

HIGHLIGHTS OF POWER SECTOR

A Installed Generation Capacity (As on 31-10-12)

All India	Thermal				Nuclear	Hydro Renewable	RES@ (MNRE)	Grand Total
	Coal	Gas	Diesel	Total				
MW	120103.38	18903.05	1199.75	140206.18	4780.00	39291.40	24998.46	209276.04
%age	57.4	9.0	0.6	67.0	2.3	18.8	11.9	100.0

@ Based on data as on 30-06-2012.

B Capacity Addition Target during 12th Plan*

MW	Hydro	Thermal	Nuclear	Total
%age	0.0	0.0	0.0	0.0

* yet to be finalised

C Generation Capacity Addition Target/Achievement (2012-13)

Target**	Hydro	Thermal	Nuclear	Total
(MW)	802.00	15154.30	2000.00	17956.30

Achievement upto OCT.12

(MW)	301.00	8735.00	0.00	9036.00
%age	37.53	57.64	0.00	50.32

** provisional yet to approved

D Electricity Generation Target/Achievement (2012-13)

Target	Hydro	Thermal	Nuclear	Bhutan (Imp)	Total
MU	122045.00	767275	35200	5480	930000
Achievement upto OCT.12					
MU	79168.39	431245.83	19133	4431.78	533979
%age	64.87	56.20	54.36	80.87	57.42

E Status of CEA Concurrence to Hydro Schemes

Period	Project Reports received	Carry forward from previous year	Under Prelim. Exam.	Accepted for detailed examination	Concurrence given by CEA	Project report returned to developer
2007-08	13	-	-	3	4	10
2008-09	8	3	-	1	4	5
2009-10	19	10	2	9	3	6
2010-11	22	20	3	7	7	20
2011-12	20	21	-	14	6	6
2012-13	13	32 *	2	8	3	3

* Some DPRs were withdrawn by the developer

F All India Thermal PLF (%) *

2004-05	2005-06	2006-07	2007-08	2008-09	2009-10	2010-11	2011-12	2012-13 #
								upto OCT.12
74.8	73.6	76.8	78.6	77.2	77.50	75.07	73.32	68.88

provisional

* PLF is based on coal / Lignite based Thermal Power Stations only

G All India Annual per Capita consumption of Electricity

Year	Per Capita Consumption (kWh)#
	# (Gross Gen.+Net import) / Mid year Population
2004-05	612.5
2005-06	631.4
2006-07	671.9
2007-08	717.1
2008-09	733.5
2009-10	778.6
2010-11	818.8 *

* Provisional

H T&D and AT&C losses (in %)

Year	T&D losses (All India)	AT&C Losses *
2004-05	31.25	34.33
2005-06	30.42	33.02
2006-07	28.65	30.62
2007-08	27.20	29.45
2008-09	25.47	27.37
2009-10	25.39	26.58
2010-11	23.97 #	26.15

Provisional * As per PFC for utilities selling directly to consumer

I a) All India Village Electrification (as on 30.09.2012); N b) Pumpsets Energised (as on 30.09.2012); Nos.

J All India Coal Consumption for Power Generation (Utili

YEAR	Coal Consumption (Million Tonnes)
2004-05	278
2005-06	281
2006-07	302
2007-08	330
2008-09	355
2009-10	367
2010-11	387
2011-12	417.56

K Average cost of power supply & average realization (pais

Year	cost of supply (paise/unit)	realization (paise/unit)
		Including Agriculture
2004-05	254	209
2005-06	260	221
2006-07	276	227
2007-08	293	239
2008-09	341	262
2009-10	354	268

Source:- PFC Reports on the performance of State Power Utilities

L Power supply position in October 2012*

Region	Energy (MU) Requirement	Deficit %	Peak Demand (MW)
Northern	25,063	-9.8	40,856
Western	25,611	-2.8	40,075
Southern	22,906	-17.8	35,127
Eastern	9,484	-3.7	14,992
North Eastern	1,030	-5.9	1,927

* Provisional

1. CAPACITY ADDITION & GENERATION DURING OCT.12

Description	OCT.12		Oct.11	
	Target*	Achivement	Target	Achivement
CAPACITY ADDITION (MW)				
THERMAL	0.00	1400.00	2000.00	345.00
HYDRO	92.00	0.00	373.00	0.00
NUCLEAR		0.00	0.00	0.00
RES @				
TOTAL	92.00	1400.00	2373.00	345.00

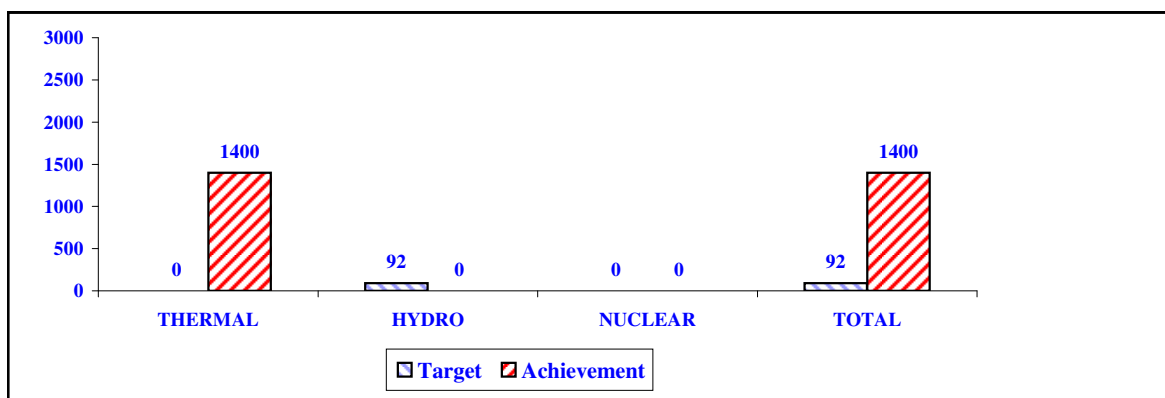
GENERATION (MU)

THERMAL	66033.00	65804.26	59580.00	59142.19
NUCLEAR	3332.00	2729.25	2109.00	2714.63
HYDRO	10822.00	9173.45	10475.58	11893.19
BHUTAN IMPORT	661.00	537.08	741.00	620.28
TOTAL	80848.00	78244.04	72905.58	74370.29

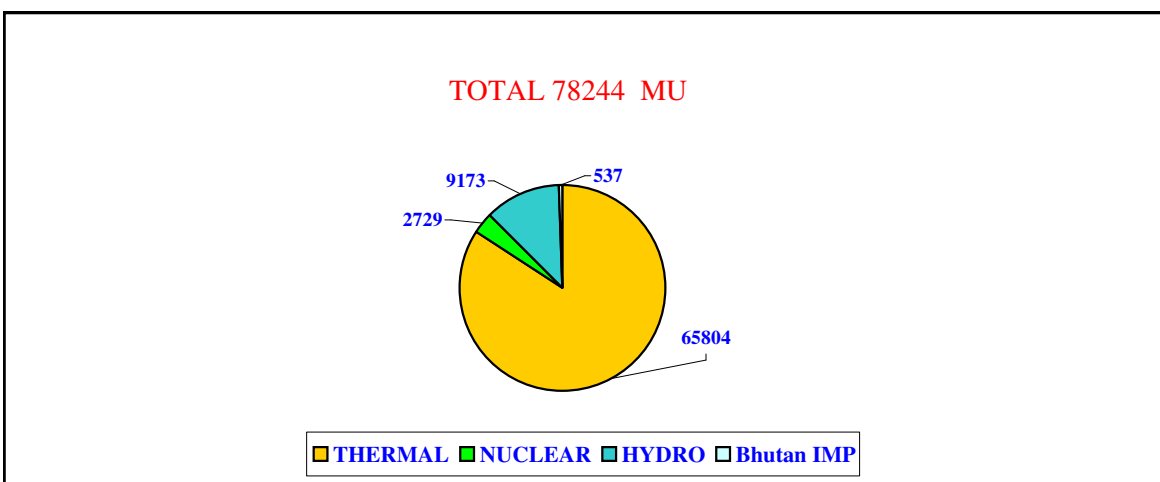
@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP),Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

Note: Generation (MU) achieved in Sept' 12 is provisional.

TARGET/ACHIVEMENT IN CAPACITY ADDITION (MW) DURING OCT.12



ACHIEVEMENT IN GENERATION (MU) DURING OCT.12



*provisional

ENERGY SAVED IS ENERGY PRODUCED

2. CAPACITY ADDITION TARGET 12TH PLAN *

(MW)				
Type/Sector	Central	State	Private	Total
Thermal				
Hydro				
Nuclear				
Total				

* Data Yet to be finalised

Thermal	0
Hydro	0
Nuclear	0

ENERGY SAVED IS ENERGY PRODUCED

3. CAPACITY ADDITION FOR OCT.12 AND APRIL'12-OCT.12

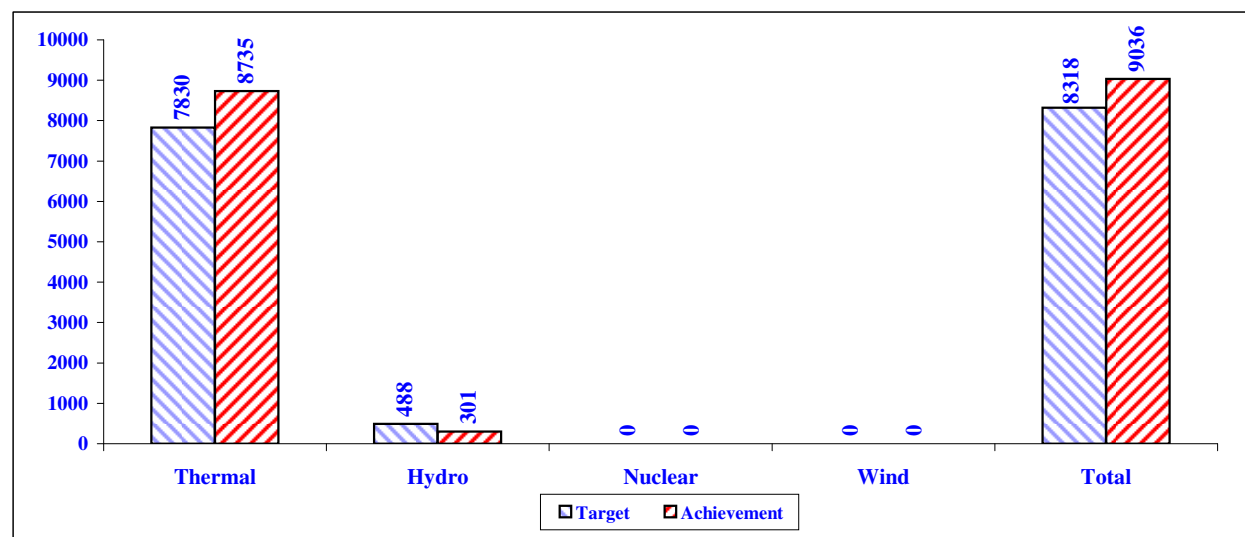
(MW)

Schemes	Status of Schemes	Target*	OCT.12		APRIL'12- OCT.12		Deviation
		2012-13	Target*	Achievement	Target*	Achievement	(+) / (-)
Thermal	Central	4023.30	0.00	0.00	2160.00	2160.00	0.00
	State	3951.00	0.00	600.00	1600.00	1350.00	-250.00
	Pvt.	7180.00	0.00	800.00	4070.00	5225.00	1155.00
	Total	15154.30	0.00	1400.00	7830.00	8735.00	905.00
Hydro	Central	645.00	77.00	0.00	373.00	231.00	-142.00
	State	87.00	15.00	0.00	45.00	0.00	-45.00
	Pvt.	70.00	0.00	0.00	70.00	70.00	0.00
	Total	802.00	92.00	0.00	488.00	301.00	-187.00
Nuclear	Central	2000.00	0.00	0.00	0.00	0.00	0.00
	Total	2000.00	0.00	0.00	0.00	0.00	0.00
RES @	State	0.00	0.00	0.00	0.00	0.00	0.00
	Pvt.	0.00	0.00	0.00	0.00	0.00	0.00
	Total	0.00	0.00	0.00	0.00	0.00	0.00
All India	Central	6668.30	77.00	0.00	2533.00	2391.00	-142.00
	State	4038.00	15.00	600.00	1645.00	1350.00	-295.00
	Pvt.	7250.00	0.00	800.00	4140.00	5295.00	1155.00
	Total	17956.30	92.00	1400.00	8318.00	9036.00	718.00

@ Renewable Energy Sources (RES) includes Small Hydro Project(SHP), Biomass Power(BP), Urban & Industrial waste Power(U&I), Wind Energy and Solar Power.

* provisional yet to be approved

TARGET & ACHIEVEMENT (MW) APRIL 12-OCT.12



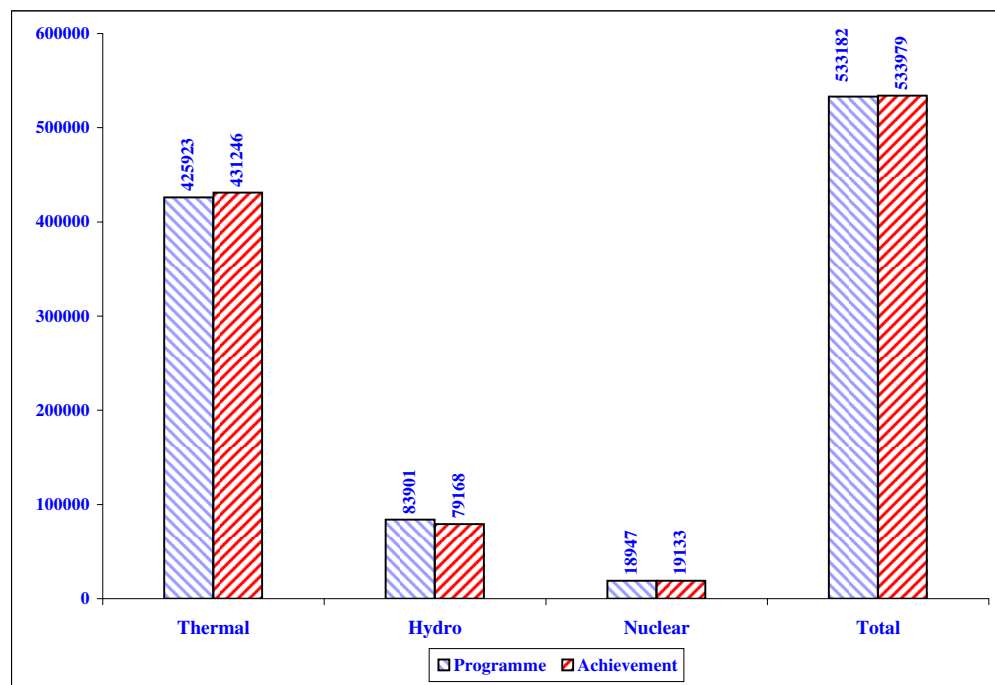
ENERGY SAVED IS ENERGY PRODUCED

4. PROGRAMME AND ACHIEVEMENT OF ENERGY GENERATION (MU)

Gen. Sch.	Target (2012-13)	OCT.12			APRIL'12- OCT.12		
Sector-wise		Programme	Achievement*	% Ach.	Programme	Achievement*	% Ach.
Thermal							
Central Sector	300405.00	25372.00	24920.91	98.22	168215.00	167685.39	99.69
State Sector	307358.00	26280.00	25346.48	96.45	171748.00	167088.16	97.29
Pvt. IPP Sector	134190.00	12087.00	13208.47	109.28	70452.00	80421.18	114.15
Pvt. UTL Sector	25322.00	2294.00	2328.40	101.50	15508.00	16051.10	103.50
Total	767275.00	66033.00	65804.26	99.65	425923.00	431245.83	101.25
Hydro							
Central Sector	45920.00	3560.00	3472.86	97.55	33253.00	35276.90	106.09
State Sector	65429.00	6510.00	5042.60	77.46	42058.00	35281.70	83.89
Pvt. IPP Sector	8914.00	604.00	511.85	84.74	7450.00	7549.04	101.33
Pvt. UTL Sector	1782.00	148.00	146.14	98.74	1140.00	1060.75	93.05
Total	122045.00	10822.00	9173.45	84.77	83901.00	79168.39	94.36
Nuclear							
Central Sector	35200.00	3332.00	2729.25	81.91	18947.00	19133.00	100.98
Total	35200.00	3332.00	2729.25	81.91	18947.00	19133.00	100.98
Bhutan Import	5480.00	661.00	537.08	81.25	4411.00	4431.78	100.47
All India							
Central Sector	381525.00	32264.00	31123.02	96.46	220415.00	222095.29	100.76
State Sector	372787.00	32790.00	30389.08	92.68	213806.00	202369.86	94.65
Pvt. Sector	170208.00	15133.00	16194.86	107.02	94550.00	105082.07	111.14
Total	930000.00	80848.00	78244.04	96.78	533182.00	533979.00	100.15

