

कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आवंटन - फर्म और अनाबंटित शेयर / Allocation of Power from Conventional Central Generating Stations and Bhutan Stations- Firm and Unallocated Share			as on 30.11.2022
(सभी आंकड़े मेगावाट में/All Figures in MW)			
क्षेत्र/Region	फर्म शेयर (#)/ Firm Share (#)	Unallocated share/अनाबंटित शेयर	डेडिकेटेड स्टेशन से आवंटित/ Allocation from Dedicated Stations
उत्तरी /Northern	23,341	3,118 (Include 66 MW of RAPS 3&4 corresponding to 18 to 23	1,510
पश्चिमी/Western	20,726	2,829 (corresponding to 18 to 22 hours)	4,027
दक्षिणी/Southern	16,666	2,382 (corresponding to 18 to 22 hours)	360
पूर्वी/Eastern	14,300	1,409 (corresponding to 19 to 22 hours)	1002
उत्तर-पूर्वी/North-Eastern	2,771	469 (corresponding to 18 to 22 hours)	0
कुल/Total	77,805		6,899
बांग्लादेश/Bangladesh (##)	250 MW allocated to Bangladesh		
गैर- डी.ओ.सी.ओ. क्षमता/ Non-DoCO Capacity (###)	NIL		
नोट : Notes :			
(#) इसमें गैर-फर्म पावर और मर्चेन्ट पावर शामिल हैं। / (#) includes non-firm power and merchant power.			
(##)बांग्लादेश को अनाबंटित पावर से - उत्तरी क्षेत्र और पश्चिमी क्षेत्र में से प्रत्येक से 100 मेगावाट और पूर्वी क्षेत्र से 50 मेगावाट / (##)100 MW each from unallocated power of NR & WR and 50 MW from ER unallocated power to Bangladesh			
माह के दौरान परिवर्तन / Changes During the Month:			
1. Change of timeslot-wise allocation of power from Unallocated Quota of Central Sector Generating Stations (CGSs) of Western Region to uniform allocation for the beneficiaries.			
2. Restoration of firm power surrendered by Karnataka in NTPC Kudgi STPS reallocated to Andhra Pradesh and Telangana back to Karnataka w.e.f. 01.11.2022.			
3. 500 MW power of Dadri-II power plant of NTPC allocated to Haryana till 31.10.2022 has been restored to Delhi w.e.f. 01.11.2022 vide Ministry of Power order no. 22-301/1/2022-OM dated 29.06.2022.			

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																												
as on 30.11.2022																												
STATIONS																												
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country				
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH	मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT	बांग्लादेश/ BANGLADESH
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%						
(A) फर्म शेयर/FIRM SHARE																												
(A1) NR CGSs																												
सिंगरौली एस.टी.पी.एस./Singrauli STPS	2000.0	1700.0	0.00	0.0	7.50	150.0	10.00	200.0	0.00	0.0	0.00	0.0	10.00	200.0	15.00	300.0	37.68	753.6	4.82	96.4	0.00	0.0						
रिहन्द एस.टी.पी.एस./Rihand STPS	1000.0	850.0	1.00	10.0	10.00	100.0	6.50	65.0	3.50	35.0	7.00	70.0	11.00	110.0	9.50	95.0	32.57	325.7	3.93	39.3	0.00	0.0						
रिहन्द एस.टी.पी.एस स्टेज - II/Rihand STPS Stg. - II	1000.0	850.0	0.80	8.0	12.60	126.0	5.70	57.0	3.30	33.0	9.40	94.0	10.20	102.0	10.00	100.0	29.60	296.0	3.40	34.0	0.00	0.0						
रिहन्द एस.टी.पी.एस स्टेज-III (यूनिट 5 व 6)/Rihand STPS Stg.-III (U-5&6)	1000.0	850.0	0.55	5.5	13.19	131.9	5.61	56.1	3.37	33.7	6.56	65.6	8.27	82.7	11.52	115.2	32.01	320.1	3.92	39.2	0.00	0.0						
ऊंचाहार -I टीपीएस/Unchahar - I TPS	420.0	337.0	0.48	2.0	5.71	24.0	2.62	11.0	0.00	0.0	3.33	14.0	0.00	0.0	0.00	0.0	59.52	250.0	8.57	36.0	0.00	0.0				15	63.0	
ऊंचाहार-II टीपीएस/Unchahar-II TPS	420.0	357.0	0.71	3.0	11.19	47.0	5.48	23.0	2.86	12.0	7.14	30.0	14.28	60.0	9.05	38.0	30.69	128.9	3.60	15.1	0.00	0.0						
ऊंचाहार-III टीपीएस (यूनिट-5)/Unchahar-III TPS (U-5)	210.0	179.0	0.48	1.0	13.81	29.0	5.71	12.0	3.81	8.0	6.19	13.0	8.10	17.0	10.95	23.0	30.00	63.0	6.19	13.0	0.00	0.0						
ऊंचाहार-IV टीपीएस (यूनिट-1)/Unchahar-IV TPS (U-1)	500.0	425.0	0.84	4.2	0.00	0.0	7.59	38.0	0.00	0.0	11.04	55.2	0.00	0.0	14.82	74.1	44.59	222.9	6.13	30.6	0.00	0.0						
दादरी एन.सी.टी.पी.एस./Dadri NCTPS	840.0	263.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	21.31	179.0	10.00	84.0	0.00	0.0	0.00	0.0				68.69	577.00	
दादरी एन.सी.टी.पी.एस. स्टेज-II/Dadri NCTPS Stage-II	980.0	833.0	0.00	0.0	74.36	728.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	10.00	98.0	0.00	0.0	(0)	0.645	6.3					
मेजा टीपीएस (स्टेज-I)/Meja TPS Stage-I	1320.0	1221.0	0.23	3.0						2.88	38.0	3.64	48.0	5.00	66.0	79.01	1042.9	1.74	23.0									
टांडा स्टेज-II टीपीएस (यूनिट-1)/Tanda Stage-II TPS U-1	1320.0	1143.9	0.39	5.2	0.0	0.0	0.00	0.0	0.0	0.0	5.26	69.4	0.0	0.0	6.66	88.0	71.5	943.5	2.87	37.9						44.1		
दादरी एन.सी.जी.पी.एस./Dadri NCGPS (*)	830.0	426.0	0.61	5.1	10.96	91.0	0.00	0.0	0.00	0.0	6.75	56.0	0.00	0.0	0.00	0.0	29.60	245.7	3.41	28.3	0.00	0.0						
अन्ता जी.पी.एस./Anta GPS (*)	419.0	185.0	1.19	5.0	10.50	44.0	0.00	0.0	0.00	0.0	6.92	29.0	0.00	0.0	0.00	0.0	21.75	91.1	3.79	15.9	0.00	0.0						
औरैया जी.पी.एस./Auraiya GPS (*)	663.0	359.0	0.75	5.0	10.86	72.0	0.00	0.0	0.00	0.0	6.64	44.0	0.00	0.0	0.00	0.0	32.06	212.6	3.84	25.5	0.00	0.0						
इंदिरा गांधी एस.टी.पी.एस.(झज्जर) यूनिट 1,2एवं3/Indira Gandhi STPS (Jhajjar) (U-1,2&3)	1500.0	1386.0	0.00	0.0	46.20	693.0	46.20	693.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0						
नरौरा परमाणु पावर स्टेशन (एन.ए.पी.एस./Narora Atomic Power Station(NAPS)	440.0	376.0	1.14	5.0	10.68	47.0	6.36	28.0	3.18	14.0	7.50	33.0	11.59	51.0	10.00	44.0	31.30	137.7	3.70	16.3	0.00	0.0						
राजस्थान परमाणु पावर प्लांट (यूनिट-5 एवं 6)/Rajasthan Atomic Power Plant (RAPP U-5&6)	440.0	333.0	0.68	3.0	12.69	55.8	5.67	24.9	3.40	15.0	0.00	0.0	10.41	45.8	19.94	87.7	19.49	85.8	3.40	15.0	0.00	0.0						
सलाल एच.पी.एस./Salal HPS	690.0	690.0	0.27	1.9	11.62	80.2	15.02	103.6	0.99	6.8	34.39	237.3	26.60	183.5	2.95	20.4	6.95	48.0	1.21	8.3	0.00	0.0						
चमेरा एच.पी.एस.-I /Chamera HPS- I	540.0	540.0	3.90	21.1	7.90	42.7	15.80	85.3	14.90	80.5	3.90	21.1	10.20	55.1	19.60	105.8	20.27	109.5	3.53	19.1	0.00	0.0						
चमेरा एच.पी.एस.-II/Chamera HPS- II	300.0	246.0	0.67	2.0	13.33	40.0	5.67	17.0	15.67	47.0	6.33	19.0	10.00	30.0	9.67	29.0	20.66	62.0	0.00	0.0	0.00	0.0						
चमेरा एच.पी.एस.-III/Chamera HPS- III	231.0	196.4	0.60	1.4	12.73	29.4	8.74	20.2	13.00	30.0	6.90	15.9	7.86	18.1	10.91	25.2	20.14	46.5	4.11	9.5	0.00	0.0						
टनकपुर एच.पी.एस./Tanakpur HPS	94.0	94.0	1.28	1.2	12.81	12.0	6.40	6.0	3.84	3.6	7.68	7.2	17.93	16.9	11.53	10.8	22.64	21.3	15.89	14.9	0.00	0.0						
बैरासिल एच.पी.एस./Bairasiul HPS	180.0	180.0	0.00	0.0	11.00	19.8	30.50	54.9	12.00	21.6	0.00	0.0	46.50	83.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0						
उरी-I एच.पी.एस./Uri-I HPS	480.0	480.0	0.62	3.0	11.04	53.0	5.42	26.0	2.71	13.0	33.96	163.0	13.75	66.0	8.96	43.0	20.06	96.3	3.48	16.7	0.00	0.0						
उरी-II एच.पी.एस. (यूनिट- 1,2,3 एवं 4)/Uri-II HPS (U-1,2 ,3&4)	240.0	204.0	0.63	1.5	13.45	32.3	5.57	13.4	0.00	0.0	20.33	48.8	8.13	19.5	11.41	27.4	21.13	50.7	4.35	10.4	0.00	0.0						
धौलीगंगा एच.ई.पी./Dhauliganga HEP	280.0	238.0	0.72	2.0	13.21	37.0	5.71	16.0	3.57	10.0	6.07	17.0	10.00	28.0	9.65	27.0	20.00	56.0	16.07	45.0	0.00	0.0						
नाथपा झाकरी एच.पी.एस./Nathpa Jhakri HPS	1500.0	1351.1	0.53	8.0	9.47	142.1	4.27	64.1	36.47	547.1	7.00	105.0	10.13	152.0	7.47	112.1	14.73	221.0	0.00	0.0	0.00	0.0						
दुलहस्तो एच.ई.पी./Dulhasti HEP	390.0	331.5	0.47	1.8	12.83	50.0	5.47	21.3	0.00	0.0	21.15	82.5	8.28	32.3	10.88	42.4	21.81	85.1	4.11	16.0	0.00	0.0						
टेहरी स्टेज-I (4 यूनिट)/Tehri Stage-I (4 Units)	1000.0	901.0	4.60	46.0	6.30	63.0	7.10	71.0	0.00	0.0	4.80	48.0	7.70	77.0	7.50	75.0	37.40	374.0	14.70	147.0	0.00	0.0						
सेवा -II एच.ई.पी. (3 यूनिट)/Sewa - II HEP (3 units)	120.0	102.0	0.83	1.0	13.33	16.0	5.83	7.0	0.00	0.0	19.17	23.0	8.33	10.0	10.84	13.0	22.50	27.0	4.17	5.0	0.00	0.0						
कोटेश्वर एच.ई.पी.एस.(यूनिट 1,2,3 एवं 4)/Koteshwar HEPS (U-1,2,3 & 4)	400.0	360.4	0.36	1.4	9.86	39.4	4.21	16.8	0.00	0.0	4.52	18.1	6.36	25.4	8.36	33.4	38.76	155.0	17.67	70.7	0.00	0.0						
पारबती-III एच.ई.पी. (यूनिट- 1,2,3,4)/Parbati-III HEP(U-1,2,3,4)	520.0	442.0	0.60	3.1	12.73	66.2	8.74	45.4	13.00	67.6	6.90	35.9	7.86	40.9	10.91	56.7	20.15	104.8	4.11	21.4	0.00	0.0						

