	81.8	77.6	81.8



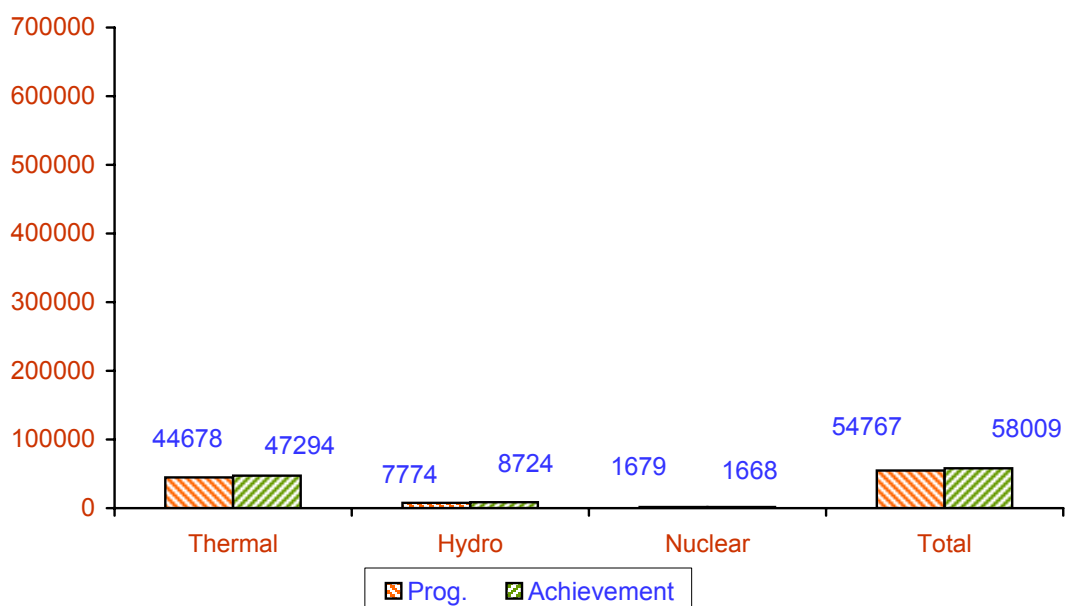
List of Utility/ Organisation whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Station	PLF in %		
			Target	Ach.ment	Shortfall
I. CENTRAL	1	TALCHAR STPS	95.2	88.3	6.9
	2	DURGAPUR	73.5	62.4	11.1
	3	BADARPUR TPS	82	74.4	7.6
	4	NEYVELY FST EXT	82.7	79.7	3.0
	5	MEJIA	88.5	80.5	8.0
II. STATE	1	MPPGCL	79.8	76.00	3.8
	2	BSEB	14.4	0.0	14.4
	3	JSEB	13.1	10.4	2.7
	4	OPGC	94.6	92.9	1.7
	5	ASEB	26.6	18.7	7.9
III PRIVATE	-	-	-	-	-

