

Transmission lines (of 220 kV & above) Targeted for FY 2025-26

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
1	Narendra New (GIS) to Pune 765 kV D/c Line (ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region)	Adani	D/C	765	637	Sep-25		795	585	393	77.42	1. RoW (131 loc) a) Sangli District (3), Solapur District (3), Satara District (3), Pune District (75) in Maharashtra State b) Vijayapura District (47) in Karnataka state. Note : All the locations will be executed under Police Protection. Continuous Police & administrative support is required 2. Forest (76.87 Ha, 29 locs.): The approval of PSC-1 received on 18.02.2025. After recommendation by PSC-II, the stage –I clearance is expected by Jun'25) Project monitored at PMO/MoP/CTUIL/CEA level through PMG portal.
2	NK – Gaya 400 kV D/c line (Immediate evacuation for North Karanpura (3x660 MW) generation project of NTPC (ERSS XIX)	Adani	D/C	400	196	Dec-25	Dec - 25	285	277	256	74.14	Forest: Tree Cutting Permission awaited under Chatra North Forest Division 61.7 Ha, 5 Locations affected in Chatra North Support required for expediting the pending approval of tree cutting permissions from Govt of Jharkhand (DFO, Chatra North).
3	KPS2 (GIS) to Halvad 765 kV D/C Line (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A)	Adani	D/C	765	492	Dec-25	Dec - 25	648	392	186	10.64	ROW- 127 Loc's under Morbi District (Tehsils- Morbi, Maliya) Order under section 16 (1) is pending, ROW- 102 Loc's under Kutch district (Tehsil- Bhuj & Bacchau). Order under section 16 (1) is pending. Forest (266.6997 Ha, 99 locs, 39.494 KM) in Gujarat State. Wildlife (36.6493 Ha, 18 locs.) in Gujarat State.
4	LILO of Lakadia – Ahmedabad 765 kV D/c line at Halvad (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part A)	Adani	D/C	765	68	Dec-25	Dec-25	100	60	11	0	ROW- 50 Loc's Order under section 16 (1) is pending. Intervention required for ROW resolution

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5	Polavaram to Guddigudem line	APTRANS CO	D/C	400	48	Jun-25	Dec-25	72	68	67	40	i) 3 No. Location in Forest Region (Loc Nos. 7, 8 & 11). Approval from Forest authorities is under process. ii) Loc No. 9/1 (River Crossing): Tower structure design approved, procurement of Tower parts under process. iii) Loc No.10: Foundation works are under progress.
6	LLO of both ckts of Vemagiri - Sattenapalli line at Gudiwada SS	APTRANS CO	M/C	400	102	Jun-25	Mar-26	90	90	85	54.96	Line will be completed by July/Aug-2025 but could be charged only after completion of connected (Gudiwada SS) SS which will get delayed to Mar-26 as ICT is yet to be received at site.
7	Hindupur to Pampanurthanda line	APTRANS CO	D/C	220	148	Jun-25		268	263	254	123.44	3 No. Loc. No.s. ROW (i.e, 8/0, 9/1, 11/3) Location No. 11/3: Farmer is requesting the line to be shifted 70 meters away from his land and is demanding higher compensation. Location Nos. 8/0 & 9/1: Farmers are demanding higher compensation. Resolving ROW issues one by one with the help of Revenue and Police authorities.
8	LLO of both ckts of Gudivada (220 kV SS)-Akiveedu-Bhimavaram line at Gudivada (400 kV SS)	APTRANS CO	M/C	220	38	Dec-25	Jun-26	63	41	41	0	1) RoW issues arised for 17 Nos. locations and farmers had filed W.P.No.503, 4469 at High Court. 2) RoW issues arrived for 5 Nos. locations with demand of higher compensation near proposed NH road at Merakagudem village.

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9	Fatehgarh 3- Bhadla-3 400 kV D/C line (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A3) (SPV: Fatehgarh-III Transmission Ltd.)	Apraava Energy	D/C	400	446	Sep-25	Sep-25	585	390	218	46.834	RoW (90 loc.): Barmer (11), Jaisalmer (52), Phalodi (27) in Rajasthan State Forest (22.2778, 8.966ckm) in Rajasthan Stage I Pending. Applied on 31.07.2024 Current Status :Pending at State Secretary for Recommendation after PSC-II Scarcity of Skilled Manpower : Shortage of erection gangs
10	Fatehgarh-4 PS- Fatehgarh-3 PS 400 kV D/c line (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy	D/C	400	42	Jun-25	Jun-25	61	41	27	0	18 RoW locs: Barmer (18 in Sheo) Forest (1.6054 Ha, 5 locs, 0.7 ckm) in Rajasthan Stage I pending. Applied on 30.09.2024 Current Status : Pending at State Secretary due to EDS by IRO Scarcity of Skilled Manpower : Shortage of erection gangs
11	Pabhoi - Bihpuria line	AEGCL	D/C	220	177	Dec-25		281	0	0	0	
12	Sankardev Nagar - Misa	AEGCL	D/C	220	53	Apr-25		95	0	0	0	
13	LLO of both circuit of Amingaon-Rangia line at New Rangia (400 kV SS)	AEGCL	M/C	220	135	Mar-26		237	31	0	0	
14	Bakhtiyarpur (New) - Fatuha (BSPTCL)	BSPTCL	D/C	220	92	Jul-25		159	159	159	92	
15	(PGCIL) Lakkhisarai-Haveli Kharagpur (BGCL)	BSPTCL	D/C	220	167	Sep-25		303	289	252	34.2	
16	Kurud-Gurur line	CSPTCL	D/C	220	74	Jun-25	Jun-25	122	122	121	72	
17	Raipur pool (PGCIL 765 kV SS) - Gendpur (Kawardha) line	CSPTCL	D/C	220	119	Sep-25	Sep-25	208	193	120	19.4	
18	Raipur pool (PGCIL 765 kV SS) - Bemetara line	CSPTCL	D/C	220	89	Sep-25	Sep-25	155	132	26		
19	Bilaspur Pool (PGCIL, Sipat) - Dhardehi line	CSPTCL	D/C	400	100	Oct-25	Oct-25	174	126	59		
20	Raita-Daldalseoni line	CSPTCL	D/C	220	55	Dec-25	Dec-25	91	83	47		
21	LLO of MTPS (A) - Borjora line at MTPS (B)	DVC	M/C	220	86	May-25	Jun-25	76	76	76	86	All works completed. CEA clearance received. Stage - II Forest Clearance received. Charging clearance received for Forest Department of Gov. of WB.

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22	Mapusa (Colvale) (PGCIL 400 kV SS) to Saligao GIS	GED	D/C	220	34	Aug-25	Sep-25	71	56	48	3.83	Work affected due to unseasonal rain and water logging issue.
23	Pachora PS – Ujjain (MPPTCL) 400 kV D/c line (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra	D/C	400	118	Feb-26	Feb-26	144	100	43	0	1. ROW issues created by farmers of villages Agar and Ujjain, and the letter regarding ROW, have been submitted to the Collector of Agar and Ujjain. Orders are awaited from both Collector. 2. Pachora Power Transmission Limited, pursuant to Clause 11.5 of TSA, hereby notifying Force Majeure Event that had occurred at our Tarana store established for storage of Transmission Line materials required for construction of 400 kV Pachora – Ujjain Transmission Line (An unauthorised stubble burning on 17th April 2025 at 1.19 AM in area surrounding our Tarana store resulted into uncontrollable fire which caused significant damage to Transmission line materials stored at said location. Aluminium Conductor kept in wooden drums have been damaged badly and it is pertinent to mention that approximately 70 Nos of conductor drums have been damaged due to fire & heat)
24	Gavasad - Salejada line	GETCO	D/C	220	194	May-25	Sep-25	326	320	307	165.39	Severe RoW issue. Work to be executed in Police Protection.
25	Motigop Babarzar line (AP 7 to Motigop gantry)(from Babarzar to AP 7 charged by connecting to stopgap SS))	GETCO	D/C	220	32	Dec-25		57	41	32	0	Row issue. Collector order awaited for 6 nos of locations in Devbhumi Dwarka & Jamnagar District
26	Balance work of Vadavi - halvad Line (PACKAGE-2) (AP-41 to Halvad)	GETCO	D/C	400	149	Dec-25		214	190	188	118.608	Collector Order awaited for 3 nos of locations in Morbi district (Hearing done)
27	Varsana - Halvad line	GETCO	D/C	400	240	Dec-25		360	348	348	175.37	Severe RoW issue. Work to be executed under Police & SRPF protection.
28	LLO of one circuit of Amreli - Dhasa line at Gariyadhar S/S	GETCO	D/C	220	78	Jun-25	Dec-25	133	131	95	21.266	Delayed due to sever ROW issue.
29	LLO of one ckt of Soja - Zerda line at Sankhari (Veloda 400 kV S/s)	GETCO	D/C	400	61	Jul-25		94	94	86	23.964	Work in progress

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30	Shapar - Pachcham (Fedra) Line (GEC-I)	GETCO	D/C	400	200	Jun-25		302	298	289	156.49	Delayed due to Severe ROW Issue in various Villages like Vantavachchh, Khandiya, Zinzavadar, Bhanejada, Sudamda and Adval. Mostly collector & SP Order received for ROW issue. In some villages work initiated with police protection however severe objection from land owners due to change of name (land ownership disputes), support required from DILR committee. And in some villages Police Protection availed but work could not possible due to heavy hindrance.
31	Botad - Chorania line	GETCO	D/C	220	103	Jun-25	Dec-25	170	166	159	70	Delay due to Severe RoW issue.
32	Shapar - Ghiyavad line	GETCO	D/C	220	85	Jun-25	Dec-25	151	132	127	49.046	Delay due to Severe RoW issue. Near Mesariya village location, High Court Case Pending. Near ghiyavad village location DM order awaited. zalasika village SDM Order Received on date 23.05.2023, Police Protection Awaited
33	LILO of both circuits of Shapar - Babara line at Kamlapur (220 kV SS)(GEC-II)	GETCO	D/C	220	42	Oct-25		43	37	27	0	Work affected due to Severe RoW issue
34	LILO of Tepla - Madanpur line and Tepla - Raiwali line at Sadhaura SS	HVPNL	M/C	220	103	May-25	June-25	128	128	127	84	Delay was mainly due to ROW issue in racheri village from T.L No 1 to T.L No 7. Now Row has been resolved.
35	Panchkula (400 kV PGCIL SS) to Sadhaura SS	HVPNL	D/C	220	72	Jul-25	Nov-25	163	156	97	6.8	Delay was mainly due to ROW issue in Rihod, Khatioli, haripur etc village from T.L No 13 to T.L No 37. Now the work on these locations have been started.
36	Sonipat SS (PGCIL) to IMT Pocket-A, Kharkhoda	HVPNL	D/C	220	44	May-25	Jun-25	89	89	83	15.734	Forest Clearance pending.
37	Bahadurgarh SS (PGCIL) to IMT Pocket-B, Kharkhoda	HVPNL	D/C	220	56	Jan-26	Jan-26	106	45	26	0	RoW issues at few locations. Forest Clearance is pending. One NHAI Clearance is pending.
38	Bhiwani (765 kV PGCIL SS) to Isherwal (220 kV SS)	HVPNL	D/C	220	100	Jun-25	Sep-25	212	209	193	37.8	Delay due to Severe RoW issue. Work is stopped due Row in Village Nimriwali

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39	Prithla (400 kV SS) to Sector 78, FBD (220 kV SS)	HVPNL	D/C	220	59	Jun-25	Jul-25	169	168	147	3.182	1. ROW issues created by farmers of Villages Bukharpur, Nawada, Tigaon, Dayalpur. 2. Slow progress by firm. Work is being executed with the help of District administration and police protection.
40	Prithla to Harfali line	HVPNL	D/C	220	42	Dec-25	Mar-26	83	64	12	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
41	LILo of one circuit of Prithala Harfali line at Meerpur Kurali SS	HVPNL	M/C	220	38	Dec-25	Mar-26	143	117	4	Nil	Slow progress by the firm and RoW issues at certain tower locations. RoW issues being resolved with the help of District Administration.
42	Bhadson (800 kV SS) to Ramana Ramani SS	HVPNL	D/C	220	47	Aug-25		112	112	112	22.2	Work under progress
43	LILo of both circuits of Kirori – Jind line at Petwar SS	HVPNL	M/C	220	80	Mar-26		79	75	--	--	Work under progress
44	Bhiwani-Dadhibana Line	HVPNL	D/C	220	58	Oct-25		129	59	0	0	Work under progress
45	Lilo of One Ckt of Dumka-Govindpur Line at Baliyapur SS	JUSNL	D/C	220	70	Nov-25	Feb-26	114	53	29	0	
46	Dhanbad (NKTL)-Baliyapur Line	JUSNL	D/C	220	50	Nov-25	Feb-26	81	25	5	0	
47	TTPS- Gomia line	JUSNL	D/C	220	50	Nov-25		66	27	0	0	Work under progress
48	LILo of one Circuit of Dumka-Govindpur line at Dhanbad (NKTL) SS	JUSNL	D/C	220	87	May-25	Nov-25	72	61	19	0	Row issue
49	LILo of Govindpur-TTPS line at Jainamore GSS	JUSNL	D/C	220	47	Jul-25	Mar-26	93	93	78	6	
50	Patratu-Latehar line	JUSNL	D/C	400	216	Jun-25	Dec-25	304	275	261	40.776	
51	LILo of Kudagi-Vajramatti line at Savalagi (near Chikkalaki Cross) SS	KPTCL	DC	220	33	Jul-25		70	68	62	9.1	Work under progress
52	LILo of both ckts of Kudagi-vajramatti line at Bilagi SS	KPTCL	M/C	220	74	Jan-26		73	66	57	26.668	Work under progress. Krishna river crossing 21 towers
53	Hiremallanahole (Jagalur) to Hangal Line	KPTCL	D/C	220	73	Aug-25		145	126	107	23.036	Work under progress. Land owners are demanding higher compensation
54	220 kV CB Pura I/A -Work-A: LILo of Chintamani-Mittemari line (both circuits) at CTT	KPTCL	M/C	220	111	Feb-26		101	75	70	32	Severe RoW issues(DC compensation approval awaited).

