



Monthly progress Report of Central Funded Schemes

- (1) North-Eastern Region Power System Improvement Project (NERPSIP)**
- (2) Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim**
- (3) 220kV Transmission System from Alusteng (Srinagar) to Leh (via Drass, Kargil, Khalsti and Leh Sub-station in Jammu & Kashmir (J&K))**
- (4) Prime Minister Development Package-2015**
- (5) Prime Minister's Reconstruction Plan- 2004**

(As on 31.05.2021)

**Govt. of India
Ministry of Power
Central Electricity Authority
New Delhi**

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Contents

Sl. No.	Transmission Project	Executing agency	Page No.
1.	North-Eastern Region Power System Improvement Project for Assam, Manipur, Meghalaya, Mizoram, Nagaland and Tripura (NERPSIP)	PGCIL	3
2.	Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim	PGCIL	90
3.	220kV Transmission System from Alusteng (Srinagar) to Leh (via Drass, Kargil, Khalsti and Leh Sub-station in Jammu & Kashmir (J&K))	PGCIL	135
4.	Prime Minister Development Package-2015	RECTPCL, JKPDD, PGCIL	140
5.	PRIME MINISTER'S RECONSTRUCTION PLAN- 2004	JKPDD	157

Total Transmission Projects : 05
Transmission Projects Completed : 1
Transmission Projects Cancelled : 0
Transmission Projects yet to be awarded : 0*
Transmission Projects under construction : 4

* Some of the transmission works (Line & S/S) under transmission projects at Sl. No. 2&4 are yet to be awarded.

1. North-Eastern Region Power System Improvement Project (NERPSIP)

Background

Implementation of this project (as central Sector Scheme, with funding on 50:50 basis by Gol & World Bank) would strengthen the Intra-State transmission & Distribution infrastructure of six states of North Eastern Region (Assam, Meghalaya, Manipur, Mizoram, Nagaland and Tripura); improve its connectivity to the upcoming load centers, and thus would extend the benefits of the grid-connected power to all the consumers. The project would also provide the required grid connectivity to such villages and towns of the States, where development of distribution system at the downstream level has been taking place under Gol sponsored RGGVY/ APDRP/ R-APDRP schemes. NERPSIP covers many transmission & distribution lines & sub-stations at 33kV, 66kV, 132kV and 220kV voltage levels.

General Details

Date of Govt. approval	: Nov 2014
Implementing Agency	: PGCIL
Sanctioned Cost (Rs. crs)	: 6700 (at Oct, 2018 price level)
RCE	: Approved on 24.12.2020
Funding	: 50:50 (Govt. of India: World Bank)
Revised Completion schedule	: December 2021
Initial Sanctioned Cost (Rs. crs)	: 5111.33 (at Feb, 2014 price level)
Initial Date of Govt. approval	: Nov, 2014
Initial Completion schedule	: December 2018 (48 months from date of release of 1 st installment)

Summary

State	Packages						
	Transmission Lines	Substations	Distribution Systems	Transformers	Pile Works for Transmission Lines	Telecom Equipment	Total
Assam	5 (TW-02, TW-04, TW-05, TW-07*, OPGW live line stringing package)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)	1 (Transformer)	1 (Pile)		15
Meghalaya	2 (TW-01, TW-02)	2 (SS-01, SS-02)	3 (DMS-01 to DMS-03)				7
Manipur	Clubbed with Nagaland TW-06	3 (SS-01 to SS-03)	4 (DMS-01 to DMS-04)				7
Mizoram	1 (TW-01)	2 (SS-01, SS-02)					3
Nagaland	3 (TW-01, TW-05, TW-06)	4 (SS-01 to SS-04)	4 (DMS-01 to DMS-04)			1 (Telecom Equip.)	12
Tripura	3 (TW-01 to TW-03)	3 (SS-01 to SS-03)	5 (DMS-01 to DMS-05)				11

*ASM-TW-07 (Transmission Line Package) awarded to M/s Simplex was terminated in Sep'20 due to non-performance of the agency. Package is reawarded to M/s KEC in Jan'21.
State wise Infrastructure to be created in Transmission/Sub-transmission and Distribution for NERPSIP is tabulated below:

Transmission/ Sub-transmission (132 kV & above)				Distribution (Not below 33kV)		
Name of State	Line (ckms.)	New S/s (Nos)	Total MVA (New & Augmentation)	Line (cKms.)	New S/s (Nos)	Total MVA (New & Augmentation)
Assam	383	11	1615.32	479	16	240
Manipur	310	2	139.18	131	13	240.10

Meghalaya	416	3	940	263	11	135
Mizoram	144	3	108.32	5.1	1	6.3
Nagaland	344	5	245	76.5	10	190
Tripura	482	9	1389.50	1096	34	450.55
Total	2079	33	4437.32	2050.60	85	1261.95

Details of Packages:

ASSAM:

1. ASSAM SS – 01:

- i. 132/33 kV Silapathar S/S
- ii. 132/33 kV Tezpur S/S
- iii. Extension of 132/33 kV Dhemaji S/S
- iv. Extension of 132/33 kV Existing Sonabil S/S
- v. Augmentation of 220 kV Samaguri S/S

2. ASSAM SS – 02 :

220/132 kV Behiating S/S

132/33 kV Chapakhowa S/S

132/33 kV Sarupathar S/S

132/33kV Teok S/S

220kV Tinsukia S/S Extn

132/33kV Rupai S/S Extn

3. ASSAM SS – 03 :

132/33 kV Tangla S/S

132/33 kV Hazo S/S

132/33 kV Kahilipara S/S Extn

132/33 kV Dhaligaon S/S Augmentation

220/132 kV Rangia S/S Extn

4. ASSAM SS – 04 :

- i. 132/33kV GIS at Paltanbazar
- ii. 132/33kV GIS at GMCH
- iii. 220/132/33kV GIS at Amingaon
- iv. Extn of 132 kV Kamakhya SS
- v. 132 kV S/C Underground Cable Kamakhya – Paltan Bazar (6 kms.)
- vi. 220kV Underground cable from Amingaon to Rangia (2 Kms.)
- vii. 132kV Underground cable from GMCH to Kahilipara (6.4 Kms.)

5. ASSAM DMS– 01 :

- i. 33/11kV Silapathar-II (New)s/s-2X5 MVA
- ii. 33/11kV Hathimurah-2 (New)s/s-2X5 MVA
- iii. 33/11kV Mailo(New)s/s-2X5 MVA
- iv. 33/11kV LGM hospital (New) s/s - 2X10 MVA
- v. Bay addition at Parowa existing SS -1no.
- vi. Bay addition at Dolabari Existing s/s -1 no.
- vii. Bay addition at Samguri Existing 132/kv S/s -1no
- viii. Bay addition at Existing Shakardeo Nagar 220/132/33 SS-1no.
- ix. 33kV bay addition at existing Silapathar s/s-1no.
- x. 33kV line on ACSR WOLF from 132/33kV Tezpur (New) s/s to 33/11kV LGM hospital (New)s/s -2 x 10MVA -7 KM.
- xi. 33kV line from 132/33kV Tezpur (New) s/s to Parowa Existing s/s-7KM
- xii. 33kV line from 132/33kV Tezpur (New) s/s to Dolabari Existing s/s-5 KM.
- xiii. 33kV line from 132/33kV Silapathar (New) s/s to Silapathar-II (New) S/s-35km
- xiv. 33kV line from 132/33kV Silapathar (New) s/s to existing Silapathar- 5km
- xv. 33kV line from 132/33kV Existing Samaguri s/s to 33/11kV Hathimurah-2 (New)s/s-30KM
- I. 33kV line from Existing Shakardev Nagar 220/132/33 SS to 33/11kV Mailo (New)s/s -30 KM

6. ASSAM DMS– 02 :

- i. 33/11kV Romai (New)s/s-2X10 MVA
- ii. 33/11kV Bogibil (New)s/s-2X5 MVA
- iii. 33/11kV Dibrugarh (New)s/s-2X10 MVA
- iv. Bay addition at Dibrugarh Existing 132/33kv S/s -1nos
- v. Bay addition at Behiating Existing 132/33kv S/s -1nos

Bay addition each at following Existing 33/11kV S/s.

- vi. Chapakhowa Existing 33/11kV S/s-1nos.
- vii. Barapathar Existing 33/11kV S/s-1no.
- viii. Sarupathar Existing 33/11kV S/s-1no.
- ix. Sariajhan Existing 33/11kV S/s-1no.
- x. Teok Existing 33/11kV S/s-1no.
- xi. Kakojaan Existing 33/11kV S/s-1no.
- xii. Zangi Existing 33/11kV S/s-1no.
- xiii. Amguri Existing 33/11kV S/s-1no.
- xiv. 33kV line from 132/33kV Existing Dibrugarh s/s to 33/11kV Romai (New)s/s - 17 KM
- xv. 33kV line from 220/132kV Behiating (New) s/s to 33/11kV Bogibil (New)s/s -10 KM
- xvi. 33kV line from 220/132kV Behiating (New) s/s to 33/11kV Dibrugarh (New)s/s -15 KM
- xvii. 33kV line from 132/33 kV Chapakhowa (New) s/s to 33/11kV Chapakhowa existing s/s -10 KM.
- xviii. 33kV line from 132/33kV Sarupathar (New) s/s to Barapathar Existing 33/11kV S/s-12KM.
- xix. 33kV line from 132/33kV Sarupathar (New) s/s to Sarupathar Existing 33/11kV S/s-5KM.
- xx. 33kV line from 132/33kV Sarupathar (New) s/s to Sariajhan Existing 33/11kV S/s-20KM.
- xxi. 33kV line from 132/33kV Teok (New) s/s to Teok Existing 33/11kV S/s-5KM.
- xxii. 33kV line from 132/33kV Teok (New) s/s to Kakojaan Existing 33/11kV S/s-15KM.
- xxiii. 33kV line from 132/33kV Teok (New) s/s to Zangi Existing 33/11kV S/s-15KM.
- xxiv. 33kV line from 132/33kV Teok (New) s/s to Amguri Existing 33/11kV S/s-22KM.

7. ASSAM DMS– 03 :

- i. 33/11kV Harsingha (New)s/s-2X5 MVA
- ii. 33/11kV Sesa (New)s/s-2X5 MVA
- iii. 33/11kV Ramdiya (New)s/s-2X5 MVA
- iv. 33/11kV Domdoma-Hazo (New)s/s-2X5 MVA
- v. 33/11kV Chabipool - (New) s/s-2X10 MVA2.

Bay addition at following Existing 33/11kV S/s.

- vi. Paneri Existing 33/11kV S/s-1nos.
- vii. Kalaigaon Existing 33/11kV S/s -1nos.
- viii. Khairabari Existing 33/11kV S/s-1nos.
- ix. Tangla Existing 33/11kV S/s-1nos.
- x. Bay addition at 33/11kV Mukalmuwa existing s/s -1nos.
- xi. Bay addition at Existing paltan bazaar S/s-2 nos.
- xii. Bay addition at Existing judges field S/s-1nos.
- xiii. Bay addition at Existing Jail (Fency bazaar) S/s-1nos.
- xiv. 33kV line from 132/33kV Tangla (New) s/s to harsingha (New)s/s -12 km
- xv. 33kV line from 132/33kV Tangla (New) s/s to Paneri Existing 33/11kV S/s -20 km
- xvi. 33kV line from 132/33kV Tangla (New) s/s to Existing Kalaigaon 33/11kV S/s -20 km

- xvii. 33kV line from 132/33kV Tangla (New) s/s to Existing Khairabari 33/11kV S/s -10 km
- xviii. 33kV line from 132/33kV Tangla (New) s/s to Existing Tangla 33/11kV S/s -10 km
- xix. 33kV line from 132/33 kV Hazo (New) s/s to 33/11kV Sesa (New)s/s -15 KM
- xx. 33kV line from 132/33 kV Hazo (New) s/s to 33/11kV Ramdiya (New)s/s -12 KM
- xxi. 33kV line from 132/33 kV Hazo (New) s/s to 33/11kV domdoma-hazo (New)s/s -10 KM
- xxii. 33kV line from 132/33 kV Hazo (New) s/s to 33/11kV Mukalmuwa existing s/s -25 KM

8. ASSAM DMS– 04:

33/11kV GS Road -(New) GIS s/s-2X10 MVA
 33/11kV GMC-2 -(New) GIS s/s-2X10 MVA
 33/11kV Tarun Nagar -(New) GIS s/s-2X10 MVA
 33/11kV - Arya College (New) GIS s/s-2X10 MVA
 Bay addition at Existing GMC S/s-1nos.
 Bay addition at Existing Ullobari S/s-2nos.
 33kv U/G cabling from 132/33kV Guwahati M.C. (New) s/s to GS Road -(New) GIS s/s-14KM
 33kv U/G cabling from 132/33kV Guwahati M.C. (New) s/s to GMC-2-(New) GIS s/s-10KM
 33kv U/G cabling from 132/33kV Paltanbazar s/s to Tarun Nagar -(New) GIS s/s-10KM
 33kv U/G cabling from 132/33kV Guwahati M.C. (New) s/s to Arya College -(New) GIS s/s-12KM
 33kv U/G cabling from 132/33kV Guwahati M.C. (New) s/s to GMC Existing s/s-5KM
 33kv U/G cabling-(double circuit) from 132/33kV Guwahati M.C. (New) s/s to Ullobari Existing s/s-10KM
 33kv U/G cabling from 132/33kV Guwahati M.C. (New) s/s to Chabipool -(New) s/s -4 KM
 33kv U/G cabling-(double circuit) from 132/33kV Paltanbazar (New) s/s to Existing paltan bazaar s/s-2 KM
 33kv U/G cabling from 132/33kV Paltanbazar (New) s/s to Judes field Existing s/s-5 KM
 33kv U/G cabling from 132/33kV Paltanbazar (New) s/s to Jail(Fency bazaar) Existing s/s-4 KM

9. ASSAM TR– 01:

- i. 2 x 160MVA, 220/132kV 3-Ph Auto Transformer at Amingaon (New) GIS s/s
- ii. 2 x160MVA, 220/132kV 3-Ph Auto Transformer at Samaguri s/s (Augm)
- iii. 2 x 100MVA, 220/132kV 3-Ph Auto Transformer at Behiating (New) s/s
- iv. 2 x50MVA, 132/33kV 3-Ph Power Transformer at Dhaligaon s/s (Augm)
- v. 2x50MVA, 132/33kV 3-Ph Power Transformer at Guwahti Medical College (GMC) (New) GIS
- vi. 2 x50MVA, 132/33kV 3-Ph Power Transformer at Paltanbazar (New) GIS
- vii. 2 x 50MVA, 132/33kV 3-Ph Power Transformer at New Tejpur (New) s/s
- viii. 1 x50MVA, 132/33kV 3-Ph Power Transformer at Samaguri s/s (Augm)
- ix. 2 x31.5MVA, 132/33kV 3-Ph Power Transformer at Hazo (New) s/s
- x. 2 x31.5MVA, 132/33kV 3-Ph Power Transformer at Tangla (New) s/s
- xi. 2 x31.5MVA, 132/33kV 3-Ph Power Transformer at Silapathar (New) s/s
- xii. 2 x31.5MVA, 132/33kV 3-Ph Power Transformer at Teok (New) s/s
- xiii. 2 x31.5MVA, 132/33kV 3-Ph Power Transformer at Sarupathar (New) s/s
- xiv. 4 x8.33MVA, 132/33kV 1-Ph Power Transformer at Chapakhowa (New) s/s

10. ASSAM TW-02:

Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line

11. ASSAM TW-04:

Dhemaji – Silapathar 132 kV S/c on D/c line

12. ASSAM TW-05:

- i. Rupai – Chapakhowa 132 kV S/c on D/c line

13. ASSAM TW-07:

- i. Rangia – Amingaon 220 kV D/C line
- ii. LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla
- iii. Amingaon – Hazo 132 kV D/c line
- iv. LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s
- v. LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s
- vi. LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar
- vii. Sonabil – Tezpur (New) 132 kV D/c line
- viii. LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok

MEGHALAYA:

1. MEGHALAYA SS – 01

132/33 kV Substation at Mynkre

132/33 kV Substation at Phulbari

132 kV Ampati (Extension) Substations (2no's 132 KV Bays)

2. MEGHALAYA SS – 02:

220 /132 kV GIS Substation at Mawangap

220 /132 kV GIS Substation at New Shillong

220kV Byrnihat (Killing) AIS Substation Extension

3. MEGHALAYA DMS – 01:

- i. 33/11 kV Mynkre (New Substation)
- ii. 33/11 kV Rymbai (New Substation)
- iii. 33/11 kV Latyrke (New Substation)
- iv. 33/11 kV Byndihati (New Substation)

Lines under Meghalaya DMS-01 package:

132/33 kV S/s at Mynkre to Mynkre 6 KM

132/33 kV S/s at Mynkre to Rymbai 15 KM

132/33 kV S/s at Mynkre to Lumshnong 10 KM

132/33 kV S/s at Mynkre to Latyrke 25 KM

4. MEGHALAYA DMS – 02:

33/11 kV Chibinang(New Substation)

33/11 kV Raksambre (Potamati) (New Substation)

33/11 kV Rajabala (New Substation)

33/11 kV Phulbari (Augmentation)

33/11 kV Tirkila (Bay Extension)

Lines under DMS-02 package:

132/33 kV S/s at Phulbari to Rajballa Bhaitbari 10KM

132/33 kV S/s at Phulbari to Chibinang 6 KM

132/33 kV S/s at Phulbari to 33/11 kV Phulbari Existing S/s 6 KM

132/33 kV S/s at Phulbari to Tapping point on existing 33 kV Tikrikila-Phulbari line 6 KM

Reconductoring (From Racoon to Wolf) Part of existing 33 kV Tikrikila-Phulbari line from tapping point to Tikrikila S/s 30 KM

Existing 33/11 kV S/s at Tikrikila to Raksambre 35 KM

5. MEGHALAYA DMS – 03:

i. 33/11 kV Mawkynre (New Substation)

ii. 33/11 kV Mawpat (New Substation)

iii. 33/11 kV Mawrenkneng (New Substation)

iv. 33/11 kV New Shillong (2x10 MVA) (NewSubstation)

v. 33/11 kV SE Falls (from 5 MVA to 10 MVA) (Augmentation)

vi. 33/11 kV Jongsha (Bay Extension)

Lines under DMS-03 package

220/132/33 kV S/s at New Shillong to Mawpat 25KM.

220/132/33 kV S/s at New Shillong to New Shillong 6 KM.

220/132/33 kV S/s at New Shillong to Mawryngkneng 29 KM

Existing 33/11 kV S/s at Jongksha to Mawkynrew 8 KM.

Existing 33/11 kV S/s at SE Falls to Mawpat 10 KM

LILO of existing Jowai-Landnongkrem to Mawryngkneng 4 KM

Reconductoring (From Racoon to Wolf): Existing Jowai-Landonogkrem-Jongksha Line 35 KM

6. MEGHALAYA TW – 01

- i. 220 kV D/C Byrnihat-Mawngap-New Shillong TL (122 Kms)

7. MEGHALAYA TW -02

- i. 132 kV D/C Phulbari-Ampati TL (69 Kms.)
- ii. LILO of both circuits of 132kV D/C MLHEP-Khleihriat line at Mynkre (34 Kms.)

TRIPURA:

1. TRIPURA SS – 01:

132/33KV Belonia

132/33KV Bagafa

132/33 KV Sabroom

132/33 KV Satchand

2. TRIPURA SS – 02:

132/33kV Rabindra nagar

132/33kV Gokul Nagar

132/33 kV Rokhia (Extn.)

132/33 kV Udaipur (Extn.)

132/33 kV Jirania (Augm.)

3. TRIPURA SS – 03:

132/33kV Mohonpur

132/33kV Manu

132/33 kV Amarpur

132/33 KV Kailasahar

132/33 KV Dharamnagar (Extn.)

132/33 KV Ambassa (Augm.)

132/33 KV Dhalabil (Augm.)

4. TRP-DMS -01:

07 nos. 33/11 kV New S/s at Karbook, Muhuripur, Dalak(Chelagang), Chittamara, Maharani, Chechua, Garjee

33 kV Bay addition/augmentation at Rani, Joliabari, Jatanbari, Udaipur, belonia

11 nos. 33kV lines (181 Kms)

5. TRP-DMS -02:

06 nos. 33/11 kV New S/s at Manughat, Srinagar, Rupaichari, Ekinpur, Gabardi, Barpathari

33 kV Bay addition/augmentation at Hrishyamukh, Rajnagar, Jolaibari, Silachari S/s.

ii. 13 nos. 33kV lines (226 Kms)

6. TRP-DMS -03:

i. 05 nos. 33/11 kV New S/s at Sekerkote, Golaghati, Durganagar, Nidaya, Nalchar

ii. 33 kV Bay addition/augmentation at Madhupur, Kathalia, Melagarh, , Takarjala, Jangalia, Bishramganj-1, Bishramganj-2 S/s.

iii. 16 nos. 33kV lines (244 Kms)

7. TRP-DMS -04:

i. 10 nos. 33/11 kV New S/s at Khowai, Simna, Barkathal, Bamutia, Lembucherra, Champak Nagar, Ranirbazar, ADC Head Qtr, Taidu, Mugiakami

ii. 33 kV Bay addition/augmentation at Khayerpur, Hezamara, Durjoynagar, Ampura, Telimura, Dhalabil, Jirania S/s.

iii. 20 nos. 33kV lines (247 Kms)

8. TRP-DMS -05:

- i. 06 nos. 33/11 kV New S/s at Jawhar Nagar, Chailengta, Dhumachhera, 82 mile, Tilla Bazar, Durga Chowmohani
- ii. 33 kV Bay addition at Gandacherra, Chawmanu (Salema), Rangrung, P K Bari, Kalaisahar S/s.
- iii. 11 nos. 33kV lines (193 Kms)

9. TRP-TW-01:

- i. Udaipur - Bagafa 132 kV D/C line
- ii. Bagafa – Belonia 132 kV D/C line
- iii. Bagafa – Satchand 132 kV S/c on D/C line
- iv. 132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end

10. TRP-TW-02:(Technofab)

- i. Rabindra Nagar – Rokhia 132 kV D/C line
- ii. LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar
- iii. Rabindra Nagar – Belonia 132 kV D/C line
- iv. Belonia – Sabroom 132 kV D/C line
- v. 132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end

11. TRP-TW-03:

LILO of Ambassa – P. K. Bari 132 kV S/C at Manu
 Kailasahar – Dharmanagar 132 kV D/C line
 LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line
 Udaipur- Amarpur 132 kV D/C line
 132kV Interconnection portion from Manu (Old) S/S to Manu (New) S/S for charging of 132kV Manu - Chawmanu TL

MANIPUR:

1. Manipur-DMS -01:

- 07 nos. 33/11 kV New S/s at Pishum (GIS), Lamphel, Hiyangthang, Andro, Takyel, keithelmanbi, Top Khongangkhang
- ii. 33kV Bay addition at Chandel, Mongsangei, Iroisemba, Kongba S/s.
 07 nos. 33kV lines (58 Kms)

2. Manipur-DMS-02:

- i. 33/11 kV New S/s at Kwakta
- ii. 33/11 kV New S/s at Leimapokpam
- iii. Capacity augmentation of existing 8 nos. S/s at
 Jiribam, Khoupum, Khwairakpan, Moirang
 Khunou, Nambol, Ningthoukhong, Tamenglong, Yaingangpokpi

- iv. Bay addition at Existing 33/11 kV Nambol s/s
- v. LILO of existing 33 kV Moirang - Moirang Khunow line at Kwakta (10 Kms)
- vi. From existing 33/11 kV Nambol s/s to Leimapokpam (10 Kms.)

3. Manipur-DMS-03:

- i. 33/11 kV New S/s at Porompat
- ii. 33/11 kV New S/s at Thangal
- iii. Capacity augmentation of existing 6 nos. S/s Kamjong, Khuman Lampak, Litan, Napetpalli, New Chayang & Saikul
- iv. Bay addition at Existing 33/11 kV Khumanlampak s/s & Existing 33/11 kV Khoupom s/s
- v. From existing 33/11 kV Khumanlampak s/s to Porompat (3 Kms)
- vi. From existing 33/11 kV Khoupom s/s to Thangal (20 Kms)

4. Manipur-DMS-04:

33/11 kV New S/s at Sanjenbam

33/11 kV New S/s at Tuilaphai

Capacity augmentation of existing 3 nos. S/s Karong, Maram & Tadubi

Bay addition at Existing 33/11 kV Napetpalli s/s

33kV line from from existing 33/11 kV Napetpalli s/s to Sanjenbam (10 Kms)

LILO of existing 33 kV Ccpur-Singhat line at Tuilaphai(10 Kms.)

MAN-Tower package scope:

Renovation of Yurembum – Karong - Mao (Manipur-Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line

LILO of Yurembam(Imphal-State) – Karong 132 kV line at Gamphajol

Stringing of Yaingangpokpi - Kongba 132kV line (2ndckt)

Stringing of Kakching - Kongba 132kV line (2ndckt)

LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation

Imphal (PG) - Ningthoukhong 132 kV D/c line

Rengpang-Tamenlong 132kV S/C line on D/C tower

5. MAN-SS-01:

- i. 2x20 MVA, 132/33 kV Gamphajol new sub-station
- ii. Augmentation of Ningthoukhong by addition of 2nd transformer
- iii. 132kV Imphal (PG) (Extension) Substation

6. MAN-SS-02:

Augmentation of Kongba by addition of 3rd transformer
132/33kV Thoubal (Extension) Substation
132kV Kakching (Extension) Substation
132kV Yaingangpokpi (Extension) Substation
132/33kV Ukhrul (Augmentation) Substation

7. MAN-SS-03:

132/33 kV Tamenglong (New) Substation
Augmentation of Rengpang by addition of 2nd transformer
Augmentation of Jiribam by addition of 2nd transformer

NAGALAND:

Nagaland-DMS -01:

- i. 02 nos. 33/11 kV New S/s at Longtho, Longleng Town
- ii. 33 kV Bay addition at Longnak S/s.
- iii. 03 nos. 33kV lines (7.5 Kms)

Nagaland-DMS -02:

06 nos. 33/11 kV New S/s at Mokochung Town Power House, Mokochung Town Hospital Area, Zunheboto south point, Chukitong, Tseminyu & Wokha Power House

33 kV Bay addition at Suruhuto, Akuloto, Pughoboto, Torogonyu, Mokochung S/s,

05 nos. 33kV lines (54 Kms)

NAG-DMS -03:

- i. 33/11 kV New S/s at Lalamati
- ii. 33/11 kV New S/s at Zhadima (New Kohima)
- iii. 33/11 kV New S/s at Pfutsero
- iv. Capacity augmentation of existing 3 nos. S/s Botsa, Chakabhama & ITI Kohima
- v. 33kV line from 220/132/33kV S/s at New Kohima (under construction by state) to Proposed 33 kV S/s at Zhadima (New Kohima) (1 Km)
- vi. 33kV line from Proposed 132/33 KV S/s at Pfutsero to Proposed 33 kV S/s at Pfutsero (3.4 Kms.)

NAG-DMS -04:

- i. 33/11 kV New S/s at Padam Pukhri
- ii. 33/11 kV New S/s at Tizit
- iii. Bay addition at Existing 132/66/33 kV Nagarjan S/s
- iv. Capacity augmentation of existing 2 nos. S/s Industrial Estate & Refferal Hospital
- v. 33kV line from Nagarjan 132/66/33 kv (existing) S/s to Proposed 33 kV S/s at Padam Pukhri (6.6 Kms)

NAG-TW-01:

New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower

6. NAG-TW-05:

New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line

7. NAG-TW-06:

- i. Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c on D/c line
- ii. LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak
- iii. Tuensang – Longleng 132 kV S/c on D/c line
- iv. LILO of Kohima – Wokha 132 kV S/c line at New Kohima
- v. LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero

8. NAG-SS-01:

2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction)
2x10 MVA, 132/33 kV new sub-station at Longleng

9. NAG-SS-02:

- i. 2x25 MVA, 132/33 kV new sub-station at Zunheboto
- ii. 132kV Tuensang Substation Extension
- iii. 132kV Mokokchung(State) Substation Extension
- iv. 220kV Mokokchung (POWERGRID) Substation Extn

10.NAG-SS-03:

2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima
220/132kV New Kohima Substation (extension)

11.NAG-SS-04:

2x25 MVA, 132/33 kV new sub-station at Pfutsero
1x25 MVA, 132/33 kV transformer at Wokha (extension)

12.Nagaland Tel. Equip. Package:

Supply, commission & maintenance of Communication Equipment's for Nagaland, Manipur, Mizoram & Tripura i.e.

SDH: - 160 Nos.

PDH: - 180 Nos.

Mizoram

MIZ-TW-01:

Lungsen – Chawngte 132 kV S/c line (to be charged at 33 kV)

Chawngte – S. Bungtlang 132 kV S/c line via S. Diltlang (to be charged at 33 kV)

132 kV S/C Lunglei-Lungsen Interconnection

2. MIZ-SS-02:

- i. W. Phaileng – Marpara 132 kV S/c line on D/c tower

3. MIZ-SS-01:

New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer

Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA,
132/33 kV transformer with 2x25 MVA 132/33 kV transformer

4. MIZ-SS-02:

- i. New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer
- ii. New 132/33kV sub-station at Marpara

State wise detail progress:

Assam

Total no. of Packages: 15

No. of Awarded Packages: 15

Sl. No	Packages	Description	Remarks
1	5 (TW-02, TW-04, TW-05, TW-07, OPGW live line stringing pkg)	Transmission Lines	All awarded
2	4 (SS-01 to SS-04)	Sub-stations	All awarded
3	4 (DMS-01 to DMS-04)	Distribution system	All awarded
4	1 (Transformer)	Transformers	Awarded
5	1 (Pile)	Pile work for TL	Awarded

Note: Progress of work is getting hampered due to COVID-19 situation.