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

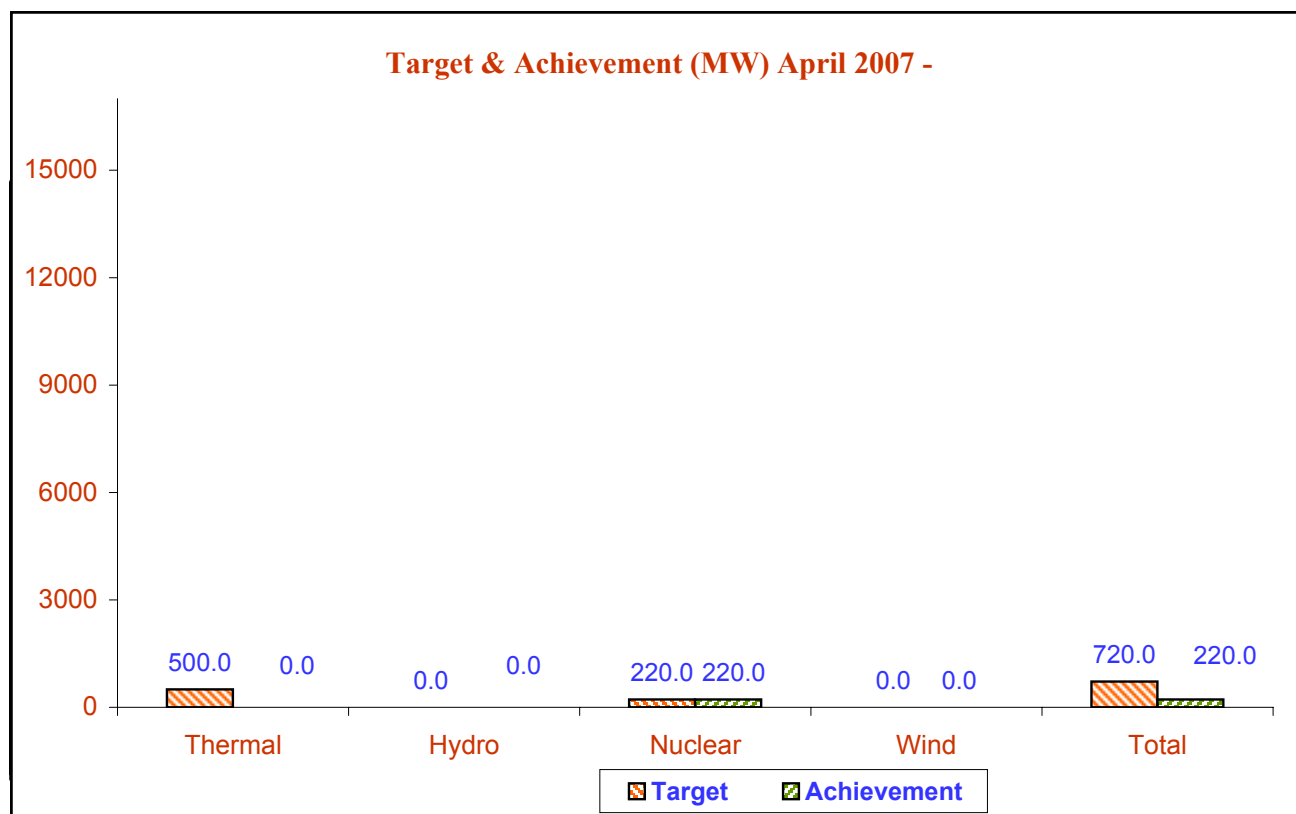
Gen. Scheme	Programme	APRIL '07			APRIL 07---		
Sector-wise	2007-08	Prog.	Achievement	% Ach.	Prog.	Achievement	% Ach.
Thermal							
Central Sector	240686	18568	19811.69	106.7	18568	19811.69	106.7
State Sector	283260	21834	22271.05	102.0	21834	22271.05	102.0
Pvt. Sector	54084	4276	5211.47	121.9	4276	5211.47	121.9
Total	578030	44678	47294.21	105.9	44678	47294.21	105.9
Hydro							
Central Sector	40306	2751	3308.82	120.3	2751	3308.82	120.3
State Sector	65447	4689	5072.91	108.2	4689	5072.91	108.2
Pvt. Sector	5361	334	341.96	102.4	334	341.96	102.4
Total	111114	7774	8723.69	112.2	7774	8723.69	112.2
Nuclear							
Central Sector	22713	1679	1667.87	99.3	1679	1667.87	99.3
Total	22713	1679	1667.87	99.3	1679	1667.87	99.3
Bhutan IMP	5643	636	323.16	50.8	636	323.16	50.8
All India							
Central Sector	303705	22998	24788.38	107.8	22998	24788.38	107.8
State Sector	348707	26523	27343.96	103.1	26523	27343.96	103.1
Pvt. Sector	59445	4610	5553.43	120.5	4610	5553.43	120.5
Total	717500	54767	58008.93	105.9	54767	58008.93	105.9

