

Central Sector Generation - Firm and Unallocated Share

(All figures in MW)

Region	Allocated Capacity (#)	Firm Share (##)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	21,859	19,605	2,254	817	1118	319	0	Note (1)
Western	17,337	15,639	1,698	497	1201	0	0	Note (2)
Southern	11,821	10,478	1,343	120	1223	0	0	Note (3)
Eastern	11,867	11,088	729	70	659	0	50	Note (4)
North-Eastern	1,451	1,072	354	5	183	166	25	Note (5)
Bangladesh	250	0	250	250	0	0	0	
Total	64,585	57,882	6,628	1,759	4384	485	75	
Non-DoCO Capacity (###)	2,863							
Grand Total	67,448	*	(*): Includes 1350 MW from Bhutan					

(#) This is total share of the Region in Central Generating Stations

(##) includes dedicated stations and non-firm power and excludes power to SR

(###) Capacity commissioned but yet to be declared under commercial operation

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4, Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

2) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

3) Re-allocation of 100% firm share (231.17 MW) from Jhajjar U#1 of Delhi to Andhra Pradesh (181.17 MW) and Kerala (50 MW) from 01.12.12 till 31.05.2014 and Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13. Firm share also includes 35 MW (to Tamilnadu) out of DVC's surrendered share.

4) Total power to ER constituents = 11,867 MW (including Firm = 4513 MW, UA = 729 MW, merchant power = 50 MW, dedicated = 6575 MW)

5) Total NER allocated capacity 1451 MW includes 1235 MW (NER stations) + Unallocated power of Kahalgaon-II(3 units=83 MW) allocated to NER(Assam=64 MW and Meghalaya =20 MW)+83 MW unallocated power from other NTPC stations in ER + 25 MW merchant power of Farakka unit 6 is allocated to Assam + 20 MW Power from NTPC Stations of Eastern Region out of DVC quota (considered as firm share)+5MW Solar power allocated to Assam w.e.f-16/08/2013.