Transmission line Package Status

1. ASSAM TW-02: Awarded to JV of RCC and Power Mech on 10th Oct'17

Tinsukia – Behiating (new Dibrugarh) 220 kV D/C line

Line Length (km)	:	50
Tower Locations (nos)	:	200
Foundation completed (nos)	:	172
Tower Erected (nos)	:	116
Stringing completed (kms)	:	4.05
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Constraint if any: Works hampered due to Flood and Covid-19.

2. ASSAM TW-04: Awarded to M/s Teems India on 8th Sept'17

Dhemaji – Silapathar 132 kV S/c on D/c line

Line Length (km)	:	36
Tower Locations (nos)	:	123
Foundation completed (nos)	:	106
Tower Erected (nos)	:	85
Stringing completed (kms)	:	10
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Constraint if any: Works hampered due to Flood and Covid-19.

3. ASSAM TW-05: Awarded to JV of RCC and Power Mech on 1st Sept'17

Rupai – Chapakhowa 132 kV S/c on D/c line

Line completed in Mar'21

4. ASSAM TW-07: Awarded to M/s KEC on 15.01.21

Rangia – Amingaon 220 kV D/C line

Line Length(km)	:	33
Tower Locations(nos)	:	103
Foundation completed(nos)	:	04
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

LILO of one circuit of Rangia – Rowta 132 kV D/c line at Tangla

Line Length(km)	:	10
Tower Locations(nos)	:	40
Foundation completed(nos)	:	15
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Amingaon – Hazo 132 kV D/c line

Line Length(km)	:	8.5
Tower Locations(nos)	:	31
Foundation completed(nos)	:	14
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

LILO of Kamalpur – Sishugram 132kV S/c line at Amingaon 220/132kV S/s

Line Length(km)	:	9.3
Tower Locations(nos)	:	34
Foundation completed(nos)	:	02
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Constraints if any: Delay in finalization of land at Amingaon S/Stn.

LILO of Kamalpur – Kamakhya 132kV S/c line at Amingaon 220/132kV S/s

Line Length(km)	:	9.6
Tower Locations (nos)	:	34
Foundation completed (nos)	:	-
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21
Constraints if any: Delay in finalization of land at Amingaon S/Stn.		

LILO of Golaghat – Bokajan 132 kV S/c line at Sarupathar

Line completed in Mar'21

Sonabil – Tezpur (New) 132 kV D/c line

Line Length(km)	:	16
Tower Locations(nos)	:	63
Foundation completed(nos)	:	31
Tower Erected(nos)	:	03
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

LILO of Jorhat (Gormur) – Nazira 132 kV S/c on D/c at Teok

Completed in Feb'21

5. SS-04: Awarded to M/s Techno on 6th May'17

Kamakhya – Paltan Bazar 132 kV S/C Underground Cable

Length of cable (km)	:	4.5
Cable laid (kms)	:	3.5
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

220kV Underground cable from Amingaon to Rangia (2 Kms.)

Length of cable (km)	:	0.5
Cable laid (kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

132kV Underground cable from GMCH to Kahilipara (6.4 Kms.)

Length of cable (km)	:	5.816
Cable laid (kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Sub-station

ASM-SS-01: Awarded to M/s Neccon Power & Infra. Pvt. Ltd. on 12/08/2016

1. 2x31.5 MVA, 132/33 kV new sub-station at Silapathar

Land acquisition	:	Acquired
Civil work (%)	:	70
Equipment received (%)	:	85
Equipment erected (%)	:	55
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: Boundary wall, Transit Camp bldg, CR bldg, Transformer, tower & Eqpt foundation under progress. Tower & Beam erection under process.

Constraint if any: Marshy land, piling work involved.

2. 2x50 MVA, 132/33 kV new sub-station at Tezpur (New)

Completed in Feb'21

3. Augmentation of Samaguri sub-station by replacing existing 200/132 kV, 2x50 MVA transformer by 200/132kV, 2x160 MVA transformer and installation of 132/33kV, 50MVA transformer.

1 no. 220/132 KV, 160 MVA transformer successfully charged in Nov'2018, 1 no 132/33kV, 50MVA transformer charged in Aug'19, remaining 1 no. 220/132 KV, 160 MVA transformer successfully charged in June'20.

4. 132kV Dhemaji (Extension) Substation

Test charging successfully completed in March 2019.

5. 132kV Sonabali (Extension) Substation

Test charging successfully completed in March 19.

ASM-SS-02: Awarded to M/s Neccon Power & Infra. Pvt. Ltd. on 12/08/2016

6. 2x31.5 MVA, 132/33 kV new Sub-station at Teok

Completed in Feb'21

7. 2x100 MVA, 220/132 kV substation at Behiating (New Dibrugarh)

Land acquisition	:	Acquired
Civil work (%)	:	75
Equipment received (%)	:	85
Equipment erected (%)	:	65
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

Remarks: FFPH, Equipment Foundation & Transit Camp building is in progress. Transformer & Tower Foundation completed. Tower erection under progress.

8. 2x31.5 MVA, 132/33 kV new sub-station at Sarupathar

Land acquisition	:	Acquired
Civil work (%)	:	95
Equipment received (%)	:	95
Equipment erected (%)	:	95
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

Remarks: Boundary wall, CRB, FFPH, Eqpt Fdn & Transit Camp Building under progress. Transformer foundation completed. Tower and beam erection completed. Equipment erection, cable trench and Earthmat work under progress.

9. 2x31.5 MVA, 132/33 kV new sub-station at Chapakhowa

Completed in Mar'21

10. 220kV Tinsukia (Extension) Substation

Land acquisition	:	Acquired
Civil work (%)	:	70
Equipment received (%)	:	90
Equipment erected (%)	:	75
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

Remarks: Tower foundation work under progress.

11. 132kV Rupai (Extension) Substation

Commissioned on 30/09/2020

ASM-SS-03: Awarded to M/s Neccon Power & Infra. Pvt. Ltd. on 12/08/2016

12. 2x31.5 MVA, 132/33 kV new sub-station at Tangla

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%)	:	90
Equipment erected (%)	:	85
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

Remarks: Boundary wall, CRB & Transit Camp Building in progress. Transformer foundation, Eqpt Fdn, Tower & Beam erection are completed.

13. 2x31.5 MVA, 132/33 kV new sub-station at Hazo

Land acquisition	:	Acquired
Civil work (%)	:	75
Equipment received (%)	:	85
Equipment erected (%)	:	50
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: CRB, Equipment foundation & Transformer Fdn in progress. Tower foundation completed. Tower and Beam erection under progress.

14. 220kV Rangia (Extension) Substation

Test charged in March 2019.

15. 132kV Kahilipara (Extension) Substation

Test charged in April 2019.

16. Augmentation of Dhaligaon 132/33 kV sub-station by replacing existing 2x25 MVA transformer by 2x50MVA transformer

1 No 50 MVA transformer is successfully charged in Jan'19. 2nd Transformer charged on 3rd October 2020.

ASM-SS-04: Awarded to Joint Venture (JV) of Techno & Seiyuan on 6th May'16.

17. 2x50 MVA, 132/33 kV new sub-station at Paltan Bazar (GIS)

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%)	:	90
Equipment erected (%)	:	65
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: CRB, GIS building, Eqpt Fdn and erection under progress.
Transformer Fdn completed. GIS erection completed.

18. 50 MVA, 132/33 kV new sub-station at Guwahati Medical College (GIS)

Completed in Mar'21

19. 2x160 MVA, 220/132 kV GIS at Amingaon

Land acquisition	:	Acquired
Civil work (%)	:	65
Equipment received (%)	:	50
Equipment erected (%)	:	30
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: Foundation and erection work under progress.

20. 132kV Kamakhya s/s (Extn) Substation – Spare bay of AEGCL located at Kamakhya S/S will be utilised. Only Cable Termination is in the Scope.

ASSAM DMS

ASM-DMS-01: Awarded to M/s Neccon on 20th Oct'16.

21.2X5 MVA, 33/11kV new sub-station at Silapathar-II

Land acquisition	:	Acquired
Civil work (%)	:	65
Equipment received (%)	:	70
Equipment erected	:	35
Scheduled date of completion	:	Dec'18
Anticipated date of com	:	Dec'21

Remarks: Foundation and erection work under progress

22. 2X5 MVA, 33/11kV at Hathimurah-2

Test charged in October 2019.

23. 2X5 MVA, 33/11kV new sub-station at Mailo

Completed in Feb'21

24. 2X10 MVA, 33/11kV new sub-station at LGM hospital

Substation test charged in Oct'20

25. Extension of Parowa S/S

Test charged in Dec'19

26. Extension of Dolabari S/S

Test charged in Oct'20.

27. Extension of Samguri S/S

Test charged in July'19

28. Extn. of Shankardev nagar existing S/S

Test charged in Aug'19

29. Extn. of Silapatahar existing S/S

Test Charged in June'19

ASM-DMS-02: Awarded to M/s S& W on 23rd Dec'16

30. 2X10 MVA, 33/11kV new sub-station at Romai

Completed in Nov'20

31. 2X5 MVA, 33/11kV new sub-station at Bogibil

Substation charged in Feb'20.

32. 2X10 MVA, 33/11kV new sub-station at Dibrugarh

Substation Charged in Aug'20.

33. Extn. of Dibrugarh 132/33kV S/s

Test charged in June 19.

34.Extn. of Chapakhowa 33/11kV S/s

Test charged in June 19.

35.Extn. of Barapathar 33/11kV S/s

Test charged in June 19.

36.Extn. of Sarupathar 33/11kV S/s

Test charged on July'19

37.Extn. of Sariajhan 33/11kV S/s

Test charged in Oct'20

38.Extn. of Teok 33/11kV S/s

Test charged in Sept'19

39.Extn. of Kakojaan 33/11kV S/s

Test charged in Aug'20.

40. Extn. of Janji 33/11kV S/s

Test charged in Dec'19.

41.Extn. of Amguri 33/11kV S/s

Substation completed. Ready for charging in Dec'20.

42. Extn. of Behiating 33/11kV S/s

Test charged in Mar'20.

ASM-DMS-03: Awarded to M/s S&W on 23rd Dec'16

43.2X5 MVA, 33/11kV new sub-station at Harsingha

Test Charged in Nov'20

44. 2X5 MVA, 33/11kV new sub-station at Sesa

Test charged in November 2019.

45. 2X5 MVA, 33/11kV new sub-station at Ramdiya

Test charged in July 2020.

46. 33/11kV new sub-station at Domdoma-Hazo

Substation completed and ready for charging in Dec'20.

47. 2X10 MVA, 33/11kV new sub-station at Chabipool

Commissioned on 30/09/2020

48. Extn. Paneri Existing 33/11kV S/S

Test charged in March 2019.

49. Kalaigaon Existing 33/11kV S/S

Test charged in Dec'20.

50. Tangla Existing 33/11kV S/S

Test charged in Nov'19

51. Khairabari Existing 33/11 kV

Test charged in April'19

52. 33/11kV Mukalmuwa existing S/S

Test charged in April 2019.

53. Existing Paltanbazaar S/S

Test charged in March 2019.

54. Existing Judges Field S/S

Test charged in Dec'19.

55. Existing Jail (Fancy bazaar) S/S

Test charged in April 2019.

ASM-DMS-04: Awarded to M/s NECCON on 8th July'16

56.2X10 MVA, 33/11kV new sub-station at GS Road

Completed in Mar'21

57.2X10 MVA, 33/11kV new sub-station at GMC-2

Completed in Mar'21

58.2X10 MVA 33/11kV new sub-station at Tarun Nagar

Land acquisition	:	Land handed over on 7th Jan'20.
Civil work (%)	:	25
Equipment received (%)	:	80
Equipment erected (%)	:	
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: Foundation work under progress.

59.2X10 MVA, 33/11kV new sub-station at Arya College (New) GIS s/s

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%)	:	95
Equipment erected (%)	:	90
Scheduled date of completion	:	Dec'18
Anticipated date of completion:	:	Dec'21

Remarks: Erection work under progress.

60. Extn. Of Existing GMC S/S

Charged in April 2019.

61. Extn. Of Existing Ulubari S/S

Charged in May'19

Assam DMS lines

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
1	DMS-01 20.10.16	Neccon	132/33kV Silapathar (New) s/s to 33/11 kV Silapathar-II (New) S/s	Dec'18/Dec'21	Pole Erection: 225/301 Stringing: 0/11
2	DMS-01 20.10.16	Neccon	LILO of existing 33 kV Silapathar-Jonai line at 132/33 kV Silapathar new S/	Dec'18	Completed in Mar'21
3	DMS-01 20.10.16	Neccon	Existing 132/33kV Samaguri s/s to 33/11kV Hathimurah- 2 (New)s/s-	Dec'18	Completed in Jun'20
4	DMS-01 20.10.16	Neccon	132/33kV Tezpur (New) s/s to 33/11kV LGM hospital (New)s/s -	Dec'18	Completed in Feb'2021
5	DMS-01 20.10.16	Neccon	132/33kV Tezpur (New) s/s to 33/11kV Parowa Existing s/s-	Dec'18	Line test charged in Oct'20.
6	DMS-01 20.10.16	Neccon	132/33kV Tezpur (New) s/s to 3/11kV Dolabari Existing s/s-	Dec'18	Completed in Feb'2021
7	DMS-01 20.10.16	Neccon	Existing Shankardeo nagar to 33/11kV Mailo (New)s/s	Dec'18/Dec'21	Pole Erection:434/536 Stringing: 0/20
8	DMS-02 23.12.16	S&W	220/132kV Behiating (New) s/s to 33/11kV Bogibil (New)s/s	Dec'18	Completed in Mar'21
9	DMS-02 23.12.16	S&W	220/132kV Behiating (New) s/s to 33/11kV Dibrugarh (New)s/s	Dec'18	Line completed in Mar'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
10	DMS-02 23.12.16	S&W	132/33kV Existing Dibrugarh s/s to 33/11kV Romai (New)s/s	Dec'18/Dec'21	Pole Erection: 320/465 Stringing: 0/17
11	DMS-02 23.12.16	S&W	132/33kV Chapakhowa (New) s/s to 33/11kV Chapakhowa existing s/s	Dec'18	Completed in Jun'20
12	DMS-02 23.12.16	S&W	132/33kV Sarupathar (New) s/s to Barapathar Existing 33/11kV S/s	Dec'18	Completed in Dec'20.
13	DMS-02 23.12.16	S&W	132/33kV Sarupathar (New) s/s to Sarupathar Existing 33/11kV S/s	Dec'18	Completed in Dec'20.
14	DMS-02 23.12.16	S&W	132/33kV Sarupathar (New) s/s to Sariajhan Existing 33/11kV S/s	Dec'18/Aug'21	Pole Erection: 400/ 587 Stringing: 1.5/24
15	DMS-02 23.12.16	S&W	132/33kV Teok (New) s/s to Teok Existing 33/11kV S/s	Dec'18	Completed in Dec'20.
16	DMS-02 23.12.16	S&W	132/33kV Teok (New) s/s to Kakojaan Existing 33/11kV S/s	Dec'18/ Aug'21	Pole Erection: 347/390 Stringing: 2/21
17	DMS-02 23.12.16	S&W	132/33kV Teok (New) s/s to Zangi Existing 33/11kV S/s	Dec'18	Completed in Feb'2021

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
18	DMS-02 23.12.16	S&W	132/33kV Teok (New) s/s to Amguri Existing 33/11kV S/s	Dec'18/ Dec'21	Pole Erection: 55/197 Stringing: 0/8.23
19	DMS-03 23.12.16	S&W	132/33kV Tangla (New) s/s to 33/11kV Harsingha (New)s/s	Dec'18	Completed in Feb'2021
20	DMS-03 23.12.16	S&W	132/33kV Tangla (New) s/s to Paneri Existing 33/11kV S/s	Dec'18	Completed in Mar'21
21	DMS-03 23.12.16	S&W	132/33kV Tangla (New) s/s to Existing Kalaigaon 33/11kV S/s	Dec'18	Completed in Jan'21
22	DMS-03 23.12.16	S&W	132/33kV Tangla (New) s/s to Existing Khairabari 33/11kV S/s	Dec'18/ Dec'21	Completed in Mar'21
23	DMS-03 23.12.16	S&W	132/33kV Tangla (New) s/s to Existing Tangla 33/11kV S/s	Dec'18/	Line test charged in Oct'20.
24	DMS-03 23.12.16	S&W	132/33kV Hazo (New) s/s to 33/11kV Sesa (New)s/s	Dec'18	Completed in Feb'21
25	DMS-03 23.12.16	S&W	132/33kV Hazo (New) s/s to 33/11kV Ramdiya (New)s/s	Dec'18	Completed in Dec'20.
26	DMS-03 23.12.16	S&W	132/33kV Hazo (New) s/s to 33/11kV Domdoma-hazo (New)s/s	Dec'18	Completed in Dec'20.

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
27	DMS-03 23.12.16	S&W	132/33kV Hazo (New) s/s to 33/11kV Mukalmuwa existing s/s	Dec'18/Dec'21	Pole Erection: 663/770 Stringing: 9/29
Underground cable lines					
28	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) s/s to GS Road -(New) GIS s/s	Dec'18	Completed in Nov'2020
29	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) s/s to GMC-2-(New) GIS s/s	Dec'18/	Cable laying completed in Oct'20.
30	DMS-04 08.07.16	Neccon	132/33kV GMC (New) s/s to Tarun Nagar -(New) GIS s/s	Dec'18/Dec21	Land of Tarun Nagar handed over on Jan'2020
31	DMS-04 08.07.16	Neccon	132/33kV GMC (New) s/s to Arya College -(New) s/s	Dec'18/	Completed in Nov'2020
32	DMS-04 08.07.16	Neccon	132/33kV Guwahati M.C. (New) s/s to GMC Existing s/s	Dec'18	Completed in Dec'2020.
33	DMS-04 08.07.16	Neccon	Double Ckt. 132/33kV Guwahati M.C. (New) s/s to Ullubari Existing s/s	Dec'18	Completed in Nov'2020
34	DMS-04 08.07.16	Neccon	132/33kV GMC (New) s/s to Chabipool -(New) s/s changed to Hengrabadri	Dec'18/ Aug'21	Cable laying: 0/4.5
35	DMS-04 08.07.16	Neccon	132/33kV Paltanbazar (New) s/s to Existing Paltan bazaar s/s	Dec'18	Completed in Nov'2020

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
36	DMS-04 08.07.16	Neccon	132/33kV Paltanbazar (New) s/s to Judges field Existing s/s	Dec'18/ Aug'21	Completed in Mar'21
37	DMS-04 08.07.16	Neccon	132/33kV Paltanbazar (New) s/s to Jail(Fency bazaar) Existing s/s	Dec'18	Completed in Feb'2021
38	DMS-04 08.07.16	Neccon	132kV Narengi – 33 kV Bamunimaidam		Scope confirmed in July'19. Survey under progress.
39	DMS-04 08.07.16	Neccon	132kV Narengi – 33kV Uzan Bazar		
40	DMS-04 08.07.16	Neccon	132kV Narengi – 33kV Zoo Road		
41	DMS-04 08.07.16	Neccon	33kV Bamunimaindam – 33kV Chandmari		
42	DMS-04 08.07.16	Neccon	132kV Paltan Bazar to 33kV Stadium		

Meghalaya

Total no. of Packages: 7

No. of Awarded Packages: 7

Sl. No	Packages	Description	Remarks
1	2 (TW-01, TW-02)	Transmission Lines	All awarded
2	2 (SS-01, SS-02)	Sub-stations	
3	3 (DMS-01 to DMS-03)	Distribution system	

Transmission line:

MEG-TW-01: Awarded to M/s Unique on 29th June'16.

Byrnihat (Killing) – Mawngap – New Shillong 220 kV D/c line

Line Length(km)	:	129
Tower Locations(nos)	:	396
Foundation completed(nos)	:	286
Tower Erected(nos)	:	196
Stringing completed(kms)	:	7
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Constraint if any: Severe ROW being encountered.

MEG-TW-02: Awarded to M/s Unique on 29th June'16

LILO of both circuits of MLHEP – Khliehriat 132 kV D/c line at Mynkre

Line completed in Dec'20.

Phulbari – Ampati 132 kV D/c line

Test charged in June'20

Sub-station :

MEG-SS-01: Awarded to M/s Neccon Power & Infra. Pvt. Ltd. on 12/08/2016

1. 2x50 MVA, 132/33 kV new sub-station at Mynkre

Land acquisition	:	Acquired
Civil work (%)	:	60
Equipment received (%)	:	65
Equipment erected (%)	:	45
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: Boundary wall, Transformer, Control room building, Tower & eqpt foundation in progress.

2. 2x50 MVA, 132/33 kV new sub-station at Phulbari

Land acquisition	:	Acquired
Civil work (%)	:	95
Equipment received (%)	:	90
Equipment erected (%)	:	95
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

Remarks: Boundary wall, Transformer, Control room building, Tower & eqpt foundation in progress. Tower, Beam and Equipment erection in progress.

3. 132kV Ampati (Extension) Substation

Completed in Feb'21

MEG-SS-02: Awarded to Joint Venture (JV) of Techno & Seiyuan on 6th June'16

4. 2x160 MVA, 220/132 kV Mawngap GIS

Completed in Feb'21

5. 2x160 MVA, 220/132 kV + 2x50 MVA, 132/33 kV GIS at New Shillong

Substation completed in April'21.

6. 220kV Byrnihat (Killing) AIS Substation Extension

Charged in November 2019

DMS Substation

MEG-DMS-01: Awarded to M/s Neccon on 13th July'16

1. 33/11 kV new sub-station at Mynkre

Substation test charged in Aug'20.

2. 33/11 kV new sub-station at Rymbai

Substation charged in Jan'21.

3. 33/11 kV new sub-station at Latyrke

Substation charged in Feb'20

4. 33/11 kV new sub-station at Byndihati

Completed in Feb'21

MEG-DMS-02: Awarded to M/s Neccon on 13th July'16

5. 33/11 kV new sub-station at Chibinang

Test charged on July'19

6. 33/11 kV new sub-station at Raksambre (Potamati)

Test charged on Sep'19.

7. 33/11 kV new sub-station at Rajaballa Bhaitbari

Land acquisition	:	Acquired
Civil work (%)	:	75
Equipment received (%)	:	80
Equipment erected (%)	:	35
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21
Remarks:	Transformer foundation completed. Boundary wall, tower & eqpt foundation under progress.	

8. Extn. of 33/11 kV Phulbari S/s

2x5 MVA transformer charged.

9. Extn. of 33/11 kV Trikila S/s

Completed in Nov'2020

MEG-DMS-03: Awarded to M/s Neccon on 27th May'16

10. 33/11 kV new sub-station at Mawkynrew

Test charged in June'19

11. 33/11 kV new sub-station at Mawpat

Test charged on Sept'19

12. 33/11 kV new sub-station at Mawrenkneng

Completed in Feb'21

13. 33/11 kV new sub-station at New Shillong

Test charged in Dec'19. :

14 33/11 kV SE Falls (Augmentation)

1 No. 33/11kV, 10MVA Transformer commissioned in Oct'18 & 2nd 10 MVA ICT
Commissioned on Jan'19

15 Extn. of 33/11 kV Jongksha S/s

Commissioned in June'19

Meghalaya DMS Line:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
1.	DMS-01 13.07.16	Neccon	132/33KV Mynkre –Mynkre	Dec'18/Dec'21	Pole Erection: 6/53 Stringing: 0/2
2.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre – Rymbai	Dec'18	Completed in Mar'21
3.	DMS-01 13.07.16	Neccon	132/33KV Mynke – Lumshnong	Dec'18	Completed in Mar'21
4.	DMS-01 13.07.16	Neccon	132/33 KV Mynkre – Latykre	Dec'18	Completed
5.	DMS-02 27.05.16	Neccon	132/33kV Phulbari - Rajballa Bhaitbari	Dec'18	Completed in Mar'21
6.	DMS-02 27.05.16	Neccon	132/33kV Phulbari – Chibinang	Dec'18	Completed
7.	DMS-02 27.05.16	Neccon	33/11kV Tikrila – Raksambre	Dec'18	Completed in Jan'21
8.	DMS-02 27.05.16	Neccon	132/33 KV Phulbari (New) - Phulbari (existing)	Dec'18	Completed in Feb'21
9.	DMS-02 27.05.16	Neccon	LILO of Tikrila - Phulbari at Phulbari(New);	Dec'18	Completed in Feb'21
10.	DMS-02 27.05.16	Neccon	Reconductoring- Racoon to Wolf- Existing 33 kV Tikrila-Phulbari from tapping point to Tikrila SS	Dec'18/ Dec'21	Approval accorded in July'19. Survey under progress.

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
11.	DMS-03 27.05.16	Neccon	220/132/33kV New shillong – Mawpat	Dec'18	Completed in Mar'21
12.	DMS-03 27.05.16	Neccon	33/11kV SE Falls – Mawpat	Dec'18/ Dec'21	Pole Erection: 0/85 Stringing: 0/3
13.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong - New Shillong	Dec'18	Completed in Jan'21
14.	DMS-03 27.05.16	Neccon	220/132/33 KV New Shillong – Mawryngkneng	Dec'18/ Aug'21	Pole Erection: 226/386 Stringing: 0/16
15.	DMS-03 27.05.16	Neccon	LILO of exisiting Jowai- Landnongkrem Line at Mawryngkneng	Dec'18	Completed in Jan'21
16.	DMS-03 27.05.16	Neccon	33/11kV Jongksha- Mawkynrew	Dec'18	Commissioned
17.	DMS-03 27.05.16	Neccon	Reconductoring (From Racoon to Wolf): Existing Jowai- Landonogkrem- Jongksha Line	Dec'18/ Dec'21	Part reconductoring and part new line to be done. Stringing-7.9 km

Mizoram

Total no. of Packages: 3

No. of Awarded Packages: All awarded

Sl. No	Packages	Description	Remarks
1	(TW-01)	Transmission Lines	Awarded
2	(SS-01, SS-02)	Sub-stations	Awarded
		Distribution system	Included in SS-02

Note: Work has been stalled in the state due to COVID-19 situation.

Transmission line

1. **MIZ-TW-01: Awarded to KSA on 20th Sept'17**

i. Lungsen – Chawngte 132 kV S/c line (charged at 33 kV)

Line Length(km) : 31
Tower Locations(nos) : 116
Foundation completed(nos) : 27
Tower Erected(nos) : 09
Stringing completed(kms) : -
Scheduled date of completion : Dec'18
Anticipated date of completion : Dec'21

ii. Chawngte – S. Bungtlang 132 kV S/c line via S. Diltlang (to be charged at 33 kV)

Line Length (km) : 35
Tower Locations (nos) : 122
Foundation completed (nos) :
Tower Erected(nos) : -
Stringing completed(kms) : -
Scheduled date of completion : Dec'18
Anticipated date of completion : Dec'21

iii. 132 kV S/C Lunglei-Lungsen Interconnection

Line Length(km) : 0.6
Tower Locations(nos) : 05
Foundation completed(nos) : 05
Tower Erected(nos) : 05
Stringing completed(kms) : -
Scheduled date of completion : Dec'18
Anticipated date of completion : Dec'21

2. MIZ-SS-02: Awarded to S&W on 13th Oct'17

W. Phaileng – Marpara 132 kV S/c line on D/c tower

Line Length(km)	:	51
Tower Locations(nos)	:	172
Foundation completed(nos)	:	14
Tower Erected(nos)	:	14
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Sub-station

MIZ-SS-01: Awarded to KSA on 2nd Nov'17

New sub-station at Lungsen with 132/33 kV, 2x12.5 MVA transformer

Land acquisition	:	Acquired
Civil work (%)	:	25
Equipment received (%)	:	30
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: Soil investigation completed. Control room in progress.

Augmentation of Lunglei sub-station by replacing existing 2x12.5 MVA, 132/33 kV transformer with 2x25 MVA 132/33 kV transformer

Land acquisition	:	Acquired
Civil work (%)	:	55
Equipment received (%)	:	60
Equipment erected (%)	:	25
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: Transformer, tower and equipment foundation and erection under progress.

2. MIZ-SS-02: Awarded to S&W on 13th Oct'17

New sub-station at W. Phaileng with 132/33 kV, 2x12.5 MVA transformer

Land acquisition	:	Acquired
Civil work (%)	:	45
Equipment received (%)	:	85
Equipment erected (%)	:	010
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks: Foundation work is under progress.

New 132/33kV sub-station at Marpara

Land acquisition : Acquired
Civil work (%) : 45
Equipment received (%) : 80
Equipment erected (%) : 10
Scheduled date of completion : Dec'18
Anticipated date of completion : Dec'21

Remarks: Soil investigation completed. Boundary wall & Control room in progress. Transformer and tower foundation is under progress.

Distribution**MIZ-SS-02: Awarded to S&W on 13th Oct'17**

33/11 kV South Bungtlang (New) Substation S/S

Completed in Mar'21

Aug. 33kV West Paileng SS - addition of 2 new 33kV bays

Scope is completed in Dec'20.

Mizoram DMS Line:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
	SS-02 13.10.17	S&W	132/33kV Lungsan (new) - Lungsan line	Dec'18	Completed in Jan'21

Manipur

Total no. of Packages: 7

No. of Awarded Packages: 7

Sl. No	Packages	Description	Remarks
1	Tower packages	Transmission Lines	Awarded
2	3 (SS-01 to SS-03)	Sub-stations	All awarded
3	4 (DMS-01 to DMS-04)	Distribution system	All awarded

Note: Progress of work is getting hampered due to COVID-19 situation and onset of monsoon.

Transmission line

MAN-Tower package scope: Awarded to Shyama Power on 31st May'18.

Renovation of Yurembum – Karong - Mao (Manipur-Nagaland border) section of Yurembum-Karong-Kohima 132kV S/c line (91 Kms.)