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55	Ghanagapura S/S: Kalaburagi(Ferozabad) S/s to Kapnoor line	KPTCL	D/C	220	21	Sep-25		33	33	31	20	LC awaited
56	Kanhirode-Mylatty line	KSEBL	D/C	220	168	May-25	Jun-25	273	272	271	163.82	work delayed due to public objection and Shifting of tower in connection with NH 66- 6 Line Highway work.
57	LILo of Sabarigiri - Edamon line at Pathanamthitta GIS Substation	KSEBL	D/C	220	53	May-25	Jun-25	93	87	77	36.2	Delay due to continuous rain at Pathanamthitta area
58	Edappon Substation to Pathanamthitta GIS Substation	KSEBL	D/C	220	57	Apr-25	Jun-25	91	91	91	52.15	Delay due to continuous rain at Edappon area
59	LILo of both circuit of Narsinghpur - Jabalpur (MP) line at Jabalpur Pool (PGCIL)	MPPTCL	D/C	220	39.00	Dec-25		41	38	2	0	Work in progress
60	LILo of both circuits of Chhegaon - Nimrani line at Khargone (220 kV S/s)(TBCB)	Megha Engineering	D/C	220	34.00	Dec-25		48	0	0		
61	Nagewadi- Bhokardhan line	MSETCL	D/C	220	90	Apr-25		150	150	150	89.54	Commissioned on 23.04.25
62	LILo of one ckt of Kanhan-Umred line at Pachgaon SS	MSETCL	D/C	220	22	Jun-25		38	38	34	4.5	Work in progress
63	LILo of one ckt of Mhaisal-Jath at Alkud (400 kV S/S)	MSETCL	D/C	220	45	May-25	Jun-25	78	77	74	31.67	Work in progress.
64	Shikrapur (Pune) (PGCIL SS) - Khed city SS (using the existing corridor of Bableshtar-Ranjangaon)	MSETCL	D/C	220	26	Nov-25		53	40	21	0	Work in progress
65	Umred-Nagbhid line Part-II	MSETCL	D/C	220	50	Jun-25		94	94	94	49.4	Commissioned on 20.05.2025
66	LILo of Kolshet-Wada & Padghe-Wada line at 400 kV Kudus S/s	MSETCL	M/C	220	36	Mar-26		50	29	27	14.88	Forest approval awaited.
67	LILo of one ckt of Beed - Manjarsumbha at Sarul S/S	MSETCL	D/C	220	36	Mar-26		65	19	0	0	Work in progress
68	Dimapur - Zhadima line	PD, Nagaland	D/C	220	120	Dec-25						
69	LILo of TTPS -Joda Line at Keonjhar GIS (Ranki)	OPTCL	D/C	220	27	Jul-25		52	49	25	0	Forest Clearance at MoEFCC, Regional Office, Bhubaneswar pending
70	Keonjhar (PGCIL SS) to Turumunga GSS	OPTCL	D/C	220	34	Jun-25		66	66	66	34	Work completed, connectivity permission from ERLDC awaited for energization.

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71	LILO of Balimela-Malkangiri line at Govindpalli	OPTCL	D/C	220	75	Feb-26		146	146	146	0	Working permission from Forest dept. received, tree felling under progress for stringing.
72	LILo of Bhanjanagar-Meramundali line at Daspalla	OPTCL	D/C	220	59	Dec-25		109	108	99	45	Forest Clearance at MoEFCC, New Delhi for FAC deliberation.
73	LILo of 765 kV S/C MEERUT – BHIWANI line at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID	S/C	765	68	Jun-25		97	93	86	57.4	RoW (1 loc.): North Delhi (1) in Delhi RoW in Erection (1) Forest Delhi (0.71 Ha, Nil locs, 19.6 Ckm): Pending Tree felling permission Online proposal submitted on 14.10.23. Stage-I received on 22.10.2024. Stage-II received on 21.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 50 trees for LILo line: Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Site inspection done in Apr.'25. DPTA proposal of LILo line: Proposal forwarded from ACS (Environment and forest), Delhi Govt to CEC on 28.05.25.

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74	KHETRI-NARELA 765 kV D/C Line (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II- Part G) SPV Name: POWERGRID Narela Transmission Ltd))	POWERGRID	D/C	765	340	Sep-25	Aug-25	463	430	383	178.2	RoW (26 loc.): Jhajjar (25) in Haryana & North Delhi (1) in Delhi RoW in Erection (32) Forest Delhi (0.95 Ha, 3 locs, 82.58 Ckm): Stage I received on 05.02.24, Stage-II received on 19.02.2025. Tree felling permission received from Hon'ble Supreme court vide order dated 26.05.25 DPTA proposal for felling of 218 trees (168 for Khetri-Narela line): Meeting with Secy. (Power), Delhi held on 18.02.25 and with DPIIT held on 21.02.25. Revised proposal inline with observations of DFO (N) submitted in Mar.'25. Site inspection done in Apr.'25. Proposal forwarded to CF on 20.05.25. CF raised queries to DCF (North) on 26.05.25. POWERGRID submitted reply to DCF (North) on 28.05.25.
75	765 kV D/C KPS2-KPS3 line (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park) (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED)	POWERGRID	D/C	765	30	Apr-25	Jun-25	40	40	40	29.262	Work under progress
76	400 kV D/C Jeypore (POWERGRID)-Jagdalpur (CSPTCL) line (Inter-regional ER-WR Interconnection) (SPV Name: ER WR TRANSMISSION Ltd)	POWERGRID	D/C	400	136	Apr-25	Jun-25	173	173	173	136	Line Antitheft Charged from Jagdalpur end upto Jeypore SS on 22.05.2025 i) Forest Chhatisgarh (4.48 Ha): Proposal applied on 09.06.2023 Stage -I approval received on 20.08.2024. Working permission received on 04.12.2024. Stage-II received on 02.02.2025 ii) Forest Odisha (18.1 Ha): Proposal applied on 04.04.2024 Stage-I received on 14.10.2024 Working permission received on 21.11.2024 Stage-II received on 15.01.2025.

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77	Navsari (New) (South Gujarat) GIS-Kala 400 kV D/C line (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	D/C	400	283	May-25	Sep-25					Work affected due to :- i) Shortage of Tower Erection Gangs ii) Diversion of line due to defence area
78	Navsari (New) (South Gujarat) (GIS)-Padghe (GIS) 765 kV D/C line (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID	D/C	765	452	Jun-25	Sep-25	616	596	426	72.68	Forest (305.476 Ha) in Maharashtra: Forest proposal re-submitted on 23.11.2023. Stage -I received on 30.08.2024. Working permission received on 11.10.2024. Stage-II received on 07.01.2025.
79	765 kV D/C Lakadia PS-Ahmedabad line (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part B (SPV Name: POWERGRID KHAVDA II-B TRANSMISSION LIMITED))	POWERGRID	D/C	765	369	Jun-25	Sep-25	474	474	245	108.6	Forest Area (69.5597 Ha, 9 locs, 20.8 Ckm): Proposal applied on 24.06.2023. Stage-I received on 05.11.2024. Stage-II received on 11.03.2025. Wildlife proposal status: Wildlife Area (99.912 Ha, 31 locs, 29.8 Ckm) Proposal applied on 24.06.2023 Working permission received on 27.09.2024.
80	Ahmedabad – Navsari (New) (South Gujarat) (GIS) 765 kV D/C LINE (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID	D/C	765	590	Jun-25	Sep-25	803	779	603	287.4	RoW (9 loc.): Ahmedabad District (6), Surat District (2) & Navsari District (1) in Gujarat. Forest (5.13 Ha): Proposal applied on 20.06.2023/28.01.2024. Stage-I received on 05.11.2024. Working permission received on 30.12.2024. Stage-II received on 04.02.2025

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
81	REMOVAL of Lilo of Bawana-Mandola line at Maharaniabagh S/S and extension of above Lilo from Maharaniabagh up to Narela S/S so as to form 2x400 kV D/C Maharaniabagh- Narela line (Transmission System Strengthening Scheme for Evacuation of Power from Solar Energy Zones in Rajasthan (8.1GW) under Phase-II-Part G1)	POWERGRID	D/C	400	114	Sep-25	Jul-25	123	110	100	54.8	Forest: North Delhi (5.188 Ha, 7 locs, 10 Ckm); Stage-I Awaited 1) Online proposal submitted on 10.11.2023. Revised proposal submitted with forest area of 5.188 ha on 14.11.24.. Proposal forwarded by State Govt to IRO on 24.04.25. Proposal discussed and recommended in REC meeting held on 30.05.25 at IRO (Lucknow). MoM awaited. DPTA proposal for 44 trees submitted on 04.04.25. Site inspection done on 15.05.25. DCF (North) raised query on 27.05.25. Submission of reply under progress.
82	RAMGARH (II)- BHADLA-3 765 D/C LINE (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) (SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID	D/C	765	372	Sep-25	Jun-25	467	465	410	148	Rajasthan (49.45 Ha, 18 locs, 77km); Stage-I issued on 07.03.25. Working permission obtained from State Govt on 11.04.25. Stage-II issued on 24.05.25.
83	LILO of both ckts of AGRA-JAIPUR (SOUTH) 400 kV D/C at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID	S/C	400	22	Sep-25	Jun-25	59	59	57	42.48	Work under progress
84	LILO of both ckts of JAIPUR (PHAGI)-GWALIOR 765 kV D/C line at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	S/C	765	65	Sep-25	Aug-25	173	173	67	0.8	

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
85	BEAWAR – DAUSA 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H)(SPV: POWERGRID Beawar Dausa Transmission Ltd))	POWERGRID	D/C	765	474	Dec-25	Aug-25	634	577	395	156.36	RoW (7 loc.): Beawar District (2), Ajmer District (5) in Rajasthan. RoW in Erection (14 locs.) Forest: (5.58 Ha, 02 locs, 2 Ckm): Stage-I issued on 07.02.25. Working permission issued on 12.05.25. Stage-II issued on 24.05.25.
86	765 kV BHADLA II-SIKAR II D/C line (2ND) (Transmission system associated with LTA applications from Rajasthan SEZ Part-E, Phase-II) (SPV: POWERGRID Bhadla Sikar Transmission Limited))	POWERGRID	D/C	765	628	Sep-25	Aug-25	816	789	649	264.22	RoW (24 loc.): Didwana Kuchaman District (6), Bikaner (2), Phalodi (1) & Sikar District (15) in Rajasthan.
87	765 kV D/C KURNOOL III (PS) MAHESHWARAM (PG) LINE (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	POWERGRID	D/C	765	504	Dec-25	Aug-25	674	644	506	177.1	RoW Issue: RoW (9 loc.): Rangareddy (8) & Nagar Kurnool (1) in Telangana. Delay in Forest Clearance: Forest: 26.993 Ha. (Telangana)-Stage-II Awaited (8 loc., 8.04 Ckm) Proposal submitted on 30.12.2023. Stage-I - 22.04.25. Working permission issued on 30.05.25. Compliance pending with DFOs for verification.
88	BHADLA-III PS-SIKAR II 765 kV D/C LINE (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd)	POWERGRID	D/C	765	648	Dec-25	Aug-25	846	760	488	101.58	RoW (42 loc.): Bikaner District (4), Churu District (1), Didwana Kuchaman District (1) & Sikar District (36) in Rajasthan. RoW in Erection (89 locs.) RoW in Strng (22 locs.) Forest (24.32 Ha, 5 locs, 25 km): Stage-II Awaited Proposal applied on 24.05.24. Stage-I issued on 08.05.25. NO raised query on 30.05.25 to DFO (Bikaner (T)) regarding demand against compensatory levies.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
89	KATHALGURI (NEEPCO)–NAMSAI (PG) 220 kV D/C LINE (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XXV))(SPV Name: POWERGRID ERNER Transmission Limited))	POWERGRID	D/C	220	142	Oct-25	Jun-25	221	221	221	142	Work completed. CEA inspection done on 27/05/2025. Tx Line charged on 01.06.2025
90	ANANTHPURAM PS - CUDDAPAH 400 kV D/C LINE (Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh) SPV: POWERGRID Ananthpuram Kurnool Transmission Ltd))	POWERGRID	D/C	400	368	Mar-26	Sep-25	491	433	298	78.9	RoW (24 loc.): YSR kadapa District (16), Anantpur District (8) in Andhra Pradesh.
91	ANANTHPURAM PS - KURNOOL-III 400 kV D/C LINE (Transmission scheme for Solar Energy Zone in Ananthpuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh SPV: POWERGRID Ananthpuram Kurnool Transmission Ltd))	POWERGRID	D/C	400	167	Mar-26	Sep-25	222	204	93	10.3	
92	765 kV D/C Banaskantha-Ahemadabad line (Transmission Network Expansion in Gujarat associated with integration of RE projects from Khavda potential RE zone) (SPV: POWERGRID KHAVDA RE TRANSMISSION LIMITED)	POWERGRID	D/C	765	270	Apr-25	Jun-25	362	362	362	199.8	Work under progress

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
93	Koppal-II PS – Narendra (New) 765 kV D/c line (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd")	POWERGRID	D/C	765	237	Dec-25	Dec-25	308	165	14		RoW (55 loc.): Koppal District (18), Vijayapura District (28), Bagalkote District (9) in Karnataka Karnataka, Koppal (0.657 Ha, Nil locs., 0.2 Ckm)- Stage-II awaited Proposal applied on 16.06.2024. Stage-I issued on 04.05.25. Demand note for compensatory levies issued by DFO on 16.05.25 and pending with NO for verification.
94	Gadag-II PS – Koppal-II PS 400 kV D/c line (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	D/C	400	77	Dec-25	Dec-25	104	44	5		RoW (51 loc.): Koppal District (44), Gadag District (7) in Karnataka.
95	Koppal-II PS – Raichur 765 kV D/c line (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka)(SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID	D/C	765	289	Dec-25	Dec-25	375	241	66		RoW (15 loc.): Koppal District (13), Raichur District (2) in Karnataka
96	Halvad – Vataman 765 kV D/c line (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B) (SPV: POWERGRID Vataman Transmission Ltd)	POWERGRID	D/C	765	259	Dec-25	Dec-25	336	96	2		RoW (178): Morbi (15), Surendranagar (134), Ahmedabad (29) Forest in Gujarat (2.717 Ha, 1 loc, 1.28Ckm)- Stage-I awaited Proposal applied on 26.07.24. IRO raised queries on 22.04.25 regarding CAF, Part III, area calculation sheet etc. Reply of same submitted to DFO on 23.05.25.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
97	LILO of Lakadia – Vadodara 765 kV D/c line at Vataman 765 kV switching station (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B) (SPV: POWERGRID Vataman Transmission Ltd)	POWERGRID	D/C	765	38	Dec-25	Dec-25	80	43			RoW (31): Ahmedabad (31) in Gujarat Forest: Gujarat (0.5424 Ha, Nil locs, 0.16Ckm)-Stage-I awaited Proposal submitted on 31.05.24. DFO raised multiple queries & reply of same was submitted. DFO raised queries on 01.04.2025 which have been replied back to DFO on 12.05.25.
98	Vataman switching station – Navsari (New)(GIS) 765 kV D/c line (Transmission System for evacuation of additional 7 GW RE Power from Khavda RE Park under Phase-III Part B) (SPV: POWERGRID Vataman Transmission Ltd)	POWERGRID	D/C	765	495	Dec-25	Dec-25	690	296	7		RoW (277): Vadodara (10), Anand (8), Ahmedabad (4), Bharuch (76), Surat (116), Navsari (63) Forest: Gujarat (15.2371 Ha, 2 locs, 4.54 Ckm)-Stage-I awaited Proposal submitted in May'24. Area revised from 5.7627 Ha. to 15.2371 Ha. & revised proposal submitted for consideration in PSC I meeting on 04.04.25. Proposal recommended in PSC-I meeting on 08.05.25 and updated in PARIVESH portal on 19.05.25. Part-II filling under process with DFO.
99	Bikaner-II PS – Bikaner-III PS 400 kV D/c line (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	D/C	400	62	Dec-25	Dec-25	86	28	15		Rajasthan,Bikaner (0.442 Ha, Nil locs, 0.5km) : Stage-II Awaited Proposal submitted on 23.07.24. Stage-I issued on 01.05.25. Demand notes issued on 06.05.25. Payment deposited on 29.05.25. Compliance submission under process.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
100	Bikaner-III - Neemrana-II 765 kV D/c line (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	D/C	765	676	Dec-25	Dec-25	910	773	223	32	RoW (88 loc.): Bikaner (2), Churu (12), Jhunjhunu (13), Kotputli behror(4) in Rajasthan RoW in Erection (30 locs) RoW in Stringing (27 locs) Forest i) Haryana (0.8361 Ha, 6 loc, 1 km): Stage-I Awaited Stage-I Awaited: Proposal submitted in Jul.'24. IRO raised query on 29.05.25 to State Govt. Same has been forwarded to NO on 30.05.25. ii) Rajasthan (1.916 Ha, 3 loc, 0.5 km) : Stage-I Awaited: Proposal submitted in Jul.'24. NO forwarded proposal to State Govt on 23.05.25.
101	LILO of both circuits of 400 kV Bikaner (PG)-Bikaner-II D/c line at Bikaner-III PS (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID	D/C	400	72	Dec-25	Dec-25	105	79	28		Work under progress