* Provisional based on actual-cum-Assesment

ALL INDIA ENERGY GENERATION DURING APRIL'12-OCT.12



ENERGY SAVED IS ENERGY PRODUCED

5. ALL INDIA PLANT LOAD FACTOR

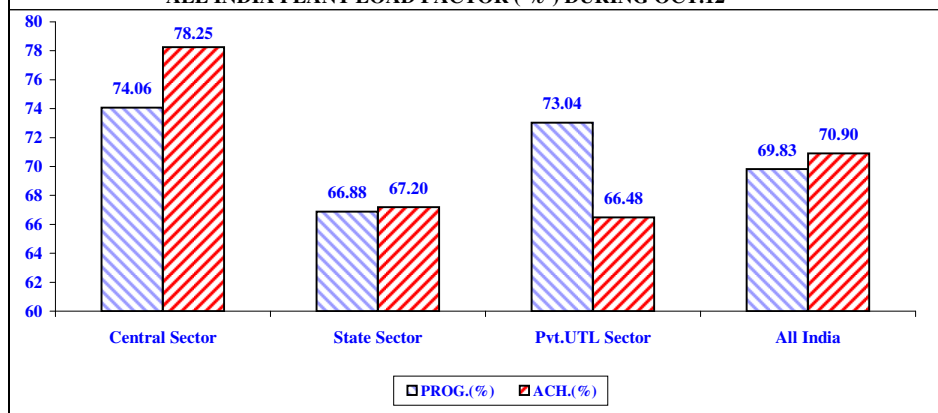
Sector-wise PLF (%) Programme and Achievements (Thermal)

SECTOR	Oct-12		Apr, 12 - Oct,12	
	PROG.(%)	ACH.(%)*	PROG.(%)	ACH.(%)*
Central Sector	74.06	78.25	75.67	77.74
State Sector	66.88	67.20	64.79	64.44
Total Pvt.Sector	73.04	66.48	69.11	63.57
All India	69.83	70.90	69.27	68.88

* Provisional based on actual-cum-Assesment

PLF is based on coal / Lignite based Thermal Power Stations only

ALL INDIA PLANT LOAD FACTOR (%) DURING OCT.12



LIST OF UTILITY/ORGANISATION WHOSE PLF ACHIEVEMENT WERE LOWER THAN THE RESPECTIVE PROGRAMME DURING OCT.12

SECTOR	Name of Power Stn.	PLF* in %		
		Programme	Achievement	Shortfall
CENTRAL	BADARPUR TPS	82.36	77.48	4.88
	FARAKKA STPS	81.86	50.36	31.50
	SINGRAULI STPS	96.03	86.28	9.75
	TALCHAR STTP	89.43	80.87	8.56
	NEYVELI TPS- I	67.88	66.87	1.01
	NEYVELI TPS II EXP.	44.09	0.00	44.09
	MUZAFFARPUR TPS	19.55	0.00	19.55
	DURGAPUR TPS	76.3	51.79	24.51
STATE	HPGCL	73.24	56.61	16.63
	UPRVUNL	56.30	53.84	2.46
	MAHAGENCO	56.61	56.48	0.13
	MPPGCL	68.98	65.56	3.42
	BSEB	4.34	0.00	4.34
PRIVATE	DPL	56.1	40.41	15.69
	WBPDC	67.67	61.82	5.85
	CESC	85.25	83.03	2.22
	APL	68.96	67.68	1.28
	JPL	98.12	85.50	12.62
	JhPL (HR)	43.58	3.02	40.56
	LANCO	80.2	49.31	30.89
	RPSCL	108.1	86.09	22.01
	SEL	54.51	35.79	18.72
	ST-CMSECP	86.02	76.42	9.6
	SVPL	44.8	0.00	44.8
	UPCL	69.22	45.76	23.46
	LAPPL	41.55	40.26	1.29

* PLF is based on coal / Lignite based Thermal Power Stations only

ENERGY SAVED IS ENERGY PRODUCED

6. ALL INDIA REGIONWISE GENERATING INSTALLED CAPACITY (MW) OF POWER UTILITIES INCLUDING ALLOCATED SHARES IN JOINT AND CENTRAL SECTOR UTILITIES

(As on 31-10-12)

SL. NO.	REGION	THERMAL				Nuclear	HYDRO	R.E.S.@	TOTAL
		COAL	GAS	DSL	TOTAL		(Renewable)	(MNRE)	
1	Northern	30823.50	4671.26	12.99	35507.75	1620.00	15423.75	4437.65	56989.15
2	Western	43099.50	8254.81	17.48	51371.79	1840.00	7447.50	8146.69	68805.98
3	Southern	23782.50	4962.78	939.32	29684.60	1320.00	11338.03	11769.32	54111.95
4	Eastern	22337.88	190.00	17.20	22545.08	0.00	3882.12	410.71	26837.91
5	N. Eastern	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
6	Islands	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
7	All India	120103.38	18903.05	1199.75	140206.18	4780.00	39291.40	24998.46	209276.04

Captive Generation Capacity in Industries having demand of 1 MW or above, Grid interactive(as on 31-03-2011)=34444.12 MW

Note: UNITS COMMISSIONED, DERATED & DECOMMISSIONED DURING OCT.12

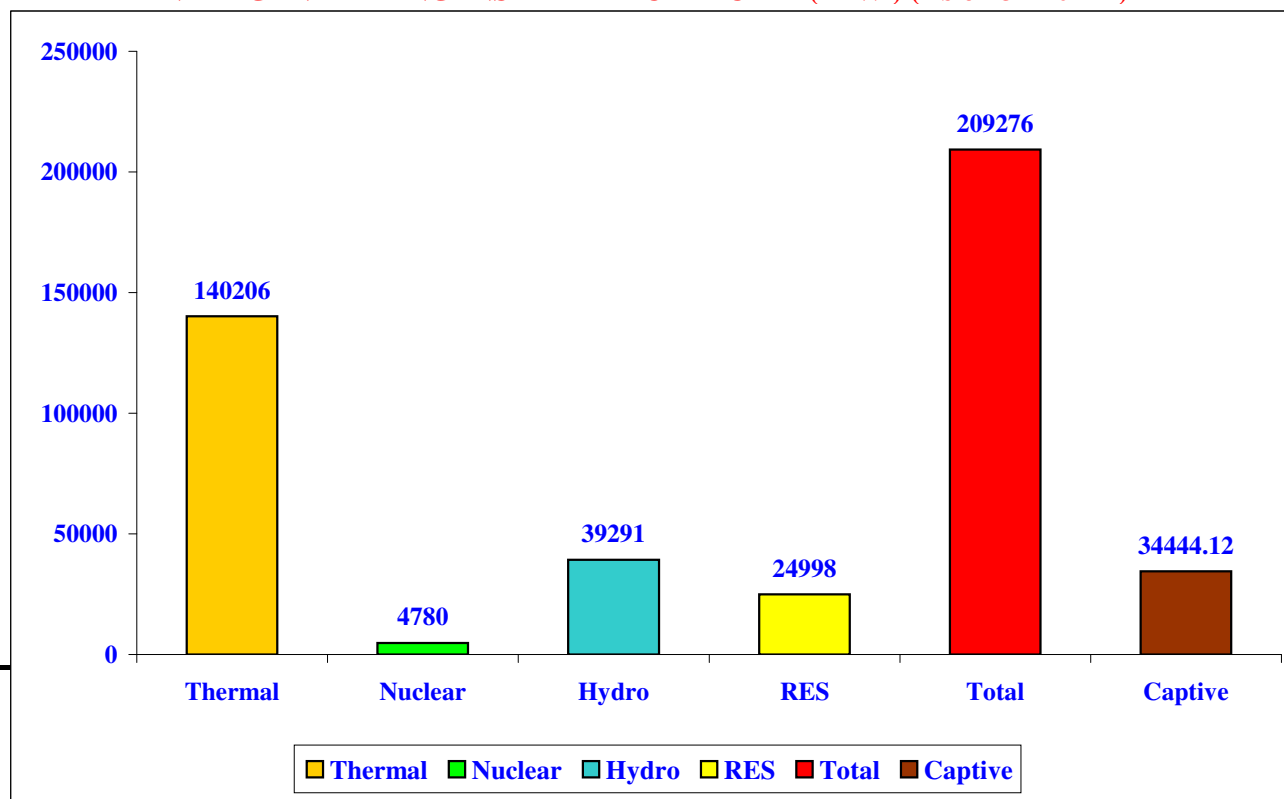
Thermal

- 1) Mettur Extn TPP Unit 1 (600 MW) in Tamil Nadu commissioned on 11=10-2012 (Full Load) by TNEB.
- 2) Mundra UMTF Unit 3 (800 MW) in Gujarat commissioned on full load on 16-10-2012 by Coastel Gujarat Power Ltd. as Additional Unit.

Hydro NIL

Units Retired NIL

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-10-12)



ENERGY SAVED IS ENERGY PRODUCED

7. GENERATION MONITORED CAPACITY(MW) OF CENTRAL POWER UTILITIES

(As on 31-10-12)

State/UT (Utilities)	MODE WISE BREAKUP							TOTAL
	THERMAL				NUCLEAR	HYDRO (Renewable)	RES @ (MNRE)	
	COAL	GAS	DIESEL	TOTAL				
BBMB	0	0	0	0	0	2866.3	0	2866.30
DVC	5700.00	90.00	0.00	5790.00	0.00	143.20	0.00	5933.20
K.B.U.N.L.	220.00	0.00	0.00	220.00	0.00	0.00	0.00	220.00
SJVNL	0.00	0.00	0.00	0.00	0.00	1500.00	0.00	1500.00
NEEPCO	0.00	375.00	0.00	375.00	0.00	755.00	0.00	1130.00
NEVEYLY LIG. CORP	2990.00	0.00	0.00	2990.00	0.00	0.00	0.00	2990.00
NHDC	0.00	0.00	0.00	0.00	0.00	1520.00	0.00	1520.00
NHPC	0.00	0.00	0.00	0.00	0.00	3998.20	0.00	3998.20
NTPC	30865.00	4017.23	0.00	34882.23	0.00	0.00	0.00	34882.23
NUCLEAR P CORP	0.00	0.00	0.00	0.00	4780.00	0.00	0.00	4780.00
RGPPL	0.00	2220.00	0.00	2220.00	0.00	0.00	0.00	2220.00
THDC	0.00	0.00	0.00	0.00	0.00	1400.00	0.00	1400.00
NSPCL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
NTECL	500.00	0.00	0.00	500.00	0.00	0.00	0.00	500.00
APCPL	1000.00	0.00	0.00	1000.00	0.00	0.00	0.00	1000.00
Total	41775.00	6702.23	0.00	48477.23	4780.00	12182.70	0.00	65439.93

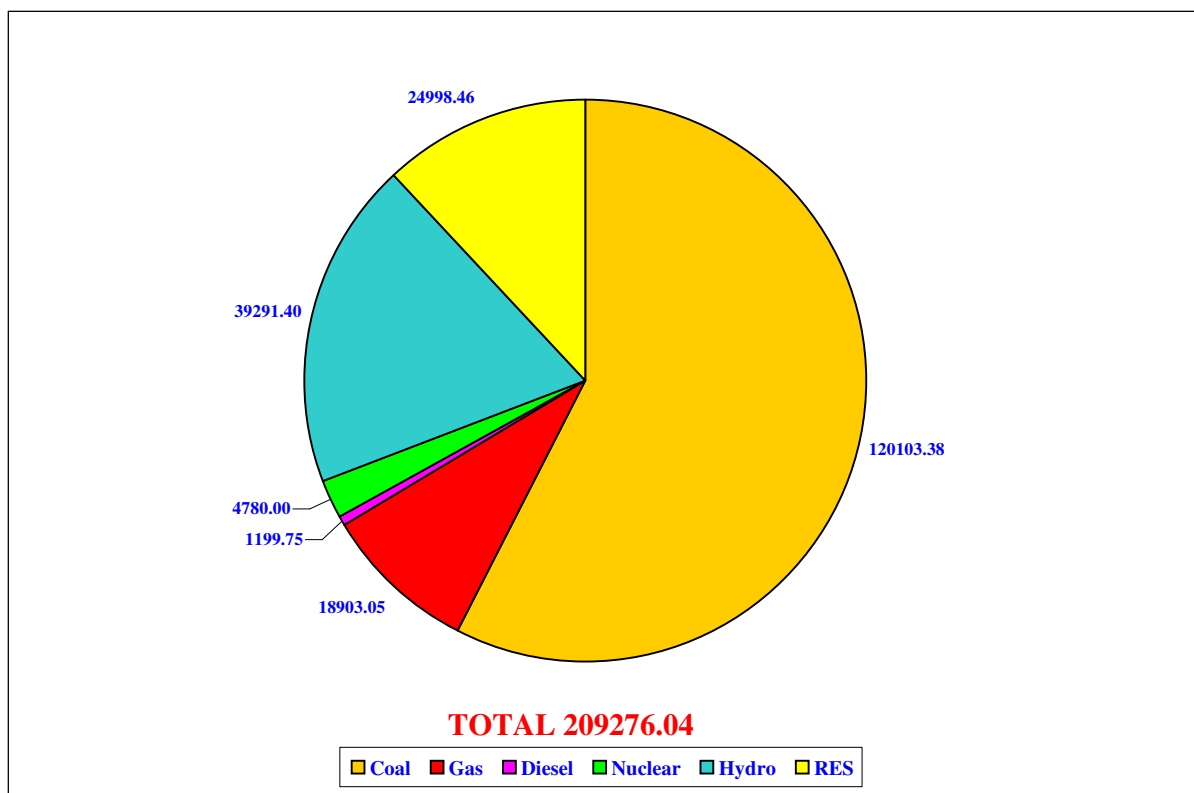
8. GROWTH OF INSTALLED CAPACITY SINCE 6TH PLAN

(in MW)

Plan / Year	Thermal				Nuclear	Hydro (Renewable)	RES (MNRE)	Total
	Coal	Gas	Diesel	Total				
End of 6th Plans(31.03.85)	26310.83	541.50	177.37	27029.70	1095.00	14460.02	0.00	42584.72
End of 7th Plan (31.03.90)	41237.48	2343.00	165.09	43745.57	1565.00	18307.63	18.14	63636.34
End of 2nd Plans(31.03.92)	44791.48	3095.00	167.52	48054.00	1785.00	19194.31	31.88	69065.19
End of 8th Plan (31.03.97)	54154.48	6561.90	293.90	61010.28	2225.00	21658.08	902.01	85795.37
End of 9th Plan (31.03.02)	62130.88	11163.10	1134.83	74428.81	2720.00	26268.76	1628.39	105045.96
March, 2003	63950.88	11633.20	1178.07	76762.15	2720.00	26766.83	1628.39	107877.37
March, 2004	64955.88	11839.82	1172.83	77968.53	2720.00	29506.84	2488.13	112683.50
March, 2005	67790.88	11909.82	1201.75	80902.45	2770.00	30942.24	3811.01	118425.70
March, 2006	68518.88	12689.91	1201.75	82410.54	3360.00	32325.77	6190.86	124287.17
End of 10 th Plan (31.03.07)	71121.38	13691.71	1201.75	86014.84	3900.00	34653.77	7760.60	132329.21
March, 2008	76048.88	14656.21	1201.75	91906.84	4120.00	35908.76	11125.41	143061.01
End of 11th Plan (31.03.12)	112022.38	18381.05	1199.75	131603.18	4780.00	38990.40	24503.45	199877.03
End of Oct. 2012	120103.38	18903.05	1199.75	140206.18	4780.00	39291.40	24998.46	209276.04

Captive Generation Capacity in Industries having demand of 1 MW and above, grid interactive (as on 31-03-11) = 34444.12 MW

ALL INDIA GENERATING INSTALLED CAPACITY (MW) (As on 31-10-12)