Line Length(km)	:	91
Tower Locations(nos)	:	137(Existing)
Foundation completed(nos)	:	-
Tower Erected/Rectification(nos)	:	137
Stringing completed(kms)	:	78 Km
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Remarks : Renovation work has been completed. In the 7th PSC meeting of 31.01.2020, proposal of MSPCL agreed in principle for diversion of 37 location and 10.65 Kms due to river erosion, gas bottling plant of IOCL, dense population and reduction in ground clearance due to increase of road levels over the years. Work is under progress for agreed scope of works (28 loc., 8km, balance work is being taken up by IOCL).

LILO of Yurembam(Imphal-State) – Karong 132 kV line at Gamphajol (1.4 Kms.)

Line Length(km)	:	1.447
Tower Locations(nos)	:	5
Foundation completed(nos)	:	5
Tower Erected(nos)	:	5
Stringing completed(kms)	:	1.447
Scheduled date of completion	:	Dec'18
Date of completion	:	Line test charged on 16th Sep'19

Stringing of Yaingangpokpi - Kongba 132kV line (2ndckt) (33 Kms.)

Line Length(km)	:	33
Tower Locations(nos)	:	NA
Foundation completed(nos)	:	NA
Tower Erected(nos)	:	NA
Stringing completed(kms)	:	33 Km
Scheduled date of completion	:	Dec'18
Date of completion	:	Line completed in Dec'19

Stringing of Kakching - Kongba 132kV line (2ndckt) (45 Kms.)

Line Length(km)	:	45
Tower Locations(nos)	:	NA
Foundation completed(nos)	:	NA
Tower Erected (nos)	:	NA
Stringing completed (kms)	:	43
Scheduled date of completion	:	Dec'18
Date of completion	:	Line completed in Jan'20.

Scope Deleted - LILO of one circuit of Kongba – Kakching 132 kV D/c line (one ckt existing & other ckt under this scheme) at Thoubal 132/33kV substation (45 Kms.)

Line Length(km)	:	-
Tower Locations(nos)	:	-
Foundation completed(nos)	:	-
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	-
Anticipated date of completion	:	-

Remarks: Scope Deleted

Imphal (PG) - Ningthoukhong 132 kV D/c line (33 Kms.)

Work Completed in Mar'21.

Rengpang-Tamenlong 132kV S/C line on D/C tower (19.5 Kms.)

Line Length(km)	:	22.5
Tower Locations(nos)	:	73
Foundation completed(nos)	:	38
Tower Erected(nos)	:	4
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Remarks: All locations are in reserve forest (56 Ha.). Stage-I issued in Jan'20. Payment deposited to MSPCL. However additional land diminution value, crop/ tree etc. to private dwellers in the line corridor (passing through forest area) has been recommended / advised by District Administration. This involves duplication of compensation payment for which no clear guidelines has been given by the State and no budget provision in DPR/RCE. Communication has been made to Ch. Secretary (Manipur) on 28.10.2020 regarding resolution of the issue. It has been decided in the meeting (chaired by Additional Secretary {trans.}, MoP) held on 16.03.2021 that MSPCL shall compile all the information and present it to Chief Secretary, Manipur for issuance of clear-cut directions. POWERGRID has sent all required document to MSPCL electronically through e-mail on 18.03.2021. MSPCL has sent recommendation of POWERGRID, DC office and forest department (except recommendation of revenue department, which is yet to receive) to Commissioner of Power, Manipur on 03rd May'21. On request of DC, Tamenglong on 11th May'21, concerned village authorities has allowed to commence the constriction work from 18th May'21 to 18th Aug'21 subject to process of compensation payment within three months. POWERGRID shall pay the compensation amount as per direction of Chief Secretary, Manipur office.

Sub-station (New)

MAN-SS-01: Awarded on 3rd Jan'18 to M/s Sterling & Wilson
2x20 MVA, 132/33 kV Gamphajol new sub-station

Land acquisition	:	Acquired
Civil work (%)	:	62
Equipment received (%)	:	65
Equipment erected (%)	:	10
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Soil investigation completed, Boundary wall, Tower & Equip. Fdn. and X-mer Fdn. under progress

Constraint if any

Augmentation of Ningthoukhong by addition of 2nd transformer

Land acquisition	:	Acquired
Civil work (%)	:	35
Equipment received (%)	:	60
Equipment erected (%)	:	05
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Soil investigation completed, contour survey completed.

Constraint if any: Existing store room/staff room needs to be dismantled by MSPCL for execution of work in 33kV switchyard area.

132kV Imphal (PG) (Extension) Substation.

Scheduled date of completion : Dec'18

Remarks: **Works completed in Oct'20.**

Constraint if any:

MAN-SS-02: Awarded on 8th Dec'17 to M/s Shyama Power

Augmentation of Kongba by addition of 3rd transformer + 2 Line Bays:

Scheduled date of completion : Dec'18

Remarks: **1-line bay charged in Dec'19. 2nd line bay charged in July'20. Transformer charged in Oct'20**

Scope Deleted - 132/33kV Thoubal (Extension) Substation

Land acquisition	:	-
Civil work (%)	:	-
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	-
Anticipated date of completion	:	-

Remarks: Scope deleted

Constraint if any

132kV Kakching (Extension) Substation

Remarks: **Bay construction completed, test charged in October'19.**

132kV Yaingangpokpi (Extension) Substation

Remarks: **Bay charged in November 2019.**

132/33kV Ukhrul (Augmentation) Substation

Completed in Feb'21.

MAN-SS-03:Awarded on 3rd Jan'18 to M/s Sterling & Wilson

i. 132/33 kV Tamenglong (New) Substation

Land acquisition	:	Acquired
Civil work (%)	:	37
Equipment received (%)	:	35
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Remarks: Site levelling under progress.

Constraint if any: Forest Dept. informed that the substation land identified for 132/33kV Tamenglong sub-station is situated in un-classified forest (1.831 Ha.). Accordingly forest proposal has been submitted on 29/05/2019. DFO forwarded proposal to CF/CCF in Feb'21. CF/CCF forwarded proposal to NO in Apr'21. Compliance of query raised by NO is under process by DFO.

ii. Extension of Rengpang SS

Land acquisition	:	Acquired
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Scheduled date of completion	:	Dec'18

Remarks: **Substation Completed in Dec'20.**

Constraint if any:

iii. Augmentation of Jiribam by addition of 2nd transformer

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%)	:	80
Equipment erected (%)	:	55

Scheduled date of completion : Dec'18
Anticipated date of completion : Aug'21

Remarks: Tower & Equipment Foundations completed. X-mer foundation under progress.

Constraint if any:

DMS Substataion

MAN-DMS-01 : Awarded to M/s Winpower on 3rd Mar'17

33/11 kV new sub-station at Pishum (GIS)

Work completed in Mar'21.

33/11 kV new sub-station at Lamphel

Land acquisition : Acquired
Civil work (%) : 7
Equipment received (%) : -
Equipment erected (%) : -
Scheduled date of completion : Dec'18
Anticipated date of completion : Oct'21

Remarks: Boundary wall under progress.

Constraint if any : Very low bearing capacity of soil. Alternate land has been handed over on 02.06.2020 by MSPCL.

33/11 kV new sub-station at Hiyangthang

Remarks: **Substation Test charged in Dec'19.**

33/11 kV new sub-station at Andro

Remarks: **Substation Test charged in May'20**

4. 33/11 kV new sub-station at Takyel

Land acquisition : Acquired.

Civil work (%)	:	-
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Remarks:

Constraint if any: **Alternate land handed over in Feb'21.**

5. 33/11 kV new sub-station at New Keithelmanbi

Scheduled date of completion	:	Dec'18
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Remarks: **Substation charged in Feb'20.**

Constraint if any:

6. 33/11 kV new sub-station at Top Khonganggkhong

Scheduled date of completion	:	Dec'18
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Remarks: **Substation charged in Feb'20.**

Constraint if any:

7. Extn. of 33/11 kV Langdum S/s

Remarks: **Bay test charged in October'19.**

8. Extn. of 33/11 kV Mongsangei S/s

Remarks: **Test charged in Jul'19.**

9. Extn. of 33/11 kV Iroisemba S/s

Remarks: **Test charged in Jul'19.**

10. Extn. of 33/11 kV Porompat S/s

Remarks: **Charged in Jun'19.**

Thoubal (Augmentation)

Remarks: **Transformer charged in May'19.**

12. Wangjing (Augmentation)

Remarks: **Trasformer charged in Aug'19.**

13. Leimakhong (Augmentation)

Remarks: Transformer charged in May'19.

Kangpokpi (Augmentation)

Remarks: Transformer charged in Sep'19.

MAN-DMS-02 : Awarded to M/s Winpower on 16th Dec'16

15. 33/11 kV New Substation at Kwakta

Remarks: Substation test charged in Dec'19.

16. 33/11 kV New Substation at Leimapokpam

Remarks: Substation test charged in Jan'20.

17. Ningthoukhong(Augmentation)

Remarks: Charged in Jun'19.

18. Yaingangpokpi(Augmentation)

Remarks: Transformer charged in Sep'19.

19. Nambol(Augmentation)

Remarks: Transformer charged in May'19.

Khwairakpan (Augmentation)

Remarks: Transformer charged in May'19.

21. Moirang Khunou(Augmentation)

Remarks: Transformers charged in Sep'19.

Jiribam(Augmentation)

Remarks: Transformers charged in Sep'19.

23. Khoupum (Augmentation)

Remarks: Both transformers charged in Oct'19.

24. Tamenglong (Augmentation)

Remarks: Transformer charged in Sep'19

Extn. of Nambol (bay addition) s/s

Remarks: Charged in Jun'19.

Extn. of Existing Moriang s/s

Remarks: Charged in Jul'19.

MAN-DMS-03: Awarded to M/s Siddhartha on 18th Mar'16

33/11 kV New Substation at Porompat

Remarks: Charged in Jun'19.

33/11 kV New Substation at Thangal

Scheduled date of completion : Dec'18

Remarks: **Work completed.**

Constraint if any :

29. Aug. of Existing 33/11kV Khuman Lampak
Remarks: Charged in Jan'19.

Extn. of Existing 33/11kV Khoupom
Remarks: Charged in April 2019.

1x5 MVA. Napetpalli (Augmentation)

Remarks: Charged in Nov'18.

32. 1x3.15 MVA Kamjong (Augmentation)
Remarks: Charged in Jun'19

33. 1x3.15 MVA Saikul (Augmentation)
Remarks: ICT Charged in Dec'18

34. 1x3.15 MVA New Chayang (Augmentation)
Remarks: Charged in Nov'18

35. 1x3.15 MVA Litan (Augmentation)
Remarks: Transformer charged in Jan'19.

MAN-DMS-04: Awarded to M/s Siddhartha on 18th Mar'16

33/11 kV New S/s at Sanjenbam

Remarks: Test Charged in Jul'19.

33/11 kV New S/s at Tuilaphai

Remarks: ICT and line charged in Dec'18.

38. Extn. of Existing 33/11kV Napetpalli S/S

Remarks: S/s extension charged in Dec'18.

39. 1x5 MVA Karong (Augmentation)

Remarks: ICT charged in Dec'18

40. 1x3.15 MVA Tadubi (Augmentation)

Remarks: ICT charged in Dec'18.

1x3.15 MVA Maram (Augmentation)

Remarks: ICT charged in Feb'19.

DMS Line:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
1	DMS-04 18.03.16	Siddartha	LILO of existing 33 kV Churachandpur to Thankew line at Tuilaphai	Dec'18	Charged in Dec'18
2	DMS-01 03.03.17	WinPower	LILO of Mongsangei to Kakwa at Pishum Sub-Station	Dec'18	Completed in Feb'21
3	DMS-01 03.03.17	WinPower	Mongsangei to hiyangthang	Dec'18	Charged in Dec'19

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
4	DMS-01 03.03.17	WinPower	LILO of Yurembum-Noney line at Keithelmanbi	Dec'18	Charged in Feb'20
5	DMS-01 03.03.17	WinPower	Iroisemba S/S to Lamphel S/S	Dec'18/Oct'21	Pole Erection: 0/100 Stringing: 0/5
6	DMS-01 03.03.17	WinPower	Existing Iroisemba S/S to Takyel TL	Dec'18/Dec'21	Pole Erection: Stringing: 0/7
7	DMS-01 03.03.17	WinPower	Top Khongnangkhong to Porompat	Dec'18	Charged in Feb'20
8	DMS-01 03.03.17	WinPower	Andro to Langdum S/S	Dec'18	Charged in May'20
9	DMS-02 16.12.16	WinPower	Moirang to Kwakta	Dec'18	Charged in Dec'19
10	DMS-02 16.12.16	WinPower	Existing Nambol S/S to Leinmapokpan	Dec'18	Charged in Jan'20
11	DMS-03 18.03.16	Siddartha	Sanjenbam to Porompat	Dec'18	Charged in Jun'19
12	DMS-03 18.03.16	Siddartha	Existing Khoupom to Thangal	Dec'18	Completed in Jan'21
13	DMS-04 18.03.16	Siddartha	Existing Napetpalli to Sanjembam	Dec'18	Charged in Jun'19

NAGALAND:

Total no. of Packages: 12

No. of Awarded Packages: 12

Sl. No	Packages	Description	Remarks
1	3 (TW-01,TW-05 & TW-06)	Transmission Lines	All awarded.
2	4 (SS-01 to SS-04)	Sub-stations	All awarded.
3	4 (DMS-01 to DMS-04)	Distribution system	All awarded.
4	1 (Telecom Equip.)	Telecom Equipment	Awarded.

Note: Progress of work is getting hampered due to COVID-19 situation and onset of monsoon.

Transmission line:

NAG-TW-01: Awarded to M/s Shyama Power on 20th Sept'17

- i. New Kohima – Mokokchung (PG) 220 kV S/c line on D/c tower

Line Length(km)	:	87
Tower Locations(nos)	:	287
Foundation completed(nos)	:	169
Tower Erected(nos)	:	96
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

NAG-TW-05: Awarded to M/s Shyama Power on 21st Sept'17

- ii. New Kohima (Zadima) – New Secretariat Complex Kohima 132 kV D/c line

Line Length (km)	:	14
Tower Locations(nos)	:	48
Foundation completed (nos)	:	42
Tower Erected(nos)	:	33
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

NAG-TW-06: Awarded to Shyama Power on 31st May'18

- i. Wokha (Doyang River) - Zunheboto – Mokokchung (Nagaland) 132 kV S/c on D/c line

Line Length (km)	:	50.3
Tower Locations (nos)	:	172
Foundation completed (nos)	:	74
Tower Erected (nos)	:	22
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

- ii. LILO of Mokokchung (Nagaland) - Mariani (Assam) 132 kV D/c line at Longnak

Line Length(km)	:	0.8
Tower Locations(nos)	:	05
Foundation completed(nos)	:	05
Tower Erected(nos)	:	05
Stringing completed(kms)	:	0.8
Scheduled date of completion	:	Dec'18
Remarks	:	Works completed in Oct'20.

- iii. Tuensang – Longleng 132 kV S/c on D/c line

Line Length(km)	:	29
Tower Locations(nos)	:	102
Foundation completed(nos)	:	53
Tower Erected(nos)	:	8
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

- iv. LILO of Kohima – Wokha 132 kV S/c line at New Kohima

Work completed in Mar'21.

- v. LILO of Kohima – Meluri (Kiphire) 132 kV S/c line at Pfutsero

Completed in Nov'20

Sub-station:**NAG-SS-01: Awarded to M/s Techno Electric on 5th Dec'17**

- i. 2x25 MVA, 132/33 kV new sub-station at Longnak (Mongkolemba Junction)

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%) :	:	80
Equipment erected (%)	:	60
Scheduled date of completion	:	Dec'18

Anticipated date of completion : Aug'21

Remarks:

Constraint if any:

ii. 2x10 MVA, 132/33 kV new sub-station at Longleng

Land acquisition : Acquired

Civil work (%) : 15

Equipment received (%) : 60

Equipment erected (%) : -

Scheduled date of completion : Dec'18

Anticipated date of completion : Dec'21

Remarks: Soil investigation completed.

Constraint if any: There is approach road problem.

NAG-SS-02: Awarded to M/s Power Mech on 30th Nov'17

i. 2x25 MVA, 132/33 kV new sub-station at Zunheboto

Land acquisition : Acquired

Civil work (%) : 42

Equipment received (%) : 55

Equipment erected (%) : 05

Scheduled date of completion : Dec'18

Anticipated date of completion : Oct'21

Remarks: Soil investigation completed & Site leveling is under progress.

Constraint if any: There is approach road problem.

ii. 132kV Tuensang Substation Extension

Land acquisition : Existing land

Civil work (%) : -

Equipment received (%) : -

Equipment erected (%) : -

Scheduled date of completion : Dec'18

Anticipated date of completion : Dec'21

Remarks: CEA has accorded approval for 2x10 MVA 132/33kV transformers for Tuensang in meeting dated 30.05.19.

Constraint if any: Sufficient land was not available in existing substation.

DoP Nagaland has handed over land on 27th Aug'20. However, offered land is not suitable to accommodate the upgradation work. The proposed upgradation involves additional cost implication of about ₹36 crore. Above cost was not included in RCE as this issue came up later. Matter discussed in 8th PSC meeting of NERPSIP on 17.04.2021 and chair directed CEA to examine the matter in consultation with POWERGRID; DoP, Nagaland and world bank. POWERGRID has already submitted the proposal to CEA for conducting a joint meeting in this regard. Preliminary meeting between CEA and POWERGRID in this regard was held on 21st May'21 for further discussion with DoP, Nagaland and World Bank.

- iii. 132kV Mokokchung(State) Substation Extension

Completed in Nov'20

- iv. 220kV Mokokchung (POWERGRID) Substation Extn

Completed in Apr,21

NAG-SS-03:Awarded to M/s Shyama Power on 14th Dec'17

2x25 MVA, 132/33 kV new sub-station at New Secretariat Complex Kohima

Land acquisition	:	Acquired
Civil work (%)	:	75
Equipment received (%)	:	70
Equipment erected (%)	:	40
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Work has been stopped by villagers from 20.11.20 to 13.01.2021.

Constraint if any:

220/132kV New Kohima Substation (extension)

Completed in Nov'2020

NAG-SS-04:Awarded to M/s PowerMech on 13th Dec'17

- i. **2x25 MVA, 132/33 kV new sub-station at Pfutsero**

Land acquisition	:	Acquired
Civil work (%)	:	27
Equipment received (%)	:	40
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Nov'21

Remarks:

Constraint if any: There is approach road problem.

- ii. **1x25 MVA, 132/33 kV transformer at Wokha (extension)**
Completed in Nov'2020

DMS Substations

NAG-DMS-01: Awarded to JV of Techno & Rausheena on 12th Feb'18

33/11 kV New S/s at Longtho

Completed in Feb'21

33/11 kV New S/s at Longleng Town

Completed in Mar'21.

2. 33kV Bay extension at Longnak

Completed in Nov'2020

3. Augmentation of 33kV Changtongya S/S

Remarks: **Completed in Jan'21.**

Constraint if any:

4. Augmentation of 33kV Mangkolemba S/S

Completed in Nov'2020

NAG-DMS-02 : Awarded to JV of Techno & Rausheena on 11th Jan'18

5. 33/11 kV New S/s at Mokochung Town Power House

Land acquisition	:	Acquired
Civil work (%)	:	-
Equipment received (%)	:	-
Equipment erected (%)	:	
Scheduled date of completion :		Dec'18
Anticipated date of completion:		Dec'21

Remarks: DoP, Nagaland informed in 8th PSC meeting on 17.04.2021 (MoM awaited) that separate land adjacent to existing land has been identified by them and requested POWERGRID to examine the same, whether same is sufficient to accommodate the substation. A joint visit in this regard has already been done and DoP, Nagaland is under process for acquiring the land.

Constraint if any

6. 33/11 kV New S/s at Mokochung Town Hospital Area

Land acquisition	:	Acquired
Civil work (%)	:	60
Equipment received (%)	:	65
Equipment erected (%)	:	-
Scheduled date of completion :		Dec'18

Anticipated date of completion: Aug'21

Remarks: Contour survey & Soil investigation done. X-mer Fdn. completed.
Constraint if any

7. 33/11 kV New S/s at Zunheboto south point

Remarks: **Completed in Jan'21**
Constraint if any

8. 33kV Bay extension at Mokokchung

Remarks: **Completed in Jan'21**
Constraint if any

9. 33kV Bay extension at Suruhuto

Completed in Mar'21.

10. 33kV Bay extension at Akuloto

Remarks: **Completed in Jan'21**
Constraint if any

**11. 33kV Bay extension at Pughoboto
Completed in Nov'2020**

12. 33kV Bay extension at Torogonyu

Remarks:. Substation completed and ready for charging in Dec'20.
Constraint if any

13. Chukitong Existing S/s - Capacity Augmentation

Remarks: **Completed in Jan'21.**
Constraint if any

**14. Tseminyu Existing S/s - Capacity Augmentation
Completed in Apr'21.**

15. Wokha Power House Existing S/s - Capacity Augmentation

Completed in Mar'21.

NAG-DMS-03: Awarded to M/s S&W on 22nd Sep'16

16. 33/11 kV New S/s at Lalmati

Remarks: Charged in Jun'19 and handed over.

17. 33/11 kV New S/s at Zhadima (New Kohima)

Scheduled date of completion : Dec'18

Remarks: Substation charged in Oct'20.

Constraint if any:

18. 33/11 kV New S/s at Pfutsero

Remarks: Substation completed and charged in Dec'20.

Constraint if any:

19. Botsa (Augementation)

Remarks: Charged in Jul'19.

20. Chakabhama (Augementation)

Remarks: Transformer charged in May'19.

21. ITI Kohima (Augementation)

Remarks: 1 no. Transformer charged in Apr'19. 2nd Transformer charged in Sep'19.

NAG-DMS-04: Awarded to M/s S&W on 22nd Sep'16

22. 33/11 kV New S/s at Padam Pukhri

Completed in Mar'21.

23. 33/11 kV New S/s at Tizit

Remarks: One X-mer charged in Oct'19. 2nd transformer charged in Dec'19

24. Extn. of Existing 33/11kV Nagarjan

Remarks: **Bay charged in Dec'19.**

25. Industrial Estate SS (Augementation)

Remarks: **Charged in Mar'19.**

**26. Refferal Hospital SS (Augementation)
Completed in Nov'2020**

DMS Line:

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
1	DMS-01 12.02.18	Techno Power	Existing 33 kV Mok -Mariani line to prop. 33/11 kV Longtho S/s	Dec'18/	Completed in Dec'2020
2	DMS-01 12.02.18	Techno Power	Prop.132/33 kV Longleng S/s to Prop. 33/11kV Longleng town S/s	Dec'18/Oct'21	Pole Erection: 92/147 Nos. Stringing: 0/6km
3	DMS-01 12.02.18	Techno Power	LILO of Existing 33kV Mok - Mariani line at Exist. 33/11 kV Longnak S/s	Dec'18/	Completed in Nov'2020
4	DMS-02 11.01.18	Techno Power	Existing 66/33kV Mokokchung S/s to New 33/11kV s/s Mokokchung Town Power House	Dec'18/Dec'21	Pole Erection:0/186 Nos. Stringing: 0/7km
5	DMS-02 11.01.18	Techno Power	Existing 66/33kV Mokokchung S/s to New 33/11kV s/s Mokokchung Town Hospital Area	Dec'18/Oct'21	Pole Erection: 24/230 Nos. Stringing: 0/9km
6	DMS-02 11.01.18	Techno Power	New 132/33kV Zunheboto S/s to New 33/11kV s/s Zunheboto South Point	Dec'18/	Completed in Feb'21

SI No.	Package/ Date of NOA	Name of Agency	Name of Line	Sch./Ant. Comp.	Status
7	DMS-02 11.01.18	Techno Power	Existing 33/11kV Suruhuto S/s to Exist. 33/11kV s/s Akuloto	Dec'18/Dec'21	Pole Erection:240/533 Stringing: 0/18
8	DMS-02 11.01.18	Techno Power	Existing 33/11kV Pughoboto S/s to Exist. 33/11kV s/s Torogonyu	Dec'18/	Completed in Mar'21
9	DMS-03 22.09.16	S&W	132/33 kV Kohima (New) SS to 33/11 kV Zhadima	Dec'18/ Work completed	Pole Erection:13/13 Stringing: 0.5/0.5
10	DMS-03 22.09.16	S&W	33 kV TL from 132/33 kV new to 33/11 kV new Pfutsero S/S	Dec'18/	Completed in Mar'21.
11	DMS-04 22.09.16	S&W	Existing 132/66/33 kV Nagarjan S/S to new 33/11 kV S/S Padampukhri	Dec'18/Oct'21	Pole Erection: 150/259 Stringing: 2/6

Tripura

Total no. of Packages: 11

No. of Awarded Packages:11

Sl. No	Packages	Description	Remarks
1	3 (TW-01 to TW-03)	Transmission Lines	All awarded
2	3 (SS-01 to SS-03)	Sub-stations	All awarded
3	5 (DMS-01 to DMS-05)	Distribution system	All awarded

Note: Progress of work is getting hampered due to COVID-19 situation.

Transmission line:

All packages awarded to M/s EMC on 12th June'17.

1. TRP-TW-01:

Udaipur - Bagafa 132 kV D/C line

Line Length (km)	:	31.95
Tower Locations (nos)	:	126
Foundation completed (nos)	:	99
Tower Erected (nos)	:	16
Stringing completed (kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Bagafa – Belonia 132 kV D/C line

Line Length(km)	:	12.75
Tower Locations(nos)	:	50
Foundation completed(nos)	:	41
Tower Erected(nos)	:	9
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

Bagafa – Satchand 132 kV S/c on D/C line

Line Length(km)	:	29.37
Tower Locations(nos)	:	119
Foundation completed(nos)	:	19
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

iv. 132kV Interconnecting portion of 132kV Sabroom - Satchand at Satchand end

Completed in Mar'21

2. TRP-TW-02:

Rabindra Nagar – Rokhia 132 kV D/C line

Line Length(km)	:	19.458
Tower Locations(nos)	:	88
Foundation completed(nos)	:	50
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

LILO of one circuit of Surajmaninaqar - Rokhia 132 kV D/c line at Gokulnagar

Completed in Feb'21

Rabindra Nagar – Belonia 132 kV D/C line

Line Length(km)	:	56.057
Tower Locations(nos)	:	244
Foundation completed(nos)	:	03
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

Constraint if any: Forest area (75 Ha) Stage I clearance obtained on 12.04.2019.
Working permission issued in Jun'20.

Belonia – Sabroom 132 kV D/C line

Line Length(km)	:	37.9
Tower Locations(nos)	:	155
Foundation completed(nos)	:	21
Tower Erected(nos)	:	-
Stringing completed(kms)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Dec'21

132kV Interconnecting portion of 132kV Sabroom - Satchand at Sabroom end

Completed in Nov'2020

3. TRP-TW-03:

LILO of Ambassa – P. K. Bari 132 kV S/C at Manu

Completed in Nov'2020

Kailasahar – Dharmanagar 132 kV D/C line

Line Length(km)	:	21.3
Tower Locations(nos)	:	79
Foundation completed(nos)	:	33
Tower Erected(nos)	:	18
Stringing completed(kms)	:	
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

LILO of Agartala (79 Tilla) - Dhalabil (Khowai) 132 kV S/C line at Mohanpur

Completed in Jan'21

Udaipur- Amarpur 132 kV D/C line

Completed in Mar'21

v. 132kV Interconnection portion from Manu (Old) S/S to Manu (New) S/S for charging of 132kV Manu - Chawmanu TL

Completed in Mar'21

Sub-station

TRP-SS-01: Awarded to SPML on 4th Nov'16

2x31.5 MVA, 132/33 kV new sub-station at Satchand

Land acquisition	:	Acquired
Civil work (%)	:	76
Equipment received (%)	:	65
Equipment erected (%)	:	60
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any:

1. 2x31.5 MVA, 132/33 kV new sub-station at Sabroom

Land acquisition	:	Acquired.
Civil work (%)	:	65
Equipment received (%)	:	55
Equipment erected (%)	:	40
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any:

2. 2x50 MVA, 132/33 kV new sub-station at Belonia

Land acquisition	:	Acquired
Civil work (%)	:	65
Equipment received (%)	:	55
Equipment erected (%)	:	45
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any:

2x50 MVA, 132/33 kV new sub-station at Bagafa

Land acquisition	:	Acquired
Civil work (%)	:	75
Equipment received (%)	:	55
Equipment erected (%)	:	45
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any :

TRP-SS-02: Awarded to SPML on 4th Nov'16

4. 2x50 MVA, 132/33 kV new sub-station at Rabindra Nagar

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%)	:	75
Equipment erected (%)	:	55
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any :

**2x50 MVA, 132/33 kV new sub-station at Gokulnagar
Completed in Mar'21**

6. Augmentation of Udaipur sub-station

Land acquisition	:	Acquired
Civil work (%)	:	80
Equipment received (%)	:	75
Equipment erected (%)	:	75
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any : **Existing 132 kV Tower to be shifted by TSECL.**

7. Augmentation of Jirania sub-station

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%)	:	75
Equipment erected (%)	:	75
Scheduled date of completion	:	Dec'18

Remarks: **1st 31.5 MVA trf commissioned on 25-09-20**

Constraint if any :

8. 132/33/11 kV Rokhia (Extn) Substation

Land acquisition	:	Acquired
Civil work (%)	:	85
Equipment received (%)	:	65
Equipment erected (%)	:	55
Scheduled date of completion	:	Dec'18

Remarks: **1 no bay test charged.**

Constraint if any :

TRP-SS-03: Awarded to SPML on 4th Nov'16

9. 2x50 MVA, 132/33 kV new sub-station at Manu

Land acquisition	:	Acquired
Civil work (%)	:	55

Equipment received (%)	:	55
Equipment erected (%)	:	35
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21
Remarks:		
Constraint if any	:	

10. 2x31.5 MVA, 132/33 kV new sub-station at Mohonpur (Hezamara)

Completed in Feb'21

11. 2x31.5 MVA, 132/33 kV new Substation at Amarpur

Land acquisition	:	Acquired
Civil work (%)	:	55
Equipment received (%)	:	40
Equipment erected (%)	:	35
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Aug'21

Remarks:

Constraint if any	:	
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12. Replacement of existing 2x7.5 MVA, 132/33 kV transformer by 2x50 MVA, 132/33 kV transformer at Kailasahar,

Land acquisition	:	Acquired
Civil work (%)	:	45
Equipment received (%)	:	30
Equipment erected (%)	:	
Scheduled date of completion	:	Dec'18
Anticipated date of completion:	:	Sep'21

Remarks:

Constraint if any	:	
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13. Augmentation of Ambassa sub-station by addition of 1x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room

Completed in Feb'21

:

14. Augmentation of Dhalabil (Khowai) sub-station by addition of 2x31.5, 132/33 kV transformer, 2x10 MVA, 33/11 kV transformer & 2x250 KVA 11/0.4 kV transformer including extension of control room-

Land acquisition	:	Acquired
Civil work (%)	:	20
Equipment received (%)	:	15
Equipment erected (%)	:	-

Scheduled date of completion : Dec'18
Anticipated date of completion : Oct'21

Remarks: Soil investigation completed. CB received at site.

