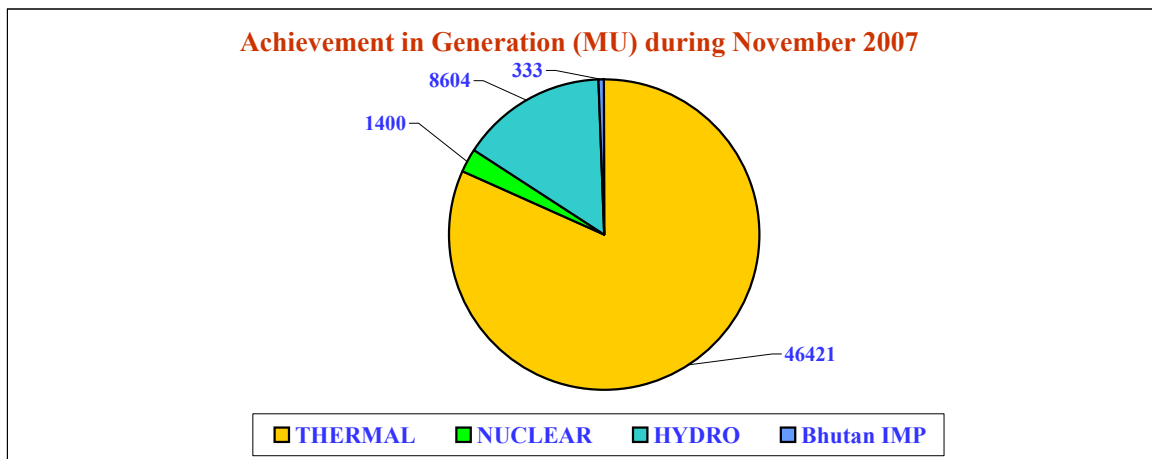
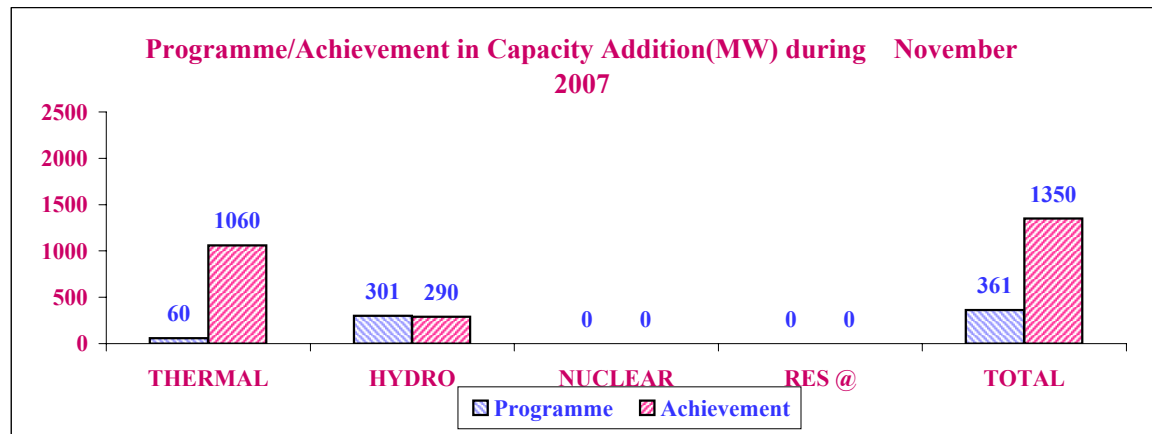


1. HIGHLIGHTS OF POWER SECTOR DURING--- NOVEMBER 07

Description	NOVEMBER 07		NOVEMBER 06	
	Programme	Achivement	Programme	Achivement
CAPACITY ADDITION (MW)				
THERMAL	60.00	1060.00	750.00	0.00
HYDRO	301.00	290.00	0.00	0.00
NUCLEAR	0.00	0.00	0.00	0.00
RES @				
TOTAL	361.00	1350.00	750.00	0.00
GENERATION (MU)				
THERMAL	46804	46420.69	45687	43723.02
NUCLEAR	2020	1399.61	1454	1430.80
HYDRO	7647	8604.26	7318	8237.97
BHUTAN IMP	177	332.70	245	353.51
TOTAL	56648	56757.26	54704	53745.30

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.



**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-11-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Delhi	State	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1920.50	204.30	0.00	2124.80	47.08	585.06	0.00	2756.94
	Sub-Total	2240.50	816.70	0.00	3057.20	47.08	585.06	0.00	3689.34
Haryana	State	1902.50	0.00	3.92	1906.42	0.00	884.24	62.70	2853.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
	Central	375.57	532.04	0.00	907.61	76.16	447.16	0.00	1430.93
	Sub-Total	2278.07	532.04	3.92	2814.03	76.16	1331.40	68.70	4290.29
Himachal	State	0.00	0.00	0.13	0.13	0.00	393.60	141.62	535.35
	Private	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
	Central	95.41	60.89	0.00	156.30	14.08	761.24	0.00	931.62
	Sub-Total	95.41	60.89	0.13	156.43	14.08	1540.84	141.62	1852.97
Jammu & Kashmir	State	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	198.59	127.09	0.00	325.68	68.00	689.50	0.00	1083.18
	Sub-Total	198.59	302.09	8.94	509.62	68.00	1019.50	111.83	1708.95
Punjab	State	2130.00	0.00	0.00	2130.00	0.00	2319.82	119.70	4569.52
	Private	0.00	0.00	0.00	0.00	0.00	0.00	33.53	33.53
	Central	546.21	259.72	0.00	805.93	151.04	711.75	0.00	1668.72
	Sub-Total	2676.21	259.72	0.00	2935.93	151.04	3031.57	153.23	6271.77
Rajasthan	State	2545.00	333.80	0.00	2878.80	0.00	987.84	30.25	3896.89
	Private	0.00	0.00	0.00	0.00	0.00	0.00	486.85	486.85
	Central	567.49	217.74	0.00	785.23	469.00	468.98	0.00	1723.21
	Sub-Total	3112.49	551.54	0.00	3664.03	469.00	1456.82	517.10	6106.95
Uttar Pradesh	State	4380.00	0.00	0.00	4380.00	0.00	527.40	25.10	4932.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	126.88	126.88
	Central	2373.31	541.16	0.00	2914.47	203.72	1078.09	0.00	4196.28
	Sub-Total	6753.31	541.16	0.00	7294.47	203.72	1605.49	151.98	9255.66
Uttrakhand	State	0.00	0.00	0.00	0.00	0.00	944.25	75.67	1019.92
	Private	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
	Central	232.80	68.25	0.00	301.05	16.28	307.48	0.00	624.81
	Sub-Total	232.80	68.25	0.00	301.05	16.28	1651.73	75.72	2044.78
Chandigarh	State	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	26.51	15.07	0.00	41.58	4.84	47.04	0.00	93.46
	Sub-Total	26.51	15.07	2.00	43.58	4.84	47.04	0.00	95.46
	Central - Unallocated	713.61	285.73	0.00	999.34	129.80	401.70	0.00	1530.84
Total Northern Region	State	11277.50	1121.20	14.99	12413.69	0.00	6387.15	566.87	19367.71
	Private	0.00	0.00	0.00	0.00	0.00	786.00	653.31	1439.31
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
	Grand Total	18327.50	3433.19	14.99	21775.68	1180.00	12671.15	1220.18	36847.00

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-11-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	274.18	0.00	0.00	274.18	0.00	0.00	0.00	274.18
	Sub-Total	274.18	48.00	0.00	322.18	0.00	0.00	30.05	352.23
Daman & Diu									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	12.99	4.13	0.00	17.12	1.98	0.00	0.00	19.10
	Sub-Total	12.99	4.13	0.00	17.12	1.98	0.00	0.00	19.10
Gujarat									
	State	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
	Private	640.00	1430.00	0.20	2070.20	0.00	0.00	603.35	2673.55
	Central	1204.29	417.40	0.00	1621.69	825.00	0.00	0.00	2446.69
	Sub-Total	6213.29	2366.12	17.48	8596.89	825.00	772.00	627.65	10821.54
Madhya Pradesh									
	State	2657.50	0.00	0.00	2657.50	0.00	1703.67	39.26	4400.43
	Private	0.00	0.00	0.00	0.00	0.00	0.00	74.00	74.00
	Central	1402.10	252.91	0.00	1655.01	92.88	1520.00	0.00	3267.89
	Sub-Total	4059.60	252.91	0.00	4312.51	92.88	3223.67	113.26	7742.32
Chhatisgarh									
	State	1530.00	0.00	0.00	1530.00	0.00	120.00	18.05	1668.05
	Private	250.00	0.00	0.00	250.00	0.00	0.00	113.30	363.30
	Central	288.90	0.00	0.00	288.90	0.00	0.00	0.00	288.90
	Sub-Total	2068.90	0.00	0.00	2068.90	0.00	120.00	131.35	2320.25
Maharastra	State	6546.00	912.00	0.00	7458.00	0.00	2638.83	211.73	10308.56
	Private	1650.00	180.00	0.00	1830.00	0.00	444.00	1556.30	3830.30
	Central	1787.00	2617.28	0.00	4404.28	852.06	0.00	0.00	5256.34
	Sub-Total	9983.00	3709.28	0.00	13692.28	852.06	3082.83	1768.03	19395.20
Dadra & Nagar Haveli									
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	15.19	26.61	0.00	41.80	1.98	0.00	0.00	43.78
	Sub-Total	15.19	26.61	0.00	41.80	1.98	0.00	0.00	43.78
	Central - Unallocated	875.35	193.67	0.00	1069.02	66.10	0.00	0.00	1135.12
Total western Region	State	15102.50	1430.72	17.28	16550.50	0.00	5234.50	293.39	22078.39
	Private	2540.00	1658.00	0.20	4198.20	0.00	444.00	2376.95	7019.15
	Central	5860.00	3512.00	0.00	9372.00	1840.00	1520.00	0.00	12732.00
	Grand Total	23502.50	6600.72	17.48	30120.70	1840.00	7198.50	2670.34	41829.54

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-11-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Andhra Pradesh	State	3342.50	272.30	0.00	3614.80	0.00	3494.93	188.31	7298.04
	Private	0.00	1603.40	36.80	1640.20	0.00	0.00	443.37	2083.57
	Central	2377.38	0.00	0.00	2377.38	37.41	0.00	0.00	2414.79
	Sub-Total	5719.88	1875.70	36.80	7632.38	37.41	3494.93	631.68	11796.40
Karnataka								0.00	
	State	1470.00	0.00	127.92	1597.92	0.00	3288.20	378.70	5264.82
	Private	260.00	220.00	106.50	586.50	0.00	0.00	1120.98	1707.48
	Central	1072.67	0.00	0.00	1072.67	190.90	0.00	0.00	1263.57
	Sub-Total	2802.67	220.00	234.42	3257.09	190.90	3288.20	1499.68	8235.87
Kerala								0.00	
	State	0.00	0.00	234.60	234.60	0.00	1769.10	78.02	2081.72
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	765.38	350.00	0.00	1115.38	80.09	0.00	0.00	1195.47
	Sub-Total	765.38	524.00	256.44	1545.82	80.09	1769.10	78.05	3473.06
Tamil Nadu								0.00	
	State	2970.00	431.00	0.00	3401.00	0.00	2093.95	118.20	5613.15
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	3571.69	4736.45
	Central	2299.81	0.00	0.00	2299.81	657.39	0.00	0.00	2957.20
	Sub-Total	5519.81	934.10	411.66	6865.57	657.39	2093.95	3689.89	13306.80
NLC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Pondicherry								0.00	
	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	207.01	0.00	0.00	207.01	17.09	0.00	0.00	224.10
	Sub-Total	207.01	32.50	0.00	239.51	17.09	0.00	0.03	256.63
	Central - Unallocated	1067.58	0.00	0.00	1067.58	117.12	0.00	0.00	1184.70
Total Southern Region	State	7782.50	735.80	362.52	8880.82	0.00	10646.18	763.23	20290.23
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5136.10	8723.40
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
	Grand Total	16182.50	3586.30	939.32	20708.12	1100.00	10646.18	5899.33	38353.63

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-11-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Bihar	State	553.50	0.00	0.00	553.50	0.00	0.00	75.30	628.80
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1142.69	0.00	0.00	1142.69	0.00	21.00	0.00	1163.69
	Sub-Total	1696.19	0.00	0.00	1696.19	0.00	21.00	75.30	1792.49
Jharkhand									
	State	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
	Private	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
	Central	303.72	0.00	0.00	303.72	0.00	8.00	0.00	311.72
	Sub-Total	1923.72	0.00	0.00	1923.72	0.00	138.00	4.05	2065.77
West Bengal								0.00	
	State	3765.00	100.00	12.06	3877.06	0.00	797.00	99.50	4773.56
	Private	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
	Central	684.31	0.00	0.00	684.31	0.00	17.00	0.00	701.31
	Sub-Total	5530.69	100.00	12.20	5642.89	0.00	814.00	99.55	6556.44
DVC								0.00	
	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	3100.00	90.00	0.00	3190.00	0.00	150.00	0.00	3340.00
	Sub-Total	3100.00	90.00	0.00	3190.00	0.00	150.00	0.00	3340.00
Orissa								0.00	
	State	420.00	0.00	0.00	420.00	0.00	1917.93	7.30	2345.23
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	1388.08	0.00	0.00	1388.08	0.00	0.00	0.00	1388.08
	Sub-Total	1808.08	0.00	0.00	1808.08	0.00	1917.93	7.30	3733.31
Sikkim								0.00	
	State	0.00	0.00	5.00	5.00	0.00	0.00	41.61	46.61
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	66.03	0.00	0.00	66.03	0.00	8.00	0.00	74.03
	Sub-Total	66.03	0.00	5.00	71.03	0.00	8.00	41.61	120.64
	Central - Unallocated	1025.17	0.00	0.00	1025.17	0.00	0.00	0.00	1025.17
Total Eastern Region	State	5998.50	100.00	17.06	6115.56	0.00	2844.93	227.76	9188.25
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	7710.00	90.00	0.00	7800.00	0.00	204.00	0.00	8004.00
	Grand Total	15149.88	190.00	17.20	15357.08	0.00	3048.93	227.81	18633.82

**INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

(As on 30-11-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Assam	State	330.00	244.50	20.69	595.19	0.00	100.00	2.11	697.30
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	178.00	0.00	178.00	0.00	331.00	0.00	509.00
	Sub-Total	330.00	447.00	20.69	797.69	0.00	431.00	2.11	1230.80
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.00	0.00	21.00	0.00	98.00	0.00	119.00
	Sub-Total	0.00	21.00	15.88	36.88	0.00	98.00	45.27	180.15
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	73.00	0.00	99.00
	Sub-Total	0.00	26.00	2.05	28.05	0.00	229.00	31.03	288.08
Tripura	State	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.00	0.00	33.00	0.00	62.00	0.00	95.00
	Sub-Total	0.00	160.50	4.85	165.35	0.00	62.00	16.01	243.36
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	26.00	0.00	26.00	0.00	81.00	0.00	107.00
	Sub-Total	0.00	26.00	45.41	71.41	0.00	81.00	5.45	157.86
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.00	0.00	19.00	0.00	53.00	0.00	72.00
	Sub-Total	0.00	19.00	2.00	21.00	0.00	53.00	28.67	102.67
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.00	0.00	16.00	0.00	34.00	0.00	50.00
	Sub-Total	0.00	16.00	51.86	67.86	0.00	34.00	17.47	119.33
	Central - Unallocated	0.00	56.00	0.00	56.00	0.00	128.00	0.00	184.00
Total	State	330.00	372.00	142.74	844.74	0.00	256.00	145.98	1246.72
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25

INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

(As on 30-11-2007)

State	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES (MNRE)	Grand Total
		Thermal			Total Thermal				
		Coal	Gas	Diesel					
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	10.50	50.55
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	10.60	70.65
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.76	10.73
Total Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	10.50	60.52
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	11.36	81.38

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS

(As on 30-11-2007)

Region	Ownership Sector	Modewise breakup				Nuclear	Hydro (Renewable)	RES (MNRE)	Grand Total
		Thermal			Total				
		Coal	Gas	Diesel	Thermal				
Northern Region	State	11277.50	1121.20	14.99	12413.69	0.00	6387.15	566.87	19367.71
	Private	0.00	0.00	0.00	0.00	0.00	786.00	653.31	1439.31
	Central	7050.00	2311.99	0.00	9361.99	1180.00	5498.00	0.00	16039.99
Western Region	Sub Total	18327.50	3433.19	14.99	21775.68	1180.00	12671.15	1220.18	36847.01
	State	15102.50	1430.72	17.28	16550.50	0.00	5234.50	293.39	22078.39
	Private	2540.00	1658.00	0.20	4198.20	0.00	444.00	2376.95	7019.15
	Central	5860.00	3512.00	0.00	9372.00	1840.00	1520.00	0.00	12732.00
Southern Region	Sub Total	23502.50	6600.72	17.48	30120.70	1840.00	7198.50	2670.34	41829.54
	State \$	7782.50	735.80	362.52	8880.82	0.00	10646.18	763.23	20290.23
	Private	510.00	2500.50	576.80	3587.30	0.00	0.00	5136.10	8723.40
	Central	7890.00	350.00	0.00	8240.00	1100.00	0.00	0.00	9340.00
Eastern Region	Sub Total	16182.50	3586.30	939.32	20708.12	1100.00	10646.18	5899.33	38353.63
	State	5998.50	100.00	17.06	6115.56	0.00	2844.93	227.76	9188.25
	Private	1441.38	0.00	0.14	1441.52	0.00	0.00	0.05	1441.57
	Central	7710.00	90.00	0.00	7800.00	0.00	204.00	0.00	8004.00
North Eastern Region	Sub Total	15149.88	190.00	17.20	15357.08	0.00	3048.93	227.81	18633.82
	State	330.00	372.00	142.74	844.74	0.00	256.00	145.98	1246.72
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
Islands	Sub Total	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25
	State	0.00	0.00	50.02	50.02	0.00	0.00	10.50	60.52
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.86	20.86
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	11.36	81.38
ALL INDIA	State	40491.00	3759.72	604.61	44855.33	0.00	25368.76	2007.73	72231.82
	Private	4491.38	4183.00	597.14	9271.52	0.00	1230.00	8167.30	18668.82
	Central	28510.00	6638.99	0.00	35148.99	4120.00	8082.00	0.00	47350.99
	Total	73492.38	14581.71	1201.75	89275.84	4120.00	34680.76	10175.03	138251.63

Renewable Energy Sources (RES) includes SHP, BG, BP, U&I, and Wind Energy

Abbreviation:---- SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power, RES=Renewable Energy Sources

Note :

(i) The SHP capacity of 1168 MW which was covered under the conventional Hydro capacity has been transferred to RES. 59.97 MW of captive capacity has been deducted from total SHP capacity under RES. Similarly wind capacity of 148.67 MW covered under captive capacity has also been deducted from wind power capacity under RES.

ii)The Shares of Sipat TPS(NTPC) are proposed shares, still to be approved.

(iii) Figutres at second place of decimal may not tally due to rounding off by computer

Peak Demand / Peak Met (Previous Month)

(Figures in net MW)

State / System / Region	OCTOBER 2007				APRIL 2007-OCTOBER 2007			
	Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)		Peak Demand (MW)	Peak Met (MW)	Surplus / Deficit (-) (MW) (%)	
Chandigarh	212	212	0	0.0	275	275	0	0.0
Delhi	3,232	3,208	-24	-0.7	4,075	4,030	-45	-1.1
Haryana	4,352	4,085	-267	-6.1	4,956	4,821	-135	-2.7
Himachal Pradesh	837	837	0	0.0	860	860	0	0.0
Jammu & Kashmir	1,850	1,309	-541	-29.2	1,850	1,309	-541	-29.2
Punjab	6,447	5,354	-1,093	-17.0	8,672	7,340	-1,332	-15.4
Rajasthan	4,839	4,839	0	0.0	4,839	4,839	0	0.0
Uttar Pradesh	9,390	7,807	-1,583	-16.9	11,104	8,568	-2,536	-22.8
Uttaranchal	1,103	1,003	-100	-9.1	1,103	1,102	-1	-0.1
Northern Region	29,573	26,082	-3,491	-11.8	32,462	29,495	-2,967	-9.1
Chattisgarh	2,110	1,801	-309	-14.6	2,266	1,859	-407	-18.0
Gujarat	12,047	8,885	-3,162	-26.2	12,047	8,885	-3,162	-26.2
Madhya Pradesh	5,789	5,470	-319	-5.5	5,932	5,470	-462	-7.8
Maharashtra	18,371	13,508	-4,863	-26.5	18,441	13,508	-4,933	-26.8
Daman & Diu	240	215	-25	-10.4	240	215	-25	-10.4
Dadar Nagar Haveli	432	406	-26	-6.0	460	407	-53	-11.5
Goa	446	407	-39	-8.7	457	408	-49	-10.7
Western Region	37,955	27,852	-10,103	-26.6	37,955	27,852	-10,103	-26.6
Andhra Pradesh	8,565	8,301	-264	-3.1	9,701	8,641	-1,060	-10.9
Karnataka	5,954	5,320	-634	-10.6	6,583	5,506	-1,077	-16.4
Kerala	2,677	2,666	-11	-0.4	2,764	2,711	-53	-1.9
Tamil Nadu	10,334	8,581	-1,753	-17.0	10,334	8,686	-1,648	-15.9
Pondicherry	258	258	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	26,054	24,054	-2,000	-7.7	26,054	24,194	-1,860	-7.1
Bihar	1,565	1,238	-327	-20.9	1,565	1,243	-322	-20.6
DVC	1,743	1,698	-45	-2.6	1,787	1,757	-30	-1.7
Jharkhand	712	664	-48	-6.7	817	696	-121	-14.8
Orissa	2,772	2,698	-74	-2.7	2,799	2,751	-48	-1.7
West Bengal	4,737	4,500	-237	-5.0	4,997	4,854	-143	-2.9
Sikkim	62	60	-2	-3.2	62	60	-2	-3.2
Andaman- Nicobar#	20	15	-5	-25	40	32	-8	-20
Eastern Region	11,385	10,699	-686	-6.0	11,385	10,699	-686	-6.0
Arunachal Pradesh	85	54	-31	-36.5	85	57	-28	-32.9
Assam	848	744	-104	-12.3	848	744	-104	-12.3
Manipur	119	88	-31	-26.1	119	90	-29	-24.4
Meghalaya	374	265	-109	-29.1	404	279	-125	-30.9
Mizoram	76	51	-25	-32.9	77	56	-21	-27.3
Nagaland	86	86	0	0.0	88	86	-2	-2.3
Tripura	158	136	-22	-13.9	158	141	-17	-10.8
N -Eastern Region	1,657	1,332	-325	-19.6	1,657	1,347	-310	-18.7
All India	106,624	90,019	-16,605	-15.6	106,624	90,022	-16,602	-15.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

ENERGY SAVED IS ENERGY PRODUCED

19. Actual Power Supply Position(Previous Month)

(Figures in net MU)

State / System / Region	OCTOBER 2007				APRIL 2007-OCTOBER 2007			
	Requirement (MU)	Availability (MU)	Surplus / Deficit (-)		Requirement (MU)	Availability (MU)	Surplus / Deficit (-)	
			(MU)	(%)			(MU)	(%)
Chandigarh	101	101	0	0.0	937	937	0	0.0
Delhi	1,676	1,671	-5	-0.3	14,644	14,604	-40	-0.3
Haryana	2,389	2,109	-280	-11.7	17,651	16,260	-1,391	-7.9
Himachal Pradesh	486	473	-13	-2.7	3,389	3,350	-39	-1.2
Jammu & Kashmir	1,147	745	-402	-35.0	6,431	4,578	-1,853	-28.8
Punjab	3,231	2,957	-274	-8.5	27,752	26,388	-1,364	-4.9
Rajasthan	3,077	2,965	-112	-3.6	19,424	19,263	-161	-0.8
Uttar Pradesh	5,253	4,265	-988	-18.8	36,574	31,466	-5,108	-14.0
Uttaranchal	568	561	-7	-1.2	3,967	3,926	-41	-1.0
Northern Region	17,928	15,847	-2,081	-11.6	130,769	120,772	-9,997	-7.6
Chattisgarh	1,080	1,020	-60	-5.6	8,175	7,750	-425	-5.2
Gujarat	6,422	5,407	-1,015	-15.8	37,213	32,411	-4,802	-12.9
Madhya Pradesh	3,482	3,083	-399	-11.5	19,949	18,126	-1,823	-9.1
Maharashtra	10,243	8,301	-1,942	-19.0	63,486	53,662	-9,824	-15.5
Daman & Diu	156	137	-19	-12.2	1,019	917	-102	-10.0
Dadar Nagar Haveli	289	289	0	0.0	1,952	1,952	0	0.0
Goa	235	234	-1	-0.4	1,593	1,577	-16	-1.0
Western Region	21,907	18,471	-3,436	-15.7	133,387	116,395	-16,992	-12.7
Andhra Pradesh	5,430	5,287	-143	-2.6	36,385	35,057	-1,328	-3.6
Karnataka	3,213	3,139	-74	-2.3	21,941	21,545	-396	-1.8
Kerala	1,288	1,263	-25	-1.9	8,883	8,744	-139	-1.6
Tamil Nadu	5,951	5,693	-258	-4.3	38,955	38,326	-629	-1.6
Pondicherry	157	157	0	0.0	1,103	1,103	0	0.0
Lakshadweep #	2	2	0	0	14	14	0	0
Southern Region	16,039	15,539	-500	-3.1	107,267	104,775	-2,492	-2.3
Bihar	833	714	-119	-14.3	5,345	4,852	-493	-9.2
DVC	1,164	1,137	-27	-2.3	7,840	7,701	-139	-1.8
Jharkhand	430	373	-57	-13.3	2,833	2,646	-187	-6.6
Orissa	1,619	1,589	-30	-1.9	10,724	10,563	-161	-1.5
West Bengal	2,458	2,361	-97	-3.9	17,507	16,936	-571	-3.3
Sikkim	23	21	-2	-8.7	146	142	-4	-2.7
Andaman- Nicobar #	20	15	-5	-25	140	105	-35	-25.0
Eastern Region	6,527	6,195	-332	-5.1	44,395	42,840	-1,555	-3.5
Arunachal Pradesh	31	27	-4	-12.9	206	181	-25	-12.1
Assam	419	397	-22	-5.3	2,847	2,660	-187	-6.6
Manipur	58	53	-5	-8.6	317	294	-23	-7.3
Meghalaya	139	132	-7	-5.0	995	761	-234	-23.5
Mizoram	23	21	-2	-8.7	164	130	-34	-20.7
Nagaland	36	27	-9	-25.0	219	191	-28	-12.8
Tripura	69	63	-6	-8.7	448	414	-34	-7.6
N. Eastern Region	775	720	-55	-7.1	5,196	4,631	-565	-10.9
All India	63,176	56,772	-6,404	-10.1	421,014	389,413	-31,601	-7.5

Lakshadweep and A & N Islands stand- alone systems, power supply position of these,does not form part of regional requiremene and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Peak Demand / Peak Met (Provisional)

(Figures in net MW)