उत्तरी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION AND BHUTAN																																	
as on 30.11.2022																																	
STATIONS																																	
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तरी क्षेत्र के भीतर/ Within the Northern Region																						अन्य क्षेत्र / देश/ Other Region/ Country									
		आबंटित क्षमता/ ALLOCATED CAPACITY	चंडीगढ़/ CHANDIGARH		दिल्ली/DELHI		हरियाणा/HARYANA		हिमाचल प्रदेश/HIMACHAL PRADESH		जम्मू एवं कश्मीर /JAMMU & KASHMIR		पंजाब/PUNJAB		राजस्थान /RAJASTHAN		उत्तर प्रदेश /UTTAR PRADESH		उत्तराखंड /UTTARAKHAND		पावर ग्रिड /POWER GRID		रेलवे/ RAILWAY	बदरपुर टी.पी.एस./ Badarpur TPS	छत्तीसगढ़/ CHATTISGARH		मध्य प्रदेश/ MADHYA PRADESH	गुजरात/ GUJARAT		बांग्लादेश/ BANGLADESH			
			MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%			MW	%		MW	%		MW	%	MW
रामपुर एच.ई.पी. (यूनिट 1,2,3,4,5,6)/ Rampur HEP (U-1,2,3,4,5,6)	412.0	374.4	0.00	0.0	0.00	0.0	4.15	17.1	41.91	172.7	7.12	29.3	5.62	23.2	7.72	31.8	13.76	56.7	10.58	43.6	0.00	0.0											
कोलडम एच.ई.पी./Koldam HEP (800MW)	800.0	744.4	0.79	6.3	0.00	0.0	9.81	78.5	28.00	224.0	11.11	88.9	7.73	61.8	10.73	85.8	18.90	151.2	5.98	47.8	0.00	0.0											
सिंगराउली लघु हाइड्रो पावर प्रोजेक्ट/ Singrauli Small Hydro Power Project (2+4 MW)	8.0	6.8	0.00	0.0	19.13	1.5	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	23.37	1.9	42.50	3.4	0.00	0.0	0.00	0.0											
Kishanganga HEP (U-1,2,3)	330.0	180.5									13.00	42.9					41.70	137.6								30.30	100.0						
उप-कुल / SUB-TOTAL (A1)	23817.0	19736.3	166.6		3064.0		1871.6		1374.5		1614.1		1639.9		1950.9		7107.4		941.0		6.3					100.0			684.1				
(A2) अन्य क्षेत्रों के सी.जी.एस/ CGSs OF OTHER REGIONS																																	
फरक्का एस.टी.पी.एस. (1600 मेगावाट)/ Farakka - I & II STPS (1600 MW)		80.2	0.00	0.0	1.39	22.2	0.69	11.0	0.00	0.0	0.85	13.6	0.00	0.0	0.00	0.0	2.08	33.3	0.00	0.0	0.00	0.0											
कहलगाँव- I / Kahalgaon - I (840MW)		209.6	0.00	0.0	6.07	51.0	3.04	25.5	0.00	0.0	3.68	30.9	0.00	0.0	3.04	25.5	9.12	76.6	0.00	0.0	0.00	0.0											
डी.वी.सी. / DVC		1511.1				511.1		300.0						700.0																			
कहलगाँव -II (1500 मेगावाट)/Kahalgaon -II (1500 MW)		841.4	0.20	3.0	10.49	157.4	4.58	68.7	1.53	23.0	5.56	83.4	8.02	120.3	7.11	106.7	16.73	251.0	1.87	28.1	0.00	0.0											
[498 MW firm+ 343 MW in lieu of Tala]																																	
नवीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		291.2																					291.2										
तलचर/ Talcher - I		0.0																						0.0									
नवीनगर एस. टी. पी/ Nabhinagar STPP U-1		209.0																209.0															
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III)		68.0						13.0										55.0															
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1		0.0											0.0																				
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		20.7																	20.7														
उप-कुल / SUB-TOTAL (A2)		3231.1		3.0		741.7		418.3		23.0		127.9		820.3		132.2		624.8		48.8	0.0	291.2	0.0										
उप-कुल / SUB-TOTAL (A) = A1+A2		22967.4		169.6		3805.7		2289.9		1397.5		1742.0		2460.2		2083.0		7732.3		989.7		6.3	291.2	0.0		100.0			684.1				
(B) गैर-कर्म आबंटन/NON-FIRM ALLOCATION																																	
राजस्थान परमाणु पावर स्टेशन(यूनिट-3 एवं 4)/ Rajasthan Atomic Power Station U-3&4	440.0	374.0	0.00	0.0	0.00	0.0	10.91	48.0	0.00	0.0	7.95	35.0	22.73	100.0	28.41	125.0	15.00	66.0	0.00	0.0	0.00	0.0											
कुल आबंटन/ TOTAL ALLOCATION (C) = A+B		23341.4		169.6		3805.7		2337.9		1397.5		1777.0		2560.2		2208.1		7798.3		989.7		6.3	291.2	0.0		100.0			684.1				
(D) आर.ए.पी.एस 3 & 4 से 66 मेगावाट के अलावा उत्तरी क्षेत्र सी.जी.एस की कुल अनाबंटित पावर/ TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING 66 MW FROM RAPS 3 & 4		2505.8		113.1		50.0		0.0		15.0		1217.4		37.0		635.0		435.0		0.0		3.3					40					100	

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																					
	SINGRAULI (2000 MW)		RIHAND-I (1000 MW)		RIHAND-II (1000 MW)		UNCHAHAAR-I (420 MW)		UNCHAHAAR-II (420 MW)		UNCHAHAAR-III (210 MW)		ANTA (G) (419 MW)		AURAIYA (G) (663MW)		DADRI(G) (830 MW)		NAPS (440MW)		RAPS-C # 5 & 6 (440MW)	
		2000		1000		1000		420		420		210		419		663		830		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.12	2.4	0.12	1.2	0.13	1.3	0.05	0.2	0.14	0.6	0.14	0.3	1.14	4.8	1.13	7.5	1.18	9.8	1.10	4.8	1.14	5.0
Delhi	0.26	5.2	0.26	2.6	0.27	2.7	0.10	0.4	0.30	1.3	0.30	0.6	0.31	1.3	0.30	2.0	0.32	2.7	0.30	1.3	0.30	1.3
Haryana	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
H.P.	0.17	3.4	0.17	1.7	0.18	1.8	0.06	0.3	0.20	0.8	0.19	0.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	1.19	23.8	1.18	11.8	1.27	12.7	0.45	1.9	1.42	6.0	1.39	2.9	11.52	48.3	11.44	75.8	11.91	98.9	11.14	49.0	20.81	91.6
Punjab	0.41	8.2	0.41	4.1	0.45	4.5	0.16	0.7	0.50	2.1	0.48	1.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Rajasthan	7.11	142.2	7.07	70.7	7.70	77.0	2.71	11.4	8.55	35.9	8.42	17.7	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	3.03	60.6	3.01	30.1	3.28	32.8	1.16	4.9	3.65	15.3	3.60	7.6	1.83	7.7	1.82	12.1	1.89	15.7	1.77	7.8	1.83	8.1
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Bangladesh	2.50	50.0	2.50	25.0	1.50	15.0																
Specific allocation to M.P.	0.21	4.2	0.20	2.0	0.22	2.2	0.08	0.3	0.24	1.0	0.24	0.5	0.24	1.0	0.24	1.6	0.24	2.0	0.24	1.1	0.24	1.1
HVDC_Rihand			0.08	0.8																		
HVDC_Agra S/S																						
Total	15.00	300.0	15.00	150.0	15.00	150.0	4.77	20.0	15.00	63.0	14.76	31.0	15.04	63.0	14.93	99.0	15.54	129.0	14.55	64.0	24.32	107.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																	
	RampurHEP (6x68.6MW)		Nathpa-Jhakri (1500 MW)		Tehri-I (1000 MW)		DULHASTI (390 MW)		Parbati-III (520 MW)		Dhauliganga (280 MW)		CHAMERA-II (300 MW)		SEWA -II (120 MW)		URI_II (240MW)	
		412		1500		1000		390		520		280		300		120		240
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.69	2.8	0.75	11.3	0.75	7.5	1.14	4.4	1.14	5.9	1.14	3.2	1.36	4.1	1.14	1.4	0.00	0.0
Delhi	0.19	0.8	0.20	3.0	0.20	2.0	0.30	1.2	0.30	1.6	0.30	0.8	0.37	1.1	0.31	0.4	0.00	0.0
Haryana	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	7.00	28.8	7.61	114.2	7.59	75.9	11.49	44.8	11.49	59.7	11.49	32.2	13.79	41.4	11.50	13.8	15.00	36.0
Punjab	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Rajasthan	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
U.P.	1.11	4.6	1.21	18.2	1.20	12.0	1.83	7.1	1.83	9.5	1.83	5.1	2.19	6.6	1.80	2.2	0.00	0.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Bangladesh																		
Specific allocation to M.P.	0.15	0.6	0.16	2.4	0.16	1.6	0.24	0.9	0.24	1.2	0.24	0.7	0.29	0.9	0.25	0.3	0.00	0.0
HVDC_Rihand																		
HVDC_Agra S/S																		
Total	9.14	37.7	9.93	149.0	9.90	99.0	15.00	58.5	15.00	78.0	15.00	42.0	18.00	54.0	15.00	18.0	15.00	36.0