Constraint if any :

15.132/33/11 kV Dharmanagar (Extn.) Substation

Land acquisition : Acquired
Civil work (%) : 30
Equipment received (%) : 26
Equipment erected (%) : -
Scheduled date of completion : Dec'18
Anticipated date of completion : Sep'21

Remarks: Soil investigation completed. CB received at site.

Constraint if any

Tripura –DMS

TRP-DMS-01: Awarded to Technofab on 22nd Feb'17

**33/11 kV New S/s at Karbook
Completed in Nov'2020**

:

33/11 kV New S/s at Muhuripur

Land acquisition : Acquired
Civil work (%) : 10
Equipment received (%) : 22
Equipment erected (%) : -
Scheduled date of completion : Dec'18
Anticipated date of completion : Jun'21

Remarks: Soil investigation completed. CT, PT, LA received.

Constraint if any

33/11 kV New S/s at Dalak (Chelagang)

Land acquisition : Acquired.
Civil work (%) : 10
Equipment received (%) : 17
Equipment erected (%) : -
Scheduled date of completion : Dec'18
Anticipated date of completion : Jun'21

Remarks: New land handed over. CT, PT, LA received.

Constraint if any

:

33/11 kV New S/s at Chittamara

Land acquisition	:	Acquired
Civil work (%)	:	10
Equipment received (%)	:	16
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21
Remarks: New land handed over. CT, PT, LA received.		

33/11 kV New S/s at Maharani

Land acquisition	:	Acquired
Civil work (%)	:	50
Equipment received (%)	:	36
Equipment erected (%)	:	05
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks: Boundary wall , CRB work under progress. CT, PT, LA received.

Constraint if any :

33/11 kV New S/s at Chechua

Land acquisition	:	Acquired
Civil work (%)	:	40
Equipment received (%)	:	30
Equipment erected (%)	:	25
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any :

33/11 kV New S/s at Garjee

Land acquisition	:	Acquired
Civil work (%)	:	50
Equipment received (%)	:	27
Equipment erected (%)	:	10
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks: Boundary wall – CRB and Transformer foundation work under progress.
CT, PT, LA received.

Constraint if any :

33 kV Joliabari S/s (Cap. Aug.)

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Constraint if any	:	
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33 kV Rani S/s (Cap. Aug.)

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	21
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21
Constraint if any	:	

33 kV S/s extension at Jatanbari

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	2
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21
Constraint if any	:	

33 kV S/s extension at 132/33kV Udaipur (existing)

Scheduled date of completion	:	Dec'18
Remarks: Completed in May'21.		
Constraint if any	:	

33 kV S/s extension at Belonia

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Remarks: Scope Deleted.	:	

TRP-DMS-02: Awarded to Technofab on 20th Jan'17

33/11 kV New S/s at Manughat

Land acquisition	:	Alternate Land handed over in Sept'19.
Civil work (%)	:	05
Equipment received (%)	:	11
Equipment erected (%)	:	-

Scheduled date of completion : Dec'18
 Anticipated date of completion : Sep'21
 Remarks: CT, PT, LA received.
 Constraint if any :

33/11 kV New S/s at Srinagar

Land acquisition : Acquired.
 Civil work (%) : 10
 Equipment received (%) : 11
 Equipment erected (%) : -
 Scheduled date of completion : Dec'18
 Anticipated date of completion : Sep'21

Remarks: CT, PT, LA received.

Constraint if any :

33/11 kV New S/s at Gabardi

Remarks: **Substation test charged in Jan'20.**

33/11 kV New S/s at Rupaichari

Completed in Feb'21.

33/11 kV New S/s at Ekinpur

Land acquisition : Acquired
 Civil work (%) : 25
 Equipment received (%) : -
 Equipment erected (%) : -
 Scheduled date of completion : Dec'18
 Anticipated date of completion : Sep'21

Remarks: Boundary wall , Transformer foundation completed. Control room foundation work started.

Constraint if any: Work held up due to forest (0.19 ha.) involvement.
 Stage-I approval obtained on 02.04.20. Payment has been made. Working permission issued in Nov'20.

33/11 kV New S/s at Barpathari

Land acquisition : Acquired
 Civil work (%) : 30
 Equipment received (%) : 16
 Equipment erected (%) : -
 Scheduled date of completion : Dec'18
 Anticipated date of completion : Sep'21

Remarks: Boundary wall, Tower foundation, transformer foundation, and CRB works under progress.

Constraint if any : Work held up due to forest & wild life (0.22 ha.) involvement. Stage-I approval obtained on 04.03.20. Stage-II clearance (conditional) has been issued by RMoEF Shillong on 18.03.2021. Condition has been fulfilled by the State Forest department and Working permission received on 10.05.2021.

33 kV S/s extension & Augmentation at Rajnagar

Land acquisition	:	Acquired
Civil work (%)	:	15
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: CRB work in progress

Constraint if any :

33 kV S/s extension at Silachari

Remarks: Bay extension completed in April'21.

Constraint if any :

33 kV Hrishyamukh S/s (Cap. Aug.)

Completed in Jan'20.

TRP-DMS-03: Awarded to Technofab on 22nd Feb'17

33/11 kV New S/s at Sekerkote

Land acquisition	:	Acquired
Civil work (%)	:	-
Equipment received (%)	:	11
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Remarks: Alternate land handed over in Sep'20.

Constraint if any :

33/11 kV New S/s at Golaghati

Land acquisition	:	Acquired
Civil work (%)	:	25
Equipment received (%)	:	16
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Boundary wall u/p.

Constraint if any :

33/11 kV New S/s at Durganagar

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	10
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Remarks: CT, PT, LA received.

Constraint if any :

33/11 kV New S/s at Nidaya

Land acquisition	:	Acquired
Civil work (%)	:	20
Equipment received (%)	:	10
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Control room foundation under progress. Boundary wall completed.

Constraint if any : Work held up due to forest & wild life (0.32 ha.) involvement. Stage-I approval obtained on 16.03.20. Stage-II clearance (conditional) has been issued by RMoEF Shillong on 19.03.2021. Condition has been fulfilled by the State Forest department and Working permission received on 10.05.2021.

33/11 kV New S/s at Nalchar

Land acquisition	:	Soil investigation completed.
Civil work (%)	:	05
Equipment received (%)	:	10
Equipment erected (%)	:	
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Remarks: Soil investigation completed. CT, PT, LA received.

Constraint if any :

33kV S/s Takarjala - Capacity Augmentation

Land acquisition	:	Acquired
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Civil work (%)	:	05
Equipment received (%)	:	
Equipment erected (%)	:	
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21
Constraint if any	:	

33kV S/s Madhupur - Capacity Augmentation & extension

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21
Constraint if any	:	

33kV S/s Melaghar - Capacity Augmentation

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Constraint if any	:	
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33 kV S/s Kathalia - Capacity Augmentation

Land acquisition	:	Acquired
Remarks: Completed in May'21		
Constraint if any	:	

33 kV S/s extension at Bishramhanj-

Land acquisition	:	Acquired
Civil work (%)	:	-
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21
Constraint if any	:	

33 kV S/s extension at Jangalia

Land acquisition	:	Acquired
Civil work (%)	:	-
Equipment received (%)	:	-
Equipment erected (%)	:	-

Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21
Constraint if any	:	

TRP-DMS-04: Awarded to Technofab on 20th Jan'17

Land acquisition	:	Acquired
Civil work (%)	:	55
Equipment received (%)	:	25
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: 95% Boundary wall completed.

Constraint if any	:	
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33/11 kV New S/s at Simna

Completed in Feb'21. :

33/11 kV New S/s at Barkathal

Completed in Mar'21 :

33/11 kV New S/s at Bamutia

Land acquisition	:	Acquired
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Substation completed in April'21.

Remarks:

Constraint if any	:	
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33/11 kV New S/s at Lembucherra

Land acquisition	:	Acquired
Civil work (%)	:	-05
Equipment received (%)	:	10
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: CT, PT, LA received.

Constraint if any:

33/11 kV New S/s at Champak Nagar

Completed in Mar'21

33/11 kV New S/s at Ranirbazar

Land acquisition	:	Acquired
Civil work (%)	:	-
Equipment received (%)	:	10
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21

Remarks: Soil investigation completed. CT, PT, LA received.

Constraint if any: Alternate land handed over in Sep'20.

33/11 kV New S/s at ADC Head Qtr

Land acquisition	:	Acquired
Civil work (%)	:	55
Equipment received (%)	:	25
Equipment erected (%)	:	15
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks:

Constraint if any :

33/11 kV Mungiakami S/s

Land acquisition	:	Acquired
Civil work (%)	:	25
Equipment received (%)	:	20
Equipment erected (%)	:	05
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks:

Constraint if any

33/11 kV Taidu S/s

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	10
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Soil investigation completed. CT, PT, LA received.

Constraint if any

33 kV S/s extension at 132/33 kV s/s Dhalabil

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21
Constraint if any	:	

33 kV S/s extension at 33/11 kV S/s Durjoynagar

Anticipated date of completion	:	Completed in Jan'21
Constraint if any	:	

33 kV S/s extension at Jirania

Constraint if any	:	Bay is deleted.
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33 kV S/s extension & Cap. Aug. at Hezamara

Land acquisition	:	Acquired
Civil work (%)	:	90
Equipment received (%)	:	85
Equipment erected (%)	:	80
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Jun'21

Remarks: One X-mer Charged in Oct'18

:

33 kV S/s extension at Ampura

Anticipated date of completion	:	Completed in Jan'21
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Constraint if any	:	
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33 kV S/s extension at Telimura

Completed in Feb'21.

33 kV Khayerpur S/S (Cap. Aug)

Land acquisition	:	Acquired
Civil work (%)	:	20
Equipment received (%)	:	10
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21
Constraint if any	:	

TRP-DMS-05: Awarded to Technofab on 22nd Feb'17

33/11 kV New S/s at Jawahar Nagar

Land acquisition	:	Acquired
Civil work (%)	:	25
Equipment received (%)	:	15
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks:

Constraint if any :

33/11 kV New S/s at Chailengta

Land acquisition	:	Acquired
Civil work (%)	:	25
Equipment received (%)	:	15
Equipment erected (%)	:	
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks:

Constraint if any

:

33/11 kV New S/s at Dhumachhera

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	10
Equipment erected (%)	:	
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Soil investigation completed. CT, PT, LA received.

Constraint if any :

33/11 kV New S/s at 82 mile

Land acquisition	:	Acquired
Civil work (%)	:	30
Equipment received (%)	:	12
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks:

Constraint if any

:

33/11 kV New S/s at Tilla Bazar

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Constraint if any: Identified land is a marshy land, not feasible for construction due to very low soil bearing capacity. As per 7th PSC meeting of Jan'20, indoor pole mounted substation is being constructed.

Constraint if any

33/11 kV New S/s at Durga Chowmohani

Land acquisition	:	Acquired.
Civil work (%)	:	50
Equipment received (%)	:	25
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Sep'21

Remarks: Boundary wall under progress, CRB and transformer foundation completed.

Constrains (if any) :

33 kV S/s extension at 132/33 kV S/s P K Bari

Land acquisition	:	Acquired
Civil work (%)	:	-
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21
Constraint if any	:	

33 kV S/s extension at Kalaisahar

Remarks	:	Completed in May'21
Constraint if any	:	

33 kV S/s Gandacherra S/S (Cap. Aug)

Land acquisition	:	Acquired
Civil work (%)	:	05
Equipment received (%)	:	-
Equipment erected (%)	:	-
Scheduled date of completion	:	Dec'18
Anticipated date of completion	:	Oct'21
Constraint if any	:	

33 kV S/s Salema S/S (Cap. Aug)

Land acquisition : Acquired
 Civil work (%) : 15
 Equipment received (%) : 10
 Equipment erected (%) : -
 Scheduled date of completion : Dec'18
 Anticipated date of completion : Oct'21

Constraint if any :

33 kV S/s Rangrung S/S (Cap. Aug)

Completed in Mar'21 :

Chamanu S/S

Land acquisition : Acquired
 Civil work (%) : -
 Equipment received (%) : -
 Equipment erected (%) : -
 Scheduled date of completion : Dec'18
 Anticipated date of completion : Oct'21

DMS Lines:

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
1	DMS-01	Technofab	LILO of existing Tirthamukh - Silachari line at Karbook	Dec'18/ work completed	Pole Erection: 13/13 Stringing: 0.1/0.1
2	DMS-01		LILO of existing Jolaibari - Bagafa line at Muhuripur	Dec'18/ Oct'21	Pole Erection: 0/569 Stringing: 0/16
3	DMS-01		Dalak (Chelagang) - Amarpur line	Dec'18/ Sep'21	Pole Erection: 436/635 Stringing: 0/14
4	DMS-01		33/11 kV Belonia–Chittamara	Dec'18/ Sep'21	Pole Erection:130/498 Stringing: 0/9

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
5	DMS-01		Dalak(Chelagang) – Jatanbari	Dec'18/ Oct'21	Pole Erection: 0/324 Stringing: 0/8
6	DMS-01		Garjee to Chittamara	Dec'18/ Oct'21	Pole Erection: 77/728 Stringing: 0/19.5
7	DMS-01		Udaipur to Maharani	Dec'18/ Sep'21	Pole Erection: 192/336 Stringing: 0/6
8	DMS-01		Garjee-Maharani	Dec'18/ Sep'21	Pole Erection: 298/549 Stringing: 0/20
9	DMS-01		132/33kV Amarpur-Chechua	Dec'18/ Jun'21	Pole Erection: 154/806 Stringing: 0/19
10	DMS-02		Sabroom - Manughat	Dec'18/ Oct'21	Pole Erection: 0/427 Stringing: 0/12
11	DMS-02		Manughat - Srinagar	Dec'18/ Oct'21	Pole Erection: 0/504 Stringing: 0/16
12	DMS-02		Satchand - Srinagar	Dec'18/ Sep'21	Pole Erection: 177/450 Stringing: 0/19
13	DMS-02		Tapping point on existing Belonia - Hrishyamukh to Srinagar	Dec'18/ Sep'21	Pole Erection: 136/479 Stringing: 0/15
14	DMS-02		Satchand - Rupaichari	Dec'18/ Mar'21	Completed in Mar'21
15	DMS-02		Rajnagar - Ekinpur	Dec'18/ Sep'21	Pole Erection: 148/563 Stringing: 0/16

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
16	DMS-02		LILO of existing Belonia - Rajnagar line at Barpathari	Dec'18/ Sep'21	Pole Erection: 101/359 Stringing: 0/9
17	DMS-02		Jolaibari - Silachari	Dec'18/ Sep'21	Pole Erection: 154/904 Stringing: 0/25
18	DMS-02		Jolaibari - Satchand	Dec'18/ Sep'21	Pole Erection: 358/700 Stringing: 0/16
19	DMS-02		Rupaichari - Sabroom	Dec'18/ Sep'21	Pole Erection: 121/462 Stringing: 0/14
20	DMS-02		LILO of existing Surajmaninagar - Takarjala line at Gabardi	Dec'18	Charged in Jan'20
21	DMS-03		33kV S/C line (line length 4.0km) from Sekerkote new 33/11kV S/S to tapping point of Badharghat-Jangalia line.	Dec'18/ Sep'21	Pole Erection: Stringing: 0/4
22	DMS-03		33kV S/C line (line length 3.0km) from Sekerkote new 33/11kV S/S to Gokulnagar new 132/33kV S/S	Dec'18/ Sep'21	Pole Erection: Stringing: 0/3
23	DMS-03		33kV S/C line (line length 6.0km) from Gokulnagar new 132/33kV S/S to tapping point of Badharghat-Jangalia line.	Dec'18/ Sep'21	Pole Erection: Stringing: 0/6

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
24	DMS-03		132/33kV Gokul Nagar (Proposed) to Golaghati	Dec'18/ Sep'21	Pole Erection: 93/440 Stringing: 0/13
25	DMS-03		Takarjala existing 33/11kV S/s to Golaghati	Dec'18/ Jun'21	Pole Erection: 290/423 Stringing: 0/10
26	DMS-03		Proposed Gokul Nagar 132/33kV S/S to Durganagar	Dec'18/ Jun'21	Completed in May'21
27	DMS-03		Madhupur existing 33/11kV S/s to Durganagar	Dec'18/ Jun'21	Pole Erection:211/407 Stringing: 0/10
28	DMS-03		Kathalia Existing 33/11kV S/s to Nidaya	Dec'18/	Line completed.
29	DMS-03		Melagarh Existing 33/11kV S/s to Nalchar	Dec'18/ Sep'21	Completed in May'21.
30	DMS-03		Bishramganj Existing 33/11kV S/s to Nalchar	Dec'18/ Jun'21	Completed in May'21.
31	DMS-03		Proposed Gokul Nagar 132/33kV S/S to tapping at Madhupur to Jangalia Line	Dec'18/ Feb'21	Completed in Feb'21
32	DMS-03		Bishramganj 33/11kV S/s to Jangalia	Dec'18/ Oct'21	Pole Erection:0/394 Stringing: 0/11
33	DMS-03		Rajnagar Existing 33/11kV S/s to Nidaya	Dec'18/ Jun'21	Pole Erection: 261/641 Stringing: 0/17

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
34	DMS-04		132/33kV S/S Mohanpur -Barkathal	Dec'18/ Oct'21	Pole Erection:0/362 Stringing: 0/9
35	DMS-04		33/11kV S/s Lembucherra -Bamutia	Dec'18/	Line completed.
36	DMS-04		Champak Nagar- ADC Head Qtr	Dec'18/ Sep'21	Pole Erection: 166/400 Stringing: 0/10
37	DMS-04		Existing 132/33kV S/S Dhalabil –Khowai	Dec'18/ Sep'21	Pole Erection:25/275 Stringing: 0/6
38	DMS-04		33/11kV S/s Hezamara-Simna	Dec'18	Completed in Jan'21
39	DMS-04		Jirania -ADC Head Qtr.	Dec'18	Completed in Jan'21
40	DMS-04		Hezamara -Barkathal	Dec'18/ Jun'21	Completed in May'21.
41	DMS-04		Durjoynagar –Bamutia	Dec'18/ Oct'21	Pole Erection: Stringing: 0/14
42	DMS-04		Hezamara- Dhalabil	Dec'18/ Jun'21	Pole Erection: 32/694 Stringing: 0/22
43	DMS-04		Ampura s/s (under RGGVY) - Khowai	Dec'18/ Jun'21	Pole Erection: 16/532 Stringing: 0/13
44	DMS-04		Tapping point on Mohanpur -Hezamara existing 33kV feeder-Simna	Dec'18/ Jun'21	Pole Erection: 106/478 Stringing: 0/14

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
45	DMS-04		132/33kV Jirania (existing) to Champak Nagar	Dec'18/ Oct'21	Pole Erection:0/221 Stringing: 0/8
46	DMS-04		132/33kV Teliamura (existing) to Taidu	Dec'18/ Oct'21	Pole Erection: 0/763 Stringing: 0/13
47	DMS-04		Chechua to Taidu	Dec'18/ Oct'21	Pole Erection:0/815 Stringing: 0/16
48	DMS-04		LILO of existing Agartala - Mohanpur line at Lembucherra	Dec'18	Complete in Jan'21
49	DMS-04		LILO of existing Khayerpur - Jirania line at Ranirbazar	Dec'18	Completed in Jan'21
50	DMS-04		LILO of existing Ambassa-Teliamura line at Mungiakami	Dec'18/ Oct'21	Pole Erection:0/300 Stringing: 0/6
51	DMS-05		Ambassa existing 132/33kV s/s to Jawahar Nagar	Dec'18/ Oct'21	Pole Erection: Stringing: 0/6
52	DMS-05		LILO of existing Chhamanu-Manu line at Chailengta	Dec'18	Completed in Jan'21
53	DMS-05		Proposed Jawhar Nagar 33/11 kV S/s to Dhumachhera	Dec'18/ Oct'21	Pole Erection: Stringing: 0/20
54	DMS-05		Proposed Manu 132/33 kV S/S to Dhumachera	Dec'18/	Line completed.
55	DMS-05		33 KV Line from Proposed Manu 132/33kV S/S to 82 Mile	Dec'18/ Jun'21	Pole Erection:14391 Stringing: 0/11

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
56	DMS-05		P K Bari Existing 132/33kV S/s to 82 Mile	Dec'18/ Sep'21	Pole Erection: 83/285 Stringing: 0/8
57	DMS-05		Kalaisahar - Tilla Bazar	Dec'18/ Oct'21	Pole Erection: Stringing: 0/9
58	DMS-05		Proposed Manu 132/33kV S/S to tapping at Chawmanu - Manu line	Dec'18/ Oct'21	Pole Erection: Stringing: 0/1.8
59	DMS-05		33kV S/C line-I from Kamalpur 132/33/11kV S/S to Durgachowmohni New 33/11kV S/S	Dec'18/ Oct'21	Pole Erection: Stringing: 0/6
60	DMS-05		33kV S/C line-II from Kamalpur 132/33/11kV S/S to Durgachowmohni New 33/11kV S/S	Dec'18/ Oct'21	Pole Erection: Stringing: 0/6
61	DMS-02		Reconductoring of Belonia - Rajnagar		In 7th PSC meeting of 31.01.2020 it was agreed that 3 nos. priority lines near Agartala city will be constructed as new lines (with steel poles and wolf conductor) in place of reconductoring. Further TSECL was requested to assign priority to the balance lines so that a
62	DMS-02		Reconductoring of Belonia - Hriyshmukh		
63	DMS-03		Reconductoring of Badarghat to Jangalia	Sept'21	
64	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/S to Kathlia		
65	DMS-03		Reconductoring of Rabindranagar 132/33 KV S/S to Melaghar		
66	DMS-03		Reconductoring of Badharghat to SM Nagar		

SI No.	Package	Name of Agency	Name of line	Sch./Ant. Comp.	Status
67	DMS-03		Reconductoring of SM Nagar to Takarjala		decision can be made for selection of the existing corridors which would require new lines (with steel poles and wolf conductor) restricting to the total cost of reconductoring of 15 lines as per contract provision. TSECL has intimated their priority list in Jun'20. Matter again discussed in 8 th PSC meeting dated 17.04.2021 and same is under examination.
68	DMS-04		Reconductoring of Teliamura to Kalyanpur		
69	DMS-04		Reconductoring of Dhalabil to Kalyanpur	Sept'21	
70	DMS-04		Reconductoring of Mohanpur to Hezamara		
71	DMS-04		Reconductoring of Mohanpur to Agartala	Sept'21	
72	DMS-04		Reconductoring of Khayerpur to Jirania		
73	DMS-05		Reconductoring of Ambassa to Teliamura		
74	DMS-01		Reconductoring of Julaibari to Bagafa		
75	DMS-01		Reconductoring of Silachari to Tirthamukh		

Financial Status of NERPSIP as on 31.05.2021:

Sl. No.	Particulars	Project head (in Crs.)	Other than Project cost (in Crs.)	Total (in Crs.)
1	Amount received	Rs. 2634.51	Rs. 456.82	Rs. 3091.33
2	Amount spent	Rs. 2494.64	Rs. 372.08	Rs. 2866.72
3	Amount available	Rs. 139.87	Rs. 84.74	Rs. 224.61

State-wise cost estimates of the project

(Figures in Rs. crore)

State	The World Bank	Government of India		Total
	Project Cost	Project Cost	Capacity Building	
Assam	949.88	949.88	14.83	1914.58
Manipur	311.94	311.94	14.83	638.72
Meghalaya	459.27	459.27	14.83	933.38
Mizoram	198.18	198.18	14.83	411.19
Nagaland	493.51	493.51	14.83	1001.85
Tripura	892.72	892.72	14.83	1800.28
Subtotal	3305.50	3305.50	89	6700.00
Total	3305.50	3394.50		

2. Comprehensive Scheme of Transmission & Distribution System in Arunachal Pradesh & Sikkim

Background:

Presently, only 5 out of 20 districts of Arunachal Pradesh are connected to transmission network at 132/220 KV. The 33 KV system is the backbone of power distribution system in the State. Due to low population density spread over its geographical area of 84,000 sq.km, power demand in Arunachal Pradesh is scattered over large distances. Hence, it is necessary to strengthen 132 KV network in the state for proper voltage management and lower distribution losses. Similarly, the distribution system in Sikkim mainly relies on 66 KV network, which needs to be strengthened substantially.

In view of this, it was proposed to take up projects for strengthening intra-state T&D systems of the two States through 31 new 132 KV sub-stations, 12 substations of 66/11 KV, 2153 km of transmission lines (132 & 220 KV and 66kV) and 1923 km of transmission lines (33KV). The project is being implemented through POWERGRID.

General Details:

Date of Govt. approval	: Oct, 2014
Implementing Agency	: POWERGRID
Sanctioned Cost (Rs.)	: 4754.42 Cr. (At April, 2013 price level)
RCE (Rs.)	: 9129.32 Cr. (Oct'2018 price level) (Approved in Mar'21)
Funding	: GOI
Completion schedule	: For awarded elements completion schedule is progressively by Dec'21 and for unawarded elements completion schedule is Mar'24

Summary

State	Packages			Total
	Transmission Lines	Substations	Distribution Systems	
Sikkim	3 (TW-01, TW-02 & TW-04)	7 (SS-01, SS-03, SS-04, SS-06 to SS-09)	NA	10
Arunachal Pradesh	20 (TW-01 to TW-03, TW-05 to TW-06, TW-08 to TW-13, TW-19, TW-21, & TW-24-26 TW-31,OPGW – supply, OPGW Erect, Telecom)	6 (SS-01A, SS-01B, SS-02 to SS-05)	6 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-05)	32

Expenditure data (In Rs. Cr.)

Financial Year	Expenditure
2014-15	22.34

2015-16	26.4
2016-17	207.8
2017-18	412.24
2018-19	532.09
2019-20	360.07
2020-21 (Projected)	1682.18
2021-22 (Projected)	3024.98
2022-23 (Projected)	2633.43
2023-24 (Projected)	227.79
Total	9129.32

Details of Packages:

Arunachal Pradesh

1. TW-01

- i. 132kV S/C on D/C Tower Likabali – Niglok

2. TW-02:

- i. 132kV S/C on D/C Tower Pasighat Old – Mariyang

3. TW-03:

- i. 132kV S/C on D/C Tower Niglok-Pasighat New (Napit)

- ii. 132kV D/C Pasighat New (Napit) – Pasighat Old

4. TW-05

- i. 132kV S/C on D/C Tower Seppa-Rilo

5. TW-06

- i. 132kV S/C on D/C Tower Rilo – Seijosa

6. TW-08

- i. 132kV S/C on D/C Tower Sagali-Naharlagun

7. TW-09

- i. 132kV S/C on D/C Tower Naharlagun - Banderdewa
- ii. 132kV S/C on D/C Tower Chimpu (Itanagar)- Holongi

8. TW-10

- i. 132kV S/C on D/C Tower Rilo – Sagali

9. TW-11

- i. 132kV S/C on D/C Tower Gerukamukh – Likabali

10. TW-12

- i. 132kV S/C on D/C Tower Naharlagun - Gerukamukh

11. TW-13:

- i. 132kV S/C Ziro – Palin (S/C on D/C Tower)
- ii. 132kV S/C on D/C Tower Daporijo – Nacho
- iii. 132kV S/C Palin – Koloriang (S/C on D/C Tower)

12. TW-19

- i. 132kV S/C Jairampur – Maio

13. TW-21

- i. 132kV S/C on D/C Tower Roing – Dambuk
- ii. 132kV S/C on D/C Tower Tezu – Halaipani
- iii. 132kV S/C on D/C Tower Roing – Anini

14. TW-24 (Part-A)

- i. 132kV S/C on D/C Tower Khupi – Seppa
- ii. 132kV S/C on D/C Tower Seppa – Bameng
- iii. 132kV S/C on D/C Tower Tawang – Lumla

15. TW-25

- i) 132kV S/C Deomali - Khonsa
- ii) 132kV S/C Changlang – Jairampur
- iii) 132kV S/C on D/C Tower Khonsa – Longding
- iv) 132kV S/C Changlang – Jairampur
- v) 132kV S/C on D/C Tower Miao – Namsai

16. TW-26

- i) 132kV S/C on D/C Tower Along- Kambang
- ii) 132kV S/C on D/C Tower Kambang- Mechuka
- iii) 132kV S/C on D/C Tower Along – Yingkiong
- iv) 132kV S/C on D/C Tower Yingkiong- Tuting

17. OPGW supply

18. OPGW Erection

19. Telecom Equipment

20. ARP-SS01A

- i. 132/33kV Niglok Substation
- ii. 132/33kV Napit Substation (Pasighat New)
- iii. 132/33kV Pasighat Old Substation (Ext.) at Durakorang
- iv. 132/33kV Likabali Substation

21. ARP-SS01B

- i. 132/33 kV Basar (New) Substation
- ii. 132/33kV Ziro (New) Substation
- iii. 132/33kV Gerukamukh (New) Substation
- iv. 132kV Ziro (PG) (Extension) Substation
- v. 132kV D/C Ziro (PG) – Ziro (New)
- vi. LILO of 132kV S/C Daporijo – Along at Basar

22. ARP-SS02

- i. 132/33kV Seppa (New) S/S.
- ii. 132/33kV Rilo (New) S/S.
- iii. 132/33kV Sijosa (New) S/S.
- iv. 132/33kV Bameng (New) S/S
- v. 132/33kV Khupi (Extn) S/S

23. ARP-SS03

- i. 132/33kV Naharlagun (New) S/S
- ii. 132/33kV Sagali (New) S/S
- iii. 132/33kV Banerdewa (New) S/S
- iv. 132/33kV Holongi (New) S/S
- v. 132kV Chimpu (Itanagar) S/S (Extn.)