All India Energy Generation (MU) during April 2007-



3. CAPACITY ADDITION(MW) FOR APRIL 07 --

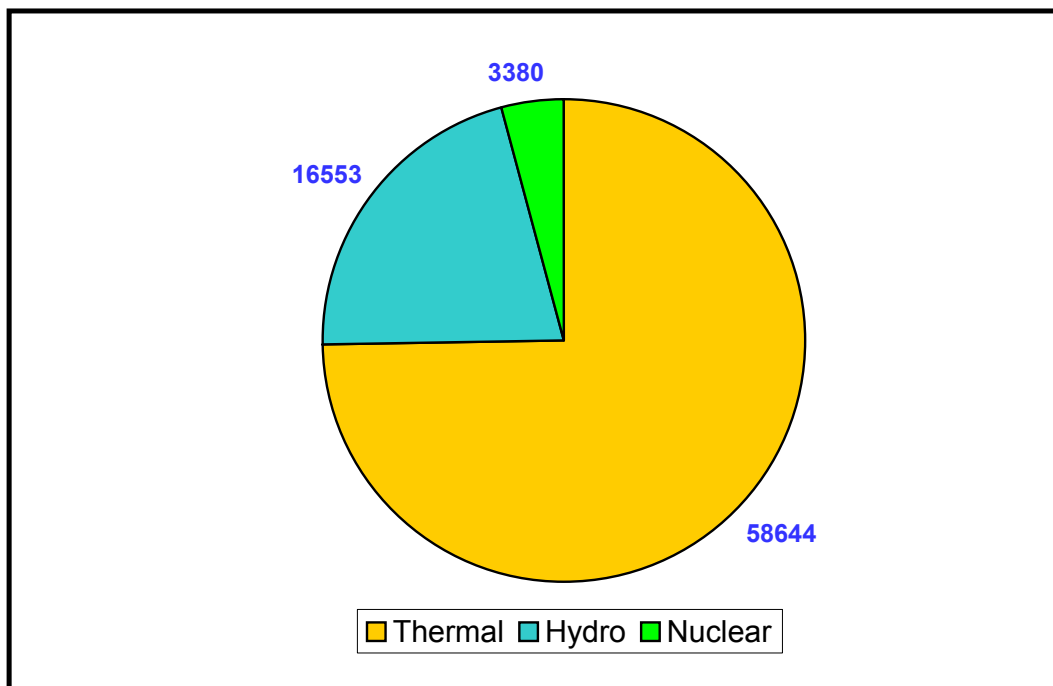
Schemes	Status of Schemes	Target	APRIL'07		APRIL 2007 -		Deviation
		2007-08	Target	Achievement	Target	Achievement	(+) / (-)
Thermal	Central	4650.00	500.00	0.00	500.00	0.00	-500.00
	State	5017.20	0.00	0.00	0.00	0.00	0.00
	Pvt.	3037.00	0.00	0.00	0.00	0.00	0.00
	Total	12704.20	500.00	0.00	500.00	0.00	-500.00
Hydro	Central	1030.00	0.00	0.00	0.00	0.00	0.00
	State	2171.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	3201.00	0.00	0.00	0.00	0.00	0.00
Nuclear	Central	880.00	220.00	220.00	220.00	220.00	0.00
	Total	880.00	220.00	220.00	220.00	220.00	0.00
Wind	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6560.00	720.00	220.00	720.00	220.00	-500.00
	State	7188.20	0.00	0.00	0.00	0.00	0.00
	Pvt.	3037.00	0.00	0.00	0.00	0.00	0.00
	Total	16785.20	720.00	220.00	720.00	220.00	-500.00



2. CAPACITY ADDITION PROGRAMME 11th PLAN(Tentative**)

(MW)

▼ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)

	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Prog.	12704.2	5077	10773	14140	15950
Achievement	0	-	-	-	-
Hydro Prog.	3201	1175	3425	2330	6422
Achievement	0	-	-	-	-
Nuclear Prog.	880	1000	1000	500	-
Achievement	220	-	-	-	-
Total Prog.	16785.2	7252	15198	16970	22372
Achievement	220	-	-	-	-

Wind Generation Capacity not included

* In addition 13 projects (2745 MW) have also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised / approved by Planning Commission.