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
102	Neemrana-II- Bareilly (PG) 765 kV D/c line (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-D)(SPV: POWERGRID Neemrana II Bareilly Transmission Ltd)	POWERGRID	D/C	765	672	Dec-25	Dec-25	871	792	405	32.2	RoW (20 loc.): Aligarh District (17), Bulandshar District (3), in uttar Pradesh. Forest i) Rajasthan, Alwar (16.054 Ha, 6 loc, 3km) Division: Stage-I Awaited Stage-I Awaited. Proposal submitted in Jun.'24. State govt raised queries on 31.05.25 to NO. Same has been forwarded to DFO on 31.05.25. ii) Haryana (11.07 Ha, 2 loc, 2 km): Stage-I awaited Proposal submitted in Aug.'24. Proposal accepted in PSC I held forwarded to DFOs for formulation in Feb.'25. Signed CA land details received from MP state on 22.05.25 iii) Haryana, Palwal (2.37 Ha, 19 loc, 24.2km): Stage-I Awaited Proposal submitted in Jul.'24. State Govt forwarded proposal to IRO on 02.06.25 in hard copy. iv) Uttar Pradesh (2.44 Ha, 24 loc, 5.5km): Stage-I Awaited Proposal submitted in Aug.'24. NO forwarded proposal to State Govt. On 30.04.25.
103	Bidar PS-Maheshwaram (PG) 765 kV D/C line (Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka)(SPV Name: POWERGRID Bidar Transmission Limited)	POWERGRID	D/C	765	476	Feb-26	Feb-26	626	511	207	23.5	RoW (36 loc.): Mehaboob Nagar District (2), Ranga Reddy District (32), Vikarabad District (2) in Telangana.

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104	Sikar-II –Narela 765 kV D/C line (Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D)(SPV: POWERGRIDSikar Khatri Transmission Limited)	POWERGRID	D/C	765	466	Aug-25	Aug-25	625	417	220	31.8	RoW (112 loc.): Sonapat District (13), Jhajjar District (66), Rohtak District (15), Mahendargarh (3) in Haryana, North Delhi District (10) in Delhi, Neem ka Thana (5) in Rajasthan Forest in Haryana (16.75 Ha,0 loc, 6km)- Stage-I Awaited Proposal submitted in Oct.'24 & recommended in PSC meeting held in Mar.'25. Proposal under process with DFOs for Part II. Signed CA land details received from MP state on 22.05.25. ii) Delhi (0.44 ha,0 loc, 1.2km): Proposal submitted in Feb.'25. DFO raised query in Feb.'25 regarding CA land, FRA, NOC's , tree enumeration, deemed forest area etc. Area being revised in consultation with Delhi Forest Deptt. Site inspection done on 08.05.25.
105	Sikar-II –Khatri 765 kV D/C line (Transmission Scheme for Evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part D)(SPV: POWERGRIDSikar Khatri Transmission Limited)	POWERGRID	D/C	765	146	Aug-25	Aug-25	198	160	96		RoW (11 loc.): Jhunjhunu (1), Sikar District (4) in Rajasthan. RoW in Erection (6 locs) Forest in Rajasthan (29.82 Ha, 15 locs, 8km)- Stage-I Awaited Proposal submitted 22.07.24. PSC I held on 24.02.25. Proposal discussed in PSC II on 15.04.25 and returned for correction in Part-I as per DFO (Jhunjunu) observations in part-II
106	Bhadla-III - Bikaner-III 765 kV D/c line (Transmission System Strengthening for interconnections of Bhadla-III and Bikaner-III complex) (SPV: POWERGRID BHADLA-III & BIKANER-III TRANSMISSION LIMITED)	POWERGRID	D/C	765	256	Feb-26	Aug-25	330	3			Work under progress Forest, Rajasthan (5.82 ha) : Stage-I Awaited Proposal submitted online on 06.05.25. Proposal discussed in PSC-I meeting on 14.05.25.PSC has asked to include barchart,kml file polygon in alternative routes and classification of forest. Query raised on 19.05.25. Reply of same is under process.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
107	Mansa- Budhlada line	PSTCL	D/C	220	52	Aug-25		100	100	100	52	Work Completed line yet to be energised.
108	LLO of one ckt of Sadiq - Ferozpur line at Jhoke Harihar (220 kV SS) Upgraded from 66 kV to 220 kV)	PSTCL	D/C	220	22	Mar-26		38				
109	Alwar (400 kV SS)- Sikri line	RRVPLN	D/C	220	106	Dec-25		168	97	18		
110	Sikri- Bharatpur line	RRVPLN	S/C	220	69	Dec-25		184	90	40		
111	LLO of Bhilwara -Beawer S/C line at Rayla (220 kV GSS)	RRVPLN	D/C	220	28	Jun-25		49	44	30		Work under progress.
112	Gadag PS- Koppal PS 400 kV D/c line (Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II)	Renew Power	D/C	400	100	May-25	Sep-25	127	105	95	39	Foundation RoW (22 loc.): District Koppal - Taluka Kuknoor (22 Loc). No work front available for foundation work since 5 months Erection RoW (07 loc.): District Koppal, Taluka Kuknoor (07 Loc) in Karnataka. Stringing: 42.7 ckm strining on hold due to balance foundation & erection struck in severe ROW Due to delay in resolution of affoersaid ROW, it has cascading impact on project completion. In Erection despite strong resiatance, 4 erection teams were deployed and 8 tower erected in past month. Need intervention and continuous support of the State administration.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
113	Mangalore (Udupi PCL) – Kasargode 400 kV D/c line (Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line)	Sterlite	D/C	400	231	Dec-25	Dec-25	278	171	141	6.2	1. Severe RoW issues (92 locs.) in Karnataka: Dakshin Kannada (84 locs.), Udupi (8 locs.). 2. Row in Kerala: 88.4 ckm of stringing affected due to non finalisation of land compensation order by Govt. of Kerala. 3. Forest (31.07 Ha, 17 locs, 13.5 ckm) in Karnataka: Stage II awaited. Stage-I received on 27-10-2022. Mangalore Division (22.11 Ha) & Kundapur Division (8.96 Ha): WP received in Oct'24 & TCP received in Jan'25 and Nov'24 resp. DFO has stopped work in Forest area of Mangalore from 19th May 2025 despite the in principal approval along with Tree cutting and work permission. Justification has been submitted from the TSP via letter dated 20th may 2025. 4. Forest (17.07 Ha, 8 locs, 7.8 ckm) in Kerala: Stage II awaited. WP & TCP received on 15-10-2024. Stage-I received on 27-10-2022. Support sought from both District Adminstration for early resolution of the said issues through intervention of MoP, CEA & CTU.

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114	Fatehgarh 3- Beawar 765 kV D/c line (2nd) (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part G)	Sterlite	D/C	765	635	Jun-25	Sep-25	817	763	587	278	1. Severe RoW issues (34 locs.) in Rajasthan: Balotra (3 locs), Barmer (27 locs.), Jodhpur (4 locs.). 2. Forest (11.35 Ha, 4 locs, 3.39 cKm) in Rajasthan: Stage II awaited. TCP pending. Stage I received on 11-09-2024 & WP received on 26-05-25. 3. PGCIL needs to complete erection work of 765kV towers, associated equipment, and connecting cable trench, followed by testing and commissioning, to enable F3BTL to proceed with its scope of work. 4. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.
115	Fatehgarh 3- Beawar 765 kV D/c line (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	635	Jul-25	Sep - 25	806	736	474	157	1. Severe RoW issues (50 locs.) in Rajasthan: Balotra (6 locs), Barmer (40 locs.), Jodhpur (4 locs.), 2. Forest (10.89 Ha, 4 locs, 3.26 cKm) in Rajasthan: Stage II awaited. WP & TCP pending. Delay in grant of FRA Certificate by District administration of Jodhpur district which is further delaying the grant of WP & TCP. Stage I received on 05-07-2024. 3. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.

Sl.No.	Name of Transmission Lines	CPSU's/Private Developer/State Transco's	Circuits (S/C)/(D/C)/(M/C)	Voltage Level (kV)	Total line length (in ckm)	Targeted date	Revised Anticipated COD	Total Tower Locations	Foundation completed (Nos.)	Tower Erected (Nos.)	Stringing completed (ckm)	Remarks/Reason for delay
116	LILO of both circuits of Ajmer – Chittorgarh 765 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	765	136	Jul-25	Sep - 25	178	169	122	9.36	Forest (22.66 Ha, 7 locs, 6.76 ckm) in Rajasthan: Stage II awaited WP received on 13-05-25 & TCP received on 20-05-25. Stage I received on 05-11-2024. Applied on 27-12-2023. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.
117	LILo of of Kota – Merta 400 kV D/c at Beawar (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite	D/C	400	66	Jul-25	Sep - 25	88	77	52	0	Delay in replacement of existing earthwire with OPGW in Kota -Merta TL by PGCIL. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.
118	Neemrana-II -Kotputli 400 kV D/c line (Quad) (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B)	Sterlite	D/C	400	88	Dec-25	Dec - 25	126	101	65	9.24	1. Severe RoW issues (13 locs.) in Rajasthan: Kotputli-Behror (13 locs.) on account of demand for higher compensation or route diversion. 2. Forest (8.39 Ha, 6 locs, 7.09 cKm) in Rajasthan. Stage I awaited. Applied on 19-04-2024. 3. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.

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119	LILO of both ckts of 400 kV Gurgaon (PG) - Sohna Road (GPTL) D/c line (Quad) at Neemrana-II S/s (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B)	Sterlite	D/C	400	380	Dec-25	Dec - 25	528	385	110	0	1. Severe RoW issues (10 locs.) in Rajasthan: Khairthal-Tijara (10 locs) on account of demand for higher compensation or route diversion. 2. Severe RoW issues (6 locs.) in Haryana: Nuh (6 locs) on account of demand for higher compensation or route diversion. 3. Ex-parte Stay Order passed by Court of Land Management Officer and Ex-officio Revenue Appellate Authority, Alwar. 4. Forest (22.86 Ha, 14 locs, 11.47 cKm) in Haryana: Stage I is awaited. Applied on 30-03-2024. 5. Forest (21.77 Ha, 17 locs, 19.66 cKm) in Rajasthan: Stage I awaited. Applied on 19-04-2024. 6. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.
120	Manali-Thervokandigai 400 kV DC Line	TANTRAN SCO	D/C	400	73	May-25	Jun-25	104	104	104	73	Work completed. SRLDC clearance awaited to energise the line.
121	LILo of one ckt of Sunguvachatram-Alamaty feeder at Parivakkma village in Guindy (UG Cable)	TANTRAN SCO	D/C	400	33	Mar-26						Cable Laying work. 24/33 sections completed. Work carried out whenever workfront available after clearance from CMRL.
122	Thiruvalam - S.P.Koil SC line	TANTRAN SCO	S/C	230	91.00	Mar-26		332	277	181	51.973	LC awaited to take up the work.
123	Unjanai SS to Nallur SS.	TANTRAN SCO	D/C	230	24.0	Oct-25		51	47	47	10.6	Work under progress
124	LILo of one circuit of Thappagundu-Anaikadavu line at Myvadi (udumalpet) (PGCIL SS)	TANTRAN SCO	D/C	400	40	Apr-25	Jun-25	60	60	60	39.374	RoW issue. Orders awaited to start up the balance stringing and OPGW works with police protection.
125	LILo of one ckt of Myvady - Kurukathi line at Rasipalayam SS	TANTRAN SCO	D/C	230	46	Sep-25		97	96	92	42.43	Row issue. Land owners are demanding land compensation prior to commencement of work. Order awaited from District Collector to start the work
126	LILo of one ckt of Kurukathi - Palladam feeder at Rasipalayam SS.	TANTRAN SCO	D/C	230	28	Sep-25		59	59	54	10.008	Row issue. Order awaited from District Collector to start the work

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127	LILO of one ckt of Arasur –Ingur line at Kalivelampatty 230 kV SS	TANTRAN SCO	D/C	230	31	Dec-25		70	70	70	30.06	Stringing pending in One Span Loc.1-2. Applied for PTCC approval on 25.04.2025 and approval awaited.
128	LILO of one ckt of Abishekapatti - Udayathur feeder at Nanguneri SS	TANTRAN SCO	D/C	230	40	Oct-25		84	84	84	40.16	Work completed. Connected SS work under progress
129	Ariyalur to Thiruvallam ckt-I	TANTRAN SCO	S/C	765	175	Sep-25						Work completed. Awaiting for defective 765 KV Reactor bushing replacement by M/s BHEL
130	765 kV D/C Bikaner III Neemrana II Transmission Line (2nd) (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex); PART-C)	Tata Power	D/C	765	692	Dec-25	Mar-26	884	639	157	0	RoW (101 Loc.) : Bikaner (8 Loc), Churu (4 Loc)
131	Koteshwar - Rishikesh 400 kV D/C line (System strengthening in northern region (NRSS XXXVI) along with LILO of Sikar-Neemrana 400 kV D/C line at Babai(RVPNL))	Tata Power	D/C	400	77	Sep-25		102	38	38	28.6	RoW (1 location): District (Tehri) State (Uttarakhand)
132	Yadadri TPP - Choutuppal	TGTRANSCO	D/C	400	185	Jun-25	Jul-25	259	259	258	140	Severe ROW at Loc No 17/0 for erection of tower & stringing works. however, due to unseasoned rains approach is not clear and hence there is delay in stringing works.
133	Yadadri TPP - Jangaon	TGTRANSCO	D/C	400	278	Dec-25		402	385	301	44	Delay due to standing crops and severe ROWs
134	Pulakurthy - Kakatiya Mega Textile Park	TGTRANSCO	D/C	220	60	Sep-25		110	105	103	47	Severe ROW issues at 4 Nos location for laying foundation. Being pursued to resolve the ROW issues. 1 No foundation is laying with the help of Police Dept.
135	Veltoor - Yedula line	TGTRANSCO	D/C	400	94	Jun-25		139	139	139	94	All line works completed except SAS integration works at connecting bays at Veltoor SS
136	Dichpally- YacharamThanda	TGTRANSCO	D/C	220	54	Jul-25		97	97	97	54	
137	Vattem-Uddandapur line	TGTRANSCO	D/C	400	68	Mar-26		103	103	103	67.838	All works completed except stringing of line from TT to Gantry at Uddandapur SS.
138	Maheshwaram - Uddandapur line	TGTRANSCO	D/C	400	121	Mar-26		179	179	179	120.36	All works completed except stringing of line from TT to Gantry at Uddandapur SS.