24. ARP-SS04

- i. 132/33kV Khonsa (New) s/s
- ii. 132/33kV Changlang (New) s/s
- iii. 132/33kV Jairampur (New) s/s
- iv. 132/33kV Maio (New) s/s
- v. 132kV Deomali (Extn) s/s
- vi. 132kV Namsai (Extn) s/s

25. ARP-SS05:

- i. 132/33 kV Halaipani (New) Substation
- ii. 132/33 kV Dambuk (New) Substation
- iii. 132/33 kV Palin (New) Substation
- iv. 132/33 kV Koloriang (New) Substation
- v. 132/33 kV Yingkiong (New) Substation
- vi. 132/33 kV Kambang (New) Substation
- vii. 132 kV Tezu (PG) Extn. Substation
- viii. 132 kV Roing (PG) Extn. Substation
- ix. 132 kV Daporijo Extn. Substation
- x. 132 kV Along Ext Substation

26. ARP-DMS -01A

- i. 09 nos. 33/11 kV New S/s at All India Radio, Jeying, Likabali, Mebo, Napit, Nari, Ngopok, Oyan, Ruksin
- ii. 33 kV Bay addition at Old Passighat S/s.
- iii. 09 nos. 33kV lines (183 Kms)

27. ARP-DMS -01B

- i. 08 nos. 33/11 kV New S/s at Gensi, Gerukamukh, Hapoli, Igo, Koyu, Raga, Tirbin, Yazali
- ii. 13 nos. 33kV lines (371 Kms)

28. ARP-DMS -02

- i. 07 nos. 33/11 kV New S/s at Balem, Bana, Khenwa, Pipu, Rilo, Seijosa, Thriziono
- ii. 33 kV Bay addition at existing Bameng S/s & 33 kV existing Khuppi s/s
- iii. 33kV line from 132/33 kV Tenzing Gaon S/s being undertaken by DoP, Aurnachal Pradesh to Balem (60 Kms)
- iv. LILO of Seppa - khuppi line at Bana (2 Kms)
- v. 33kV line from 33/11 kV existing S/s at Bameng to Khenwa (25 Kms)
- vi. 33kV line from Proposed 132/33 kV Seppa S/s to Pipu (30 Kms)
- vii. 33kV line from 33/11 kV existing S/s at Khuppi to Thriziono (50 Kms)

29. ARP-DMS -03

- i. 11 nos. 33/11 kV New S/s at AP Secretariate, Doimukh, Gohpur Tinali, Jote, Klimtao (Bumla), Leporiang, Lumla, Mukta, Pappu Nallah, Raj Bhawan, Thimbu
- ii. 33 kV Bay addition at existing Bameng S/s & 33 kV existing Khuppi s/s
- iii. 33kV line from Existing 132/33kV Chimpu S/S to AP Secretariate:
- iv. 33kV line from Existing 132/33kV Chimpu S/S to Raj Bhawan: Route Survey including Pole Spotting completed on 11th Nov'16.
- v. 33kV line from Existing 132/33kV Chimpu S/S to Gohpur Tinali:
- vi. 33kV line from Proposed 33/11kV Jote S/S to Gohpur Tinali:
- vii. 33kV line from Proposed 132/33kV Naharlagun S/S to Pappu Nallah:
- viii. 33kV line from Proposed 132/33kV Naharlagun S/S to Doimukh:
- ix. 33kV line from Existing 33/11kV Sagalee S/S to Leporiang: Survey verified by PGCIL, Nirjuli. Profile to be submitted.
- x. 33kV line from 132kV Tawang S/s (Under Construction) to Klimtao (Bumla)
- xi. 33kV line from Existing 33/11kV Jang S/S to Mukta
- xii. 33kV line from Existing 33/11kV Jang S/S to Thimbu

30. ARP-DMS -04

- i. 11 nos. 33/11 kV New S/s at Changlang, Khonsa, Kanubari, Kharsang, Khimiyong, Longding, Manmao, Diyun, Choukham, Deomali, Namsai
- ii. 33kV Bay addition 220/132/33 kV existing Deomali s/s
- iii. 33kV line from Proposed 132/33 kV Miao S/s to Diyun (15 Kms)
- iv. 33kV line from 132/33 kV Namsai S/s of POWERGRID to Diyun (30 Kms)
- v. 33kV line from Proposed 132/33 kV Miao S/s to Kharsang (40 Kms)
- vi. 33kV line from Proposed 132/33 kV Changlang S/s to Khimiyong (40 Kms)
- vii. 33kV line from Proposed 132/33 kV Jairam Pur S/s to Manmao (25 Kms)
- viii. 33kV line from 132/33 kV Namsai S/s of POWERGRID to Choukham (25 Kms)
- ix. 33kV line from 132/33 kV Namsai S/s of POWERGRID to Namsai (10 Kms)
- x. 33kV line from Existing 220/132/33 kV Deomali S/s to Kanubari (50 Kms)
- xi. 33kV line from Proposed 132/33 kV Khonsa S/s to Longding (45 Kms)

31. ARP-DMS-5A:

- i. 08 nos. 33/11 kV New S/s at Giba, Maro, Murimugli, Nacho, Nyapin, Sippi, Tali, Thalia
- ii. 33 kV Bay addition at Sangram S/s.
- iii. 08 nos. 33kV lines (273 Kms)

32. ARP-DMS-5B:

- i. 9 nos. 33/11 kV New S/s at Boleng, Geku, Jengging, Kaying, Koreng, Maryang, Mechuka, Rumgong, Tuting
- ii. 33 kV Bay addition Goku & Along S/s.
- iii. 09 nos. 33kV lines (192 Kms)

33. ARP-DMS-5C:

- i. 07 nos. 33/11 kV New S/s at Anini, Bijari, Bolung, Etalin, Halaipani, Hawaii, Wallong
- ii. 33 kV Bay addition at Simari, Wakro, Roing, Tezu, Hayuliang S/s.
- iii. 08 nos. 33kV lines (205 Kms)

TW-31

- i. 132 KV S/C line on D/C tower Khupi - Bomdila
- ii. 132 KV S/C line on D/C tower Bomdila - Tawang
- iii. 132 KV S/C line Bomdila - Kalakthang (new element)
- iv. 132/33kV, 4x10 MVA substation at Bomdila
- v. 132/33kV, 4x10 MVA substation at Tawang
- vi. 132/33kV, 4x5 MVA substation at Kalaktang
- vii. 132kV Bay extension at Khupi S/S

SIKKIM

1. SIKKIM TK-01

- i. 220 kV D/C Rangpo (Samardong)-Dikchu Pool
- ii. 220 kV D/C Rangpo-Samardong) Transmission Line
- iii. 220 kV D/C New Melli-Legship Pool Transmission Line

2. SIKKIM TK-02

- i. 132 kV D/C Dikchu-Perbing TL
- ii. 66 kV S/C Khamdong-Temi TL
- iii. 66 kV D/C Dikchu pool-Makha TL
- iv. 66 kV S/C Khamdong-Makha TL
- v. 66 kV S/C Samardong-Namthong TL
- vi. 66 kV S/C Samardong-Mamring TL
- vii. 66 kV D/C Samardong-Kumrek TL
- viii. 66 kV D/C Kumrek-Rorathang TL
- ix. 66 kV D/C Rorathang - LiLo point on Pakyong - Rongli Line
- x. 66 kV S/C Perbing – sichey TL
- xi. 66 kV S/C Perbing - Tadong TL
- xii. 66 kV D/C Perbing – Pangthang TL
- 220 kV D/C Rangpo (Samardong)-Dikchu Pool

3. SIKKIM TK-04

- i. 220kV D/C Dikchu-Singhik TL
- ii. 220 kV D/C Singhik-Chungthang TL
- iii. 66 kV S/C Singhik-Passingdong TL
- iv. 66 kV S/C Singhik-Mangan TL
- v. 66 kV D/C Chungthang-Lachen TL
- vi. 66 kV D/C Chungthang-LILO point on Rabon-Malting line

4. SIKKIM SS – 01

- i. 132/66/11 kV Dikchu Pool (New) S/S
- ii. 220 / 132 kV Legship pool (New) S/S
- iii. 66/11 kV Makha(New) S/S
- iv. 66 / 11kV Temi (New) S/S
- v. 66 / 11kV Khamdong (New) S/S
- vi. 66 / 11kV Kumrek (New) S/S
- vii. 66/11kV Namthang (New) S/S
- viii. 66 / 11kV Rorathang(New) S/S
- ix. 66 / 11 kV Mamring(Extn) S/S

5. SIKKIM SIK-SS03

- i. 132/66/11kV Chungthang (New) s/s
- ii. 132/66/11kV Singhik (New) s/s
- iii. 66/33kV Lachen (New) s/s
- iv. 66/11kV Passingdong (New) s/s

- v. 66/11kV Mangan s/s Extn.
- vi. 66/11kV Old Namchi s/s Extn.

6. SIKKIM SS – 04

- i. 132/66/11kV Samardong(New) GIS S/S
- ii. 132/66kV Perbing GIS (New) S/S
- iii. 132kV Rangpo (PG) GIS (Extn.) S/s

7. SIKKIM-SS06

- i. 66/11kV Richenpong (New) s/s
- ii. LILO of 132kV S/C Rangit – Melli line at Legship Pool (2 kMs.)
- iii. Termination of Sagbari - Gayzing 132kV S/C line at Legship Pool so as to form Legship pool - Gayzing 132kV S/C line (2kMs.)
- iv. 66kV D/C Rinchenpong-LILO point on existing Namchi-Gayzing line (2kMs.)

8. SIKKIM SS-07

- i. 66/11kV Rellichu (New) S/S
- ii. 66/11kV Sombaria (New) S/S
- iii. 66/11kV Rohthak (Extn.) S/S
- iv. 66/11kV Pelling (Extn.) S/S
- v. 66 kV S/C Pelling-Rellichu TL (25km)
- vi. LILO of 66kV S/C Rothak – Sombaria TL (2 km.)
- vii. OPGW installation (25 kms)

9. SIKKIM-SS08

- i. 66/11kV Pangthang (New) s/s
- ii. 66/11kV Sichey s/s Extn.
- iii. 66/11kV Tadong s/s Extn.

10. Substation Package SIK-SS09

- i. 132/66kV Namchi (New) S/S.
- ii. 66/11kV New Namchi s/s Extn
- iii. 66kV Old Namchi S/S extn.
- iv. LILO of 132 kV S/C Rangit-Melli (Power deptt. Sikkim) at Namchi (7kMs)
- v. 66 kV S/C Namchi- Old Namchi TL (3kMs.)
- vi. 66 kV S/C Namchi- New Namchi TL (5kMs.)

State wise Progress:

Sikkim

Total no. of packages: 10

No. of packages awarded: 10

Sl. No	Packages	Description	Remarks
1.	3 (TW-01, TW-02, TW-04)	Transmission Lines	3 packages : awarded
2.	7 (SS-01, SS-03, SS-04, SS-06 to SS-09)	Sub-stations	7 packages : awarded

Transmission line:

- 1. 220 kV D/C line Rangpo (Samardong) - Dikchu twin moose conductor (to be operated initially at 132 kV)**

Line Length (kms) : 24.39

Tower Location (nos) : 107

Foundation completed (nos) : 91

Tower Erected (nos) : 87

Stringing completed (kms) : 13.1

Anticipated date of completion : Dec'21

Constraint if any: Severe RoW issue at 18 location and Forest Clearance pending at 8 locations. Stage-II received on 15.03.21. Working permission received in July'20

Remarks: Foundation, erection and stringing work under progress.

- 2. 220 kV D/C Legship pool – New Melli line twin moose conductor**

The line commissioned on 12.10.2017

- 3. 220 kV D/C line Rangpo(PG) – Samardong (to be operated initially at 132kV)**

Line Length (kms) : 2.29

Tower Location (nos) : 12

Foundation completed (nos) : 9

Tower Erected (nos) : 8

Stringing completed (kms) : 0.05

Anticipated date of completion : Dec'21

Constraint if any: RoW issues at 3 location demanding to shift the line. Working permission for 4 locations in forest received. Stage-II received on 08.03.21

Remarks: Foundations, erection and stringing work under progress.

4. Dikchu – Perbing line 132kV D/C line

Line Length (kms)	:	20.30
Tower Location (nos)	:	105
Foundation completed (nos)	:	59
Tower Erected (nos)	:	45
Stringing completed (kms)	:	2.12
Anticipated date of completion	:	Dec'21

Constraint if any: Severe ROW issues at 27 locations. Forest clearance awaited.
Stage I obtained in Feb'21.

Remarks: Foundation, tower erection and stringing under progress.

5. 66 kV S/C Khamdong-Temi Transmission Line, 66 kV S/C Khamdong-Makha Transmission Line

During Secy. (Power) visit to Sikkim in 1st week of Apr'21, it was agreed that POWERGRID will now take up the construction of transmission lines in Khamdong area according to the diverted route. Accordingly, instead of Khamdong –Makha and Khamdong-Temi lines, 66/11kV Makha-Temi line is being constructed.

6. 66 kV D/C Makha – Temi Transmission Line

Line Length (kms)	:	9.9
Tower Location (nos)	:	76
Foundation completed (nos)	:	59
Tower Erected (nos)	:	48
Stringing completed (kms)	:	5.715
Anticipated date of completion	:	Dec'21

Constraint if any: Forest Stage-II received.

Remarks: Foundation, erection and stringing work under progress.

7. 66 kV D/C Dikchu pool - Makha Transmission Line

Line Length (kms)	:	9.05
Tower Location (nos)	:	50
Foundation completed (nos)	:	45
Tower Erected (nos)	:	40
Stringing completed (kms)	:	1.07
Anticipated date of completion	:	Dec'21

Constraint if any: Forest Stage-II received on 03.03.21

Remarks: Foundation, erection and stringing work under progress.

8. 66 kV S/C Samardong - Namthang Transmission Line

Line Length (kms)	:	9.3
Tower Location (nos)	:	67
Foundation completed (nos)	:	50
Tower Erected (nos)	:	45
Stringing completed (kms)	:	4.3
Anticipated date of completion	:	Dec'21

Constraint if any: Working permission for 8 locations in forest received. ROW Clearance awaited at 2 locations. Stage-II obtained on 15.03.21

Remarks: Foundations, Tower erection and stringing work under progress.

9. 66 kV S/C Samardong - Mamring Transmission Line

Line Length (kms)	:	5.35
Tower Location (nos)	:	23
Foundation completed (nos)	:	23
Tower Erected (nos)	:	23
Stringing completed (kms)	:	4.75
Anticipated date of completion	:	June'21

Constraint if any: Stage-II received on 08.03.21

Remarks: Stringing work is under progress.

10. 66 kV D/C Samardong - Kumrek Transmission Line

Line Length (kms)	:	11.69
Tower Location (nos)	:	67
Foundation completed (nos)	:	58
Tower Erected (nos)	:	47
Stringing completed (kms)	:	0
Anticipated date of completion	:	Dec'21

Constraint if any: Forest involvement for 10 locations. Stage II obtained on 01.3.21. ROW at 6 locations.

Remarks: Foundation and tower erection work under progress.

11. 66 kV D/C Kumrek - Rorathang Transmission Line

Line Length (kms)	:	4.75
Tower Location (nos)	:	29
Foundation completed (nos)	:	28
Tower Erected (nos)	:	28
Stringing completed (kms)	:	4.0
Anticipated date of completion	:	June'21

12. 66 kV D/C Rorathang - LiLo point on Pakyong - Rongli Line

Line Length (kms)	:	4.37
Tower Location (nos)	:	24
Foundation completed (nos)	:	24
Tower Erected (nos)	:	24
Stringing completed (kms)	:	4.37

Constraint if any: Completed in Mar'21.

13. 66 kV S/C Perbing – Sichey Transmission Line

Line Length (kms)	:	3.3
Tower Location (nos)	:	8

Foundation completed (nos) : 6
 Tower Erected (nos) : 4
 Stringing completed (kms) : 0
 Anticipated date of completion : Dec'21
 Constraint if any: Perbing S/s land handed over in Nov'20.

Remarks: Foundation and tower erection work under progress.

14. 66 kV S/C Perbing - Tadong Transmission Line

Line Length (kms) : 4.28
 Tower Location (nos) : 28
 Foundation completed (nos) : 15
 Tower Erected (nos) : 11
 Stringing completed (kms) : 0.1
 Anticipated date of completion : Dec'21
 Constraint if any: ROW Clearance awaited for 10 locations. Stage-I completed for forest at 1 location. Working permission received.

Remarks: Foundation, tower erection and stringing work in progress.

15. 66 kV D/C Perbing – Pangthang Transmission Line

Line Length (kms) : 7.30
 Tower Location (nos) : 2
 Foundation completed (nos) : 0
 Tower Erected (nos) : 0
 Stringing completed (kms) : 0
 Anticipated date of completion : Dec'21
 Constraint if any:

Remarks: Foundation work in progress

16. Singhik–Chungthang twin moose conductor (to be operated initially at 132kV) 220kV D/C line

Line Length (kms) : 29.23
 Tower Location (nos) : 127
 Foundation completed (nos) : 92
 Tower Erected (nos) : 57
 Stringing completed (kms) : 3.2
 Anticipated date of completion : Dec'21
Constraint if any :

Remarks: Foundations, tower erection and Stringing work under progress.

17. 220kV D/C line Dikchu - Singhik twin moose conductor (to be operated initially at 132kV)

Line Length (kms) : 22.38
 Tower Location (nos) : 132
 Foundation completed (nos) : 97
 Tower Erected (nos) : 78

Stringing completed (kms) : 1.136
Anticipated date of completion : Dec'21
Constraint if any: RoW 13 locations. Forest proposal clearance awaited.

Remarks: Foundation, Tower erection and stringing works under progress.

18. 66 kV S/C Singhik - Passidong Transmission Line-

Line Length (kms) : 5.0
Tower Location (nos) : 32
Foundation completed (nos) : 28
Tower Erected (nos) : 12
Stringing completed (kms) : 0.95
Anticipated date of completion : Dec'21

Constraint if any: 2 locations under ROW. Forest clearance – Stage II obtained in Feb'21.

Remarks: Foundation, tower erection and stringing work is under progress.

19. 66 kV S/C Singhik - Mangan Transmission Line -

Line Length (kms) : 1.3
Tower Location (nos) : 14
Foundation completed (nos) : 5
Tower Erected (nos) : 0
Stringing completed (kms) : 0
Anticipated date of completion : Dec'21

Constraint if any: Forest clearance – Stage I obtained on 1.3.21.

Remarks: Foundation under progress.

20. 66 kV D/C Chungthang - Lachen Transmission Line

Line Length (kms) : 7.41
Tower Location (nos) : 37
Foundation completed (nos) : 0
Tower Erected (nos) : 0
Stringing completed (kms) : 0
Anticipated date of completion : Dec'21

Constraint if any: Forest clearance awaited. NOC not available for any location

Remarks: Route Alignment and Detail survey approved.

21. 66 kV D/C Chungthang - LILO of Rabon-Malting line

Line Length (kms) : 0.5
Tower Location (nos) : 5
Foundation completed (nos) : 0
Tower Erected (nos) : 0
Stringing completed (kms) : 0
Anticipated date of completion : Dec'21

Constraint if any: NOC not available for any location

22. 66 kV LILO of Gayzing – New Namchi line to Rinchenpong.

Line Length (kms)	:	0.588
Tower Location (nos)	:	1
Foundation completed (nos)	:	1
Tower Erected (nos)	:	1
Stringing completed (kms)	:	0.58

Completed in Mar'21

23. Termination of Sagbari-Geyzing 132 kV S/C line at Legship pool so as to form Legship pool Geyzing 132 kV S/C line

Line Length (kms)	:	2.64
Tower Location (nos)	:	16
Foundation completed (nos)	:	16
Tower Erected (nos)	:	16
Stringing completed (kms)	:	2.64

Completed in Mar'21

24. LILO of 66 kV S/C Rohthak – Sombaria TL

Line Length (kms)	:	1.12
Tower Location (nos)	:	16
Foundation completed (nos)	:	7
Tower Erected (nos)	:	0
Stringing completed (kms)	:	0
Anticipated date of completion	:	Dec'21

Constraint if any: RoW clearance of 6 location awaited.

Remarks: Route alignment and detail survey approved. Fdn work under progress.

25. 66 kV S/C Geyzig – Rellichu TL

Line Length (kms)	:	14
Tower Location (nos)	:	94
Foundation completed (nos)	:	25
Tower Erected (nos)	:	0
Stringing completed (kms)	:	0
Anticipated date of completion	:	Dec'21

Remarks: Tower foundation under progress

26. LILO of 132 kV S/C Rangit-Melli (Power Deptt., Sikkim) at Namchi

Line Length (kms)	:	2.3
Tower Location (nos)	:	12
Foundation completed (nos)	:	0
Tower Erected (nos)	:	0
Stringing completed (kms)	:	0
Anticipated date of completion	:	Dec'21

Constraint if any: ROW issues, local people creating hindrance. NOC not available for any location

27. 66 kV S/C Namchi - Old Namchi TL

Line Length (kms)	:	3
Tower Location (nos)	:	14
Foundation completed (nos)	:	0
Tower Erected (nos)	:	0
Stringing completed (kms)	:	0
Anticipated date of completion	:	Dec'21

Constraint if any: ROW issues at 5 location, local people creating hindrance. NOC not available for any location

28. 66 kV S/C Namchi - New Namchi TL

Line Length (kms)	:	3.58
Tower Location (nos)	:	22
Foundation completed (nos)	:	0
Tower Erected (nos)	:	0
Stringing completed (kms)	:	0
Anticipated date of completion	:	Dec'21

Constraint if any: ROW at 4 locations. Forest clearance awaited. NOC not available for any location

29. LILO of 132kV S/C existing Rangit – Melli terminated at Legship pool

Line Length (kms)	:	2.664
Tower Location (nos)	:	16
Foundation completed (nos)	:	12
Tower Erected (nos)	:	8
Stringing completed (kms)	:	0.14
Anticipated date of completion	:	June'21

Constraint if any: Forest clearance - working permission received.

Remarks: Foundation and tower erection works are under progress.

Sub-station

1. 220/132 kV Legship Pool (New) s/s

Land acquisition	:	Handed over
Civil work (%)	:	11
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Constraint if any: Site levelling and RCC wall works under progress.

2. 132/66/11 kV Dikchu pool (new) s/s

Land acquisition	:	Handed over
Civil work (%)	:	13

Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21
Constraint if any: Boundary wall, retaining wall and site levelling work under progress.
 Transformer foundation work under progress

3. 66/11 kV Temi (New) s/s

Land acquisition : Handed over
 Civil work (%) : 14
 Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

Constraint if any: Boundary wall, retaining wall and site levelling work under progress.

4. 66/11 kV Khamdong (New) s/s

Land acquisition : Handed Over
 Civil work (%) : 2
 Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

Constraint if any: During Secy. (Power) visit to Sikkim in 1st week of April, 2021, it was agreed that as long time is required for construction of Khamdong s/s at new location, the new substation **should be dropped from the scheme** and the existing substation at Khamdong is to be augmented in consultation with E&PD, Govt. of Sikkim..

5. 66/11 kV Kumrek (New) s/s

Land acquisition : Handed over
 Civil work (%) : 17
 Equipment received (%) : 4
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

Constraint if any: Site levelling, retaining wall, tower foundation and control room building work under progress.

6. 66/11 kV Namthang (New) s/s

Land acquisition : Handed over
 Civil work (%) : 8
 Equipment received (%) : 3
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

Constraint if any: Site levelling and RCC wall work under progress

7. 66/11 kV Rorathang (New) s/s

Land acquisition : Handed over
 Civil work (%) : 16
 Equipment received (%) : 3
 Equipment erected (%) :

Anticipated date of completion : Dec'21

Constraint if any: Site levelling, retaining wall and control room building works under progress.

8. 66/11 kV Makha (New) s/s

Land acquisition : Handed over

Civil work (%) : 18

Equipment received (%) : 2

Equipment erected (%) :

Anticipated date of completion : Dec'21

Constraint if any: RCC retaining wall, Control room building, site levelling and Transformer fdn. and tower foundation work under progress.

9. 66/11 kV Mamring s/s Extn:

Land acquisition : Available

Civil work (%) : 100

Equipment received (%) : 100

Equipment erected (%) : 100

Anticipated date of completion : Mar'21

Completed in Mar'21

10. 132/66/11 kV Chunthang (New) s/s

Land acquisition : Handed over.

Civil work (%) : 12

Equipment received (%) : 5

Equipment erected (%) :

Anticipated date of completion : Dec'21

Constraint if any :

Remarks: Boundary wall, CRB and Retaining wall work under progress.

11. 132/66/11 kV Singhik (new) s/s

Land acquisition : Handed over

Civil work (%) : 5

Equipment received (%) :

Equipment erected (%) :

Anticipated date of completion : Dec'21

Constraint if any :

Remarks: Retaining wall work under progress

12. 66/33 kV Lachen (New) s/s

Land acquisition : Handed over

Civil work (%) : 6

Equipment received (%) :

Equipment erected (%) :

Anticipated date of completion : Dec'21

Constraint if any :

Remarks: Boundary wall work under progress.

13. 66/11 kV Passingdong (New) s/s

Land acquisition	:	Handed Over
Civil work (%)	:	20
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: Boundary wall, retaining wall, security room and control room building work under progress.

14. 66/11 kV Mangan (Extn)

Land acquisition	:	Handed Over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

15. 66/11 Old Namchi (Extn)

Land acquisition	:	Handed Over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

16. 132/66/11 kV Samardong (New) S/s

Land acquisition	:	Handed over
Civil work (%)	:	27
Equipment received (%)	:	33
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: Contouring & SI done. Site leveling, Boundary wall and retaining wall work in Progress.

17. 132/66kV Perbing (New) S/s

Land acquisition	:	Handed over in Nov'20.
Civil work (%)	:	3
Equipment received (%)	:	5
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: Land Handed over in Nov'20. Soil investigation work under progress

18. 132kV Rangpo (PG) s/s Extn

Land acquisition	:	Acquired
Civil work (%)	:	13
Equipment received (%)	:	10

Equipment erected (%) : 2
 Anticipated date of completion : Dec'21
 Remarks: Equipment foundation and erection work is under progress.

19. 66/11kV Rinchenpong (New) S/S

Land acquisition : Handed over
 Civil work (%) : 59
 Equipment received (%) : 65
 Equipment erected (%) :
 Anticipated date of completion : Dec'21
 Constraint if any :

Remarks: Boundary wall, retaining wall, transformer foundation, CRB and tower foundation work under progress.

20. 66/11kV Sombaria (New) s/s

Land acquisition : Handed over
 Civil work (%) : 32
 Equipment received (%) : 15
 Equipment erected (%) : 3
 Anticipated date of completion : Dec'21
 Constraint if any :

Remarks: eqt foundation and tower foundation completed. CRB work under progress. Strcutrue erection under progress

21. 66/11kV Rellichu (New) S/S

Land acquisition : Handed over
 Civil work (%) : 15
 Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21
 Constraint if any:

Remarks: Site levelling and Boundary wall and retaining work under progress.

22. 66/11kV Rohthak S/S Extn.

Land acquisition : Handed over
 Civil work (%) : 10
 Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21
 Constraint if any :

Remarks: Retaining wall and CRB work under progress

23. 66/11kV Geyzig S/S Extn.

Land acquisition : Handed Over
 Civil work (%) :
 Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

Constraint if any : Permission for Bay ext. from EPDS received. EPDS has directed to shift scope of 66kV Pelling bay extension to Geyzig ss

Remarks: Soil testing completed. Engineering activities under progress.

24. 66/11kV Pangthang (New) s/s -

Land acquisition	:	Handed over.
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Mar'21

25. 66/11kV Sichey s/s Extn -

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Mar'21

26. 66/11kV Tadong s/s Extn. –

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Mar'21

27. 132/66kV Namchi (New) S/S

Land acquisition	:	Handed over
Civil work (%)	:	20
Equipment received (%)	:	10
Equipment erected (%)	:	

Remarks: Boundary wall, retaining wall work is under progress.

28. 66/11kV New Namchi s/s Extn

Land acquisition	:	Available
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Mar'21

29. 220KV New Melli Bay Ext.

Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Remarks: Completed in Jan'21

Arunachal Pradesh

Total no. of Packages: 34

No. of Awarded Packages: 30

S.N	Packages	Description	Remarks
1.	20 (TW-01 to TW-03, TW-05 to TW-06, TW-08 to TW-13, TW-19, TW-21, & TW-24 to TW-31,OPGW –supply, OPGW Erect, Telecom)	Transmission Lines	20 package : Awarded
2.	6 (SS-01A, SS-01B, SS-02 to SS-05)	Sub-stations	5 package : awarded 1 package : Being awarded
3.	8 (DMS-01A, DMS-01B, DMS-02 to DMS-04, DMS-5A,B,C)	Distribution system	5packages: Awarded 3packages: Being awarded

Transmission line:

1. Likabali – Niglok 132 kV S/c line on D/c tower

Line Length (kms) : 66.05
 Tower Location (nos) : 225
 Foundation completed (nos) : 67
 Tower Erected (nos) : 30
 Stringing completed (kms) :
 Anticipated date of completion : Dec'21

Constraint if any: Work affected due to ROW issues. Stage-I forest clearance obtained in Mar'20. Working permission obtained in May'20. Work is held up as apart from normal Net present Value (NPV) and other statutory payments to Forest Department for diversion of forest land for non-forest purposes, Private owners/dwellers are demanding payment of land value diminution compensation/surface damage compensation, which has not been considered in the DPR.