State / System / Region	NOVEMBER 07				APRIL, 2007--NOVEMBER, 2007			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	188	188	0	0.0	275	275	0	0.0
Delhi	3,005	3,005	0	0.0	4,075	4,030	-45	-1.1
Haryana	4,278	3,820	-458	-10.7	4,956	4,821	-135	-2.7
Himachal Pradesh	870	870	0	0.0	870	870	0	0.0
Jammu & Kashmir	1,650	1,250	-400	-24.2	1,850	1,309	-541	-29.2
Punjab	5,635	4,443	-1,192	-21.2	8,672	7,340	-1,332	-15.4
Rajasthan	5,128	5,128	0	0.0	5,128	5,128	0	0.0
Uttar Pradesh	9,151	7,151	-2,000	-21.9	11,104	8,568	-2,536	-22.8
Uttarakhand	1,069	1,069	0	0.0	1,103	1,102	-1	-0.1
Northern Region	31,858	29,190	-2,668	-8.4	32,462	29,495	-2,967	-9.1
Chattisgarh	2,095	1,763	-332	-15.8	2,266	1,859	-407	-18.0
Gujarat	11,644	8,445	-3,199	-27.5	12,047	8,885	-3,162	-26.2
Madhya Pradesh	6,756	6,424	-332	-4.9	6,756	6,424	-332	-4.9
Maharashtra	17,489	13,575	-3,914	-22.4	18,441	13,575	-4,866	-26.4
Daman & Diu	217	192	-25	-11.5	240	215	-25	-10.4
Dadar Nagar Haveli	416	399	-17	-4.1	460	407	-53	-11.5
Goa	451	406	-45	-10.0	457	408	-49	-10.7
Western Region	37,087	29,360	-7,727	-20.8	37,955	29,360	-8,595	-22.6
Andhra Pradesh	7,943	7,494	-449	-5.7	9,701	8,641	-1,060	-10.9
Karnataka	5,800	5,165	-635	-10.9	6,583	5,506	-1,077	-16.4
Kerala	2,677	2,621	-56	-2.1	2,764	2,711	-53	-1.9
Tamil Nadu	8,899	7,792	-1,107	-12.4	10,334	8,686	-1,648	-15.9
Pondicherry	214	214	0	0.0	276	276	0	0.0
Lakshadweep #	6	6	0	0	6	6	0	0
Southern Region	25,627	23,342	-2,285	-8.9	26,054	24,194	-1,860	-7.1
Bihar	1,508	1,175	-333	-22.1	1,565	1,243	-322	-20.6
DVC	1,751	1,721	-30	-1.7	1,787	1,757	-30	-1.7
Jharkhand	765	702	-63	-8.2	817	702	-115	-14.1
Orissa	2,845	2,768	-77	-2.7	2,845	2,768	-77	-2.7
West Bengal	4,792	4,384	-408	-8.5	4,997	4,854	-143	-2.9
Sikkim	60	60	0	0.0	62	60	-2	-3.2
Andaman- Nicobar#	20	15	-5	-25	40	32	-8	-20
Eastern Region	11,162	10,295	-867	-7.8	11,385	10,699	-686	-6.0
Arunachal Pradesh	82	57	-25	-30.5	85	57	-28	-32.9
Assam	822	766	-56	-6.8	848	766	-82	-9.7
Manipur	114	97	-17	-14.9	119	97	-22	-18.5
Meghalaya	398	238	-160	-40.2	404	279	-125	-30.9
Mizoram	72	53	-19	-26.4	77	56	-21	-27.3
Nagaland	83	83	0	0.0	88	86	-2	-2.3
Tripura	165	116	-49	-29.7	165	141	-24	-14.5
N -Eastern Region	1,652	1,330	-322	-19.5	1,657	1,347	-310	-18.7
All India	107,386	93,517	-13,869	-12.9	107,386	93,517	-13,869	-12.9

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18. Power Supply Position(Provisional)

(Figures in net MU)

State / System / Region	NOVEMBER 07				APRIL, 2007--NOVEMBER, 2007			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	97	97	0	0.0	1,034	1,034	0	0.0
Delhi	1,549	1,546	-3	-0.2	16,193	16,150	-43	-0.3
Haryana	2,264	1,929	-335	-14.8	19,915	18,189	-1,726	-8.7
Himachal Pradesh	476	476	0	0.0	3,865	3,826	-39	-1.0
Jammu & Kashmir	1,092	792	-300	-27.5	7,523	5,370	-2,153	-28.6
Punjab	2,852	2,483	-369	-12.9	30,604	28,871	-1,733	-5.7
Rajasthan	3,271	3,271	0	0.0	22,695	22,534	-161	-0.7
Uttar Pradesh	4,793	4,043	-750	-15.6	41,367	35,509	-5,858	-14.2
Uttarakhand	557	553	-4	-0.7	4,524	4,479	-45	-1.0
Northern Region	16,951	15,190	-1,761	-10.4	147,720	135,962	-11,758	-8.0
Chattisgarh	1,058	1,012	-46	-4.3	9,233	8,762	-471	-5.1
Gujarat	6,098	5,016	-1,082	-17.7	43,311	37,427	-5,884	-13.6
Madhya Pradesh	4,209	3,559	-650	-15.4	24,158	21,685	-2,473	-10.2
Maharashtra	9,722	8,105	-1,617	-16.6	73,208	61,767	-11,441	-15.6
Daman & Diu	144	126	-18	-12.5	1,163	1,043	-120	-10.3
Dadar Nagar Haveli	266	266	0	0.0	2,218	2,218	0	0.0
Goa	224	222	-2	-0.9	1,817	1,799	-18	-1.0
Western Region	21,721	18,306	-3,415	-15.7	155,108	134,701	-20,407	-13.2
Andhra Pradesh	4,980	4,836	-144	-2.9	41,365	39,893	-1,472	-3.6
Karnataka	3,263	3,171	-92	-2.8	25,204	24,716	-488	-1.9
Kerala	1,282	1,248	-34	-2.7	10,165	9,992	-173	-1.7
Tamil Nadu	5,219	4,904	-315	-6.0	44,174	43,230	-944	-2.1
Pondicherry	141	141	0	0.0	1,244	1,244	0	0.0
Lakshadweep #	2	2	0	0	16	16	0	0
Southern Region	14,885	14,300	-585	-3.9	122,152	119,075	-3,077	-2.5
Bihar	747	603	-144	-19.3	6,092	5,455	-637	-10.5
DVC	1,112	1,078	-34	-3.1	8,952	8,779	-173	-1.9
Jharkhand	448	330	-118	-26.3	3,281	2,976	-305	-9.3
Orissa	1,589	1,553	-36	-2.3	12,313	12,116	-197	-1.6
West Bengal	2,175	2,071	-104	-4.8	19,682	19,007	-675	-3.4
Sikkim	28	28	0	0.0	174	170	-4	-2.3
Andaman- Nicobar#	20	15	-5	-25	160	120	-40	-25.0
Eastern Region	6,099	5,663	-436	-7.1	50,494	48,503	-1,991	-3.9
Arunachal Pradesh	33	26	-7	-21.2	239	207	-32	-13.4
Assam	394	369	-25	-6.3	3,241	3,029	-212	-6.5
Manipur	51	50	-1	-2.0	368	344	-24	-6.5
Meghalaya	138	108	-30	-21.7	1,133	869	-264	-23.3
Mizoram	23	22	-1	-4.3	187	152	-35	-18.7
Nagaland	30	27	-3	-10.0	249	218	-31	-12.4
Tripura	67	52	-15	-22.4	515	466	-49	-9.5
N. Eastern Region	736	654	-82	-11.1	5,932	5,285	-647	-10.9
All India	60,392	54,113	-6,279	-10.4	481,406	443,526	-37,880	-7.9

Lakshadweep and A & N Islands stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

17. POWER SUPPLY TO AGRICULTURAL SECTOR DURING NOVEMBER 2007	
State Region	Average Hours of Supply
Northern Region	
Chandigarh	24 hrs.
Delhi	24 hrs.
Haryana	Three Phase Supply : 6 hrs 30 mins. average
H P	24 hrs.
J & K	-
Punjab	Three Phase Supply : about 6 hrs 30 mins.
Rajasthan	Three Phase Supply : 12 hrs
Uttar Pradesh	About 10 hrs.
Uttarakhand	24 hrs
Western Region	
Chattisgarh*	Three Phase Supply : 23.10 hrs
Gujarat	Three Phase Supply: 13 hrs Single phase Supply: 11 hrs
Madhya Pradesh	Three Phase Supply: 17.37 hrs Single phase Supply: 00 hrs
Maharashtra	Three Phase Supply : 14 to 21 hrs Single phase Supply : 20 hrs
Goa	No restriction
Southern Region	
Andhra Pradesh	Three Phase Supply : 07 hrs
Karnataka	Three Phase/ Single Phase Supply : 08 hrs 30 mins
Kerala	No Restrictions
Tamil Nadu	Three Phase Supply : 14 hrs Single Phase Supply : 10 hrs
Pondichery	No Restrictions
Eastern Region	
Bihar	18 hrs
Jharkhand	About 20 hrs
Orissa	24 hrs (It is being supplied by distribution company)
West Bengal	About 23 hrs

16. POWER CUTS ON INDUSTRIES DURING NOVEMBER 2007		
State/Region	Energy Cut	Demand cut
Northern Region		
Chandigarh	Nil	Nil
Delhi	Nil	Nil
Haryana	0 MU/day to 1.75 MU/day on HT/LT industries on different days.	0 to 250 MW cut on HT/LT industries for different hours on different days.
H P	0.255 MU / day on HT/LT industries	85 MW cut from 18:30 hrs to 21:30 hrs. daily on HT / LT industries.
J & K	-	50% load off (non-essential) during 6 to 12 hrs, 14 to 16 hrs and 18 to 22 hrs (total cut = 6 hrs) in Jammu ; 3/7th load off (non-essential) during 5 to 8 hrs, 50% load off from 8 to 18 hrs an 2/7th load off from 18 to 22 hrs (Total cut = 6 and 1/2 hrs) in Kashmir.
Punjab	1.8 MU/day on HT/LT industries	600 MW cut from 18:00 to 21:00 hrs daily on HT/LT industries
Rajasthan	Nil	Nil
Uttar Pradesh	Nil	Nil
Uttarakhand	Nil	Nil
Western Region		
Chattisgarh	HT Industries: 0.061 MU/day LT Industries: Nil	HT Industries: 191.2 MW (Average) LT Industries: Nil
Gujarat	All industries are required to stagger their weekly off days and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
Madhya Pradesh	Nil	Nil
Maharashtra	Nil	Nil
Goa	Nil	Nil
Southern Region		
Andhra Pradesh	Nil; However, there was load shedding upto 200 MW (22.2 MU for the month).	
Karnataka	Nil ; However, there was load shedding upto 950 MW from 12.11.07 to 30.11.07 (21.66 MU for the month).	
Kerala	Nil; However, there was load shedding upto 150 MW on 12.11.07, 23.11.07, 28.11.07 & 30.11.07(1.1 MU for the month).	
Tamil Nadu	Nil. However, there was load shedding upto 1126 MW from 1.11.07 to 30.11.07 (209.756 MU for the month).All welding sets irrespective of connected load were not allowed to work between 6 p.m. and 8:30 p.m.	
Eastern Region		
Bihar	Power Cut to HT = 0.245 MU	Nil
Jharkhand	Power cut on HT industries 6.08 MU, No cut on LT industries	
DVC	No Notified Cuts / Restrictions	Nil
Orissa	No Statutory cut	Nil
West Bengal	Power cut on LT industries 0.83 MU, No cut on HT industries	

Note:- (1) Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.

15. GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
CENTRAL SECTOR									
Northern									
1	RAPP	5	Rajasthan	NPC	Nucl.	220.00		July, 07	Dec., 07
		6	Rajasthan	NPC	Nucl.	220.00		Feb, 08	Dec., 08
Western									
2	BhilaiTPP	1	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Oct., 07	Jan.,08
		2	Chhattisgarh	NTPC/SAIL(JV)	TH	250.00		Jan., 08	Mar.,08
3	Sipat- STPS-I	1	Chhattisgarh	NTPC	TH	660.00		Mar., 08	Apr.,08
4	Sipat STPS-II	4*	Chhattisgarh	NTPC	TH	500.00	500.00	Apr., 07	27.5.07(A)
		5*	Chhattisgarh	NTPC	TH	500.00		Sept., 07	Jan.,08
5	RatnagiriCCPPII(GTs+STs)	Block3*	Maharshthra	Ratnagiri Gas&PPL	TH	740.00	740.00	Aug., 07	28.10.07(A)
6	Omkareshwar	1	MP	NHDC	HY	65.00	65.00	May.,07	21.07.07(A)
		2	MP	NHDC	HY	65.00	65.00	May.,07	09.08.07(A)
		3	MP	NHDC	HY	65.00	65.00	July.,07	29.08.07(A)
		4	MP	NHDC	HY	65.00	65.00	July.,07	13.09.07(A)
		5	MP	NHDC	HY	65.00	65.00	Aug.,07	29.09.07(A)
		6	MP	NHDC	HY	65.00	65.00	Aug.,07	18.10.07(A)
		7	MP	NHDC	HY	65.00	65.00	Sept., 07	27.10.07(A)
		8	MP	NHDC	HY	65.00	65.00	Sept., 07	04.11.07(A)
Southern									
7	Kaiga APP	3	Karnataka	NPC	Nucl.	220.00	220.00	Apr.,07	11.4.07(A)
		4	Karnataka	NPC	Nucl.	220.00		Feb.,08	Dec.,07
Eastern									
8	Kahalgaoon STPS-II (Ph-I & II)	6*	Bihar	NTPC	TH	500.00		Aug.,07	Nov.,07
		7*	Bihar	NTPC	TH	500.00		Sept.,07	Feb.,08
9	Mejia TPS	6*	WB	DVC	TH	250.00	250.00	July.,07	01.10.07(A)
10	Chandrapura TPS Extn.	7*	Jharkhand	DVC	TH	250.00		Oct.,07	Apr.,08
		8*	Jharkhand	DVC	TH	250.00		Jan.,08	June.,08
11	Teesta - V	1	Sikkim	NHPC	HY	170.00		Jan.,08	Mar.,08
		2	Sikkim	NHPC	HY	170.00		Feb., 08	Mar.,08
		3	Sikkim	NHPC	HY	170.00		Feb., 08	Mar.,08
Total Central sector						6560.00	2230.00		
STATE SECTOR									
Northern									
1	Guru Har Govind (Lehra Mohabat)TPS-II	3*	Punjab	PSEB	TH	250.00		July.,07	Dec.,07
		4*	Punjab	PSEB	TH	250.00		Sept.,07	Apr.,08
2	Dholpur CCPP (Ph-I)	GT-2*	Rajasthan	RRVUNL	TH	110.00	110.00	May.,07	16.06.07(A)
		ST*	Rajasthan	RRVUNL	TH	110.00		Oct., 07	Nov.,07
3	Yamuna Nagar TPP	1	Haryana	HPGCL	TH	300.00	300.00	Oct., 07	13.11.07(A)
		2	Haryana	HPGCL	TH	300.00		Jan.,08	Jan.,08
4	Maneri Bhali-II	1	Uttrakhand	UJVNL	HY	76.00		Oct.,07	Dec.,07
		2	Uttrakhand	UJVNL	HY	76.00		Nov.,07	Jan.,08
		3	Uttrakhand	UJVNL	HY	76.00		Dec.,07	Feb.,08
		4	Uttrakhand	UJVNL	HY	76.00		Jan., 08	Mar.,08
Western									
5	Korba East TPP St.V	2*	Chattisgarh	CSEB	TH	250.00		July, 07	Nov.,07
6	Dhuvaran CCPP Extn.	ST*	Gujarat	GSECL	TH	40.00	40.00	June, 07	13.08.07(A)
7	Kutch Lignite Ext.	4*	Gujarat	GSECL	TH	75.00		Sept.,07	Mar.,08