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139	LILO of Pirana (PG) – Pirana (T) 400 kV line at Ahmedabad S/s (Transmission scheme for evacuation of 4.5 GW RE injection at Khavda PS under Phase II- Part D)	Torrent	M/C	400	240	Jun-25	Sept/25	174	116	73	40	Severe ROW issues: 74 RoW Locations recently DM Order received from 13th March to 1st May 2025. Police protection applied for 43 RoW affected locations to SP Ahmedabad on dt 17-03-2025. SP Order for 05 Location received on 05-05-2025 and 25 Loc. on 14-05-2025. For, 13 Location SP order awaited in Dholka Taluka in Ahmedabad District. High Court case (14 locations) After the DM Order, for 14 Loc + Line Corridor farmers out of 43 DM ordered locations of Ahmedabad District appealed to the High Court. The next hearing is schedule on 12-06-2025. Unseasonal rain during the 1st & last Week of May '25 severely restricted field work; now the work has started gradually. Bay upgradation work (with requisite FOTE at Pirana (PG) & Pirana (T) 400 kV line bays) • Outage required; however, due to system constraints, WRLDC/SLDC has denied permission until July 25.
140	Solapur PS – Solapur (PG) 400 kV D/c line (Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra)	Torrent	D/C	400	80	Mar-26		110	53	1		ROW (26 locs.) in Maharashtra • Wadgaon Village, Taluka South Solapur ,District Solapur. • DomburJalvage Village Taluka- Akkalkot District Solapur • Anadur & Phulwadi Village Taluka - Tuljapur District Dharashiv • Work has been hampered over the last two weeks due to heavy rainfall in Solapur.
141	Mainpuri - Unnao line (Intra-state TBCB)	Tata Power	S/C	765	194	Dec-25		477	473	426	135	Work is in progress.
142	Mainpuri - Bara line (Intra-state TBCB)	Tata Power	S/C	765	381	Jan-26		916	903	890	290	Work is in progress.
143	LILO of one ckt of Tanda - Basti Line at Gonda (400 kV)(Intra-state TBCB)	Tata Power	D/C	400	168	Dec-25		225	201	175	42	Work is in progress.

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144	Jalpura - THDC (Khurja Thermal) line (Intra-state TBCB)	Tata Power	D/C	400	140	Dec-25		292	138	49	0	Work is in progress.
145	LILO of one ckt of Banda - Orai line at Maheba (400 kV) (GEC-II)	UPPTCL	D/C	400	40	Jan-26		43	43	43	29.2	Line anti theft charged on 22.03.2025. LILO point connection is pending. will be taken in achievement after completion of the same.
146	LILO of both ckt of Orai (765 kV PG SS) - Orai line at Garautha (400 kV) (GEC-II)	UPPTCL	M/C	400	212	Feb-26		313	313	80	12	Work in Progress
147	Jaitpur - Charkhari (220 kV) line (GEC-II)	UPPTCL	S/C	220	40	Sep-25		140	108	65	0	Work in Progress
148	Kabrai - Charkhari (220 kV) Line (GEC- II)	UPPTCL	S/C	220	40	Sep-25		97	95	93	19	Work in Progress
149	Charkhari - Garotha (400 kV) line (GEC-II)	UPPTCL	D/C	220	134	Sep-25		222	135	0	0	Work in Progress
150	Dakaur - Maheba (400 kV) line (GEC-II)	UPPTCL	S/C	220	42	Sep-25		142	142	131	22	Work in Progress
151	Bamaur - Garotha line (GEC-II)	UPPTCL	S/C	220	34	Jan-26		101	96	85	17	Work in Progress
152	Mandawra - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	55	Feb-26		151	123	83	7	Work in Progress
153	Birdha - Lalitpur (220 kV) line (GEC-II)	UPPTCL	S/C	220	35	Feb-26		87	87	85	14	Work in Progress
154	Bangra - Garotha line (GEC-II)	UPPTCL	S/C	220	45	Feb-26		117	102	90	8	Work in Progress
155	Meerut - Mawana line	UPPTCL	D/C	220	36	Feb-26		56	55	54	34	Work is in progress.
156	LILO of one ckt of Sarnath (220 kV) - Gajokhar line at Varanasi Cantt (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	59	Jan-26		98	32	0	0	Work is in progress.
157	Fatehpur (765 kV PG SS) - Khaga Line(Intra-state TBCB)	Megha Engineering	D/C	220	48	Jan-26		86	35	0	0	Work is in progress.
158	LILO of one ckt of Mainpuri (220 kV) - Bhauti (400 kV PG SS) line at Tirwa (220 kV)(Intra-state TBCB)	Megha Engineering	D/C	220	21	Jan-26		35	31	0	0	Work is in progress.
159	Baram-Jauljivi Line	PTCUL	D/C	220	25	Apr-25						
160	Maithon (400 kV PGCIL SS) to Asansol (220 kV SS)	WBSETCL	D/C	220	39	Mar-26		84	71	51	9.138	Work under Progress
161	LILO of one ckt of Domjur – Arambagh Line at Khanakul GIS (220 kV SS)	WBSETCL	D/C	220	23	Jul-25		47	47	47	22.336	The line was charged on 03.04.2025 in anti-theft measure from Arambag 400 KV Substation. will be taken in achievement when charged on load.

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162	STPS to Raghunathpur (220 kV SS) (Upg)	WBSETCL	D/C	220	46	May-25	Jul-25	94	94	94	46.292	Raghunathpur to STPS line has been charged with 33 KV voltage source on dated 23.09.2024. However, will be reported in ach. when charged on rated voltage along with connected SS.

Transformation Capacity (of 220 kV & above) Targeted for FY 2025-26

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
1	Upgradation of Narendra New (GIS) to rated voltage of 765 kV alongwith 4x1500 MVA transformer (ISTS Network Expansion scheme in Western Region & Southern Region for export of surplus power during high RE scenario in Southern Region)	Adani		765/400	6000	Sep-25	Sep-25	97.00%	100.00%	91.00%	Structure Erection Under progress outdoor and indoor Equipment Erection Under Progress including main bus and aux bus
2	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI (A) Transco Ltd.) in Gujarat-Part A (Bank 1)	Adani		765/400	500	Aug-25	Aug-25	10.00%			1st ICT already received.
3	Augmentation of transformation capacity at 765/400 kV Lakadia S/s (WRSS XXI(A) Transco Ltd.) in Gujarat-Part A (Bank 2)	Adani		765/400	500	Dec-25	Dec-25	0.00%			Constraint in 2nd Transformer delivery
4	Augmentation of 2x500 MVA, 400/230 kV transformation capacity (3rd & 4th ICTs) at Karur PS.	Adani		400/230	1000	Jan-26	Feb-25				Constraint in Transformer delivery
5	Augmentation of transformation capacity at KPS1 (GIS) by 1X1500 MVA, 765/400 kV ICT (8th) on bus section-I	Adani		765/400	1500	Jul-25	Jul-25	100.00%	100.00%	95.00%	Land required: NA 400KV GIS erections completed. 765KV GIS erection under progress ICT Erection completed.
6	Kalapaka SS (Aug.)	APTRANSCO	Andhra Pradesh	400/220	500	May-25	Oct-25	90.00%	95.00%	80.00%	All major works completed. Delayed due to theft of bushing. Order for New bushing placed and lead time is 3 months.

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7	Gudivada SS (2X500 MVA)	APTRANSCO	Andhra Pradesh	400/220	1000	Dec-25	Mar-26	75.00%	80.00%	80.00%	1) All structure Foundations and structure erection works completed, Equipment erection works under progress. 2) Control room, Fire fighting Building, store cum office building are in advance stage of completion. 3) Drains, Cable trenches, Compound wall/retaining wall works and ICT I, II plinth work, CC Road works are under progress. 4) ICT's yet to be received at the site.
8	Rachagunneri SS (Aug.) (from 2*315 MVA to 2*315+1*500 MVA)	APTRANSCO	Andhra Pradesh	400/220	500	Dec-25		90.00%	90.00%	90.00%	i) All bay works completed. ii) Transportation of ICT is halted due to approach road problem. Tenders floated by Panchayat Raj Department for laying of approach road and awarded on 24.04.2025.
9	Racherla (2X160 MVA)	APTRANSCO	Andhra Pradesh	220/132	320	Dec-25		90.00%	90.00%	90.00%	ICT is expected to be received in June/July 2025.
10	Punganur (T/F-II)	APTRANSCO	Andhra Pradesh	220/132	100	Dec-25		100.00%	95.00%	95.00%	As per load requirement of Punganur SS 2nd 100MVA PTR will be allotted by APTRANSCO.
11	Dharmavaram (2X100 MVA)	APTRANSCO	Andhra Pradesh	220/132	200	Dec-25		80.00%	95.00%	95.00%	90% of works completed. Contractor not responding for arranging pre-commissioning test works.
12	Pampanurtanda (GEC-I)(T/F-II)	APTRANSCO	Andhra Pradesh	220/132	160	May-25	Jun-25	95.00%	100.00%	95.00%	The work was delayed due to the delay in supply of bushings and gaskets by M/s. BHEL. Gaskets supplied by M/s. BHEL on 23.05.2025 and Jumper connectors to Transformers were received on 02.06.2025 Oil filtration and cable termination works under progress.

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13	Atchuthapuram (2X100 MVA)	APTRANSCO	Andhra Pradesh	220/132	200	Aug-25		65.00%	75.00%	75.00%	1 T/F to be shifted from Kakinada SS. The shifting of the 100 MVA PTR from the Kakinada SS is scheduled to commence on 03.06.2025. Cable laying works under progress. 2)Pre-commissioning tests for 220kV & 132kV modules was completed and for 33kV modules also completed Except 33kV CT Primary Current Injection Tests and 33kV Circuit Breaker timing test.
14	Vepakayaladibba (2X50 MVA)	APTRANSCO	Andhra Pradesh	220/33	100	Aug-25		50.00%	70.00%	65.00%	1) 90% Compound wall works completed, balance works are under progress. Control room plastering works under progress 2) Cable trench works and Structure Earthing and Equipment Earthing works under progress. 3) Procurement of equipment by the contractor is under progress
15	5x500 MVA, 400/220 kV pooling station at Fatehgarh-4 (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under phase III –Part A1) (SPV: Fatehgarh-IV Transmission Ltd.)	Apraava Energy		400/220	2500	Jun-25	Jun-25	77.00%	98.00%	67.00%	All land acquired (134.4 Acre, All Private)
16	220 kV Jakhlabanda GIS	AEGCL	Assam	220/33	200	Dec-25		45.00%	30.00%	0.00%	
17	220 kV Bihpuria GIS	AEGCL	Assam	220/33	200	Dec-25		14.25%	5.00%	0.00%	
18	220 kV Chaygaon GIS	AEGCL	Assam	220/33	200	Feb-26		50.00%	70.00%	10.00%	
19	220 kV Nagaon GIS	AEGCL	Assam	220/33	200	Feb-26		42.00%	45.00%	10.00%	
20	220 kV Agomoni GIS	AEGCL	Assam	220/132	320	Apr-25		52.00%	85.00%	30.00%	
21	220 kV Sankardev Nagar GIS	AEGCL	Assam	220/132	320	Apr-25		62.00%	84.00%	30.00%	
22	220 kV Khumtai	AEGCL	Assam	220/132	320	Dec-25		52.00%	85.00%	20.00%	
23	400 kV New Rangia GIS	AEGCL	Assam	400/220	1000	Mar-26		20.00%	51.00%	0.00%	

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24	400 kV New Rangia GIS	AEGCL	Assam	220/132	320	Mar-26		20.00%	51.00%	0.00%	
25	Gopalganj	BSPTCL	Bihar	220/132	200	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025
26	Hajipur (2x200 MVA)	BSPTCL	Bihar	220/132	400	Aug-25	Sept/25	65.00%	100.00%	50.00%	One no. 200 MVA transformer commissioned on 17th May-2025
27	Tajpur (2X160 MVA)	BSPTCL	Bihar	220/132	320	May-25	Jun-25	89.00%	92.00%	70.00%	Pre commissioning test is under progress. Expected to be charged by 20th June 25.
28	400 kV S/s Dhardehi (2X315 MVA)	CSPTCL	Chhattisgarh	400/220	630	Apr-25	Jun-25	95.00%	100.00%	100.00%	SCADA related issues of new ss (testing of operation of many bays with associated interlocking condition is under progress). SCADA Integration work of old SAS of existing 220 kV SS with new SCADA is under process.
29	220 kV S/s Semariya (2X160 MVA)	CSPTCL	Chhattisgarh	220/132	320	Aug-25	Aug-25	80.00%	90.00%	50.00%	
30	220 kV S/s Daldaseoni (2X160 MVA)	CSPTCL	Chhattisgarh	220/132	320	Dec-25	Dec-25	60.00%	80.00%	70.00%	
31	Ponda SS (Aug.) (ICT-II)	GED	Goa	220/33	63	Sep-25	Sep-25	80.00%	90.00%	50.00%	Work is in progress
32	Saligao SS, North Goa (3x63 MVA)	GED	Goa	220/33	189	Aug-25	Sep-25	50.00%	80.00%	0.00%	220 kV GIS Building civil work 37% completed. 11 kV AIS Building civil work 90% completed delay in completion of work is due to unseasonal rain . All major equipment FAT carried out and material at site.
33	Pachora PS Augmentation (4th, 5th and 6th ICT) (Transmission system for evacuation of power from RE projects in Rajgarh (1000 MW) SEZ in Madhya Pradesh-Phase II)	G R Infra		400/220	1500	Feb-26	Feb-26	69.00%	56.00%	21.00%	Work in Progress
34	220 kV Dhama (2X160 MVA) (GEC-II)	GETCO	Gujarat	220/66	320	Mar-26		49.00%	30.00%	0.00%	Transformer allotment pending
35	220 kV Munjpur (2X160 MVA) (GEC-II)	GETCO	Gujarat	220/66	320	Mar-26		72.00%	40.00%	27.00%	1 Transformer allotted and the other is pending.
36	220 kV Maglana (2X160 MVA)	GETCO	Gujarat	220/66	320	Mar-26		95.00%	20.00%	15.00%	Transformer allotment pending
37	400 kV Dholera GIS (2X500 MVA)	GETCO	Gujarat	400/220	1000	Mar-26		69.00%	10.00%	5.00%	Transformer allotment pending