2. Pasighat Old – Mariyang 132 kV S/c line on D/c tower

Line Length (kms) : 51.52
 Tower Location (nos) : 189
 Foundation completed (nos) : 9
 Tower Erected (nos) : 4
 Stringing completed (kms) :
 Anticipated date of completion : Dec'21

Constraint if any: Work affected due to ROW issues. Assessment of compensation to be done. Forest clearance awaited.

3. Niglok - Pasighat New (Napit) 132 kV S/c line on D/c tower

Line Length (kms) : 20.49
 Tower Location (nos) : 72

Foundation completed (nos)	:	68
Tower Erected (nos)	:	58
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any- Work affected due to ROW issues.		

Remarks: Foundation and erection work under progress

4. Pasighat New (Napit) - Pasighat Old 132 kV S/c line on D/c tower

Line Length (kms)	:	13.12
Tower Location (nos)	:	46
Foundation completed (nos)	:	30
Tower Erected (nos)	:	9
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any : Work affected due to ROW issues. Stage-I Forest clearance obtained. Working permission received in June'20. Work is held up as apart from normal Net present Value (NPV) and other statutory payments to Forest Department for diversion of forest land for non-forest purposes, Private owners/dwellers are demanding payment of land value diminution compensation/surface damage compensation, which has not been considered in the DPR.		

Remarks:

5. Seppa-Rilo 132 kV S/c line on D/c tower

Line Length (kms)	:	35.14
Tower Location (nos)	:	140
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any : Forest clearance is awaited. 100% line in forest		

Remarks: Foundation work yet to commence.

6. Rilo – Seijosa 132 kV S/c line on D/c tower-

Line Length (kms)	:	44.33
Tower Location (nos)	:	176
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any : Stage-I forest clearance received. 100% line in forest		

Remarks: Foundation work yet to commence.

7. Sagali-Naharlagun 132 kV S/c line on D/c tower

Line Length (kms)	:	38.57
Tower Location (nos)	:	112
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	Forest clearance is awaited. 100% line in forest

Remarks: Foundation work yet to commence.

8. Naharlagun – Banderdewa 132 kV S/c line on D/c tower

Line Length (kms)	:	16.75
Tower Location (nos)	:	85
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	Forest clearance is awaited .100% line in forest

Remarks: Foundation work yet to commence.

9. Chimpu (Itanagar)- Holongi 132 kV S/c line on D/c tower

Line Length (kms)	:	15
Tower Location (nos)	:	59
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21

Remarks: Foundation work yet to start.

Stage-I clearance received in Nov'19. Working permission received May'20. Stage-II clearance received on 24.07.2020,

10. Rilo-Sagali 132 kV S/c line on D/c tower

Line Length (kms)	:	33
Tower Location (nos)	:	143
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	Stage-I clearance received in Sept. 2020. Forest clearance is awaited. 100% line in forest.

Remarks: Fdn work yet to start.

11. Gerukamukh – Likabali 132 kV S/c line on D/c tower –

Line Length (kms)	:	52.274
Tower Location (nos)	:	178
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	Stage-I clearance received on 27.12.2019.

Working permission received in May'20. 100% line in forest.

Remarks: Fdn. work yet to start.

12. Naharlagun – Gerukamukh 132 kV S/c line on D/c tower

Line Length (kms)	:	90.58
Tower Location (nos)	:	305
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21

Constraint if any: Forest clearance is awaited. 100% line in forest.

Remarks: Party has gone to NCLT.

13. Jairampur – Maio 132 kV S/c line on D/c tower

Line Length (kms)	:	34
Tower Location (nos)	:	121
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	
Constraint if any	:	Stage-II of Forest clearance received in Mar'21.

Remarks:

14. Tawang – Lumla 132 kV S/c line on D/c tower

Line Length (kms)	:	26.90
Tower Location (nos)	:	100
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21

Constraint if any: Forest clearance is awaited. 100% line in forest.

Remarks: Fdn work yet to commence

15. Kuppi-Seppa 132 kV S/c line on D/c tower

Line Length (kms)	:	51.30
Tower Location (nos)	:	147
Foundation completed (nos)	:	
Tower Erected (nos)	:	

Stringing completed (kms) :
 Anticipated date of completion : Dec'21
 Constraint if any : Forest clearance is awaited. 100% line in forest.
Remarks: Fdn work yet to commence

16. Seppa- Bameng 132 kV S/c line on D/c tower

Line Length (kms) : 29.337
 Tower Location (nos) : 120
 Foundation completed (nos) :
 Tower Erected (nos) :
 Stringing completed (kms) :
 Anticipated date of completion : Dec'21
 Constraint if any : Forest clearance is awaited. 100% line in forest

Remarks: Fdn work yet to commence

17. Deomali – Khonsa 132 kV S/c line

Line Length (kms) : 29.5
 Tower Location (nos) : 98
 Foundation completed (nos) :
 Tower Erected (nos) :
 Stringing completed (kms) :
 Anticipated date of completion : Dec'21

Constraint if any: Party referred to NCLT. Subsequently contract was terminated. Re-awarded. Forest Clearance awaited.

18. Khonsa – Changlang 132 kV S/c line

Line Length (kms) : 45
 Tower Location (nos) : 155
 Foundation completed (nos) :
 Tower Erected (nos) :
 Stringing completed (kms) :
 Anticipated date of completion : Dec'21

Constraint if any: : Party referred to NCLT. Subsequently contract was terminated. Re-awarded.

19. Khonsa – Longding 132 kV S/c line on D/c tower

Line Length (kms) : 25.23
 Tower Location (nos) : 86
 Foundation completed (nos) :
 Tower Erected (nos) :
 Stringing completed (kms) :
 Anticipated date of completion : Dec'21

Constraint if any: Party referred to NCLT. Subsequently contract was terminated. Re-awarded.

20. Maio - Namsai (PG) 132 kV S/c line on D/c tower

Line Length (kms) : 41.1

Tower Location (nos)	:	136
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21

Constraint if any: Party went to NCLT. Subsequently contract was terminated. Re-awarded. Forest Clearance awaited.

21. Changlang – Jairampur 132 kV S/c line

Line Length (kms)	:	60
Tower Location (nos)	:	205
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21

Constraint if any: Party referred to NCLT. Subsequently contract was terminated. Re-awarded

22. 132 kV D/C Ziro (PG) - Ziro (New) Line

Line Length (kms)	:	12.24
Tower Location (nos)	:	42
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21

Constraint if any: Stage-I forest clearance received on 20.04.2021 with some conditions. 100% line in forest

Remarks: Route alignment approved. Detailed survey approved.

23. LILO of 132 kV Daporijo - Along line

Line Length (kms)	:	2.43
Tower Location (nos)	:	12
Foundation completed (nos)	:	9
Tower Erected (nos)	:	2
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21

Constraint if any: Stage-II Forest clearance received Mar'21 & 100% line in forest, ROW problem at loc.no. 6 and 7

Remarks:

ARP-TW-13: Awarded in May'21.

- 24. Ziro (PG) – Palin 132 kV S/c line on D/c tower
- 25. Palin – Koloriang 132 kV S/c line on D/c tower
- 26. Daporijo – Nacho 132 kV S/c line on D/c tower

ARP-TW-21: Awarded in May'21

- 27. Tezu (PG)–Halaipani 132kV S/c line on D/c tower
- 28. Roing (PG)–Dambuk 132kV S/c line on D/c tower
- 29. Roing (PG) – Anini 132 kV S/c line on D/c tower

ARP-TW-26: Awarded in May'21

- 30. Along – Kambang 132 kV S/c line on D/c tower
- 31. Kambang–Mechuka 132kV S/c line on D/c tower
- 32. Along – Yingkiong 132 kV S/c line on D/c tower
- 33. Yingkiong – Tuting 132 kV S/c line on D/c tower

ARP-TW-31:

Following new elements (2 lines and 4 substations), proposed by Govt. of Arunachal Pradesh, Awarded in May'21

- 34. Khupi-Bomdila 132 kV S/c line on D/c tower
- 35. Bomdila-Tawang 132 kV S/c line on D/c tower
- 36. 132 KV S/C line Bomdila - Kalakthang
- 37. Bomdila SS
- 38. Kalakthang SS
- 39. Tawang SS
- 40. Kuppi (extension)SS

Sub-station

1. 63 MVA, 132/33 kV at Niglok

Land acquisition	:	Handed over
Civil work (%)	:	90
Equipment received (%)	:	90
Equipment erected (%)	:	80
Anticipated date of completion	:	June'21

Constraint if any :

Remarks: Equipment foundation completed. Tower erection for 132KV & 33KV completed. Earth mat work, CRB work & equipment erection work under progress. Cable trench 192/299m completed. Transformer erected

2. 20 MVA, 132/33 kV at Pasighat New (Napit)

Land acquisition	:	Handed over
Civil work (%)	:	96
Equipment received (%)	:	90
Equipment erected (%)	:	60
Anticipated date of completion	:	June'21

Constraint if any :

Remarks: External cable trench- section (3-3) PCC work completed & Equipment Erection is in progress. Security room slab casting is completed.

3. 15 MVA, 132/33 kV at Likabali

Land acquisition	:	Handed over
Civil work (%)	:	66
Equipment received (%)	:	75
Equipment erected (%)	:	30
Anticipated date of completion	:	June'21
Constraint if any	:	

Remakrs: Control room building, Equipment foundations, FFPH, Firewall, 132kV tower foundation, 33kV tower erection in progress. Reactor foundation completed & placed. Transformer foundation completed. Tower erection under progress.

4. 132kV Pasighat Old (Extn):

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Mar'21

5. 4x5 MVA, 132/33 kV at Basar (New):

Land acquisition	:	Handed Over
Civil work (%)	:	60
Equipment received (%)	:	50
Equipment erected (%)	:	
Anticipated date of completion	:	Aug'21
Constraint if any	:	

Remarks: Site Leveling- Completed. 17Nos. Tower foundation, 68 nos. Equipment foundation, 03 nos. Transformer foundation 122 m boundary wall upto plinth beams completed. CRB (30%) work in progress)

6. 4x5 MVA, 132/33 kV at Ziro (New)

Land acquisition	:	Handed Over
Civil work (%)	:	62
Equipment received (%)	:	20
Equipment erected (%)	:	21
Anticipated date of completion	:	June'21
Constraint if any	:	

Remarks: B/wall, Tower/LM, Equipment foundation, CRB, FF PumP house, cabale trench work, Tower & Beam erection in progress, Transformer foundation & erection completed.

7. 4x5 MVA, 132/33 kV at Gerukamukh (New)

Land acquisition	:	Handed over
Civil work (%)	:	25
Equipment received (%)	:	5
Equipment erected (%)	:	

Anticipated date of completion : June'21
 Constraint if any :
 Remarks: Site levelling 80% completed. Tower foundation completed. RRM wall,
 Equipment foundation & CRB work 20% in progress.

8. 132/33kV Ziro (PG) Extn:

Land acquisition : NA
 Civil work (%) : 91
 Equipment received (%) : 15
 Equipment erected (%) :
 Anticipated date of completion : June'21
 Constraint if any :

Remarks: Cutting Leveling Work has been comp. Retaining Wall Dismantling work completed. CRB, Equipment foundation 5 nos. LA , 4 nos. CVT, 3 nos. CT, 2 Nos BPI & 4 set Isolator, Tower foundation completed. Cable trench under progress.

9. 4x5 MVA, 132/33 kV at Seppa

Land acquisition : Handed over
 Civil work (%) : 100
 Equipment received (%) : 100
 Equipment erected (%) : 100
Completed in Mar'21

10. 4x5 MVA, 132/33 kV at Rilo

Land acquisition : Handed over
 Civil work (%) : 100
 Equipment received (%) : 100
 Equipment erected (%) : 100
Completed in Mar'21

11. 4x5 MVA, 132/33 kV at Seijosa

Land acquisition : land handed over on 10.12.2016
 Civil work (%) : 3
 Equipment received (%) : 7
 Equipment erected (%) :
 Anticipated date of completion : Dec'21
 Constraint if any :

Remarks: Working permission from Forest Dept. received, Site leveling work & CRB work in progress

12. 3x5 MVA, 132/33 kV at Bameng

Land acquisition : Handed over
 Civil work (%) : 11
 Equipment received (%) : 30

Equipment erected (%) :
 Anticipated date of completion : Dec'21
 Constraint if any : Recently land Demarcated .
Remarks: Contouring & SI approved. Site leveling 85%completed.

13. 132kV Khupi (Extn):

Land acquisition : Handed over
 Civil work (%) : 100
 Equipment received (%) : 100
 Equipment erected (%) : 100
 Date of completion : 08.07.2019
 Constraint if any :

Remarks: Commissioned in July'19

14. 4x5 MVA, 132/33 kV at Sagali

Land acquisition : Handed over
 Civil work (%) : 35
 Equipment received (%) : 85
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

Remarks: CRB work (34%) in progress. FFPH (70%) work in progress, Reactor & Transformer foundation completed. Tower foundation (26/27 completed), equipment foundation 14/51 completed.

15. 63 MVA, 132/33 kV at Naharlagun

Land acquisition : Handed over
 Civil work (%) : 56
 Equipment received (%) : 85
 Equipment erected (%) : 15
 Anticipated date of completion : Dec'21

Remarks: Boundary wall, CRB (52%), FF Pump house (22%), cable trench, Transformer, Equipment & Tower foundation completed. Cable trench works, Equipment & Tower erection work in progress..

16. 63 MVA, 132/33 kV at Banderdewa

Land acquisition : Handed over
 Civil work (%) : 60
 Equipment received (%) : 80
 Equipment erected (%) : 50
 Anticipated date of completion : Dec'21

Remarks: Boundary wall, CRB (82%), FF Pump house (60%), Transformer, Equipment foundation completed, & Tower Foundation (29/30 completed) work in progress, tower erected 19/30nos completed, equipment erection in progress..

17. 20 MVA, 132/33 kV at Holongi

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

18. 132kV Chimpu (Itanagar) Extn.

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Dec'20		

19. 15 MVA, 132/33 kV at Khonsa

Land acquisition	:	Handed over
Civil work (%)	:	63
Equipment received (%)	:	80.60
Equipment erected (%)	:	30
Anticipated date of completion	:	June'21

Remarks: Equipment, tower foundation, Control room & Cable trench work under progress. Transformer placed on plinth,

20. 15 MVA, 132/33 kV at Changlang

Land acquisition	:	Handed over
Civil work (%)	:	53
Equipment received (%)	:	86
Equipment erected (%)	:	65
Anticipated date of completion	:	June'21

Remarks: CRB work 43% completed, Transformer & reactor foundation completed, Equipment & Tower foundation tower erection in progress.

21. 15 MVA, 132/33 kV at Jairampur

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

22. 15 MVA, 132/33 kV at Miao

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

23. 132kV Deomali (Extn.)

Land acquisition	:	Available
Civil work (%)	:	
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	June'21
Constraint if any	:	Work scope is limited to installation of DPC. No civil and erection work involved.

24. 132kV Namsai (PG) Extn.

Land acquisition	:	Available
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Remarks: Work Completed Mar'20		

ARP-SS-05: High altitude area under Tendering RCE approved on March 2021

1. 15 MVA, 132/33 kV at Halaipani
2. 15 MVA, 132/33 kV at Dambuk
3. 15 MVA, 132/33 kV at Palin
4. 15 MVA, 132/33 kV at Koloriang
5. 15 MVA, 132/33 kV at Yingkiong
6. 15 MVA, 132/33 kV at Kambang
7. 132kV Tezu (Extn.)
8. 132kV Roing (Extn.)
9. Augmentation** 15 MVA, 132/33 kV at Daporijo
10. 132kV Along Ext

DMS Substation & Lines

ARP-DMS-02 : As party was not performing and was referred to NCLT, the contract has been terminated, Retendered and re-awarded on Jan'21.

1. 2x2.5MVA, 33/11 kV New substation at Balem

Land acquisition	:	Handed over
Civil work (%)	:	38
Equipment received (%)	:	35
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: Contour survey and SI Approved. Site leveling completed. B/wall (87%), & control room (50%) ,Transformer Foundation completed.Equipment foundation completed.

2. 2x2.5MVA, 33/11 kV New substation at Bana

Land acquisition	:	Handed over
Civil work (%)	:	10
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Constraint if any

Remarks: Contour survey & SI approved. Boundary wall work in progress.

3. 2x2.5MVA, 33/11 kV New substation at Khenwa

Land acquisition	:	Handed over
Civil work (%)	:	16
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Constraint if any :

Remarks: Contour survey and SI approved. Site leveling completed.

4. 2x2.5MVA, 33/11 kV New substation at Pipu

Land acquisition	:	Handed over
Civil work (%)	:	
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Constraint if any :

Remarks: Topographical Contour survey and SI approved. Work yet to commence..

5. 2x2.5MVA, 33/11 kV New substation at Rilo

Land acquisition	:	Handed over
Civil work (%)	:	
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Constraint if any :

Remarks: Contour survey and SI approved. Work yet to commence. Engineering activities under progress.

6. 2x2.5MVA, 33/11 kV New substation at Seijosa

Land acquisition : Land identified. 1st Stage Forest clearance received on 27.01.2020. Co-located with 132kV substation
Civil work (%) :
Equipment received (%) :
Equipment erected (%) :
Anticipated date of completion : Dec'21

7. 2x2.5MVA, 33/11 kV New substation at Thriziono

Land acquisition : Handed over
Civil work (%) :
Equipment received (%) :
Equipment erected (%) :
Anticipated date of completion : Dec'21

Remarks: Contour survey & SI submitted. Design engineering work in progress.

8. Extn. of Existing 33/11 kV Bameng S/S

Land acquisition : Available
Civil work (%) :
Equipment received (%) :
Equipment erected (%) :
Anticipated date of completion : Dec'21
Constraint if any : Engg. activities under progress.

9. Extn. of Existing 33/11kV Khuppi S/S

Land acquisition : Available
Civil work (%) :
Equipment received (%) :
Equipment erected (%) :
Anticipated date of completion : Dec'21

Remarks: SI work completed. Work yet to commence.

DMS Lines – Total- 5 lines (167 kms)

Line Length (kms) : 142.78 km
Tower Location (nos) :
Foundation completed (nos) :
Tower Erected (nos) :
Stringing completed (kms) :
Anticipated date of completion : Dec'21
Constraint if any :

Remarks: Route survey - completed.

ARP-DMS-03:

1. 2x2.5MVA, 33/11 kV New substation at AP Secretariat

Land acquisition	:	Handed over
Civil work (%)	:	10
Equipment received (%)	:	25
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: ROW issue resolved in Apr'21. Foundation work under progress

2. 2x5MVA, 33/11 kV New substation at Doimukh

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Remarks: Successfully charged on 25.09.19

3. 2x2.5MVA, 33/11 kV New substation at Gohpur Tinali

Land acquisition	:	Land handed over
Civil work (%)	:	
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: Land handed over in Apr'21.

4. 2x5MVA, 33/11 kV New substation at Jote

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Remarks: Work completed in Mar'20.

5. 33/11 kV New substation at Bumla(Y-junction)

Land acquisition	:	Handed over
Civil work (%)	:	13
Equipment received (%)	:	5
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: Contour survey approved & SI submitted. Site leveling completed, Boundary wall & CRB work was in progress, work stopped due to heavy snowfall.

6. 2x2.5MVA, 33/11 kV New substation at Leporiang

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Mar'21

7. 2x2.5MVA, 33/11 kV New substation at Lumla

Land acquisition	:	Handed over
Civil work (%)	:	5
Equipment received (%)	:	5
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: Site leveling is under progress (40%). RRM work in progress.

8. 2x2.5MVA, 33/11 kV New substation at Mukta

Land acquisition	:	Handed over
Civil work (%)	:	20
Equipment received (%)	:	5
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: Site leveling under progress (90%). RRM wall, CRB and cable trench work in progress.

9. 2x5MVA, 33/11 kV New substation at Pappu Nallah

Land acquisition	:	Handed over on 16.12.2020
Civil work (%)	:	2
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: Soil investigation under progress

10. 2x5MVA, 33/11 kV New substation at Raj Bhawan

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Dec'20

11. 33/11 kV New substation at Thimbu

Land acquisition	:	Handed over
Civil work (%)	:	5
Equipment received (%)	:	5
Equipment erected (%)	:	

Anticipated date of completion : Dec'21
Remarks: Site leveling 70% completed & RRM wall work in progress.

12. Extn. of Existing 33/11kV Chimpu S/S

Land acquisition : Handed over
 Civil work (%) : 100
 Equipment received (%) : 100
 Equipment erected (%) : 100

Completed in Dec'20

13. Extn. of Existing 33/11kV Jang SS S/S

Land acquisition : Available
 Civil work (%) : 100
 Equipment received (%) : 100
 Equipment erected (%) : 100

Completed in Mar'21

DMS Lines – Total- 10 lines (201 kms)

Line Length (kms) : 201 km
 Tower Location (nos) : 2807
 Tower Erected (nos) : 1760
 Stringing completed (kms) : 48
 Anticipated date of completion : Dec'21
 Constraint if any :

Remarks: Route survey of 106.6 km Completed for 09 nos. lines. Pole erection work under progress. 6 nos. lines work has been completed.

ARP-DMS-04: As party was not performing and was referred to NCLT, the contract has been terminated. Retendered and re-awarded on Dec'20.

1. 2x5MVA, 33/11 kV New substation at Changlang

Land acquisition : Handed over
 Civil work (%) :
 Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

2. 2x5MVA, 33/11 kV New substation at Khonsa

Land acquisition : Handed over
 Civil work (%) :
 Equipment received (%) :
 Equipment erected (%) :
 Anticipated date of completion : Dec'21

3. 2x2.5MVA,33/11 kV New substation at Kanubari

Land acquisition : Handed over
Civil work (%) :
Equipment received (%) :
Equipment erected (%) :
Anticipated date of completion : Dec'21
Constraint if any : Engineering activities under progress

4. 2x2.5MVA, 33/11 kV New substation at Kharsang

Land acquisition : Handed over
Civil work (%) : 28
Equipment received (%) : 57
Equipment erected (%) :
Anticipated date of completion : Dec'21

Remarks: Contour survey and SI approved. B/wall work almost completed. CRB work 30% completed. Transformer foundation work under progress

5. 2x2.5MVA, 33/11 kV New substation at Khimiyong

Land acquisition : Handed over
Civil work (%) :
Equipment received (%) : 7
Equipment erected (%) :
Anticipated date of completion : Dec'21
Constraint if any :
Remarks- Work yet to commence

6. 2x2.5MVA, 33/11 kV New substation at Longding

Land acquisition : Handed Over
Civil work (%) :
Equipment received (%) : 2
Equipment erected (%) :
Anticipated date of completion : Dec'21
Constraint if any : Contour survey and soil investigation completed

7. 2x2.5MVA, 33/11 kV New substation at Manmao

Land acquisition : Handed Over
Civil work (%) :
Equipment received (%) : 29
Equipment erected (%) :
Anticipated date of completion : Dec'21

Remarks: Counter survey done. Work yet to commence.

8. 33/11 kV New substation at Diyun

Land acquisition : Yet to be handed over
Civil work (%) :

Equipment received (%)	:	15
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	under forest clearance

9. 2x5MVA, 33/11 kV New substation at Choukham

Land acquisition	:	Handed over
Civil work (%)	:	61
Equipment received (%)	:	59
Equipment erected (%)	:	31
Anticipated date of completion	:	Dec'21

Remarks: Site leveling in progress (50%). Boundary wall work completed (97%). Transformer erection completed. CRB 40% work completed. Tower foundation 8/8 completed. Equipment foundation 8/19 completed, equipment erection in progress.

10. 33/11 kV New substation at Deomali

Land acquisition	:	Handed Over
Civil work (%)	:	6
Equipment received (%)	:	54
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21

Remarks: CRB work under progress

11. 33/11 kV New substation at Namsai

Land acquisition	:	Handed over
Civil work (%)	:	71
Equipment received (%)	:	58
Equipment erected (%)	:	50
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: Site leveling 30% completed. Boundary wall work under progress. CRB 97% completed. Tower foundation 8/8 completed. Erection of 2 transformers completed. Equipment foundation work and other erection work yet to be started.

12. 33kV Miao (Augmentation)

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Mar'21

13. Extn. of Existing 33/11kV Deomali S/S

Land acquisition	:	Available
Civil work (%)	:	

Equipment received (%)	:	8
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	
Remarks	:	Work yet to commence

DMS Lines – Total- 09 lines (280 kms)

Line Length (kms)	:	280 Km
Tower Location (nos)	:	
Foundation completed (nos)	:	
Tower Erected (nos)	:	
Stringing completed (kms)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: Route survey - 228.41km completed. Survey completed in 8nos. lines & 01no. line under progress.

ARP-DMS-1A:

1. 33/11 kV New substation at AIR, Passighat

Land acquisition	:	Land handed over 15.06.2020
Civil work (%)	:	50
Equipment received (%)	:	70
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: boundary wall, approach Road, CRB, tower & equipment foundation work in progress

2. 2x2.5MVA, 33/11 kV New substation at Jeying

Land acquisition	:	Handed over
Civil work (%)	:	50
Equipment received (%)	:	70
Equipment erected (%)	:	
Constraint if any	:	

Remarks: Boundary wall, CRB Work started, tower & equipment foundation work in progress

3. 2x2.5MVA, 33/11 kV New substation at Likabali

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Anticipated date of completion	:	

Completed in Mar'20

4. 2x5MVA, 33/11 kV New substation at Mebo

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

5. 2x5MVA, 33/11 kV New substation at Napit

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Remarks: Work completed in Mar'20

6. 2x2.5MVA, 33/11 kV New substation at Nari

Land acquisition	:	Handed over
Civil work (%)	:	57
Equipment received (%)	:	60
Equipment erected (%)	:	50
Anticipated date of completion	:	June'21

Remarks: B/wall work almost completed. CRB work in progress. Tower, equipment and transformer foundation completed. Erection work in progress.

7. 2x2.5MVA, 33/11 kV New substation at Ngopok

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Jan'21

8. 2x2.5MVA, 33/11 kV New substation at Oyan

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Jan'21

9. 2x2.5MVA, 33/11 kV New substation at Ruksin

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Feb'21

10. Extn. of existing 33/11kV Old Passighat S/s.

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Feb'21

DMS Lines – Total- 09 lines (183 kms)

Line Length (kms)	:	183 Km
Tower Location (nos)	:	3315
Tower Erected (nos)	:	2970 completed.
Stringing completed (kms)	:	106 km
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: Route survey – 162.8 Km completed. Survey completed in 09 nos. lines. Pole erection & stringing work under progress. 7 nos. lines work has been completed

ARP-DMS-1B:

1. 2x2.5MVA, 33/11 kV New substation at Gensi

Land acquisition	:	Handed over
Civil work (%)	:	3
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: Soil investigation report approved.

2. 2x2.5MVA, 33/11 kV New substation at Gerukamukh

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Completed in Jan'21

3. 2x 5 MVA, 33/11 kV New substation at Hapoli

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100

Remarks: Work completed. Ready for charging.

4. 2x2.5MVA, 33/11 kV New substation at Igo

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

5. 2x2.5MVA, 33/11 kV New substation at Koyu

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Jan'21		

6. 2x2.5MVA, 33/11 kV New substation at Raga

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Mar'21		

7. 2x2.5MVA, 33/11 kV New substation at Tirbin,

Land acquisition	:	Handed over
Civil work (%)	:	100
Equipment received (%)	:	100
Equipment erected (%)	:	100
Completed in Feb'21		

8. 2x5MVA, 33/11 kV New substation at Yazali

Land acquisition	:	Handed over
Civil work (%)	:	12
Equipment received (%)	:	
Equipment erected (%)	:	
Anticipated date of completion	:	Dec'21
Constraint if any	:	

Remarks: Soil investigation Approved. Earth cutting & Site leveling completed & RRM wall work & CRB work in progress.

DMS Lines – Total- 12 lines (414 kms)

Line Length (kms)	:	313.88 Km
Tower Location (nos)	:	8860
Tower Erected (nos)	:	4130

Stringing completed (kms) : 59
 Anticipated date of completion : Dec'21
 Constraint if any :

Remarks: Route survey – 313.88 km completed. Pole erection and stringing in progress. 6 nos. lines have been completed.

Fund position under comp. scheme Arunachal Pradesh and Sikkim:

Sl. No.	Particulars	Amount (in Cr.)
1.	Amount received for till 31 st May'2021	Rs. 2664.24
2.	Amount spent till 31 st May'2021	Rs. 2316.58
3.	Amount available as on 31 st May'2021	Rs. 347.66

3. 220kV Transmission System from Alusteng (Srinagar) to Leh (via Drass, Kargil, Khalsti and Leh Sub-station in Jammu & Kashmir (J&K))

Background

Govt. of India had approved the proposal for construction of a 220kV Transmission System for interconnection of Alusteng (Srinagar) with Leh (via Drass, Kargil and Khalsti 220/66 KV GIS substations) in January 2014. The Transmission project would provide grid connectivity and reliable power supply to the strategically important Ladakh region. Being an area of defence establishments and strategic importance, there is need to improve the reliability of power supply through inter-connection with the Northern Grid.

