

Central Sector Generation - Firm and Unallocated Share

(All Figures in MW)

(As on 31.08.2016)

Region	Allocated Capacity (#)	Firm Share (#)	Unallocated Share				Merchant Power	Remarks
			Total	Specific Allocations	Quantum for Pooling including unallocated from other regions	Not in common Pool		
Northern	24,467	21,959	2,508	852	1338	319	0	Note (1)
Western	18,446	16,523	1,923	559	1,364	0	0	Note (2)
Southern	14,705	12,981	1,724	170	1554	0	0	
Eastern	13,353	12,519	834	95	739	0	150	
North-Eastern	2,410	2,016	393	5	389	0	0	
Bangladesh	250	0	250	250	0	0	0	
Total	73,630	65,998	7,632	1,930	5382	319	151	
Non-DoCO Capacity (###)	2,985							
Grand Total	76,615 *	(*) : Includes 1350 MW from Bhutan						

(#) This is total share allocated to constituents of the Region from Central Generating Stations of that region or other regions.

(# #) includes dedicated stations and non-firm power.

(# # #) Capacity commissioned but yet to be declared under commercial operation includes 15 MW each of 3 units of Nimmo Bazgo, 660 MW of Lalitpur TPP Unit-I, 195 MW of Muzaffpur TPS (Unit-3), 660 MW of Barh-II, Unit-5, 600 MW of Raghunathpur, Ph-I, 40 MW of Teesta Low Dam Unit 2, 500 MW of Bokaro-A (DVC Project), 250 MW of Nabinagar TPP Unit 1 and 35 MW of Monarchak CCGT (ST)

Notes :

1) Allocated Capacity includes 440 MW non-firm power of RAPP 3 and 4. Out of this, 374 MW (=440-66 MW unallocated power) non-firm share of RAPP 3 and 4 is considered as firm power. "Not in common pool" includes unallocated power of RAPP 3 and 4 (66 MW), 153 MW unallocated power from Tala HEP and 100 MW diverted power to J&K from Unallocated power of Central Generating Stations of Western Region.

2) Out of total 500 MW capacity of Bhilai Power Station, only 220 MW is allocated to WR constituents. additional 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016. Thus, total 241 MW capacity from Bhilai TPS is included in the allocated capacity.

Changes During the Month :

- (1) **MoP vide letter no.3/8/2016-OM dated 01.08.2016 have allocated 2.72MW to HVDC Kurukshetra Substation of Powergrid Corporation of India Ltd. out of firm share of Govt. of NCT of Delhi in Dadri stage-II effective from 00.00 Hrs of 05.08.2016 till further orders.
- (2) Change in allotment of RGPPL Power to Railways.
- (3) RGPPL installed capacity has been revised to 1967 MW from earlier 2220 MW considered.
- (4) After CoD, Bongaigon was considered for allocation.
- (5) Uprated capacity of AGTP-CC has been considered as 130 MW.
- (6) UA power has been reallocated on basis of share percentage.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTHERN REGION

(As on 31.08.2016)