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38	400 kV Kalawad GIS (3X500 MVA)	GETCO	Gujarat	400/220	1500	May-25	Jun-25	95.00%	100.00%	82.00%	All Transformer allotted. Delayed due to some OEM material is received short at site while other material received damaged which can not be used, replacement material from M/S GE factory received on 30th may 2025
39	220 kV Mitha (Aug.)	GETCO	Gujarat	220/66	100	Nov-25		100.00%			Transformer allotment pending
40	400 kV Kansari (Aug.)(500-315 MVA)	GETCO	Gujarat	400/220	185	Mar-26		100.00%	100.00%		Transformer allotted.
41	220 kV GIS Sector-89, Faridabad (2x100 MVA)	HVPNL	Haryana	220/33	200	Jul-25	Jul-25	87.00%	100.00%	86.00%	Slow Progress by firm
42	220 kV Sadhaura Ambala SS (2x100 MVA)	HVPNL	Haryana	220/66	200	Sep-25	Oct-25	95.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 23 nos. out of 28 nos. feeders have been shifted.
43	220 kV Sadhaura Ambala SS (1x100 MVA)	HVPNL	Haryana	220/33	100	Sep-25	Oct-25	95.00%	100.00%	95.00%	The work was delayed due to non shifting of 11 kV feeders from substation location.Now 23 nos. out of 28 nos. feeders have been shifted.
44	220 kV Chikenas Hisar SS (2x100 MVA)	HVPNL	Haryana	220/33	200	Oct-25	Aug-25	40.00%	75.00%	30.00%	
45	220 kV GIS at Pocket A, IMT Kharkhoda Sonapat (2x100 MVA)	HVPNL	Haryana	220/33	200	Jul-25		75.00%	90.00%	50.00%	
46	220 kV GIS at Pocket B, IMT Kharkhoda Sonapat (2x100 MVA)	HVPNL	Haryana	220/33	200	Jun-25		89.00%	99.29%	61.00%	
47	220 kV Ramana-Ramani (Karnal) (2x160 MVA)	HVPNL	Haryana	220/132	320	Jul-25	Jun-25	73.00%	99.00%	100.00%	
48	220 kV Ramana-Ramani (Karnal) (2x100 MVA)	HVPNL	Haryana	220/33	200	Jul-25	Jun-25	73.00%	99.00%	100.00%	

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49	220 kV GIS Sector-99 Gurugram (2x100 MVA)	HVPNL	Haryana	220/33	200	Oct-25	Dec-25	50.00%	95.00%	38.00%	Delay in civil work by the firm & recent NGT Ban . Work has been stopped by CAQM vide Closure Direction No. 587/C&D dated 08.05.2025 subject to compliance of statutory requirement of CPCB CAQM. Firm has not made the complete compliance of these requirements till date. Work will be resumed after the complete compliance of the statutory requirements of CPCB.
50	220 kV GIS Transport Hub, Sector-8 IMT Manesar (T/F-II)	HVPNL	Haryana	220/66	100	Jun-25		100.00%	100.00%	100.00%	100 MVA Commissioned on 15.04.2025
51	220 kV Roj-Ka-Meo	HVPNL	Haryana	220/33	100	Sep-25	Dec-25	80.00%	80.00%	35.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
52	220 kV Roj-Ka-Meo	HVPNL	Haryana	220/66	160	Oct-25	Dec-25	80.00%	80.00%	35.00%	Previous turnkey contractor blacklisted. Now the work is being executed departmentally.
53	220 kV Nain	HVPNL	Haryana	220/33	200	Dec-25	Dec-25	65.00%	20.00%	15.00%	Work in progress
54	220 kV Nain	HVPNL	Haryana	220/132	320	Dec-25	Dec-25	65.00%	20.00%	15.00%	work in progress
55	220 kV Dhanonda (Aug.)	HVPNL	Haryana	220/33	100	Sep-25	Mar-26	40.00%	0.00%	0.00%	Detailed estimate is in progress on HEW Portal. Transformer not supplied yet . Earlier the work was to be executed on trunk mode and according BOQ was submitted. Later on , it was decided to execute this work on departmental mode . Subsequently, estimate has been framed and detailed estimate is in progress on HEW Portal.
56	220 kV Deroli Ahir (Aug.)	HVPNL	Haryana	220/33	100	Nov-25	Mar-26	80.00%	0.00%	0.00%	Detailed estimate is in progress on HEW Portal. Transformer not supplied yet . Earlier the work was to be executed on trunk mode and according BOQ was submitted. Later on , it was decided to execute this work on departmental mode . Subsequently, estimate has been framed and detailed estimate is in progress on HEW Portal.

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57	220 kV Sector-57, Gurugram (Aug.)	HVPNL	Haryana	220/33	100	Dec-25					Earlier work was planned to be excuted on trunky basis . But CE/PD&C, HVPNL Panchkula vide memo no Ch-129/EPC-D-106/XEN/Contracts dated 21.11.2024 intimated that get the work done departmentally please as decided by WTDs of HVPNL. Matter taken up with Siemens for GIS Bay. 100MVA TF likely to be allocated in Dec2025.
58	220 kV Sector-20, Gurugram (Aug.)(100 to 160)	HVPNL	Haryana	220/66	60	Jun-25	Aug-25	0.00%	50.00%	0.00%	Transformers received at substation in April 2025
59	220 kV Palla (Aug.) (100 to 160)	HVPNL	Haryana	220/66	60	Jun-25		100.00%	100.00%	100.00%	Commissioned on 04.04.2025
60	220 kV Meerpur Kurali (Aug.) (100 to 160)	HVPNL	Haryana	220/66	60	Jun-25	Jun-25	0.00%	50.00%	0.00%	Tender for execution of electrical and civil work have been floated and scheduled to be opened on 09.05.2025.
61	220 kV A-4, Faridabad (Aug.)(100 to 160)	HVPNL	Haryana	220/66	60	Jun-25	Dec-25	50.00%	90.00%	0.00%	T/F received on site, Work order issued. Due to high loading condition and non availaibility of shutdown, work of augmentation could not be started.
62	220 kV Sector-46 Faridabad (Aug.)	HVPNL	Haryana	220/66	160	Aug-25	Mar-26	0.00%	0.00%	0.00%	T/F is yet to be received.
63	220 kV Sector-32, Panchkula (Aug.)	HVPNL	Haryana	220/66	100	Oct-25		100.00%	100.00%	100.00%	Commissioned on 28.03.2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
64	220 kV PTPS Panipat (Aug.) (100 to 160)	HVPNL	Haryana	220/132	60	Mar-26	Dec-25	80.00%	0.00%	0.00%	T/F is yet to be received.
65	400 kV Kirori (Aug.) (100 to 160)	HVPNL	Haryana	220/132	60	Nov-25	Dec-25	0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated
66	220 kV Bhuna (Aug.)(100 to 160)	HVPNL	Haryana	220/132	60	Sep-25	Dec-25	0.00%	0.00%	0.00%	The 160MVA 220/132KV power T/F to be allocated
67	220 kV Kaul (Aug.)(Additional 160)	HVPNL	Haryana	220/132	160	Jan-26	Dec-25	0.00%	0.00%	0.00%	T/F is yet to be received.

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68	220 kV Nuna Majra (Aug.) (from 100 to 160)	HVPNL	Haryana	220/132	60	Feb-26	Dec-25	0.00%	0.00%	0.00%	T/F is yet to be received.
69	Tahliwal GIS	HPPTCL	Himachal Pradesh	220/132	100	Oct-25					
70	Kangoo SS (Aug.)	HPPTCL	Himachal Pradesh	220/132	200	Jul-25					
71	Augmentation of transformation capacity at Amargarh (GIS) S/s by 1x315MVA, 400/220 kV ICTs (3rd) (Augmentation of transformation capacity at Amargarh (GIS) S/s)	Indigrid		400/220	315	Aug-25	Aug-25	83.00%	20.00%		Civil work is progressing in full swing (ICT, Firewall, 400kV & 220 kV GIS bus duct foundation & other equipment). GIS Supply done. Order for Supply of 315 MVA ICT placed with M/s TELK (Manufacturing under Progress).
72	220/132/33 kV, 2X200 MVA Grid Sub-Station at Patratu	JUSNL	Jharkhand	220/132 /33	400	Sep-25	Sep-25	85.00%	93.00%	82.00%	Work under progress
73	220/132/33,2x200 Grid Sub-Station at Baliyapur	JUSNL	Jharkhand	200/132 /33	400	Jan-26	Jan-26	55.00%	40.00%	2.00%	Work under progress
74	220/132/33,2x200 Grid Sub-Station at Gomia	JUSNL	Jharkhand	200/132 /33	400	Jan-26	Jan-26	55.00%	40.00%	2.00%	Work under progress
75	220/132/33 kV 2X15 +2x50 MVA Grid Sub-Station at Jainamore, Bokaro	JUSNL	Jharkhand	200/132	300	Jun-25	Jun-25	100.00%	100.00%	100.00%	
76	Dudda: Establishing 1x100 MVA, 220/66 kV & 1X100 MVA, 220/110 kV substation at Dudda, in Hassan Taluk& Hassan District	KPTCL	Karnataka	220/110 & 220/66	200	Dec-25	Dec-25	85.00%	90.00%	85.00%	Work under progress
77	Savalagi (near Chikkalaki Cross) : Establishing 2x100 MVA, 220/110 kV Receiving Station	KPTCL	Karnataka	220/110	200	Jul-25		25.00%	50.00%	30.00%	Work under progress
78	Bilagi: Establishing 2X100 MVA, 220/110 kV sub-station.	KPTCL	Karnataka	220/110	200	Jan-26		70.00%	100.00%	100.00%	Work under progress
79	Hangal: Establishing 2x100 MVA, 220/66 kV Station at Hangal (GEC-II)	KPTCL	Karnataka	220/66	200	Aug-25		100.00%	100.00%	100.00%	Work under progress
80	GIS Chikkaballapura: Establishing 2x100 MVA, 220/66 kV Sub-station at Chikkaballapura I/A	KPTCL	Karnataka	220/66	200	Feb-26	Feb'26	85.00%	100.00%	95.00%	Work under progress

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81	Hagaduru: Establishing 2X150 MVA, 220/66 Gas Insulated Switchgear sub-station at White field (Hagadur), Bengaluru.	KPTCL	Karnataka	220/66	300	May-25	Jul-25	93.00%	98.00%	90.00%	PC testing under progress. 220kV Hagaduru to Hoody line work completed.
82	Pathanamthitta	KSEBL	Kerala	220/110	100	Apr-25	June-25	99.00%	100.00%	100.00%	Commissioned in March-2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
83	Kakkad	KSEBL	Kerala	220/110	100	May-25	Jun-25	98.50%	100.00%	94.99%	Delay due to continuous rain at Kakkad area
84	Badnawar SS (Aug.)	MPPTCL	Madhya Pradesh	400/220	500	Sep-25		79.00%	50.00%	35.00%	
85	Mandsaur SS (Aug.)	MPPTCL	Madhya Pradesh	400/220	500	Jun-25		100.00%	50.00%	50.00%	
86	Bina SS (Aug.)	MPPTCL	Madhya Pradesh	400/220	315	Mar-26		68.00%	66.00%	46.00%	
87	Barwaha (Aug. (220-160 MVA))	MPPTCL	Madhya Pradesh	220/132	40	Jun-25	Aug-25	80.00%	90.00%	0.00%	Foundation strengthening work of transformer completed with delay. Now waiting for X-mer (kept on temporary plinth) to be shifted by the OEM on strengthened foundation on trailor . Due to which the targeted date extended.
88	Mangliya SS (Aug.)	MPPTCL	Madhya Pradesh	220/132	200	Dec-25		100.00%	10.00%	10.00%	
89	Pandhurna SS (Aug. (220-160 MVA))	MPPTCL	Madhya Pradesh	220/132	40	Jun-25	Aug-25	50.00%	90.00%	0.00%	Transformer on plinth. Accesories/Header foundation work completed. Errerrection work of transformer awaited.
90	Handiya SS (Aug. (220-160 MVA))	MPPTCL	Madhya Pradesh	220/132	40	Dec-25		10.00%	0.00%	0.00%	
91	Ratlam (Aug. (220-160 MVA))	MPPTCL	Madhya Pradesh	220/132	40	Dec-25		10.00%	0.00%	0.00%	
92	Bhopal SS (Aug.)	MPPTCL	Madhya Pradesh	220/132	200	Dec-25		80.00%	10.00%	0.00%	
93	Chhindwara SS (Aug.)	MPPTCL	Madhya Pradesh	220/132	200	Mar-26		0.00%	0.00%	0.00%	
94	Chhatarpur SS (Aug.)	MPPTCL	Madhya Pradesh	220/132	200	Mar-26		0.00%	0.00%	0.00%	
95	Shujalpur SS (Aug.)	MPPTCL	Madhya Pradesh	220/132	200	Mar-26		0.00%	0.00%	0.00%	
96	Mandideep GIS Substation (Intra-state TBCB)	Megha Engineering	Madhya Pradesh	400/220	1000	Dec-25		46.00%	5.00%	0.00%	

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97	Mandideep GIS Substation (Intra-state TBCB))	Megha Engineering	Madhya Pradesh	220/132	320	Dec-25		46.00%	5.00%	0.00%	
98	Bisonikala SS (Intra-state TBCB)	Megha Engineering	Madhya Pradesh	220/132	320	Dec-25		32.00%	5.00%	0.00%	
99	Khargone SS (Intra-state TBCB)	Megha Engineering	Madhya Pradesh	220/132	320	Dec-25		11.00%	0.00%	0.00%	
100	Shahpur SS (Intra-state TBCB)	Megha Engineering	Madhya Pradesh	220/33	100	Nov-25		36.00%	5.00%	0.00%	
101	220/33 kV Pachgaon SS	MSETCL	Maharashtra	220/33	100	Jun-25		60.00%	70.00%	34.00%	Work in progress
102	220/22 kV GIS s/s at Abhitghar	MSETCL	Maharashtra	220/22	100	Dec-25		99.00%	100.00%	95.00%	Work in progress
103	220/22 kV Mankoli GIS substation	MSETCL	Maharashtra	220/22	100	Sep-25		92.00%	50.00%	40.00%	Work in progress
104	220 kV Panchanand Taloja	MSETCL	Maharashtra	220/33	100	Dec-25		70.00%	30.00%	5.00%	Work in progress
105	220/33 kV Sarul SS	MSETCL	Maharashtra	220/33	50	Mar-26		47.00%	15.00%	0.00%	Work in progress
106	220/33 kV Deosane SS	MSETCL	Maharashtra	220/33	50	Mar-26		31.80%	5.00%	0.00%	Work in progress
107	400 kV Thapti Tanda	MSETCL	Maharashtra	400/220	500	Dec-25		70.00%	60.00%	0.00%	Work in progress
108	400 kV Nagothane	MSETCL	Maharashtra	400/220	500	Jun-25		85.00%	80.00%	70.00%	Work in progress
109	220 kV Tilawani	MSETCL	Maharashtra	220/33	100	Jun-25		100.00%	100.00%	100.00%	Commissioned on 28.03.2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
110	220 kV Georai	MSETCL	Maharashtra	220/33	50	Mar-26		20.00%	0.00%	0.00%	Civil work in progress
111	220 kV ONGC Panvel	MSETCL	Maharashtra	220/33	50	Dec-25		5.00%	50.00%	0.00%	T/F received on site. Work in Progress
112	220 kV Vasai S/s	MSETCL	Maharashtra	220/22	50	Dec-25		80.00%	30.00%	5.00%	Work in progress
113	220 kV Sayane S/s	MSETCL	Maharashtra	220/33	50	Dec-25		15.00%	0.00%	0.00%	Work in progress
114	220 kV Tuljapur	MSETCL	Maharashtra	220/132	100	Dec-25		60.00%	60.00%	5.00%	Work in progress
115	220 kV Malegaon (Zodga)	MSETCL	Maharashtra	220/132	100	Dec-25		0.00%	0.00%	0.00%	LOA issued recently
116	220 kV Temghar	MSETCL	Maharashtra	220/22-22	50	Dec-25		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
117	220 kV Anandnagar	MSETCL	Maharashtra	220/22	50	Mar-26		0.00%	0.00%	0.00%	LOA issued recently