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN NORTHERN REGION (0-24 HOURS)																						
	INDIRA GANDHI STPS (1500 MW)		KOTESHWAR (400 MW)		RIHAND-III (1000MW)		KOLDAM (800 MW)		National Capital Thermal Power Station Dadri II (980 MW)		CHAMERA- III (231 MW)		UNCHAHAHAR- IV (500 MW)		Singrauli Small Hydro (8 MW)		Kishanganaga HEP (330 MW)		Meja TPS Stage-I (1320 MW)		Tanda Stage- II TPS (1320 MW)		Total MW
		1500		400		1000		800		980		231		500		8		330		1320		1320	
	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	%	(MW)	
Chandigarh	0.58	8.7	0.75	3.0	0.14	1.4	0.53	4.2	0.13	1.3	1.14	2.6	0.14	0.7	1.14	0.1	1.14	3.8	0.57	7.5	0.09	1.2	113.1
Delhi	0.15	2.3	0.21	0.8	0.30	3.0	0.14	1.1	0.28	2.7	0.30	0.7	0.30	1.5	0.30	0.0	0.30	1.0	0.15	2.0	0.20	2.6	50.0
Haryana	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.0
H.P.	0.00	0.0	0.00	0.0	0.20	2.0	0.00	0.0	0.18	1.8	0.00	0.0	0.20	1.0	0.00	0.0	0.00	0.0	0.00	0.0	0.14	1.8	15.0
J & K	5.82	87.3	7.58	30.3	1.42	14.2	5.32	42.6	1.31	12.8	11.49	26.5	1.41	7.1	11.49	0.9	11.50	38.0	5.75	75.9	0.95	12.5	1217.4
Punjab	0.00	0.0	0.00	0.0	0.50	5.0	0.00	0.0	0.46	4.5	0.00	0.0	0.51	2.6	0.00	0.0	0.00	0.0	0.00	0.0	0.33	4.4	37.0
Rajasthan	0.00	0.0	0.00	0.0	8.55	85.5	0.00	0.0	7.82	76.6	0.00	0.0	8.55	42.8	0.00	0.0	0.00	0.0	0.00	0.0	5.70	75.2	635.0
U.P.	0.93	14.0	1.20	4.8	3.65	36.5	0.84	6.7	3.32	32.5	1.83	4.2	3.65	18.3	1.83	0.1	1.82	6.0	0.91	12.0	2.43	32.1	435.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.0
Bangladesh									1.02	10.0													100.0
Specific allocation to M.P.	0.12	1.8	0.16	0.6	0.24	2.4	0.12	1.0	0.23	2.3	0.24	0.6	0.24	1.2	0.24	0.0	0.24	0.8	0.12	1.6	0.16	2.1	39.9
HVDC_Rihand																							0.8
HVDC_Agra S/S									0.26	2.5													2.5
Total	7.60	114.0	9.90	39.6	15.00	150.0	6.95	55.6	15.00	147.0	15.00	34.7	15.00	75.0	15.00	1.2	15.00	49.5	7.50	99.0	10.00	132.0	2645.7

BENEFICIARIES	RAPS-B Unit 3 & 4 (440 MW)							
	00-06 & 23-24		06-10		10-18		18-23	
		440		440		440		440
	%	(MW)	%	(MW)	%	(MW)	%	(MW)
Chandigarh	0.00	0.0	0.00	0.0	0.00	0.0	3.18	14.0
Delhi	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Haryana	2.50	11.0	0.00	0.0	3.75	16.5	0.00	0.0
H.P.	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
J & K	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Punjab	3.18	14.0	3.18	14.0	1.25	5.5	0.00	0.0
Rajasthan	5.91	26.0	8.41	37.0	7.50	33.0	8.41	37.0
U.P.	3.41	15.0	3.41	15.0	2.50	11.0	3.41	15.0
Uttarakhand	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0
Total	15.00	66.0	15.00	66.0	15.00	66.0	15.00	66.0

PERCENTAGE SHARES AND ENTITLEMENTS OF NORTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from N.R.

(All figures in %)

U.A.-Pooled 1253 MW	
State/UT	Round the clock
Chandigarh	9.00
Delhi	0.00
Haryana	0.00
H.P.	0.00
J & K	91.00
Punjab	0.00
Rajasthan	0.00
U.P.	0.00
Uttarakhand	0.00
Total	100.00

1	Unallocated Pool (excluding special alloc. to HVDC & Railways)	2642.40 MW
2	Additional specific allocation to MP from UA Pool	40.00 MW
3	Additional Specific allocation to Delhi (NDMC) from UA Pool	50.00 MW
4	Additional specific allocation to UP from UA Pool	300.00 MW
5	Specific Allocation to J&K from RAPS-C and Uri-II	77.00 MW
6	Specific Allocation to NVVN for bundling of solar power from NTPC's Coal stations	807.00 MW
7	Specific Allocation to HPSEB Ltd.for bundling with power from Singrauli Solar PV power plant	15.00 MW
8	Allocation to Bangladesh	100.0 MW
9	Balance Unallocated Pool for beneficiaries of the Region	1253.00 MW

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION as on 30.11.2022																										
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																			अन्य क्षेत्र/ देश/ Other Region/ Country					
		आवंटित क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU	गोवा/ GOA		पावरग्रिड/ POWERGRID	HWP of DAE	बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBNVL		आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	दिल्ली/DELHI	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
(A) फर्म शेयर / FIRM SHARE																										
कोरबा एस.टी.पी.एस./ Korba STPS	2100.0	1790.0	10.00	210.0	17.14	360.0	19.05	400.0	29.05	610.0	0.00	0.0	10.00	210.0												
कोरबा एस.टी.पी.एस. यू-VII/ Korba STPS U-VII	500.0	350.0	30.00	75.0	19.20	96.0	12.50	62.5	21.64	108.2	0.76	3.8	0.90	4.5												
विन्ध्याचल एस.टी.पी.एस-I/ Vindhyachal STPS-I	1260.0	1070.0	0.00	0.0	18.25	230.0	30.52	385.0	32.54	410.0	0.80	10.0	2.78	35.0												
विन्ध्याचल एस.टी.पी.एस-II/ Vindhyachal STPS-II	1000.0	850.0	0.00	0.0	23.90	239.0	27.30	273.0	31.90	319.0	0.70	7.0	1.20	12.0												
विन्ध्याचल एस.टी.पी.एस-III/ Vindhyachal STPS-III	1000.0	850.0	10.50	105.0	26.60	266.0	20.00	200.0	25.80	258.0	1.10	11.0	1.00	10.0												
विन्ध्याचल एस.टी.पी.एस-IV/ Vindhyachal STPS-IV	1000.0	850.0	6.26	62.6	23.99	239.9	25.64	256.4	27.05	270.5	0.94	9.4	1.12	11.2												
विन्ध्याचल एस.टी.पी.एस-V/Vindhyachal STPS-V	500.0	425.0	8.04	40.2	18.69	93.5	25.57	127.9	29.78	148.9	1.88	9.4	1.04	5.2												
सीपत एस.टी.पी.एस. स्टेज-I/ Sipat STPS Stage-I U-3	1980.0	1683.0	15.81	313.0	27.28	540.0	14.29	283.0	25.76	510.0	0.85	17.0	1.01	20.0												
सीपत एस.टी.पी.एस. स्टेज-II/ Sipat STPS Stage-II	1000.0	850.0	15.80	158.0	27.30	273.0	14.30	143.0	25.80	258.0	0.80	8.0	1.00	10.0												
कबास जी.बी.एस./ Kawas GBS	656.2	558.0	0.00	0.0	28.54	187.0	21.21	140.0	31.07	204.0	4.17	27.0	0.00	0.0												
ककरापार ए.पी.एस/ Kakrapar APS	440.0	374.0	0.00	0.0	28.41	125.0	21.11	93.0	31.14	137.0	0.90	4.0	3.41	15.0												
तारापुर ए.पी.एस यूनिट-3 & 4/ Tarapur APS U-3 & 4	1080.0	918.0	4.40	48.0	25.40	274.0	16.70	180.0	36.40	393.0	1.10	12.0	1.00	11.0												
गांधार जी.बी.एस/Gandhar GBS	657.4	558.0	0.00	0.0	36.05	237.0	17.95	117.0	30.43	200.0	0.60	4.0	0.00	0.0												
मौदा एस.टी.पी.-I/Mouda STPS-I	1000.0	850.0	6.26	62.6	40.15	401.5	0.04	0.4	37.05	370.5	0.39	3.9	1.12	11.2	0.0				0.0							
मौदा एस.टी.पी.-II/ Mouda STPS-II U-1&2	1320.0	1122.0	6.64	87.7	38.29	505.4	0.00	0.0	37.89	500.2	1.07	14.2	1.10	14.5					0.0							
सोलापुर टी.पी.एस यूनिट-1&2/ Solapur TPS Unit-1&2	1320.0	1122.0	12.04	158.9	0.00	0.0	22.42	295.9	46.67	616.0	2.73	36.1	1.14	15.1												
गदरबाड़ा यूनिट-I/ Gadawara Super TPP U-1&2	1600.0	1360.0	9.73	155.7	19.00	303.9	50.00	800.0	3.13	50.0	2.24	35.9	0.91	14.6												
लारा एस.टी.पी.पी यूनिट-I/Lara STPP U-1	1600.0	1360.0	50.00	800.0	9.80	156.8	9.21	147.4	14.41	230.6	1.11	17.8	0.46	7.3												
खरगोन एस.टी.पी.पी यूनिट-I/Khargone STPP U-1	1320.0	1122.0	9.53	125.7	18.60	245.5	50.00	660.0	3.79	50.0	2.19	29.0	0.89	11.8							0					
उप-कुल / SUB-TOTAL (A)	21333.6	18062.0		2402.3		4773.6		4564.5		5643.9		259.5		418.3	0.0				0.0		0.0					
(B)मरचेंट पावर आफ कोरबा एस.टी.पी.एस यू-7 / Merchant Power of Korba STPS U-7 (WR)		25.0				25.0												50								

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आवंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION as on 30.11.2022																									
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																		अन्य क्षेत्र/ देश/ Other Region/ Country					
		आवृत्ति क्षमता/ ALLOCATED CAPACITY	छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASHTRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU	गोवा/ GOA	पावरग्रिड/ POWERGRID		HWP of DAE	बी.ए.बार.सी./ BARC	रेलवे/RAILWAYS	JBVNL	आंध्र प्रदेश/Andhra Pradesh	जम्मू और कश्मीर/J&K	पंजाब/PUNJAB	तेलंगाना/TELANGANA	दिल्ली/DELHI	उत्तर प्रदेश/ Uttar Pradesh	बांग्लादेश/ BANGLADESH
MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
(C) फर्म शेयर अन्य क्षेत्रों से/ को / FIRM SHARE																									
FROM/ TO OTHER REGIONS																									
पूर्वी क्षेत्र से- कहलगांव एस.टी.पी.एस-II/ From ER-Kahalgaon STPS-II		403.0	2.00	30.0	9.40	146.0	4.93	74.0	9.87	148.1	0.33	5.0	0.00	0.0											
पूर्वी क्षेत्र से- फरक्का-III की मर्चेट पावर / From ER- MERCHANT POWER OF FARAKKA-III		25.0				25.0																			
दक्षिणी क्षेत्र से.-रामागुंडम एस.टी.पी.एस/ From SR-Ramagundam STPS		100.0										4.76	100.0												
किशनगंगा एच.ई.पी. (यूनिट 1,2,3) से/ From Kishanganga HEP (Unit-1,2,3) of NR		100.0	30.30	100.0																					
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		361.5															361.5								
डी.वी.सी. / DVC		300.0					300.0																		
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II & III) of NER		15.0		13.0									2.0												
ऊंचाहार -I टीपीएस से/ From Unchahar - I TPS of NR		63.0				63.0																			
टांडा स्टेज-II टीपीएस (यूनिट-1) से/ From Tanda Stage-II TPS U-1 of NR		44.1				44.1																			
फरक्का (यूनिट 1-5) से/ From Farakka-I & II (U-1 to 5) of ER		255.2				255.2																			
कहलगांव / Kahalgaon-I of ER		141.0				141.0																			
तालचैर से/ From Talcher - I of ER		24.0				24.0																			
दरिपलि एसटीपीपी (यूनिट -1) से/ From Darlipali STPP Unit-1 of ER		11.9				11.9																			
दादरी एन.सी.टी.पी.एस./Dadri NCTPS		577.0				577.0																			
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		139.3				139.3																			
फरक्का (यूनिट- 6) / Farakka-III (U-6)		32.5				32.5																			
नबीनगर एस. टी. पी. / Nabhinagar STPP U-1		46.7				46.7																			
उप-कुल / SUB-TOTAL (C)		2639.2		143.0		1505.7		374.0		148.1		5.0		102.0			361.5	0.0							