Allocation of Power from CGSs

Northern Region

Stations	Allocated Capacity (#)	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	Southern Region (AP and Kerala)
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW
Singrauli STPS	2000	0.0 0	7.5 150	10.0 200	0.0 0	0.0 0	10.0 200	15.0 300	37.7 754	4.8 96	
Rihand STPS	1000	1.0 10	10.0 100	6.5 65	3.5 35	7.0 70	11.0 110	9.5 95	32.6 326	3.9 39	
Rihand STPS Stg. - II	1000	0.8 8	12.6 126	5.7 57	3.3 33	9.4 94	10.2 102	10.0 100	29.6 296	3.4 34	
Rihand STPS Stg. - III (Unit 5)	500	0.5 3	13.2 66	5.6 28	3.4 17	6.6 33	8.3 41	11.5 58	32.0 160	3.9 20	
Unchahar - I TPS	420	0.5 2	5.7 24	2.6 11	1.7 7	3.3 14	8.6 36	4.8 20	59.5 250	8.6 36	
Unchahar - II TPS	420	0.7 3	11.2 47	5.5 23	2.9 12	7.1 30	14.3 60	9.1 38	30.7 129	3.6 15	
Unchahar - III TPS (Unit 5)	210	0.5 1	13.8 29	5.7 12	3.8 8	6.2 13	8.1 17	11.0 23	30.0 63	6.2 13	
Dadri NCTPS	840	0.0 0	90.0 756	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	10.0 84	0.0 0	
Dadri NCTPS Stage-II	980	0.0 0	75.0 735	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	10.0 98	0.0 0	
Dadri NCGPS	830	0.6 5	11.0 91	4.9 41	3.0 25	6.8 56	15.9 132	9.3 77	29.6 246	3.4 28	
Anta GPS	419	1.2 5	10.5 44	5.7 24	3.6 15	6.9 29	11.7 49	19.8 83	21.8 91	3.8 16	
Auraiya GPS	663	0.8 5	10.9 72	5.9 39	3.3 22	6.6 44	12.5 83	9.2 61	32.1 213	3.8 25	
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3) ##	1500	0.0 0	25.1 377	46.2 693	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	0.0 0	### 316
Narora Atomic Power Station(NAPS)	440	1.1 5	10.7 47	6.4 28	3.2 14	7.5 33	11.6 51	10.0 44	31.3 138	3.7 16	
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	0.7 3	12.7 56	5.7 25	3.4 15	0.0 0	10.2 45	20.0 88	19.6 86	3.4 15	
Salal HPS	690	0.3 2	11.6 80	15.0 104	1.0 7	34.4 237	26.6 184	3.0 20	7.0 48	1.2 8	
Chamera HPS- I	540	3.9 21	7.9 43	15.8 85	14.9 81	3.9 21	10.2 55	19.6 106	20.3 109	3.5 19	
Chamera HPS- II	300	0.7 2	13.3 40	5.7 17	15.7 47	6.3 19	10.0 30	9.7 29	20.7 62	0.0 0	
Chamera HPS- III	231	0.6 1	12.7 29	5.4 12	16.4 38	6.9 16	7.9 18	10.9 25	20.1 47	4.1 9	
Tanakpur HPS	94	1.3 1	12.8 12	6.4 6	3.8 4	7.7 7	17.9 17	11.5 11	22.6 21	15.9 15	
Bairasiul HPS	180	0.0 0	11.0 20	30.5 55	12.0 21	0.0 0	46.5 84	0.0 0	0.0 0	0.0 0	
Uri-I HPS	480	0.6 3	11.0 53	5.4 26	2.7 13	34.0 163	13.8 66	9.0 43	20.1 96	3.5 17	
Uri-II HPS (unit 1,2 &3)	180	0.6 1	13.5 24	6 10	0 0	20 37	8 15	11 21	21 38	4 8	
Dhauliganga HEP	280	0.7 2	13.2 37	5.7 16	3.6 10	6.1 17	10.0 28	9.7 27	20.0 56	16.1 45	
Nathpa Jhakri HPS \$	1500	0.5 8	9.5 142	4.3 64	36.5 547	7.0 105	10.1 152	7.5 112	14.7 221	0.0 0	
Dulhasti HEP	390	0.5 2	12.8 50	6 21	0 0	21 82	8 32	11 42	22 85	4 16	
Tehri Stage - I (4 Units)	1000	0.6 6	10.3 103	4.3 43	2.8 28	4.8 48	7.7 77	7.5 75	37.4 374	14.7 147	
Sewa - II HEP (3 units)	120	0.8 1	13.3 16	5.8 7	0.0 0.0	19.2 23	8.3 10	10.8 13	22.5 27	4.2 5	
Koteshwar HEPS (Unit 1,2,3 & 4)	400	0.4 1	9.9 39	4.2 17	2.5 10	4.5 18	6.4 25	8.4 33	38.8 155	15.2 61	
Farakka STPS (1600 MW)	113	0.0 0	1.4 22	0.7 11	0.0 0	0.9 14	1.4 22	0.7 11	2.1 33	0.0 0	
Kahalgaon - I (840 MW)	261	0.0 0	6.1 51	3.0 26	0.0 0	3.7 31	6.1 51	3.0 26	9.1 77	0.0 0	
Mezia unit 6 (250 MW)	150	0.0 0	19.6 29	9.8 15	0.0 0	11.8 18	19.6 29	9.8 15	29.4 44	0.0 0	
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	841	0.2 2	10.5 157	4.6 69	1.5 23	5.6 83	8.0 120	7.1 107	16.7 251	1.9 28	
Firm Power	17377	104	3668	1850	1031	1355	1941	1703	4678	730	316