GENERATION CAPACITY ADDITION DURING 2007-08

(PROGRAMME & ACHIEVEMENT)

Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.	Ach.	As per Original Prog.	Actual(A)/ Antc. Now
8	Paras TPS Extn.	1*	Maharashtra	MSPGCL	TH	250.00	250.00	May'07	31.5.07(A)
9	Sanjay Gandhi (Birsinghpur) TPP Extn.St.III	5*	MP	MPPGCL	TH	500.00	500.00	May'07	18.06.07(A)
10	Amarkantak TPS Extn.	5*	MP	MPPGCL	TH	210.00		Sept.,07	Feb.,08
11	Ghatghar PSS	1	Maharashtra	WRD	HY	125.00		June, 07	Dec.,07
		2	Maharashtra	WRD	HY	125.00		Aug., 07	Feb.,08
Southern									
12	Valuthur CCPP Extn.S	GT*	T.Nadu	TNEB	TH	60.00		Nov.,07	Nov.,07
		ST*	T.Nadu	TNEB	TH	32.20		Feb.,08	Feb.,08
13	Rayalseema TPS-II	4*	AP	APGENCO	TH	210.00	210.00	July,07	20.11.07(A)
14	Bellary TPP	1*	Karnataka	KPCL	TH	500.00		May,07	Nov.,07
15	Priyadarshni Jurala	1	AP	APGENCO	HY	39.00		July,07	Dec.,07
		2	AP	APGENCO	HY	39.00		Oct.,07	Mar.,08
		3	AP	APGENCO	HY	39.00		Jan.,08	2008-09
Eastern									
16	Santadih	5*	WB	WBPDCCL	TH	250.00	250.00	Aug.,07	07.11.07(A)
17	Sagardighi TPP	1*	WB	WBPDCCL	TH	300.00		June,07	Dec.,07
		2*	WB	WBPDCCL	TH	300.00		Aug.,07	Jan.,08
18	Dugapur TPS Extn.	7*	WB	WBPDCCL	TH	300.00	300.00	May,07	24.11.07(A)
19	Bakreshwar TPS-II	4*	WB	WBPDCCL	TH	210.00		Aug.,07	Dec.,07
		5*	WB	WBPDCCL	TH	210.00		Oct.,07	Mar.,08
20	Purulia PSS	4	WB	WBSEDCL	HY	225.00	225.00	May,07	18.07.07(A)
		3	WB	WBSEDCL	HY	225.00	225.00	July,07	27.08.07(A)
		2	WB	WBSEDCL	HY	225.00	225.00	Sept.,07	23.11.07(A)
		1	WB	WBSEDCL	HY	225.00		Nov.,07	Jan.,08
21	Balimela-II Extn.	7	Orissa	OHPC	HY	75.00		May,07	Nov.,07
		8	Orissa	OHPC	HY	75.00		July,07	Jan.,08
Total State Sector						6738.20	2635.00		
PRIVATE SECTOR									
Western									
1	OP Jindal(Raigarh) TPP Ph. I&II	1*	Chhatisgarh	Jindal Power	TH	250.00	250.00	July,07	02.09.07(A)
		2	Chhatisgarh	Jindal Power	TH	250.00		Oct.,07	Feb.,08
		3	Chhatisgarh	Jindal Power	TH	250.00		Dec.,07	Jan.,08
		4	Chhatisgarh	Jindal Power	TH	250.00		Mar.,08	May.,08
2	Sugen CCPP	Blk-1*	Gujarat	Torrent P.Co.	TH	376.00		July,07	June.,08
		Blk-2	Gujarat	Torrent P.Co.	TH	376.00		Oct.,07	Aug.,08
		Blk-3	Gujarat	Torrent P.Co.	TH	376.00		Jan.,08	Oct.,08
Southern									
3	Gautami CCPP	GT-1*	AP	Gautami P. Ltd.	TH	145.00		Aug.,'07	Aug.,08
		GT-2*	AP	Gautami P. Ltd.	TH	145.00		Aug.,'07	Aug.,08
		ST*	AP	Gautami P. Ltd.	TH	174.00		Aug.,'07	Aug.,08
4	Konaseema CCPP	GT-1*	AP	Gautami P. Ltd.	TH	140.00		Dec.,07	July.,08
		GT-2*	AP	Gautami P. Ltd.	TH	140.00		Dec.,07	July.,08
		ST*	AP	Gautami P. Ltd.	TH	165.00		Dec.,07	July.,08
Total Private Sector						3037.00	250.00		
Grand Total(Central Sector+StateSector+Private Sector)						16335.20	5115.00		

* Slipped from xth Plan

ENERGY SAVED IS ENERGY PRODUCED

TARGETTED GENERATION CAPACITY ADDITION DURING 2007-08

[illegible]

ACHIEVEM. UP TO Current Month	CENTRAL		STATE		PRIVATE		TOTAL	
	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW	No. of Units	Cap. in MW
THERMAL	3	1490.00	8	1960.00	1	250.0	12	3700.00
RES*								
HYDRO	8	520.00	3	675.00	0	0.0	11	1195.00
NUCLEAR	1	220.00	0	0.00	0	0.0	1	220.00
TOTAL	12	2230.00	11	2635.00	1	250	24	5115.00

 Thermal Units

 Hydro Units

 Wind Energy

 Nuclear Units

 Unit Commissioned

* RES - Renewable Energy Source

13. A PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
2002-03	2626	651095
2003-04	2781	322963
2004-05	3884	329573
2005-06	12632	389636
2006-07 (Prov.)	22594	501594
10th Plan (Prov.)	44517	2194861
End of the 10th plan (31-3-2007) (Prov.)	482864	15336244
2007-08 (31-10-07) (Prov.)	4275	64833

14. STATUS OF SCHEMES CLEARED

SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL 07- NOVEMBER 07

Sl. No.	Name of Schemes	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance by CEA
1	Rangit Stage IV Hydro Electric Power	Sikkim	M/s Jal Power Corp. Ltd.	3x40=120	Rs. 726.16 Crs. (completed cost)	06.07.2007
2	Lower Jurala Hydro Electric Power	Andhra Pradesh	M/s A.P. Power Gen. Corp. Ltd.	6x40=240	Rs. 908.34 Crs. (At May 07 Price Level)	24.07.2007
3	Pare Hydro Electric Power	Arunachal Pradesh	M/s NEEPCO	2x55=110	Rs. 553.25 Crs. (At June 07 Price Level)	24.09.2007

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN

A. TRANSMISSION LINES (ckm)

At the end of	400 kV Transmission lines			220 kV Transmission lines		
	Central	State	Total	Central	State	Total
6th Plan	1831	4198	6029	1641	44364	46005
7th Plan	13068	6756	19824	4560	55071	59631
8th Plan	23001	13141	36142	6564	73036	79600
9th Plan	29345	20033	49378	8687	88306	96993
10th plan	50992	24730	75722	9444	105185	114629
NOVEMBER 07	54926	25403	80329	9719	107595	117314

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations			220 kV Sub-Stations		
	Central	State	Total	Central	State	Total
6th Plan	715	8615	9330	500	36791	37291
7th Plan	6760	14820	21580	1881	51861	53742
8th Plan	17340	23525	40865	2566	81611	84177
9th Plan	23575	36805	60380	2866	113497	116363
10th plan	40455	52487	92942	4276	152221	156497
NOVEMBER 07	44420	52487	96907	4376	155834	160210

GROWTH OF TRANSMISSION SECTOR AS ON ----- NOVEMBER 07

	Central Sector	State Sector	Total
<u>Transmission Lines (ckm.)</u>			
765 kV	1995	409	2404
400 kV	54926	25403	80329
220 kV	9719	107595	117314
<u>+/- 500 kV HVDC :</u>			
Lines (ckm)	4368	1504	5872
Converter Terminal (MW)	8000	3000	11000
<u>Sub Stations: (MVA)</u>			
400 kV	44420	52487	96907
220 kV	4376	155834	160210
HVDC Back to back	3000	0	3000

13. RURAL ELECTRIFICATION(as on 31.10.2007)

1. Total No. of Villages	593732
2. No. of villages Electrified	487139
3. % of Villages Electrified	82.0 %
4. Potential of Energ. of Pumps	19594000
5. No. of Pumpsets Energised	15401077
6. % of Pumpsets Energised	78.6 %

11. TRANSMISSION WORKS COMMISSIONED DURING ----- NOVEMBER 07

A. TRANSMISSION LINES

Voltage level (kV)	Name of the Transmission line	Type	Executive Agency	length (ckm)
Central Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400 kV	Nil			
220 kV	Nil			
State Sector				
+/-500 kV HVDC	Nil			
765 kV	Nil			
400kV	LILO of Jhanoor-Vapi at Akhakol	D/C	Gujarat	28
220 kV	LILO of Shimoga-Mysore at Yachanyalli	D/C	Karnataka	6

B. SUB-STATIONS

Voltage level (kV)	Name of Sub-Station	Voltage Ratio	Executive Agency	Cap. (MVA)
Central Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV	Nil			
400kV	Ranchi (ICT-II)	400/220	PGCIL	315
220kV	Nil			
State Sector				
+/- 500 kV HVDC Term.	Nil			
+/- 500 kV HVDC B/B	Nil			
765 kV & 400 kV	Nil			
220kV	Shahjahanpur Aug (160-100)	220/132	Uttar Pradesh	60
	HRS Layout Aug 2x(150-100)	220/66	Karnataka	100
	NRS Aug (150-100)	220/66	Karnataka	50
	Tharamani	230/110	Tamil Nadu	100
	Daultabad ICT-I	220/66	Haryana	100

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT)

(Fig.in ckt Kms)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	NOVEMBER 07		APRIL-07---- NOVEMBER 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	160	0	9	0	220
State Sector	0	0	0	0	0
Total	160	0	9	0	220
400 Kv					
Central Sector	4894	495	280	3544	3934
State Sector	2013	160	54	1391	673
Total	6907	655	334	4935	4607
220kV					
Central Sector	224	14	12	147	275
State Sector	5224	480	209	2577	2410
Total	5448	494	221	2724	2685

SUB-STATIONS (PROGRAMME & ACHIEVEMENT)

(Fig. in MVA)

VOLTAGE LEVEL/SECTOR	PROGRAMME 2007-08	NOVEMBER 07		APRIL-07---- NOVEMBER 07	
		PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
765 kV					
Central Sector	2169	0	0	2169	1500
State Sector	0	0	0	0	0
Total	2169	0	0	2169	1500
400 kV					
Central Sector	8940	315	315	4910	3965
State Sector	3695	0	0	945	0
Total	12635	315	315	5855	3965
220 kV					
Central Sector	400	0	0	0	100
State Sector	10620	0	410	2650	3613
Total	11020	0	410	2650	3713

9. COAL SUPPLY

List of critical Thermal Power Stations having critical coal stock of less than 7 days

(As on 30-11-2007)

NORTHERN		
1	Faridabad	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 62% of the linkage.
2	Panipat	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 76% of the linkage.
3	Bhatinda	Stock has depleted due to less receipt of coal i.e.82% & 89% of the linkage during the months of Sep. & Oct. 07.
4	Ropar	Stock has depleted due to less receipt of coal during the month of Nov. 07 i.e. 90% of the linkage and stock adjustment.
5	Obra	Stock has depleted due to less receipt of coal during the months of Sept and Oct 07 from CCL
6	Parichha	Stock has depleted due to unloading constraint and 46% in Nov.2007.
7	Singrauli	Linkage accorded is less than the demand for generation.
8	Unchahar	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 87% of the linkage.
9	NCCPP(Dadri)	Stock has depleted due to higher generation.
10	Tanda	Stock has depleted due to higher generation.
WESTERN		
11	Torrent Power	Non receipt of imported coal.
12	Wanakbori	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 82% of the linkage.
13	Satpura	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 81% of the linkage.
14	Vindhyachal	Stock has depleted due to less receipt of coal during the months of Oct.& Nov. 2007 from CCL.
15	Kobra East Exp	New Project. Stock will build up gradually.
16	Kobra West	Stock has depleted due to higher generation.
17	Koradi	Stock adjustment and less receipt of coal i.e. 83% in the month of Nov. 2007.
18	Nasik	Stock has depleted due to higher generation.
19	Bhusawal	Stock adjustment and less receipt of coal i.e. 83%& 95% in the months of Sep & Oct. 2007.
20	Parli	Stock has depleted due to higher generation and stock adjusted.
21	Chandrapur	Stock has depleted due to unloading constant which has now been rectified and higher generation.
SOUTHERN		
22	Rayalseema	Stock has depleted due to less receipt of coal i.e. 81% of the linkage and unloading constraint.
EASTERN		
23	Kahalgau	Due to less production in Rajmahal mine (linked mine). Materialization in 51% in Nov.2007.
24	Kolaghat	Stock has depleted due to less receipt of coal i.e. 93% of the linkage and unloading constraint.
25	Bakreshwar	Stock has depleted due to less receipt of coal from ECL
26	Bandel	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 89% of the linkage.
27	Cossipore	Stock has depleted due to less receipt of coal during the month of Nov.2007 i.e. 66% of the linkage.
28	Farakka	Due to less production in Rajmahal mine (linked mine). Materialization in 78% in Nov.2007.

