

CENTRAL ELECTRICITY AUTHORITY
FUEL MANAGEMENT DIVISION
MONTHLY REPORT OF IMPORT OF COAL
FEBRUARY-2020

FEBRUARY-2020							(Figures in Thousand Tonnes)		
			Current Year				Previous Year		
Sl.No.	Power Utilities	Capacity (MW) as on 31.12.2019	Annual Programme	Prorata Programme	Receipt during February, 2020	Cumulative Receipt during Apr-Feb,2020	Receipt in same month last year	Cumulative Receipt during same period last year	Growth in Cumulative Receipt (%)
	1	2	3	4	5	6	7	8	9
I.	POWER PLANTS IMPORTED COAL FOR BLENDING								
State Sector									
1	HPGCL	2720	-	-	0.0	0.0	0	0	-
2	PSPCL	2620	-	-	0.0	0.0	0	0	-
3	RRVUNL	5850	-	-	0.0	0.0	0	0	-
4	UPRVUNL	5563	-	-	0.0	0.0	0	0	-
5	MPPGCL	4080	-	-	0.0	0.0	0	32	-100.0
6	GSECL	3210	-	-	0.0	4.0	16	2172	-99.8
7	MSPGCL	10170	-	-	192.2	2586.7	23	23	11130.1
8	APGENCO	3410	-	-	0.0	0.0	0	0	-
9	APPDCL	1600	-	-	0.0	196.7	35	740	-73.4
10	TANGEDCO	4320	-	-	218.1	4013.9	554	3055	31.4
11	KPCL	5020	-	-	0.0	0.0	0	0	-
12	WBPCL	4860	-	-	0.0	11.1	0	7	69.7
Total State Sector (A)		53423	-	-	410.3	6812.6	628.2	6029.4	13.0
Central Sector									
13	NTPC	39855	-	-	196.7	2276.4	254	668	240.8
14	NTPC-JV-Indira Gandhi	1500	-	-	0.0	378.8	23	23	1548.5
15	NTECL (NTPC-TN-JV)-Vallur	1500	-	-	0.0	0.0	0	0	-
16	NTPL (NLC-TN-JV)-Tuticorin-JV	1000	-	-	223.0	878.8	0	548	60.3
17	NSPCL (NTPC-SAIL-JV)-Bhilai	500	-	-	0.0	0.0	0	0	-
18	DVC	7090	-	-	0.0	0.0	0	0	-
Total Central Sector (B)		51445	-	-	419.7	3533.9	277.0	1239.1	185.2
Private Sector (IPP)									
19	Reliance-Rosa	1200	-	-	0.0	0.0	0	0	-
20	CLP-Mahatma Gandhi	1320	-	-	0.0	0.0	0	0	-
21	Lanco-Anpara C	1200	-	-	0.0	0.0	0	0	-
22	Torrent Power-Sabarmati	422	-	-	0.0	344.3	0	423	-18.7
23	Adani-Dahanu	500	-	-	102.1	743.3	0	275	170.3
24	Sterlite Power-Sterlite	1200	-	-	0.0	7.8	38	55	-85.8
25	Jay Pee-Bina	500	-	-	0.0	0.0	0	0	-
26	Vedanta-Talwandi Sabo	1980	-	-	28.2	849.2	119	963	-11.9
27	Adani-Tirora	3300	-	-	161.4	513.8	51	482	6.6
28	Nabha Power-Rajpura	1400	-	-	0.0	933.5	38	917	1.8
29	MB Power-Anuppur	1200	-	-	0.0	32.0	0	0	-
30	GMR-Warora	600	-	-	0.0	0.0	29	33	-100.0
31	GMR-Kamalanga	1050	-	-	0.0	157.3	22	136	15.4
32	Adani-Kawai	1320	-	-	68.6	68.6	0	601	-88.6
33	Reliance-Butibori	600	-	-	0.0	0.0	0	77	-100.0
34	Jindal India-Tamnar & OP Jindal	3400	-	-	0.0	119.7	0	176	-32.0
35	Haldia Energy-Haldia	600	-	-	0.0	36.4	16	99	-63.2
36	CESC-Southern Rep	1125	-	-	0.0	0.0	0	0	-
37	BAJAJ ENERGY	450	-	-	0.0	0.0	0	0	-
38	Sembcorp-Painapuram	1320	-	-	326.8	2984.1	81	2085	43.1
39	KSK-Akaltara	1800	-	-	0.0	243.5	11	233	4.4
40	Wardha Power-Wardha Warora	540	-	-	0.0	0.0	0	0	-
41	Rattan India-Amaravati	1350	-	-	0.0	0.0	30	81	-100.0
42	Adhunik Power-Mahadev Prasad	540	-	-	0.0	0.0	0	8	-100.0
43	Bajaj Energy-Lalitpur	1980	-	-	0.0	0.0	0	0	-
44	Hinduja-Vizag	1040	-	-	0.0	0.0	0	162	-100.0
45	ACB India-Bandakhar	300	-	-	13.0	32.5	0	0	-