Stations	Allocated Capacity	Chandigarh	Delhi	Haryana	Himachal Pradesh	Jammu & Kashmir	Punjab	Rajasthan	Uttar Pradesh	Uttarakhand	Southern Region (AP and Kerala)
	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
Stations (Non-Firm Allocations))	440										
Rajasthan Atomic Power Station (RAPS U-3 & 4) - Firm power	374	0 0	0 0	10.9 48	0 0	7.95 35	22.7 100	28.4 125	15 66	0 0	0
Dedicated Stations											
Badarpur TPS	705		100 705						100 440		
Tanda TPS	440										
Faridabad CCGT	431			100 431							
Rajasthan Atomic Power Station (RAPS U-1 & 2)	300							100 300			
Chutak(H) 4*11	44					100.00 44.00					
Barsingsar Lignite(T) 2*125	250							100 250			
Total Firm power from Dedicated Stations	2170		0	705	431	0	44	0	550	440	0
Total Firm Power (Dedicated+Non-Firm+Other Stations in NR and Tala)	19921		104	4373	2329	1031	1434	2041	2378	5184	730 316
Total Unallocated Power	2254										
Total Unallocated Power including power from WR and excluding export to BPDB	2254										
(A) Specific Allocations from unallocated power of NR excluding export to Bangladesh	817	0	0	0	0	68	27	260	360	0	
To Power Grid (HVDC) \$	2										
To Railways \$\$	100										
To J&K\$\$\$	68					100.00 68					
For bundling with Solar power (under JNNSM)	347						27	260	60 300		
To UP (due to drought)	300										
(B) Unallocated Power (NR Pool)*	1118	4 45	0 0	8 89	10 112	23 257	10 112	10 112	22 246	13 145	
(C) Unallocated Power (RAPS 3 & 4)	66	21.2 14	0.0 0	0.0 0	0 0	0.0 0	0.0 0	56.1 37	22.7 15	0 0	
(D) Unallocated Power of Tala	153	0.0 0	19.6 30	9.8 15	0 0	11.8 18	19.6 30	9.8 15	29.4 45	0 0	
Total Unallocated from others [C+D+E]	319	14	30	15	0	118	30	52	60	0	
Total Unallocated in NR [A+B+C+D]	2154	59	30	104	112	343	169	424	666	145	
Details of Unallocated power from / to Other Regions											
Unallocated Power from Eastern Region	0	0	0	0.0 0		0	0.0 0	0	0		
Power from DVC's share of ER	0										
(E) Diverted Unallocated power from Western Region to J&K	100					100					
Diverted unallocated power from NR to Bangladesh	-100										
Net Power for NR including ER/WR Power and excluding Bangladesh Power (BPDB)	21859	163	4403	2433	1143	1877	2210	2802	5850	875	
Unit commissioned but yet to be declared under Commercial operation											
Rihand STPS St-III, Unit-6, commissioned on 07.10.2013	500										
Nimmo Bazgo unit 2 commissioned on 31.10.2013	15										
Nimmo Bazgo unit 3 commissioned on 31.10.2013	15										
Total	530										
Net Power for NR (Including Unit commissioned but yet to be declared under Commercial operation)	22389										

Note : Revised due to COD of 60 MW, Uri-II unit #2 (w.e.f 01-12-2013), allocation of unallocated power from Northern region to Bangladesh Power Development Board(BPDB) of 100 MW power (70 MW w.e.f. 5.10.2013, 10 MW w.e.f. 17.10.2013 & 20MW w.e.f. 4.12.2013) and 20 MW reduction in specific allocation to Rajasthan from UA due to reallocation of 20 MW NVVN solar power from Rajasthan to Karnataka w.e.f. 29.12.2013.

The shares as given in % may be taken, the MW values are indicative.

(#) This is total share of the Region in Central Generating Stations

(##) Re-allocation of firm share (316 MW of Jhajjar) of Delhi to Andhra Pradesh (181 MW) and Kerala (50 MW) w.e.f. 1.06.2013 till 31.05.2014. Allocation of 100 MW to J&K from Unallocated Power from CGSs of Western Region w.e.f. 8.11.2013 till further order.