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118	220 kV Mahape	MSETCL	Maharashtra	220/22-22	100	Dec-25		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
119	220 kV Kolshet	MSETCL	Maharashtra	220/22-22	50	Mar-26		0.00%	50.00%	0.00%	T/F received on site.Tender under process for ETC work
120	220 kV Bapgaon	MSETCL	Maharashtra	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC work
121	220 kV Raymond	MSETCL	Maharashtra	220/33	25	Dec-25		0.00%	0.00%	0.00%	Tender under process for ETC work
122	220 kV Alephata	MSETCL	Maharashtra	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
123	220 kV Chakan-II	MSETCL	Maharashtra	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
124	400 kV Lonikand-II	MSETCL	Maharashtra	220/132	200	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
125	220 kV Bridgestone	MSETCL	Maharashtra	220/33	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
126	220 kV Pirungut	MSETCL	Maharashtra	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
127	220 kV Ranjangaon	MSETCL	Maharashtra	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
128	400 kV Chakan	MSETCL	Maharashtra	220/22	50	Mar-26		0.00%	0.00%	0.00%	Tender under process for ETC & ICTs procurement
129	Parjang SS	OPTCL	Odisha	220/33	80	Mar-26					
130	Dasapalla SS	OPTCL	Odisha	220/33	40	Dec-25					
131	Balianta GIS	OPTCL	Odisha	220/132	320	Jun-25					
132	New Duburi (3rd ICT)	OPTCL	Odisha	400/220	500	Jul-25					
133	2X1500 MVA 765/400 kV ICT-1& 2 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID		765/400	3000	Jun-25	Jun-25	100.00%	100.00%	99.00%	Land acquired in Mar-23. Ready for Charging
134	1X1500 MVA 765/400 kV ICT-3 at NARELA (Transmission system strengthening scheme for evacuation of power from solar energy zones in Rajasthan (8.1 GW) under phase-II-Part G SPV Name: POWERGRID Narela Transmission Ltd)	POWERGRID		765/400	1500	Sep-25	Jun-25	100.00%	100.00%	99.00%	Land acquired in Mar-23. Ready for Charging

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135	1X1500 MVA, 765/400 kV ICT-1 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID		765/400	1500	May-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
136	1X1500 MVA, 765/400 kV ICT-2 at KPS-2(GIS) (Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID		765/400	1500	May-25	Jun-25	98.00%	90.00%	82.00%	Work affected due to:- i)adverse geographical conditions. ii)Higher labour attrition rate. iii)Constraints in supply of ICT, Reactors, 765 kV GIS & GIB Duct Work progress was further hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.
137	1X1500 MVA, 765/400 kV ICT-3 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID		765/400	1500	Jun-25	Jun-25	98.00%	90.00%	82.00%	Balance work under progress.
138	1X1500 MVA, 765/400 kV ICT-4 at KPS-2(GIS)(Establishment of Khavda Pooling Station-2 (KPS2) in Khavda RE Park (SPV: POWERGRID KPS2 TRANSMISSION LIMITED))	POWERGRID		765/400	1500	Jul-25	Jun-25	98.00%	90.00%	82.00%	Balance work under progress.
139	1X1500 MVA, 765/400 kV ICT-1 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID		765/400	1500	May-25	Jun-25	98.00%	98.00%	90.00%	Work affected due to:- i)adverse geographical conditions. ii)Higher labour attrition rate. iii)Constraints in supply of ICT, Reactors, 765 kV GIS & GIB Duct Work progress was further hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.

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140	1X1500 MVA, 765/400 kV ICT-2 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID		765/400	1500	Jun-25	Jun-25	98.00%	98.00%	90.00%	Work affected due to:- i)adverse geographical conditions. ii)Higher labour attrition rate. iii)Constraints in supply of ICT, Reactors, 765 kV GIS & GIB Duct Work progress was further hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.
141	1X1500 MVA, 765/400 kV ICT-3 at KPS-3 SS (Establishment of Khavda Pooling Station-3 (KPS3) in Khavda RE Park (SPV Name: POWERGRID KPS3 TRANSMISSION LIMITED))	POWERGRID		765/400	1500	Aug-25	Jun-25	98.00%	98.00%	90.00%	Work affected due to:- i)adverse geographical conditions. ii)Higher labour attrition rate. iii)Constraints in supply of ICT, Reactors, 765 kV GIS & GIB Duct Work progress was further hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.
142	1X1500 MVA 765/400 kV 4th ICT at BIKANER SS (TS for evacuation of Power from Rajasthan Phase-IV Part I Bikaner Complex Part E)	POWERGRID		765/400	1500	Jun-25	Jul-25	95.00%	95.00%	80.00%	Delayed due to unavailability of shutdown for Shifting of Reactor. Reactor to ICT Foundation Modification Under progress
143	1X500MVA,400/220 kV (3rd) ICT at KOTPUTLI (TS for evacuation of Power from Rajasthan Phase-IV Part I Bikaner Complex Part E)	POWERGRID		400/220	500	Jan-26	Dec-25	90.00%	90.00%	70.00%	
144	1X500 MVA, 400/220 kV ICT-2 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1-Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID		400/220	500	May-25	Sep-25	95.00%	99.00%	88.00%	Work progress was hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.
145	1X500 MVA, 400/220 kV ICT-1 at FATEHGARH-3 (NEW SECTION) (Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1-Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID		400/220	500	Jun-25	Sep-25	95.00%	99.00%	88.00%	Work progress was hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
146	1X500 MVA, 400/220 kV ICT-3 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID		400/220	500	Jul-25	Sep-25	95.00%	99.00%	88.00%	Work progress was hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.
147	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID		765/400	1500	Apr-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
148	2X1500 MVA, 765/400 kV ICT-2 & 3 at FATEHGARH-3 (NEW SECTION)(Transmission system for evacuation of power from REZ in Rajasthan (20GW) under Phase-III Part E1- Given to PRTL (POWERGRID Ramgarh Transmission Limited)	POWERGRID		765/400	3000	Sep-25	Sep-25	95.00%	99.00%	88.00%	
149	1X1500 MVA, 765/400 kV ICT-1 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID		765/400	1500	Apr-25	Sep-25	50.00%	35.00%	30.00%	Work under progress
150	1X1500 MVA, 765/400 kV ICT-2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID		765/400	1500	May-25	Aug-25	50.00%	35.00%	30.00%	Work progress was hampered due to the evacuation of all workforce and agency teams, prompted by heightened geopolitical tensions and safety concerns.
151	2X500 MVA, 400/220 kV ICT -1 & 2 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID		400/220	1000	Nov-25	Sep-25	50.00%	35.00%	30.00%	Work under progress
152	1X1500 MVA, 765/400 kV ICT -3 at FATEHGARH-III (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase III- Part E2)	POWERGRID		765/400	1500	Dec-25	Sep-25	50.00%	35.00%	30.00%	Work under progress

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153	3X500 MVA 400/220 kV ICT-5, 8 & 9 at KURNOOL (III) PS (Transmission System for Kurnool Wind Energy Zone/ Solar Energy Zone (AP) – Part-A & Part-B)	POWERGRID		400/220	1500	Dec-25	Aug-25	95.00%	98.00%	98.00%	Work under progress
154	1X1500 MVA, 765/400 kV ICT-3rd AT RAIGARH KOTRA SECTION B (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID		765/400	1500	May-25	Jun-25	99.00%	99.00%	85.00%	Work affected due to IPP Shutdown Constraint.
155	1X1500MVA, 765/400 kV ICT-4th at RAIGARH KOTRA SECTION B GIS (Western Region Expansion Scheme-XXV (WRES-XXV))	POWERGRID		765/400	1500	Aug-25	Jul-25	99.00%	99.00%	85.00%	1x1500 MVA ICT charged in October'24. 1x1500 MVA ICT charged from 400KV side in April'25 but 765kV side not ready
156	3X500 MVA, 400/220 kV ICT-1, 2 & 3 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1) SPV: POWERGRID Ramgarh-II Transmission Ltd)	POWERGRID		400/220	1500	Sep-25	Jun-25	90.00%	75.00%	70.00%	Land Acquired in Jul'2024
157	2X1500 MVA, 765/400 kV ICT-1 & 2 at RAMGARH (II) (Transmission system associated with LTA applications from Rajasthan SEZ Phase-III Part-C1, SPV: POWERGRID Ramgarh-II Transmission Ltd))	POWERGRID		765/400	3000	Sep-25	Jun-25	90.00%	75.00%	70.00%	Land Acquired in Jul'2024
158	1X500 MVA, 400/220 kV ICT (5TH) at FATEHGARH-III PS (SECTION 1)	POWERGRID		400/220	500	Aug-25	Jul-25	40.00%	30.00%	0.00%	Work Under Progress
159	1X1500 MVA , 765/400 kV ICT (3RD) at NAVSARI (NEW) (SOUTH GUJARAT)	POWERGRID		765/400	1500	Sep-25	Jul-25	100.00%	75.00%	70.00%	
160	1X500 MVA, 400/220 kV ICT(3rd) at HASSAN (Augmentation of Transformation Capacity at 400/220 KV Hassan Substation in Karnataka by 400/220 KV, 1x500 MVA ICT (3rd))	POWERGRID		400/220	500	Aug-25	Jun-25	92.00%	80.00%	60.00%	Work Under Progress

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
161	2X1500 MVA 765/400 kV ICT-1 & 2 at DAUSA (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part H) (SPV: POWERGRID Beawar DausaTransmission Ltd))	POWERGRID		765/400	3000	Aug-25	Jul-25	85.00%	85.00%	50.00%	Land (114.879 Acre); All Acquired Govt. (94.56 Acre) & Pvt. (21.26 Acre)
162	1X500 MVA, 400/220 kV ICT (4TH) at NALAGARH (Augmentation of Transformation Capacity at 400/220 kV Nalagarh substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID		400/220	500	Sep-25	Jul-25	95.00%	90.00%	70.00%	
163	Upgradation of existing 132 kV Namsai (PG) S/s to 220 kV including 2X160 MVA, ICT-1 & 2 (System Strengthening Scheme for Eastern and North Eastern Regions (ERSS-XXV & NERSS-XV))(SPV Name: POWERGRID ER NER Transmission Limited))	POWERGRID		220/132	320	Oct-25	Jun-25	100.00%	100.00%	100.00%	Commissioned on 01.06.2025
164	2X1500 MVA 765/400 kV ICT-1 & 2 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID		765/400	3000	May-25		100.00%	100.00%	100.00%	Commissioned in April-2025.
165	1X500 MVA 400/220 kV ICT-3 at NAVSARI (NEW) (SOUTH GUJARAT) (GIS) (Transmission Network Expansion in Gujarat to increase its ATC from ISTS Part B)	POWERGRID		400/220	500	Jun-25	Sep-25	99.00%	99.00%	99.00%	2x500MVA 400/220kV ICTs, 1x125MVar 400kV Bus Reactor charged in Mar'25. 2x1500 MVA 765/400kV ICTs charged in Apr'25. Balance work under progress.
166	765/400 kV 3X1500 MVA ICT-1,2 & 3 at AHMEDABAD (NEW SS) ALONG WITH BAYS (Transmission scheme for evacuation of 4.5GW RE injection at Khavda PS under Phase II- Part C (SPV Name: POWERGRID KHAVDA II-C TRANSMISSION LIMITED))	POWERGRID		765/400	4500	Jun-25	Sep-25	85.00%	70.00%	45.00%	Work under progress * Bays for Banaskantha line to be charged on priority by June'25

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
167	3X500 MVA, 400/220 kV ICT 1, 2 & 3 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID		400/220	1500	Dec-25	Jul-25	78.00%	80.00%	40.00%	Land Acquired
168	2X1500 MVA, 765/400 kV ICT-1 & 2 at BHADLA-III (Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III part B1)(SPV: POWERGRID Bhadla-3 Transmission Ltd))	POWERGRID		765/400	3000	Dec-25	Jul-25	78.00%	80.00%	40.00%	Land Acquired
169	1X500 MVA, 400/220 kV ICT-1 at LAKHISARAI (ERES-XXXVII)	POWERGRID		400/220	500	Oct-25	Aug-25	72.00%	50.00%	20.00%	Work under progress
170	1X500 MVA, 400/220 kV ICT-2 at LAKHISARAI (ERES-XXXVII)	POWERGRID		400/220	500	Nov-25	Aug-25	72.00%	50.00%	20.00%	Work under progress
171	1X1500 MVA, 765/400 kV ICT(3rd) at MAHESHWARAM (Augmentation of Transformation Capacity by 1X1500 MVA (3rd) , 765/400 KV ICT at Maheswaram (PG) Substation in Telangana)	POWERGRID		765/400	1500	Dec-25	Sep-25	35.00%	10.00%	0.00%	
172	1X1500 MVA, 765/400 kV ICT(4th) at BHIWANI (Augment by 1500MVA ICT(4th) at Bhiwani)	POWERGRID		765/400	1500	Dec-25	Nov-25	65.00%	55.00%	25.00%	Awarded in May'24.
173	1X1500 MVA, 765/400 kV 3rd ICT at INDORE SS (Augmnt by 1x1500 MVA ICT (3rd) at Indore)	POWERGRID		765/400	1500	Nov-25	Jul-25	90.00%	12.00%	0.00%	Work under progress.
174	1X500 MVA,400/220 kV ICT (4th) at ALLAHABAD (Augmentation of Transformation Capacity at 400/220 kV Allahabad (PG) substation by 400/220 kV, 1x500 MVA (4th) ICT)	POWERGRID		400/220	500	Feb-26	Aug-25	35.00%	70.00%	0.00%	Work affected due to Mahakhumbh