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region														OTHER REGION/ COUNTRY							
			CHANDIGARH		DELHI		HARYANA		HIMACHAL PRADESH		JAMMU & KASHMIR		PUNJAB		RAJASTHAN			UTTAR PRADESH		UTTARAKHAND		POWER GRID		
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	%	MW	%
A. FIRM SHARE																								
A1. NR CGSs																								
Singrauli STPS	2000	1700	0.0	0	7.5	150	10.0	200	0.0	0	0.0	0	10.0	200	15.0	300	37.7	754	4.8	96	0.0	0.0		
Rihand STPS	1000	850	1.0	10	10.0	100	6.5	65	3.5	35	7.0	70	11.0	110	9.5	95	32.6	326	3.9	39	0.0	0.0		
Rihand STPS Stg. - II	1000	850	0.8	8	12.6	126	5.7	57	3.3	33	9.4	94	10.2	102	10.0	100	29.6	296	3.4	34	0.0	0.0		
Rihand STPS Stg. - III (Unit 5&6)	1000	850	0.5	5	13.2	132	5.6	56	3.4	34	6.6	66	8.3	83	11.5	115	32.0	320	3.9	39	0.0	0.0		
Unchahar - I TPS	420	400	0.5	2	5.7	24	2.6	11	1.7	7	3.3	14	8.6	36	4.8	20	59.5	250	8.6	36	0.0	0.0		
Unchahar - II TPS	420	357	0.7	3	11.2	47	5.5	23	2.9	12	7.1	30	14.3	60	9.1	38	30.7	129	3.6	15	0.0	0.0		
Unchahar - III TPS (Unit 5)	210	179	0.5	1	13.8	29	5.7	12	3.8	8	6.2	13	8.1	17	11.0	23	30.0	63	6.2	13	0.0	0.0		
Dadri NCTPS	840	840	0.0	0	90.0	756	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	84	0.0	0	0.0	0.0	0.0	
Dadri NCTPS Stage-II	980	828	0.0	0	74.5	730	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	10.0	98	0.0	0	0.5	0	0.0	
Dadri NCGPS	830	701	0.6	5	11.0	91	4.9	41	3.0	25	6.8	56	15.9	132	9.3	77	29.6	246	3.4	28	0.0	0.0		
Anta GPS	419	356	1.2	5	10.5	44	5.7	24	3.6	15	6.9	29	11.7	49	19.8	83	21.8	91	3.8	16	0.0	0.0		
Auraiya GPS	663	564	0.8	5	10.9	72	5.9	39	3.3	22	6.6	44	12.5	83	9.2	61	32.1	213	3.8	25	0.0	0.0		
Indira Gandhi STPS (Jhajjar) (Unit 1,2&3)	1500	1386	0.0	0	46.2	693	46.2	693	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0	0.0	0.0	0.0	
Narora Atomic Power Station(NAPS)	440	376	1.1	5	10.7	47	6.4	28	3.2	14	7.5	33	11.6	51	10.0	44	31.3	138	3.7	16	0.0	0.0		
Rajasthan Atomic Power Plant(RAPP U-5 & 6)	440	333	0.7	3	12.7	56	5.7	25	3.4	15	0.0	0	10.2	45	20.0	88	19.6	86	3.4	15	0.0	0.0		
Salal HPS	690	690	0.3	2	11.6	80	15.0	104	1.0	7	34.4	237	26.6	184	3.0	20	7.0	48	1.2	8	0.0	0.0		
Chamera HPS- I	540	540	3.9	21	7.9	43	15.8	85	14.9	81	3.9	21	10.2	55	19.6	106	20.3	109	3.5	19	0.0	0.0		
Chamera HPS- II	300	246	0.7	2	13.3	40	5.7	17	15.7	47	6.3	19	10.0	30	9.7	29	20.7	62	0.0	0	0.0	0.0		
Chamera HPS- III	231	196	0.6	1	12.7	29	8.7	20	13.0	30	6.9	16	7.9	18	10.9	25	20.1	47	4.1	9	0.0	0.0		
Tanakpur HPS	94	94	1.3	1	12.8	12	6.4	6	3.8	4	7.7	7	17.9	17	11.5	11	22.6	21	15.9	15	0.0	0.0		
Bairasiul HPS	180	180	0.0	0	11.0	20	30.5	55	12.0	21	0.0	0	46.5	84	0.0	0	0.0	0	0.0	0	0.0	0.0		
Uri-I HPS	480	480	0.6	3	11.0	53	5.4	26	2.7	13	34.0	163	13.8	66	9.0	43	20.1	96	3.5	17	0.0	0.0		
Uri-II HPS (unit 1,2 ,3&4)	240	204	0.6	2	13.5	32	6	13	0	0	20	49	8	20	11	27	21	51	4	10	0.0	0.0		
Dhauliganga HEP	280	238	0.7	2	13.2	37	5.7	16	3.6	10	6.1	17	10.0	28	9.7	27	20.0	56	16.1	45	0.0	0.0		
Nathpa Jhakri HPS \$	1500	1351	0.5	8	9.5	142	4.3	64	36.5	547	7.0	105	10.1	152	7.5	112	14.7	221	0.0	0	0.0	0.0		
Dulhasti HEP	390	332	0.5	2	12.8	50	6	21	0	0	21	82	8	32	11	42	22	85	4	16	0.0	0.0		
Tehri Stage - I (4 Units)##	1000	901	4.6	46	6.3	63	7.1	71	0.0	0	4.8	48	7.7	77	7.5	75	37.4	374	14.7	147	0.0	0.0		
Sewa - II HEP (3 units)	120	102	0.8	1	13.3	16	5.8	7	0.0	0	19.2	23	8.3	10	10.8	13	22.5	27	4.2	5	0.0	0.0		
Koteshwar HEPS (Unit 1,2,3 & 4)	400	360	0.4	1	9.9	39	4.2	17	0.0	0	4.5	18	6.4	25	8.4	33	38.8	155	17.7	71	0.0	0.0		
Parbati-III HEP(Unit-1,2,3,4)	520	442	0.6	3	12.7	66	8.7	45	13.0	68	6.9	36	7.9	41	10.9	57	20.1	105	4.1	21	0.0	0.0		
Rampur HEP (Unit#1,2,3,4,5,6)	412	374	0.0	0	0.0	0	4.2	17	41.9	173	7.1	29	5.6	23	7.7	32	13.8	57	10.6	44	0.0	0.0		
Koldam HEP (800 MW)	800	744	0.8	6	0.0	0	9.8	78	28.0	224	11.1	89	7.7	62	10.7	86	18.9	151	6.0	48	0.0	0.0		
Sub-Total A1 (NR CGSs)	20339	18050		154		3821		1938		1444		1408		1892		1783		4758		848		5		0
A2. CGSs of other regions																								
Farakka STPS (1600 MW)	1600	113	0.0	0	1.4	22	0.7	11	0.0	0	0.9	14	1.4	22	0.7	11	2.1	33	0.0	0	0.0	0.0		
Kahalgaon - I (840 MW)	840	262	0.0	0	6.1	51	3.0	26	0.0	0	3.7	31	6.1	51	3.0	26	9.1	77	0.0	0	0.0	0.0		
Mezia unit 6 (250 MW)	250	150	0.0	0	19.6	29	9.8	15	0.0	0	11.8	18	19.6	29	9.8	15	29.4	44	0.0	0	0.0	0.0		