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 30.04.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Delhi	State	0.00	320.00	612.40	0.00	932.40	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	585.03	1920.50	204.30	0.00	2124.80	47.08	0.00	2756.91
	Sub-Total	585.03	2240.50	816.70	0.00	3057.20	47.08	0.00	3689.31
Haryana	State	946.64	1602.50	0.00	3.92	1606.42	0.00	0.30	2553.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	446.80	375.57	532.04	0.00	907.61	76.16	0.00	1430.57
	Sub-Total	1393.44	1978.07	532.04	3.92	2514.03	76.16	6.30	3989.93
Himachal	State	476.60	0.00	0.00	0.13	0.13	0.00	58.62	535.35
	Private	386.00	0.00	0.00	0.00	0.00	0.00	0.00	386.00
	Central	774.24	95.41	60.89	0.00	156.30	14.08	0.00	944.62
	Sub-Total	1636.84	95.41	60.89	0.13	156.43	14.08	58.62	1865.97
Jammu & Kashmir	State	429.15	0.00	175.00	8.94	183.94	0.00	12.68	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	689.76	198.59	127.09	0.00	325.68	68.00	0.00	1083.44
	Sub-Total	1118.91	198.59	302.09	8.94	509.62	68.00	12.68	1709.21
Punjab	State	2322.92	2130.00	0.00	0.00	2130.00	0.00	111.35	4564.27
	Private	4.20	0.00	0.00	0.00	0.00	0.00	24.00	28.20
	Central	698.72	546.21	259.72	0.00	805.93	151.04	0.00	1655.69
	Sub-Total	3025.84	2676.21	259.72	0.00	2935.93	151.04	135.35	6248.16
Rajasthan	State	1008.84	2545.00	223.80	0.00	2768.80	0.00	10.45	3788.09
	Private	0.00	0.00	0.00	0.00	0.00	0.00	457.00	457.00
	Central	468.56	567.49	217.74	0.00	785.23	469.00	0.00	1722.79
	Sub-Total	1477.40	3112.49	441.54	0.00	3554.03	469.00	467.45	5967.88
Uttar Pradesh	State	541.10	4380.00	0.00	0.00	4380.00	0.00	11.40	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	78.50	78.50
	Central	1078.04	2373.31	541.16	0.00	2914.47	203.72	0.00	4196.23
	Sub-Total	1619.14	6753.31	541.16	0.00	7294.47	203.72	89.90	9207.23
Uttarakhand	State	986.93	0.00	0.00	0.00	0.00	0.00	43.07	1030.00
	Private	400.00	0.00	0.00	0.00	0.00	0.00	0.00	400.00
	Central	307.48	232.80	68.25	0.00	301.05	16.28	0.00	624.81
	Sub-Total	1694.41	232.80	68.25	0.00	301.05	16.28	43.07	2054.81
Chandigarh	State	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	47.19	26.51	15.07	0.00	41.58	4.84	0.00	93.61
	Sub-Total	47.19	26.51	15.07	2.00	43.58	4.84	0.00	95.61
Central - Unallocated		402.18	713.61	285.73	0.00	999.34	129.80	0.00	1531.32
Total Northern Region	State	6712.18	10977.50	1011.20	14.99	12003.69	0.00	247.87	18963.74
	Private	790.20	0.00	0.00	0.00	0.00	0.00	565.50	1355.70
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
Grand Total		13000.38	18027.50	3323.19	14.99	21365.68	1180.00	813.37	36359.43

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 30.04.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	0.00	48.00	0.00	48.00	0.00	0.00	48.00
	Central	0.00	269.03	0.00	0.00	269.03	0.00	0.00	269.03
	Sub-Total	0.00	269.03	48.00	0.00	317.03	0.00	0.05	317.08
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	11.04	4.13	0.00	15.17	1.98	0.00	17.15
	Sub-Total	0.00	11.04	4.13	0.00	15.17	1.98	0.00	17.15
Gujarat	State *	777.00	4369.00	478.72	17.28	4865.00	0.00	19.30	5661.30
	Private	0.00	640.00	1430.00	0.20	2070.20	0.00	389.00	2459.20
	Central	0.00	1067.89	417.40	0.00	1485.29	825.00	0.00	2310.29
	Sub-Total	777.00	6076.89	2326.12	17.48	8420.49	825.00	408.30	10430.79
Madhya Pradesh	State	1724.67	2157.50	0.00	0.00	2157.50	0.00	17.26	3899.43
	Private	13.50	0.00	0.00	0.00	0.00	0.00	59.00	72.50
	Central	1000.00	1330.60	252.91	0.00	1583.51	92.88	0.00	2676.39
	Sub-Total	2738.17	3488.10	252.91	0.00	3741.01	92.88	76.26	6648.32
Chhatisgarh	State	125.00	1530.00	0.00	0.00	1530.00	0.00	13.05	1668.05
	Private	0.00	0.00	0.00	0.00	0.00	0.00	19.50	19.50
	Central	0.00	210.00	0.00	0.00	210.00	0.00	0.00	210.00
	Sub-Total	125.00	1740.00	0.00	0.00	1740.00	0.00	32.55	1897.55
Maharastra	State	2831.66	6296.00	912.00	0.00	7208.00	0.00	19.90	10059.56
	Private	447.00	1650.00	180.00	0.00	1830.00	0.00	1337.70	3614.70
	Central	0.00	1658.05	1877.28	0.00	3535.33	852.06	0.00	4387.39
	Sub-Total	3278.66	9604.05	2969.28	0.00	12573.33	852.06	1357.60	18061.65
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	13.04	26.61	0.00	39.65	1.98	0.00	41.63
	Sub-Total	0.00	13.04	26.61	0.00	39.65	1.98	0.00	41.63
Central - Unallocated		0.00	800.35	193.67	0.00	994.02	66.10	0.00	1060.12
Total	State	5458.33	14352.50	1390.72	17.28	15760.50	0.00	69.56	21288.39
western	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	1805.20	6213.90
Region	Central	1000.00	5360.00	2772.00	0.00	8132.00	1840.00	0.00	10972.00
Grand Total		6918.83	22002.50	5820.72	17.48	27840.70	1840.00	1874.76	38474.29