पश्चिमी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION																									as on 30.11.2022													
STATIONS/स्टेशन	स्थापित क्षमता/ INSTALLED CAPACITY	पश्चिमी क्षेत्र के भीतर / Within the Western Region																	अन्य क्षेत्र/ देश/ Other Region/ Country																			
		आबंटित क्षमता/ ALLOCATED CAPACITY		छत्तीसगढ़/ CHATTISGARH		गुजरात/ GUJARAT		मध्य प्रदेश/ MADHYA PRADESH		महाराष्ट्र/ MAHARASTHRA		दादरा और नगर हवेली और दमन और दीव/ DADRA & NAGAR HAVELI AND DAMAN & DIU		गोवा/ GOA		पावरग्रिड/ POWERGRID		HWP of DAE		बी.ए.नगर.सी./ BARC		रेलवे/RAILWAYS		JBNVL		आंध्र प्रदेश/Andhra Pradesh		जम्मू और कश्मीर/J&K		पंजाब/PUNJAB		तेलंगाना/TELANGANA		दिल्ली/DELHI		उत्तर प्रदेश/ Uttar Pradesh		बांग्लादेश/ BANGLADESH
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW		
(D) कुल फर्म शेयर / TOTAL FIRM SHARE [D=A+B+C]		20726.2		2545.3		6304.3		4938.4		5792.0		264.4		520.3		0.0		361.5	50.0	0.0		0.0																
(E) पश्चिमी क्षेत्र सी.जी.एस की अनाबंटित क्षमता / UNALLOCATED POWER OF WR CGSs (corresponding to18-22 hours)		2756.6		25.0		341.1		567.0		651.6		1029.7		108.6		7.3	14.0	10.0	2.3			100.00			150.0	50.0	40.0	100.0										
(F) एनआर आवंटित पूल से/ UNALLOCATED POWER FROM NR		40.0						40.0																														
(G) ईआर आवंटित पूल से/ UNALLOCATED POWER FROM ER		32.7				32.7																																
डिडिकेटेड स्टेशन / DEDICATED STATIONS																																						
भिलाई टी.पी.एस/Bhilai TPS (\$)	500.0	220.0	20.75	50.0								79.25	170.0																									
रत्नागिरी जी.पी.एस/Ratnagiri GPS (*)	1967.1	1967.1							95.00	1868.7	4.00	78.7	1.00	19.7																								
तारापुर ए.पी.एस/ Tarapur APS	320.0	320.0	0.00	0.0	50.00	160.0	0.00	0.0	50.00	160.0	0.00	0.0	0.00	0.0																								
ओमकारेश्वर एच.ई.पी./Omkareshwar HEP	520.0	520.0					100	520.0																														
इंदिरा सागर एच.ई.पी./Indira Sagar HEP	1000.0	1000.0					100	1000.0																														
उप-कुल / SUB-TOTAL	4307.1	4027.1		50.0		160.0		1520.0		2028.7		248.7		19.7		0.0																						
नोट / Note:																																						
(\$) भिलाई पावर स्टेशन की कुल 500 मेगावाट क्षमता से, सेल(SAIL) को 280 मेगावाट की आपूर्ति की जा रही है।/ Out of total 500 MW capacity of Bhilai Power Station, 280 MW is being supplied to SAIL.																																						
(*) Allocation of 1868.726 MW from Ratnagiri Gas and Power Private Limited (RGPPL) to Maharashtra as per PPA between Ratnagiri gas and Power Private Limited and Maharashtra w.e.f. 01.04.2022.																																						

BENEFICIARIES	UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)								
	KSTPS (2100)	VSTPS-I (1260)	VSTPS-II (1000)	VSTPS-III (1000)	KGPP (656)	GGPP (657.39)	SIPAT-II (1000)	KAPP (440)	TAPP 3&4 (1080)
Un-allocated share	310.00	190.00	150.00	150.00	98.20	99.39	150.00	66.00	162.00
(A) Specific allocation out of Unallocated share									
Allocation to DNH & DD	50.00				84.98	85.77		4.00	
Allocation to Powergrid (HVDC-BHD)		1.00							
Allocation to Powergrid (HVDC-VIN)		0.76							
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00		0.00	0.00			10.00
Allocation to Goa					12.37	12.63			
Madhya Pradesh	52.63	32.26	25.47	25.47			25.47	11.21	27.50
Heavy Water Plant of DAE								14.00	
NVVN A/c BPDB	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00
Indian Railways									
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Balance un-allocated share after specific allocation	167.37	142.48	109.53	109.53	0.85	0.99	104.53	36.79	124.50
(B) Allocation of bundling with solar Power under JNNSM									
Maharashtra (NVVN coal power)	1.46	1.24	0.95	0.95			0.91		
Raigarh solar PV Project to MPPMCL	3.47	2.96	2.27	2.27			2.17		
Chhattisgarh(NVVN Coal Power)	1.74	1.48	1.14	1.14			1.08		
Telangana (NTPC Coal Power)	10.42	8.87	6.82	6.82			6.51		
Gujarat 14.07.21(KN NTPC Coal)	20.84	17.74	13.64	13.64			13.02		
Balance un-allocated share after specific allocation	129.44	110.19	84.71	84.71	0.85	0.99	80.84	36.79	124.50
(C) Other allocation out of Unallocated share									
Allocation to Goa	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07
Uttar Pradesh	2.56	2.18	1.67	1.67	0.02	0.02	1.60	0.73	2.46
Jammu and Kashmir	6.39	5.44	4.18	4.18	0.04	0.05	3.99	1.82	6.14
NDMC	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07
Balance un-allocated share	114.10	97.14	74.67	74.67	0.75	0.87	71.27	32.44	109.75
(D) Allocation of balance unallocated share in MW									
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	20.25	17.24	13.25	13.25	0.13	0.15	12.65	5.76	19.48
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	40.28	34.29	26.36	26.36	0.26	0.31	25.16	11.45	38.75
GOA	2.15	1.83	1.40	1.40	0.01	0.02	1.34	0.61	2.06
DNH & DD	51.42	43.78	33.65	33.65	0.34	0.39	32.12	14.62	49.46
Total allocation from un-allocated quota (MW)									
Gujarat	20.84	17.74	13.64	13.64	0.00	0.00	13.02	0.00	0.00
Madhya Pradesh	76.35	52.45	40.99	40.99	0.13	0.15	40.28	16.96	46.98
Chhattisgarh	1.74	1.48	1.14	1.14	0.00	0.00	1.08	0.00	0.00
Maharashtra	41.74	35.54	27.32	27.32	0.26	0.31	26.07	11.45	38.75
Goa	5.34	4.55	3.49	3.49	12.41	12.67	3.34	1.52	5.14
DNH & DD	101.42	43.78	33.65	33.65	85.32	86.16	32.12	18.62	49.46
Allocation to Powergrid (HVDC-BHD)	0.00	1.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00	0.00
NVVN A/c BPDB	40.00	10.00	15.00	15.00	0.00	0.00	20.00	0.00	0.00
Indian Railways	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HVDC Champa	0.00	3.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Telangana (NTPC Coal Power)	10.42	8.87	6.82	6.82	0.00	0.00	6.51	0.00	0.00
Uttar Pradesh	2.56	2.18	1.67	1.67	0.02	0.02	1.60	0.73	2.46
Jammu and Kashmir	6.39	5.44	4.18	4.18	0.04	0.05	3.99	1.82	6.14
NDMC	3.19	2.72	2.09	2.09	0.02	0.02	1.99	0.91	3.07

BENEFICIARIES	UNALLOCATED POWER FROM CENTRAL GENERATING STATIONS IN WESTERN REGION (FIGURES IN MW)										Total allocation
	KSTPS-7 (500)	SIPAT-I (1980)	VSTPS-IV (1000)	MSTPS-I (1000)	VSTPS-V (500)	MSTPS-II (1320)	SSTPP (1320)	GSTPP (1600)	LSTPP (1600)	KHTPP (1320)	
Un-allocated share	75.00	297.00	150.00	150.00	75.00	198.00	198.00	240.00	240.00	198.00	3196.59
(A) Specific allocation out of Unallocated share											
Allocation to DNH & DD											224.75
Allocation to Powergrid (HVDC-BHD)											1.00
Allocation to Powergrid (HVDC-VIN)											0.76
BARC Facilities (TAPS-3&4)											10.00
Allocation to Goa											25.00
Madhya Pradesh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	200.00
Heavy Water Plant of DAE											14.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00							100.00
Indian Railways				1.00		1.32					2.32
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Gujarat	0.00	0.00	0.00	40.67	0.00	0.40	0.00	0.00	0.00	0.00	41.07
Balance un-allocated share after specific allocation	75.00	297.00	150.00	108.33	75.00	196.28	198.00	240.00	238.00	198.00	2572.19
(B) Allocation of bundling with solar Power under JNNISM											
Maharashtra (NVVN coal power)	0.65	2.59	1.31	0.94	0.65	1.71	1.73	2.09	2.07	1.73	21.00
Rajgarh solar PV Project to MPPMCL	1.56	6.16	3.11	2.25	1.56	4.07	4.11	4.98	4.94	4.11	50.00
Chhattisgarh(NVVN Coal Power)	0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05	25.00
Telangana (NTPC Coal Power)	4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33	150.00
Gujarat 14.07.21(KN NTPC Coal)	9.34	36.99	18.68	13.49	9.34	24.44	24.66	29.89	29.64	24.66	300.00
Balance un-allocated share after specific allocation	58.00	229.69	116.00	83.77	58.00	151.79	153.12	185.61	184.06	153.12	2026.19
(C) Other allocation out of Unallocated share											
Allocation to Goa	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00
Uttar Pradesh	1.15	4.53	2.29	1.65	1.15	3.00	3.02	3.66	3.63	3.02	40.00
Jammu and Kashmir	2.86	11.34	5.73	4.13	2.86	7.49	7.56	9.16	9.08	7.56	100.00
NDMC	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00
Balance un-allocated share	51.13	202.48	102.26	73.85	51.13	133.81	134.99	163.62	162.26	134.99	1786.19
(D) Allocation of balance unallocated share in MW											
Gujarat	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Madhya Pradesh	9.07	35.93	18.15	13.11	9.07	23.75	23.96	29.04	28.79	23.96	316.98
Chhattisgarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Maharashtra	18.05	71.49	36.10	26.07	18.05	47.24	47.66	57.77	57.29	47.66	630.62
GOA	0.96	3.81	1.92	1.39	0.96	2.52	2.54	3.08	3.05	2.54	33.59
DNH & DD	23.04	91.25	46.09	33.28	23.04	60.31	60.84	73.74	73.13	60.84	805.00
Total allocation from un-allocated quota (MW)											
Gujarat	9.34	36.99	18.68	54.16	9.34	24.84	24.66	29.89	29.64	24.66	341.07
Madhya Pradesh	10.63	42.10	21.26	15.35	10.63	27.82	28.06	34.02	33.73	28.06	566.98
Chhattisgarh	0.78	3.08	1.56	1.12	0.78	2.04	2.05	2.49	2.47	2.05	25.00
Maharashtra	18.71	74.08	37.41	27.02	18.71	48.95	49.38	59.86	59.36	49.38	651.62
Goa	2.39	9.48	4.79	3.46	2.39	6.26	6.32	7.66	7.59	6.32	108.59
DNH & DD	23.04	91.25	46.09	33.28	23.04	60.31	60.84	73.74	73.13	60.84	1029.75
Allocation to Powergrid (HVDC-BHD)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.00
Allocation to Powergrid (HVDC-VIN)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.76
BARC Facilities (TAPS-3&4)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.00
Heavy Water Plant of DAE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.00
NVVN A/c BPDB	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	100.00
Indian Railways	0.00	0.00	0.00	1.00	0.00	1.32	0.00	0.00	0.00	0.00	2.32
HVDC Raigarh	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.00	0.00	2.00
HVDC Champa	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.50
Telangana (NTPC Coal Power)	4.67	18.49	9.34	6.74	4.67	12.22	12.33	14.94	14.82	12.33	150.00
Uttar Pradesh	1.15	4.53	2.29	1.65	1.15	3.00	3.02	3.66	3.63	3.02	40.00
Jammu and Kashmir	2.86	11.34	5.73	4.13	2.86	7.49	7.56	9.16	9.08	7.56	100.00
NDMC	1.43	5.67	2.86	2.07	1.43	3.75	3.78	4.58	4.54	3.78	50.00