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region																OTHER REGION/ COUNTRY					
			CHANDIGARH		DELHI		HARYANA		HIMACHAL PRADESH		JAMMU & KASHMIR		PUNJAB		RAJASTHAN		UTTAR PRADESH			UTTARAKHAND		POWER GRID		
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW	%	MW	
Kahalgaon - II (1500 MW) [498 MW firm+ 343 MW in lieu of Tala]	1500	840	0.2	2	10.5	157	4.6	69	1.5	23	5.6	83	8.0	120	7.1	107	16.7	251	1.9	28	0.0	0.0		
Sub-Total A2 (CGSs other regions)	4190	1365		2		259		121		23		146		222		159		405		28		0		0
Sub-Total (A)	24529	19415		156		4080		2059		1467		1554		2114		1942		5163		876		5		0
B. NON-FIRM ALLOCATION																								
Rajasthan Atomic Power Station U-3 & 4	440	374	0	0	0	0	10.91	48	0	0	7.95	35	22.73	100	28.41	125	15	66	0	0	0	0	0	0
C. DEDICATED STATIONS																								
Badarpur TPS		705			100	705																		
Tanda TPS		440															100	440						
Faridabad CCGT		431					100	431																
Rajasthan Atomic Power Station (RAPS U-1 & 2)		300													100	300								
Chutak(H) 4*11		44									100	44												
Barsingsar Lignite(T) 2*125		250													100	250								
Sub-Total (C)		2170		0		705		431		0		44		0		550		440		0		0		0
D. TOTAL ALLOCATION [=A+B+C]		21959		156		4785		2538		1467		1633		2214		2617		5669		876		5		0
E. TOTAL UNALLOCATED POWER OF NR CGSs EXCLUDING RAPS 3 & 4	2289																							
E1. Specific allocation to other regions/countries from E above	100																							100 [@]
E2. Balance Unallocated Power of NR CGSs excluding RAPs 3 & 4 [=E-E1]	2189																							
E2.1. Specific Allocations from E2 above																								
To Power Grid (HVDC) \$		4																						4
To Railways \$\$		100																						
To J&K		0										0												
For bundling with Solar power (under JNNSM)%		447							15				37		310		85							
To UP (due to drought)		300															300							
Sub-Total (E2.1)		851		0		0		0		15		0		37		310		385		0			4	
E2.2. Balance Unallocated Power of NR CGSs in the pool excluding RAPS 3&4 [=E2-E2.1]		1338	6	80	0	0	0	0	0	0	24	321	26	348	0	0	35	468	9	120				
F. Unallocated Power RAPS 3 & 4 (440-374)		66	21.2	14	0.0	0	0.0	0	0	0	0.0	0	0.0	0	56.1	37	22.7	15	0	0				
G. Unallocated Power of Tala HEP (Bhutan)		153	0.0	0	19.6	30	9.8	15	0	0	11.8	18	19.6	30	9.8	15	29.4	45	0	0				
H. Unallocated Power from WR		100									100													
I. TOTAL UNALLOCATED IN NR [=E2.1+E2.2+F+G+H]		2508		94		30		15		15		439		415		362		913		120		4		

STATIONS	INSTALLED CAPACITY	#ALLOCATED CAPACITY	Within the region												OTHER REGION/ COUNTRY
			CHANDIGARH	DELHI	HARYANA	HIMACHAL PRADESH	JAMMU & KASHMIR	PUNJAB	RAJASTHAN	UTTAR PRADESH	UTTARAKHAND	POWER GRID			
	MW	MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	% MW	
J. NET POWER OF NR EXCLUDING BANGLADESH BPDB POWER [=D+I]		24467	250	4815	2553	1482	2072	2629	2979	6582	996	9			
K. COMMISSIONED BUT NON-CoD UNITS		705													
Nimmo Bazgo unit 2		15				Commisioned on 31.10.2013									
Nimmo Bazgo unit 3		15				Commisioned on 31.10.2013									
Nimmo Bazgo unit 1		15				Commisioned on 02.11.2013									
Lalitpur TPP Unit-1		660				Commisioned on 26.03.2016									
L. TOTAL POWER [=J+K]		25172													

Changes during the month:

(1) MoP vide letter no.3/8/2016-OM dated 01.08.2016 have allocated 2.72MW to HVDC Kurukshetra Substation of Powergrid Corporation of India Ltd. out of firm share of Govt.of NCT of Delhi in Dadri stage-II effectiv efrom 00.00 Hrs of 05.08.2016 till further orders.