9. COAL SUPPLY POSITION

Lst of TPP having critical stock less than 7 days

Days		(As on 31-10-12)
1	Panipat	4 Due to less import of coal during the period April - Oct. 2012
2	Rajiv Gandhi	4 Due to less receipt of coal from MCL during April-Oct.2012
3	Indra Gandhi	3 Due to less receipt of coal during April-Oct.2012
4	Mahatma Gandhi	2 Due to inadequate coal availability of domestic coal.
5	Kota TPS	6 Due to less receipt of coal during April-Oct.2012 i.e. 97% ACQ
6	Suratgarh	1 Due to less receipt of coal during April-Oct.2012 i.e. 93% ACQ
7	Parichha TPS	4 Due to less receipt of coal during April-Oct.2012
8	Anpara 'C'	0 Due to inadequate allocation/ availability of domestic coal
9	Singrauli STPS	4 Due to less receipt of coal during April-Oct.2012 i.e. 97% ACQ
10	Rihand	4 Due to less receipt of coal during April-Oct.2012 i.e. 97% ACQ
11	Dadri (NCTPP)	4 Due to less import
12	Rosa TPP	4 Due to less receipt of coal during April-Oct.2012 i.e. 61% LOA
13	Unchahar	3 Due to higher generation i.e. having 90% PLF during April-Oct 2012.
14	Sikka REP. TPS	2 Coal Supply regulated by TPS during the 1st qtr. of the year
15	Sabarmati C	3 Due to less receipt of coal during April-Oct.2012 i.e. 91.5% ACQ
16	DSPM	6 Due to higher generation i.e. having 85% PLF during April-Oct 2012.
17	Korba STPS	1 Due to higher generation i.e. having 87% PLF during April-Oct. 2012.
18	Sanjay Gandhi	5 Due to less receipt of coal during April-Oct.2012 i.e. 91% ACQ
19	Sipat	0 Coal supply for Sipat Unit 2&3 yet to commence by SECL
20	Vindhyanchal STPS	1 Due to less receipt of coal during April-Oct. 2012
21	Nasik	3 Due to less receipt of coal during April-Oct.2012 i.e. 58% ACQ
22	Koradi TPS	1 Due to less receipt of coal from MCL during April-Oct.2012 i.e. 66% ACQ
23	Khaperkheda	0 Due to less receipt of coal from MCL during April-Oct.2012 i.e. 72.6% ACQ
24	Paras	3 Due to less receipt of coal from MCL during April-Oct.2012 i.e. 71.7% ACQ
25	Bhusawal TPS	1 Due to less receipt of coal from MCL during April-Oct.2012 i.e. 74.5% ACQ
26	Parli TPS	1 Due to less receipt of coal during April-Oct. 2012 i.e. 60% ACQ/LOA
27	Chandrapur	0 Due to less receipt of coal during April-Oct. 2012 i.e. 78% ACQ
28	Dhanu	4 Due to higher generation i.e. having 98% PLF during April-Oct 2012.
29	Wardha Warora	5 Due to less import
30	Dr.N Tata Rao	5 Due to less receipt of coal during April-Oct. 2012 i.e.68% ACQ
31	Kakatiya	5 Due to higher generation i.e. having 95% PLF during April-Oct 2012.
32	Ennore	3 Due to less receipt of coal from MCL during April-Oct. 2012.
33	Mettur	5 Due to less receipt of coal from MCL during April-Oct. 2012.
34	North Chennai	1 Due to less receipt of coal from MCL during April-Oct. 2012.
35	Ramagundam	1 Due to higher generation i.e. having 88% PLF during April-Oct 2012.
36	Simhadri	2 Due to less receipt of coal during the period April - Oct. 2012
37	Kahalgaon	1 Due to inadequate coal availability in linked mine of ECL (Rajmahal)
38	Chandrapur (DVC)	6 Due to less non-import of coal during the period April - Oct. 2012
39	Bokaro 'B'	0 Due to less receipt of coal during April-Oct. 2012 i.e.86% ACQ
40	Talchar (Old)	5 Due to higher generation i.e. having 89% PLF during April-Oct 2012.
41	Ib Valley TPS	5 Due to less receipt of coal during the month of Oct.2012
42	Talchar STPS	1 Due to less receipt of coal during April-Oct. 2012 i.e.86% ACQ
43	Durgapur Steel	0 Due to less receipt of coal during the period April - Oct. 2012
44	Santaldih TPS	4 Due to less receipt of coal during the period April - Oct. 2012
45	Mejia	3 Due to less receipt of coal during the period April - Oct. 2012
46	Bakreswar	6 Due to less receipt of coal during April-Oct. 2012 i.e.95% ACQ
47	DPL TPS	0 Due to less receipt of coal during April-Oct. 2012 i.e.52% ACQ
48	Farakka	0 Due to inadequate coal availability in linked mine of ECL (Rajmahal)
49	Sagardighi TPS	3 Due to less receipt of coal during April-Oct. 2012 i.e.81.1% ACQ

Note:- i) Muzaffarpur TPS is under long outage for R&M activities
ii) Koderma TPS Generation yet to start / coal supply still awaited.

10. TRANSMISSION LINES (PROGRAMME & ACHIEVEMENT) Oct' 12					
<i>(Fig.in ckt Kms)</i>					
VOLTAGE	PROGRAMME	OCT.12		April 2012-	OCT.12
LEVEL /SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 800 kV HVDC					
Central Sector	0	0	0	0	0
State Sector	0	0	0	0	0
Total	0	0	0	0	0
+/- 500 kV HVDC					
Central Sector	0	0	0	0	0
JV/Private Sector	0	0	0	0	0
Total	0	0	0	0	0
765 kV					
Central Sector	1913	0	0	809	968
State Sector	0	0	0	0	0
Total	1913	0	0	809	968
400 Kv					
Central Sector	4977	35	0	1459	2038
State Sector	3641	0	0	2300	503
JV/Private Sector	1398	0	14	960	1831
Total	10016	35	14	4719	4372
220kV					
Central Sector	443	0	0	406	248
State Sector	5054	147	492	3508	2303
JV/Private Sector	0	0	0	0	0
Total	5497	147	492	3914	2551
Grand Total	17426	182	506	9442	7891
SUB-STATIONS (PROGRAMME & ACHIEVEMENT)OCT.12					
<i>(Fig. in MVA)</i>					
VOLTAGE	PROGRAMME	OCT.12		April 2012-	OCT.12
LEVEL/SECTOR	2012-13	PROGRAMME	ACHIEVEMENT	PROGRAMME	ACHIEVEMENT
+/- 500 kV HVDC					
Central Sector	0	0	0	0	3000
State Sector	0	0	0	0	0
Total	0	0	0	0	3000
765 kV					
Central Sector	8500	1500	0	3000	20000
State Sector	1000	0	0	0	0
Total	9500	1500	0	3000	20000
400 kV					
Central Sector	2330	500	315	1315	3705
State Sector	6040	0	315	3945	3260
JV/Private Sector	0	0	0	0	0
Total	8370	500	630	5260	6965
220 kV					
Central Sector	380	0	0	380	230
State Sector	13419	300	1290	8610	10090
JV/Private Sector	0	0	0	0	0
Total	13799	300	1290	8990	10320
Grand Total	31669	2300	1920	17250	40285

11. Transmission Lines & Substations commissioned during Oct. 2012

A		TRANSMISSION LINES			As on 30-Oct.-2012
Voltage Level (kV)	Name of the Transmission Line	Type	Executing Agency	Line Length (CKM)	
Private Sector:					
400	LILO of Koradi -Akola at Amravati	D/C	IBPL	14	
Total Central Sector				14	
STATE Sector:					
220	Jalna-Chikhali	D/C	MSETCL	149	
220	LILO of Pithampur-Indore & Pithampur-Badnagar line at Pithampur 400 KV S/S	D/C	MPPTCL	65	
220	LILO of Renigunta - Chittoor at Nagari	D/C	APTRANSCO	75	
220	LILO of Wadala Granthian - Verpal at Udhoke	D/C	PSTCL	6	
220	Parli TPS-Nanded (waghala)	M/C	MSETCL	181	
220	Sahnewal - Doraha	D/C	PSTCL	16	
Total State Sector				492	
GRAND TOTAL				506	

11. Transmission Lines & Sub-Stations Commissioned During Oct. -12

B	Sub Stations		As on 31-Oct.-2012	
Voltage Level (kV)	Name of Sub-Station	Type	Executing Agency	Capacity Added (MW/MVA)
CENTRAL Sector:				
400	Bolangir (2nd Trf.)	400/220	PGCIL	315
Total Central Sector				315
STATE Sector:				
400	kharagpur(2nd Trf.)	400/220	WBSETCL	315
220	Amreli (Addl.) S/S	220/66	MSETCL	50
220	Bhilai (Addl.) S/S	220/132	CSPTCL	160
220	Gavasad (Addl.) S/S	220/66	MSETCL	50
220	Hathras (Aug.) (160-100) S/S	220/132	UPPTCL	60
220	Ikolaha (Addl.) S/S	220/66	PSTCL	100
220	Jeur (Trf) S/S	220/132	MSETCL	100
220	Kotla Jangan (Addl) (2nd Trf.)	220/66	PSTCL	100
220	Laxmikantapur (Aug.)	220/132	WBSETCL	160
220	Nagari	220/132	APTRANSCO	200
220	Sadiq (Aug.) (2n T/F) S/S	220/66	PSTCL	100
220	Zagadia (Addl.) S/S	220/66	MSETCL	50
Total State Sector				1445
GRAND TOTAL				1760

12. GROWTH OF TRANSMISSION SECTOR SINCE 6TH FIVE YEAR PLAN**A. TRANSMISSION LINES (ckm)**

At the end of	400 kV Transmission lines				220 kV Transmission lines			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	1831	4198		6029	1641	44364		46005
7th Plan	13068	6756		19824	4560	55071		59631
8th Plan	23001	13141		36142	6564	73036		79600
9th Plan	29345	20033		49378	8687	88306		96993
10th plan	48708	24730	2284	75722	9444	105185		114629
11th Plan	75889	31873	5605	113367	10387	128947	830	140164
12th Plan upto OCT.12	77927	32376	7436	117739	10635	131250	830	142715

B. SUB-STATIONS (MVA)

At the end of	400 kV Sub-Stations				220 kV Sub-Stations			
	Central	State	JV/Pvt	Total	Central	State	JV/Pvt	Total
6th Plan	715	8615		9330	500	36791		37291
7th Plan	6760	14820		21580	1881	51861		53742
8th Plan	17340	23525		40865	2566	81611		84177
9th Plan	23575	36805		60380	2866	113497		116363
10th plan	40455	52487		92942	4276	152221		156497
11th Plan	77225	73172	630	151027	6436	215771	1567	223774
12th Plan upto OCT.12	80930	76432	630	157992	6666	225861	1567	234094

GROWTH OF TRANSMISSION SECTOR

	Central Sector	State Sector	JV/Pvt	Total
Transmission Lines (ckm.)				
765 kV	6287	411		6698
400 kV	77927	32376	7436	117739
220 kV	10635	131250	830	142715
+/- 500 kV HVDC Lines (ckm)	5948	1504	1980	9432
Sub Stations: (MVA)				
765 kV	44000	1000		45000
400 kV	80930	76432	630	157992
220 kV	6666	225861	1567	234094
+/- 500 kV HVDC Converter/	12500	1700		14200
BTB Stn.Converter Terminal (MW)				

13. "RURAL ELECTRIFICATION (as on 30-09-2012)

1. Total No. of Villages	593732
2. No. of villages Electrified	558565
3. % of Villages Electrified	94.1%
4. Potential of Energ. of Pumps (Nos.)	19594000
5. No. of Pumpsets Energised	18594376
6. % of Pumpsets Energised	94.9%

13A PROGRESS OF RURAL ELECTRIFICATION & PUMPSETS ENERGISATION

PLAN/YEAR	VILLAGES ELECTRIFIED	PUMP SETS ENERGISED
1997-98	3207	284064
1998-99	2780	367244
1999-00	2093	297594
2000-01	1218	311060
2001-02	4111	316074
9th Plan	13409	1576036
Cumu. upto End of 9th Plan (31-3-2002)	489699	13141378
2002-03	2626	651095
2003-04	2781	322968
2004-05	3884	331020
2005-06	12632	397343
2006-07	22594	611750
10th Plan	44517	2314176
Cumu. upto End of 10th Plan (31-3-2007)	482864 #	15455554
01.04.07 to 31.03.08	5743	412667
01.04.08 to 31.03.09	8629	499150
01.04.09 to 31.03.10	3726	557976
01.04.10 to 31.03.11	46708	840909
01.04.11 to 31.03.12	9769	652913
11th Plan	74575	2963615
Cumu. upto End of 11th Plan (31-3-2012)	557439*	18419169*
Commulative upto 30-09-2012	558565	18594376

* Provisional # No. of villages electrified is reduced due to revision of data by states as per new definition of village electrification since 2004-05

14. STATUS OF SCHEMES CLEARED by CEA

HYDRO SCHEMES APPRAISED BY CENTRAL ELECTRICITY AUTHORITY FROM APRIL '12-OCT.12

Sl.N o.	Name of Scheme	State	Executing Agency	Installed Capacity (MW)	Cost	Date of Clearance
1	Tato-II HEP	Arunachal Pradesh	M/s. Tato Hydro Power Ltd.	4x175=700 MW	Euro 25.2 Mil+US \$ 2 Mil+Rs. 5464.14 Cr at FE rate Rs.56.64/Euro & Rs.46.54/US\$ With Mega Power Project	22-05-2012
2	Devsari HEP	Uttarakhand	M/s. SJVN	3x84=252	Rs. 1558.84 Crs. At June 2010 PL	7/8/2012
3	Shongtong Karcham HEP	Himachal Pradesh	M/s. HPPCL	3x150=450	Rs 2807.83 Crs. At July 2011 PL	18-08-2012

15. GENERATION CAPACITY ADDITION DURING 2012-13									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.*	Ach.	As per Prog.	Actual(A)
FIRST QUARTER (APRIL - JUNE 2012)									
CENTRAL SECTOR									
1	Rihand STPS-III	5	U.P.	NTPC	TH	500.00	500	June,12	25-05-2012
2	Chamera-III	1	H.P.	NHPC	HY	77.00	77	Jun,12	28-06-2012
3	Sipat -I	3	C.G.	NTPC	TH	660.00	660	June,12	02-06-2012
STATE SECTOR									
4	Harduaganj Ext.	9	U.P.	UPRVUNL	TH	250.00	250.00	May,12	25-05-2012
5	Mettur TPS Ext.	1	T.N.	TNEB	TH	600.00	600.00	June,12	11/10/2012
6	Bhawani Katalai-II	1	T.N.	TANGEDCO	HY	15.00		June,12	
7	Paricha Extn.	5	U.P.	UPRVUNL	TH	250.00	250.00	June,12	24-05-2012
PRIVATE SECTOR									
8	Kasipalli TPP	2	C.G.	ACB	TH	135.00	135	Jun,12	21-06-2012
9	Swastik Korba	1	C.G.	ACB	TH	25.00		Jun,12	
10	Jhajjar TPS(Mahatma Gandhi TPP)	2	Haryana	CLP Power	TH	660.00	660.00	Apr,12	11-04-12(A)
11	Budhil	1	HP	Lanco Green	HY	35.00	35.00	May,12	30-05-2012
12	Sterlite TPP	4	Orissa	Sterlite	TH	600.00	600.00	Jun,12	25-04-12(A)
Additional Unit									
1	GEPL TPP Phase I	2	Maharashtra	GEPL	TH		60.00	April	28-04-2012
				Sub Total		3807.00	3827.00		
SECOND QUARTER (JULY-SEPTEMBER 2012)									
CENTRAL SECTOR									
13	Modra TPP#	1	Maharashtra	NTPC	TH	500.00	500.00	Jul,12	19-04-12(A)
14	Chamera-III	2	H.P.	NHPC	HY	77.00	77	Aug,12	12/6/2012
15	Uri-II	1	J&K	NHPC	HY	60.00		Aug,12	
16		2	J&K	NHPC	HY	60.00		Sep,12	
17	Chutak	1	J&K	NHPC	HY	11.00		Sep,12	
18		2	J&K	NHPC	HY	11.00		Sep,12	
19	Vindhyachal STPS -IV	11	M.P.	NTPC	TH	500.00	500	July,12	14-06-12
STATE SECTOR									
20	Paricha Extn.	6	U.P.	UPRVUNL	TH	250.00		Sep,12	
21	Bhawani Katalai-II	2	T.N.	TANGEDCO	HY	15.00		July,12	
22	Pragati CCGT- III	GT-3	Delhi	PPCL	GT-3	250.00	250	Aug,12	27-06-12
PRIVATE SECTOR									
23	Simhapuri Ph-I	2	A.P.	Madhucon	TH	150.00	150.00	Sep,12	2/7/2012
24	Thammaminipattanam TPP	1	T.N.	Meenakshi	TH	150.00	150.00	Aug,12	9/9/2012
25	Salaya TPP	2	Gujarat	Binar power	TH	600.00	600.00	Aug,12	13-06-2012
26	Adhunik Power TPP	1	Jharkhand	Adhunik Power	TH	270.00		Sep,12	
27	Baitoli TPP Ph-II	1	Maharashtra	RPL	TH	300.00	300.00	Aug,12	17-08-12
28	Bela TPP-I	1	Maharashtra	IEPL	TH	270.00		Sep,12	
29	Tiroda TPP Ph-I	1	Maharashtra	Adani Power Ltd	TH	660.00	660.00	Aug,12	11/9/2012
30	Budhil	2	HP	Lanco Green	HY	35.00	35	July,12	26-05-2012
31	Bina TPP	1	M.P.	Bina Power	TH	250.00	250.00	Sep,12	12/8/2012
Additional Unit									
1	GEPL TPP Phase I	1	Maharashtra	GEPL	TH		60.00		08-09-12
				Sub Total		4419.00	3532.00		
	* provisional yet to fixed								
Contd.									
(PROGRAMME & ACHIEVEMENT)									
Sl. No.	Unit name	Unit no.	State	Company	Type	Capacity(MW)		Commissioning Schedule	
						Prog.*	Ach.	As per Prog.	Actual(A)
THIRD QUARTER (OCTOBER-DECEMBER 2012)									
CENTRAL SECTOR									
32	Kundankulam	1	T.N.	NPCL	NCL	1000.00		Dec,12	
33	Indra Gandhi TPP	3	Haryana	APCPL	TH	500.00		Dec,12	
34	Koderma TPP	2	Jharkhand	DVC	TH	500.00		Dec,12	
35	Tripura Gas Module-I		Tripura	ONGC	GAS	363.30		Nov,12	
36	Chamera-III	3	H.P.	NHPC	HY	77.00	77	Oct,12	7/6/2012
37	Uri-II	3	J&K	NHPC	HY	60.00		Nov,12	
38		4	J&K	NHPC	HY	60.00		Dec,12	
39	Chutak	3	J&K	NHPC	HY	11.00		Nov,12	
40		4	J&K	NHPC	HY	11.00		Dec,12	
STATE SECTOR									
41	Ukai TPP Extn.	6	Gujarat	GSECL	TH	490.00		Dec,12	
42	Bhawani Katalai-III	1	T.N.	TANGEDCO	HY	15.00		Oct,12	
PRIVATE SECTOR									
43	Thammaminipattanam TPP	2	T.N.	Meenakshi	TH	150.00		Nov,12	
44	Vandri Vidvat TPP	1	C.G.	Vandri	TH	135.00		Dec,12	
45	Mundra UMTTP	2	Gujarat	CGPL	TH	800.00	800.00	Dec,12	17-07-12
46	Maitishree Usha TPP Ph-I	1	Orissa	Corporate	TH	270.00		Dec,12	
47	EMCO Warora TPP	1	Maharashtra	EMCO(GMR)	TH	300.00		Nov,12	
48	Tiroda TPP Ph-I	2	Maharashtra	Adani Power Ltd	TH	660.00		Nov,12	
ADDITIONAL Units									
	Mundra UMTTP	3	Gujarat	CGPL	TH	800.00	800.00	Dec,12	16-10-12
				Sub Total		5402.30	1677.00		
FOURTH QUARTER (JANUARY-MARCH 2013)									
CENTRAL SECTOR									
49	Kundankulam	2	T.N.	NPCL	NCL	1000.00		Mar,13	
50	Vallur TPP Ph-I	2	T.N.	NTECL	TH	500.00		Feb,13	
51	Parbati-III	1	H.P.	NHPC	HY	130.00		Mar,13	
STATE SECTOR									
52	Marwa TPP	1	C.G.	CSEB	TH	500.00		Feb,13	
53	Pipavav CCPP Block-2		Gujarat	GSECL	GAS	351.00		Jan,13	
54	Sapura TPS Extn.	10	M.P.	MPGCL	TH	250.00		Feb,13	
55	Rangarh GT		UP	RPVUNL	GAS	110.00		Jan,13	
56	North Chennai Extn	2	T.N.	TNEB	TH	600.00		Mar,13	
57	Rangarh ST		UP	RPVUNL	GAS	50.00		Feb,13	
58	Myntdu	3	Meghalaya	MeECL	HY	42.00		Mar,13	
PRIVATE SECTOR									
59	Tiroda TPP Ph-II	1	Maharashtra	Adani Power Ltd	TH	660.00		Feb,13	
60	Jallipuzha-Kapardi TPP	5	Rajasthan	Raj West Power Ltd	TH	135.00		Mar,13	
				Sub Total		4328.00	0.00		
				Grand Total		17956.30	9036.00		
	* provisional yet to fixed								