* The allocations % shown are the ones during peak hours(18-23 hrs). During other hours (23 to 06, 06 to 10 and 10 to 18 hrs) % are different.

\$\$ this comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

\$ this comprises 0.8 MW (0.08%) from Rihand STPS and 0.83 MW (0.10%) from NCTPS Dadri

\$\$\$ this comprise 41 MW specific allocation from UA power for winter months as per ministry order, 27MW specific allocation of Uri-II(unit#1,2&3) UA power for winter months

Allocation of Power from CGSs
Western Region

Stations	Allocated Capacity (#)	Chhattisgarh		Gujarat		Madhya Pradesh		Maharashtra		Daman & Diu		Dadra & Nagar Haveli		Goa		PowerGrid		HWP of DAE	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Korba STPS	2100	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210				
Korba STPS Unit 7 (***)	500	30.0	150	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5				
Vindhyachal STPS - I	1260	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35				
Vindhyachal STPS - II	1000	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12				
Vindhyachal STPS - III	1000	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10				
Vindhyachal STPS - IV	500	6.3	31	24.0	120	25.6	128	27.0	135	0.4	2	0.6	3	1.1	6				
Sipat STPS Stage-II	1000	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10				
Sipat STPS Stage-I (3 units)	1980	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20				
Kawas GBS (-)	656	0.0	0	28.5	187	21.2	139	31.1	204	0.3	2	3.8	25	0.0	0				
Bhilai TPS (from 01.04.2013 to 31.03.2014) (\$)	305	16.4	50							29.5	90	54.1	165						
Ratnagiri GPS	2220							95.0	2110	2.0	44	2.0	44	1.0	22				
Kakrapar APS (-)	440	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15				
Tarapur APS (*)	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0				
Tarapur unit 3 & 4	1080	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11.3				
Gandhar GBS (-)	657	0.0	0	36.1	237	18.0	118	30.4	200	0.3	2	0.3	2	0.0	0				
Mouda STPS-I	500	6.3	31.28	24.0	119.96	15.6	78.21	37.0	185.24	0.4	1.95	0.6	2.78	1.1	5.6				
Firm Power(A)	13621		1097		3227		2483		5998		177		280		361				
DEDICATED STATIONS																			
Omkareshwar HEP	520					100.0	520												
Indira sagar HEP	1000					100.0	1000												
TOTAL (Dedicated stations) (B)	1520						1520												
Unallocated Power (C)	1898																		
Allocation Outside the Region from WR unallocated power (C1)	200																		
Allocation to Bangladesh	100																		
Allocation to J&K (\$\$)	100																		
Allocation of Unallocated Power to WR (C-C1)=C2	1698																		
Specific Allocations from WR unallocated power : (Total) (C3)	497																		
From Korba STPS (#) Excluding 32 MW given to BanglaDesh	50									40		10							
From Kawas GPS	97.34									28.99		55.99		12.36					
From Gandhar GPS	98.41									29.31		56.46		12.64					
From Kakrapar APS								0		4									
To HVDC-BHD Station	2.520															0.20	2.520		
To HVDC-VIN Station	0.756															0.06	0.756		
To SEZ- MPAKVNL	8					8													
To MP(Bundelkhand)	200					200								0					14
For bundling with Solar power (under JNNSM)	21							21											
Balance Unallocated (**) (C2-C3)	1201		0		0		224		473		33		466		5				
Allocation to SEZ-MPAKVNL from MP vide MOP Ir. Dated 05.03.2013	10						10												
Net allocation from the unallocated	1191		0		0		214		473		33		466		5				