(#) This is total share of the Region in Central Generating Stations(including CGS located in other regions)

The shares as given in % may be taken, the MW values are indicative

Ø This comprises 1.01 MW (0.103%), 1.01 MW (0.103%) and 2.72 MW (0.278%) from NCTPS Dadri-II to HVDC Balia, Bhiwadi and Kurukshetra respectively.

\$ This comprises 0.8 MW (0.08%) from Rihand STPS, 0.83 MW (0.10%) from Dadri (G) and 2.5 MW (0.255%) from NCTPS Dadri-II to HVDC Rihand, Dadri and Agra respectively.

\$\$ This comprises 70 MW (8.43%) from Dadri GPS and 30 MW (4.53%) from Auraiya GPS

@ Allocated to Bangladesh

*Details available in the allocation sheet of respective region.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO WESTERN REGION

(As on 31.08.2016)

STATIONS	INSTALLED CAPACITY	# ALLOCATED CAPACITY	Within the region																		Other region/ Country		
			CHATTISGARH		GUJARAT		MADHYA PRADESH		MAHARASHTRA		DAMAN & DIU		DADRA & NAGAR HAVELI		GOA		POWERGRID	RAILWAYS	HWP of DAE	BARC	BSPHCL	JAMMU & KASHMIR	BANGLADESH
			MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW
A. FIRM SHARE																							
Korba STPS	2100	1790	10.0	210	17.1	360	19.1	400	29.1	610	0.0	0	0.0	0	10.0	210							
Korba STPS U# 7	500	350	30.0	75	19.2	96	12.5	63	21.6	108	0.3	2	0.4	2	0.9	5							
Vindhyachal STPS - I	1260	1070	0.0	0	18.3	230	30.5	385	32.5	410	0.4	5	0.4	5	2.8	35							
Vindhyachal STPS - II	1000	850	0.0	0	23.9	239	27.3	273	31.9	319	0.3	3	0.4	4	1.2	12							
Vindhyachal STPS - III	1000	850	10.5	105	26.6	266	20.0	200	25.8	258	0.5	5	0.6	6	1.0	10							
Vindhyachal STPS - IV	1000	850	6.3	63	24.0	240	25.6	256	27.0	270	0.4	4	0.6	6	1.1	11							
Vindhyachal STPS - V	500	425	8.0	40	18.7	93	25.6	128	29.8	149	0.8	4	1.1	6	1.0	5							
Sipat STPS Stage - I (3 Units)	1980	1683	15.8	313	27.3	540	14.3	283	25.8	510	0.4	8	0.5	9	1.0	20							
Sipat STPS Stage - II	1000	850	15.8	158	27.3	273	14.3	143	25.8	258	0.4	4	0.4	4	1.0	10							
Kawas GBS	656	558	0.0	0	28.5	187	21.2	140	31.1	204	0.3	2	3.8	25	0.0	0							
Bhilai TPS (\$)	500	242	20.7	50							37.8	92	41.5	100									
Ratnagiri GPS	1967	1967							63.5	1299	2.0	39	2.0	39	1.0	20		570					
Kakrapar APS	440	374	0.0	0	28.4	125	21.1	93	31.1	137	0.5	2	0.5	2	3.4	15							
Tarapur APS	320	320	0.0	0	50.0	160	0.0	0	50.0	160	0.0	0	0.0	0	0.0	0							
Tarapur APS U# 3 & 4	1080	918	4.4	48	25.4	274	16.7	180	36.4	393	0.5	5	0.6	7	1.0	11							
Gandhar GBS	657	558	0.0	0	36.1	237	18.0	117	30.4	200	0.3	2	0.3	2	0.0	0							
Mouda STPS-I	1000	850	6.3	63	24.0	240	15.6	156	37.0	370	0.4	4	0.6	6	1.1	11							
Sub-Total (A)		14505		1125		3560		2817		5655		181		222		375		570					
B. DEDICATED STATIONS																							
Omkareshwar HEP	520	520					100	520															
Indira Sagar HEP	1000	1000					100	1000															
Sub-Total (B)		1520						1520															
C. FIRM SHARE FROM/ TO OTHER REGIONS																							
From ER-Kahalgaon STPS-II	398	398	2	30	9.4	141	4.93	74	9.87	148	0.13	2	0.2	3	0	0							
From SR-Ramagundam STPS	100	100									0	0	0	0	4.76	100							
Merchant Power of Korba STPS U# 7 ^{SS}	75	0																		75			
Sub-Total (C)		498		30		141		74		148		2		3		100							
D. TOTAL FIRM SHARE [=A+B+C]		16523		1155		3701		4411		5803		183		225		475		570					
E. UNALLOCATED POWER OF WR CGSs	2123																						
E1. Unallocated Power to J&K	100	0																		100			
E2. Bangladesh (NVVN A/c BPDB)	100	0																			100		
E3. Unallocated Power in WR Pool [=E-E1-E2]		1923																					
E3.1. Specific Allocation From E3 above		559																					
(i) For bundling with Solar power (under JNNM)		96		25				50		21													
(ii) DD, DNH and Goa		250										102		122		25							
(iii) HVDC-BHD Station		3														0.2	2.52						
(iv) HVDC-VIN Station		1														0.1	0.76						
(v) BARC facilities from TAPS (3&4)		10																		10			
(vi) MP(Bundelkhand)		200						200															
(vii) HWP of DAE		0																0					
E3.2. Balance Unallocated Power in WR Pool [=E3-E3.1]		1364		0		0		17.2	252	37.2	545	2.54	37	35.8	524	0.37	5						
Sub-Total (E) (*)		1923		25				502		566		139		646		30	3.28		0	10			
F. TOTAL POWER TO WR BENEFICIARIES [=D+E]		18446		1180		3701		4913		6369		322		871		505	3	570	0	10			
G. COMMISSIONED BUT NON- CoD UNITS																							
H. TOTAL POWER [=F+G]		18446		1180		3701		4913		6369		322		871		505	3	570	0	10			