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
175	7X500 MVA, 400/220/33 kV ICT 1 to 7 at ANANTHPURAM (Transmission scheme for Solar Energy Zone in Ananthapuram (Ananthapur) (2500 MW) and Kurnool (1000 MW), Andhra Pradesh) (SPV: POWERGRID Ananthapuram Kurnool Transmission Ltd)	POWERGRID		400/220	3500	Mar-26	Sep-25	12.00%	30.00%	0.00%	Land (63.69 Acre): Pending (Nil) Acre Govt. (48.11 Acre), Pvt. (15.58Acre); Land acquisition process completed on 13.05.2025.
176	1X500 MVA, 400/220 kV ICT (3rd) at BHACHAU (Augmentation of Transformation Capacity at 400/220 KV Bhachau Substation in Gujarat by 400/220 KV , 1x1500 MVA ICT (3rd))	POWERGRID		400/220	500	Jan-26	Sep-25	50.00%	10.00%	0.00%	Work under progress.
177	1X500 MVA, 400/220 kV ICT (5th) at BOISAR (Augmt. 1x500 MVA ICT (5th) at Boisar)	POWERGRID		400/220	500	Feb-26	Sep-25	2.00%		0.00%	Work under progress.
178	REPLACEMENT OF 315 MVA ICT WITH 500 MVA at BAWANA (DTL)	POWERGRID		400/220	185	Mar-26	Sep-25				Awarded on 26.03.25 ICT Reached at Bawana on 26.04.25, Erection on hold for Outage
179	Establishment of 765/400 kV 2x1500 MVA, at Koppal-II (Phase-A)(Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II(Phase- A) in Karnataka)(SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID		765/400	3000	Dec-25	Dec-25	30.00%	15.00%	0.00%	Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land is complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.
180	Establishment of 400/220 kV, 2x500 MVA Koppal-II (Phase- A) (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID		400/220	1000	Dec-25	Dec-25	30.00%	15.00%	0.00%	Pvt. Land (174.575 Acre): Registry of 132.125 out of 140 acres of consented land is complete. Remaining land has been notified and has been given advance possession to POWERGRID by Dist. Administration on 18.12.24.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
181	Establishment of 400/220 kV, 2x500 MVA Gadag-II (Phase -A) PS (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID		400/220	1000	Dec-25	Dec-25	35.00%	25.00%	0.00%	Pvt. Land (50.97 Acre): Acquired on 26.12.2024.
182	Augmentation by 2x1500 MVA, 765/400 kV ICTs at Koppal-II PS (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID		765/400	3000	Dec-25	Dec-25	0.00%	0.00%	0.00%	Engg. under progress.
183	Augmentation by 2x500 MVA, 400/220 kV ICTs at Koppal-II PS (Transmission Scheme for integration of Renewable Energy Zone (Phase-II) in Koppal-II (Phase-A & B) and Gadag-II (Phase- A) in Karnataka) (SPV: POWERGRID Koppal II Gadag II Transmission Ltd)	POWERGRID		400/220	1000	Dec-25	Dec-25	0.00%	0.00%	0.00%	Engg. under progress.
184	Establishment of 765/400 kV, 6x1500 MVA (along with one spare unit of 500 MVA) at Bikaner-III PS (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID		765/400	9000	Dec-25	Dec-25	65.00%	40.00%	2.00%	Land (213.78 Acre): Acquired. Allotment letter received in Dec'24.
185	Establishment of 400/220 kV, 5x500 MVA Bikaner-III PS (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-A)(SPV: POWERGRID Bikaner III Neemrana Transmission Ltd)	POWERGRID		400/220	2500	Dec-25	Dec-25	65.00%	40.00%	2.00%	Land (213.78 Acre): Acquired. Allotment letter received in Dec'24.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
186	Establishment of Bidar PS 3x1500 MVA, 765/400 kV ICTs (Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka)(SPV Name: POWERGRID Bidar Transmission Limited)	POWERGRID		765/400	4500	Feb-26	Feb-26	20.00%	15.00%	2.00%	Land (162.07 Acre): Pending (10.77) Acre Pvt. (162.07 Acre):: Pending (10.77) Acre. Applied on 24.01.2024. Registry of 151.3 acres of land has been completed till date. Remaining 10.77 acres of land is being acquired through RFTLARR Act, 2013.Letter for Approval for waiver of enquiry under section 15(1) of LA Act, sent to Chief Secretary(Revenue) Govt of Karnataka on 08.05.2025 which is under process.
187	Establishment of Bidar PS 5x500 MVA, 400/220 kV ICTs (Transmission Scheme for Solar Energy Zone in Bidar (2500 MW), Karnataka)(SPV Name: POWERGRID Bidar Transmission Limited)	POWERGRID		400/220	2500	Feb-26	Feb-26	20.00%	15.00%	2.00%	Land (162.07 Acre): Pending (10.77) Acre Pvt. (162.07 Acre):: Pending (10.77) Acre. Applied on 24.01.2024. Registry of 151.3 acres of land has been completed till date. Remaining 10.77 acres of land is being acquired through RFTLARR Act, 2013.Letter for Approval for waiver of enquiry under section 15(1) of LA Act, sent to Chief Secretary(Revenue) Govt of Karnataka on 08.05.2025 which is under process.
188	Aug. at KPS2 GIS by 2x1500 MVA, 765/400 kV ICT on Bus Section-I (5th & 6th) & 2x1500 MVA, 765/400 kV ICT on Bus Section-II (7th & 8th) (Transmission Scheme for Evacuation of power from potential renewable energy zone in Khavda area of Gujarat under Phase-IV (7 GW):Part E2)(SPV: POWERGRID Khavda IV E2 Power Transmission Ltd)	POWERGRID		765/400	6000	Feb-26	Feb-26	25.00%	5.00%	0.00%	

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189	Augmentation of 2x500 MVA , 400/220 kV at Bhadla-III PS (4th & 5th ICT) (Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW))(SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	POWERGRID		400/220	1000	Feb-26	Feb-26	2.00%	0.00%	0.00%	Engg under progress
190	Augmentation of 1x1500 MVA 765/400 KV (3rd) ICT at Bhadla-III PS (Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW)) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	POWERGRID		765/400	1500	Feb-26	Feb-26	2.00%	0.00%	0.00%	Engg under progress
191	Augmentation of 1x1500 MVA 765/400 KV (4th) ICT at Bhadla-III PS (Additional Transmission System for evacuation of Power from Bhadla-III PS as part of Rajasthan REZ Phase III Scheme (20 GW)) (SPV Name: POWERGRID Bhadla-III Power Transmission Limited)	POWERGRID		765/400	3000	Dec-25	Dec-25	2.00%	0.00%	0.00%	Engg under progress
192	Augmentation by 3x1500 MVA (5th, 6th & 7th), 765/400 kV ICTs at Koppal-II PS (System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects)	POWERGRID		765/400	4500	Dec-25	Dec-25	0.00%	0.00%	0.00%	
193	Augmentation by 5x500 MVA, 400/220kV ICTs (5th, 6th, 7th, 8th & 9th) at Koppal-II PS (System Strengthening at Koppal-II and Gadag-II for integration of RE generation projects)	POWERGRID		400/220	2500	Dec-25	Dec-25	0.00%	0.00%	0.00%	
194	Dhanansu (400 kV SS) (Aug.)	PSTCL	Punjab	400/220	500	Apr-25	Jun-25	90.00%	90.00%	70.00%	Work in progress, likely to be completed by 20/06/25.
195	Patti (200 kV SS)(Aug.)	PSTCL	Punjab	220/66	100	Apr-25		100.00%	100.00%	100.00%	T/f charged on 31.03.2025 (reported by utility in April-25 Ach.

Sl.No.	Name of Substation	CPSU's/Private Developer/State Transco's	States name for Intra-state project	Voltage Ratio (kV/kV)	Total Capacity (in MVA)	Targeted date	Revised Anticipated COD	Civil works (%)	Materials / Equipments Received (%)	Materials / Equipments erected (%)	Remarks/Reason for delay
196	Dhandari Kalan-2 (220 kV SS) (Aug.)	PSTCL	Punjab	220/66	60	Apr-25	Oct-25	75.00%	80.00%	70.00%	Work in progress. T/f placed, but comissioning pending due to Shutdown issues.
197	Wazirabad SS	PSTCL	Punjab	220/66	160	May-25	Jun-25	80.00%	90.00%	70.00%	Work completed,protection testing pending..
198	Sherpur SS (Upgradation from 66 kV to 220 kV)	PSTCL	Punjab	220/66	160	May-25	Jun-25	100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
199	Sherpur SS (Aug.)	PSTCL	Punjab	220/66	160	Jul-25	Jun-25	100.00%	100.00%	100.00%	T/f energised on No Load on 01-06-2025 and will be taken in June-2025 Ach.
200	Moga (Singhawala)(220 kV SS)(Aug.)	PSTCL	Punjab	220/66	100	May-25		100.00%	100.00%	100.00%	T/f energised on No Load on 20-05-2025
201	220 kV Maur SS (Aug.)	PSTCL	Punjab	220/66	100	Jun-25	Oct-25	70.00%	90.00%	70.00%	Work in progress. T/f placed.
202	220 kV Mohali-1(Aug.)	PSTCL	Punjab	220/66	60	Jun-25		100.00%	100.00%	100.00%	T/f charged on 11.04..2025
203	220 kV Budhlada (Upgraded from 66 kV to 220 kV)	PSTCL	Punjab	220/66	160	Aug-25	Oct-25	70.00%	90.00%	70.00%	Bay Work in progress, T/f has been reached at site.
204	400 kV Rajpura (Aug.)	PSTCL	Punjab	400/220	500	Oct-25	Oct-25	----	----	----	likely to be completed by Oct.'25.
205	400 kV Behman Jassa Singh Wala (T/F-I)	PSTCL	Punjab	400/220	500	Dec-25	Dec-25	----	----	----	Work not started yet.
206	Jhoke Harihar (Upgradation of 66 kV to 220 kV)	PSTCL	Punjab	220/66	100	Mar-26	Mar-26	----	----	----	Work not started yet.
207	400 kV Sangod GSS (Intra-state TBCB)	Adani	Rajasthan	400/220	1000	Oct-25		100.00%	100.00%	100.00%	Commissioned on 12.04.2025
208	400 kV Sangod GSS (Intra-state TBCB)	Adani	Rajasthan	220/132	160	Oct-25		100.00%	100.00%	100.00%	Charged on 18.04.2025
209	220 kV Sikri GSS (Upgradation)	RRVPNL	Rajasthan	220/132	160	Dec-25		73.00%	90.00%	85.00%	
210	220 kV Karauli GSS (Upgradation)	RRVPNL	Rajasthan	220/132	160	Jun-25		21.00%			Civil Work started on 31.03.2025
211	220 kV Rayla GSS (Upgradation)	RRVPNL	Rajasthan	220/132	160	Jun-25		85.50%	80.00%	57.00%	Work in progress
212	220 kV GSS Sheo (Upgradation)	RRVPNL	Rajasthan	220/132	160	Jun-25		99.00%	85.00%	76.00%	Work in progress
213	220 kV GSS Maniya (Upgradation)	RRVPNL	Rajasthan	220/132	160	Dec-25		88.00%	80.00%	68.00%	Work in progress
214	Augmentation of 400/220 kV Gadag Substation with 3x500 MVA ICT (Transmission Scheme for Solar Energy Zone in Gadag (1500 MW), Karnataka – Part-A, Phase-II)	Renew Power		400/220	1500	May-25	Sep-25	100.00%	100.00%		Work completed. CEIG approval received on 28.06.2024. will be commissioned after completion of connected line

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215	2x500 MVA, 400/220 kV Kasargode (Transmission System for 400 kV Udupi (UPCL) – Kasargode D/C Line)	Sterlite		400/220	1000	Dec-25	Dec-25	99.93%	100.00%	99.86%	Physically completed. CEA inspection Completed on 13th Oct 2023 at Kasargod SS, CEA charging approval received on 31st Oct 2023. Commissioning is dependent on completion of Udupi – Kasargode 400kV D/c line.
216	7x66.67 MVA, 400/132 kV Kishtwar (Transmission System for evacuation of power from Pakaldul HEP in Chenab Valley HEPs)	Sterlite		400/132	400	Jun-25	Oct-25	50.54%	97.17%	44.18%	Total Land (32 Acres): Pending 4.6 Acres. Govt. (2.8 Acre Non-Forest): Pending allotment of 2.8 Acres in Kishtwar by JKPD. Applied in April 2024. Pvt. (29.2 Acres): Pending 1.8 Acres. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.
217	2X1500 MVA , 765/400 kV Beawar S/s (Transmission System for Evacuation of Power from REZ in Rajasthan (20GW) under Phase-III Part F)	Sterlite		765/400	3000	Jul-25	Sep-25	79.63%	98.65%	66.80%	Total Land (58.28 Ha): Pending 0 Ha Govt. Land (12.32 Ha): Pending 0 Ha. Applied on 26-09-2023. Pvt. Land (45.96 Ha): All acquired. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.
218	Establishment of 765/400 kV, 4x1500 MVA at Neemrana-II S/s (along with one spare unit of 500 MVA) (Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-1) (Bikaner Complex): PART-B)	Sterlite		765/400	6000	Dec-25	Dec-25	0.46%	54.70%	0.00%	1. Total Land (112 Bhiga - All Pvt.): Pending 80 Bhiga 2. Severe agitation from the landowners is causing delay in land acquisition. 3. Work hampered due to the recent Pahalgam related cross-border tensions and security restrictions in parts of Rajasthan. Consequently, the demobilised work gangs are now being remobilization.
219	Maraimalai Nagar (upgradation from 110 kV to 230 kV)	TANTRANSO	Tamil Nadu	230/110	200	Jun-25	Jun-25	100.00%	100.00%	100.00%	ROW issue in Railway crossing work in connected line
220	Thervokandigai SS	TANTRANSO	Tamil Nadu	400/230	315	Jun-25	Jun-25	100.00%	100.00%	100.00%	SS Work completed. ICT's will be charged after commissioning of connected line.

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221	Vembakkam (upgradation from 110 kV to 230 kV)	TANTRANSCO	Tamil Nadu	230/110	300	Jun-25	Aug-25	98.00%	95.00%	75.00%	Control room work completed. Structure erection completed. C&R panels and Breakers supply getting delayed. Under pipeline and expected to be completed soon.
222	Avadi SS (upgradation from 110 kV to 230 kV)	TANTRANSCO	Tamil Nadu	230/110	200	Jun-25	Jul-25	95.00%	70.00%	50.00%	Cable laying works completed. Connected (Avadi) SS work under progress. C&R panels and Breakers supply getting delayed.
223	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	Tamil Nadu	400/230	1000	Apr-25	Jun-25	100.00%	100.00%	100.00%	1 No. 500MVA commissioned on 23.04.2025. For 2nd 500MVA, SRLDC clearance awaited.
224	Korattur SS (upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	Tamil Nadu	400/110	400	Apr-25	Apr-25	100.00%	100.00%	100.00%	Commissioned on 23.04.2025.
225	Panjetty (upgradation from 110 kV to 230 kV GIS)	TANTRANSCO	Tamil Nadu	230/110	300	Aug-25	Aug-25	95.00%	#####	#####	Civil works nearing completion. Equipment erection 75% completed. work under progress.
226	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	Tamil Nadu	400/230	1000	May-25	Aug-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line.
227	Tharamani SS(upgradation from 230 kV to 400 kV GIS)	TANTRANSCO	Tamil Nadu	400/110	400	May-25	Aug-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line.
228	Guindy 400 kV GIS SS	TANTRANSCO	Tamil Nadu	400/230	630	May-25	Aug-25	100.00%	100.00%	100.00%	SS ready. will be charged after commissioning of connected line.
229	Thiruvanniyur 230/33 kV GIS SS	TANTRANSCO	Tamil Nadu	230/33	200	Dec-25	Dec-25	100.00%	95.00%	90.00%	SS Contract terminated. Balance works estimate under scrutiny for re-tendering. Principle approval received from Head quarters for processing the pending works. Basic works completed. GIS wing work completed. Oil circulation and painting work completed for 1No. Auto Transformer. P & C testing completed. Cable jointing work to be taken up after completion of cable fault occurred in the source cable for Tharamani 230KV SS . Straight joint kit not yet arrived. On completion, the work will be completed and Thiruvanniyur SS will be test charged.