General Details

Date of Govt. approval	: Jan, 2014
Implementing Agency	: PGCIL,
Sanctioned Cost (Rs. crs)	: 1788.41 Crore
Completion schedule	: Sep, 2017(42 months)

Summary:

Particulars	State
	Jammu & Kashmir
Total no. of Transmission Projects (Line & S/S)	12
Transmission Projects Completed	12
Transmission Projects under construction	Nil

Scope of Transmission Project

Transmission lines

1. Alusteng (Srinagar) – Baltal 220kV S/C Line
2. Baltal – Drass 220kV S/C Line
3. Drass – Kargil 220kV S/C Line
4. Kargil – Khalsti 220kV S/C Line
5. Khalsti – Leh 220kV S/C Line
6. Underground cable near Sonmarg & Zozilla Pass
7. LILO of 66kV Leh – Nimmo line
8. LILO of 66kV Leh – Kharu line

Sub-station

1. 50MVA, 220/66kV Drass (GIS)

2. 2X50MVA, 220/66kV Kargil(GIS)
3. 50MVA, 220/66kV Khalsti (GIS)
4. 2X50MVA, 220/66kV Leh (GIS)

Status of progress of Transmission Project

Transmission lines

1. Alusteng (Srinagar) – Baltal 220kV S/C line

Awarded to M/s Transrail. Letter of Award (LOA) issued on Aug'2014

Length of line(km)	:	70
Tower Location(nos)	:	261
Scheduled date of completion	:	Sept' 17

All though all works including OPGW completed on 12th Nov'18 but line however could not be charged due to non-completion of bay at Alusteng Sub-station of JKPDD. After completion of the bays by JKPDD, the line charged on 10th Jan'19.

2. Baltal – Drass 220kV S/C line

Awarded to M/s L&T, Letter of Award (LOA) issued on Dec, 2014

Length of line(km)	:	44.2
Scheduled date of completion	:	Sept' 17

Line commissioned and Charged on 1st Nov'18.

3. Drass – Kargil 220kV S/C line

Awarded to M/s KPTL, Letter of Award (LOA) on Dec,2014

Line Length(kms)	:	60
Scheduled date of completion	:	Sept' 17

Line commissioned and Charged on 26th Sept'18.

4. Kargil – Khalsti 220kV S/C line

Awarded to M/s TATA, Letter of Award (LOA) on Sep'2014

Line Length(kms)	:	96.65
Scheduled date of completion	:	Sept' 17

Line commissioned and Charged on 26th Sept'18.

5. Khalsti – Leh 220kV S/C line

Awarded to M/s KEC, Letter of Award (LOA) on Sep'2014

Line Length(kms) : 61.5
Scheduled date of completion : Sept' 17

Line commissioned and charged on 31st Oct'17

6. Underground cable near Sonmarg & Zozilla Pass

6.1 Kms. cable laying : Total work completed.

7. LILO of 66kV Leh – Nimmo line at Leh

Awarded to M/s KEC, Letter of Award (LOA) on Sep'2014

Line Length (kms) : 2.21
Scheduled date of completion : Sept' 17

Line commissioned and charged on 31st Oct'17

8. LILO of 66kV Leh – Kharu line at Leh

Awarded to M/s KEC, Letter of Award (LOA) on Sep'2014

Line Length (kms) : 16.1
Scheduled date of completion : Sept' 17

Line commissioned and Charged on 26th Sept'18.

Sub-station

1. 50MVA, 220/66kV GIS at Drass :

Scheduled date of completion : Sep'17
Charged on 26th Sept'18.

2. 2X50MVA, 220/66kV GIS at Kargil

Scheduled date of completion : Sep'17
S/S commissioned and charged on 26th Sept'18.

3. 50MVA, 220/66 kV GIS at Khalsti

Scheduled date of completion : Oct'17
Sub-station test charged on 1st Nov'17.

4. 2X50MVA, 220/66 kV GIS at Leh

Scheduled date of completion : Oct'17
Sub-station test charged on 31st Oct'17.

Financial Status

Sl. No.	Particulars	Amount (in crs)
1	Total Estimated cost of the Project	Rs. 1788.41 [95% GOI Share (Rs. 1699 Cr.) & (5% Govt. of J&K share (Rs. 89.41 Crs)]
2	Amount received till 31.01.2019	Rs. 1788.42 Cr. (Rs 1699 from Govt. of India & Rs. 89.42 Cr. from J&K Govt.)
3	Amount spent till 31.03.2019	Rs 1731.08 Cr.
4	Amount available as 31.03.2019	Rs. 57.34 Cr.

Last 6 Years' expenditure data (In Rs. Cr.) in respect of Srinagar Leh Transmission System (SLTS)						
2014-15	2015-16	2016-17	2017-18	2018-19	2019-20	Total
49	226	648.08	492	316	122.81	1853.90

Critical Issue:

Project has been completed in Jan, 2019. However, JKPDD is yet to take over the assets.

4. Prime Minister Development Package-2015

A. Transmission Package (132kV & above)

1.0 Background

In order to cater to a projected peak demand of 3095MW at the end of plan period (2017-22) and for evacuation of power from upcoming generation projects proposed to be commissioned during this plan period, the existing transmission infrastructure was to be upgraded by way of adding adequate transformation capacities at 220kV and 132 levels and constructing new EHV transmission lines and associated substations. Accordingly, a transmission plan was prepared phasing the transmission works over a period starting from 2016-17 to 2021-22. The perspective transmission plan 2016-17 to 2021-22 has been integrated with the distribution plan up to 33 kV.

1.1 General Details

MoP approval	:	Jan'2017
Implementing agencies	:	PGCIL, JKPDD and REC
Sanctioned Cost (Rs. crs)	:	2043.83
RCE	:	Approved on 20.05.2021
Revised Completion schedule	:	December 2021
Initial Sanctioned Cost (Rs. crs)	:	Rs. 1189.59 Crs

Funding: Sanction of GoI Grant Rs. 1695.13 Cr (90% of approved project cost of Rs. 1883.48 Cr and Rs. 156.06 Cr. being grant for PIA and Rs. 10.29 Cr being Grant for Project Management Agency (PMA).

Mechanism for release of grant:

- I. Release of 10% of eligible Grant Component (1st tranche) on Appointment of Project Management Agency (PMA) by the utility.
- II. Release of 20% of eligible Grant Component (2nd tranche) on achievement of following.
 - a) Placement of Award
 - b) Updating of web portal regarding award details
 - c) In case the award cost is lower vis-à-vis the approved project cost 2nd tranche shall be suitably adjusted
- III. Release of 60% of eligible Grant Component (3rd tranche) on submission of following:
 - a) Certificate from utility regarding utilization of 90% of grant released under 1st and 2nd tranche.
 - b) Receipt of 100% of utility contribution (10% of approved project cost)
 - c) Financial sanction of lenders (Fix/Banks) for 10% of approved project cost in case utility needs to avail loan for the project and /or commitment to bring its own fund.

- d) Recommendation of PMA supported by a report on expenditure progress and constraints if any for timely completion of project.
- IV. Release of 10% of ELIGIBLE Grant component (final tranche) on submission of following:
- Projects Completion Certificate duly recommended by the Head of Utility in the stipulated format.
 - PMA report regarding Project Completion and expenditure incurred along with recommendation in accordance with the guidelines.

Completion schedule: Projects completion period shall be 30 months from date of sanction Expenditure incurred after the sanction letter date shall only be eligible for Grant utilization.

The progress of the works would be monitored by PGCIL for the transmission work.

1.2 Summary of 220 kV/132kV Transmission works

Project Implementation Agencies (PIAs)

- 22 projects will be executed by JKPDD for an amount of Rs. 267.92 crore.
- 6 projects will be executed by PGCIL for an amount of Rs. 426.13 crore.
- 4 projects will be executed by RECTPCL for an amount of Rs. 495.54 crore.

Region/District	Transmission Lines	Substations	Augmentation	Bays
Jammu	7	5	5	-
Kashmir	8	4	5	-
Kargil	1	1	-	1
Leh	1	1	-	1
Total	17	11	10	2

B. PMDP-2015 scope of work:

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Region
1	LILO of Canal - Miran Sahib at Chatha	D/C	132	16	Jammu
2	Hiranagar - Kathua line (Reconductoring)	D/C	132	152	Jammu
3	LILO of Hiranagar - Bishnah at Jatwal Grid station	D/C	220	12	Jammu
4	Samba (JKPDD) – Jatwal (PGCIL)	D/C	220	22	Jammu
5	LILO of Hiranagar - Gladni at Chowadhi	S/C	220	16	Jammu
6	LILO of Thein - Hiranagar at Kathua-II (Ghatti)	D/C	220	12	Jammu
7	LILO of Barn - Kishanpur at Nagrota	S/C	220	10	Jammu
8	Extension of Mirbazar - Alusteng line upto New Wanpoh	D/C	220	12	Kashmir
9	LILO of Budgam - Bemina at Tengpora (Power Cable)	D/C	132	8	Kashmir

10	LILO of one ckt. Alusteng - New Wanpoh at Tailbal	D/C	220	7	Kashmir
11	LILO of Wagoora - Mirbazar line at Lassipora	D/C	220	12	Kashmir
12	LILO of Zainkote - Delina at Kunzar (Sterlite S/S)	D/C	220	20	Kashmir
13	New Wanpoh - Mir Bazar line	D/C	220	10	Kashmir
14	Replacement of Conductor in Pampore–Cheshmashahi	D/C	132	28	Kashmir
15	Waganpora - Khanyar (Cable)	D/C	132	10	Kashmir
16	Kargil - Padum (Zanaskar) line	S/C	220	207	Kargil
17	Phyang (PGCIL) - Diskit (Nubrai) line	S/C	220	100	Leh

2. Sub-Stations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Region
1	Chatha Grid S/S	132/33	100	Jammu
2	Janipur (Aug) S/S	132/66/33	50	Jammu
3	Kathua (Aug) (50-20) S/S	132/66/33	30	Jammu
4	Miran Sahib (Aug) (50-20)	132/66/33	30	Jammu
5	Pounichak (Aug) S/S	132/66/33	50	Jammu
6	Sidhra (Aug) (2x50-2x20)	132/66/33	60	Jammu
7	Chowadhi S/S	220/33	160	Jammu
8	Kathua-II (Ghatti) S/S	220/66	160	Jammu
9	Samba S/S	220/66	160	Jammu
10	Nagrota S/S	220/33	2x50	Jammu
11	Bemina (Aug)(200-150)	132/33	50	Kashmir
12	Chadoora (Aug) (100-50)	132/33	50	Kashmir
13	Cheshmashahi (Aug) (140-105)	132/33	35	Kashmir
14	Khrew (Aug) (150-100)	132/33	50	Kashmir
15	Tengpora (GIS)	132/33	150	Kashmir
16	Zainakote (Aug) (125-75)	132/33	50	Kashmir
17	BatporaTailbal (GIS)	220/33	160	Kashmir
18	Khanyar (GIS)	132/33	100	Kashmir
19	Lassipora (GIS)	220/33	160	Kashmir
20	Bay at Kargil	220/66	0	Kargil
21	Padum S/S	220/33	1x50	Kargil
22	Bay at Phyang	220/33	0	Leh
23	Diskit (Nubra)	220/33	1x50	Leh

C. Scope of work of PGCIL as Project Implementing Agency (PIA)

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Project Management Agency (PMA)	Region
1	Samba (JKPDD) – Jatwal (PGCIL)	D/C	220	16	RECTPCL	Jammu
2	LILO of Hiranagar - Gladni at Chowadhi	S/C	220	16	RECTPCL	Jammu

3	LILO of Thein - Hiranagar at Kathua-II (Ghatti)	D/C	220	12	RECTPCL	Jammu
4	Waganpora - Khanyar (Cable)	D/C	132	10	RECTPCL	Kashmir

2. Substations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Project Management Agency (PMA)	Region
1	Chowadhi S/S	220/33	160	RECTPCL	Jammu
2	Kathua-II (Ghatti) S/S	220/66	160	RECTPCL	Jammu
3	Samba S/S	220/66	160	RECTPCL	Jammu
4	BatporaTailbal (GIS)	220/33	160	RECTPCL	Kashmir
5	Khanyar (GIS)	132/33	100	RECTPCL	Kashmir

D. Scope of work of JKPDD as Project Implementing Agency (PIA)

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Project Management Agency (PMA)	Region
1	LILO of Canal - Miran Sahib at Chatha	D/C	132	16	RECTPCL	Jammu
2	Hiranagar - Kathua line (Reconductoring)	D/C	132	152	RECTPCL	Jammu
3	LILO of Hiranagar - Bishnah at Jatwal Grid station	D/C	220	12	RECTPCL	Jammu
4	Extension of Mirbazar - Alusteng line upto New Wanpoh	D/C	220	12	RECTPCL	Kashmir
5	LILO of Budgam - Bemina at Tengpora (Power Cable)	D/C	132	8	RECTPCL	Kashmir
6	LILO of one ckt. Alusteng - New WanpohatTailbal	D/C	220	7	RECTPCL	Kashmir
7	LILO of Wagoora - Mirbazar line at Lassipora	D/C	220	12	RECTPCL	Kashmir
8	LILO of Zainkote - Delina at Kunzar (Sterlite S/S)	D/C	220	20	RECTPCL	Kashmir
9	New Wanpoh - Mir Bazar line	D/C	220	10	RECTPCL	Kashmir
10	Replacement of Conductor in Pampore - Cheshmashahi&Pampore – Khonmuh section	D/C	132	28	RECTPCL	Kashmir

2. Sub-Stations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Project Management Agency (PMA)	Region
1	Chatha Grid S/S	132/33	100	RECTPCL	Jammu

2	Janipur (Aug) S/S	132/66/33	50	RECTPCL	Jammu
3	Kathua (Aug) (50-20) S/S	132/66/33	30	RECTPCL	Jammu
4	Miran Sahib (Aug) (50-20)	132/66/33	30	RECTPCL	Jammu
5	Pounichak (Aug) S/S	132/66/33	50	RECTPCL	Jammu
6	Sidhra (Aug) (2x50-2x20)	132/66/33	60	RECTPCL	Jammu
7	Bemina (Aug)(200-150)	132/33	50	RECTPCL	Kashmir
8	Chadoora (Aug) (100-50)	132/33	50	RECTPCL	Kashmir
9	Cheshmashahi (Aug) (140-105)	132/33	35	RECTPCL	Kashmir
10	Khrew (Aug) (150-100)	132/33	50	RECTPCL	Kashmir
11	Tengpora (GIS)	132/33	150	RECTPCL	Kashmir
12	Zainakote (Aug) (125-75)	132/33	50	RECTPCL	Kashmir

E. Scope of work of RECPTCL as Project Implementing Agency (PIA)

1. Transmission Lines:

S. No.	Transmission Line	Ckt Type	Voltage	Length (Ckm)	Project Management Agency (PMA)	Region
1	LILO of Barn - Kishanpur at Nagrota	S/C	220	10	PGCIL	Jammu
2	Drass - Padum (Zanaskar) line	S/C	220	207	PGCIL	Kargil
3	Phyang (PGCIL) - Diskit (Nubrai) line	S/C	220	100	PGCIL	Leh

2. Sub-Stations:

S. No.	Substation Name/ Element Name	Voltage Ratio	MVA	Project Management Agency (PMA)	Region
1	Nagrota S/S	220/33	2x50	PGCIL	Jammu
2	Bay at Drass	220/66	0	PGCIL	Kargil
3	Lassipora (GIS)	220/33	160	PGCIL	Kashmir
4	Padum S/S	220/33	1x50	PGCIL	Kargil
5	Bay at Phyang	220/33	0	PGCIL	Leh
6	Diskit (Nubra)	220/33	1x50	PGCIL	Leh

F. Status of progress of Transmission projects of PGCIL as Project Implementing Agency (PIA)

1. Transmission Lines:

(i) 220kV D/C SAMBA (JK PDD) – JATWAL (PGCIL) line associated with Samba S/s.

Total Length	: 11.4 Ckm
Tower Locations (nos.)	: 25 Nos.
Foundations completed (nos.)	: 25 Nos.

Tower Erected (nos.)	: 25 Nos.
Stringing completed (Ckm)	: 11.4 CKm
Anticipated Date of Completion ROW)	: June'21 (Subject to clearance of tree cutting

Remarks/ Constraint: Line is ready for charging but can not be energized for want of tree cutting permission in one span from DFO Social Forestry.

(ii) LILO of Hiranagar - Gladni at Chowadhi 220kV S/C line

All contracts awarded.

Remarks/ Constraint:

- Chowadhi Substation land handed over on 12th Feb'21 but work can not be started as approach road is not available. Access to Chowadi S/s is required.

(iii) LILO of Thein - Hiranagar at Kathua-II (Ghatti) 220kV D/C line

Total Length	: 4.68 Ckm
Tower Locations (nos.)	: 14 nos.
Foundations completed (nos.)	: 13 nos. (Balance 1 loc. under ROW)
Tower Erected (nos.)	: 13 nos.
Stringing completed (Ckm)	: 3.92 Ckm
Anticipated Date of Completion	: 1 month from clearance of ROW.

Remarks/Constraints:

- Acute RoW constraints at location no- 1 for foundation work.
- Foundation & Stringing work held up due to ROW issue and disbursement of land compensation by JKPTCL.
- PNC proceedings for tower locations are pending since long and is critical.

(iv) Wanganpora - Khanyar (Cable) 132kV D/C line -

Total Length	: 9.054 Ckm (cabling)
Cable laying completed (Ckm)	: 4 Ckm Cable laying completed. 1 ckm under progress
Anticipated Date of Completion	: Sep' 2021 .

Remarks/Constraints:

- Work held up in Sep & Oct'20 due to permission issues from Authorities.
- Limited permissions given by administration that hampered the works.
- Presently, Progress is being hampered due to Covid restrictions.

2. Sub-Stations:

(i) Chowadhi S/S 220/33kV, 160MVA

Land Acquisition (in %)	: Land handed over on 12 th Feb'21 but approach road is not available which is required for access to substation.
Civil Work Completed (in %)	: Not started
Equipment Received (in %)	: Not started
Equipment Erected (in %)	: Not started
Anticipated Date of Completion	: 18 months from availability of access to substation.

Remarks/ Constraint if any:

- Land handed over on 12th Feb'21 but work can not be started as approach road is not available.

(ii) Kathua-II (Ghatti) S/S 220/66kV, 160MVA

Land Acquisition (in %)	: 100% Land handed over in May'2018
Civil Work Completed (in %)	: 95 %
Equipment Received (in %)	: 99%
Equipment Erected (in %)	: 96%
Anticipated Date of Completion	: June'2021

Remarks/ Constraint if any:

- Associated line has ROW problem in one location. Also PNC proceedings is yet to be carried out.

(iii) Samba S/S 220/66kV, 160MVA

Land Acquisition (in %)	: 100% Land handed over in June'2018
Civil Work Completed (in %)	: 99%
Equipment Received (in %)	: 100%
Equipment Erected (in %)	: 100%

Remarks/ Constraint if any:

- Substation work completed in Oct'20. Associated line is also ready for charging but One span is having social forest tree that required lopping for energization of line. DFO permission for lopping of trees is awaited.

(iv) Haripora Harvan (BatporaTailbal) (GIS) 220/33kV, 160MVA

Land Acquisition (in %)	: Alternate Land identified at Haripora, Harwan and handed over to POWERGRID in Aug'2019. Layout revised in Jan'2020 by JKPTCL.
Civil Work Completed (in %)	: 42%
Equipment Received (in %)	: 45%
Equipment Erected (in %)	: 38%
Anticipated Date of Completion	: Dec'21

Remarks/ Constraints:

- Land handover in Aug'19 but layout revised in Jan'20 by JKPTCL.
- GIS supply affected due to Covid-19.
- Permission for 25 nos walnut trees cutting is awaited. Matter is pending with divisional commissioner, Kashmir.

(v)Khanyar (GIS) 132/33kV 100MVA

Land Acquisition (in %)	: 100%. Land handed over in April'2019
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Civil Work Completed (in %) : 67%
 Equipment Received (in %) : 50%
 Equipment Erected (in %) : 48%
 Anticipated Date of Completion : Nov'2021

Remarks/ Constraints:

- GIS supply affected due to Covid-19.

Common constraints:

- Work delayed due to severe disturbances since Aug'19. Subsequently the works affected due to Covid-19 Pandemic.
- ROW & PNC proceedings/Disbursement of land compensation pending for 220kV D/C Thein Hiranagar line since long and is critical.
- Chowadi S/s Land handed over on 12th Feb'21 but work can not be started as approach road is not available. Approach road problem is required to be solved for commencement of work.
- Permission for 25 nos walnut trees cutting is awaited for 220/33 KV Haripora S/s. Matter is pending with divisional commissioner, Kashmir.
- Supply of GIS for Khanyar & Haripora S/s is delayed due to Covid Pandemic.
- State (Utility) fund share of Rs 16.37 Cr and PIA charges of Rs 13.31 Cr are yet to be released. This is leading to fund constraints.

Fund Status of Sub-transmission works for J&K and Ladakh UT under PMDP Scheme (As on 31.05.2021)

(Fig in Cr)

S N	Details	Sanct ion Cost	Amend ed LOA Cost (Incl GST+P V)	Central Share		State Share		Total			Availa ble
				Requeste d	Releas ed	Requeste d	Released	Receive d	Utilized	%	
1	Jammu & Kashmir	426.14	373.65	302.65	247.38	37.84	21.47	268.85	175.41	65%	93.44

G. Status of progress of transmission projects of JKPDD as Project Implementing Agency (PIA)

(i) LILO of Hiranagar - Bishnah at Jatwal Grid station 220kV D/C line

Ckt-1(LILO-I): Charged on 11.05.2021.

Total Length : **2.003 CKm**
 Tower Locations (nos.) : **11**

Ckt-2(LILO-II): Reply to the observations of pre check sent to Director, Financial Organisation on 05.04.2021. Release of funds awaited . LOI/LOA shall be issued subject to receipt of approval of revised funds from CEA.

(ii) LILO of Canal - Miran Sahib at Chatha 132kV D/C line (Length-16ckm)

Total Length	:	1.2ckt km
Tower Locations (nos.)	:	03
Foundations completed (nos.)	:	00
Tower Erected (nos.)	:	00
Stringing completed (ckm)	:	00
Scheduled Date of Completion	:	Mar'2020
Anticipated Date of Completion	:	Jul'21

Remarks/ Constraint if any : Preliminary works under progress.

(iii) Hiranagar - Kathua line (Reconductoring) 132kV D/C line

Total Length	:	76ckm
Tower Locations (nos.)	:	N.A
Foundations completed (nos.)	:	00
Tower Erected (nos.)	:	00
Stringing completed (ckm)	:	00
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	-

Remarks/ Constraint if any :

The work has been re- tendered vide e- Nit no. TLMD-II/Gld/J/04 of 2019-20 dated: 25.11.2019 with e- submission date on 15.01.2020. CC-I meeting held on 25.03.2021 & 01.04.2021, but minutes of meeting are yet to be finalized. The letter seeking permission to utilise the overall saving of PMDP-15 scheme was sent to Ministry of Power (MoP) by MD, JKPTCL on 01.04.2021. The final reply from MoP is still awaited.

(iv) Extension of Mirbazar - Alusteng line upto New Wanpoh 220kV D/C line

Total Length	:	12ckm
Tower Locations (nos.)	:	19 Nos
Foundations completed (nos.)	:	07
Tower Erected (nos.)	:	00
Stringing completed (ckm)	:	00
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	SEP '21

Remarks/ Constraint if any : Works under progress.

(v) LILO of Budgam - Bemina at Tengpora (Power Cable) 132kV D/C line

Total Length	:	8ckm
Tower Locations (nos.)	:	NA
Foundations completed (nos.)	:	NA
Tower Erected (nos.)	:	NA
Stringing completed (ckm)	:	NA
Scheduled Date of Completion	:	Mar'2020
Anticipated Date of Completion	:	SEP '21

Remarks/ Constraint if any : Works in progress.

(vi) LILO of one ckt. Alusteng - New Wanpoh at Tailbal 220kV D/C line

Total Length	:	7ckm
Tower Locations (nos.)	:	5
Foundations completed (nos.)	:	0
Tower Erected (nos.)	:	0
Stringing completed (ckm)	:	0
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	SEP '21

Remarks/ Constraint if any : LOA issued.

(vii) LILO of Wagoora - Mirbazar line at Lassipora 220kV D/C line

Total Length	:	12ckm
Tower Locations (nos.)	:	22 No
Foundations completed (nos.)	:	19 Nos
Tower Erected (nos.)	:	7 Nos
Stringing completed (ckm)	:	0
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	Jun'2021

Remarks/ Constraint if any : Works under progress.

(viii) LILO of Zainkote - Delina at Kunzar (Sterlite S/S) 220kV D/C line

Total Length	:	20ckm
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	Completed in Jan-20

(ix) New Wanpoh - Mir Bazar line 220kV D/C line

Total Length	:	10km
Tower Locations (nos.)	:	14 Nos
Foundations completed (nos.)	:	14 Nos
Tower Erected (nos.)	:	14 Nos
Stringing completed (ckm)	:	8 CKms
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	Feb 21

Remarks/ Constraint if any : Works completed. One Circuit of New wanpoh-Mirbazar Transmission line Charged. Permission from NRLDC awaited for charging of Circuit-II.

(x) Replacement of Conductor in Pampore–Cheshmashahi &Pampore – Khonmuhof 132kV D/C line

Total Length	:	28km
Tower Locations (nos.)	:	-
Foundations completed (nos.)	:	00
Tower Erected (nos.)	:	00
Stringing completed (ckm)	:	00
Scheduled Date of Completion	:	Dec'2020
Anticipated Date of Completion	:	Sep '21

Remarks/ Constraint if any : LOA issued.

2. Sub-Stations:

(i) Chatha Grid S/S 132/33kV, 100MVA

Land Acquisition (in %)	:	Aquired
Civil Work Completed (in %)	:	25%
Equipment Received (in %)	:	23.67%
Equipment Erected (in %)	:	0%
Scheduled Date of Completion	:	Mar'2020
Anticipated Date of Completion	:	Jul'21

Remarks/ Constraint if any: LAND Acquisition of LILO tapping is under process. Water proofing work of CRB and brick work of boundary walls, Store building and Fire Fighting Pump House (FFPH) under progress. Dispatch Instructions for the 02 Nos. 50MVA,132/33KV power transformers issued on 22.01.2021. One no. Power Transformer reached at site on 27.02.2021

(ii) Janipur (Aug) S/S 132/66/33kV, 50MVA

Land Acquisition (in %)	:	N.A.
Civil Work Completed (in %)	:	100%
Equipment Received (in %)	:	100%
Equipment Erected (in %)	:	95%
Scheduled Date of Completion	:	Apr 2018
Anticipated Date of Completion	:	15.10.2019

Remarks/ Constraint if any : 50MVA power transformer commissioned on 10.11.2019.

(iii) Kathua (Aug) (50-20) S/S 132/66/33kV, 30MVA

Scheduled Date of Completion : Apr 2018

Power Transformer commissioned on 27.06.2019 and allied works are under progress.

(iv) Miran Sahib (Aug) (50-20) 132/66/33kV, 30MVA

Scheduled Date of Completion : Apr 2018

Power Transformer commissioned on 07/18

(v) (i)Pounichak (Aug) S/S 132/66/33kV, 50MVA

Land Acquisition (in %) : N.A.

Civil Work Completed (in %) : 100%

Equipment Received (in %) : 100%

Equipment Erected (in %) : 100%

Scheduled Date of Completion : 15.08.2019

Anticipated Date of Completion : Oct'19

Remarks/ Constraint if any : Power transformer commissioned on 13.11.2019.

(ii) Construction of PouniChak 1 No. of 132KV trf. bays and 02No. 33KV lines
bays: Work completed.

(vi) Sidhra (Aug) (2x50-2x20) 132/66/33kV, 60MVA

Land Acquisition (in %) : N.A.

Civil Work Completed (in %) : 100%

Equipment Received (in %) : 100%

Equipment Erected (in %) : 100%

Scheduled Date of Completion :

Sidhra-I : August 2019

Sidhra-II : August 2019

Anticipated Date of Completion :

Sidhra-I : Commissioned on 25.01.2020

Sidhra-II : Commissioned on 11.04.2021

(vii) Bemina (Aug) (200-150) 132/33kV, 50MVA

Land Acquisition (in %) : 100%

Civil Work Completed (in %) : 80%

Equipment Received (in %) : 90% except Transformer

Equipment Erected (in %) : 60%

Scheduled Date of Completion: Mar' 2019

Anticipated Date of Completion : Jun'21

Remarks/ Constraint if any : **Delivery of Transformer awaited.**

(viii) Chadoora (Aug) (100-50) 132/33kV, 50MVA

Land Acquisition (in %) : 100%

Civil Work Completed (in %) : 80%

Equipment Received (in %) : 80%

Equipment Erected (in %) : 0%

Scheduled Date of Completion : Mar'2019

Anticipated Date of Completion: Jun 21

Remarks/ Constraint if any : **Transformer received at site.**

(ix) Cheshmashahi (Aug) (140-105) 132/33kV, 1x35MVA

Land Acquisition (in %)	:	100%
Civil Work Completed (in %)	:	100%
Equipment Received (in %)	:	100%
Equipment Erected (in %)	:	100%
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	Commissioned on 05-01-2020

Remarks/ Constraint if any: Transformer charged and in operation.

(x) Khrew (Khonmoh)(Aug) (150-100) 132/33kV, 50MVA

Land Acquisition (in %)	:	100%
Civil Work Completed (in %)	:	100%
Equipment Received (in %)	:	50 MVA Transformer & other equipment received
Equipment Erected (in %)	:	100%
Scheduled Date of Completion	:	Mar' 2019
Anticipated Date of Completion	:	Commissioned in May'2020

Remarks/ Constraint if any : Commissioned in May'2020.

(xi) Tengpora (GIS) 132/33kV, 150MVA

Land Acquisition (in %)	:	100%
Civil Work Completed (in %)	:	30%
Equipment Received (in %)	:	40%
Equipment Erected (in %)	:	0%
Scheduled Date of Completion	:	Mar'2020
Anticipated Date of Completion	:	Oct '2021

Remarks/ Constraint if any :LOA issued to J K Engineers Jammu (in JV with Siemens) for Rs 52.39 Crores vide LOA No.CE/S&O/T/211 of 2018 Dated: 05-11-2018. Sixteen Kanals of land identified near stockyard of UEED at Tengpora and taken over from UEED on 14-08-2018.The Taken-over land is Govt. land (Seri Sarkar). Civil Works including construction of Equipment Foundations, Control Room Building and boundary Wall under progress. GIS Equipment and Transformers received at site.