Note: Number of Power Stations having critical coal stock at the end of previous month =28

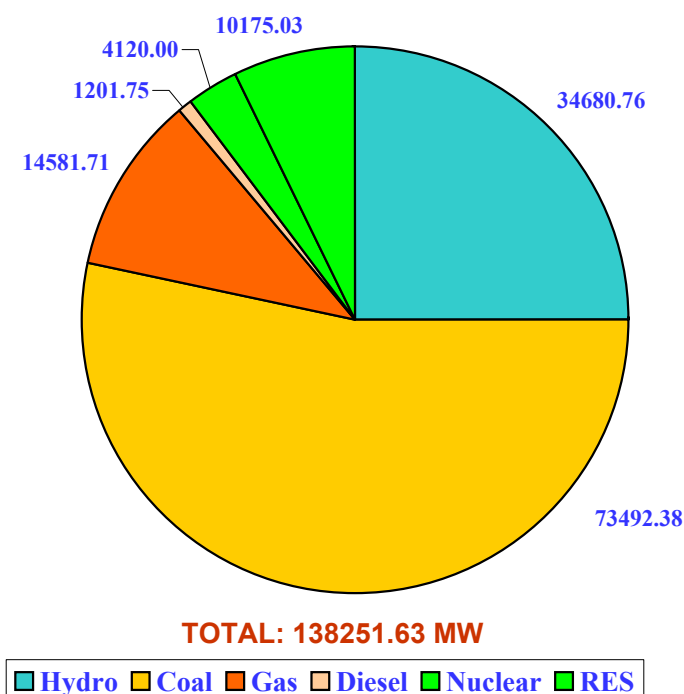
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6 th Plan (31.03.1985)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7 th Plan (31.03.1990)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2 Annual Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8 th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9 th Plan (31.03.2002)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.2007)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
NOVEMBER 07	73492.38	14581.71	1201.75	89275.84	4120.00	34680.76	10175.03	138251.63

Capative Genrating capacity connected to the Grid (MW) = 14636

All India Generating Installed Capacity (MW) as on 30.11.07



7. GENERATION INSTALLED CAPACITY(MW) OF POWER UTILITIES IN STATES/UTS

(As on 30-11-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
STATE SECTOR								
A & N ISLAND	0.00	0.00	40.05	40.05	0.00	0.00	10.50	50.55
ANDHRA PRADESH	3342.50	272.30	0.00	3614.80	0.00	3494.93	188.31	7298.04
ARUNACHAL PRD.	0.00	0.00	15.88	15.88	0.00	0.00	45.24	61.12
ASSAM	330.00	244.50	20.69	595.19	0.00	100.00	2.11	697.30
BIHAR	553.50	0.00	0.00	553.50	0.00	0.00	75.30	628.80
CHANDIGARH	0.00	0.00	2.00	2.00	0.00	0.00	0.00	2.00
CHHATISGARH	1530.00	0.00	0.00	1530.00	0.00	120.00	18.05	1668.05
D & N HAVELI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DAMAN & DIU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DELHI	320.00	612.40	0.00	932.40	0.00	0.00	0.00	932.40
GOA	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
GUJARAT	4369.00	518.72	17.28	4905.00	0.00	772.00	24.30	5701.30
HARYANA	1902.50	0.00	3.92	1906.42	0.00	884.24	62.70	2853.36
HIMACHAL PRD.	0.00	0.00	0.13	0.13	0.00	393.60	141.62	535.35
JAMMU & KASHMIR	0.00	175.00	8.94	183.94	0.00	330.00	111.83	625.77
JHARKHAND	1260.00	0.00	0.00	1260.00	0.00	130.00	4.05	1394.05
KARNATAKA	1470.00	0.00	127.92	1597.92	0.00	3288.20	378.70	5264.82
KERALA	0.00	0.00	234.60	234.60	0.00	1769.10	78.02	2081.72
LAKSHADWEEP	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
MADHYA PRADESH	2657.50	0.00	0.00	2657.50	0.00	1703.67	39.26	4400.43
MAHARASHTRA	6546.00	912.00	0.00	7458.00	0.00	2638.83	211.73	10308.56
MANIPUR	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
MEGHALAYA	0.00	0.00	2.05	2.05	0.00	156.00	31.03	189.08
MIZORAM	0.00	0.00	51.86	51.86	0.00	0.00	17.47	69.33
NAGALAND	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
ORISSA	420.00	0.00	0.00	420.00	0.00	1917.93	7.30	2345.23
PONDICHERRY	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
PUNJAB	2130.00	0.00	0.00	2130.00	0.00	2319.82	119.70	4569.52
RAJASTHAN	2545.00	333.80	0.00	2878.80	0.00	987.84	30.25	3896.89
SIKKIM	0.00	0.00	5.00	5.00	0.00	0.00	41.61	46.61
TAMIL NADU	2970.00	431.00	0.00	3401.00	0.00	2093.95	118.20	5613.15
TRIPURA	0.00	127.50	4.85	132.35	0.00	0.00	16.01	148.36
UTTAR PRADESH	4380.00	0.00	0.00	4380.00	0.00	527.40	25.10	4932.50
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	944.25	75.67	1019.92
WEST BENGAL	3765.00	100.00	12.06	3877.06	0.00	797.00	99.50	4773.56
Total State	40491.00	3759.72	604.61	44855.33	0.00	25368.76	2007.73	72231.82

Contd...

(As on 30-11-2007)

State/UT(Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
CENTRAL SECTOR								
BTPS	720.00	0.00	0.00	720.00	0.00	0.00	0.00	720.00
DVC	3100.00	0.00	0.00	3100.00	0.00	144.00	0.00	3244.00
HP / NJPC JV	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2490.00	0.00	0.00	2490.00	0.00	0.00	0.00	2490.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3163.00	0.00	3163.00
NTPC	22200.00	5523.99	0.00	27723.99	0.00	0.00	0.00	27723.99
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4120.00	0.00	0.00	4120.00
RATNAGIRI GAS & PPL	0.00	740.00	0.00	740.00	0.00	0.00	0.00	740.00
TEHRI HYD CORP.	0.00	0.00	0.00	0.00	0.00	1000.00	0.00	1000.00
Total Central	28510.00	6638.99	0.00	35148.99	4120.00	8082.00	0.00	47350.99
PRIVATE SECTOR								
A & N ISLAND	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
ANDHRA PRADESH	0.00	1603.40	36.80	1640.20	0.00	0.00	443.37	2083.57
ARUNACHAL PRD.	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
ASSAM	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
BIHAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CHHATISGARH	250.00	0.00	0.00	250.00	0.00	0.00	113.30	363.30
DELHI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GOA	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
GUJARAT	640.00	1430.00	0.20	2070.20	0.00	0.00	603.35	2673.55
HARYANA	0.00	0.00	0.00	0.00	0.00	0.00	6.00	6.00
HIMACHAL PRD.	0.00	0.00	0.00	0.00	0.00	386.00	0.00	386.00
JAMMU & KASHMIR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
JHARKHAND	360.00	0.00	0.00	360.00	0.00	0.00	0.00	360.00
KARNATAKA	260.00	220.00	106.50	586.50	0.00	0.00	1120.98	1707.48
KERALA	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
LAKSHADWEEP	0.00	0.00	0.00	0.00	0.00	0.00	0.76	0.76
MADHYA PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	74.00	74.00
MAHARASHTRA	1650.00	180.00	0.00	1830.00	0.00	444.00	1556.30	3830.30
MIZORAM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ORISSA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PONDICHERRY	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
PUNJAB	0.00	0.00	0.00	0.00	0.00	0.00	33.53	33.53
RAJASTHAN	0.00	0.00	0.00	0.00	0.00	0.00	486.85	486.85
TAMIL NADU	250.00	503.10	411.66	1164.76	0.00	0.00	3571.69	4736.45
TRIPURA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UTTAR PRADESH	0.00	0.00	0.00	0.00	0.00	0.00	126.88	126.88
UTTRAKHAND	0.00	0.00	0.00	0.00	0.00	400.00	0.05	400.05
WEST BENGAL	1081.38	0.00	0.14	1081.52	0.00	0.00	0.05	1081.57
Total Pvt. Sector	4491.38	4183.00	597.14	9271.52	0.00	1230.00	8167.30	18668.82
TOTAL	73492.38	14581.71	1201.75	89275.84	4120.00	34680.76	10175.03	138251.63

Captive Generating Capacity (MW) connected to the Grid = 14636.00

ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT CENTRAL SECTOR UTILITIES

(As on 30-11-2007)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.@ (MNRE)	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)		
1	Northern	18327.50	3433.19	14.99	21775.68	1180.00	12671.15	1220.18	36847.01
2	Western	23502.50	6600.72	17.48	30120.70	1840.00	7198.50	2670.34	41829.54
3	Southern	16182.50	3586.30	939.32	20708.12	1100.00	10646.18	5899.33	38353.63
4	Eastern	15149.88	190.00	17.20	15357.08	0.00	3048.93	227.81	18633.82
5	N. Eastern	330.00	771.50	142.74	1244.24	0.00	1116.00	146.01	2506.25
6	Island	0.00	0.00	70.02	70.02	0.00	0.00	11.36	81.38
7	All India	73492.38	14581.71	1201.75	89275.84	4120.00	34680.76	10175.03	138251.63

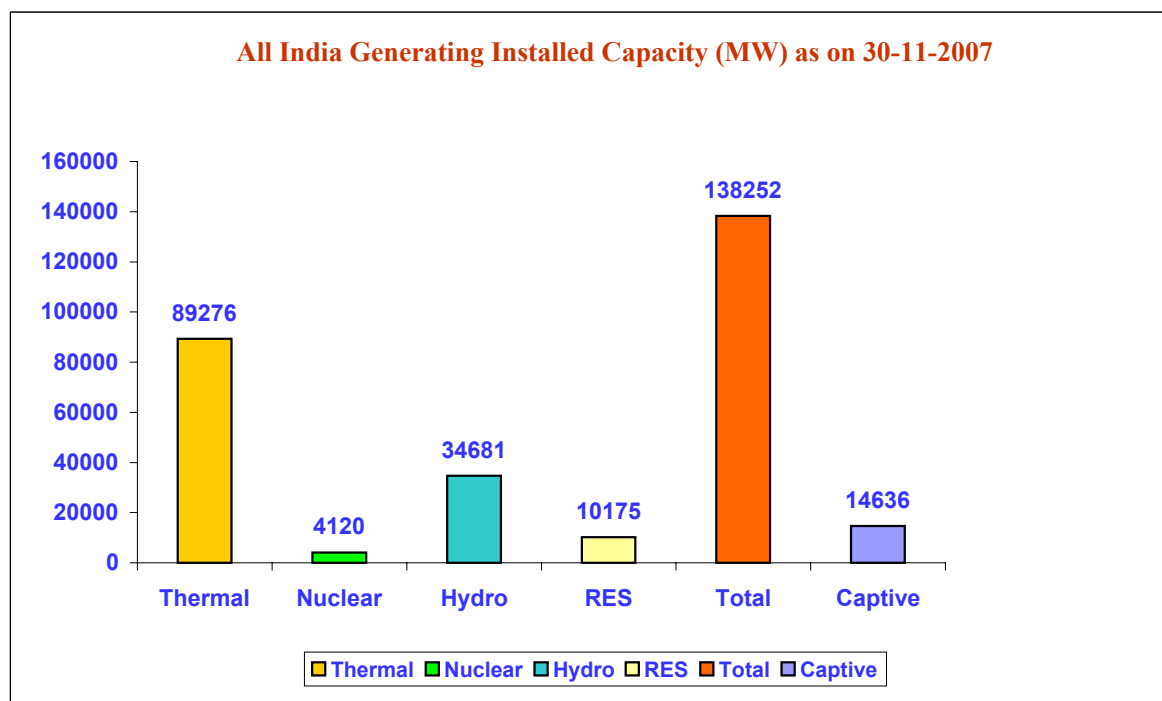
Capative Genrating capacity connected to the Grid (MW) =

14636

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.

Note:- Units commissioned & Decommissioning during November 07

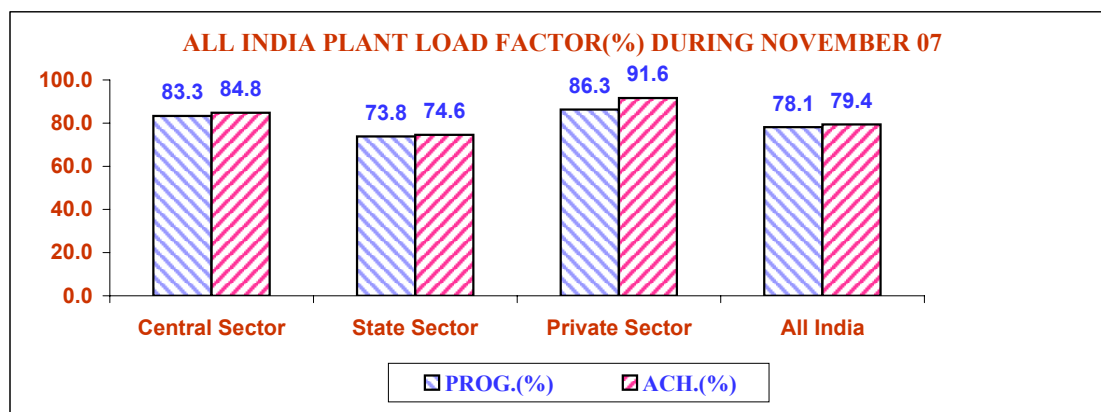
- 1 Omkareshwar HEP, Unit-8 (65 MW) of NHDC in Madhya Pradesh synchronized on 04-11-2007.
- 2 Santadih, Unit-5 (250 MW) of WBPDL in West Bengal synchronized on 07-11-2007.
- 3 Yamuna Nagar TPP, Unit-1 (300 MW) of HPGCL in Haryana synchronized on 13-11-2007.
- 4 Rayalseema TPS-II, Unit-4 (210 MW) of APGENCO in Andhra Pradesh synchronized on 20-11-2007.
- 5 Purulia PSS, Unit-2(225 MW) of WBSEDCL in West Bengal synchronized on 23-11-2007.
- 6 Durgapur TPS Extn., Unit-7 (300 MW) of DPL in West Bengal synchronized on 24-11-2007.