Total Allocation to WR Beneficiaries from WR Stations (A+B+C2)=(D)	16839	1097	3227	4435	6492	312	869	391	3	14
Firm allocation to WR from Central Sector Stations located in other region (E+F)	498									
Kahalgaon STPS-II (1500 MW) = (E)	398	2.00 30	9.40 141	4.93 74	9.87 148	0.13 2	0.20 3	0.00 0		
Allocation from Ramagundam STPS (2100 MW) of SR (##) = (F)	100					0.00 0	0.00 0	4.76 100		
Total Power to WR Beneficiaries including power from ER Stations (D+E+F)=G	17337	1127	3368	4509	6640	314	872	491	3.276	14
Units commissioned but yet to be declared under Commercial operation										
Vindhyachal STPS= (H)	500									
Mauda = (I)	500									
Total Power allocation (Incl.Units commissioned but yet to be declared under Commercial operation)=(G) + (H)+(I)	18337									

(-) Goa's entire share (22.6 MW) in Kawas allocated to DNH wef 6-10-2001 vide CEA letter no. 5/WR/CSA/GM-2001/ dated 5-10-2001. Goa's surrendered share of 15 MW in Kakrapar and 12 MW in Gandhar diverted to Maharashtra vide MOP order no. 3/6/2000-OM dated 1.6.2002. Goa's surrendered share of 15 MW from Kakrapar repatriated to Goa from Maharashtra vide MOP letter No. 3/2/2007-OM dated 30/3/2007.

(@) Allocation of 2.52 MW for HVDC - BHD station and 0.756 MW for HVDC - VIN from unallocated quota of Vindhyachal STPS - I (0.20%) and (0.06%) is (wef 01-10-04) as per CE(GM)'s letter no. 5 /AI /CSA / GM-2004 / dated 13.9.04 on allocation of Auxiliary Power Consumption of HVDC stations of PGCIL.

(*) No unallocated power.

(**) The % allocations shown are during peak hours(18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs) % are different.

(***) The 15% allocation (75 MW) is for power to be sold outside long term PPA. The PPA has been signed for sale of this power to Chhattisgarh during all 24 hours for two years from COD.

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06.

(\$) Out of total 500 MW capacity of Bhilai Power Station, only 305 MW is allocated to WR constituents; rest of the 195 MW is used by SAIL for its captive consumption.

(\$\$) 50 MW Allocated to J&K from DNH, reallocated to DNH.

Allocation of Power from CGSs Southern Region

Stations	Allocated Capacity (#)	Andhra Pradesh		Karnataka		Tamil Nadu		Kerala		Puducherry		NLC		PowerGrid	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
Ramagundam (##) (T)	2100	27.6	580	16.4	345	22.4	470	11.7	245	2.4	50	0.0	0		
Ramagundam STG-III	500	29.2	146	17.4	87	23.6	118	12.2	61	2.6	13	0.0	0		
Madras APS (N)	440	8.5	38	6.5	28	74.4	327	5.3	23	1.2	5	0.0	0		
KAIGA APS Unit 1 & 2 (N)	440	26.1	115	24.5	108	23.9	105	8.6	38	1.8	8	0.0	0		
KAIGA APS Unit 3&4 (N)	440	28.2	124	26.8	118	20.9	91	7.7	34	1.4	6	0.0	0		
Neyveli - II St.- I (T)	630	15.4	97	13.3	84	27.9	176	10.0	63	10.3	65	7.9	50		
Neyveli - II St.- II (T)	840	21.4	180	13.7	115	31.6	265	10.7	90	1.8	15	6.0	50		
Neyveli - I exp. (T)	420	0.0	0	22.0	92	46.0	193	14.0	59	3.0	13	0.0	0		
Talcher St. II (T) (\$)	2000	18.8	375	17.5	350	23.9	477	12.4	247	2.6	51	0.0	0		
Simhadri STPS St.II, Unit 1 & 2	1000	38.4	384	17.6	176	19.8	198	8.1	81	1.1	11	0.0	0		
Vallur STPS Unit 1&2	1000	11.9	119	7.5	75	69.4	694	3.3	33	0.6	5	0.0	0		
Firm Share	8167		2158		1579		3114		975		241		100		
Total Unallocated Power Specific Allocations	1343														
For bundling with Solar power (under JNNSM)	120		45		70		5								
Balance unallocated power (pool)	1223														
Unallocated Power (Pool)*	1223	21.9	268	20.1	246	28.0	343	17.5	214	11.94	146	0.0	0	0.5	6.25
Dedicated Stations															
Simhadri	1000	100	1000												
Kayamkulam CCGT (@)	360					0	0	100	360						
Neyveli - I	600					100	600								
Total	1960		1000				600		360						
Entitlement in SR	11470		3471		1895		4062		1549		387		100		6.25
Unallocated Power from NTPC Stations of Eastern Region	0		0		0		0		0		0				
Power from DVC's share of ER	35						35				0				
Diversion of firm share of Delhi (231 MW) in Indira Gandhi STPS Jhajjar U#1 & 85 MW from U# 3)	316		226						90						
Total allocation including ER Power	11821		3697		1895		4097		1639		387		100		6.25
Unit commissioned but yet to be declare under Commercial operation															
NLC TPS-II, Expn (250 MW)	250														Allocation not indicated because unit yet to be declared under commercial operation
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	12071														