PERCENTAGE SHARES AND ENTITLEMENTS OF WESTERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from S.R.

(All figures in %)

U.A.-Pooled 1786.19 MW	
State/UT	Round the clock
Gujarat	0.000
Madhya Pradesh	17.746
Chhattisgarh	0.000
Maharashtra	35.305
GOA	1.881
DNHDDPDCL	45.068
Total	100.000

1 Total Unallocated Pool Power	3196.59 MW
2 Special allocation to HVDC & other states	624.40 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	546.00 MW
4 Additional specific allocation to Goa from UA Pool	50.00 MW
5 Additional specific allocation to UP from UA Pool	40.00 MW
6 Allocation to NDMC from UA Pool	50.00 MW
7 Specific Allocation to J&K and Ladakh from UA Pool	100.00 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1786.19 MW

दक्षिणी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION																							as on 30.11.2022					
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	दक्षिणी क्षेत्र के भीतर / Within the Southern Region															अन्य क्षेत्र/देश/ Other Region /Country											
		आबंटित क्षमता/ ALLOCATED CAPACITY	अंध्र प्रदेश/ ANDHRA PRADESH	कर्नाटक/ KARNATAKA	केरल/ KERALA	तमिल नाडू/ TAMIL NADU	तेलंगाना/ TELANGANA	पुदुचेरी/ PUDUCHERRY	एन. एल.सी/ NLC	पावरग्रिड/ POWERGRID	रेलवे/RAILWAYS	ओडिशा/ ODISHA	गोवा/ GOA	पंजाब/PUNJAB	Delhi (NDMC)	उत्तराखंड /UTTARAKHAND												
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) फर्म शेयर / FIRM SHARE																												
रामागुंडम स्टेज-I & II / Ramagundam St. I & II	2100.0	1690.0	12.74	267.4	16.43	345.0	11.67	245.0	22.38	470.0	14.88	312.6	2.38	50.0	0.00	0.0							4.76	100.0				
रामागुंडम स्टेज-III / Ramagundam St. III	500.0	425.0	13.46	67.3	17.40	87.0	12.20	61.0	23.60	118.0	15.74	78.7	2.60	13.0	0.00	0.0												
तालचेर स्टेज-II / Talcher St. II	2000.0	1500.0	8.65	172.9	17.50	350.0	12.35	247.0	23.85	477.0	10.10	202.1	2.55	51.0						10.00	200.0							
सिमहाद्री एस.टी.पी.एस स्टेज-II यूनिट.1,2 / Simhadri STPS St.II U-1,2	1000.0	850.0	17.73	177.3	17.64	176.4	8.09	80.9	19.77	197.7	20.72	207.2	1.06	10.6														
सिमहाद्री स्टेज-I/ Simhadri St. I	1000.0	1000.0	46.11	461.1							53.89	538.9																
Kudgi STPS Unit-1, 2 & 3 (2400 MW)	2400.0	2040.0	8.38	201.0	50.00	1200.0	4.38	105.0	12.50	300.0	9.75	234.0																
एन.एल.सी. टी.पी.एस.II स्टेज-I / NLC TPS-II St. I	630.0	535.0	7.10	44.7	13.33	84.0	10.00	63.0	36.23	228.3	0.00	0.0	10.32	65.0	7.94	50.0												
एन.एल.सी. टी.पी.एस.II स्टेज-II/NLC TPS-II St. II	840.0	715.0	9.88	83.0	13.69	115.0	10.71	90.0	43.10	362.0	0.00	0.0	1.79	15.0	5.95	50.0												
एन.एल.सी. टी.पी.एस.I / NLC TPS-I Exp.	420.0	357.0	0.00	0.0	22.00	92.4	14.00	58.8	46.00	193.2	0.00	0.0	3.00	12.6														
एन.एल.सी. टी.पी.एस.II / NLC TPS-II Exp.	500.0	425.0	0.00	0.0	22.00	110.0	14.00	70.0	46.00	230.0	0.00	0.0	3.00	15.0														
एन.एन.टी.पी.एस.यू.I & II/ NNTPS U-I & II	1000.0	940.0	5.25	52.5	7.05	70.5	3.24	32.4	65.31	653.1	6.13	61.3	0.42	4.2	6.60	66.0												
वैल्लूर एसटी.पी.एस यू.1,2,3 / Vallur STPS U-1, 2 & 3	1500.0	1387.5	5.50	82.4	7.43	111.5	3.33	49.9	69.37	1040.6	6.42	96.4	0.45	6.7														
टी.पी.एल. तूतीकोरिन यू.1,2/ TPL Tuticorin U-1,2	1000.0	881.5	11.74	117.4	15.79	157.9	7.25	72.5	38.70	387.0	13.72	137.2	0.95	9.5														
मद्रास ए.पी.एस / Madras APS	440.0	422.0	3.98	17.5	6.59	29.0	5.23	23.0	74.32	327.0	4.65	20.5	1.14	5.0														
कैगा ए.पी.एस यू. 1,2 / Kaiga APS U-1 & 2	440.0	374.0	12.05	53.0	24.55	108.0	8.64	38.0	23.86	105.0	14.08	62.0	1.82	8.0														
कैगा ए.पी.एस यू. 3,4 / Kaiga APS U-3 & 4	440.0	374.0	12.89	56.7	27.05	119.0	7.95	35.0	20.68	91.0	15.06	66.3	1.36	6.0														
कुडंकुलम एनपीपी युनिट-1 / Kudankulam NPP U-1	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5														
कुडंकुलम एनपीपी युनिट-2 / Kudankulam NPP U-2	1000.0	850.0	0.00	0.0	22.10	221.0	13.30	133.0	46.25	462.5	0.00	0.0	3.35	33.5														
उप-कुल/ SUB-TOTAL (A)	18210.0	15616.0		1854.3		3597.7		1537.5		6104.8		2017.0		338.6		166.0		0.0			200.0		100.0		0.0			
(B) फर्म शेयर अन्य क्षेत्रों से / FIRM SHARE FROM OTHER REGIONS																												
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली / Surrendered share of DVC from NTPC		35.0							100.00	35.0																		
Stations in ER डी.वी.सी. / DVC		600.0			450.0		150.0																					
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		11.0															11.0											
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)		80.0								80.0																		
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)		97.0								97.0																		
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4		88.1								88.1																		
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP		139.0								139.0																		

[illegible]

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION											
Stations	RSTPS, Stg. - I&II (2100)	RSTPS, Stg. III (500)	Talcher STPS, Stg. II (2000)	Simhadri STPS, Stg. I (1000)	Simhadri STPS, Stg. II (1000)	Kudgi STPS, Stg. I (2400)	NLC TPS- II, Stg. I (630)	NLC TPS- II, Stg. II (840)	NLC TPS-I, Exp. (420)	NLC TPS-II, Exp. (500)	NNTPS U-I & II (1000)
Unallocated share (MW)	310	75	300	0	150	360	95	125	63	75	60
(A) UA Specific allocation from Specific stations											
(a) To HVDC Gazuwaka	1.00										
(b) To HVDC (Talcher)			1.50								
(c) To HVDC (Kolar)			1.50								
(d) To HVDC (Pugalur)					3.10						
(e) To HVDC (Thrissur)					1.20						
(f) To Karnataka from NLC- TS II							34.55	45.45			
(g) To Kerala from Talcher STPS-II			180.00								
(h) To AP from Simhadri STPS-II					34.58						
(i) To Telangana from Simgadri STPS-II					40.42						
(j)To Telangana from KKNPP											
(k) To Tamil Nadu from KKNPP											
(l) To Puducherry from NNTPS											53.00
Total Specific Allocation(UA)	1.00	0.00	183.00	0.00	79.30	0.00	34.55	45.45	0.00	0.00	53.00
UA Balance after station Specific	309.00	75.00	117.00	0.00	70.70	360.00	60.45	79.55	63.00	75.00	7.00
(B) UA Coal Power Allocation from NTPC Stations											
(a)NVVN Coal Power to AP	13.00	3.15	4.92		2.97	15.14					
(b)NVVN Coal Power to Telangana	15.19	3.69	5.75		3.48	17.70					
(c)NTPC Coal Power to Telangana	3.32	0.80	1.26		0.76	3.86					
(d)NVVN-Coal Power to Karnataka	23.22	5.63	8.79		5.31	27.05					
(e)NVVN-Coal Power to Tamil Nadu	1.66	0.40	0.63		0.38	1.93					
Total coal Power Allocation (UA)	56.38	13.68	21.35		12.90	65.69					
UA Balance (after Specific & NTPC Coal Power)	252.62	61.32	95.65	0.00	57.80	294.31	60.45	79.55	63.00	75.00	7.00
(C) UA Specific Allocation from Pool											
NFC (Telangana) from balance UA	0.85	0.21	0.32	0.00	0.20	1.00	0.20	0.27	0.21	0.25	0.02
Puducherry from balance UA	7.69	1.87	2.91	0.00	1.76	8.96	1.84	2.42	1.92	2.28	0.21
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
Uttarakhand	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
Sub Total	34.19	8.30	12.95	0.00	7.82	39.83	8.18	10.77	8.53	10.15	0.95
Balance UA	218.43	53.02	82.71	0.00	49.98	254.48	52.27	68.78	54.47	64.85	6.05
(D) Distribution of Balance UA											
Andhra Pradesh	8.64	2.10	3.27	0.00	1.98	10.07	2.07	2.72	2.15	2.57	0.24
Karnataka	93.45	22.68	35.38	0.00	21.38	108.87	22.36	29.42	23.30	27.74	2.59
Kerala	9.00	2.18	3.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	60.76	14.75	23.01	0.00	13.90	70.79	14.54	19.13	15.15	18.04	1.68
Telangana	21.08	5.12	7.98	0.00	4.82	24.56	5.05	6.64	5.26	6.26	0.58
Puducherry	25.50	6.19	9.66	0.00	5.84	29.71	6.10	8.03	6.36	7.57	0.71
Sub Total	218.43	53.02	82.71	0.00	49.98	254.48	52.27	68.78	54.47	64.85	6.05
Total allocation from un-allocated quota (MW)											
Andhra Pradesh	21.64	5.25	8.19	0.00	39.53	25.21	2.07	2.72	2.15	2.57	0.24
Karnataka	116.66	28.32	44.17	0.00	26.69	135.92	56.91	74.88	23.30	27.74	2.59
Kerala	9.00	2.18	183.41	0.00	2.06	10.48	2.15	2.83	2.24	2.67	0.25
Tamil Nadu	62.42	15.15	23.63	0.00	14.28	72.72	14.54	19.13	15.15	18.04	1.68
Telangana	40.45	9.82	15.32	0.00	49.67	47.12	5.25	6.91	5.47	6.51	0.61
Puducherry	33.20	8.06	12.57	0.00	7.60	38.68	7.94	10.45	8.28	9.86	53.92
HVDC Gazuwaka	1.00										
HVDC (Talcher)			1.50								
HVDC (Kolar)			1.50								
HVDC (Pugalur)					3.10						
HVDC (Thrissur)					1.20						
NDMC	8.55	2.07	3.24	0.00	1.96	9.96	2.05	2.69	2.13	2.54	0.24
UTTARAKHAND	17.10	4.15	6.47	0.00	3.91	19.92	4.09	5.38	4.26	5.08	0.47
Total (UA)	310.00	75.00	300.00	0.00	150.00	360.00	95.00	125.00	63.00	75.00	60.00