5. ALL INDIA PLANT LOAD FACTOR

Sector-wise PLF(%) targets and achievements

SECTOR	NOVEMBER 07		APRIL, 07--	NOVEMBER 07
	PROG.(%)	ACH.(%)	PROG.(%)	ACH.(%)
Central Sector	83.3	84.8	81.4	85.3
State Sector	73.8	74.6	72.6	69.4
Private Sector	86.3	91.6	90.6	92.9
All India	78.1	79.4	76.9	76.7

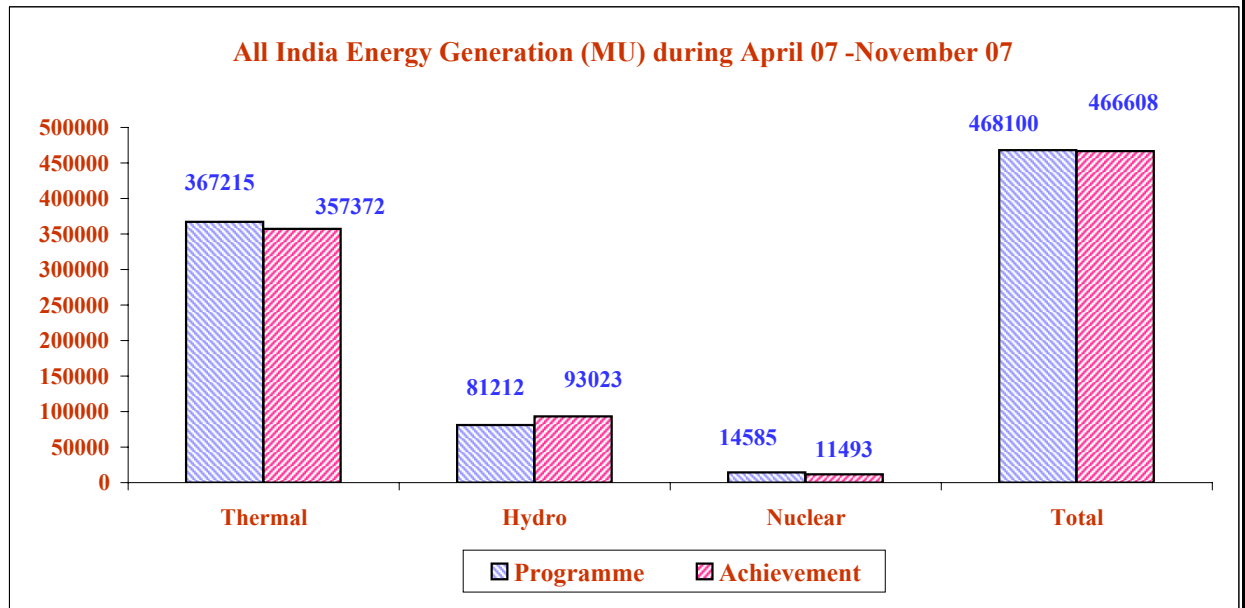


List of utility/ orgn. whose PLF achievement were lower than the respective Target :

Sector	SL. No.	Name of Power Stn.	PLF in %		
			Programme	Achievement	Shortfall
I. CENTRAL	1	RAMAGUNDEM STPS	86.8	81.6	5.2
	2	KAHALGAON	88.5	56.8	31.7
	3	TALCHER	88.1	79.8	8.3
	4	FARAKKASTPS	91.7	81.7	10.0
	5	NEYVELI ST I	62.0	52.1	9.9
	6	NEYVELI ST II	63.7	55.5	8.2
	7	DURGAPUR	65.0	24.7	40.3
	8	MEJIA	86.1	60.8	25.3
II. STATE	1	RRVUNL	94.5	91.1	3.4
	2	UPRVUNL	61.0	48.6	12.4
	3	MPPGCL	80.4	79.6	0.8
	4	CSEB	88.5	82.4	6.1
	5	BSEB	19.3	1.6	17.7
	6	JSEB	21.3	10.3	11.0
	7	TVNL	51.9	41.2	10.7
	8	OPGC	94.6	82.8	11.8
	9	DPL	61.9	39.7	22.2
	10	ASEB	28.8	21.4	7.4
III PRIVATE					

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Programme	NOVEMBER 07			APRIL, 2007- NOVEMBER 07		
Sector-wise	2007-08	Programme	Achievement	% Ach.	Programme	Achievement	% Ach.
Thermal							
Central Sector	237449	19672	19408.44	98.7	152894	154521.49	101.1
State Sector	277604	22565	22304.3	98.8	178927	165994.85	92.8
Pvt. Sector	57141	4567	4707.95	103.1	35394	36855.54	104.1
Total	572194	46804	46420.69	99.2	367215	357371.88	97.3
Hydro							
Central Sector	39790	2170	2351.94	108.4	30986	33286.78	107.4
State Sector	64299	5170	6041.25	116.9	45835	55119.48	120.3
Pvt. Sector	5361	307	211.07	68.8	4391	4616.7	105.1
Total	109450	7647	8604.26	112.5	81212	93022.96	114.5
Nuclear							
Central Sector	22713	2020	1399.61	69.3	14585	11492.82	78.8
Total	22713	2020	1399.61	69.3	14585	11492.82	78.8
Bhutan IMP	5643	177	332.70	188.0	5088	4720.43	92.8
All India							
Central Sector	299952	23862	23159.99	97.1	198465	199301.09	100.4
State Sector	341903	27735	28345.55	102.2	224762	221114.33	98.4
Pvt. Sector	62502	4874	4919.02	100.9	39785	41472.24	104.2
Total	710000	56648	56757.26	100.2	468100	466608.09	99.7

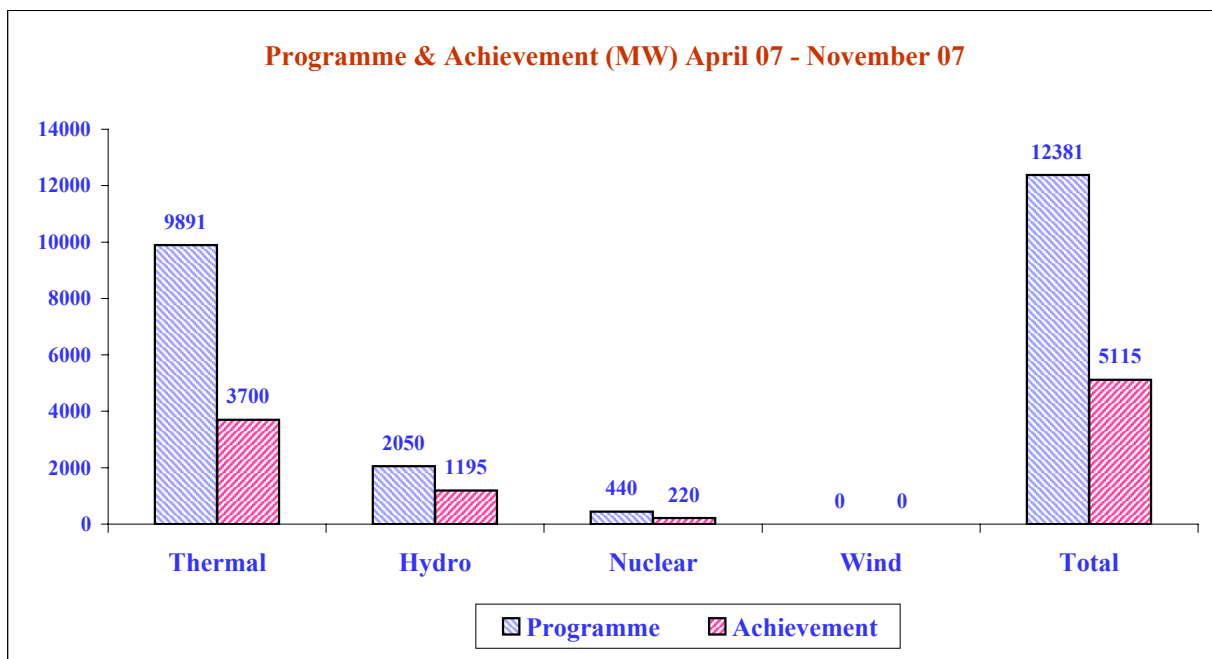


3. CAPACITY ADDITION FOR NOVEMBER 07 AND APRIL 07 --- NOVEMBER 07

(MW)

Schemes	Status of Schemes	Target	NOVEMBER 07		APRIL, 07- NOVEMBER 07		Deviation
		2007-08	Programme	Achievement	Programme	Achievement	(+) / (-)
Thermal	Central	4650.00	0.00	0.00	3490.00	1490.00	-2000.00
	State	5017.20	60.00	1060.00	4685.00	1960.00	-2725.00
	Pvt.	3037.00	0.00	0.00	1716.00	250.00	-1466.00
	Total	12704.20	60.00	1060.00	9891.00	3700.00	-6191.00
Hydro	Central	1030.00	0.00	65.00	520.00	520.00	0.00
	State	1721.00	301.00	225.00	1530.00	675.00	-855.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	2751.00	301.00	290.00	2050.00	1195.00	-855.00
Nuclear	Central	880.00	0.00	0.00	440.00	220.00	-220.00
	Total	880.00	0.00	0.00	440.00	220.00	-220.00
RES @	State						
	Pvt.						
	Total						
All India	Central	6560.00	0.00	65.00	4450.00	2230.00	-2220.00
	State	6738.20	361.00	1285.00	6215.00	2635.00	-3580.00
	Pvt.	3037.00	0.00	0.00	1716.00	250.00	-1466.00
	Total	16335.20	361.00	1350.00	12381.00	5115.00	-7266.00

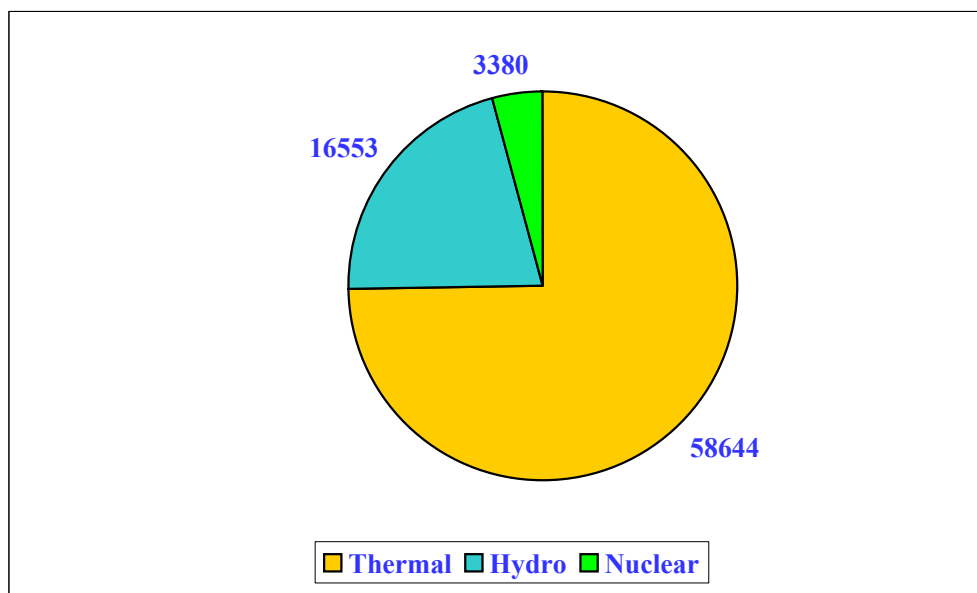
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Gas(BG), Biomass Power(BP), Urban & Industrial waste Power(U&I), and Wind Energy.



2. CAPACITY ADDITION PROGRAMME 11TH PLAN(Tentative**)

(MW)

↓ Type/Sector →	Central	State	Private	Total
Thermal	26800	24347	7497	58644
Hydro*	9685	3605	3263	16553
Nuclear	3380	0	0	3380
Total	39865	27952	10760	78577



CAPACITY ADDITION PROGRAMME/ACHIEVEMENT DURING 11TH PLAN YEAR WISE

(MW)

	2007-08	2008-09	2009-10	2010-11	2011-12
Thermal Programme	12704.20	5077.00	10773.00	14140.00	15950.00
Achievement	3700.00				
Hydro Programme	2751.00	1625.00	3425.00	2330.00	6422.00
Achievement	1195.00				
Nuclear Programme	880.00	1000.00	1000.00	500.00	0.00
Achievement	220.00				
Total Programme	16335.20	7702.00	15198.00	16970.00	22372.00
Achievement	5115.00				

Renewable Energy Sources (RES) Generation Capacity not included

* In addition 13 projects(2745 MW) have also been identified which may yield benefit during 11th Plan with best efforts.