Note-1: Jhajjar unit 3 allocated to AP (45 MW) and Kerala (40 MW) wef 26.04.13.

Note-2: As per MoP order no. dated-30.11.12, diversion of Firm Share of Delhi (181+50) MW to AP & Kerala will continue till 31.5.2014.

@ As per MOP order No. 3/3/2011-OM dated 14th September, 2011, the special allocation of 180 MW has been withdrawn from Tamil Nadu and made to Kerala.

(#) This is total share of the Region in Central Generating Stations

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. These have been shown in WR allocation sheet.

(*) The MW figures of unallocated power shown are during 1800 to 2200 (peak) hrs.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

The shares as given in % may be taken, the MW values are indicative.

Table - 1 : Allocation of power from CGSs & total share from Bhutan HEP

Eastern Region																											
STATION	Total Allocated Capacity (#)	BIHAR		JHARKHAND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		Allocation in ER		ASSAM		TAMIL NADU		NORTHERN REGION		WESTERN REGION		MERCHANT POWER (\$\$)		TOTAL (Excluding UA)	
Farakka (Unit 1 to 5)	1600	MW 23.71	MW 379	% 6.38	MW 102	% 0.00	MW 0	% 13.63	MW 218	% 30.54	MW 489	% 1.63	MW 26	% 75.89	MW 1214	% 0.73	MW 12	% 1.29	MW 21	% 113	%	MW	%	MW	% 77.91	MW 1360	
Farakka (Unit 6)	500	11.08	55	6.50	33	6.36	32	16.62	83	29.44	147	0.00	0	70.00	350							15	75***	85.00	425		
Kahalgaon	840	34.88	293	1.20	10	0.00	0	15.24	128	0.00	0	1.55	13	52.87	444	0.41	3	0.70	6	261					53.98	714	
Kahalgaon-II (3 units)	1500							2.05	31			0.33	5	2.38	36			33.20	841	26.53	398			62.11	1275		
Talcher	1000	34.35	344	5.70	57	0.31	3	31.80	318	9.10	91	2.40	24	83.66	837	0.49	5	0.85	8					85.00	850		
Total NTPC	5440	1071		202		35		778		727		68		2881		20		35		1215		398		75		4624	
Rangit HPS (NHPC)	60	30.00	18	11.67	7	8.33	5	0.00	0	23.33	14	11.67	7	85.00	51									85.00	51		
Teesta-V HPS (3 units) (NHPC)	510	18.04	92	10.59	54	7.45	38	17.45	89	20.39	104	11.18	57	85.00	434									85.00	434		
Chukha HPS * (Bhutan)	270	25.19	68	8.89	24	8.89	24	12.96	35	27.04	73	1.85	5	85.00	229									85.00	229		
Kurichu HPS (Bhutan)	60	0.00	0	0.00	0	43.33	26	0.00	0	41.67	25	0.00	0	85.00	51									85.00	51		
Tala HPS (Bhutan) \$	1020	25.50	260	11.46	117	5.59	57	4.25	43	38.25	390	0.00	0	85.00	867									85.00	867		
Firm Power	4513	1509		404		185		945		1333		137		4513													
U/A Power In lieu of Dadri Solar Power								5						5													
For bundling with Solar power (under JNNSM)	65					15		15		35				65												65	
UA power of NTPC stations	524	393		122		0		0		9		0		524												524	
Unallocated power of NHPC Satations	85	20		10		7		16		21		11		85												85	
Unallocated Power of Bhutan HPSS	50	12		5		8		6		18		1		50												50	
Allocation of DVC's surrendered share to other regions (###)	55													20	35		0									55	
Merchant Power from Farakka-III	75							50						50	25											75	
Dedicated Stations																											
Talcher TPS	460							100.0	460					460				150	@							460	
DVC	5933					5783								5783											100.0	5933	
Teesta Low Dam										100	132			132													
Allocation from TalcherSt. II (T)	200							200						200													
Entitlement of ER constituents		1934		541		5998		1697		1548		149		11867													