TARGETTED GENERATION CAPACITY ADDITION DURING 2012-13

16. Notified Power Cuts / Restrictions on Industries during October 2012

राज्य /क्षेत्र / State/ Region	ऊर्जा कटौती / Energy Cut	मांग कटौती / Demand cut
उत्तरी क्षेत्र / Northern Region		
चंडीगढ़ / Chandigarh*		
दिल्ली / Delhi*		
हरियाणा / Haryana	0.014 MU/day on HT/LT industries on different days.	0 to 400 MW cut on HT/LT industries from 19:45 to 23:00 hrs.
हिमाचल प्रदेश / Himachal Pradesh	No Notified Power Cut (Total energy cut 10.250 MU/day)	
जम्मू कश्मीर / Jammu & Kashmir*		
पंजाब / Punjab*		
राजस्थान / Rajasthan	No Notified Power Cut, however total energy cut of 5.27 MU/day due to loadshedding.	No Notified Power Cut, however 219 MW demand cut due to load shedding from 00 to 24 hrs.
उत्तर प्रदेश / Uttar Pradesh	11.4 MU/day due to load shedding.	1000 MW cut on HT/LT industries and 475 MW due to loadshedding for different hours.
उत्तराखंड / Uttarakhand	22.431 MU/day on HT/LT industries on different days.30.509 MU/day due to load shedding.	140 MW cut on HT/LT industries for different hours on different days and 302 MW due to loadshedding for different hours.
पश्चिमी क्षेत्र / Western Region		
छत्तीसगढ़ / Chhattisgarh	Nil	Nil
गुजरात / Gujarat	All industries are allowed to run their units on all days of week and if they want to avail staggered holiday, then they will have to stagger on notified day only and cannot avail as per their choice. All industries are required to keep their recess timings staggered.	
मध्य प्रदेश / Madhya Pradesh	Nil	Nil
महाराष्ट्र / Maharashtra	Nil	Nil
गोवा / Goa	Nil	Nil
दक्षिणी क्षेत्र / Southern Region		
आन्ध्र प्रदेश / Andhra Pradesh	Power cuts/ restrictions on Industries is attached as Annex - 1 .There was load shedding of upto 4121 MW (1587.13 MU for the month).	
कर्नाटक / Karnataka	Nil; However, there was load shedding up to 1850 MW during peak hours (656.28 MU for the month)	
केरल / Kerala	Nil; However, there was load shedding up to 550 MW during peak hours (82.5 MU for the month)	
तमिल नाडु / Tamil Nadu	40% Power Cut in respect of HT & Commercial consumers. 2 Hour Load Shedding for Chennai(between 0800 to 1800 hrs) from 18th Oct 2012. 3 Hours Load Shedding (between 0600 to 1800 hrs) for Urban and Rural areas. 10% Peak Hour restrictions to HT and Commercial consumers. However, there was load shedding up to 4750 MW (1623.42 MU for the month).	
पुडुचेरी / Puducherry	Nil; However, there was load shedding up to 53 MW during peak hours (1.79 MU for the month)	
पूर्वी क्षेत्र / Eastern Region		
बिहार / Bihar	No Notified Cuts	
झारखण्ड / Jharkhand	No Notified Cuts	
उड़ीसा / Odisha	No Notified Cuts	
पश्चिम बंगाल / West Bengal	No Notified Cuts	
Note:- Although some states have reported "No Notified Power Cuts", load shedding/restrictions are imposed on industries on day to day basis depending upon availability of power vis-à-vis requirement.		

*Data from Chandigarh, Delhi, J&K and Punjab has not been received till date.

LOAD RELIEF SCHEDULE FOR Andhra Pradesh

From 01.10.2012						
Hyderabad Tirupati , Vizag and Warangal : 4 hours (2 + 2)						
Corporations and District Headquarters					5 Hours (2 ½ +2 ½)	
Towns & Municipalities					6 Hours (3 + 3)	
Mandal HQ					6 Hours (3 + 3)	
Rurals					Lighting supply during 06.00PM to 06.00AM and day supply along with agriculture supply.	
Industries : As per Hon'ble APERC orders on Restriction and Control Measures dated 7.9.2012/ 14.9.12 restrictions on contract demand and energy consumption on various industries from 12 th September 2012 to March 2013 is as follows.						
Category	Load Relief (LR)		Permitted Demand Limit (PDL)		Permitted Consumption Limit (PCL)	
	Off-Peak	Peak	Off Peak period (00:00 Hrs to 18:00 Hrs and 22:00 to 24:00 Hrs)	Peak period (18:00 to 22:00 Hrs)	Off-Peak	Peak
HT-I continuous process Industries	40% of contracted Maximum Demand	70% of contracted Demand	60% of contracted Maximum Demand	30% of contracted Demand	Consumption upto 90% Load Factor on the PDL	Consumption upto 100% Load Factor on the PDL
HT –I other than continuous process Industries	40% of contracted Maximum Demand	90% of contracted Demand	60% of contracted Maximum Demand	10% of contracted Demand	Consumption upto 80% Load Factor on the PDL	Consumption upto 50% Load Factor on the PDL
HT-II	40% of contracted Maximum Demand	70% of contracted Demand	60% of contracted Maximum Demand	30% of contracted Demand	Consumption upto 80% Load Factor on the PDL	Consumption upto 80% Load Factor on the PDL
LT-III B	40% of contracted Maximum Demand	90% of contracted Demand	60% of contracted Maximum Demand	10% of contracted Demand	Consumption upto 70% Load Factor on the PDL	Consumption upto 50% Load Factor on the PDL
LT-III A (Applicable for above 20HP)	0% (No relief)	Shall not consume power except lighting	100% of contracted Load	Shall not consume power except lighting	Consumption upto 70% Load Factor on the PDL	Shall not consume power except lighting
LT – II (C)	100%	No Relief	Nil	100%	Nil	90 units/month per kW

17. Power supply to Agriculture Sector during October 2012

राज्य / क्षेत्र / State/ Region	औसत विद्युत आपूर्ति घंटों में/ Average Hours of Supply
उत्तरी क्षेत्र / Northern Region	
चंडीगढ़ / Chandigarh*	
दिल्ली / Delhi*	
हरियाणा / Haryana	Three Phase Supply : 10.26 hrs / day (average)
हिमाचल प्रदेश / Himachal Pradesh	HPSEBL has only 2% agriculture consumers and uninterrupted power is being supplied to agriculture sector.
जम्मू कश्मीर / Jammu & Kashmir*	
पंजाब / Punjab*	
राजस्थान / Rajasthan	Three Phase Supply : 5 hrs/day (average) Single Phase Supply : FRP feeders 24:00 hrs/day (average) and Non-FRP feeders 22:50 hrs/day (average)
उत्तर प्रदेश / Uttar Pradesh	7.33 hrs./day
उत्तराखंड / Uttarakhand	20:58 hrs./day
पश्चिमी क्षेत्र / Western Region	
छत्तीसगढ़ / Chhattisgarh	Three Phase Supply : 18 hrs/day
गुजरात / Gujarat	Only 10 hours power supply in staggered form in rotation of day and night is given to Agriculture. No supply during rest of 14 hours. Jyotigram Yojana 24 hrs.
मध्य प्रदेश / Madhya Pradesh	Three Phase Supply: 18:13 hrs /day Single phase Supply: NIL
महाराष्ट्र / Maharashtra	Three Phase Supply : 9 hrs/day (Average) Single phase Supply : 18 hrs/day (Average)
गोवा / Goa	No restriction
दक्षिणी क्षेत्र / Southern Region	
आन्ध्र प्रदेश / Andhra Pradesh	Three Phase Supply : 07 hrs/day .
कर्नाटक / Karnataka	Three Phase Supply : 4 - 5 hrs/day Single Phase Supply : 6 - 8 hrs/day
केरल / Kerala	No Restrictions
तमिलनाडू / Tamil Nadu	Three Phase Supply : 9 hrs/day Single Phase Supply : 15 hrs/day
पोंडिचेरी / Pondicherry	No Restrictions
पूर्वी क्षेत्र / Eastern Region	
बिहार / Bihar	About 18 hrs
झारखण्ड / Jharkhand	About 20 hrs
उड़ीसा / Odisha	24 hrs
पश्चिम बंगाल / West Bengal	About 23 hrs

* Data for Oct12 has not been recd. till date in NRPC.

18. Power supply position (provisional)

State / System / Region	October, 2012				April, 2012 - October, 2012			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	117	117	0	0.0	1,102	1,102	0	0.0
Delhi	1,964	1,961	-3	-0.2	17,551	17,455	-96	-0.5
Haryana	3,515	3,295	-220	-6.3	26,278	23,836	-2,442	-9.3
Himachal Pradesh	724	705	-19	-2.6	5,334	5,202	-132	-2.5
Jammu & Kashmir	1,289	966	-323	-25.1	8,443	6,332	-2,111	-25.0
Punjab	3,643	3,501	-142	-3.9	33,153	31,016	-2,137	-6.4
Rajasthan	4,923	4,758	-165	-3.4	30,447	28,964	-1,483	-4.9
Uttar Pradesh	7,954	6,419	-1,535	-19.3	54,882	46,131	-8,751	-15.9
Uttarakhand	934	881	-53	-5.7	6,784	6,361	-423	-6.2
Northern Region	25,063	22,603	-2,460	-9.8	183,974	166,399	-17,575	-9.6
Chattisgarh	1,462	1,450	-12	-0.8	10,121	9,951	-170	-1.7
Gujarat	8,831	8,831	0	0.0	51,056	50,911	-145	-0.3
Madhya Pradesh	4,163	3,781	-382	-9.2	24,810	22,923	-1,887	-7.6
Maharashtra	10,423	10,127	-296	-2.8	74,172	71,577	-2,595	-3.5
Daman & Diu	157	139	-18	-11.5	1,147	1,033	-114	-9.9
Dadar Nagar Haveli	338	336	-2	-0.6	2,657	2,487	-170	-6.4
Goa	237	232	-5	-2.1	1,794	1,738	-56	-3.1
Western Region	25,611	24,896	-715	-2.8	165,757	160,620	-5,137	-3.1
Andhra Pradesh	8,604	6,976	-1,628	-18.9	57,089	47,550	-9,539	-16.7
Karnataka	5,293	4,610	-683	-12.9	37,699	32,607	-5,092	-13.5
Kerala	1,780	1,687	-93	-5.2	12,328	11,907	-421	-3.4
Tamil Nadu	7,044	5,385	-1,659	-23.6	53,164	44,578	-8,586	-16.2
Pondicherry	185	182	-3	-1.6	1,393	1,357	-36	-2.6
Lakshadweep	3	3	0	0.0	21	21	0	0.0
Southern Region	22,906	18,840	-4,066	-17.8	161,673	137,999	-23,674	-14.6
Bihar	1,258	1,031	-227	-18.0	8,474	7,552	-922	-10.9
DVC	1,601	1,522	-79	-4.9	10,135	9,657	-478	-4.7
Jharkhand	557	542	-15	-2.7	3,916	3,806	-110	-2.8
Orissa	2,224	2,211	-13	-0.6	15,545	14,855	-690	-4.4
West Bengal	3,810	3,791	-19	-0.5	26,544	26,305	-239	-0.9
Sikkim	34	35	1	2.9	233	233	0	0.0
Andaman- Nicobar	20	15	-5	-25.0	141	111	-30	-21.3
Eastern Region	9,484	9,132	-352	-3.7	65,552	62,408	-3,144	-4.8
Arunachal Pradesh	51	47	-4	-7.8	355	332	-23	-6.5
Assam	584	564	-20	-3.4	3,969	3,699	-270	-6.8
Manipur	55	52	-3	-5.5	324	307	-17	-5.2
Meghalaya	154	131	-23	-14.9	1,011	862	-149	-14.7
Mizoram	35	32	-3	-8.6	230	212	-18	-7.8
Nagaland	50	47	-3	-6.0	326	306	-20	-6.1
Tripura	101	96	-5	-5.0	650	615	-35	-5.4
North-Eastern Region	1,030	969	-61	-5.9	6,865	6,333	-532	-7.7
All India	84,094	76,440	-7,654	-9.1	583,821	533,759	-50,062	-8.6

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these, does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19. Actual Power Supply Positin (Previous month)

State / System / Region	September, 2012				April, 2012 - September, 2012			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	148	148	0	0.0	985	985	0	0.0
Delhi	2,412	2,409	-3	-0.1	15,587	15,494	-93	-0.6
Haryana	3,835	3,516	-319	-8.3	22,763	20,541	-2,222	-9.8
Himachal Pradesh	754	737	-17	-2.3	4,610	4,497	-113	-2.5
Jammu & Kashmir	1,151	864	-287	-24.9	7,154	5,366	-1,788	-25.0
Punjab	4,745	4,622	-123	-2.6	29,510	27,515	-1,995	-6.8
Rajasthan	3,881	3,753	-128	-3.3	25,524	24,206	-1,318	-5.2
Uttar Pradesh	7,569	6,358	-1,211	-16.0	46,928	39,712	-7,216	-15.4
Uttarakhand	963	926	-37	-3.8	5,850	5,480	-370	-6.3
Northern Region	25,458	23,333	-2,125	-8.3	158,911	143,796	-15,115	-9.5
Chattisgarh	1,443	1,427	-16	-1.1	8,659	8,501	-158	-1.8
Gujarat	6,812	6,810	-2	0.0	42,225	42,080	-145	-0.3
Madhya Pradesh	3,108	3,095	-13	-0.4	20,647	19,142	-1,505	-7.3
Maharashtra	9,802	9,537	-265	-2.7	63,749	61,450	-2,299	-3.6
Daman & Diu	184	166	-18	-9.8	990	894	-96	-9.7
Dadar Nagar Haveli	406	404	-2	-0.5	2,319	2,151	-168	-7.2
Goa	258	252	-6	-2.3	1,557	1,506	-51	-3.3
Western Region	22,013	21,691	-322	-1.5	140,146	135,724	-4,422	-3.2
Andhra Pradesh	8,373	6,531	-1,842	-22.0	48,485	40,574	-7,911	-16.3
Karnataka	5,153	4,305	-848	-16.5	32,406	27,997	-4,409	-13.6
Kerala	1,699	1,649	-50	-2.9	10,548	10,220	-328	-3.1
Tamil Nadu	7,990	6,606	-1,384	-17.3	46,120	39,193	-6,927	-15.0
Pondicherry	195	187	-8	-4.1	1,208	1,175	-33	-2.7
Lakshadweep	3	3	0	0.0	18	18	0	0.0
Southern Region	23,410	19,278	-4,132	-17.7	138,767	119,159	-19,608	-14.1
Bihar	1,260	1,033	-227	-18.0	7,443	6,521	-922	-12.4
DVC	1,489	1,411	-78	-5.2	8,613	8,135	-478	-5.5
Jharkhand	552	535	-17	-3.1	3,374	3,264	-110	-3.3
Orissa	2,301	2,288	-13	-0.6	13,334	12,644	-690	-5.2
West Bengal	3,752	3,734	-18	-0.5	22,753	22,514	-239	-1.1
Sikkim	32	32	0	0.0	198	198	0	0.0
Andaman- Nicobar	20	15	-5	-25.0	121	96	-25	-20.7
Eastern Region	9,386	9,033	-126	-1.3	56,068	53,276	-2,792	-5.0
Arunachal Pradesh	55	51	-4	-7.3	304	285	-19	-6.3
Assam	597	560	-37	-6.2	3,385	3,135	-250	-7.4
Manipur	54	51	-3	-5.6	269	255	-14	-5.2
Meghalaya	138	125	-13	-9.4	857	731	-126	-14.7
Mizoram	34	31	-3	-8.8	195	180	-15	-7.7
Nagaland	53	51	-2	-3.8	276	259	-17	-6.2
Tripura	98	93	-5	-5.1	549	519	-30	-5.5
North-Eastern Region	1,029	962	-67	-6.5	5,835	5,364	-471	-8.1
All India	81,296	74,297	-6,999	-8.6	499,727	457,319	-42,408	-8.5