(xii) Zainakote (Aug) (125-75) 132/33kV, 50MVA

Land Acquisition (in %)	:	100%
Civil Work Completed (in %)	:	100%
Equipment Received (in %)	:	60% except Transformer
Equipment Erected (in %)	:	70%
Scheduled Date of Completion	:	Mar'2019
Anticipated Date of Completion	:	Jun'21

Remarks/ Constraint if any :Works in progress. Delivery of Transformer awaited.

Fund Status of PIA JKPDD:

Fig are in Cr.

Jammu Region:

Scheme Cost	Expenditure (Upto May'21)
139.95	30.06

Kashmir Region:

Scheme Cost	Expenditure (Upto May'21)
152.10	40.81

H. Status of progress of transmission projects of RECPTCL as Project Implementing Agency (PIA)**1. Transmission Lines:****(i) LILO of Barn - Kishanpur at Nagrota 220kV S/C line**

Total Length	:	5/6 KM
Tower Locations (nos.)	:	Not Started
Foundations completed (nos.)	:	Not Started
Tower Erected (nos.)	:	Not Started
Stringing completed (ckm)	:	Not Started
Scheduled Date of Completion	:	Oct' 2022
Anticipated Date of Completion	:	Oct 2022

Remarks/ Constraint if any:

- Originally the contract was awarded on 06.07.2018 however, project could not take off due to change in the land of the Nagrota substation.
- After the allocation of land at new location, retendering was carried out due to change in profile of the newly allotted land as well as lapse of more than 24 months from the date of LoA.
- The revised NIT floated on 19.07.2020 & after completion of tendering process LoA has been issued on 06.11.2020.
- Contour survey & establishment of site office completed.
- Vendor for civil raw material & testing agencies completed.
- General Arrangement of Substation Layout finalized.
- Various Soil Test have been completed
- Route Survey of LILo completed & SLD have been prepared.

(ii) Drass - Padum (Zanaskar) 220kV S/C line on D/C tower

Total Length	:	195.28 Km
Tower Locations (nos.)	:	NA
Foundations completed (nos.)	:	NA

Tower Erected (nos.)	:	NA
Stringing completed (ckm)	:	NA
Scheduled Date of Completion	:	28 months from date of LOA
Anticipated Date of Completion	:	

Remarks/ Progress if any :

- Tendering process for selection of EPC contractor has been completed.
- LoA on successful bidders would be placed upon getting consent by Ladakh Power Department.

(iii) Phyang (PGCIL) - Diskit (Nubra) 220kV S/C line on D/C tower

Total Length	:	77.6 Km
Tower Locations (nos.)	:	NA
Foundations completed (nos.)	:	NA
Tower Erected (nos.)	:	NA
Stringing completed (ckm)	:	NA
Scheduled Date of Completion	:	28 months from the date of LOA
Anticipated Date of Completion	:	

Remarks/ Constraint, if any :

- Tendering process for selection of EPC contractor has been completed.
- LoA on successful bidders would be placed upon getting consent by Ladakh Power Department.

2. Sub-Stations:

(i) Nagrota S/S 220/33kV, 2x50MVA

Land Acquisition (in %)	:	Completed
Civil Work Completed (in %)	:	In process
Equipment Received (in %)	:	NA
Equipment Erected (in %)	:	NA
Scheduled Date of Completion	:	Oct 2022
Anticipated Date of Completion	:	Oct 2022

Remarks/ Constraint if any :

- Originally the contract was awarded on 06.07.2018 however, project could not take off due to change in the land of the Nagrota substation.
- After the allocation of land at new location, retendering was carried out due to change in profile of the newly allotted land as well as lapse of more than 24 months from the date of LoA.
- The revised NIT floated on 19.07.2020 & after completion of tendering process LoA has been issued on 06.11.2020.
- Contour survey & establishment of site office completed.
- Vendor for civil raw material & testing agencies completed.
- General Arrangement of Substation Layout finalized.
- Cutting, filling & Site levelling work is under process
- Various Soil Test have been completed
- Design Engineering work started

(ii) Bay at Drass 220/66kV, 1x100MVA

Land Acquisition (in %)	: NA
Civil Work Completed (in %)	: NA
Equipment Received (in %)	: NA
Equipment Erected (in %)	: NA
Scheduled Date of Completion	: } 28 months from the date of LOA
Anticipated Date of Completion	: }

Remarks/ Progress if any :

- Tendering process for selection of EPC contractor has been completed.
- LoA on successful bidders would be placed upon getting consent by Ladakh Power Department.

(iii) Padum S/S 220/33kV, 1x50MVA

Land Acquisition (in %)	: NA
Civil Work Completed (in %)	: NA
Equipment Received (in %)	: NA
Equipment Erected (in %)	: NA
Scheduled Date of Completion	: } 28 months from the date of LOA
Anticipated Date of Completion	: }

Remarks/ Constraint if any :

- Tendering process for selection of EPC contractor has been completed.
- LoA on successful bidders would be placed upon getting consent by Ladakh Power Department.

(iv) Lassipora (GIS) 220/33kV, 160MVA

Land Acquisition (in %)	: 100%
Civil Work Completed (in %)	: 80%
Equipment Received (in %)	: 100 %
Equipment Erected (in %)	: 90 %
Scheduled Date of Completion	: Jul-2020
Anticipated Date of Completion	: May- 2021

Remarks/ Progress:

- Drawing/Documents have been approved.
- Manufacturing process for all major equipment have been completed by the TKC
- 100% material have been received at site.
- Civil Works for Boundary Wall, 33 kV GIS, 220 kV GIS, Control Room Building, Security Room & Power Transformer under final stage.
- 220 kV & 33 kV GIS Equipment Erection completed
- Present physical status of the work is as follows:

a) Boundary wall	: 90%.
b) 220 kV GIS	: 98%
c) 33 KV GIS	: 98%
d) Control Room	: 95%
e) Equipment & Structure Foundation	: 100%
f) Security Room	: 90%.

Over All Progress: 95%

- Work was stalled due to Lock Down in the 2nd wave of Covid.

(v) Bay at Phyang 220/33kV, 50MVA

Land Acquisition (in %)	: NA
Civil Work Completed (in %)	: NA
Equipment Received (in %)	: NA
Equipment Erected (in %)	: NA
Scheduled Date of Completion	: } 28 months from the date of LOA
Anticipated Date of Completion	: }

Remarks/ Constraint if any :

- Tendering process for selection of EPC contractor has been completed.
- LoA on successful bidders would be placed upon getting consent by Ladakh Power Department.

(vi) Diskit (Nubra) 220/33kV, 1x50MVA

Land Acquisition (in %)	: NA
Civil Work Completed (in %)	: NA
Equipment Received (in %)	: NA
Equipment Erected (in %)	: NA
Scheduled Date of Completion	: } 28 months from the date of LOA
Anticipated Date of Completion	: }

Remarks/ Constraint if any :

- Tendering process for selection of EPC contractor has been completed.
- LoA on successful bidders would be placed upon getting consent by Ladakh Power Department.

Status of funds utilisation for the projects being implemented by REC
Transmission Projects Limited under PMDP-2015

S.No.	PROJECTS (PIA- RECTPCL)	Cumulative Fund Sanctioned by MoP	Cumulative Fund Released by MoP to RECTPCL	Cumulative Fund Utilized by RECTPCL
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1	220/33 kV, 100 MVA Nagrota Substation alongwith LILO of Barn Kishenpur, Jammu	Rs 495.54 Cr	Rs 134.54 Cr	Rs 2.1 Cr.
2	220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir			Rs 59.75 Cr.
3	• Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) • Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum • 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower • 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower			Rs 4.04 Cr.
TOTAL		Rs 495.54 Cr	Rs 134.54 Cr	Rs 65.89 Cr

S.No.	PROJECTS (PIA- RECTPCL)	Total Scheme cost	Amount Received	Amount Spent	Amount Remaining
1	220/33 kV, 100 MVA Nagrota Substation along with LILO of Barn Kishenpur, Jammu	Rs 495.54 Cr	Rs 134.54 Cr	Rs 2.10 Cr	Rs 76.49 Cr
2	220/33 kV, 160 MVA Lassipora GIS Substation, Kashmir			Rs 59.75 Cr.	
3	• Construction of 50 MVA, 220/33 kV Diskit Substation and Bay Extension work at existing Substation at Leh (Phyang) • Construction of 50 MVA, 220/33 kV Padum Substation and Bay Extension work at existing Substation at Drass & 25 MVAR reactor at Padum • 220 kV S/C Phyang (PGCIL) to Diskit Transmission Line on D/C Tower • 220 kV S/C Drass to Padum (PGCIL) to Diskit Transmission Line on D/C Tower			Rs 4.04 Cr.	
		Rs 495.54 Cr	Rs 134.54 Cr	Rs 65.89 Cr	Rs 68.65 Cr

5. PRIME MINISTER'S RECONSTRUCTION PLAN 2004

Background

The transmission system covered under PMRP-2004 for PDD, J&K includes construction of 73 projects of 220 kV and 132 kV lines and associated substations, augmentation of existing substations, and re-conductoring of existing lines etc. in both Jammu & Kashmir region of J&K in order to improve the transmission network for efficient transmission of power generated within the state as well as power received from neighboring States.

The cost escalation of Rs. 194.56 cr (Rs. 1545.56 crores - Rs. 1351 crores) for T&D projects is included under PMDP-2015 and is 100% funded from budget head of Ministry of Power. Sanction order was issued by MoP on 31.03.2017

Status (Financial & Physical) of various schemes under Honorable Prime Minister's Reconstruction Plan for Jammu & Kashmir being implemented by JKPDD

Initial Sanctioned cost: Rs.1351.705 crores

RCE sanctioned cost: Rs. 1545.56 crores

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	JAMMU REGION											
(A)	TRANSMISSION LINES											
	220kV Transmission Lines											

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
1	Barn- Kishenpur D/c Line (37.4Kms) 105 towers	2004	1583.40	2006-07	2008-09	N	Y	1583.32	1218.26	0.0	1583.32	Line commissioned on 6/2008. Executing Agency: PDD, J&K
2	LILO of Kishenpur-Pampore D/c line at Ramban (2 Kms.) 6 towers	2004	140.80	2009-10	-	N	N	140.792		0.0	140.792	Commissioned. Executing Agency: PDD, J&K
3	Stringing of conductor on 2 nd ckt Thein-HiraNagar Line (40.4 Kms.)	2004	528.20 Proposed revised cost= 670.30	2008-09	-	Y	Y	629.83		115.74	656.07	Fixing & tightening of jumpers & allied works and fixing of missing members. Executing Agency: PDD, J&K
4	Miran Sahib-Bishnah D/c line (9.73 Kms.) 29 towers	2004	567.9	2009-10	2010-11	N	Y	431.176		0.0	431.176	Line commissioned on 25.03.11. Executing Agency: M/s KEC
5	Hira Nagar-Bishnah D/c line	2004	4684.00	2007-08	2014-15	Y	Y	3495.034		0	3495.034	Line commissioned.

Sl. No .	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
	(92 Kms, 136 towers)		Proposed revised cost= 5300.42									Executing Agency: M/s KEC
6	Barn-Bishnah D/c line (118 towers)											Total 34 nos tower foundations have been laid, 21 nos tower erected. Row issues in Barn-Bishnah section. Stringing of 37.87 Km line is not done. Executing Agency: M/s KEC
	132kV Transmission Lines											
7	LILO of Gladni-Hiranagar D/c line at Bari-Brahmana-II (2.7 Kms.) 11 towers	2004	159.20	2007-08	-	N	N	133.471	1218.26	0.0	133.471	Line has been commissioned in December, 2007. Executing Agency: PDD, J&K

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
8	Rajouri-Draba (Poonch) D/c line 35.12Kms. (original-35.00 Kms.) 123 towers (original-122 towers)	2004	1548.498	2008-09	-	N	N	1548.498		0.0	1548.498	Ckt -1 of the line commissioned on 29.11.2008 and 2 nd ckt on 7.2.2009. Executing Agency: PDD, J&K
9	Barn-Katra 132 kV line (39.74 Kms)	2004	1094.4 (870.20 +224.2)	2009-10	2010-11	N	Y	1004.528		0.0	1004.528	Barn - Katra section completed and charged on 16.10.11. Executing Agency: PDD, J&K
10	Stringing of 2 nd circuit of Barn-Reasi Trans.Line (21.00 Kms)											Abandoned as the line is not available. Executing Agency: PDD, J&K

Sl. No .	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
11	LILO of Gladni-MiranSahib line at Gangyal (1.0 Kms.) 2 towers	2004	39.5	2008-09	-	N	N	17.96		0.0	17.96	Completed. Executing Agency: PDD, J&K
12	Re-conductoring (Panther to AAAC) of 132 kV Ring main around Jammu City	2004	494.9	2008-09	-	N	N	495.031		0.0	495.031	Completed. Executing Agency: PDD, J&K
13	Reconductoring from AAAC Panther to ACSR Zebra and allied stabilization of 132 kV S/c Gladni-Janipur transmission line.											
14	Draba-Chandak S/C on D/C towers	2004	1007.7	2009-10	2011-12	N	Y	924.354		0.0	924.354	Completed

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
	(28.60 Kms.) 74 towers											Executing Agency: PDD, J&K
15	Barn-Siot 132 kV D/c line	2004	2165.6 Proposed revised cost= 2720.52	2009-10	2011-12	Y	Y	3156.391		0.0	3156.391	Completed. 1. Barn-Akhnoor section commissioned on 12.07.2010 2. Akhnoor-Kalakot section commissioned on 17.11.2011 Executing Agency: M/s KEC
16	Siot-Kalakote 132 kV D/c line	2004	990.8 Proposed revised cost= 770.36	2009-10	2010-11	N	Y					
17	LILo of 132 kV D/c Barn-Siot line for Akhnoor Grid											
18	LILo of Ring Main at Pounichak (2.58 Kms.) 7 towers.	2004	121.3	2008-09	2011-12	N	Y	121.292		0.0	121.292	Commissioned on 15.12.2011. Executing Agency: PDD, J&K

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
19	LILO of CSTL-I D/c line at Ramban (3.50 Kms.) 11 towers	2004	161.4 (Proposed revised cost = 406.10)	2009-10	2010-11	N	Y	161.11		0.0	161.11	Completed. LILO arrangement stands electrically charged. Executing Agency: PDD, J&K
20	Ramban – Batote - Khellani 132 kV D/c line	2004	3764.80 Proposed revised cost= 5217.415	2009-10	2014-15	Y	Y	3697.015		0.0	3697.015	Line is under arbitration. (Total 257 towers, 83.15 kms), 238 Nos. tower foundations laid & 214 Nos. towers erected, stringing of 51.60 kms completed. (60% completed) Executing Agency: M/s KEC
21	Khilani – Kishtwar 132 kV D/c line											
22	Thathri - Bhalessa S/c line (24.0 kms.) 69 towers	2004	842.6 Proposed revised cost= 1617.00	2009-10	2014-15	Y	Y	842.503		0.0	842.503	

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
												Forest compensation paid. (60% completed) Executing Agency: M/s KEC
23	Re-conductoring of 132 kV CSTL-Udhampur to Thathar (Banihal) (80.00 Kms.)	2004	1273.6	2008-09	2014-15	Y	Y	1273.59		0.0	1273.59	Completed. Executing Agency: PDD, J&K
24	Hira Nagar-Battal Manwal D/c line (38.563 Kms.) 109 towers.	2004	1650.10 Proposed revised cost= 2022.13	2009-10	2014-15	Y	Y	1543.79 8		19.01	1562.90	Completed Executing Agency: M/s KEC
(B)	SUBSTATIONS											
	220/132kV Substations											
25	Barn [2x160 MVA 220/132 kV]	2004	4539.2	2007-08	2009-10	N	Y	3874.46	1218.26	0.0	3874.46	2 Nos. 160 MVA, 220/132 KV Power Transformer commissioned.

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
												Executing Agency: PDD, J&K
26	Bishnah [2x160 MVA, 220/132 kV and 2x50 MVA, 132/33 kV]	2004	6925.31 (Including 132/33kV system)	2009-10	2011-12 (220kV) 2012-13 (132/33 kV)	N	Y	6133.569		0.0	6133.569	Commissioned Executing Agency: PDD, J&K (132/33kV); M/s A2Z and UB Engg. (220kV)
27	Ramban [3x40 MVA, 220/132 kV and 1x20 MVA 132/33 kV]	2004	4783.3 (Including 132/33kV system) Proposed revised cost= 5436.55	2009-10	2011-12	Y	Y	4589.12		0.0	4589.12	Commissioned Executing Agency: M/s KEC
28	Construction of 220 kV line Bays 06 Nos.	2004	1072.3	2007-08	2014-15	N	Y	672.421		0.0	672.421	Completed. Executing Agency: PDD, J&K

Sl. No .	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
29	Augmentation of 132/66 kV G/stn Kathua from 70 MVA to 100 MVA	2004	383.5	2007-08		N	N	383.29		0.0	383.29	Completed. Executing Agency: PDD, J&K
30	Augmentation of 132/66 kV G/stn Samba from 50 MVA to 100 MVA	2004	593.4	2007-08		N	N	543.796		0.0	543.796	Completed. Executing Agency: PDD, J&K
31	Augmentation of 132/66 kV G/stn Hiranagar from 42.5 MVA to 72.5 MVA	2004	383.5	2007-08		N	N	379.63		0.0	379.63 (Increase owing to price escalation)	Completed. Executing Agency: PDD, J&K
	132/33kV Sub-stations											
32	Bari Brahmana-II [2x50 MVA, 132/66 kV]	2004	2573.10	2007-08		N	N	2328.845	1218.26	0.0	2328.845	Completed. Executing Agency: PDD, J&K

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
33	Gangyal [1x50 MVA 132/33 kV]	2004	1785.3	2008-09		N	Y	1514.7		0.0	1514.7	Completed. Executing Agency: PDD, J&K
34	Katra(50 MVA) [1x50 MVA, 132/33 kV]	2004	1774.7 Proposed revised cost= 1844.04	2009-10	2011-12	Y	Y	1751.85		0.0	1751.85	Completed. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
35	Pounichak [1x50MVA, 132/33 kV]	2004	1672.0 Proposed revised cost= 1672.00	2009-10	2011-12	Y	Y	1589.11		0.0	1589.11	50 MVA, 132/33 KV Power Transformer commissioned on 15.12.2011. Executing Agency: M/S Shreem Capacitors Pvt. Ltd. Bangalore
36	Chandak (Poonch) [1x20 MVA,	2004	1388.10 Proposed revised	2009-10	2011-12	Y	Y	1286.72		0.0	1286.72	Testing & Commissioning of 20 MVA Power

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
	132/33 kV]		cost =1499.60									Transformer completed and charged on load on 29.12.11. Executing Agency: M/s SPIC-SMO & A2Z
37	Kishtwar [2x20 MVA, 132/33 kV]	2004	2005.3 Proposed revised cost= 2220.75	2009-10	2013-14	Y	Y	2005.30		0	2005.30	Commissioned. Executing Agency: M/s KEC
38	Bhalessa [2x10 MVA 132/33 kV]	2004	1388.10 Proposed revised cost= 1593.429	2009-10	2013-14	Y	Y	1374.45		0	1374.45	Completed but not commissioned. Charged from 33kV side. Executing Agency: M/s KEC
39	Siot [1x50 MVA,	2004	2007.9	2009-10	-	N	N	1821.94		0.0	2007.90	Completed

Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
	132/33 kV]											Executing Agency: Damodar Technologies Pvt Ltd.
40	Battal Manwal [1x50 MVA, 132/33 kV]	2004	1774.70	2009-10	2013-14	Y	Y	1596.62		0	1596.62	Completed. Executing Agency: M/s SPIC-SMO & A2Z
41	Construction of 132 kV line bays 10 Nos. (2 each at grid station Akhnoor, Miran Sahib, Draba, Khellani and Hiranagar)	2004	1165.5	2007-08	2013-14	N	Y	1161.244		0.0	1164.79	Completed Executing Agency: PDD
42	Communication/PLCC converted into OPG		2102.60 (Proposed Revised cost – 2380.03)					900.00			900.00	50% completed Executing Agency: PGCIL

Sl. No .	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st May 2021) (Rs. in lakhs)	
43	Communication/PLCC converted into OPG											
	TOTAL		Original cost=61136.50 Revised cost=66494.90					55119.285	1827.08		55341.60	

	KASHMIR REGION											
(A)	TRANSMISSION LINES											
Sl. No.	Name of Scheme / Project	Date of Sanction	Sanctioned Amount (Scheme Cost) (Rs. in lakhs)	Original date of Completion	Revised Date of Completion	Cost Over-Run	Time Over-Run	Financial Status				Physical Progress and Executing Agency
								Cum-expenditure as on March, 2020 (Rs. in lakhs)	Outlay for current financial year (Rs. in lakhs)	Expenditure during current financial year (Rs. in lakhs)	Cum-expenditure Till date (31 st Mar 2021) (Rs. in lakhs)	
	220kV Transmission Lines											
1	Const. of Zainakote Amargarh (Delina) D/c line (85 ckms) 143 towers	2007	2822.00 Revised cost=3884.83	2009-10	-	Y	Y	3110.72	NA	0.54	3111.26	Commissioned Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)
2	Const. of Mirbazar-Wagoora line (105 ckms) 177 towers	2005	3272.00 Revised cost=3977.39	2008-09	-	Y	Y	3371.77	75	8.85	3380.62	Most of the works are complete however due to LILO arrangement at Lassipora GSS some changes in the alignment of the Line became

												inevitable. The works are under progress and expected to be completed by March 2021. Executing Agency: PDD, J&K (Foundation) Executing Agency: Gammon India Ltd. (Erection of towers and conductoring)
3	Const. of 220 kV D/c Zainakote - Wagoora line	2005	2136.00 Revised cost=3449.88	2008-09	-	Y	Y	2502.48		0.46	2502.94	(Total towers 123, 60.6 ckms), 109 tower foundations done, 81 towers erected. 17 Ckm stringing completed. Some severe R.O.W issues are under resolution and the works are expected to be completed by August 2021. Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s Mirador Comm Pvt. Ltd.
4	220 kV D/c Wagoora – Shariefabad – Budgam line											

												(Erection of towers and conductoring)
5	Zainakote Alusteng-Mir Bazar Line (254 ckms) 441 towers (158 towers in Zainakote-Alusteng section (100 ckms) & 283 towers in Alusteng-Mir Bazar section (154 ckms))	2007	9823.00 Revised cost=12553.39	2011-12	-	Y	Y	10465.71		2088.26	12533.97	Zainakote-Alusteng: Commissioned on 14-02-2020 Alusteng-Mirbazar: Out of 283 tower locations, 276 foundations laid, 210 towers erected and 22 Ckm stringing completed. The delay is attributed to completion of Phase-I i.e. Zainakote Alusteng Section-I which already stands commissioned in Feb 2020. Progress of the Sec-II i.e. Alusteng-Mir Bazar is in full swing and expected to be

												completed by March 2021. Executing Agency: PDD, J&K (Foundation) Executing Agency: M/s ECI,Hyderabad (Erection of towers and conductoring)
	132 kV Transmission Lines											
6	Construction of 132kV Pampore-Khonmoh D/c line (7.4 ckms) 17 towers	2005	357.00 Revised cost=324.93	2008-09	-	N	N	299.26	NA	0.0	299.26	Commissioned on 21.05.2009 Executing Agency: PDD, J&K
7	Tethar line S/c line (0.9 ckms) 3 towers	2005	54.00	2008-09	-	N	N	53.39	NA	0.0	53.39	Commissioned on 17.04.2009 Executing Agency: PDD, J&K
8	Arampora-Vilgam S/c line(18.4 ckms) 59 towers	2005	722.00 Revised cost=704.31	2009-10	2011-12	N	Y	624.83	NA	0.0	624.83	Commissioned on 22.12.2011. Executing Agency: M/s Jyoti Structure
9	Pattan Magam Line(14.12 ckms) 36 towers	2005	406.00 Revised cost=482.18	2009-10	2011-12	Y	Y	393.13	NA	0.0	393.13	Commissioned on 21.02.2011. Executing Agency: M/s Jyoti Structure

10	Sagam (Lissar) Line(26 ckms) 49 towers	2007	648.00 Revised cost=708	2009-10	2011-12	Y	Y	648	45	5.32	653.32	Line commissioned on 05.12.2011. Executing Agency: PDD, J&K
11	Lassipora-Shopian D/c line (30 ckms) 58 towers	2007	648.00 Revised cost=748.72	2009-10	2012-13	Y	Y	660.65	3736.79	2.22	662.87	Commissioned on 28.03.13. Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
12	Upgradation of Wanpoh-Pampore line (80 ckms) (Const. of 132KV Single ckt Tr. Line over pir-panjal top abandoned on technical ground)	2007	1228.00 Revised cost=605	2009-10	-	N	Y	605		0.0	605	Completed. Executing Agency: PDD, J&K
13	Budgam Line (Bemina-Budgam-Rawalpora) (53.40 ckms) 108 towers	2005	1286.00 Revised cost=3334.79	2009-10	-	Y	Y	860.38		0.0	860.38	Project put on hold by the Govt. In 2013 due to change in type of foundations to pile type, alternate route from Budgam to Rawalpura via Tengpora is being explored.

												Executing Agency: M/s Jyoti Structure
14	Const.of 132 kV Badampora-Bandipora D/C Tr. Line (31 kms)	2007	1643.00 Revised cost=2543.74	2009-10	2015-16-	Y	Y	1902.17		9.79	1911.96	Commissioned Executing Agency: M/s Mirador Comm Pvt. Ltd. (JV with A2Z)
(B)	SUBSTATIONS											
	220/132kV Substations											
15	Aug. of 220/132kV Substation at Zainakote (300 MVA to 450 MVA)	2005	2275.00	2007-08	2007-08	N	N	2283.41		0.0	2283.41	Commissioned on 30.10.2007. Executing Agency: PDD, J&K
16	Mirbazar [2x160MVA, 220/132 kV]	2005	7342.0 Revised cost=7804.37	2008-09	-	Y	Y	6674.42		168.77	6844.07	Commissioned Executing Agency: M/s A2Z & UB
17	Budgam [2x160MVA, 220/132 kV + 2x50,132/33kV]	2005	7934.0 Revised cost = 9003.40	2008-09	-	Y	Y	8056.77		0.0	8056.77	Commissioned Executing Agency: M/s A2Z & UB
18	Amargarh (Delina) [1x160MVA, 220/132 kV + 1x50,132/33kV]	2007	6048.00 Revised cost=6479.45	2009-10	-	Y	Y	4944.93		54.81	4945.25	Commissioned Executing Agency: M/s JYOTI ST.
19	Alusteng	2007	8648.0	2009-10	2015-16	Y	Y	9846.47		108.94	9955.41	Commissioned

	[2x160MVA, 220/132 kV + 2x50,132/33kV]		Revised cost=1098 3.03		(132/33 kV level)							Executing Agency: 132 kV portion: M/s JK Engineers
	132/33 kV Substations											
20	Aug. of 132/33kV Substation at Pampore (150 MVA to 200 MVA)	2005	668.00	2007- 08	-	N	N	627.88		0.0	627.88	Commissioned in January 2008. Executing Agency: PDD, J&K
21	Khonmoh [1x50MVA, 132/33kV]	2005	1701.00 Revised cost=1551 .39	2009- 10	-	Y	N	1525.02		0.0	1525.02	Commissioned in May 2009. Executing Agency: PDD, J&K
22	Tethar (Banihal) [1x50MVA, 132/33kV]	2005	1752.00	2009- 10	-	N	N	1741.06		0.0	1741.06	Commissioned in April 2009. Executing Agency: PDD, J&K
23	Vilgam(Kupwara) [1x50MVA, 132/33kV]	2005	1584.00 Revised cost=1485 .89	2008- 09	2011- 12	N	Y	1478.96		0.0	1478.96	Commissioned on 22.12.2011. Executing Agency: PDD, J&K
24	Magam [1x50MVA, 132/33kV]	2005	1752.00	2008- 09	2011- 12	N	Y	1740.41		0.0	1740.41	Substation commissioned on 02.02.2012. Executing Agency: PDD, J&K

25	Const. of 50MVA, 132/33 KV Grid station Sagam-Lissar	2007	1752.00 Revised cost= 1867.72	2009-10	-	Y	Y	1534.91		7.1	1542.01	Commissioned Executing Agency: M/s GET
26	Shopian [1x50MVA, 132/33kV]	2007	1752.00 Revised cost=1804.96	2009-10	-	Y	Y	1495.23		0.73	1495.96	Commissioned Executing Agency: M/s GET
27	8 Nos. 132 kV Line Bays in existing Grid stations		933.00	2007-08	2012-13	N	Y	912.59		0.0	912.59	Commissioned. Executing Agency: PDD, J&K
28	Bandipora [1x50MVA, 132/33kV]	2007	1752.00 Revised cost=1862.77	2009-10	2016-17	Y	Y	1652.02		0.00	1652.02	Commissioned Executing Agency: M/s GET
29	Communication/ PLCC converted into OPGW		3020.00 (Proposed Revised cost – 4461.84)					961.36			961.36	Executing Agency: PGCIL
30	Communication/ PLCC converted into OPGW											
	TOTAL		73958.00 Revised cost= 88055.99					70972.92		10.04	70982.96	

NOTES:

1. S/C – Single Circuit, D/C – Double Circuit
2. LILO – Loop In Loop Out

3. AAAC – All Aluminium Alloy Conductor
4. N – No, Y – Yes
5. CEA is providing consultancy services for the works being executed by various agencies (other than departmental works)