Changes During the Month: (i) Change in allotment of RGPPL Power to Railways. (ii) RGPPL installed capacity has been revised to 1967 MW from earlier 2220 MW considered.

This is total share of the region in Central Generating Stations (including CGS located in other regions).

\$ Out of total 500 MW capacity of Bhilai Power Station, 220 MW is being supplied to WR constituents under LTA. Additionally 21.5 MW (out of the total share of SAIL i.e. 280 MW) is being supplied to UT of Daman & Diu through MTOA up to 31.03.2016.

\$75 MW Merchant Power from Korba STPS Stage-III (U #7 500MW) to BSPHCL w.e.f. 21.09.2015 to 31.08.2016

* Subtotal doesn't include power to J&K and Bangladesh

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.

2. The shares as given in % may be taken, the MW values are indicative.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO SOUTHERN REGION

(As on 31.08.2016)

STATIONS	INSTALLED CAPACITY	With in the Region														Other Region/Country							
		*ALLOCATED CAPACITY		ANDHRA PRADESH		KARNATAKA		KERALA		TAMIL NADU		TELANGANA		PUDUCHERRY		NLC		POWERGRID		ORISSA		GOA	
	MW	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%
(A) FIRM SHARE																							
## Ramagundam St. I & II	2100	1690	12.7	267	16.4	345	11.7	245	22.4	470	14.9	313	2.4	50	0.0	0	10.0	200	4.8	100			
Ramagundam St. III	500	425	13.5	67	17.4	87	12.2	61	23.6	118	15.7	79	2.6	13	0.0	0							
\$Talcher St. II	2000	1500	8.6	173	17.5	350	12.4	247	23.9	477	10.1	202	2.6	51									
Simhadri STPS St.II U#1,2	1000	850	17.7	177	17.6	176	8.1	81	19.8	198	20.7	207	1.1	11									
NLC TPS-II St. I	630	535	7.1	45	13.3	84	10.0	63	27.9	176	8.3	52	10.3	65	7.9	50							
NLC TPS-II St. II	840	715	9.9	83	13.7	115	10.7	90	31.5	265	11.5	97	1.8	15	6.0	50							
NLC TPS-I Exp.	420	357	0.0	0	22.0	92	14.0	59	46.0	193	0.0	0	3.0	13									
NLC TPS-II Exp. U#1,2	500	425	0.0	0	22.0	110	14.0	70	46.0	230	0.0	0	3.0	15									
Vallur STPS U# 1, 2 & 3	1500	1387.5	5.5	82	7.4	112	3.3	50	69.4	1041	6.4	96	0.4	7									
NTPL Tuticorin U# 1,2	1000	881.5	11.7	117	15.8	158	7.3	73	38.7	387	13.7	137	1.0	10									
Madras APS	440	422	4.0	18	6.6	29	5.2	23	74.3	327	4.7	20	1.1	5									
Kaiga APS U# 1 & 2	440	374	12.1	53	24.5	108	8.6	38	23.9	105	14.1	62	1.8	8									
Kaiga APS U# 3 & 4	440	374	12.9	57	27.0	119	8.0	35	20.7	91	15.1	66	1.4	6									
Kudankulam NPP U# 1	1000	850	0.0	0	22.1	221	13.3	133	46.3	463	0.0	0	3.4	34									
Sub-Total (A)	12810	10786		1140		2106		1267		4540		1332		301		100							
(B) DEDICATED STATIONS																							
Simhadri	1000	1000	46.11	461					53.89	539													
Kayamkulam CCGT	360	360					100.0	360															
NLC TPS-I	600	600							100.0	600													
4x50 NP Kunta Ultra Mega Solar Power Project stage-I	200	200		200																			
Sub-Total (B)	2160	2160		661				360		600		539											
(C) UNALLOCATED QUOTA																							
(i) Unallocated Power of SR CGSs		1724																					
(ii) NVVN Coal power for bundling with Solar power (under JNN SM)		170		45		70				5		50											
(iii) Balance unallocated power (incl. specific allocation=(i)-(ii))		1554	8.7	136	30.9	480	13.4	209	30.2	469	7.1	111	9.2	144		0.4	6						
Sub-Total (C) =(ii)+(iii)		1724		181		550		209		474		160		144		6							
(D) Total Allocation from CGSs of ={A+B+C}		14670	13.5	1982	18.1	2656	12.5	1836	38.3	5614	13.8	2031	3.0	445	0.7	100	0.0	6					
(E) ALLOCATION FROM OTHER REGIONS																							
(i) Power from DVC's share of ER		35							100.0	35													