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN SOUTHERN REGION								
Stations	NTECL, Vallur STPS (1500)	NTPL, Tuticorin (1000)	MAPS (440)	KGS 1&2 (440)	KGS 3&4 (440)	KKNPP Unit-1 (1000)	KKNPP Unit-2 (1000)	Total
Unallocated share (MW)	113	119	18	66	66	150	150	2294
(A) UA Specific allocation from Specific stations								
(a) To HVDC Gazuwaka								1.00
(b) To HVDC (Talcher)								1.50
(c) To HVDC (Kolar)								1.50
(d) To HVDC (Pugalur)								3.10
(e) To HVDC (Thrissur)								1.20
(f) To Karnataka from NLC- TS II								80.00
(g) To Kerala from Talcher STPS-II								180.00
(h) To AP from Simhadri STPS-II								34.58
(i) To Telangana from Simgadri STPS-II								40.42
(j) To Telangana from KKNPP							50.00	50.00
(k) To Tamil Nadu from KKNPP						100.00	100.00	200.00
(l) To Puducherry from NNTPS								53.00
Total Specific Allocation(UA)	0.00	0.00	0.00	0.00	0.00	100.00	150.00	646.30
UA Balance after station Specific	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1647.70
(B) UA Coal Power Allocation from NTPC Stations								
(a) NVVN Coal Power to AP								39.19
(b) NVVN Coal Power to Telangana								45.81
(c) NTPC Coal Power to Telangana								10.00
(d) NVVN-Coal Power to Karnataka								70.00
(e) NVVN-Coal Power to Tamil Nadu								5.00
Total coal Power Allocation (UA)								170.00
UA Balance (after Specific & NTPC Coal Power)	112.50	118.50	18.00	66.00	66.00	50.00	0.00	1477.70
(C) UA Specific Allocation from Pool								
NFC (Telangana) from balance UA	0.38	0.40	0.06	0.22	0.22	0.17	0.00	5.00
Puducherry from balance UA	3.43	3.61	0.55	2.01	2.01	1.52	0.00	45.00
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
Uttarakhand	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
Sub Total	15.23	16.04	2.44	8.93	8.93	6.77	0.00	200.00
Balance UA	97.27	102.46	15.56	57.07	57.07	43.23	0.00	1277.70
(D) Distribution of Balance UA								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	50.54
Karnataka	41.61	43.83	6.66	24.41	24.41	18.50	0.00	546.61
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	52.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	12.03	0.00	355.41
Telangana	9.39	9.89	1.50	5.51	5.51	4.17	0.00	123.33
Puducherry	11.36	11.96	1.82	6.66	6.66	5.05	0.00	149.18
Sub Total	97.27	102.46	15.56	57.07	57.07	43.23	0.00	1277.70
Total allocation from un-allocated quota (MW)								
Andhra Pradesh	3.85	4.05	0.62	2.26	2.26	1.71	0.00	124.31
Karnataka	41.61	43.83	6.66	24.41	24.41	18.50	0.00	696.61
Kerala	4.01	4.22	0.64	2.35	2.35	1.78	0.00	232.63
Tamil Nadu	27.06	28.50	4.33	15.87	15.87	112.03	100.00	560.41
Telangana	9.77	10.29	1.56	5.73	5.73	4.34	50.00	274.55
Puducherry	14.78	15.57	2.37	8.67	8.67	6.57	0.00	247.18
HVDC Gazuwaka								1.00
HVDC (Talcher)								1.50
HVDC (Kolar)								1.50
HVDC (Pugalur)								3.10
HVDC (Thrissur)								1.20
NDMC	3.81	4.01	0.61	2.23	2.23	1.69	0.00	50.00
UTTARAKHAND	7.61	8.02	1.22	4.47	4.47	3.38	0.00	100.00
Total (UA)	112.50	118.50	18.00	66.00	66.00	150.00	150.00	2294.00

PERCENTAGE SHARES AND ENTITLEMENTS OF SOUTHERN REGION UTILITIES
IN VARIOUS CENTRAL SECTOR GENERATING STATIONS

A. Allocations from S.R.

(All figures in %)

U.A.-Pooled 1277.7 MW	
State/UT	Round the clock
Andhra Pradesh	%
Karnataka	3.956
Kerala	42.781
Tamil Nadu	4.119
Telangana	27.817
Puducherry	9.652
	11.676
Total	100.000

1 Total Unallocated Pool Power	2294.0 MW
2 Special allocation to HVDC & other states	646.3 MW
3 Specific Allocation to NVVN and NTPC for bundling of solar power from NTPC's Coal stations	170.0 MW
4 Additional specific allocation to Puducherry from UA Pool	45.0 MW
5 Additional specific allocation to NFC (Telangana) from UA Pool	5.0 MW
6 Allocation to NDMC from UA Pool	50.0 MW
7 Specific Allocation to Uttarakhand from Karnataka share in UA Pool	100.0 MW
8 Balance Unallocated Pool for beneficiaries of the Region	1277.7 MW

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS as on 30.11.2022																															
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																	अन्य क्षेत्र/देश/ Other Region /Country												
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर वैद्य कपास/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आई. एन / PGCIL		रेलवे/ RAILWAY	रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH		
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) फर्म शेयर / FIRM SHARE																															
एन.टी.पी.सी. स्टेशन / NTPC Stations																															
बाढ़ एस.टी.पी.एस स्टेज-II (यूनिट 4 व 5) / Barh STPS Stage-II (U-4 &5)	1320.0	1025.0	77.65	1025.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.0											7.35	97.0				
फरक्का (यूनिट 1-5) / Farakka-I & II (U-1 to 5)	1600.0	992.3	23.71	379.4	6.38	102.1	0.00	0.0	0.00	0.0	31.93	510.9	0.00	0.0						0.73	11.7	5.01	80.2	15.95	255.2	1.29	20.6				
फरक्का (यूनिट- 6) / Farakka-III (U-6)	500.0	317.5	11.08	55.4	0.00	0.0	0.00	0.0	16.62	83.1	35.80	179.0	0.00	0.0										6.50	32.5						
कहलगांव / Kahalgaon-I	840.0	354.1	34.88	293.0	1.20	10.1	0.00	0.0	0.00	0.0	6.07	51.0	0.00	0.0						0.41	3.4	24.95	209.6	16.79	141.0	0.70	5.9				
कहलगांव-II (3 यूनिट) / Kahalgaon-II (3 Units)	1500.0		30.8							2.05	30.8		0.00	0.0								56.09	841.4	26.86	402.9						
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4) (#)	1000.0	330.8	10.00	100.0														23.08	230.8	66.92	669.2										
तालचर/ Talcher - I	1000.0	812.6	34.35	343.5	5.70	57.0	0.20	2.0	31.80	318.0	9.21	92.1	0.00	0.0							0.49	4.9	0.00	0.0	2.40	24.0	0.85	8.5			
मुजफ्फपुर टीपीएस यू -3 & 4 / Muzaffpur TPS U-3 & 4	390.0	264.0	67.70	264.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0												22.60	88.1				
नबीनगर एस. टी. पी. पी/ Nabhinagar STPP Stage-1	1980.0	1575.8	78.41	1552.5	1.01	20.0							0.17	3.3								10.56	209.0	2.36	46.7						
दलिपलि एसटीपीपी (यूनिट -1)/ Darlipali STPP Unit-1	1600.0	1348.1	10.08	161.3	7.84	125.4			50.00	800.0	15.59	249.4	0.75	11.9										0.75	11.9						
बाढ़ एस.टी.पी.एस स्टेज-I (यूनिट 1) / Barh STPS Stage-I (U-1)	660.0	341.7	51.77	341.7	0.00	0.0			0.00	0.0			0.00	0.0										21.11	139.3	12.12	80.0				
एन.एच.पी.सी. स्टेशन/ NHPC Stations																															
रंगित एच.पी.एस/ Rangit HPS	60.0	51.0	30.00	18.0	11.67	7.0	8.33	5.0	0.00	0.0	23.33	14.0	11.67	7.0																	
तीस्ता-v एच.पी.एस (यूनिट 3) / Teesta-V HPS	510.0	434.0	18.04	92.0	10.59	54.0	7.45	38.0	17.45	89.0	20.39	104.0	11.18	57.0																	
भूटान स्टेशन/Bhutan Stations																															
ताला एच.पी.एस (भूटान) / Tala HPS (Bhutan)	1020.0	867.0	25.50	260.0	11.46	117.0	5.59	57.0	4.25	43.0	38.25	390.0	0.00	0.0																	
चुखा एचपीएस (336 मेगावॉट में से 270 मेगावाट भारत में आवंटित) / Chukha HPS (270MW out of 336 MW allocated to India)	270.0	229.0	25.19	68.0	8.89	24.0	8.89	24.0	12.96	35.0	27.04	73.0	1.85	5.0																	
कुरिचु एच.पी.एस/Kurichu HPS	60.0	51.0	0.00	0.0	0.00	0.0	43.33	26.0	0.00	0.0	41.67	25.0	0.00	0.0																	
मांगदेचु एच. ई. पी/ Mangdechु HEP (4+180)	720.0	489.5	31.34	225.6	0.00	0.0	0.00	0.0	9.33	67.2	27.32	196.7	0.00	0.0								122.5									
उप-कुल / SUB-TOTAL (A)	15030.0	9514.1		5179.4		516.6		152.0		1466.0		1885.1		84.3	0.0			230.8		669.2		142.5		1340.1		1053.5		300.2		0.00	
(B) डी.वी.सी. / DVC (**)	6897.2	4486.1				800.0		3432.1				254.0											1511.1		300.0		600.0				
(C) फरक्का की मर्चेंट पावर-III / MERCHANT POWER OF FARAKKA-III		50.0		0.0		50.0																		25.0							
(D) पावर अन्य क्षेत्र से/ को / POWER FROM/TO OTHER REGIONS																															
कोरबा की मर्चेंट पावर यू -7 / Merchant Power of Korba U-7 (WR)		50.0		0.0		50.0																									
तलचर स्टेज-II /Talcher Stage-II		200.0								200.0																					
उप-कुल / SUB-TOTAL (D)		250.0		0.0		50.0		0.0		200.0		0.0		0.0	0.0	0.0	0.0														