Unit commissioned but yet to be declare under Commercial operation									
1. Muzaffpur TPS		220						220	
2. Koderma (DVC)				500				500	
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)								12587	

* Out of total capacity of 336 MW only 270 MW allocated to India | \$ Out of six units of Tala HEP 85% allocated to ER in lieu of CGSSs (Thermal) and 15% unallocated to NR

\$\$ Power to be sold outside Long term PPA. (#) This is total share in Central Generating Stations ## Firm share in lieu Tala HEP allocated to NR as per Tab-3, @ Allocation from Mejia U# 6.

& DVC includes (Maithon-H(63MW), Panchet(80MW), Maithon-G(90MW), Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Mejia(2340MW), Koderma(500MW)).

(###) Out of DVC's surrendered share of 100 MW, 20 MW and 35 MW allocated to Assam and Tamil Nadu respectively & balance 45 MW to Bihar.

Table - 2 : Allocation to beneficiaries from Unallocated quota of NTPC Stations

STATION	INSTALLED CAPACITY	SOUTHERN REGION		NORTH EASTERN REGION (Assam, Meghalaya & Nagaland)		WESTERN REGION		NORTHERN REGION		Bihar		Jharkhand		DVC		Odisha		West Bengal		Sikkim		PGCIL		Power to Bangladesh	TOTAL MW
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW
Farakka (Unit 1 to 5)	1600	0.00	0	2.48	39	0.00	0	0.00	0	7.88	125.4	3.01	48.0	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			5.0	217
Farakka (Unit 6)	500									11.35	56.8	0.44	2.8	0.00	0.0	0.00	0.0	1.83	9.2	0.00	0.0				69
Kahalgaoon	840	0.00	0	2.39	20	0.00	0	0.00	0	7.29	59.7	2.83	23.4	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0	0.15	1	10.0	114
Kahalgaoon-II (3 units)	1500	0.00	0	5.64	83	0.00	0	0.00	0	5.51	81.0	1.38	20.3	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			20.0	204
Talcher	1000	0.00	0	2.38	24	0.00	0	0.00	0	7.21	70.0	2.81	27.6	0.00	0.0	0.00	0.0	0.00	0.0	0.00	0.0			15.0	136
U/A Power in lieu of Solar Mission					5									15.0		20.0		35.0						75	
Total			0		171		0		0		393		122		15		20		44		0		1	50	816

Note(1): The allocation of unallocated quota takes into account 5 MW allocation to Odisha under JNNM Phase-I wef 01.05.2012 & 5 MW in lieu of Dadri Solar power wef 30.03.2013