(ii) Diversion of firm share (0 MW) surrendered by Delhi & Haryana in IGSTPS, Jhajjar		0	0.0	0			0.0	0			0.0	0											
Sub-Total (E) =(i)+(ii)				0				0		35		0											
(F) TOTAL ALLOCATION INCLUDING FROM OTHER REGIONS =D+E		14705		1982		2656		1836		5649		2031		445		100		6		0		0	
(G) COMMISSIONED BUT NON-CoD UNITS																							
(H) TOTAL POWER ALLOCATION =F+G		14705		1982		2656		1836		5649		2031		445		100		6					

Changes during the Month: NIL

(#) This is total share of the region in Central Generating Stations excluding power to Orissa and Goa.

(##) Restoration of 100 MW share of Goa in Ramagundam STPS in SR vide MoP letter no. 3/4/2006-OM dated 10-02-06. This has been shown in WR allocation sheet.

(\$) 200 MW firm power allocated to Orissa vide MoP letter no. 5/21/2006-Th.2 dated 19.4.2007. This has been shown in ER allocation sheet.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS AND BHUTAN STATIONS TO EASTERN REGION

(As on 31.08.2016)

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region											Other region/ Country								
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER NREGION	WESTERN REGION	SOUTHER N	BANGLAD ESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	
A. FIRM SHARE																						
<u>NTPC Stations</u>																						
Barh STPS Stage-II (U# 4)	660	561	65.1	430	6.1	40	0.0	0	12.6	83	0.0	0	1.3	8								
Farakka (U# 1 to 5)	1600	1214	23.7	379	6.4	102	0.0	0	13.6	218	30.5	489	1.6	26		12	21					
Farakka (U# 6)	500	350	11.1	55	6.5	33	6.4	32	16.6	83	29.4	147	0.0	0								
Kahalgaon	840	444	34.9	293	1.2	10	0.0	0	15.2	128	0.0	0	1.6	13		3	6					
Kahalgaon-II (3 units)	1500	36							2.1	31			0.3	5				498	398			
Talcher	1000	837	34.4	344	5.7	57	0.3	3	31.8	318	9.1	91	2.4	24		5	8					
Talcher Stage-II	2000	200							10.0	200										1500		
<u>NHPC Stations</u>																						
Rangit HPS	60	51	30.0	18	11.7	7	8.3	5	0.0	0	23.3	14	11.7	7								
Teesta-V HPS (3 units)	510	434	18.0	92	10.6	54	7.5	38	17.5	89	20.4	104	11.2	57								
<u>Bhutan Stations</u>																						
Tala HPS (Bhutan) *	1020	867	25.5	260	11.5	117	5.6	57	4.3	43	38.3	390	0.0	0								
Chukha HPS (270MW out of 336 MW allocated to India)	270	229	25.2	68	8.9	24	8.9	24	13.0	35	27.0	73	1.9	5								
Kurichu HPS	60	51	0.0	0	0.0	0	43.3	26	0.0	0	41.7	25	0.0	0								
Sub-Total (A)		5274		1939		444		185		1228		1333		145								
B. DEDICATED STATIONS																						
Muzaffarpur TPS U# 1 & 2	220	220	100	220																		
Talcher TPS	460	460							100	460												
DVC**	6433	6283						6283														
Teesta Low Dam	132	132									100	132										
Sub-Total (B)		7095		220				6283		460		132										
C. FIRM POWER FROM/ TO OTHER REGIONS																						
C1. DVC's surrendered share ^{##}	100															20	35					
C2. Merchant Power of Korba U# 7	75	75		75																		
C3. Merchant Power of Farakka U# 6	75	75		75																		
C4. Allocation to NR in lieu of Tala power	1020																					
(i) Farakka (Unit 1 to 5)	1600																	113				
(ii) Kahalgaon	840																	261				
(iii) Kahalgaon-II (3 units)	1500																	343				
(iv) DVC Mejia U#6 (150 MW)																		150				
(v) Unallocated Power of Tala (15% of 1020 MW)*																		153				
Sub-Total (C)		150		150																		
D. TOTAL FIRM POWER [=A+B+C]		12519		2309		444		6468		1688		1465		145								
E. UNALLOCATED POWER OF ER CGSs																						
E1. Unallocated power of NHPC Stations ⁺	85	85		20		10		7		16		21		11								
E2. Unallocated Power of Bhutan HPSS ⁺	50	50		12		5		8		6		18		1								