पूर्वी क्षेत्र में कन्वेंशनल केन्द्रीय जनरेटिंग स्टेशनों एवं भूटान स्टेशनों से विद्युत का आबंटन / ALLOCATION OF POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																												as on 30.11.2022			
स्टेशन /STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	पूर्वी क्षेत्र के भीतर / Within the Eastern Region																अन्य क्षेत्र/देश/ Other Region /Country													
		आबंटित क्षमता/ ALLOCATED CAPACITY		बिहार/ BIHAR		झारखण्ड/ JHARKHAND		दमोदर क्षेत्र कापरेशन/ D.V.C.		ओडिशा/ ODISHA		प. बंगाल/ WEST BENGAL		सिक्किम/ SIKKIM		पी.जी. सी.आर्क. एल / PGCIL		रेलवे/ RAILWAY		रेलवे/ RAILWAY (WR, SR, NR & NER)		उत्तर-पूर्वी क्षेत्र / NORTH EASTERN REGION		उत्तरी क्षेत्र / NORTHERN REGION		पश्चिमी क्षेत्र / WESTERN REGION		दक्षिणी क्षेत्र / SOUTHERN REGION		बांग्लादेश / BANGLADESH	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(E) कुल फर्म पावर / TOTAL FIRM POWER [E=A+B+C+D]		14300.2		5179.4		1416.6		3584.1		1666.0		2139.1		84.3		0.0		230.8		669.2		142.5		2851.2		1378.5		900.2		0.0	
(F) ईआर सी.जी.एस. की अनाबंटित विद्युत / UNALLOCATED POWER OF ER CGSs (corresponding to19-22 hours)		1409.02		866.05		129.06		15.00		204.99		177.08		14.35		2.50					187.17		169.9		32.69		86.5		50.0		
डिडिकेटेड स्टेशन / DEDICATED STATIONS																															
तीस्ता लो डैम / Teesta Low Dam	132.0	132.0									100.00	132.0																			
तीस्ता लो डैम 4*40, एसटीजी IV / Teesta Low	160.0	160.0									100.00	160.0																			
बराँनी टी.पी.एस. यूनिट 6, 7 एवं 8 / Barauni TPS U-6 7 & 8	710.0	710.0	100.00	710.0																											
उप-कुल / SUB-TOTAL	1002.0	1002.0		710.0						0.0		292.0																			
नोट / Note:																															
(●●) DVC Projects include Bokaro TPS - A (500MW), Chandrapur(500MW), Durgapur TPS(210MW), Durgapur Steel TPS (1000MW), Maithon-H(63MW), Meija(2340MW), Panchet(80MW), Koderma(2*500MW), Tilaiya-H (4MW), Raghunathpur (1200 MW).																															
(♯) For Railways drawl, the maxium schedule shall be limited to the LTOA/NOC quantum. At present the maximum LTOA of Railways is 819 MW . Hence the total allocation has been limited to 1000 MW (4x250 MW) considering the percentage allocation for BRBCL, and it will vary from the regionwise LTOA																															

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN EASTERN REGION AND BHUTAN STATIONS																																											
BENEFICIARIES	FSTPS STAGE-I&II, 1600 MW (3x200+2x500)							FSTPS STAGE-III, 500 MW (1x500)			KhSTPS STAGE-I, 840 MW (4x210)							KhSTPS STAGE-II, 1500 MW (3x500)			TSTPS STAGE-I, 1000 MW (2x500)							BARH STPS STAGE-II, 1320 MW (2x660)			MTPS STAGE-II		Nabinagar STPP		Darlipali STPP Unit-1		BARH STPS STAGE-I, 660 MW (1x660)		NHPC Stations (#)		Bhutan Stations (##)		Total MW during 19 to 22 hours
	Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE			Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE			Hourly Un-allocated (Figures in %)						During 19-22	UA SHARE			UA SHARE		UA SHARE		UA SHARE		UA SHARE		UA SHARE		UA SHARE		
	18-19	19-22	22-23	23-06	06-12	12-18		MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18		MW	(%)	MW	18-19	19-22	22-23	23-06	06-12	12-18		MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	(%)	MW	MW	MW	
To ER Constituents																																											
BIHAR	7.69	7.69	7.69	7.69	7.69	7.69	123.01	10.44	52.19	6.99	6.99	6.99	6.99	6.99	6.99	58.74	4.98	74.70	6.90	6.90	6.90	6.90	6.90	6.90	68.95	13.15	173.62	7.27	28.36	6.36	125.88	1.78	28.48	9.14	60.30	20.00	51.82	866.05					
JHARKHAND	2.19	2.19	2.19	2.19	2.19	2.19	35.11	0.00	0.00	2.00	2.00	2.00	2.00	2.00	2.00	16.84	1.25	18.73	1.97	1.97	1.97	1.97	1.97	1.97	19.68	0.00	0.00	0.00	0.00	0.08	1.62	1.38	22.08	0.00	0.00	10.00	5.00	129.06					
DVC																												0.00	0.00									7.00	8.00	15.00			
ODISHA																												0.00	0.00				8.82	141.12	0.00	0.00	16.00	17.86	174.98				
ODISHA (Solar Power - AFTAB)	0.10	0.10	0.10	0.10	0.10	0.10	1.58			0.10	0.10	0.10	0.10	0.10	0.10	0.69	0.11	1.60	0.10	0.10	0.10	0.10	0.10	0.10	0.99														4.87				
ODISHA (Solar Power - DADRI)	0.08	0.08	0.08	0.08	0.08	0.08	1.33	0.16	0.81							0.83	0.09	1.34	0.08	0.08	0.08	0.08	0.08	0.08	0.83														5.14				
ODISHA (Solar Power - Rajasthan)	0.18	0.18	0.18	0.18	0.18	0.18	2.94	0.18	0.92							1.55	0.28	4.14	0.18	0.18	0.18	0.18	0.18	0.18	1.84														11.38				
ODISHA (Solar Power - Raj-II)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77			0.09	0.09	0.09	0.09	0.09	0.09	0.92														3.62				
ODISHA (Solar Power - Faridabad)	0.10	0.10	0.10	0.10	0.10	0.10	1.53	0.09	0.46							0.66	0.10	1.48	0.09	0.09	0.09	0.09	0.09	0.09	0.86														5.00				
WEST BENGAL								1.84	9.19																		0.00	0.00				2.76	44.16				21.00	52.71	127.06				
West Bengal (Solar Power- Rajasthan)	0.64	0.64	0.64	0.64	0.64	0.64	10.29	0.64	3.22							5.42	0.92	13.79							6.43														39.15				
West Bengal (Solar Power - Raj-II)	0.28	0.28	0.28	0.28	0.28	0.28	4.41	0.28	1.38							2.32									2.76														10.87				
SIKKIM																										0.00	0.00	0.00	0.00	0.01	0.27	0.13	2.08	0.00	0.00	11.00	1.00	14.35					
SUB-TOTAL							181.68	13.73	68.63							87.82	7.72	115.77							103.26	13.15	173.62	7.27	28.36	6.45	127.77	14.87	237.92	9.14	60.30	85.00	136.39	1406.52					
To SR Constituents																																											
TELANGANA (NSM-II)	0.75	0.75	0.75	0.75	0.75	0.75	12.02	0.73	3.67							5.74	0.76	11.45							7.13	0.68	8.96	0.28	1.09										50.06				
TAMIL NADU																										1.05	13.92	2.15	8.38					2.14	14.12					36.42			
SUB-TOTAL							12.02	0.73	3.67							5.74	0.76	11.45							7.13	1.73	22.88	2.43	9.47			0.00	0.00	2.14	14.12	0.00	0.00			86.47			
To WR Constituents																																											
GVUNL								0.45	2.24																						0.19	3.78	0.13	2.08	3.73	24.59			32.69				
SUB-TOTAL							0.00	0.45	2.24							0.00	0.00	0.00							0.00	0.00	0.00	0.00	0.00	0.19	3.78	0.13	2.08	3.73	24.59	0.00	0.00			32.69			
To NR Constituents																																											
UTTAR PRADESH																													0.86	16.95								44.98	61.93				
HARYANA																																						14.99	14.99				
RAJASTHAN																																						14.99	14.99				
J & K																																						18.05	18.05				
PUNJAB																																						29.99	29.99				
DELHI																																						29.99	29.99				
SUB-TOTAL								0.00	0.00								0.00	0.00								0.00	0.00	0.00	0.00	0.86	16.95	0.00	0.00				0.00	153.00	169.95				
To NER Constituents																																											
ASSAM	1.73	1.73	1.73	1.73	1.73	1.73	27.61	0.00	0.00	1.70	1.70	1.70	1.70	1.70	1.70	14.27	5.09	76.40	1.61	1.61	1.61	1.61	1.61	1.61	16.05													21.61	155.9446				
ASSAM (Solar Power - Rajasthan)	0.09	0.09	0.09	0.09	0.09	0.09	1.47	0.09	0.46							0.77	0.09	1.38	0.09	0.09	0.09	0.09	0.09	0.09	0.92													5.001622					
NAGALAND	0.43	0.43	0.43	0.43	0.43	0.43	6.88			0.43	0.43	0.43	0.43	0.43	0.43	3.57			0.42	0.42	0.42	0.42	0.42	0.42	4.25													14.70					
ARUNACHAL PRADESH	0.19	0.19	0.19	0.19	0.19	0.19	3.07			0.19	0.19	0.19	0.19	0.19	0.19	1.61			0.20	0.20	0.20	0.20	0.20	0.20	1.97													6.65					
MIZORAM	0.14	0.14	0.14	0.14	0.14	0.14	2.27			0.14	0.14	0.14	0.14	0.14	0.14	1.19			0.14	0.14	0.14	0.14	0.14	0.14	1.42													4.88					
SUB-TOTAL							41.30	0.09	0.46	0.14	0.14	0.14	0.14	0.14	0.14	21.42	5.19	77.78							24.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00	21.61	187.17						
POWERGRID (PUSAULI)																0.12	0.12	0.12	0.12	0.12	0.12	0.12	1.00															1.0					
POWERGRID (ALIPURDUAR)																										0.11	1.50												1.5				
BANGLADESH (NVVN Power)	0.31	0.31	0.31	0.31	0.31	0.31	5.00									10.02	1.33	20.00							15.00														50.0				
GRAND TOTAL		15.00					240.00	14.55	75.00		11.81					126.00	15.00	225.00		11.87					150.00	15.00	198.00	9.70	37.83	7.50	148.50	15.00	240.00	15.00	99.00	85.00	311.00	1935.33					
Note:																																											
#) NHPC Stations consist of unallocated power of Rangit HPS & Teesta V HPS.																																											
#)# Bhutan HPSS consist of unallocated power of Tala HPS, Chukha HPS, Kurichu HPS & Mangdechhu HEP.																																											