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

19. Actual Power Supply Positin (Previous month)

State / System / Region	September, 2012				April, 2012 - September, 2012			
	Requirement	Availability	Surplus / Deficit (-)		Requirement	Availability	Surplus / Deficit (-)	
	(MU)	(MU)	(MU)	(%)	(MU)	(MU)	(MU)	(%)
Chandigarh	148	148	0	0.0	985	985	0	0.0
Delhi	2,412	2,409	-3	-0.1	15,587	15,494	-93	-0.6
Haryana	3,835	3,516	-319	-8.3	22,763	20,541	-2,222	-9.8
Himachal Pradesh	754	737	-17	-2.3	4,610	4,497	-113	-2.5
Jammu & Kashmir	1,151	864	-287	-24.9	7,154	5,366	-1,788	-25.0
Punjab	4,745	4,622	-123	-2.6	29,510	27,515	-1,995	-6.8
Rajasthan	3,881	3,753	-128	-3.3	25,524	24,206	-1,318	-5.2
Uttar Pradesh	7,569	6,358	-1,211	-16.0	46,928	39,712	-7,216	-15.4
Uttarakhand	963	926	-37	-3.8	5,850	5,480	-370	-6.3
Northern Region	25,458	23,333	-2,125	-8.3	158,911	143,796	-15,115	-9.5
Chattisgarh	1,443	1,427	-16	-1.1	8,659	8,501	-158	-1.8
Gujarat	6,812	6,810	-2	0.0	42,225	42,080	-145	-0.3
Madhya Pradesh	3,108	3,095	-13	-0.4	20,647	19,142	-1,505	-7.3
Maharashtra	9,802	9,537	-265	-2.7	63,749	61,450	-2,299	-3.6
Daman & Diu	184	166	-18	-9.8	990	894	-96	-9.7
Dadar Nagar Haveli	406	404	-2	-0.5	2,319	2,151	-168	-7.2
Goa	258	252	-6	-2.3	1,557	1,506	-51	-3.3
Western Region	22,013	21,691	-322	-1.5	140,146	135,724	-4,422	-3.2
Andhra Pradesh	8,373	6,531	-1,842	-22.0	48,485	40,574	-7,911	-16.3
Karnataka	5,153	4,305	-848	-16.5	32,406	27,997	-4,409	-13.6
Kerala	1,699	1,649	-50	-2.9	10,548	10,220	-328	-3.1
Tamil Nadu	7,990	6,606	-1,384	-17.3	46,120	39,193	-6,927	-15.0
Pondicherry	195	187	-8	-4.1	1,208	1,175	-33	-2.7
Lakshadweep	3	3	0	0.0	18	18	0	0.0
Southern Region	23,410	19,278	-4,132	-17.7	138,767	119,159	-19,608	-14.1
Bihar	1,260	1,033	-227	-18.0	7,443	6,521	-922	-12.4
DVC	1,489	1,411	-78	-5.2	8,613	8,135	-478	-5.5
Jharkhand	552	535	-17	-3.1	3,374	3,264	-110	-3.3
Orissa	2,301	2,288	-13	-0.6	13,334	12,644	-690	-5.2
West Bengal	3,752	3,734	-18	-0.5	22,753	22,514	-239	-1.1
Sikkim	32	32	0	0.0	198	198	0	0.0
Andaman- Nicobar	20	15	-5	-25.0	121	96	-25	-20.7
Eastern Region	9,386	9,033	-126	-1.3	56,068	53,276	-2,792	-5.0
Arunachal Pradesh	55	51	-4	-7.3	304	285	-19	-6.3
Assam	597	560	-37	-6.2	3,385	3,135	-250	-7.4
Manipur	54	51	-3	-5.6	269	255	-14	-5.2
Meghalaya	138	125	-13	-9.4	857	731	-126	-14.7
Mizoram	34	31	-3	-8.8	195	180	-15	-7.7
Nagaland	53	51	-2	-3.8	276	259	-17	-6.2
Tripura	98	93	-5	-5.1	549	519	-30	-5.5
North-Eastern Region	1,029	962	-67	-6.5	5,835	5,364	-471	-8.1
All India	81,296	74,297	-6,999	-8.6	499,727	457,319	-42,408	-8.5

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

18 A Peak Demand / Peak Met (Provisional)

State / System / Region	October, 2012				April, 2012 - October, 2012			
	Peak Demand	Peak Met	Surplus / Deficit (-)		Peak Demand	Peak Met	Surplus / Deficit (-)	
	(MW)	(MW)	(MW)	(%)	(MW)	(MW)	(MW)	(%)
Chandigarh	242	242	0	0.0	340	340	0	0.0
Delhi	3,995	3,995	0	0.0	5,942	5,642	-300	-5.0
Haryana	5,989	5,989	0	0.0	7,432	6,725	-707	-9.5
Himachal Pradesh	1,462	1,380	-82	-5.6	2,116	1,672	-444	-21.0
Jammu & Kashmir	2,248	1,686	-562	-25.0	2,284	1,713	-571	-25.0
Punjab	8,441	6,860	-1,581	-18.7	11,520	8,751	-2,769	-24.0
Rajasthan	7,454	7,454	0	0.0	7,765	7,690	-75	-1.0
Uttar Pradesh	11,883	10,471	-1,412	-11.9	13,940	12,048	-1,892	-13.6
Uttarakhand	1,672	1,592	-80	-4.8	1,757	1,646	-111	-6.3
Northern Region	40,856	36,518	-4,338	-10.6	45,860	41,790	-4,070	-8.9
Chattisgarh	2,971	2,860	-111	-3.7	3,271	3,134	-137	-4.2
Gujarat	11,999	11,960	-39	-0.3	11,999	11,960	-39	-0.3
Madhya Pradesh	8,920	8,802	-118	-1.3	8,920	8,802	-118	-1.3
Maharashtra	17,114	16,395	-719	-4.2	17,934	16,765	-1,169	-6.5
Daman & Diu	299	274	-25	-8.4	311	286	-25	-8.0
Dadar Nagar Haveli	605	605	0	0.0	629	629	0	0.0
Goa	438	389	-49	-11.2	452	452	0	0.0
Western Region	40,075	39,486	-589	-1.5	40,075	39,486	-589	-1.5
Andhra Pradesh	13,720	10,901	-2,819	-20.5	13,974	11,335	-2,639	-18.9
Karnataka	8,957	7,601	-1,356	-15.1	10,124	8,264	-1,860	-18.4
Kerala	3,414	3,024	-390	-11.4	3,578	3,262	-316	-8.8
Tamil Nadu	12,544	10,269	-2,275	-18.1	12,606	11,053	-1,553	-12.3
Pondicherry	333	315	-18	-5.4	348	320	-28	-8.0
Lakshadweep	8	8	0	0.0	8	8	0	0.0
Southern Region	35,127	29,281	-5,846	-16.6	36,934	31,287	-5,647	-15.3
Bihar	2,183	1,684	-499	-22.9	2,295	1,784	-511	-22.3
DVC	2,328	2,246	-82	-3.5	2,573	2,469	-104	-4.0
Jharkhand	1,071	989	-82	-7.7	1,106	1,033	-73	-6.6
Orissa	3,642	3,447	-195	-5.4	3,968	3,694	-274	-6.9
West Bengal	6,722	6,686	-36	-0.5	7,322	7,249	-73	-1.0
Sikkim	95	95	0	0.0	95	95	0	0.0
Andaman- Nicobar	40	32	-8	-20.0	48	48	0	0.0
Eastern Region	14,992	14,155	-837	-5.6	16,655	15,415	-1,240	-7.4
Arunachal Pradesh	105	101	-4	-3.8	116	114	-2	-1.7
Assam	1,124	1,098	-26	-2.3	1,186	1,098	-88	-7.4
Manipur	117	110	-7	-6.0	120	119	-1	-0.8
Meghalaya	263	264	1	0.4	287	279	-8	-2.8
Mizoram	68	65	-3	-4.4	68	65	-3	-4.4
Nagaland	110	109	-1	-0.9	110	109	-1	-0.9
Tripura	229	228	-1	-0.4	229	228	-1	-0.4
North-Eastern Region	1,927	1,864	-63	-3.3	1,998	1,864	-134	-6.7
All India	132,977	121,304	-11,673	-8.8	135,453	123,294	-12,159	-9.0

Lakshadweep and Andaman & Nicobar Islands are stand- alone systems, power supply position of these,does not form part of regional requirement and availability

Note : Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

As on 31-10-12

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Delhi	State	135.00	1550.40	0.00	1685.40	0.00	0.00	0.00	1685.40
	Private	0.00	108.00	0.00	108.00	0.00	0.00	18.53	126.53
	Central	4124.41	207.61	0.00	4332.02	122.08	666.12	0.00	5120.22
	Sub-Total	4259.41	1866.01	0.00	6125.42	122.08	666.12	18.53	6932.15
Haryana	State	3160.00	25.00	3.92	3188.92	0.00	884.51	70.10	4143.53
	Private	1545.00	0.00	0.00	1545.00	0.00	0.00	43.60	1588.60
	Central	943.00	535.29	0.00	1478.29	109.16	478.67	0.00	2066.12
	Sub-Total	5648.00	560.29	3.92	6212.21	109.16	1363.18	113.70	7798.25
Himachal Pradesh	State	0.00	0.00	0.13	0.13	0.00	393.60	531.91	925.64
	Private	0.00	0.00	0.00	0.00	0.00	1748.00	0.00	1748.00
	Central	135.16	61.88	0.00	197.04	34.08	809.34	0.00	1040.46
	Sub-Total	135.16	61.88	0.13	197.17	34.08	2950.94	531.91	3714.10
Jammu	State	0.00	175.00	8.94	183.94	0.00	780.00	130.53	1094.47
&	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Kashmir	Central	296.51	129.14	0.00	425.65	77.00	759.03	0.00	1261.68
	Sub-Total	296.51	304.14	8.94	609.59	77.00	1539.03	130.53	2356.15
Punjab	State	2630.00	25.00	0.00	2655.00	0.00	2230.23	244.50	5129.73
	Private	270.00	0.00	0.00	270.00	0.00	0.00	137.08	407.08
	Central	619.54	263.92	0.00	883.46	208.04	784.66	0.00	1876.16
	Sub-Total	3519.54	288.92	0.00	3808.46	208.04	3014.89	381.58	7412.97
Rajasthan	State	3615.00	443.80	0.00	4058.80	0.00	987.96	30.25	5077.01
	Private	765.00	0.00	0.00	765.00	0.00	0.00	2342.30	3107.30
	Central	957.10	221.23	0.00	1178.33	573.00	539.84	0.00	2291.17
	Sub-Total	5337.10	665.03	0.00	6002.13	573.00	1527.80	2372.55	10475.48
Uttar Pradesh	State	4673.00	0.00	0.00	4673.00	0.00	524.10	25.10	5222.20
	Private	3030.00	0.00	0.00	3030.00	0.00	0.00	677.88	3707.88
	Central	2749.90	549.97	0.00	3299.87	335.72	1297.32	0.00	4932.91
	Sub-Total	10452.90	549.97	0.00	11002.87	335.72	1821.42	702.98	13862.99
Uttranchal	State	0.00	0.00	0.00	0.00	0.00	1252.15	170.82	1422.97
	Private	0.00	0.00	0.00	0.00	0.00	400.00	15.05	415.05
160	Central	280.88	69.35	0.00	350.23	22.28	346.03	0.00	718.54
	Sub-Total	280.88	69.35	0.00	350.23	22.28	1998.18	185.87	2556.56
Chandigarh	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Sub-Total	29.81	15.32	0.00	45.13	8.84	51.74	0.00	105.71
	Central - Unallocated	864.19	290.35	0.00	1154.54	129.80	490.45	0.00	1774.79
Total	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
Northern	Private	5610.00	108.00	0.00	5718.00	0.00	2148.00	3234.44	11100.44
Region	Central	11000.50	2344.06	0.00	13344.56	1620.00	6223.20	0.00	21187.76
	Grand Total	30823.50	4671.26	12.99	35507.75	1620.00	15423.75	4437.65	56989.15

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN WESTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31-10-12

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Goa	State	0.00	0.00	0.00	0.00	0.00	0.00	0.05	0.05
	Private	0.00	48.00	0.00	48.00	0.00	0.00	30.00	78.00
	Central	314.47	0.00	0.00	314.47	25.80	0.00	0.00	340.27
	Sub-Total	314.47	48.00	0.00	362.47	25.80	0.00	30.05	418.32
Daman & Diu	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	33.32	4.20	0.00	37.52	7.38	0.00	0.00	44.90
	Sub-Total	33.32	4.20	0.00	37.52	7.38	0.00	0.00	44.90
Gujarat	State	4220.00	1243.72	17.28	5481.00	0.00	772.00	32.90	6285.90
	Private	7580.00	2577.50	0.20	10157.70	0.00	0.00	3601.00	13758.70
	Central	2408.85	424.27	0.00	2833.12	559.32	0.00	0.00	3392.44
	Sub-Total	14208.85	4245.49	17.48	18471.82	559.32	772.00	3633.90	23437.04
Madhya Pradesh	State	2807.50	0.00	0.00	2807.50	0.00	1703.66	86.76	4597.92
	Private	250.00	0.00	0.00	250.00	0.00	0.00	395.55	645.55
	Central	2041.47	257.18	0.00	2298.65	273.24	1520.00	0.00	4091.89
	Sub-Total	5098.97	257.18	0.00	5356.15	273.24	3223.66	482.31	9335.36
Chhatisgarh	State	2060.00	0.00	0.00	2060.00	0.00	120.00	20.25	2200.25
	Private	1968.00	0.00	0.00	1968.00	0.00	0.00	253.90	2221.90
	Central	1179.44	0.00	0.00	1179.44	47.52	0.00	0.00	1226.96
	Sub-Total	5207.44	0.00	0.00	5207.44	47.52	120.00	274.15	5649.11
Maharastra	State	8400.00	672.00	0.00	9072.00	0.00	2884.84	297.46	12254.30
	Private	5356.00	180.00	0.00	5536.00	0.00	447.00	3428.82	9411.82
	Central	2968.29	2623.93	0.00	5592.22	690.14	0.00	0.00	6282.36
	Sub-Total	16724.29	3475.93	0.00	20200.22	690.14	3331.84	3726.28	27948.48
Dadra & Nagar Haveli	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	39.82	27.10	0.00	66.92	8.46	0.00	0.00	75.38
	Sub-Total	39.82	27.10	0.00	66.92	8.46	0.00	0.00	75.38
	Central - Unallocated	1472.35	196.91	0.00	1669.26	228.14	0.00	0.00	1897.40
Total	State	17487.50	1915.72	17.28	19420.50	0.00	5480.50	437.42	25338.42
western	Private	15154.00	2805.50	0.20	17959.70	0.00	447.00	7709.27	26115.97
Region	Central	10458.00	3533.59	0.00	13991.59	1840.00	1520.00	0.00	17351.59
	Grand Total	43099.50	8254.81	17.48	51371.79	1840.00	7447.50	8146.69	68805.98

**20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN SOUTHERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES**

As on 31-10-12

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Andhra	State	5092.50	0.00	0.00	5092.50	0.00	3734.53	221.83	9048.86
Pradesh	Private	450.00	3370.40	36.80	3857.20	0.00	0.00	681.61	4538.81
	Central	2821.38	0.00	0.00	2821.38	275.78	0.00	0.00	3097.16
	Sub-Total	8363.88	3370.40	36.80	11771.08	275.78	3734.53	903.44	16684.83
Karnataka	State	2720.00	0.00	127.92	2847.92	0.00	3599.80	825.15	7272.87
	Private	2060.00	0.00	106.50	2166.50	0.00	0.00	2455.17	4621.67
	Central	1341.23	0.00	0.00	1341.23	254.86	0.00	0.00	1596.09
	Sub-Total	6121.23	0.00	234.42	6355.65	254.86	3599.80	3280.32	13490.63
Kerala	State	0.00	0.00	234.60	234.60	0.00	1881.50	162.66	2278.76
	Private	0.00	174.00	21.84	195.84	0.00	0.00	0.03	195.87
	Central	897.92	359.58	0.00	1257.50	95.60	0.00	0.00	1353.10
	Sub-Total	897.92	533.58	256.44	1687.94	95.60	1881.50	162.69	3827.73
Tamil Nadu	State	3570.00	523.20	0.00	4093.20	0.00	2122.20	118.55	6333.95
	Private	250.00	503.10	411.66	1164.76	0.00	0.00	7304.29	8469.05
	Central	2959.37	0.00	0.00	2959.37	524.00	0.00	0.00	3483.37
	Sub-Total	6779.37	1026.30	411.66	8217.33	524.00	2122.20	7422.84	18286.37
NLC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
	Sub-Total	100.17	0.00	0.00	100.17	0.00	0.00	0.00	100.17
Pondicherry	State	0.00	32.50	0.00	32.50	0.00	0.00	0.00	32.50
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	227.85	0.00	0.00	227.85	19.28	0.00	0.00	247.13
	Sub-Total	227.85	32.50	0.00	260.35	19.28	0.00	0.03	279.66
	Central - Unallocated	1292.08	0.00	0.00	1292.08	150.48	0.00	0.00	1442.56
Total	State	11382.50	555.70	362.52	12300.72	0.00	11338.03	1328.19	24966.94
Southern	Private	2760.00	4047.50	576.80	7384.30	0.00	0.00	10441.13	17825.43
Region	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Grand Total	23782.50	4962.78	939.32	29684.60	1320.00	11338.03	11769.32	54111.95