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 30.04.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andhra Pradesh	State	3582.61	3132.50	272.30	0.00	3404.80	0.00	102.96	7090.37
	Private	3.75	0.00	1603.40	36.80	1640.20	0.00	283.45	1927.40
	Central	0.00	2428.38	0.00	0.00	2428.38	37.41	0.00	2465.79
	Sub-Total	3586.36	5560.88	1875.70	36.80	7473.38	37.41	386.41	11483.56
Karnataka	State	3376.20	1470.00	0.00	127.92	1597.92	0.00	364.98	5339.10
	Private	51.70	260.00	220.00	106.50	586.50	0.00	807.05	1445.25
	Central	0.00	1118.67	0.00	0.00	1118.67	190.90	0.00	1309.57
	Sub-Total	3427.90	2848.67	220.00	234.42	3303.09	190.90	1172.03	8093.92
Kerala	State	1821.60	0.00	0.00	234.60	234.60	0.00	61.62	2117.82
	Private	0.00	0.00	174.00	21.84	195.84	0.00	0.00	195.84
	Central	0.00	798.38	350.00	0.00	1148.38	80.09	0.00	1228.47
	Sub-Total	1821.60	798.38	524.00	256.44	1578.82	80.09	61.62	3542.13
Tamil Nadu	State	2175.85	2970.00	431.00	0.00	3401.00	0.00	27.94	5604.79
	Private	0.00	250.00	503.10	411.66	1164.76	0.00	3323.55	4488.31
	Central	0.00	2364.81	0.00	0.00	2364.81	657.39	0.00	3022.20
	Sub-Total	2175.85	5584.81	934.10	411.66	6930.57	657.39	3351.49	13115.30
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
	Sub-Total	0.00	100.17	0.00	0.00	100.17	0.00	0.00	100.17
Pondicherry	State	0.00	0.00	32.50	0.00	32.50	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	214.01	0.00	0.00	214.01	17.09	0.00	231.10
	Sub-Total	0.00	214.01	32.50	0.00	246.51	17.09	0.00	263.60
Central - Unallocated		0.00	1065.58	0.00	0.00	1065.58	117.12	0.00	1182.70
Total Southern Region	State	10956.26	7572.50	735.80	362.52	8670.82	0.00	557.50	20184.58
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	4414.05	8056.80
	Central	0.00	8090.00	350.00	0.00	8440.00	1100.00	0.00	9540.00
Grand Total		11011.71	16172.50	3586.30	939.32	20698.12	1100.00	4971.55	37781.38