STATION	INSTALLED CAPACITY	ALLOCATE D CAPACITY#	Within the region										Other region/ Country									
			BIHAR		JHARKH AND		D.V.C.		ODISHA		WEST BENGAL		SIKKIM		PGCIL	ASSAM	TAMIL NADU	NORTH EASTERN REGION	NORTHER N REGION	WESTERN REGION	SOUTHER N REGION	BANGLAD ESH
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	MW	MW	MW	MW	MW	MW	MW	
E3. Unallocated Power of NTPC stations	915																					
E3.1. Specific Allocation from E3 above																						
(i) Bundling with Dadri Solar Power	5	5							5													
(ii) Bundling with JNNSM Solar power	95	90					35		20		35					5						
E3.2. Balance Unallocated Share of NTPC Stations [=E3-E3.1]	815																					
(i) Barh STPS Stage-II (U# 4)	660	99	11.5	76	1.1	7	0.0	0	2.2	15	0.0	0	0.2	2								
(ii) Farakka (U# 1 to 5)	1600	166	7.5	120	2.9	46	0.0	0	0.0	0	0.0	0	0.0	0		39					5	
(iii) Farakka (U# 6)	500	66	10.9	55	0.4	2	0.0	0	0.0	0	1.8	9	0.0	0								
(iv) Kahalgaon	840	81	6.8	57	2.7	23	0.0	0	0.0	0	0.0	0	0.0	0	1		20				10	
(v) Kahalgaon-II (3 units)	1500	97	5.2	78	1.3	19	0.0	0	0.0	0	0.0	0	0.0	0		79					20	
(vi) Talcher	1000	94	6.7	67	2.6	27	0.0	0	0.0	0	0.0	0	0.0	0		23					15	
Sub-Total (E3) [=E3.1+E3.2]		699		452		125		35		40		44		2	1		166				50	
Sub-Total (E) [=E1+E2+E3]		834	58.0	484	16.8	140	6.0	50	7.4	62	10.0	83	1.7	14	1							
F. TOTAL ALLOCATION TO ER BENEFICIARIES [=D+E]		13353		2793		584		6518		1750		1548		159	1							
G. COMMISSIONED BUT NON-CoD UNITS		2245																				
1. Muzaffpur TPS U# 3		195																				
2. Barh-II U# 5		660																				
3. Raghunathpur, Ph-I, U# 1		600																				
4. Teesta Low Dam U#2, Stg. IV(40 MW)		40																				
5. Bokaro-A(DVC Project) 1x500 MW		500																				
6. Nabinagar TPP, Unit#1, 250MW		250																				
H. TOTAL POWER [=F+G]		15598																				

Changes during the month: NIL

This is total share of the region in Central Generating Stations (including CGS located in other regions).

Out of DVC's surrendered share of 100 MW; 20 MW, 35 MW and 45 MW allocated to Assam, Tamil Nadu and Bihar respectively. In the Sheet, Bihar's 45 MW is already included in Firm Power allocation from Farakka, Kahalgaon & Talcher.

+ 15% Unallocated Power of these stations (amounting to 288 MW) is not in Unallocated Pool

+ + 150 MW from Mejia U# 6 allocated to NR in lieu of Tala Power. Details shown against item C4(iv) below.

* Out of 1020 MW Capacity of Tala HEP, 85% allocated to ER and 15% (153 MW) to NR.