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN EASTERN REGION
INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

As on 31-10-12

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Bihar	State	430.00	0.00	0.00	430.00	0.00	0.00	64.30	494.30
	Private	0.00	0.00	0.00	0.00	0.00	0.00	15.50	15.50
	Central	1194.70	0.00	0.00	1194.70	0.00	129.43	0.00	1324.13
	Sub-Total	1624.70	0.00	0.00	1624.70	0.00	129.43	79.80	1833.93
Jharkhand	State	1190.00	0.00	0.00	1190.00	0.00	130.00	4.05	1324.05
	Private	1410.00	0.00	0.00	1410.00	0.00	0.00	16.00	1426.00
	Central	228.88	0.00	0.00	228.88	0.00	70.93	0.00	299.81
	Sub-Total	2828.88	0.00	0.00	2828.88	0.00	200.93	20.05	3049.86
West Bengal	State	4970.00	100.00	12.06	5082.06	0.00	977.00	143.40	6202.46
	Private	1341.38	0.00	0.14	1341.52	0.00	0.00	18.05	1359.57
	Central	805.96	0.00	0.00	805.96	0.00	139.30	0.00	945.26
	Sub-Total	7117.34	100.00	12.20	7229.54	0.00	1116.30	161.45	8507.29
DVC	State	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
	Sub-Total	5005.60	90.00	0.00	5095.60	0.00	193.26	0.00	5288.86
Orissa	State	420.00	0.00	0.00	420.00	0.00	2061.92	64.30	2546.22
	Private	2400.00	0.00	0.00	2400.00	0.00	0.00	33.00	2433.00
	Central	1512.10	0.00	0.00	1512.10	0.00	105.01	0.00	1617.11
	Sub-Total	4332.10	0.00	0.00	4332.10	0.00	2166.93	97.30	6596.33
Sikkim									
	State	0.00	0.00	5.00	5.00	0.00	0.00	52.11	57.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	74.10	0.00	0.00	74.10	0.00	75.27	0.00	149.37
	Sub-Total	74.10	0.00	5.00	79.10	0.00	75.27	52.11	206.48
	Central - Unallocated	1355.16	0.00	0.00	1355.16	0.00	0.00	0.00	1355.16
Total	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	328.16	10624.14
Eastern	Private	5151.38	0.00	0.14	5151.52	0.00	0.00	82.55	5234.07
Region	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Grand Total	22337.88	190.00	17.20	22545.08	0.00	3882.12	410.71	26837.91

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE STATES/UTS LOCATED IN NORTH-EASTERN REGION INCLUDING ALLOCATED SHARES IN JOINT & CENTRAL SECTOR UTILITIES

As on 31-10-12

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Assam	State	60.00	276.20	20.69	356.89	0.00	100.00	31.11	488.00
	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.00	24.50
	Central	0.00	177.82	0.00	177.82	0.00	329.72	0.00	507.54
	Sub-Total	60.00	478.52	20.69	559.21	0.00	429.72	31.11	1020.04
Arunachal Pradesh	State	0.00	0.00	15.88	15.88	0.00	0.00	79.23	95.11
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03
	Central	0.00	21.05	0.00	21.05	0.00	97.57	0.00	118.62
	Sub-Total	0.00	21.05	15.88	36.93	0.00	97.57	79.26	213.76
Meghalaya	State	0.00	0.00	2.05	2.05	0.00	240.00	31.03	273.08
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	74.58	0.00	100.54
	Sub-Total	0.00	25.96	2.05	28.01	0.00	314.58	31.03	373.62
Tripura	State	0.00	148.50	4.85	153.35	0.00	0.00	16.01	169.36
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	33.34	0.00	33.34	0.00	62.37	0.00	95.71
	Sub-Total	0.00	181.84	4.85	186.69	0.00	62.37	16.01	265.07
Manipur	State	0.00	0.00	45.41	45.41	0.00	0.00	5.45	50.86
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	25.96	0.00	25.96	0.00	80.98	0.00	106.94
	Sub-Total	0.00	25.96	45.41	71.37	0.00	80.98	5.45	157.80
Nagaland	State	0.00	0.00	2.00	2.00	0.00	0.00	28.67	30.67
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	19.19	0.00	19.19	0.00	53.32	0.00	72.51
	Sub-Total	0.00	19.19	2.00	21.19	0.00	53.32	28.67	103.18
Mizoram	State	0.00	0.00	51.86	51.86	0.00	0.00	36.47	88.33
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Central	0.00	16.28	0.00	16.28	0.00	34.31	0.00	50.59
	Sub-Total	0.00	16.28	51.86	68.14	0.00	34.31	36.47	138.92
	Central - Unallocated	0.00	55.40	0.00	55.40	0.00	127.15	0.00	182.55
Total	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
North- Eastern Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Grand Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94

20. INSTALLED CAPACITY (IN MW) OF POWER UTILITIES IN THE ISLANDS

As on 31-10-12

State	Ownership	Modewise breakup							Grand Total
	Sector		Thermal		Total		Hydro	RES **	
		Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Andaman & Nicobar	State	0.00	0.00	40.05	40.05	0.00	0.00	5.25	45.30
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.10	20.10
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	60.05	60.05	0.00	0.00	5.35	65.40
Lakshadweep	State	0.00	0.00	9.97	9.97	0.00	0.00	0.00	9.97
	Private	0.00	0.00	0.00	0.00	0.00	0.00	0.75	0.75
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub-Total	0.00	0.00	9.97	9.97	0.00	0.00	0.75	10.72
Total	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
Islands	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Grand Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12

20. ALL INDIA INSTALLED CAPACITY (IN MW) OF POWER STATIONS LOCATED IN THE REGIONS OF MAIN LAND AND ISLANDS
(As on 31-10-2012)

(UTILITIES)

Region	Ownership	Modewise breakup							Grand Total
			Thermal		Total		Hydro	RES **	
	Sector	Coal	Gas	Diesel	Thermal	Nuclear	(Renewable)	(MNRE)	
Northern	State	14213.00	2219.20	12.99	16445.19	0.00	7052.55	1203.21	24700.95
Region	Private	5610.00	108.00	0.00	5718.00	0.00	2148.00	3234.44	11100.44
	Central	11000.50	2344.06	0.00	13344.56	1620.00	6223.20	0.00	21187.76
	Sub Total	30823.50	4671.26	12.99	35507.75	1620.00	15423.75	4437.65	56989.15
Western	State	17487.50	1915.72	17.28	19420.50	0.00	5480.50	437.42	25338.42
Region	Private	15154.00	2805.50	0.20	17959.70	0.00	447.00	7709.27	26115.97
	Central	10458.00	3533.59	0.00	13991.59	1840.00	1520.00	0.00	17351.59
	Sub Total	43099.50	8254.81	17.48	51371.79	1840.00	7447.50	8146.69	68805.98
Southern	State	11382.50	555.70	362.52	12300.72	0.00	11338.03	1328.19	24966.94
Region		2760.00	4047.50	576.80	7384.30	0.00	0.00	10441.13	17825.43
	Central	9640.00	359.58	0.00	9999.58	1320.00	0.00	0.00	11319.58
	Sub Total	23782.50	4962.78	939.32	29684.60	1320.00	11338.03	11769.32	54111.95
Eastern	State	7010.00	100.00	17.06	7127.06	0.00	3168.92	328.16	10624.14
Region	Private	5151.38	0.00	0.14	5151.52	0.00	0.00	82.55	5234.07
	Central	10176.50	90.00	0.00	10266.50	0.00	713.20	0.00	10979.70
	Sub Total	22337.88	190.00	17.20	22545.08	0.00	3882.12	410.71	26837.91
North Eastern	State	60.00	424.70	142.74	627.44	0.00	340.00	227.97	1195.41
Region	Private	0.00	24.50	0.00	24.50	0.00	0.00	0.03	24.53
	Central	0.00	375.00	0.00	375.00	0.00	860.00	0.00	1235.00
	Sub Total	60.00	824.20	142.74	1026.94	0.00	1200.00	228.00	2454.94
Islands	State	0.00	0.00	50.02	50.02	0.00	0.00	5.25	55.27
	Private	0.00	0.00	20.00	20.00	0.00	0.00	0.85	20.85
	Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	Sub Total	0.00	0.00	70.02	70.02	0.00	0.00	6.10	76.12
ALL INDIA	State	50153.00	5215.32	602.61	55970.93	0.00	27380.00	3530.20	86881.13
	Private	28675.38	6985.50	597.14	36258.02	0.00	2595.00	21468.26	60321.28
	Central	41275.00	6702.23	0.00	47977.23	4780.00	9316.40	0.00	62073.63
	Total	120103.38	18903.05	1199.75	140206.18	4780.00	39291.40	24998.46	209276.04

Abbreviation:---- Renewable Energy Sources (RES) include SHP, BG, BP, U&I,Solar and Wind Energy

SHP=Small Hydro Project, BG=Biomass Gasifier, BP=Biomass Power, U&I=Urban & Industrial Waste Power,

Notes RES=Renewable Energy Sources

i) The Hydro generating stations with installed capacity less than or equal to 25 MW are included in RES.

ii) The installed capacity figures in respect of RES is as on 30-06.2012 and is based on MNRE email Dt.12.07.2012 from the

Ministry of Renewable Energy where cumulative Grid interactive power installed capacity has been indicated as 25409.33 MW

Reconciliation of installed capacity of Hydro capacity resulted in transfer of 135 MW from conventional to SHP-RES and

retrieval of installed capacity of 67.20 from SHP-RES to conventional Hydro has resulted in net addition of 67.8 MW to SHP under

RES Also 30 MW of capacity in the nature of Waste Heat Recovery Power Plant at Goa Energy Private Limited under U&I category

of RES. Out of this installed capacity due to wind and small hydro amounting to 508.67 MW appearing in captive capacity has been

deducted to arrive at installed capacity of utilities in respect of RES(25409.33-508.67+67.8+30=24998.46).

iii) 10% of the Installed capacity of Pragati CCGT which is indicated to be Merchant Power by IRP Div has been included in I/C of

Delhi state sector

iv) The Vijeshwaram CCGT of 272 MW Installed capacity has been included as an IPP in the state of Andhra Pradesh.

v) The Obra TPS Unit No 6 of derated capacity 94 MW of UPRVUNL and unit No. 1 &2 of Nasik TPS of derated capacity of

125 MW each of MAHAGENCO were retired in June 2012.

vi) With the commissioning of 3rd unit in the month of Oct 2012, the share of first three units of 800MW each of Mundra UMPP

Station (5x800MW)(Gujarat) have been divided amongst the states of U.P,Punjab,Haryana,Rajasthan,Gujarat & Maharashtra in quantum

as 180,270,225,225,1110 & 390 MW respectively & not in the state of Gugarat alone as a whole as was being done earlier

vii) Figures at second place of decimal may not tally due to rounding off .