** Yet to be finalised/approved by Planning Commission.

21. COST OF ENERGY GENERATION DURING 2003-04 TO 2005-06 (As on 30-11-2007)

Fig. In Paise/kwh

UTILITY / GENERATING STATION	Energy Source	Installed Capacity(MW)	Name of the State	Period		
				2003-04	2004-05	2005-06
CENTRAL SECTOR						
BHAKRA BEAS MANAGEMENT BOARD						
Bhakra + Ganguwal + Kotla	HYDRO	1745.30	PUNJAB/ HIMACHAL PRADESH	8.95	15.16	11.04
Dehar Power House	HYDRO	990.00		24.15	23.69	24.65
Pong Power Plant	HYDRO	264.00		10.66	14.46	7.28
DAMODAR VALLEY CORPORATION						
Bokaro	COAL	630.00	JHARKHAND	188.24	230.67	213.95
Durgapur	COAL	350.00	WEST BENGAL	191.73	226.24	219.02
Chandrapura	COAL	750.00	JHARKHAND	235.73	176.72	181.87
Mejia	COAL	840.00	WEST BENGAL	172.08	177.21	181.83
Gas Turbine Station	HSD / NAPHTHA	90.00		2375.25	NA	NA
Maithon	HYDRO	60.00	JHARKHAND	83.14	141.45	147.40
Panchet	HYDRO	80.00	JHARKHAND	64.22	85.30	137.21
Tilaiya	HYDRO	4.00	JHARKHAND	407.30	339.69	1688.78
NARMADA HYDROELECTRIC DEV. COR. LTD.						
Indira Sagar Project(Joint Ven. Of MP+NHPC)	HYDRO	1000.00	MADYA PRADESH	74.64	93.84	84.87
NATIONAL HYDRO ELECTRIC POWER COR. LTD.						
Bairasiul	HYDRO	198.00	HIMACHAL PRADESH	75.00	75.00	59.00
Loktak	HYDRO	90.00	MANIPUR	87.00	70.00	85.00
Salal	HYDRO	690.00	J&K	52.00	40.00	37.00
Tanakpur	HYDRO	120.00	UTTARAKHAND	105.00	84.00	93.00
Chamera - I	HYDRO	540.00	HIMACHAL PRADESH	113.00	96.00	73.00
Uri	HYDRO	480.00	J&K	143.00	125.00	112.00
Rangit	HYDRO	60.00	SIKKIM	152.00	119.00	132.00
Chamera - II	HYDRO	300.00	HIMACHAL PRADESH	371.00	167.00	135.00
Dhauliganga	HYDRO	280.00	UTTARAKHAND			188.00
NATIONAL THERMAL POWER CORPORATION LIMITED *						
Singrauli	COAL	2000.00	UTTAR PRADESH	98.00	110.00	118.00
Rihand	COAL	1500.00	UTTAR PRADESH	124.00	126.00	144.00
FGUTPS	COAL	1050.00	UTTAR PRADESH	171.00	189.00	179.00
NCTPS-Dadri coal	COAL	840.00	UTTAR PRADESH	213.00	215.00	223.00
Tanda	COAL	440.00	UTTAR PRADESH	199.00	222.00	260.00
Auraiya	GAS	663.36	UTTAR PRADESH	195.00	207.00	274.00
Dadri	GAS	829.78	UTTAR PRADESH	215.00	237.00	281.00
Anta	GAS	419.33	RAJASTHAN	172.00	182.00	241.00
Faridabad	GAS	431.59	HARYANA	178.00	179.00	228.00
Korba	COAL	2100.00	CHHATISGARH	76.00	81.00	91.00
Vindhyachal	COAL	2760.00	MADHYA PRADESH	119.00	128.00	133.00
Kawas	GAS	656.20	GUJARAT	338.00	534.00	431.00
Gandhar	GAS	657.39	GUJARAT	261.00	230.00	225.00
Ramagundam	COAL	2600.00	ANDHRA PRADESH	120.00	120.00	136.00
Simhadri	COAL	1000.00	ANDHRA PRADESH	140.00	148.00	163.00
Farakka	COAL	1600.00	WEST BENGAL	163.00	161.00	176.00
Kahalgao	COAL	840.00	BIHAR	179.00	186.00	184.00
Talcher	COAL	3000.00	ORISSA	117.00	113.00	132.00
Talcher TPS	COAL	460.00	ORISSA	106.00	116.00	124.00
Rajiv Gandhi (Kayamkulam)	NAPHTHA	359.58	KERALA	364.00	675.00	941.00
Badarpur	COAL	705.00	DELHI	225.70	240.16	245.61
NEYVELI LIGNITE CORPORATION LTD.						
Thermal Station I	LIGNITE	600.00	TAMIL NADU	163.10	165.64	150.58
Thermal Station I Expansion	LIGNITE	420.00	TAMIL NADU		200.10	128.19
Thermal Station II Stage I	LIGNITE	630.00	TAMIL NADU	105.30	110.99	119.18
Thermal Station II Stage II	LIGNITE	840.00	TAMIL NADU	124.54	139.61	141.55
NORTH EASTERN ELECT. POWER COR. LTD.						
Kopili Hydro Electric Project	HYDRO	275.00	ASSAM	54.00	48.00	47.00
Doyang	HYDRO	75.00	NAGALAND	369.00	218.00	286.00
Ranganadi	HYDRO	405.00	ARUNACHAL PRADESH	171.00	87.00	93.00
Assam Gas Based	GAS & STEAM	291.00	ASSAM	276.00	180.00	178.00
Agartala	GAS	84.00	TRIPURA	171.00	148.00	163.00
NUCLEAR POWER CORP. OF INDIA						
Kakrapar (Unit-1 & 2)	NEUCLEAR	440.00	GUJARAT	272.00	272.00	272.00
Tarapur (Unit-1 & 2)	NEUCLEAR	320.00	MAHARASTRA	111.60	111.60	111.60
Tarapur (Unit-3 & 4)*	NEUCLEAR	1080.00	MAHARASTRA	NA	NA	NA
Narora (Unit-1 & 2)	NEUCLEAR	440.00	UTTAR PRADESH	252.56	252.56	252.56
Rajasthan (Unit-2, 3 & 4)	NEUCLEAR	650.00	RAJASTHAN	283.87	279.79	279.79
Madras (Unit-1 & 2)	NEUCLEAR	340.00	TAMIL NADU	210.15	210.15	210.15
Kaiga (Unit-1 & 2)	NEUCLEAR	440.00	KARNATAKA	340.00	350.00	279.50
Rajasthan (Unit- 3)	NEUCLEAR	200.00	RAJASTHAN	NA	NA	NA
SATLUJ JAL VIDYUT NIGAM LTD.(SJVN Ltd.)						
Satluj Jal Vidyut Nigam Ltd.	HYDRO	1500.00	HIMACHAL PRADESH	75.00	136.00	172.00
STATE SECTOR						
ANDHRA PRADESH GAS POWER CORP. LTD.						
Gas Turbo Power Station Stage - I	NATURAL GAS	100.00	ANDHRA PRADESH	173.00	195.00	179.00
Gas Turbo Power Station Stage - II	GAS & NAPHTHA	172.00	ANDHRA PRADESH	139.00	179.00	174.00
A. P. Genration Corp.Ltd. **	COAL / HYDRO	6519.26	ANDHRA PRADESH	182.33	158.87	145.10
ASSAM POWER GENE. CORPORATION LTD.						
Bongaigaon T.P.S	COAL	240.00	ASSAM	N. A.	N. A.	N. A.
CTPS	OIL(LSFO / LSHS)	60.00	ASSAM	N. A.	N. A.	N. A.
Namrup T.P.S	GAS	81.50	ASSAM	143.00	154.00	119.00
Lakwa T.P.S	GAS	120.00	ASSAM	153.00	187.00	164.00
BIHAR STATE ELECTRICITY BOARD						
Barauni T P S (Provisional)	COAL	320.00	BIHAR	264.18	-	N. A.
Muzaffarpur T P S (Provisional)	COAL	220.00	BIHAR	698.75	-	N. A.

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BIHAR STATE HYDROELECTRIC POWER COR.						
Kosi H P S Kataiya Birpur(Supaul) \$	HYDRO	18.00	BIHAR	94.00	167.00	36.00
Sone Western Link Canal HEP Dehri on Sone	HYDRO	6.60	BIHAR	141.00	141.00	111.00
Sone Eastern Link Canal HEP Barun(Aurangabad)	HYDRO	3.30	BIHAR	115.00	123.00	110.00
Eastern Gandak Canal HEP Valmikinagar	HYDRO	15.00	BIHAR	189.00	132.00	123.00
CHHATTISGARH STATE ELEC. BOARD						
Korba-East	COAL	440.00	CHHATTISGARH	97.00	85.00	97.00
Korba-West	COAL	840.00	CHHATTISGARH	77.00	26.00	77.00
HBHPS Machadoli Bango	HYDRO	120.00	CHHATTISGARH	25.00	26.00	28.00
HEP-General	HYDRO	5.00	CHHATTISGARH	NA	60.00	64.00
GUJARAT STATE ELEC.CORP.LTD.						
Ukai TPS	COAL	850.00	GUJARAT	177.48	165.94	171.78
Ganghi Nagar TPS	COAL	660.00	GUJARAT	212.85	228.42	215.51
Wanakbori TPS	COAL	1260.00	GUJARAT	175.41	173.24	195.69
Sikka TPS	COAL	240.00	GUJARAT	289.95	247.39	256.47
Kutch Lignite TPS	LIGNITE	215.00	GUJARAT	229.44	179.28	208.10
Dhuvaran	OIL	534.00	GUJARAT	307.38	266.26	320.91
Dhuvaran	GAS	107.00	GUJARAT	89.15	188.90	163.39
Utran GBPS	GAS	135.00	GUJARAT	180.35	227.54	222.14
Ukai	HYDRO	305.00	GUJARAT	23.35	20.04	51.69
Kadana	HYDRO	242.00	GUJARAT	397.23	45.07	147.56
Gandhi 5	COAL	210.00	GUJARAT	76.61	66.99	192.91
Wanakbori 7	COAL	210.00	GUJARAT	82.14	73.15	180.56
HARYANA POWER GENERA. COR. LTD.						
Panipat	COAL	1360.00	HARYANA	218.12	238.86	256.78
Faridabad	COAL	180.00	HARYANA	287.88	296.21	358.13
Western Yamuna Canal	HYDRO	62.40	HARYANA	85.12	64.24	85.87
Kakroi	MICRO HYDEL	0.30	HARYANA	1617.93	1434.02	10.25
HIMACHAL PRADESH STATE ELEC. BOARD						
Giri Power House	HYDRO	60.00	HIMACHAL PRADESH	69.00	81.00	65.00
Andhra Power House	HYDRO	16.95	HIMACHAL PRADESH	158.00	201.00	174.00
Gumma Power House	HYDRO	3.00	HIMACHAL PRADESH	671.00	1052.00	463.00
Bhaba/Sanja Power House	HYDRO	120.00	HIMACHAL PRADESH	78.00	71.00	74.00
Nogil Power House	HYDRO	2.50	HIMACHAL PRADESH	N. A	248.00	682.00
Ghanvi Power House	HYDRO	22.50	HIMACHAL PRADESH	420.00	366.00	360.00
Bassi Power House	HYDRO	60.00	HIMACHAL PRADESH	23.00	40.00	41.00
Binwa Power House	HYDRO	6.00	HIMACHAL PRADESH	160.00	146.00	145.00
Gaj Power House	HYDRO	10.50	HIMACHAL PRADESH	291.00	253.00	247.00
Baner Power House	HYDRO	12.00	HIMACHAL PRADESH	319.00	274.00	274.00
Chamba Power House	HYDRO	1.75	HIMACHAL PRADESH	117.00	129.00	107.00
Rukti Power House	HYDRO	1.50	HIMACHAL PRADESH	470.00	607.00	677.00
Rongtong Power House	HYDRO	2.00	HIMACHAL PRADESH	2695.00	1826.00	1459.00
Chamba Power House	HYDRO	0.45	HIMACHAL PRADESH	206.00	401.00	180.00
Sal-II Power House	HYDRO	2.00	HIMACHAL PRADESH	547.00	476.00	404.00
Killar Power House	HYDRO	0.30	HIMACHAL PRADESH	1900.00	1262.00	1195.00
Holi Power House \$	HYDRO		HIMACHAL PRADESH	N. A	2902.00	959.00
Thirot Power House	HYDRO	4.50	HIMACHAL PRADESH	2034.00	1582.00	1582.00
Larji Power House	HYDRO	126.00	HIMACHAL PRADESH	N. A	N. A	N. A
INDRAPRASTHA POWER GEN. CO. LTD.						
I. P. STN.	COAL	247.50	DELHI	315.00	320.00	311.00
R P H	COAL	135.00	DELHI	256.00	265.00	288.00
G T P S	GAS	282.00	DELHI	188.00	196.00	179.00
JHARKHAND STATE ELECTRICITY BOARD						
Patratu T. P. S.	COAL	840.00	JHARKHAND	263.16	335.30	311.00
S. R. H. P., Sikidiri	HYDRO	130.00	JHARKHAND	46.62	47.00	115.00
KARNATAKA POWER CORPO. LTD.						
Sharavathy	HYDRO	1035.00	KARNATAKA	19.38	14.14	11.83
Linganamakki	HYDRO	55.00	KARNATAKA	19.38	14.14	86.51
Bhadra (**)	HYDRO	39.20	KARNATAKA	19.38	14.14	48.79
Nagihari	HYDRO	855.00	KARNATAKA	49.05	42.04	33.93
Supa	HYDRO	100.00	KARNATAKA	49.05	42.04	33.93
Ghataprabha	HYDRO	32.00	KARNATAKA	95.98	57.08	47.39
Varahi	HYDRO	230.00	KARNATAKA	63.33	51.33	54.62
Mani Dam Power House	HYDRO	9.00	KARNATAKA	63.33	51.33	54.62
Kalmala	HYDRO	0.40	KARNATAKA	278.32	173.61	146.38
Sirwar	HYDRO	1.00	KARNATAKA	278.32	173.61	146.38
Ganekal	HYDRO	0.35	KARNATAKA	278.32	173.61	146.38
Mallapur	HYDRO	9.00	KARNATAKA	278.32	173.61	146.38
Kappadgudda Wind Farm	HYDRO	4.55	KARNATAKA	187.35	181.87	190.37
Kadra	HYDRO	150.00	KARNATAKA	235.85	203.83	143.68
Kodasalli	HYDRO	120.00	KARNATAKA	165.30	156.20	107.57
BRBC Power House \$	HYDRO		KARNATAKA	862.11	167.78	75.77
Gerusoppa Power House	HYDRO	240.00	KARNATAKA	188.17	131.25	108.22
Almatti Dam Power House	HYDRO	290.00	KARNATAKA	3845.23	141.35	90.63
Raichur	THERMAL	1470.00	KARNATAKA	174.64	196.89	222.03
Kerala State Electricity Board **	H / T / W	2050.13	KERALA	457.00	384.00	352.00
Lakshadweep, U.T., Kavaratti **	DIESEL	9.97	LAKSHADWEEP	937.00	888.00	1055.00
Maharashtra GENCO **	T/H	9497.00	MAHARASTRA	139.27	NA	NA
M.P.P.G.C.L., JABALPUR						
ATPS Chachai	COAL	240.00	MADHY PRADESH	181.00	214.00	176.00
STPS Sarni	COAL	1142.50	MADHY PRADESH	154.00	144.00	153.00
SGTPS Birsinghpur	COAL	840.00	MADHY PRADESH	166.00	166.00	168.00
Gandhi Sagar	HYDRO	115.00	MADHY PRADESH	29.00	27.00	19.00
Pench	HYDRO	160.00	MADHY PRADESH	18.00	36.00	21.00
Raighat	HYDRO	45.00	MADHY PRADESH	129.00	317.00	83.00
Bargi	HYDRO	90.00	MADHY PRADESH	13.00	104.00	28.00
Tons	HYDRO	405.00	MADHY PRADESH	64.00	137.00	83.00