Table - 3 : Allocation from NTPC Stations in ER to NR in lieu of Tala after commissioning of 6 units of Tala (1020 MW) and unallocated power from Tala HEP

REGION	Farakka 1600 MW		Kahalgaoon 840 MW		Kahalgaoon-II (1500 MW)		Mezra #6 150 MW		Tala Unallocated 1020 MW	
	%	MW	%	MW	%	MW	%	MW	%	MW
NORTHERN	7.09	113	31.02	261	22.89	343		150	15.00	153

To ER Constituents							
Merchant Power	Firm Power	Dedicated Stn.+Talcher-II	UA of NTPC stns.	UA power of hydro stations	UA power of Kahalgaoon-II	Total UA allocated of ER	Total Power to ER constituents
All figures in MW							
50	4513	6575	493	135	101	729	11867

***=75 MW Merchant Power of Farakka-III is allocated to Odisha (50 MW) & Assam (25 MW) w.e.f. 1.9.12

The shares as given in % may be taken, the MW values are indicative.

Unallocated power of Rangit HPS, Chukha HPS, Kiruchu HPS and Teesta-V HPS allocated to ER constituents.

Note-(2) 40 MW ER U/A Power allocated to Bangladesh wef.-17/10/2013

Allocation of Power from CGSs

North Eastern Region

STATION	ALLOCATED CAPACITY (#)	ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA	
	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW
NHPC Station															
Loktak HPS	105	4.8	5	23.1	24	29.0	30	7.7	8	3.85	4	5.81	6	11.52	12
NEEPCO Stations															
Khandong HPS	50	4.0	2	49.67	25.0	5.33	3.0	12.00	6	2.67	1.0	6.00	3	5.33	3.0
Kopili + Kopili Extn .HPS *	200	5.0	10	46.83	94.0	6.17	12.0	12.50	25.0	3.33	7.0	5.50	11.0	5.67	11.0
Kopili HEP Stg. - II	25	6.0	2	40.0	10	6.0	2	14.00	4	5.00	1	5.00	1	9.00	2
Kathalguri GPS	291	5.5	16	49.85	145	6.9	20	6.90	20	4.15	12	5.15	15	6.55	19
Agartala GPS	84	6.0	5	39.0	33	7.0	6	7.00	6	5.00	4	5.00	4	17.00	14
Doyang HPS**	75	6.7	5	37.3	28	6.7	5	6.70	5	4.00	3	17.30	13	6.70	5
Ranganadi HPS***	405	18.27	74	36.79	149	7.16	29	6.66	27	4.45	18	4.69	19	7.16	29
Firm Power	1052		119		508		107		101		50		72		95
Unallocated Regional Power	183	2.7	5	37.3	68	9.0	16	33.7	62	8.5	16	3.5	6	5.3	10
Entitlement in NER For bundling with Solar power (under JNNSM)	1235 5		124		576 5		123		163		66		78		105
Unallocated power of Kahalgaon - II (1500 MW)	83			4.2	63			1.3	20						
Unallocated Power from other NTPC Stations of Eastern Region	83		9		42				23		8		1		
Merchant power of Farakka-III	25				25										
Power from NTPC Stations of Eastern Region out of DVC quota	20				20										0
Total Power incld. ER	1451		133		731		123		206		74		79		105
Unit commissioned but yet to be declare under Commercial operation															
Palatana(CCGT)	363.3														
Total Power (Including Unit commissioned but yet to be declare under Commercial operation)	1814														

* 12% free power is being shared equally between Assam and Meghalaya

** MOP order No. 1/20/93 - D(T&H)/Hydel II dated 31.1.2000

*** MOP order No. 1/2/95 - D(T&H)/Hydel II dated 28.9.2001

**** includes 25 MW mercent power of Farakka#6,w.e.f.-01/09/2012.

(#) This is total share in Central Generating Stations

The shares as given in % may be taken, the MW values are indicative.