CENTRAL ELECTRICITY AUTHORITY

RATE OF SALE OF POWER OF GENERATING STATIONS IN THE COUNTRY FOR THE YEAR 2010-11

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
BHAKRA (RB+LB) +GANGUWAL+KOTLA	BBMB	HYDRO-HYDRO	HP/PUNJAB	1478.73	
DEHAR H P S	BBMB	HYDRO-HYDRO	HP	990.00	
PONG H P S	BBMB	HYDRO-HYDRO	HP	396.00	
MUZAFFARPUR THERMAL POWER STATION	KBUNL	THERMAL-COAL	BIHAR	220.00	475.00
BAIRA SIUL HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	180.00	131.00
CHAMERA- I HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	540.00	172.00
CHAMERA- II HPS	NHPC LTD.	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	267.00
DHAULI GANGA HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	280.00	274.00
DULHASTI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	390.00	595.00
SALAL HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	690.00	83.00
TANAKPUR HPS	NHPC LTD.	HYDRO-HYDRO	UTTARAKHAND	94.20	197.00
URI HPS	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	480.00	144.00
SEWA - II	NHPC LTD.	HYDRO-HYDRO	JAMMU AND KASHMIR	120.00	417.00
ANTA CCPP	NTPC LTD.	GAS & LIQUID FUEL	RAJASTHAN	419.00	382.00
AURAIYA CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	663.00	347.00
BADARPUR TPS	NTPC LTD.	THERMAL-COAL	DELHI	705.00	410.00
DADRI (NCTPP)	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1820.00	353.00
DADRI CCPP	NTPC LTD.	GAS & LIQUID FUEL	UTTAR PRADESH	830.00	347.00
FARIDABAD CCPP	NTPC LTD.	GAS & LIQUID FUEL	HARYANA	432.00	327.00
RIHAND STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	221.00
SINGRAULI STPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	2000.00	191.00
TANDA TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	440.00	324.00
F. G. UNCHAHAHAR TPS	NTPC LTD.	THERMAL-COAL	UTTAR PRADESH	1050.00	301.00
NARORA A.P.S.	NPCIL	NUCLEAR-NUCLEAR	UTTAR PRADESH	440.00	202.33
RAJASTHAN A.P.S.	NPCIL	NUCLEAR-NUCLEAR	RAJASTHAN	1080.00	271.52
SJVN LTD.	SJVNL	HYDRO-HYDRO	HIMACHAL PRADESH	1500.00	267.17
TEHRI HPP ST-1	THDC	HYDRO-HYDRO	UTTARAKHAND	1000.00	608.00
ANDMAN & NIC. ISLAND ED(35 Strns.)	ANDMAN & NIC. ISLAND ED	TH+HY+DIESEL+SOLAR	ANDMAN & N. I.	69.51	403.00
Barauni T P S	BIHAR STATE ELECTRICITY	THERMAL-COAL	BIHAR	220.00	340.00
E.G. CANAL HEP. V Nagar	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	15.00	249.00
SONE EAST CANAL HPS. Barun	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	3.30	249.00
SONE WEST CANAL HPS. Dehri	BIHAR STATE HEPCL	HYDRO-HYDRO	BIHAR	6.60	249.00
PATRATU	JHARKHAND S E B	THERMAL-COAL	JHARKHAND	840.00	92.00
SIKIDIRI HYDEL	JHARKHAND S E B	HYDRO-HYDRO	JHARKHAND	130.00	27.90
BALIMELA HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	510.00	29.20
HIRAKUD HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	275.50	44.78
CHIPLIMA HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	72.00	23.49
RENGALI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	250.00	34.55
UPPER INDRAVATI HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	600.00	37.79
UPPER KOLAB HPS.	ORISSA HPCL	HYDRO-HYDRO	ORISSA	320.00	16.58
MACHHKUND HEP	ORISSA HPCL	HYDRO-HYDRO	ORISSA	114.75	21.95
IB VALLEY TPS	ORISSA PGCL	THERMAL-COAL	ORISSA	420.00	159.00
L L H P (LOWER LAGYAP)	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	12.00	86.00
J P H	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	2.10	219.00
RONGNICHU	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	2.50	718.00
MEYONGCHU	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	4.00	147.00
RIMBI - II	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	1.00	1089.00
KALEZ	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	2.00	1248.00
RABUMCHU	GOVT. OF SIKKIM, EPDEPTT. \$	HYDRO-HYDRO	SIKKIM	3.00	116.00
TENUGHAT THERMAL POWER STATION	TENUGHAT VIDYUT NIGAM LTD	THERMAL-COAL	JHARKHAND	420.00	214.00
DURGAPUR PROJECTS LIMITED	DPL	THERMAL-COAL	WEST BENGAL	671.00	326.00
KOLAGHAT THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1260.00	242.44
BAKRESHWAR THERMAL POWER PLANT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	1050.00	238.87
BANDEL THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	450.00	271.56
SANTHALDIH THERMAL POWER STATION	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	250.00	225.53
SAGARDIGHI THERMAL POWER PROJECT	WEST BENGAL PDCL	THERMAL-COAL	WEST BENGAL	600.00	225.53
JALDHAKA H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	35.00	427.00
RAMAM H E P	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	51.00	427.00
TEESTA CANAL FALLS	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	67.50	427.00
PURULIA PUMPED STORAGE PROJECT	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	900.00	427.00
OTHER HYDEL POWER STATION	WEST BENGAL SEDCL	HYDRO-HYDRO	WEST BENGAL	10.45	427.00
RUDRANAGAR	WEST BENGAL SEDCL	THERMAL-DIESEL	WEST BENGAL	0.82	427.00
PANIPAT TPS	HPGCL	THERMAL-COAL	HARYANA	1367.80	312.72
DEEN BANDHU CHHOTU RAM TPP, Y. NAGAR	HPGCL	THERMAL-COAL	HARYANA	600.00	313.00
RAJIV GANDHI TPP KHEDAR, HISSAR	HPGCL	THERMAL-COAL	HARYANA	1200.00	291.00
WESTERN Y. CANAL YAMUNA NAGAR	HPGCL	HYDRO-HYDRO	HARYANA	62.20	149.00
MINI HYDEL KAKROI SONEPAT	HPGCL	HYDRO-HYDRO	HARYANA	0.30	149.00
GIRI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
ANDHRA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	16.95	404.00
GUMMA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
BHABA POWER HOUSE/SANJAY P HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	120.00	404.00
GHANVI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	22.50	404.00
BASSI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	60.00	404.00
BINWA POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	6.00	404.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
GAJ POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	10.50	404.00
BANER POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
HOLI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	3.00	404.00
THIROT POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	4.50	404.00
KHAULI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	12.00	404.00
LARJI POWER HOUSE	HPSEB	HYDRO-HYDRO	HIMACHAL PRADESH	126.00	404.00
GAS TURBINE PROJECT	IPGCL	THERMAL-GAS	DELHI	270.00	394.68
RAJGHAT POWER HOUSE	IPGCL	THERMAL-COAL	DELHI	135.00	344.76
PRAGATI CCPP	PPCL	THERMAL-GAS	DELHI	330.00	302.53
LOWER JHELMUM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	50.00
UPPER SINDH -I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	22.60	31.00
UPPER SINDH -II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	105.00	149.00
GANDHARBAL	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	15.00	13.00
BAGLLIHAR HEP STAGE I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	450.00	370.00
KARNAH PH	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	98.00
CHENANI I	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	23.30	51.00
CHENANI II	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	2.00	80.00
CHENANI III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	7.50	228.00
SEWA-III	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	9.00	308.00
IQBAL BRIDGE	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.75	95.00
HUNDER	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.40	132.00
SUMOOR	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.10	127.00
BAZGO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.30	162.00
IGO MERCELLONG	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	521.00
PAHALGAM	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	3.00	618.00
MARPACHOO	J&KPDD	HYDRO-HYDRO	JAMMU & KASHMIR	0.75	550.00
BASPA-II HEP	JAI PRAKASH POWER	HYDRO-HYDRO	HIMACHAL PRADESH	300.00	263.00
VISHNU PRAYAG HEP	JAI PRAKASH POWER	HYDRO-HYDRO	UTTARAKHAND	400.00	249.00
MALANA HPS	MALANA PCL	HYDRO-HYDRO	HIMACHAL PRADESH	86.00	532.21
ALLAIN DUHANGAN (AD) HYDRO POWER LTD.	ADHPL	HYDRO-HYDRO	HIMACHAL PRADESH	192.00	369.13
RAJ WESTPOWER LTD.	RAJ WEST POWER LTD.	THERMAL-LIG	RAJASTHAN	1080.00	485.51
ROJA THERMAL POWER PLANT PH-I	ROJA POWER SCL	THERMAL-COAL	UTTAR PRADESH	300.00	165.00
INDIRA SAGAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	1000.00	241.53
OMKARESHWAR HPS	NHDC LTD.	HYDRO-HYDRO	MADHYA PRADESH	520.00	283.03
GANDHAR CCPP	NTPC LTD.	THERMAL-GAS	GUJARAT	657.00	339.00
KAWAS CCPP	NTPC LTD.	GAS & LIQUID FUEL	GUJARAT	656.00	330.00
KORBA STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	2600.00	127.00
SIPAT STPS	NTPC LTD.	THERMAL-COAL	CHHATTISGARH	1000.00	197.00
VINDHYACHAL STPS	NTPC LTD.	THERMAL-COAL	MADHYA PRADESH	3260.00	231.00
KAKRAPARA	NPCIL	NUCLEAR-NUCLEAR	GUJARAT	440.00	215.42
TARAPUR	NPCIL	NUCLEAR-NUCLEAR	MAHARASHTRA	1400.00	233.71
RGPLL, ANJANVEL	RATNAGIRI GPPL	THERMAL-GAS	MAHARASHTRA	1967.08	400.00
HAFTAL	RATNAGIRI GPPL	HYDRO-HYDRO	JAMMU & KASHMIR	1.00	533.00
G.N.D.T.P. BATHINDA	PSEB	THERMAL-COAL	PUNJAB	440.00	469.00
G.G.S.T.P.ROPAR	PSEB	THERMAL-COAL	PUNJAB	1260.00	469.00
G.H.T.P. LEHRA MOHABAT	PSEB	THERMAL-COAL	PUNJAB	920.00	469.00
SHANAN HYDRO ELECTRIC PROJECT	PSEB	HYDRO-HYDRO	PUNJAB	110.00	489.00
U.B.D.C.PATHANKOT / MALIKPUR	PSEB	HYDRO-HYDRO	PUNJAB	91.35	489.00
ANANDPUR SAHIB	PSEB	HYDRO-HYDRO	PUNJAB	134.00	489.00
MUKERIAN HYDEL TALWARA	PSEB	HYDRO-HYDRO	PUNJAB	207.00	489.00
RANJIT SAGAR Dam (R.S.D) SHAPUR KANDI.	PSEB	HYDRO-HYDRO	PUNJAB	600.00	469.00
KOTA THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1240.00	250.01
SURATGARH THERMAL POWER STATION	RRVUNL	THERMAL-COAL	RAJASTHAN	1500.00	329.04
CHHABRA TPS	RRVUNL	THERMAL-COAL	RAJASTHAN	250.00	309.73
RAMGARH GAS THERMAL POWER STATION	RRVUNL	THERMAL-GAS	RAJASTHAN	110.50	284.98
DHOLPUR GAS THERMAL POWER STATION	RRVUNL	THERMAL-R-LNG	RAJASTHAN	330.00	331.51
MAHI HYDEL POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	140.00	109.34
MINI MICRO HYDEL (MMH) POWER STATION	RRVUNL	HYDRO-HYDRO	RAJASTHAN	23.85	378.00
KHARA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	72.00	102.00
MATATILLA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	30.60	39.00
OBRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	99.00	36.00
RIHAND/PIPRA HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	300.00	24.00
U.G.CANAL HPS	UPJVNL	HYDRO-HYDRO	UTTAR PRADESH	13.70	162.00
ANPARA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	630.00	173.71
ANPARA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	216.39
HARDUAGANJ B&C TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	200.00	587.22
OBRA A TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	100.00	294.00
OBRA B TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	1000.00	278.15
PANKI TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	210.00	390.62
PARICHHA TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	220.00	378.56
PARICHHA EXTN.TPS	UPRVUNL	THERMAL-COAL	UTTAR PRADESH	420.00	369.20
CHIBRO (YAMUNA) HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	240.00	47.23
CHILLA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	144.00	47.82
DHAKRANI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	33.75	58.66
DHALIPUR HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	51.00	71.26
KHATIMA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	41.40	54.43
KHODRI HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	120.00	65.39
KULHAL HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	30.00	55.13

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
TILOTH HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	90.00	80.94
MANERI BHALI - II HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	304.00	47.23
RAMGANGA HPS	UTTARAKHAND JVNL	HYDRO-HYDRO	UTTARAKHAND	198.00	81.75
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	100.00	206.82
ANDHRA PRADESH GAS POWER CORPORN. LTD..	ANDHRA PRADESH GPCL.	THERMAL-GAS	ANDHRA PRADESH	172.00	191.76
VIJAWADA THERMAL POWER STATION STAGE I,II & III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	1260.00	255.26
VIJAWADA THERMAL POWER STATION STAGE IV (Dr.	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
MUNDRA	ADANI POWER LTD.	THERMAL-COAL	GUJARAT	1980.00	309.00
SABARMATI POWER PLANT	TORRENT POWER LTD.	THERMAL-COAL	GUJARAT	400.00	342.75
VATAWA CCPP	TORRENT POWER LTD.	THERMAL-GAS	GUJARAT	97.50	342.75
ESSAR POWER, HAZIRA	ESSAR POWER LTD.	THERMAL-GAS	GUJARAT	515.00	350.00
GOA ENERGY PRIVATE LTD.	GOA ENERGY	THERMAL-GAS	GOA	30.00	240.00
GUJARAT STATE ENERGY GEN. LTD.	GUJARAT S ENE.GEN. LTD.	THERMAL-NG/LNG	GUJARAT	156.00	249.00
PONTEMOL DIV. -VII	GOA SPONGE	THERMAL-COAL	GOA	12.00	240.00
BARODA CCPP	GUJARAT INDUSTRIES PCL.	THERMAL-GAS	GUJARAT	160.00	284.00
GIPCL. GT IMP(St-I)	GUJARAT INDUSTRIES PCL	THERMAL-GAS	GUJARAT	145.00	309.00
SURAT LIG. PP (St-I)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	198.00
SURAT LIG. PP (St-II)	GUJARAT INDUSTRIES PCL	THERMAL-LIG	GUJARAT	250.00	298.00
AKRIMOTA THERMAL POWER STATION	GUJARAT MINERAL DCL	THERMAL-LIG	GUJARAT	250.00	236.00
PAGUTHAN	GUJARAT PAGUTHAN ECPL ^{\$\$}	THERMAL-N/GAS	GUJARAT	655.00	303.36
LANCO AMARKANTAK POWER LTD.	LANCO AMARKANTAK P. LTD. ^{\$\$}	THERMAL-COAL	CHHATTISGARH	600.00	265.00
NTPC-SAIL POWER COM. PRIVATE LTD.	NTPC-SAIL POWER	THERMAL-COAL	CHHATTISGARH	500.00	309.00
O. P. JINDAL STPS	JINDAL POWER LTD. ^{\$\$}	THERMAL-COAL	CHHATTISGARH	1000.00	139.00
RINFRA-GOA	RELIANCE INFRAS. LTD.	THERMAL-N	GOA	48.00	1084.00
DAHANU TPS	RELIANCE INFRAS. LTD.	THERMAL-COAL	MAHARASHTRA	500.00	266.00
TROMBAY UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	150.00	801.00
TROMBAY UNIT 5	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	500.00	222.00
TROMBAY UNIT 6	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	500.00	370.00
TROMBAY UNIT 7	TATA POWER COMPANY LTD.	THERMAL-GAS	MAHARASHTRA	180.00	169.00
TROMBAY UNIT 8	TATA POWER COMPANY LTD.	THERMAL-COAL	MAHARASHTRA	250.00	227.00
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIRA	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	150.00	182.50
BHIVPURI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	75.00	182.50
KHOPOLI	TATA POWER COMPANY LTD.	HYDRO-HYDRO	MAHARASHTRA	72.00	182.50
NEYVELI TPS I	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	600.00	181.51
NEYVELI TPS- I EXPN.	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	420.00	310.53
NEYVELI TPS-II	NEYVELI LIGNITE CORP. LTD.	THERMAL-LIG	TAMIL NADU	1470.00	242.15
R. GANDHI (KAYAMKULAM)	NTPC LTD.	THERMAL-N	KERALA	360.00	924.00
RAMAGUNDEM STPS	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	2600.00	215.00
SIMHADRI	NTPC LTD.	THERMAL-COAL	ANDHRA PRADESH	1000.00	269.00
KAIGA	NPCIL	NUCLEAR-NUCLEAR	KARNATAKA	880.00	304.64
MADRAS A.P.S.	NPCIL	NUCLEAR-NUCLEAR	TAMIL NADU	440.00	196.10
KUNDANKULAM	NPCIL	WIND-WIND	TAMIL NADU	10.00	284.96
RAYALASEEMA THERMAL POWER PROJECT-I	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER PROJECT-II	APGENCO	THERMAL-COAL	ANDHRA PRADESH	420.00	255.26
RAYALASEEMA THERMAL POWER PROJECT-III	APGENCO	THERMAL-COAL	ANDHRA PRADESH	210.00	255.26
KOTHAGUDEM THERMAL POWER STATION (O & M)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	720.00	255.26
KOTHAGUDEM THERMAL POWER STATION (KTPS-V)	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
RAMAGUNDEM THERMAL POWER STATION	APGENCO	THERMAL-COAL	ANDHRA PRADESH	62.50	255.26
KAKATHIYA TPP	APGENCO	THERMAL-COAL	ANDHRA PRADESH	500.00	255.26
SRISAILAM RIGHT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	770.00	255.26
SRISAILAM LEFT BANK HES	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	900.00	255.26
NAGARJUNASAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	965.60	255.26
UPPER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	240.00	255.26
LOWER SILERU	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	460.00	255.26
DONKARAI	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	25.00	255.26
PENNA AHOBILAM	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	20.00	255.26
POCHAMPAD	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	36.00	255.26
SINGUR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	15.00	255.26
NIZAMSAGAR	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	10.00	255.26
MINI HYDELS	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	12.16	255.26
MACHKUND (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	84.00	255.26
TUNGABHADRA DAM (AP Share)	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	57.60	255.26
PRIYADARSHINI JURALA	APGENCO	HYDRO-HYDRO	ANDHRA PRADESH	195.00	255.26
BELLARY TPS	KPCL	THERMAL-COAL	KARNATAKA	500.00	303.48
RAICHUR TPS U I-7	KPCL	THERMAL-COAL	KARNATAKA	1470.00	287.30
RAICHUR TPS U 8	KPCL	THERMAL-COAL	KARNATAKA	250.00	290.28
YELHANKA (DG)	KPCL	THERMAL-DIESEL	KARNATAKA	108.00	987.07
ALMATTI DPH HPS	KPCL	HYDRO-HYDRO	KARNATAKA	290.00	182.74
BHADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	39.20	245.69
GERUSUPPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	240.00	156.49
GHAT PRABHA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	32.00	127.55
MGHE, JOGFALLS HPS	KPCL	HYDRO-HYDRO	KARNATAKA	139.20	104.44
KADRA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	150.00	197.64
KALINADI HPS/NAGJHARI	KPCL	HYDRO-HYDRO	KARNATAKA	870.00	59.12
SUPA HPS	KPCL	HYDRO-HYDRO	KARNATAKA	100.00	59.12
KODASALI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	120.00	109.66
LIGANAMAKKI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	55.00	29.28