STATIONS

स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	उत्तर-पूर्वी क्षेत्र के भीतर / Within the North Eastern Region																	अन्य क्षेत्र / देश / Other Region/ Country										
		आबंटित क्षमता/ ALLOCATED CAPACITY	अरुणाचल प्रदेश/ ARUNACHAL PRADESH	असम / ASSAM	मणिपुर/ MANIPUR	मेघालय/ MEGHALAYA	मिजोरम/ MIZORAM	नागालैण्ड/ NAGALAND	त्रिपुरा / TRIPURA	पावरग्रिड डीवईसी/ POWERGRID-HVDC	रेलवे/ RAILWAY	हरियाणा/ HARYANA	उत्तर प्रदेश /UTTAR PRADESH	छत्तीसगढ़/ CHATTISGARH	तमिल नाडु/ TAMIL NADU	उत्तराखंड /UTTARAKHAND	गोवा/ GOA												
		MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	
(A) फर्म शेयर/ FIRM SHARE																													
लोकतक एच.पी.एच / Loktak HPS	105.0	90.0	4.76	5.0	23.14	24.3	28.95	30.4	7.72	8.1	3.81	4.0	5.81	6.1	11.52	12.1													
खानडोंग एच.पी.एस / Khandong HPS	50.0	42.5	4.00	2.0	49.67	24.8	5.33	2.7	12.00	6.0	2.67	1.3	6.00	3.0	5.33	2.7													
कोपिली+कोपिली एक्सटेंसन एच.पी.एस / Kopili+Kopili Ext. HPS	200.0	170.0	5.00	10.0	46.83	93.7	6.17	12.3	12.50	25.0	3.33	6.7	5.50	11.0	5.67	11.3													
कोपिली एच.ई.पी स्टेशन-II / Kopili HEP Stg. - II	25.0	21.2	5.80	1.5	45.72	11.4	5.72	1.4	8.76	2.2	4.76	1.2	5.08	1.3	9.12	2.3													
कथलगुरी जी.पी.एस / Kathalguri GPS	291.0	247.0	5.50	16.0	49.83	145.0	6.87	20.0	6.87	20.0	4.12	12.0	5.15	15.0	6.53	19.0													
अगरतला जी.टी.पी.सी.सी /Agartala GTP-CC	130.0	111.1	6.52	8.5	37.30	48.5	7.04	9.2	7.88	10.3	4.77	6.2	5.11	6.6	16.85	21.9													
बोंगाईगांव थर्मल पीपी/Bongaigaon Thermal PP	750.0	477.8	4.94	37.1	50.80	381.0	2.09	15.7	0.00	0.0	1.38	10.4	4.28	32.1	0.00	0.0	0.20	1.5					18.5	139.0	2.8	20.7			
दोयांग एच.पी.एस / Doyang HPS	75.0	64.0	6.67	5.0	37.33	28.0	6.67	5.0	6.67	5.0	4.00	3.0	17.33	13.0	6.67	5.0													
रंगानदी एच.पी.एस / Ranganadi HPS	405.0	345.0	18.27	74.0	36.79	149.0	7.16	29.0	6.67	27.0	4.44	18.0	4.69	19.0	7.16	29.0													
मोनाचक सीसीजीटी(जी.टी) / Monarchak CCGT(GT)	101.0	101.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	101.0													
पलाटना जी.पी.पी / Pallatana GPP (•)	726.0	628.0	3.03	22.0	33.06	240.0	5.79	42.0	10.88	79.0	3.03	22.0	3.72	27.0	27.00	196.0													
तुर्गिअल एच.ई.पी / Tuirial HEP	60.0	60.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	100.00	60.0	0.00	0.0	0.00	0.0													
पारे एच.ई.पी/Pare HEP	110.0	93.5	28.68	20.5	33.89	37.3	7.13	7.8	8.43	9.3	4.49	4.9	4.75	5.2	7.63	8.4													
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV) (#)	600.0	172.0	13.83	83.0	10.83	65.0	0.00	0.0	2.50	15.0	0.00	0.0	1.50	9.0	0.00	0.0										0.33	2.0		
उप-कुल/SUB-TOTAL (A)	3628.0	2623.1		284.5	1248.0		175.5		206.8		149.7		148.3		408.7		1.5	0.0			13.0	9.17	55.0	2.17	13.0		139.0	20.7	2.0
(B) फर्म पावर अन्य क्षेत्र से /																													
FIRM SHARE FROM OTHER REGIONS/ COUNTRY																													
फरक्का की मर्चेन्ट पावर-III/MERCHANT POWER OF FARAKKA-III		0.0				0.0																							
पूर्वी क्षेत्र के डीवीसी की एनटीपीसी से आत्मसमर्पित हिस्से से बिजली/ Surrendered power of DVC from NTPC Stations in ER		20.0				20.0																							
मोंगदेचु एच. ई. पी/ Mangdechu HEP (4+180)		122.5				122.5																							
नबीनगर टी.पी.एस-जे.वी(यूनिट-1,2,3&4) / Nabinagar TPS -JV(Unit-1,2,3&4)		5.5																	5										
उप-कुल / SUB-TOTAL (B)		148.0				142.5													5										
(C) कुल फर्म शेयर / TOTAL FIRM SHARE [C=A+B]		2771.1		284.5	1390.5		175.5		206.8		149.7		148.3		408.7		1.5	5.5			13.0		55.0		13.0		139.0	20.7	2.0

[illegible]

UNALLOCATED POWER FROM CONVENTIONAL CENTRAL GENERATING STATIONS IN NORTH EASTERN REGION																							
स्टेशन/STATIONS	स्थापित क्षमता/ INSTALLED CAPACITY	क्षेत्र के भीतर/Within the region																		अन्य क्षेत्र / Other Region			
		आबंटित क्षमता/ ALLOCATED CAPACITY		अरुणाचल प्रदेश/ ARUNACHAL PRADESH		असम / ASSAM		मणिपुर/ MANIPUR		मेघालय/ MEGHALAYA		मिजोरम/ MIZORAM		नागालैण्ड/ NAGALAND		त्रिपुरा / TRIPURA		पावरग्रिड डीवीसी/ POWERGRID-HVDC		उत्तराखंड /UTTARAKHAND		तमिल नाडु/ TAMIL NADU	
		MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING 18:00 TO 22:00 HRS																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.41	2.70	5.60	37.30	1.35	9.00	5.03	33.50	1.28	8.50	0.53	3.50	0.83	5.50	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.50	0.20	2.70	2.80	37.30	0.68	9.00	2.51	33.50	0.64	8.50	0.26	3.50	0.41	5.50	0.00	0.00					
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.81	2.70	11.19	37.30	2.70	9.00	10.05	33.50	2.55	8.50	1.05	3.50	1.65	5.50	0.00	0.00					
कोपीली एचईपी स्टेशन -II /Kopili HEP Stg. - II	25.00	3.76	0.10	2.70	1.40	37.30	0.34	9.00	1.26	33.50	0.32	8.50	0.13	3.50	0.21	5.50	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	1.19	2.70	16.41	37.30	3.96	9.00	14.74	33.50	3.74	8.50	1.54	3.50	2.42	5.50	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.51	2.70	7.05	37.30	1.70	9.00	6.33	33.50	1.61	8.50	0.66	3.50	1.04	5.50	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	74.81	3.04	2.70	41.96	37.30	10.13	9.00	0.00	0.00	9.56	8.50	3.94	3.50	6.19	5.50	0.00	0.00	36.29		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.30	2.70	4.10	37.30	0.99	9.00	3.69	33.50	0.94	8.50	0.39	3.50	0.61	5.50	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	1.62	2.70	22.38	37.30	5.40	9.00	20.10	33.50	5.10	8.50	2.10	3.50	3.30	5.50	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.45	2.70	6.15	37.30	1.49	9.00	5.53	33.50	1.40	8.50	0.58	3.50	0.91	5.50	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during 18:00 to 22:00 hrs)		281.50	8.62		119.04		28.73		69.24		27.14		11.17		17.56		0.00		36.29		1.40		
एन.ई.आर. सीजीएस की अनाबंटित विद्युत / UNALLOCATED POWER OF NER CGSs DURING BALANCE PERIOD																							
लोकतक एच.पी.एस./ Loktak HPS	105.00	15.00	0.15	1.00	6.83	45.50	1.20	8.00	4.88	32.50	1.28	8.50	0.68	4.50	0.00	0.00	0.00	0.00					
खांडोंग एच.पी.एस./ Khandong HPS	50.00	7.51	0.08	1.00	3.41	45.50	0.60	8.00	2.44	32.50	0.64	8.50	0.34	4.50	0.00	0.00	0.00	0.00					
कोपिली + कोपीली एक्स्टेंशन एचपीएस/ Kopili+Kopili Extn .HPS	200.00	30.00	0.30	1.00	13.65	45.50	2.40	8.00	9.75	32.50	2.55	8.50	1.35	4.50	0.00	0.00	0.00	0.00					
कोपीली एचईपी स्टेशन -II /Kopili HEP Stg. - II	25.00	3.76	0.04	1.00	1.71	45.50	0.30	8.00	1.22	32.50	0.32	8.50	0.17	4.50	0.00	0.00	0.00	0.00					
कथलगुरी जी.पी.एस./ Kathalguri GPS	291.00	44.00	0.44	1.00	20.02	45.50	3.52	8.00	14.30	32.50	3.74	8.50	1.98	4.50	0.00	0.00	0.00	0.00					
अगरतला जीपीएस (सीसी) / Agartala GPS(CC)	130.00	18.90	0.19	1.00	8.60	45.50	1.51	8.00	6.14	32.50	1.61	8.50	0.85	4.50	0.00	0.00	0.00	0.00					
बोंगईगांव थर्मल पीपी / Bongaigaon Thermal PP	750.00	75.94	1.13	1.00	51.19	45.50	9.00	8.00	0.00	0.00	9.56	8.50	5.06	4.50	0.00	0.00	0.00	0.00	35.16		1.40		
डोयांग एचपीएस / Doyang HPS	75.00	11.02	0.11	1.00	5.01	45.50	0.88	8.00	3.58	32.50	0.94	8.50	0.50	4.50	0.00	0.00	0.00	0.00					
रंगानदी एचपीएस / Ranganadi HPS	405.00	60.00	0.60	1.00	27.30	45.50	4.80	8.00	19.50	32.50	5.10	8.50	2.70	4.50	0.00	0.00	0.00	0.00					
पारे एच.ई.पी/ Pare HEP	110.00	16.50	0.17	1.00	7.51	45.50	1.32	8.00	5.36	32.50	1.40	8.50	0.74	4.50	0.00	0.00	0.00	0.00					
कामेंग एच.ई.पी./ Kameng HEP (Unit I, II, III & IV)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
उप-कुल/Sub-Total (during balance period)		282.63	3.20		145.22		25.53		67.17		27.14		14.37		0.00		0.00		35.16		1.40		