							(Figures in Thousand Tonnes)		
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			Annual Programme	Prorata Programme	Receipt during February, 2020	Cumulative Receipt during Apr-Feb,2020	Receipt in same month last year	Cumulative Receipt during same period last year	
	1	2	3	4	5	6	7	8	9
46	Sembcorp-SGPL	1320	-	-	399.0	4046.5	221	4379	-7.6
47	Vedanta-Balco	600	-	-	0.0	511.9	23	194	164.5
48	GVK-Goindwal Sahib	540	-	-	0.0	0.0	0	102	-100.0
49	Tata-DVC-JV-Maithon	1050			0.0	29.1	39	125	-76.7
50	GMR-Raikheda	1370	-	-	0.0	0.0	0	7	-100.0
51	CESC-Dhariwal	600			0.0	26.0	25	88	-70.3
52	Tata Power-Jojobera	240			0.0	59.8	55	55	9.4
53	Jindal-Derang	1200			0.0	10.0	0	0	-
54	TRN Energy-Nawapara	600			0.0	0.2	0	0	-
Total Private Secor (IPP) (C)		39757	-	-	1099.1	11749.6	797.9	11756.2	-0.1
Total Import (Blending) (I = A + B + C)		144625	-	-	1929.1	22096.1	1703.1	19024.6	16.1
II. POWER PLANTS DESIGNED ON IMPORTED COAL									
			State Sector						-
1	GSECL-Sikka	500	1545	1403	132.4	1137.7	76	1302	-12.6
Total State Sector (D)		500	1545	1403	132.4	1137.7	75.9	1302.0	-12.6
Private Sector (IPPs)									
1	Adani-Mundra	4620	17702	16007	1259.9	15426.9	1385	11814	30.6
2	Tata Power-Mundra	4000	11221	10203	1707.7	10702.4	1004	9895	8.2
3	Essar-Salaya	1200	245	196	278.2	2057.4	0	0	-
4	JSW Energy-Ratnagiri	1200	3226	2951	327.8	3262.4	385	3204	1.8
5	Tata Power-Trombay	750	2185	1983	201.8	2140.7	142	2189	-2.2
6	Simhapuri-Simhapuri	600	121	96	0.0	0.0	0	0	-
7	Meenakshi Energy-Thamminapatnam	300	49	39	0.0	0.0	0	15	-100.0
8	JSW Energy-Torangallu-I	260	412	370	22.4	301.5	27	346	
9	JSW Energy-Torangallu-II	600	1083	991	47.7	763.3	48	937	
10	Adani-Udupi	1200	3005	2724	155.9	1301.2	0	1997	-34.8
11	IL&FS-ITPCL	1200	3629	3278	323.2	3572.9	89	2712	31.8
12	Coastal Energen-Muthiara	1200	2780	2514	179.1	1895.9	290	1878	1.0
Total Private Secor (IPP) (E)		17130	45659	41352.5	4503.5	41424.5	3369.9	34985.9	18.4
Total Import (Imported Coal based) (II =D + E)		17630.0	47203	42756.0	4636.0	42562.3	3445.8	36287.9	17.3
GRAND TOTAL (I + II)		162255	47203	42756.0	6565.0	64658.4	5148.9	55312.5	16.9

Total Capacity: 740 MW out of which 500 MW is designed on imported Coal

* Includes Mundra Stage - III (1980 MW) designed on 70 domestic : 30 Import basis.

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