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
MUNIRABAD HPS	KPCL	HYDRO-HYDRO	KARNATAKA	28.00	70.45
SHARAVATHY HPS	KPCL	HYDRO-HYDRO	KARNATAKA	1035.00	29.28
SIVASAMUNDRUM HPS	KPCL	HYDRO-HYDRO	KARNATAKA	42.00	91.48
VARAHI HPS	KPCL	HYDRO-HYDRO	KARNATAKA	460.00	112.16
MANI DAM POWER HOUSE	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	112.16
KALMALA	KPCL	HYDRO-HYDRO	KARNATAKA	0.40	116.00
GANEKAL	KPCL	HYDRO-HYDRO	KARNATAKA	0.35	116.00
SHIMSHAPURA	KPCL	HYDRO-HYDRO	KARNATAKA	17.20	42.37
MALLAPUR	KPCL	HYDRO-HYDRO	KARNATAKA	9.00	116.00
KAPPADGUDDA	KPCL	WIND-WIND	KARNATAKA	4.56	314.92
MALLAPUR	KPCL	SOLAR-SOLAR	KARNATAKA	6.00	600.00
CHEMBUKADAVU I & II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.45	361.00
IDAMALAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	75.00	361.00
IDUKKI HPS.	KSEB	HYDRO-HYDRO	KERALA	780.00	361.00
KAKKAD HPS.	KSEB	HYDRO-HYDRO	KERALA	50.00	361.00
KALLADA HPS.	KSEB	HYDRO-HYDRO	KERALA	15.00	361.00
KUTTIYADI + KUTTIYADI EXT. +KUTTIYADI ADD. EXT.	KSEB	HYDRO-HYDRO	KERALA	225.00	361.00
LOWER PERIYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	180.00	361.00
LOWER MEENMUTTY	KSEB	HYDRO-HYDRO	KERALA	3.50	361.00
MADUPPETTY HPS.	KSEB	HYDRO-HYDRO	KERALA	2.00	361.00
MALAMPUZHA HPS.	KSEB	HYDRO-HYDRO	KERALA	2.50	361.00
MALANKARA HPS.	KSEB	HYDRO-HYDRO	KERALA	10.50	361.00
NERIAMGLAM + NERIAMGLAM EXT HPS.	KSEB	HYDRO-HYDRO	KERALA	77.65	361.00
PALLIVASAL HPS.	KSEB	HYDRO-HYDRO	KERALA	37.50	361.00
PANNIAR HPS.	KSEB	HYDRO-HYDRO	KERALA	30.00	361.00
PEPPARA HPS.	KSEB	HYDRO-HYDRO	KERALA	3.00	361.00
PORINGALKUTTU HPS.	KSEB	HYDRO-HYDRO	KERALA	32.00	361.00
PORINGALKUTTU LB EXTN. HPS.	KSEB	HYDRO-HYDRO	KERALA	16.00	361.00
SABARIGIRI HPS.	KSEB	HYDRO-HYDRO	KERALA	335.00	361.00
SENGULAM HPS.	KSEB	HYDRO-HYDRO	KERALA	48.00	361.00
SHOLAYAR HPS.	KSEB	HYDRO-HYDRO	KERALA	54.00	361.00
URMI I + URMI II HPS.	KSEB	HYDRO-HYDRO	KERALA	6.15	361.00
KUTTIADI TAIL RACE	KSEB	HYDRO-HYDRO	KERALA	3.75	361.00
POOZHITHODE	KSEB	HYDRO-HYDRO	KERALA	4.80	361.00
KANJIKKODE WIND FARM	KSEB	WIND-WIND	KERALA	2.03	361.00
KOZHICODE DG + BRAHMAPURAM DG	KSEB	THERMAL-DIESEL	KERALA	234.60	361.00
MINIOCY	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	2.80	16.25
KAVARATTI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	3.20	16.25
AMINI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.90	16.25
ANDROTT	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	2.75	16.25
KALPENI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.25	16.25
AGATTI	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.10	16.25
KADMAT	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.65	16.25
KILTAN	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	1.00	16.25
CHETLET	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	0.50	16.25
BITRA	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	0.08	16.25
BANGARAM	LAKSHADEEP \$	THERMAL-DIESEL	LAKSHADWEEP	0.18	16.25
KARAIKAL CCPP	PUDUCHERRY	THERMAL-GAS	PUDUCHERRY	32.50	302.07
ENNORE	TNEB	THERMAL-COAL	TAMIL NADU	450.00	415.87
METTUR	TNEB	THERMAL-COAL	TAMIL NADU	840.00	415.87
NORTH CHENNAI	TNEB	THERMAL-COAL	TAMIL NADU	1050.00	415.87
TUTICORIN	TNEB	THERMAL-COAL	TAMIL NADU	630.00	415.87
BASIN BRIDGE	TNEB	THERMAL-N	TAMIL NADU	120.00	415.87
KOVILKALAPPAL	TNEB	THERMAL-GAS	TAMIL NADU	107.88	415.87
VALUTHUR	TNEB	THERMAL-GAS	TAMIL NADU	95.00	415.87
KUTTALAM	TNEB	THERMAL-GAS	TAMIL NADU	101.00	415.87
PYKARA	TNEB	HYDRO-HYDRO	TAMIL NADU	69.95	415.87
PYKARA MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	2.00	415.87
MOYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	36.00	415.87
MARAVAKANDY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.75	415.87
KUNDAH-II	TNEB	HYDRO-HYDRO	TAMIL NADU	175.00	415.87
KUNDAH-III	TNEB	HYDRO-HYDRO	TAMIL NADU	180.00	415.87
KUNDAH-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	100.00	415.87
KUNDAH-V	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
KUNDAH-VI (PARSON VALLEY)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
METTUR DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	50.00	415.87
METTUR TUNNEL	TNEB	HYDRO-HYDRO	TAMIL NADU	200.00	415.87
BARRIAGE-I	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-II	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-III	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BARRIAGE-IV	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
BAVANI SAGAR	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
BHAVANI SAGAR RBC	TNEB	HYDRO-HYDRO	TAMIL NADU	8.00	415.87
POONACHI MICRO	TNEB	HYDRO-HYDRO	TAMIL NADU	1.00	415.87
SATHANOOR	TNEB	HYDRO-HYDRO	TAMIL NADU	7.50	415.87
MUKURTHY	TNEB	HYDRO-HYDRO	TAMIL NADU	0.70	415.87
THIRUMURTHY DAM	TNEB	HYDRO-HYDRO	TAMIL NADU	1.95	415.87
PERIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	140.00	415.87

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
VAIGAI	TNEB	HYDRO-HYDRO	TAMIL NADU	6.00	415.87
SURULIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	35.00	415.87
PAPANASAM	TNEB	HYDRO-HYDRO	TAMIL NADU	32.00	415.87
SERVALAR	TNEB	HYDRO-HYDRO	TAMIL NADU	20.00	415.87
SARKARPATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
ALIYAR	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KADAMPARAI	TNEB	HYDRO-HYDRO	TAMIL NADU	400.00	415.87
SHOLAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	70.00	415.87
SHOLAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	25.00	415.87
KODAYAR-I	TNEB	HYDRO-HYDRO	TAMIL NADU	60.00	415.87
KODAYAR-II	TNEB	HYDRO-HYDRO	TAMIL NADU	40.00	415.87
ALIYAR MINI	TNEB	HYDRO-HYDRO	TAMIL NADU	2.50	415.87
PYKARA ULTIMATE	TNEB	HYDRO-HYDRO	TAMIL NADU	150.00	415.87
AMARAVATHY	TNEB	HYDRO-HYDRO	TAMIL NADU	4.00	415.87
PERUNCHANI	TNEB	HYDRO-HYDRO	TAMIL NADU	1.30	415.87
BHAVANI KATTALAI (BKB)	TNEB	HYDRO-HYDRO	TAMIL NADU	30.00	415.87
GANGREL HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	10.00	144.00
BANGO HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	120.00	144.00
MINI HYDEL	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	0.85	144.00
SIKASAR HEP	CSPGCL	HYDRO-HYDRO	CHHATTISGARH	7.00	144.00
BSES KERALA POWER LTD.	BSES KERALA ^{SS}	THERMAL-N	KERALA	165.00	913.00
GMR POWER CORPORATION LTD.	GMR POWER COR.LTD.	THERMAL-LSHS	TAMIL NADU	200.00	858.00
GMR BARGE MOUNTED CC POWER PLANT	GMR BMCC POWER PLANT	THERMAL-GAS	ANDHRA PRADESH	240.34	379.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	216.82	238.00
JEGURUPADU POWER PLANT	GVK INDUSTRIES LIMITED.	THERMAL-GAS	ANDHRA PRADESH	228.85	260.00
GVK GAUTAMI POWER LIMITED.	GVK GAUTAMI	THERMAL-GAS	ANDHRA PRADESH	468.57	268.02
JSW(JINDAL) ENERGY LIMITED	JSW(JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	260.00	509.00
JSW(JINDAL) ENERGY LIMITED	JSW(JINDAL) ENERGY LTD.	THERMAL-COAL	KARNATAKA	600.00	455.00
LVS POWER	LVS POWER LIMITED. ^{SS}	THERMAL-LSHS	ANDHRA PRADESH	36.80	796.00
MADURAI POWER	MADURAI POWER CORP.	THERMAL-LSFO	TAMIL NADU	106.00	1043.50
PPN POWER GENERATING COM. PVT. LTD.	PPN POWER ^{SS}	THERMAL-N	TAMIL NADU	330.50	382.00
RINFRA-SPS	RELIANCE INFRAS. LTD.	THERMAL-G/N	ANDHRA PRADESH	220.00	285.00
SAMALPATTI POWER COMPANY PVT. LTD.	SAMALPATTI PCPL	THERMAL-LSHS	TAMIL NADU	105.66	1019.63
KONASEEMA GAS POWER LTD.	KONASEEMA GAS	THERMAL-GAS	ANDHRA PRADESH	445.00	175.00
UDUPI POWER CORPORATION LTD.	UDUPI POWER ^{SS}	THERMAL-COAL	KARNATAKA	1200.00	384.00
SPECTRUM POWER GENERATION LTD.	SPECTRUM PG LTD.	THERMAL-GAS/N	ANDHRA PRADESH	205.25	244.29
BELGAUM DG	TATA POWER COMPANY LTD.	THERMAL-DIESEL	KARNATAKA	81.25	708.00
GMR VEMAGIRI POWER GENERATION LTD.	VEMAGIRI PGL	THERMAL- GAS	ANDHRA PRADESH	388.50	267.00
BOKARO 'B' TPS	DVC	THERMAL-COAL	JHARKHAND	630.00	335.00
CHANDRAPURA(DVC) TPS	DVC	THERMAL-COAL	JHARKHAND	390.00	335.00
DURGAPUR TPS	DVC	THERMAL-COAL	WEST BENGAL	350.00	335.00
GTS, MAITHON	DVC	THERMAL-GAS	JHARKHAND	82.50	335.00
MEJIA TPS	DVC	THERMAL-COAL	WEST BENGAL	1340.00	335.00
MAITHON HPS.	DVC	HYDRO-HYDRO	WEST BENGAL	63.20	335.00
PANCHET HPS.	DVC	HYDRO-HYDRO	JHARKHAND	80.00	335.00
TILLAYA HPS.	DVC	HYDRO-HYDRO	JHARKHAND	4.00	335.00
RANGIT HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	60.00	159.00
TEESTA V HPS	NHPC LTD.	HYDRO-HYDRO	SIKKIM	510.00	150.00
FARAKKA STPS	NTPC LTD.	THERMAL-COAL	WEST BENGAL	1600.00	365.00
KAHALGAON TPS	NTPC LTD.	THERMAL-COAL	BIHAR	2340.00	321.00
TALCHER TPS	NTPC LTD.	THERMAL-COAL	ORISSA	460.00	193.00
TALCHER KANIHA	NTPC LTD.	THERMAL-COAL	ORISSA	3000.00	238.00
KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	440.00	144.00
DSPM TPS KORBA EAST	CSPGCL	THERMAL-COAL	CHHATTISGARH	500.00	144.00
CO-GEN, KAWARDHA	CSPGCL	THERMAL-BUGAS	CHHATTISGARH	6.00	144.00
DHUVRAN CCPP-1	GSECL	THERMAL-GAS	GUJARAT	106.62	381.86
DHUVRAN CCPP-2	GSECL	THERMAL- GAS	GUJARAT	112.45	341.68
GANDHI NAGAR TPS 1-4	GSECL	THERMAL-COAL	GUJARAT	660.00	354.62
GANDHI NAGAR TPS 5	GSECL	THERMAL-COAL	GUJARAT	210.00	313.39
KUTCH LIG. TPS 1-3	GSECL	THERMAL-LIG	GUJARAT	215.00	265.32
KUTCH LIG. TPS 4	GSECL	THERMAL-LIG	GUJARAT	75.00	363.69
SIKKA TPS 4	GSECL	THERMAL-COAL	GUJARAT	240.00	379.62
UKAI TPS	GSECL	THERMAL-COAL	GUJARAT	850.00	231.09
UTRAN I	GSECL	THERMAL-GAS	GUJARAT	135.00	314.55
UTRAN II	GSECL	THERMAL-GAS	GUJARAT	374.57	344.82
WANAKBORI TPS 1-6	GSECL	THERMAL-COAL	GUJARAT	1260.00	287.86
WANAKBORI TPS 7	GSECL	THERMAL-COAL	GUJARAT	210.00	301.02
KADANA HPS	GSECL	HYDRO-HYDRO	GUJARAT	242.00	597.97
UKAI HPS	GSECL	HYDRO-HYDRO	GUJARAT	305.00	63.29
BANSAGAR-II & III +TONS +JHINNA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	425.00	191.00
RANI AVANTI BAI-BARGI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	90.00	47.00
GANDHI SAGAR HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	115.00	211.00
SANJAY GANDHI HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	20.00	146.00
MADHIKHERA HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	60.00	917.00
PENCH HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	160.00	61.00
RAJGHAT HPS	MPPGCL	HYDRO-HYDRO	MADHYA PRADESH	45.00	228.00
AMARKANTAK PH-II TPS	MPPGCL	THERMAL-COAL	MADHYA PRADESH	450.00	222.00
SANJAY GANDHI TPH/SGTPS PH-I, II & III	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1340.00	239.00

Name of Utility/Power Station	UTILITY	Energy Source- Coal/Gas/ Naptha/LSHS/ Diesel/Hydro	State where the unit is located	Installed Capacity(MW)	Rate of Sale of Power (Paise/Kwh)
SATPURA TPH	MPPGCL	THERMAL-COAL	MADHYA PRADESH	1142.50	213.00
BHUSAWAL TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	420.00	320.00
CHANDRAPUR(MAHARASHTRA) STPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	2340.00	240.00
KHAPARKHEDA I	MSPGCL	THERMAL-COAL	MAHARASHTRA	840.00	275.00
KORADI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	620.00	301.00
NASIK TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	880.00	322.00
PARLI TPS	MSPGCL	THERMAL-COAL	MAHARASHTRA	1130.00	315.00
PARAS	MSPGCL	THERMAL-COAL	MAHARASHTRA	500.00	363.00
URAN CCPP	MSPGCL	THERMAL-GAS	MAHARASHTRA	612.00	213.00
KOYANA	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	1920.00	84.00
SMALL HYDRO	MSPGCL	HYDRO-HYDRO	MAHARASHTRA	513.00	82.00
SARDAR SAROVAR PROJECT	SSNNL	HYDRO-HYDRO	GUJARAT	1450.00	205.00
CALCUTTA ELECTRIC SCL	CALCUTTA ELECTRIC SCL	THERMAL-COAL	WEST BENGAL	1225.00	473.00
DISHERGARH POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	12.20	473.00
CHINAKURI POWER STATION	DPSC LTD.	THERMAL-COAL	WEST BENGAL	30.00	473.00
RAJRAPPA	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-WR	JHARKHAND	11.00	557.92
GIDI	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-WR	JHARKHAND	11.00	172.53
MADHUBAND	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-WR	JHARKHAND	11.00	512.35
HIRAKUD POWER	HINDALCO INDUSTRIES LTD.	THERMAL-COAL	ORISSA	367.50	300.70
JOJOBERA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	67.50	169.00
JOJOBERA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	156.00
JOJOBERA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	153.00
JOJOBERA UNIT 4	TATA POWER COMPANY LTD.	THERMAL-COAL	JHARKHAND	120.00	159.00
HALDIA UNIT 1	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 2	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	45.00	336.00
HALDIA UNIT 3	TATA POWER COMPANY LTD.	THERMAL-WHR	WEST BENGAL	30.00	336.00
STERLITE ENERGY LTD. JHARSUGUDA	VEDANTA ^{\$\$}	THERMAL-COAL	ORISSA	2400.00	369.00
LOKTAK HPS.	NHPC LTD.	HYDRO-HYDRO	MANIPUR	105.00	230.00
AGARTALA GT	NEEPCO	THERMAL-GAS	TRIPURA	84.00	304.52
ASSAM GAS BASED POWER PLANT	NEEPCO	THERMAL-GAS	ASSAM	291.00	270.60
DOYANG HPS.	NEEPCO	HYDRO-HYDRO	NAGALAND	75.00	283.74
KOPILO HPS.(KOPILO+KHANDONG+KOPILO-II)	NEEPCO	HYDRO-HYDRO	ASSAM	275.00	82.75
RANGANADI HPS.	NEEPCO	HYDRO-HYDRO	ARUNACHAL PRADESH	405.00	228.48
KARBI LANGPI HPS.	ASSAM POWER GENCO	HYDRO-HYDRO	ASSAM	100.00	177.25
LAKUWA TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	120.00	310.20
NAMRUP TPS	ASSAM POWER GENCO	THERMAL-GAS	ASSAM	119.50	261.36
MINI MICRO HYDEL (76 Stations)	GOVT. OF ARUNACHAL PRADESH ⁰	HYDRO-HYDRO	ARUNACHAL PRADESH	57.63	
LIKIMRO HEP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.02	270.00
TELANGSAO MHP	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.60	270.00
DUILUMROI MHP -I	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.54	270.00
DUILUMROI MHP -II	GOVT. OF NAGALAND	HYDRO-HYDRO	NAGALAND	0.20	270.00
LEIMAKHONG	MANIPUR ELEC. DEPTT.	HYDRO-HYDRO	MANIPUR	0.60	315.00
HEAVY FUEL BASE POWER PLANT	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	36.00	315.00
IMPHAL POWER HOUSE	MANIPUR ELEC. DEPTT.	THERMAL-DIESEL	MANIPUR	4.83	315.00
UMIAM I-III, UMTRU IV, UMTRU & SONAPANI	MEGHALAYA ENE. COR. LTD	HYDRO-HYDRO	MEGHALAYA	186.70	344.19
SERLUI-A	MIZORAM POWER ELECT. [#]	HYDRO-HYDRO	MIZORAM	100.00	316.00
TUIPUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	110.00
MAICHARM -I	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	2.00	95.00
TUIPANGLUI	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	72.00
KAU TLABUNG	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	3.00	72.00
LAMSIAL	MIZORAM POWER ELECT.	HYDRO-HYDRO	MIZORAM	0.50	90.00
BARAMURA GT	TRIPURA SECL ^{\$\$\$}	THERMAL-GAS	TRIPURA	21.00	285.18
ROKHIA GT	TRIPURA SECL ^{\$\$\$}	THERMAL-GAS	TRIPURA	74.00	285.18
GUMTI HPS.	TRIPURA SECL ^{\$\$\$}	HYDRO-HYDRO	TRIPURA	15.00	285.18
BANSKANDI	EASTERN INDIA POWERTECH ^{\$\$}	THERMAL-GAS	ASSAM	15.50	392.75
					296.59
Note					
LIG: Lignite; MMH; Mini Micro Hydel; N: Naptha; WHR: Waste Heat Recovery & WR: Washery Rejects.					
^ψ : The energy generated by BBMB at its various project stations is transmitted to partner state constituents in the agreed ratio against which the expenditure is borne by them					
^ψ : As rate of Sale of power has not been indicated by the state generating utilities, the figures correspond to Cost of generation.					
^{ψψ} : As rate of Sale of power has not been indicated by the generating utilities, the figures correspond to Cost of generation.					
\$\$\$: Data not received so far hence old data taken (2009-10)					
0 : Govt. of Arunachal Pradesh not provided the Cost of generation and Rate of sale of Power					