** DVC includes Bokaro(630MW), Chandrapur(890MW), Durgapur(1340MW), Maithon-G(90MW), Maithon-H(63MW), Mejia(2340MW), Panchet(80MW), Koderma(2*500MW).

Note:

1. The % allocations shown are during peak hours (18-22 hrs). During other hours (00 to 18 and 22 to 24 hrs), % are different.
2. The shares as given in % may be taken, the MW values are indicative.
3. 50 MW ER unallocated power allocated to Bangladesh.
4. 100 MW power through open access from RGPL(WR) allocated to Jharkhand Railways w.e.f.16.01.2016.

ALLOCATION OF POWER FROM CENTRAL GENERATING STATIONS TO NORTH EASTERN REGION

(As on 31.08.2016)

STATIONS	INSTALLED CAPACITY	"ALLOCATED CAPACITY	Within the region														Other Region/ Country		
			ARUNACHAL PRADESH		ASSAM		MANIPUR		MEGHALAYA		MIZORAM		NAGALAND		TRIPURA			POWERGRID- HVDC	
			%	MW	%	MW	%	MW	%	MW	%	MW	%	MW	%	MW		%	MW
A. FIRM SHARE																			
Loktak HPS	105	90	4.76	5	23.14	24	36.67	39	0.00	0	3.81	4	5.81	6	11.52	12			
Khandong HPS	50	43	4.00	2	49.67	25	5.33	3	12.00	6	2.67	1	6.00	3	5.33	3			
Kopili+Kopili Extn .HPS	200	170	5.00	10	46.83	94	6.17	12	12.50	25	3.33	7	5.50	11	5.67	11			
Kopili HEP Stg. - II	25	21	5.80	1	45.72	11	5.72	1	8.76	2	4.76	1	5.08	1	9.12	2			
Kathalguri GPS	291	247	5.50	16	49.83	145	6.87	20	6.87	20	4.12	12	5.15	15	6.53	19			
Agartala GTP-CC	130	111	6.52	8	37.30	48	7.04	9	7.88	10	4.77	6	5.11	7	16.85	22			
Bongaigaon Thermal PP	250	213	4.94	12	50.80	127	6.28	16	6.08	15	4.14	10	4.28	11	7.48	19	1.00	2.50	
Doyang HPS	75	64	6.67	5	37.33	28	6.67	5	6.67	5	4.00	3	17.33	13	6.67	5			
Ranganadi HPS	405	345	18.27	74	36.79	149	7.16	29	6.67	27	4.44	18	4.69	19	7.16	29			
Monarchak CCGT (GT)	65	65													100	65			
Pallatana GPP*	726	628	3.03	22	33.06	240	5.79	42	10.88	79	3.03	22	3.72	27	27.00	196			
Sub-Total (A)	2322	1996		156		892		176		190		85		113		383		2.5	
B. FIRM SHARE FROM/ TO OTHER REGIONS																			
Surrendered power of DVC		20				20													
Merchant power of Farakka-III		0			0.0	0													
Sub-Total (B)		20				20													
C. TOTAL FIRM SHARE [=A+B]		2016		156		912		176		190		85		113		383		2.5	
D. UNALLOCATED POWER OF NER CGSs		228	1.3	3	44.1	100	8.2	23	32.7	69	8.5	19	4.3	10	0.9	2			
E. UNALLOCATED POWER FROM OTHER REGIONS VIZ. NTPC STATIONS OF EASTERN REGION																			
E1. For Bundling with JNNSM Solar power		5				5													
E2. Balance Unallocated power of ER NTPC Stations**		161		9		143		0		0		8		1		0			
Sub-Total (E) [=E1 + E2]		166		9		148		0		0		8		1		0			
F. TOTAL UNALLOCATED POWER TO NER BENEFICIARIES [=D+E]		394		12		248		23		69		27		11		2			
G. TOTAL ALLOCATION TO NER BENEFICIARIES [=C+F]		2410		168		1160		199		259		112		124		385		2.5	
H. COMMISSIONED BUT NON-CoD UNITS																			
1. Monarchak CCGT (ST)		35																	
I. TOTAL POWER [=G+H]		2445																	

Changes during the month: (i) After CoD, Bongaigon was considered for allocation. (ii) Uprated capacity of AGTP-CC has been considered as 130 MW. (iii) UA power has been reallocated on basis of share percentage.

(#) This is total share in Central Generating Stations

* 98 MW power from Pallatana GPP is allocated to IL&FS/OTPC.

⁺⁺ ER NTPC Stations here include Farakka (U# 1 to 5) , Kahalgaon, Kahalgaon-II (3 units) and Talcher

Note:

1. The shares as given in % may be taken, the MW values are indicative.

2. Total share of Meghalaya in Loktak surrendered to Manipur

3. 42 MW surrendered by Meghalaya from NTPC ER Stations is allocated to Assam till further order.