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Sipara	\$	HYDRO		MADHY PRADESH	251.00	306.00	103.00
Devlond	\$	HYDRO		MADHY PRADESH	249.00	344.00	131.00
Birsingh pur		HYDRO	20.00	MADHY PRADESH	79.00	131.00	75.00
J Sagar		HYDRO	99.00	MADHY PRADESH	30.00	22.00	NA
R P Sagar		HYDRO	172.00	MADHY PRADESH	24.00	17.00	NA
MEGHALAYA STATE ELEC. BOARD							
MeSEB		HYDRO	185.20	MEGHALAYA	97.55	82.29	96.62
NAGALAND, DEPT. OF POWER							
Diesel Standby Generator Set		DIESEL	0.70	NAGALAND	596.00	596.00	596.00
Dzuza MHP		HYDRO	1.50	NAGALAND	198.00	198.00	198.00
Kithuri MHP		HYDRO	0.06	NAGALAND	NA	NA	NA
Duilumroi MHP		HYDRO	0.54	NAGALAND	211.00	211.00	211.00
Gekhu-Ghakhubu MHP		HYDRO	0.06	NAGALAND	NA	NA	NA
Tsutha MHP		HYDRO	0.70	NAGALAND	200.00	200.00	200.00
Duilumroi-II		HYDRO	0.20	NAGALAND	211.00	211.00	211.00
Telangao MHP		HYDRO	0.60	NAGALAND	NA	NA	202.00
Likimro HEP		HYDRO	24.00	NAGALAND	NA	175.00	175.00
Biomass Gasifier		GASIFIER	0.16	NAGALAND	NA	NA	NA
ORISSA HYDRO POWER CORPORATION LTD.							
Hirakud Power System		HYDRO	331.50	ORISSA	48.57	64.72	64.72
Rengali H. E. Project		HYDRO	250.00	ORISSA	26.84	40.94	40.94
Upper Indravati H. E. Project		HYDRO	600.00	ORISSA	51.55	57.23	57.23
Upper Kolab H. E. Project		HYDRO	320.00	ORISSA	35.28	39.14	39.14
Balimela H. E. Project		HYDRO	360.00	ORISSA	25.86	39.37	39.37
ORISSA POWER GENERATION CORP. LTD.							
Ib, Banharpali		COAL	420.00	ORISSA	92.02	86.53	90.19
PONDICHERRY POWER COR. LTD.							
Karaikal		GAS	32.50	PONDICHERRY	155.00	157.00	202.00
PORT BLAIR, A. & N. ADM.							
SPCL Power Plant, Bambooflat		DIESEL	20.00	PORT BLAIR	586.00	653.00	785.00
PRAGATI POWER CORP. Ltd.							
Pragati Power Corp. Ltd.		GAS	330.00	DELHI	164.00	163.00	183.00
PUNJAB STATE ELECTRICITY BOARD							
Ranjit Sagar Dam		HYDRO	600.00	PUNJAB	439.57	545.69	291.48
Mukerian Hydel		HYDRO	207.00	PUNJAB	57.72	66.34	42.93
U.B.D.C Pathankot		HYDRO	91.35	PUNJAB	73.44	86.42	49.12
Shanan Power House Joginder Nagar		HYDRO	110.00	PUNJAB	16.93	19.59	20.81
Anandpur Sahib		HYDRO	134.00	PUNJAB	39.59	81.00	43.86
Micro Hydel		HYDRO	3.90	PUNJAB	327.30	663.61	243.92
GGSSTP Ropar		COAL	1260.00	PUNJAB	182.13	184.91	200.09
GNDTP Bathinda		COAL	440.00	PUNJAB	217.35	247.46	255.87
GHTP Lehra Mohabat		COAL	420.00	PUNJAB	231.35	245.24	249.14
RAJASTHAN RAJYA VIDYUT UTPADAN N. LTD.							
Kota Super Thermal Power Station		THERMAL	1045.00	RAJASTHAN	205.69	186.07	177.05
Suratgarh Super Thermal Power Station		THERMAL	1250.00	RAJASTHAN	205.99	225.42	246.06
Ramgarh Gas Thermal Power Station		GAS	110.50	RAJASTHAN	205.69	195.52	271.63
Mahi Hydel Power Station		HYDRO	140.00	RAJASTHAN	205.69	160.33	116.14
Mini Micro Power Station		HYDRO	23.85	RAJASTHAN	205.69	187.62	198.73
SIKKIM, ENERGY & POWER DEPTT.							
L L H P		HYDRO	12.00	SIKKIM	53.12	63.98	129.77
J P H		HYDRO	2.10	SIKKIM	204.40	180.32	947.21
Rimbi - I		HYDRO	0.60	SIKKIM	126.52	374.05	589.58
Rongnichu -II		HYDRO	2.50	SIKKIM	390.70	131.50	430.27
Chaten		HYDRO	0.10	SIKKIM	NA	NA	NA
Meyong		HYDRO	4.00	SIKKIM	39.94	99.21	108.55
Rimbi - II		HYDRO	1.00	SIKKIM	151.77	106.22	NA
Upper - Rongnichu		HYDRO	8.00	SIKKIM	123.29	69.72	311.72
Kalez		HYDRO	2.00	SIKKIM	-	85.01	386.11
D P H		DIESEL	4.00	SIKKIM	770.83	500.00	2500.00
TAMIL NADU ELECTRICITY BOARD							
Thermal		COAL	2970.00	TAMIL NADU	196.51	212.22	220.58
Hydro		HYDRO	2131.40	TAMIL NADU	130.19	41.97	43.43
Gas		GAS / NAPHTHA	423.88	TAMIL NADU	278.54	253.01	253.38
Wind		WIND	19.36	TAMIL NADU	316.00	320.75	1610.54
TRIPURA STATE ELECTRICITY COR. LTD.							
Gumti H. E. Project		HYDRO	15.00	TRIPURA	44.44	43.74	59.74
Baramura G. T. Project		GAS THERMAL	21.00	TRIPURA	153.31	142.74	137.96
Rokhia G. T. Project		GAS THERMAL	69.00	TRIPURA	207.91	165.42	215.31
UTTAR PRADESH R. V. U. N. LTD.							
Anpara A		COAL	630.00	UTTAR PRADESH	102.93	119.97	132.55
Anpara B		COAL	1000.00	UTTAR PRADESH	123.07	124.24	151.30
Obra A		COAL	550.00	UTTAR PRADESH	269.55	404.62	326.69
Obra B		COAL	1000.00	UTTAR PRADESH	138.12	165.19	165.19
Panki		COAL	220.00	UTTAR PRADESH	230.30	280.65	329.70
Harduganj B		COAL	210.00	UTTAR PRADESH	373.06	448.17	448.17
Harduganj C		COAL	230.00	UTTAR PRADESH	407.96	432.16	781.00
Paricha		COAL	640.00	UTTAR PRADESH	323.07	292.13	391.47
UTTARANCHAL JAL VIDYUT NIGAM LIMITED							
Chibro UPCL		HYDRO	240.00	UTTARAKHAND	37.00	37.00	25.15
HPSEB					30.00	30.00	30.00
Khodri UPCL		HYDRO	120.00	UTTARAKHAND	37.00	37.00	31.10
HPSEB					30.00	30.00	37.00
Dhakrani UPCL		HYDRO	33.75	UTTARAKHAND	37.00	37.00	37.19
HPSEB					30.00	30.00	37.00
Dhalipur UPCL		HYDRO	51.00	UTTARAKHAND	37.00	37.00	32.42
HPSEB					30.00	30.00	37.00
Kulhal UPCL		HYDRO	30.00	UTTARAKHAND	37.00	37.00	29.03
HPSEB					30.00	30.00	37.00

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Ramganga	HYDRO	198.00	UTTARAKHAND	37.00	37.00	34.48
Khatima	HYDRO	41.40	UTTARAKHAND	37.00	37.00	23.21
Tiloth	HYDRO	90.00	UTTARAKHAND	37.00	37.00	38.69
Chilla	HYDRO	144.00	UTTARAKHAND	37.00	37.00	25.95
Pathri	HYDRO	20.40	UTTARAKHAND	37.00	37.00	37.00
Mohammadpur	HYDRO	9.30	UTTARAKHAND	37.00	37.00	37.00
Galogi	HYDRO	3.00	UTTARAKHAND	1.70	1.70	1.70
Small Hydro Projects	\$ HYDRO		UTTARAKHAND	1.70	1.70	1.70
WEST BENGAL POWER DEVELOP. COR. LTD						
Kolaghat	Coal / Oil	1260.00	WEST BENGAL	167.00	175.00	169.00
Bakreswar	Coal / Oil	630.00	WEST BENGAL	211.00	221.00	198.00
Bandel	Coal / Oil	450.00	WEST BENGAL	177.00	181.00	201.00
Santalidih	Coal / Oil	480.00	WEST BENGAL	204.00	224.00	232.00
WEST BENGAL STATE ELEC. BOARD						
Jaldhaka H E P	HYDRO	35.00	WEST BENGAL	62.24	51.21	49.71
Ramam H E P	HYDRO	51.00	WEST BENGAL	163.42	150.96	142.57
Teesta Canal Fallas	HYDRO	67.50	WEST BENGAL	1679.22	1369.11	1048.62
Internal Combustion	THERMAL	118.00	WEST BENGAL	4344.83	798.72	935.02
PRIVATE SECTOR						
CESC LTD., KOLKATA						
Budge Budge	COAL	500.00	KOLKATA	210.00	185.00	163.00
Southern	COAL	135.00	KOLKATA	177.00	183.00	192.00
Titagarh	COAL	240.00	KOLKATA	139.00	167.00	171.00
New cossipore	COAL	100.00	KOLKATA	255.00	301.00	319.00
Mulajore	\$ COAL	60.00	KOLKATA	689.00	###	###
DURGAPUR PROJECTSLIMITED						
Durgapur Projects Limited	COAL	401.00	WEST BENGAL	196.00	193.00	171.00
D L F POWER LIMITED						
Adamtilla	GAS	9.00	ASSAM	191.10	179.54	239.55
Banaskandi	GAS	15.50	ASSAM	182.53	180.23	188.97
Rajrappa	COAL	11.00	JHARKHAND	303.73	282.53	311.49
Gidi	COAL	11.00	JHARKHAND	312.53	271.93	312.28
Madhuband	COAL	11.00	JHARKHAND	461.14	465.58	342.84
G M R ENERGY LIMITED						
G M R Energy Ltd.	NAPTHA	220.00	KARNATAKA	446.00	526.00	707.00
G M R POWER CORPORATION PVT. LTD.						
G M R Power Corporation Limited	LSHS	200.00	TAMIL NADU	442.00	496.00	616.00
GUJARAT PAGUTHAN ENERGY COR. PVT. LTD.						
Paguthan CCP	GAS / NAPTHA	655.00	GUJARAT	258.10	208.19	187.69
HINDALCO INDUSTRIES LIMITED (RENU SAGAR POWER DIVISION)						
Captive Power Plant	COAL	749.62	UTTAR PRADESH	121.67	119.67	137.03
HIRAKUD POWER (HINDALCO)						
Unit 1	COAL	167.50	ORISSA	139.00	126.00	138.00
Unit 2	COAL	100.00	ORISSA	#	#	63.00
JAIPRAKASH HYDRO POWER LIMITED						
Baspa II H E P	\$\$\$ HYDRO	300.00	HIMACHAL PRADESH	236.00	236.00	183.00
J S W ENERGY LTD.						
JSWEL	Coal / Furnace Gas	260.00	GUJARAT	208.44	216.04	214.20
LVS POWER LTD.						
LVS Power Limited	LSHS	36.80	ANDHRA PRADESH	301.74	NA	NA
MALANA POWER COMPANY LTD.						
Malana H E P	HYDRO	86.00	HIMACHAL PRADESH	298.00	282.00	264.00
MADURAI POWER CORPO. PVT. LTD.						
Madurai	LSHS	105.00	TAMIL NADU	433.00	488.00	566.00
RELANCE ENERGY LIMITED, SANTA CRUZ(E)@						
Dahanu Thermal Power Station	COAL	500.00	MAHARASTRA	154.00	158.00	184.00
REL-Goa	NAPTHA	48.00	GOA	345.00	434.00	584.00
RELANCE ENERGY LTD.						
Samalkot Power Station	## GAS	220.00	ANDHRA PRADESH	158.67	182.59	185.93
SAMALPATTI POWER COMPA. PVT. LTD.						
Samalpatti	LSHS	105.66	TAMIL NADU	507.35	563.01	704.04
THE TATA POWER COMPANY LIMITED						
Trombay Generating, Chembur	COAL / GAS / LSHS	1330.00	MAHARASTRA	193.00	181.00	245.00
Jojobera, Jamshedpur	COAL	427.50	JHARKHAND	73.00	86.00	91.00
Belgaum	LSFO	81.30	KARNATAKA	295.00	329.00	430.00
TORRENT POWER LTD. **	COAL / GAS	430.00	GUJARAT	193.00	217.44	232.67

NOTE: 1. * = NTPC have not furnished cost of generation, hence tariff for Sale of Power from NTPC stations is given.

2. Cost of Generation for NPCIL Is not available so tariff for sale of Power from various Atomic Power Stations of NPCIL is given.

3. ** = Project wise break up not given by the authority.

5. \$\$ = SJVN Ltd. Commercially operated during Oct.'03

7. # = Hirakud Power Ltd., Unit-2 Commissioned in 2005-06

9. ### = CESC Ltd. Kolkata (Mulajore) Shut down in 2003-04

4. \$ = Installed Capacity not given by the concerned authority.

6. \$\$\$ = Jai Prakash Hyd Power Ltd. Commissioned on 24/01/2003

8. ## = Reliance Energy Ltd. Commissioned in 2002-03

10. @ = Provisional, Notified Tariff, subject to price variation.