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230	Ganesh Nagar 230/33 kV GIS SS	TANTRANSCO	Tamil Nadu	230/33	200	Apr-25	Jul-25	80.00%	80.00%	70.00%	Erection of 230KV GIS equipment work under progress. 2 Nos 100MVA Power Transformers erection completed. 33/11KV control room building construction work under progress. Electrical equipments erected. Outdoor cable trench work completed. GIS erection completed. Panel wiring under progress. By 2nd week of June , 230KV GIS equipment testing will be commenced.
231	Mambakkam 230/110 kV SS	TANTRANSCO	Tamil Nadu	230 /110	200	Apr-25	Jun-25	100.00%	100.00%	100.00%	T/F-1 Commissioned on 30.05.2025
232	Sathumadurai 230/110 kV SS -New	TANTRANSCO	Tamil Nadu	230/ 110	320	Sep-25	Sep-25	95.00%	75.00%	60.00%	C&R panels and Breakers supply getting delayed. Under pipeline and expected to be completed soon. Contractor's delay.
233	Nallur 230/110 kV SS	TANTRANSCO	Tamil Nadu	230/ 110	200	Oct-25	Oct-25	95.00%	75.00%	60.00%	C&R panels and Breakers supply getting delayed. Under pipeline and expected to be completed soon. Contractor's delay.
234	Nanguneri (Aug.)	TANTRANSCO	Tamil Nadu	230/110	200	Oct-25	Oct-25	100.00%	80.00%	80.00%	C&R panels and Breakers supply getting delayed. Under pipeline and expected to be completed soon. Contractor's delay.
235	Thiruvannamalai SS (Aug.)	TANTRANSCO	Tamil Nadu	230/110	60	Jun-25	Aug-25				Enhancement of Transformer capacity
236	Oragadam 230 kV SS (Aug.)	TANTRANSCO	Tamil Nadu	230/110	120	Jun-25	Dec-25				Enhancement of Transformer capacity
237	Vinnamangalm SS (Aug.)	TANTRANSCO	Tamil Nadu	230/ 110	100	Sep-25	Sep-25				Bay extension work under progress.
238	Hosur SS (Aug.)	TANTRANSCO	Tamil Nadu	230/ 110	60	Sep-25	Sep-25				Transformer erection under progress.
239	Hosur SS (Aug.)	TANTRANSCO	Tamil Nadu	230/ 110	60	Dec-25	Dec-25				Only after commissioning of 2nd 160 MVA Transformer, work would be taken up after dismantling of existing 3x100 MVA Auto Transformers
240	K.R.Thoppur SS (Aug.)	TANTRANSCO	Tamil Nadu	400/230	500	Apr-25		100.00%	100.00%	100.00%	Transformer commissioned on 05.04.2025
241	Kayathar SS in Tirunelveli Operation Circle (Aug.)	TANTRANSCO	Tamil Nadu	400/110	200	Jun-25	Jul-25				Tender under process for additional ICT Plinth work

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242	Alagarkovil SS in Madurai Operation Circle (Aug.)	TANTRANSCO	Tamil Nadu	230 /110	60	Aug-25	Dec-25				Estimate for modification of 230KV Bay arrangement work towards accommodation of 1x160MVA, 230/110KV Auto transformer sent to SE/O/MDU on 15.04.2025 for obtaining administrative approval. Approval awaited.
243	Sembatty SS in Madurai Operation Circle (Aug.)	TANTRANSCO	Tamil Nadu	230 /110	160	Dec-25	Dec-25				Main tank and other main materials yet to be received. Oil drum and NIFS system only received at site
244	Kalivelampatty 230 /110 kV SS	TANTRANSCO	Tamil Nadu	230/110	200	Dec-25	Dec-25	100.00%	95.00%	85.00%	-Control Room works Completed. Erection Completed for Alloted Equipments. - C&R and SAS panel received at site on 14.05.2025 and erection completed. Cable laying and termination works under Progress. -230KV Breaker 6 Nos, 230KV PT 3 nos to be allotted.
245	Kakatiya Mega Textile Park (KMTP) SS (2x160)	TGTRANSCO	Telangana	220/ 132	320	Sep-25		90.00%	95.00%	90.00%	
246	Yacharam Thanda SS	TGTRANSCO	Telangana	220/11	170	Dec-25		70.00%	98.00%	70.00%	
247	Ammavaripet (T/F-II)	TGTRANSCO	Telangana	220/ 132	100	Sep-25		100.00%	90.00%	90.00%	
248	Bhoopalapally (KTPP) SS 400/220/132 kV - 2 Nos 160 MVA PTR	TGTRANSCO	Telangana	220/132	320	Jul-25		98.00%	90.00%	90.00%	Procurment of 160MVA PTRs under progress
249	Uddandapur LISS	TGTRANSCO	Telangana	400/11	545	Mar-26		10.00%	95.00%	0.00%	Severe ROW for more than 1 year from Villagers due to non payment of R&R by I&CAD.Resolved partially recently in January'2025 and works recommenced.
250	220/132 kV SS Wanaparthy (Aug.)	TGTRANSCO	Telangana	220/132	160	Apr-25		100.00%	100.00%	100.00%	160 MVA PTR idle charged on 30.04.2025 & loads taken on 01.05.2025
251	220/132 kV SS Banswada (Aug.)	TGTRANSCO	Telangana	220 / 132	100	May-25	Aug-25				Delay in supply of T/F.
252	220/132 kV SS Jurala (Aug.)	TGTRANSCO	Telangana	220 / 132	60	May-25	Jun-25				Testing & commissioning under progress.
253	220/132 kV SS Mandamarri (Bellampally) (Aug.)	TGTRANSCO	Telangana	220 / 132	60	May-25	Yet not sure				Due to load conditions, the proposal is being revised. The revised proposals will be updated.
254	220/132 kV Yeddumailaram SS (Aug.)	TGTRANSCO	Telangana	220 / 132	160	May-25	Aug-25				Delay in supplies of T/F.
255	220/132/33 kV Fabcity SS (Aug.)	TGTRANSCO	Telangana	220 / 132	100	Jun-25	Sep-25				Delay in supplies of T/F.
256	220/132 kV SS Jangaon (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Jun-25	Aug-25				Delay in supplies of T/F.

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257	220/132 kV SS Siddipet (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Jul-25					
258	220/132/33 kV Peddagopathi SS (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Jul-25					
259	220/132 kV Thimmajipet SS (Aug.) (Aug.)	TGTRANSCO	Telangana	220 / 132	100	Jul-25					
260	400/220/132 kV SS Narsapur (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Aug-25					
261	220/132 kV SS Meenajipet (Aug.)	TGTRANSCO	Telangana	220 / 132	100	Aug-25					
262	220/132 kV SS Nagarkurnool (Aug.)	TGTRANSCO	Telangana	220 / 132	100	Aug-25					
263	220/132/33 kV SS Chandanvally (Aug.)	TGTRANSCO	Telangana	220 / 132	100	Sep-25					
264	400/220/132 kV SS Suryapet (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Nov-25					
265	220/132 kV SS Nirmal (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Nov-25					
266	220/132 kV SS Sadashivpet (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Dec-25					
267	220/132 kV SS Jagityal (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Dec-25					
268	220/132 kV SS Kosigi (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Jan-26					
269	220/132 kV GIS Osmania University (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Jan-26					
270	220/132/33 kV SS Shapurnagar (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Jan-26					
271	220/132/33 kV SS Shadnagar (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Feb-26					
272	220/132 kV SS Erragadda (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Feb-26					
273	220/132 kV SS Parigi (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Feb-26					
274	220/33 kV GIS Chanchalguda (Aug.)	TGTRANSCO	Telangana	220 / 33	50	Mar-26					
275	220/132 kV SS Gunrock (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Mar-26					
276	400/220/132 kV SS Malkaram (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Mar-26					
277	220/132 kV SS Miyapur (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Mar-26					
278	400/220/132/33 kV GIS Raidurg (Aug.)	TGTRANSCO	Telangana	220 / 132	160	Mar-26					
279	220/33 kV SS Hayathnagar (Aug.)	TGTRANSCO	Telangana	220 / 33	100	Mar-26					

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280	220/132/33 kV SS Sivarampally (Aug.)	TGTRANSCO	Telangana	220 / 132	60	Apr-25		100.00%	100.00%	100.00%	160 MVA PTR commissioned on 12.04.2025 in place of 100 MVA PTR
281	220/132/33 kV SS Sivarampally(Aug.)	TGTRANSCO	Telangana	220 / 132	60	Mar-26					
282	220/132 kV SS Renjal(Aug.)	TGTRANSCO	Telangana	220 / 132	60	Dec-25					
283	220/132 kV SS Renjal(Aug.)	TGTRANSCO	Telangana	220 / 132	60	Mar-26					
284	220/132 kV SS Siricilla(Aug.)	TGTRANSCO	Telangana	220 / 132	60	Dec-25					
285	220/132 kV SS Siricilla(Aug.)	TGTRANSCO	Telangana	220 / 132	60	Mar-26					
286	Establishment of 400/220 kV, 4x500 MVA ICTs at Solapur PS (Transmission system for evacuation of power from RE projects in Solapur (1500 MW) SEZ in Maharashtra)	Torrent	Torrent	400/220	2000	Mar-26		1.00%			• Substation site work has not commenced due to obstruction created by local villagers, who are causing hindrance to the execution activities and blocking the approach road.
287	400 kV S/s Jewar, GB Nagar (Intra-state TBCB)	Megha Engineering	Uttar Pradesh	400/220	1000	Dec-25		6.00%	8.00%	0.00%	Work is in progress.
288	400 kV S/s Gonda (Intra-state TBCB)	Tata Power	Uttar Pradesh	400/220	630	Dec-25		100.00%	99.00%	100.00%	Substation work completed, and will be commissioned along with connected 400 kV line in Dec-25
289	400 kV S/s Metro Depot (Gr Noida), GB Nagar (Intra-state TBCB)	Tata Power	Uttar Pradesh	400/220	1000	Dec-25		84.00%	80.00%	40.00%	Work is in progress.
290	400 kV S/s Jalpura (Gr Noida), GB Nagar(Intra-state TBCB)	Tata Power	Uttar Pradesh	400/220	1000	Jan-26		76.00%	50.00%	1.00%	Work is in progress.
291	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	Uttar Pradesh	400/220	1000	Jan-26		65.00%	35.00%	31.00%	Work is in progress.
292	400 kV S/s Maheba, Jalaun (GEC-II)	UPPTCL	Uttar Pradesh	220/132	320	Jan-26		65.00%	35.00%	31.00%	Work is in progress.
293	400 kV S/s Garautha, Jhansi (GEC-II)	UPPTCL	Uttar Pradesh	400/220	1500	Feb-26		66.00%	50.00%	48.00%	Work is in progress.
294	220 kV S/s Jaitpur, Mahoba (GEC-II)	UPPTCL	Uttar Pradesh	220/132	320	Sep-25		51.00%	70.00%	2.00%	Work is in progress.
295	220 kV S/s Kabrai, Mahoba (GEC-II)	UPPTCL	Uttar Pradesh	220/132	160	Nov-25		48.00%	90.00%	75.00%	Work is in progress.
296	220 kV S/s Charkhari, Mahoba (GEC-II)	UPPTCL	Uttar Pradesh	220/132	160	Sep-25		50.00%	70.00%	31.00%	Work is in progress.
297	220 kV S/s Dakaur, Jalaun	UPPTCL	Uttar Pradesh	220/132	160	Dec-25		61.00%	65.00%	15.00%	Work is in progress.
298	220 kV System at Existing 400 kV S/s Banda (GEC-II)	UPPTCL	Uttar Pradesh	220/132	320	Nov-25		84.00%	0.00%	0.00%	Work is in progress.
299	220 kV S/s Bamaur, Jhansi (GEC-II)	UPPTCL	Uttar Pradesh	220/132	160	Dec-25		63.00%	80.00%	33.00%	Work is in progress.

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300	220 kV S/s Mandawra, Lalitpur (GEC-II)	UPPTCL	Uttar Pradesh	220/132	160	Jan-26		42.00%	80.00%	3.00%	Work is in progress.
301	220 kV S/s Birdha, Lalitpur (GEC-II)	UPPTCL	Uttar Pradesh	220/132	160	Jan-26		47.00%	80.00%	28.00%	Work is in progress.
302	220 kV S/s Bangra, Jhansi (GEC-II)	UPPTCL	Uttar Pradesh	220/132	160	Jan-26		56.00%	80.00%	26.00%	Work is in progress.
303	220 kV S/s Mawana	UPPTCL	Uttar Pradesh	220/132	320	Feb-26		62.00%	75.00%	16.00%	Work is in progress.
304	220 kV S/s Vasundhara, Ghaziabad (Intra-state TBCB)	Megha Engineering	Uttar Pradesh	220/33	180	Jan-26		9.00%	8.00%	0.00%	Work is in progress.
305	220 kV S/s Varanasi Cantt (Intra-state TBCB)	Megha Engineering	Uttar Pradesh	220/33	120	Jan-26		6.00%	1.00%	0.00%	Work is in progress.
306	220 kV S/s Khaga, Fatehpur (Intra-state TBCB)	Megha Engineering	Uttar Pradesh	220/132	320	Jan-26		6.00%	5.00%	0.00%	Work is in progress.
307	220 kV S/s Tirwa, Kannauj(Intra-state TBCB)	Megha Engineering	Uttar Pradesh	220/132	320	Jan-26		9.00%	3.00%	0.00%	Work is in progress.
308	220 kV Baram GIS	PTCUL	Uttarakhand	220/33	50	Apr-25					Commissioned in March-2025 and also reported in March-25 Ach. However, by the tym ach. report for March-25 was submitted by the utility, target for FY 2025-26 was already finalized hence included in the target.
309	Falakata 220 kV GIS	WBSETCL	West Bengal	220/132	320	Jun-25	Jul-25	80.00%	95.00%	85.00%	Delay due to frequent stoppage of work for local labour issues and defects found in GIS material during installation.
310	Raghunathpur 220 kV GIS (Upg)	WBSETCL	West Bengal	220/132	320	May-25	Jul-25	87.00%	90.00%	85.00%	Delay in transportation of Power Transformer obstructed by Railway height bar.
311	Khanakul 220 kV GIS	WBSETCL	West Bengal	220/33	100	Jul-25	Aug-25	60.00%	90.00%	50.00%	Delay due to sever flood in this area in 2024.
312	Satgachhia 400 kV GIS (Upg)	WBSETCL	West Bengal	400/220	1000	Apr-25	May-25	100.00%	100.00%	100.00%	Commissioned on 09.05.2025
313	Mahachanda 220 kV GIS	WBSETCL	West Bengal	220/132	400	Mar-26		37.00%	45.00%	0.00%	Work under progress.