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION INCLUDING
ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 30.04.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Bihar	State	44.90	553.50	0.00	0.00	553.50	0.00	5.50	603.90
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	21.00	1142.69	0.00	0.00	1142.69	0.00	0.00	1163.69
	Sub-Total	65.90	1696.19	0.00	0.00	1696.19	0.00	5.50	1767.59
Jharkhand	State	130.00	1260.00	0.00	0.00	1260.00	0.00	4.05	1394.05
	Private	0.00	360.00	0.00	0.00	360.00	0.00	0.00	360.00
	Central	8.00	303.72	0.00	0.00	303.72	0.00	0.00	311.72
	Sub-Total	138.00	1923.72	0.00	0.00	1923.72	0.00	4.05	2065.77
West Bengal	State	161.70	3215.00	100.00	12.06	3327.06	0.00	28.60	3517.36
	Private	0.00	1081.38	0.00	0.14	1081.52	0.00	0.20	1081.72
	Central	17.00	684.31	0.00	0.00	684.31	0.00	0.00	701.31
	Sub-Total	178.70	4980.69	100.00	12.20	5092.89	0.00	28.80	5300.39
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
	Sub-Total	150.00	2850.00	90.00	0.00	2940.00	0.00	0.00	3090.00
Orissa	State	1923.93	420.00	0.00	0.00	420.00	0.00	1.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	1188.08	0.00	0.00	1188.08	0.00	0.00	1188.08
	Sub-Total	1923.93	1608.08	0.00	0.00	1608.08	0.00	1.30	3533.31
Sikkim	State	32.00	0.00	0.00	5.00	5.00	0.00	7.11	44.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	8.00	66.03	0.00	0.00	66.03	0.00	0.00	74.03
	Sub-Total	40.00	66.03	0.00	5.00	71.03	0.00	7.11	118.14
Central - Unallocated		0.00	1025.17	0.00	0.00	1025.17	0.00	0.00	1025.17
Total Eastern Region	State	2292.53	5448.50	100.00	17.06	5565.56	0.00	46.56	7904.65
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.20	1441.72
	Central	204.00	7260.00	90.00	0.00	7350.00	0.00	0.00	7554.00
Grand Total		2496.53	14149.88	190.00	17.20	14357.08	0.00	46.76	16900.37

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 30.04.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Assam	State	102.00	330.00	244.50	20.69	595.19	0.00	0.11	697.30
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	331.00	0.00	178.00	0.00	178.00	0.00	0.00	509.00
	Sub-Total	433.00	330.00	447.00	20.69	797.69	0.00	0.11	1230.80
Arunachal Pradesh	State	26.50	0.00	0.00	15.88	15.88	0.00	26.74	69.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	98.00	0.00	21.00	0.00	21.00	0.00	0.00	119.00
	Sub-Total	124.50	0.00	21.00	15.88	36.88	0.00	26.74	188.12
Meghalaya	State	185.52	0.00	0.00	2.05	2.05	0.00	1.51	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	73.00	0.00	26.00	0.00	26.00	0.00	0.00	99.00
	Sub-Total	258.52	0.00	26.00	2.05	28.05	0.00	1.51	288.08
Tripura	State	16.00	0.00	127.50	4.85	132.35	0.00	0.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	62.00	0.00	33.00	0.00	33.00	0.00	0.00	95.00
	Sub-Total	78.00	0.00	160.50	4.85	165.35	0.00	0.01	243.36
Manipur	State	1.50	0.00	0.00	45.41	45.41	0.00	3.95	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	81.00	0.00	26.00	0.00	26.00	0.00	0.00	107.00
	Sub-Total	82.50	0.00	26.00	45.41	71.41	0.00	3.95	157.86
Nagaland	State	25.50	0.00	0.00	2.00	2.00	0.00	3.17	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	53.00	0.00	19.00	0.00	19.00	0.00	0.00	72.00
	Sub-Total	78.50	0.00	19.00	2.00	21.00	0.00	3.17	102.67
Mizoram	State	4.05	0.00	0.00	51.86	51.86	0.00	13.42	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	34.00	0.00	16.00	0.00	16.00	0.00	0.00	50.00
	Sub-Total	38.05	0.00	16.00	51.86	67.86	0.00	13.42	119.33
Central - Unallocated		128.00	0.00	56.00	0.00	56.00	0.00	0.00	184.00
Total N- Eastern Region	State	361.07	330.00	372.00	142.74	844.74	0.00	48.91	1254.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
Grand Total		1221.07	330.00	771.50	142.74	1244.24	0.00	48.91	2514.22

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

As on 30.04.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Andaman & Nicobar	State	5.25	0.00	0.00	40.05	40.05	0.00	5.25	50.55
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	5.25	0.00	0.00	60.05	60.05	0.00	5.25	70.55
Lakshadweep	State	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	0.00	9.97	9.97	0.00	0.00	9.97
Total Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Grand Total		5.25	0.00	0.00	70.02	70.02	0.00	5.25	80.52

ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

As on 30.04.07

State	Ownership Sector	Hydro	Modewise breakup				Nuclear	RES	Grand Total
			Thermal			Total			
			Coal	Gas	Diesel	Thermal			
Northern Region	State	6712.18	10977.50	1011.20	14.99	12003.69	0.00	247.87	18963.74
	Private	790.20	0.00	0.00	0.00	0.00	0.00	565.50	1355.70
	Central	5498.00	7050.00	2311.99	0.00	9361.99	1180.00	0.00	16039.99
	Sub Total	13000.38	18027.50	3323.19	14.99	21365.68	1180.00	813.37	36359.43
Western Region	State	5458.33	14352.50	1390.72	17.28	15760.50	0.00	69.56	21288.39
	Private	460.50	2290.00	1658.00	0.20	3948.20	0.00	1805.20	6213.90
	Central	1000.00	5360.00	2772.00	0.00	8132.00	1840.00	0.00	10972.00
	Sub Total	6918.83	22002.50	5820.72	17.48	27840.70	1840.00	1874.76	38474.29
Southern Region	State	10956.26	7572.50	735.80	362.52	8670.82	0.00	557.50	20184.58
	Private	55.45	510.00	2500.50	576.80	3587.30	0.00	4414.05	8056.80
	Central	0.00	8090.00	350.00	0.00	8440.00	1100.00	0.00	9540.00
	Sub Total	11011.71	16172.50	3586.30	939.32	20698.12	1100.00	4971.55	37781.38
Eastern Region	State	2292.53	5448.50	100.00	17.06	5565.56	0.00	46.56	7904.65
	Private	0.00	1441.38	0.00	0.14	1441.52	0.00	0.20	1441.72
	Central	204.00	7260.00	90.00	0.00	7350.00	0.00	0.00	7554.00
	Sub Total	2496.53	14149.88	190.00	17.20	14357.08	0.00	46.76	16900.37
N - Eastern Region	State	361.07	330.00	372.00	142.74	844.74	0.00	48.91	1254.72
	Private	0.00	0.00	24.50	0.00	24.50	0.00	0.00	24.50
	Central	860.00	0.00	375.00	0.00	375.00	0.00	0.00	1235.00
	Sub Total	1221.07	330.00	771.50	142.74	1244.24	0.00	48.91	2514.22
Islands	State	5.25	0.00	0.00	50.02	50.02	0.00	5.25	60.52
	Private	0.00	0.00	0.00	20.00	20.00	0.00	0.00	20.00
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	5.25	0.00	0.00	70.02	70.02	0.00	5.25	80.52
ALL INDIA	State	25785.62	38681.00	3609.72	604.61	42895.33	0.00	975.65	69656.60
	Private	1306.15	4241.38	4183.00	597.14	9021.52	0.00	6784.95	17112.62
	Central	7562.00	27760.00	5898.99	0.00	33658.99	4120.00	0.00	45340.99
	Total	34653.77	70682.38	13691.71	1201.75	85575.84	4120.00	7760.60	132110.21

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviations:- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) * The capacity of Renewable Energy Sources including Small hydro projects(SHP below 25 MW) is 8831.55 MW comprising of 1975.60 MW of SHP Capacity. The common capacity of 1070.95 MW has been considered under Hydro capacity thus balance capacity of SHP of 904.65 MW forms part of RES. The capacity addition in respect of RES for 2006-07 has been considered however, the Region/State/Sectorwise part details are still awaited from MNRES. The capacity of State sector is less compared to capacity shown last month mainly because of reconciliation of installed capacity of RES by MNRES.

ii) The Shares of Dulhasti H E P (NHPC) are proposed shares, still to be approved.

iii) The unit no.1 to 4 of Dhuvran TPS (4 X 63.5 MW) in Gujarat State have been decommissioned w.e.f. 20.4.2007

iv) The deration of the following Thermal Power Stations has been effected w.e.f. 20.4.2007:

a) Dhuvran TPS (Gujarat) Unit No.5 & 6 from 140 to 110 MW. b) Nasik TPS (Maharashtra) Unit No.1 & 2 from 140 to 125 MW, c) Koradi TPS (Maharashtra) Unit No.1 to 4 from 120 to 105 MW, d) Bhusawal & Paras TPS (Maharashtra) Unit 1 from 62.5 to 55 MW, e) Parli TPS (Maharashtra) Unit no.1 & 2 from 30 to 20 MW.

v) Figures at second place of decimal may not tally due to rounding off by computer